



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

December 13, 2023

TO: **Chairman Christi Craddick  
Commissioner Wayne Christian  
Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
November 2023**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In November 2023, a total of 16 activities were completed at a total cost of \$549,896.83 (Attachment B)**
- 3. Of the activities completed in November 2023, 15 were routine cleanups. There were no assessments, and 1 emergency cleanup. (Attachment F)**
- 4. In November 2023, a total of 38 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,534,638.36 (Attachment G)**

  
Peter G. Pope

PGP/jd  
Attachments

  


**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for November 2023 and FY 2024 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in Nov 2023	16
	Total Cost of Cleanup Activities Completed in Nov 2023	\$ 549,896.83
	Number of Activities with Post-Close* Invoices Approved in Nov 2023	0
	Total Amount of Post-Close Invoices Approved in Nov 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Nov 2023	2
2.	Number of Cleanup Activities Completed in FY 2024	33
	Total Cost of Cleanup Activities Completed in FY 2024	\$ 792,467.83
	Number of Activities with Post-Close Invoices Approved in FY 2024	0
	Total Amount of Post-Close Invoices Approved in FY 2024	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024	2
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Nov 2023	\$ 549,896.83
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024	\$ 792,467.83

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Nov 2023	38
	Estimated Cost of Cleanup Activities Authorized in Nov 2023	\$ 1,534,638.36
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2024	137
	Estimated Cost of Cleanup Activities Authorized in FY 2024	\$ 9,109,506.56

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Nov 2023	102
	Total Estimated Cost of Remaining Cleanup Activities	\$ 8,120,783.01

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Nov 2023	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2024	2

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

November 1, 2023 to November 30, 2023

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	1	\$ 21,921.00	1	\$ 21,921.00
02	0	\$ 0.00	0	\$ 0.00
03	3	\$ 240,676.83	6	\$ 249,926.83
04	4	\$ 61,221.50	6	\$ 68,061.50
05	0	\$ 0.00	0	\$ 0.00
06	1	\$ 6,228.75	2	\$ 18,228.75
6E	0	\$ 0.00	1	\$ 5,000.00
7B	3	\$ 30,715.00	7	\$ 182,553.50
7C	1	\$ 118,681.25	1	\$ 118,681.25
08	0	\$ 0.00	1	\$ 5,297.50
8A	0	\$ 0.00	0	\$ 0.00
09	1	\$ 5,702.50	5	\$ 31,547.50
10	2	\$ 64,750.00	3	\$ 91,250.00
<b>TOTALS</b>	<b>16</b>	<b>\$ 549,896.83</b>	<b>33</b>	<b>\$ 792,467.83</b>
<b>GRAND TOTALS*</b>		<b>\$ 549,896.83</b>		<b>\$ 792,467.83</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

November 1, 2023 to November 30, 2023

<b>DISTRICT</b>	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	1	1
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	0	0
7B	0	0
7C	0	0
08	0	0
8A	0	0
09	1	1
10	0	0
<b>TOTALS</b>	<b>2</b>	<b>2</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

November 1, 2023 to November 30, 2023

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

November 1, 2023 to November 30, 2023

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
01	455-24-0081	01-295533	Work Order	\$ 16,690.00	\$ 21,921.00	31.34%
09	455-24-0086	09-295773	Work Order	\$ 5,110.00	\$ 5,702.50	11.59%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>2</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

01-295533: W.W. ENERGY (888510): SQUARE, BLANCH (03133); Caldwell County  
Original Contract Amount - \$16,690.00, Final Cost - \$21,921.00, Increase of 31.34%

<NA>

09-295773: UNIDENTIFIED : PRIDEAUX SHALLOW; Archer County  
Original Contract Amount - \$5,110.00, Final Cost - \$5,702.50, Increase of 11.59%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

November 1, 2023 to November 30, 2023

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	15	\$ 527,975.83	26	\$ 686,370.83
Emergency	1	\$ 21,921.00	7	\$ 106,097.00
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>16</b>	<b>\$ 549,896.83</b>	<b>33</b>	<b>\$ 792,467.83</b>
<b>GRAND TOTALS*</b>		<b>\$ 549,896.83</b>		<b>\$ 792,467.83</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

November 1, 2023 to November 30, 2023

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	8	\$ 503,210.00	11	\$ 552,160.00
02	0	\$ 0.00	0	\$ 0.00
03	2	\$ 59,535.50	26	\$ 1,644,155.40
04	2	\$ 338,001.88	8	\$ 408,333.88
05	0	\$ 0.00	1	\$ 20,788.00
06	0	\$ 0.00	6	\$ 4,615,834.00
6E	0	\$ 0.00	4	\$ 56,582.50
7B	7	\$ 203,750.00	15	\$ 502,460.00
7C	8	\$ 213,693.00	9	\$ 385,055.00
08	2	\$ 14,909.00	27	\$ 357,862.00
8A	1	\$ 81,931.75	3	\$ 193,827.55
09	7	\$ 84,782.23	19	\$ 189,203.23
10	1	\$ 34,825.00	8	\$ 183,245.00
<b>TOTALS</b>	<b>38</b>	<b>\$ 1,534,638.36</b>	<b>137</b>	<b>\$ 9,109,506.56</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF November 30, 2023**

Remaining Authorized Cleanup Activity Count: 102  
Total Estimated Cost of Remaining Cleanup Activities: \$ 8,120,783.01



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

November 1, 2023 to November 30, 2023

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>	
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>	
Total (all Districts)						0	\$ 0.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
District 01 Totals			1	\$ 16,690.00	\$ 21,921.00	-\$ 5,231.00	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
01	295533	W.W. ENERGY SQUARE, BLANCH	EC-A	CALDWELL	\$ 16,690.00	\$ 21,921.00	-\$ 5,231.00
				Activity Total	<u>\$ 16,690.00</u>	<u>\$ 21,921.00</u>	<u>-\$ 5,231.00</u>

OJSC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals	3	\$ 268,267.55	\$ 240,676.83	\$ 27,590.72

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	294245	ALLIED OPERATING TEXAS, LLC HOWARD	CU-A	GRIMES Activity Total	\$ 86,058.00	\$ 81,858.00	\$ 4,200.00 ✓
03	281424	SIANA OIL & GAS TAYLOR	CU-B	MATAGORDA Activity Total	\$ 79,909.55	\$ 62,008.83	\$ 17,900.72 ✓
03	273416	LAMAY CORPORATION DOLIVE, EDWARD G.U. 1	CU-A	SAN JACINTO Activity Total	\$ 102,300.00	\$ 96,810.00	\$ 5,490.00 ✓

ASC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals	4	\$ 63,042.00	\$ 61,221.50	\$ 1,820.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	294917	TEJAS PETROLEUM RESOURCES, LLC YAKLIN, LEO	CU-A	KLEBERG Activity Total	\$ 26,018.00	\$ 25,037.50	\$ 980.50 ✓
04	294922	C.B. PRODUCTION GLASSCOCK	CU-U	DUVAL Activity Total	\$ 10,750.00	\$ 10,665.00	\$ 85.00 ✓
04	294924	TEJAS PETROLEUM RESOURCES, LLC BAFFIN BAY STATE TRACT 83	CU-A	KLEBERG Activity Total	\$ 10,362.00	\$ 10,354.00	\$ 8.00 ✓
04	294912	TEJAS PETROLEUM RESOURCES, LLC FIMBLE 7400' OIL UNIT	CU-B	KLEBERG Activity Total	\$ 15,912.00	\$ 15,165.00	\$ 747.00 ✓

BSC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals				1	\$ 7,042.00	\$ 6,228.75	\$ 813.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
06	294685	KROG PARTNERS, LLC BRANNAN	CU-U	UPSHUR Activity Total	\$ 7,042.00	\$ 6,228.75	\$ 813.25 ✓

BAC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	3	\$ 58,105.00	\$ 30,715.00	\$ 27,390.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	292712	CALOCO ENERGY, INC. DAWSON-CONWAY 174-184	CU-B	SHACKELFORD Activity Total	\$ 12,375.00	\$ 7,740.00	\$ 4,635.00 ✓
7B	294670	SWEET TEXAS T ENERGY LLC RAMSEY, MARY "A"	CU-B	CALLAHAN Activity Total	\$ 9,100.00	\$ 2,275.00	\$ 6,825.00 ✓
7B	294678	ALARON ENERGY, INC. JOHNS	CU-A	ERATH Activity Total	\$ 36,630.00	\$ 20,700.00	\$ 15,930.00 ✓

AJC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals	1	\$ 171,362.00	\$ 118,681.25	\$ 52,680.75

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	289732	M5 STANDING ENERGY, LLC HULLDALE /PENN REEF UNIT/	CU-A	SCHLEICHER Activity Total	\$ 171,362.00	\$ 118,681.25	\$ 52,680.75 ✓

ABC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	1	\$ 5,110.00	\$ 5,702.50	-\$ 592.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	295773	UNIDENTIFIED PRIDEAUX SHALLOW	CU-A	ARCHER Activity Total	\$ 5,110.00	\$ 5,702.50	-\$ 592.50 ✓

BAC



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	2	\$ 64,750.00	\$ 64,750.00	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	292574	HOLCO OIL & GAS LEWIS	CU-A	CARSON Activity Total	\$ 28,275.00	\$ 28,275.00	\$ 0.00 ✓
10	294532	PETRO HALEY HODGES	CU-A	HUTCHINSON Activity Total	\$ 36,475.00	\$ 36,475.00	\$ 0.00 ✓

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	16	\$ 654,368.55	\$ 549,896.83	\$ 104,471.72

ABC

## CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

November 1, 2023 to November 30, 2023

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
08	290272	APV MCCAMEY LLC HAB THIGPIN E	PECOS 48333	CU-A	1	\$ 16,350.00 ✓
Total (all Districts)					1	\$ 16,350.00

APSC

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					8	\$ 503,210.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	261989	JACKSON PRODUCTION CO. STANISLAW, E.	MILAM 06195	CU-A	<u>1</u>	<u>\$ 8,300.00</u>
01	261990	CRYSTAL OIL & LAND CO. CARTER, ROBERT W.	CALDWELL 01872	CU-A	<u>1</u>	<u>\$ 5,025.00</u>
01	279824	HYATT, RICKY E. HYATT	CALDWELL 12342	CU-A	<u>1</u>	<u>\$ 6,690.00</u>
01	295159	OFFSPRING WELL SALVAGE DAVIS, RUTH	FRIO 12432	CU-A	<u>1</u>	<u>\$ 16,450.00</u>
01	295511	YNEW CORPORATION CHEW, H. W.	CALDWELL 00998	CU-A	<u>1</u>	<u>\$ 18,050.00</u>
01	265538	DSD-FRIO ENVIRONMENTAL, INC. FRIO COUNTY SCHOOL LAND	FRIO 16058	CU-A	<u>1</u>	<u>\$ 143,305.00</u>
01	295670	ALCORN ENERGY, L.L.C. HATHAWAY, T C	WILSON 05913	CU-A	<u>1</u>	<u>\$ 14,995.00</u>
01	289861	CLARK, G. A., TRUSTEE COLEMAN HEIRS	LA SALLE <NA>	CU-A	<u>1</u>	<u>\$ 290,395.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					2	\$ 59,535.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	295697	<NA> BAY COLONY PARK (TBA 2302/VCP 20005)	GALVESTON <NA>	AS-A	<u>1</u>	<u>\$ 56,535.50</u>
03	295835	OILEX INT'L INVESTMENTS, INC. KIRBY SPEAR 2K	HARDIN 005912	AS-C	<u>1</u>	<u>\$ 3,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					2	\$ 338,001.88
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	294394	WHITESANDS OPERATING, L.L.C. SHOEMAKE, E. C., ET AL	HIDALGO 011962	AS-A	<u>1</u>	<u>\$ 63,073.00</u>
04	294361	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	SAN PATRICIO -4337	AS-A	<u>1</u>	<u>\$ 274,928.88</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					7	\$ 203,750.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	295311	UNIDENTIFIED CLEAR FORK RANCH SEEP	SHACKELFORD <NA>	CU-A	1	\$ 143,565.00
7B	294671	SWEET TEXAS T ENERGY LLC RAMSEY, MARY "B"	CALLAHAN 14955	CU-B	1	\$ 11,925.00
7B	294674	SWEET TEXAS T ENERGY LLC WILLIAMS, R. D.	CALLAHAN 10147	CU-B	1	\$ 9,325.00
7B	294672	SWEET TEXAS T ENERGY LLC RAMSEY, MARY "C"	CALLAHAN 14956	CU-B	1	\$ 9,100.00
7B	294673	SWEET TEXAS T ENERGY LLC WILLIAMS, L.	CALLAHAN 00315	CU-B	1	\$ 8,650.00
7B	294670	SWEET TEXAS T ENERGY LLC RAMSEY, MARY "A"	CALLAHAN 14954	CU-B	1	\$ 9,100.00
7B	294669	SWEET TEXAS T ENERGY LLC PRUETT, W. E.	CALLAHAN 00439	CU-A	1	\$ 12,085.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
<b>District 7C Totals</b>					8	\$ 213,693.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	294417	WRAGE ENERGY SERVICES LLC GLASS	TOM GREEN 08927	CU-C	1	\$ 8,625.00
7C	294275	WRAGE ENERGY SERVICES LLC BOYER, CURRY, & SEALS "A"	TOM GREEN 09275	CU-C	1	\$ 9,725.00
7C	292791	H&H OPERATING PALO-TOMMYE BOOTHE S	REAGAN 08353	CU-C	1	\$ 10,620.00
7C	292790	H&H OPERATING PALO-BOOTHE G	REAGAN 08854	CU-C	1	\$ 7,825.00
7C	292714	FRONT STREET OPERATING, LLC FARMER -56-	IRION 06902	CU-C	1	\$ 10,600.00
7C	267143	TKP PETROLEUM, INC. T.W.P. (CROSS CUT SAND) UNIT	RUNNELS 13637	CU-C	1	\$ 19,651.00
7C	294416	WRAGE ENERGY SERVICES LLC BOYER CURRY & SEALS "D"	TOM GREEN 08838	CU-C	1	\$ 8,655.00
7C	294934	UNIDENTIFIED WENDKIRK OIL FIELD SITE	COKE <NA>	AS-A	1	\$ 137,992.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					2	\$ 14,909.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	295452	ARABELLA OPERATING, LLC SM PREWITT	REEVES 44636	CU-C	1	\$ 6,150.00
08	281762	APV MCCAMEY LLC ATLANTIC FEE -C-	PECOS 16896	CU-A	1	\$ 8,759.00



## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 81,931.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	294921	AMERICAN OPERATING COMPANY (A) TREADAWAY "A"	TERRY 63782	CU-A	1	\$ 81,931.75

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					7	\$ 84,782.23
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	295613	QUEST-TEX ENERGY OP II, LLC SHOUN, D. F.	JACK 03551	CU-A	1	\$ 9,462.50
09	288995	R D BECK OPERATING PORTWOOD, H. H.	BAYLOR 09598	CU-B	1	\$ 17,253.50
09	293996	ELLEN OIL CO. STEWART -A-	YOUNG 07466	CU-A	1	\$ 8,807.00
09	293998	WATCO ENERGY GARVIN UNITED METHODIST CHURCH	WISE 103146	CU-A	1	\$ 6,835.00
09	295773	UNIDENTIFIED PRIDEAUX SHALLOW	ARCHER <NA>	CU-A	1	\$ 5,110.00
09	293979	CWIC, INC. ROBERTSON	YOUNG 07339	CU-A	1	\$ 7,202.00
09	294814	POLK OPERATING, LLC POLK KASHMIR SWD	MONTAGUE 30643	AS-A	1	\$ 30,112.23

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2023 to November 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					1	\$ 34,825.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	294018	RENEAU, JAMES SEED CO. GETHING, E. E. NCT-1	GRAY 01535	CU-A	1	\$ 34,825.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					38	\$ 1,534,638.36