







Title 16 Texas Administrative Code **Chapter 4 Overview**

Revisions to Oil and Gas Waste Management Rules

Christine Peters April 2, 2025















16 TAC Chapter 4



Subchapter A

New (§3.8 and §3.57)

Subchapter B

- Adds legislative requirements; and
- Consistency with Subchapter A.

Subchapter F – NORM (*no changes*)



Subchapters A & B – Definitions

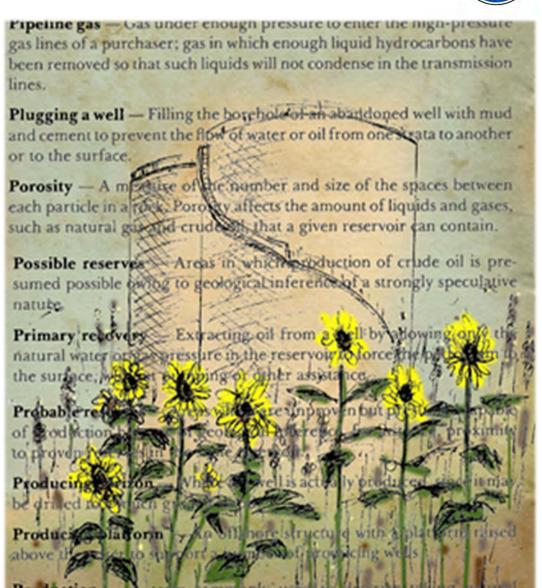


Subchapter A:

- > Simplified pit definitions
 - Division 3 Authorized Pits; or
 - Pit permit required
- Redefined
 - Commercial facility
 - Non-commercial facility

Subchapter B:

Changes for consistency



Subchapter A



- Division 1 General
- **Division 2 Definitions**
- Division 3 Operations Authorized by Rule
- Division 4 Requirements for all Permitted Waste Management Operations
- Division 5 Additional Requirements for Commercial Facilities
- Division 6 Additional Requirements for Permitted Pits
- Division 7 Additional Requirements for Landfarming & Landtreating
- Division 8 Additional Requirements for Reclamation Facilities
- **Division 9 Miscellaneous Permits**
- **Division 10 Waste Transportation**
- **Division 11 Surface Water Protection**

Effective Date



Chapter 4 Rules are Effective on July 1, 2025

- > Permits issued:
 - on or after July 1 will be issued under Chapter 4
 - before July 1 may need to be considered under Chapter 4



§4.102 – requires oil & gas waste generator to characterize the waste.

§4.103 – updated language specifying discharge authority.

§4.108 – allows for electronic filing when available by the Commission.

§4.109 – explains the process for exceptions relating to the requirements of Subchapter A.

§4.109 Exception



Exception

- > Written request
- > Equivalent in protection

1-year Special Exception

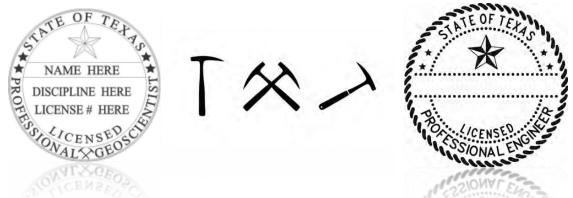
- > Available for *previously* authorized pits under §3.8
- > Pit does not meet Division 3 requirements



§4.127 Engineering & Geological Information

- (a) Necessary elements
 - > Soils;
 - Geology;
 - Groundwater; and
 - > Other information deemed necessary.
- (b) Site investigation if the information is not available for subsection

PG and/or PE seal is required per Texas Occupation Code, Chapters 1002 or 1001





§4.128 - Design & Construction

Applications must contain:

- Clear facility outline
- All tanks and equipment

Stormwater management plan

> Control and manage all stormwater

Updated fencing requirements

Fence exceptions

§4.129 – Operation

Applications must demonstrate how freeboard and the 25-year, 24-hour rainfall event will be contained.



§4.131 Groundwater Monitoring

- > Factors used in a determination:
 - Presence or absence of natural clays
 - Depths to groundwater

Prior to Operating

> Groundwater monitoring wells must be in place.

Subchapter A - Division 5 (1 of 3)



Divisions 5-9 are in addition to Division 4.

§4.140 Commercial Facilities

The revised *Commercial* definition may have an impact.

Financial Security is required.

Post-closure activities



Subchapter A - Division 5 (2 of 3)





§4.142

Commercial Facility
Operating Requirements



Detailed waste acceptance plan

Site-specific *spill control plan*

Stormwater management plan

Subchapter A - Division 5 (3 of 3)



§4.143

Commercial Facility Design & Construction Requirements

- > Provide as-built drawings before commencement of operations
 - Include all equipment and waste management units.

Construction Info	rmation				
New Construction: Total Phases of Construc	☐ Y	□ N			
Construction of an Existing If yes, provide t					
Existing					
Date Changes Were Made: Click or tap to enter a date. Description of the change(s):					
	· ·				
l					
l ———					
Phase I					
Projected Start Date:	Click or tap to e	nter a date.	Actual Start:	Click or tap to enter a date.	
Projected End Date:	Click or tap to e	nter a date.	Actual Finish:	Click or tap to enter a date.	
a				_	
Phase II					
Projected Start Date:	Click or tap to enter a date.		Actual Start:	Click or tap to enter a date.	
Projected End Date:	Click or tap to e	nter a date.	Actual Finish:	Click or tap to enter a date.	
				-	
Phase III					
Projected Start Date:	Click or tap to e	nter a date.	Actual Start:	Click or tap to enter a date.	



§4.160

Applications also include requirements in Division 4.

§4.161 Design & Construction

- §4.110(51)
 - Landfarming cells include landtreating cells
- > §4.161(c)

The rule provides clear reasons for a denial of a site



§4.162 Operations

- Estimated duration of activities
- Total cumulative volumes of waste
- > Prohibits land application of contact stormwater *outside* of a cell



Reclamation Plants R-9

New

- > Current R-9 permits will expire on July 1, 2030.
 - > 5-year term
 - Transferrable under §4.122
- > Renewal applications due at least 60 days before July 1, 2030.
- > Form changes will be discussed on:
 - April 16, 2025 (application processes)
 - April 23, 2025 (Form R-2)





Misc. Permits

§4.185 allows the approval of Pilot projects for *certain* activities.

- recycling of treated produced water; or
- Any recycling activities not otherwise authorized by rule or permit

All other permit applications submitted to the District or Austin remain the same except *Authorized* activities under Division 3.





Waste Transportation

Electronic Filing of Waste Hauler Permit Applications

The RRC Access Management Process (<u>RAMP</u>) is the method for managing online filing accounts.

For assistance with your RAMP account, contact <u>HelpDesk@rrc.texas.gov</u>.



§4.192 Trans-Jurisdictional Waste Transfers

- > Effective December 31, 2026
- › Designed for
 - Management of certain O&G waste to be managed at appropriate TCEQ facilities; and
 - Certain TCEQ jurisdictional waste to be managed at certain RRC-regulated facilities.
- Requires approval from **both** agencies
 - > Special Waste Authorization form.

Subchapter B – Commercial Recycling





Division 1 - General & Definitions

Division 2 - On-Lease Commercial Solid Recycling

Division 3 - Off-Lease or Centralized Solid Recycling

Division 4 - Stationery Commercial Solid Recycling

Division 5 - Off-Lease Commercial Fluid Recycling

Division 6 - Stationery Commercial Fluid Recycling

Division 7 - Beneficial Use of Drill Cuttings

Subchapter B – Divisions 5 & 6



New rules and amendments to Subchapter B Divisions 5 & 6 address legislative requirements from:

House Bill 3516

(87th Legislative Session, 2021)

- Encourage fluid recycling;
- Establish standards for commercial recycling of fluids considering previously adopted rules;
- Establish rule parameters; and
- A method to evaluate a variance from adopted standards

Senate Bill 1541

(85th Legislative Session, 2017)

Amended Natural Resource Code:

- Section 123.001, to add Subdivision 4 (treatment).
- Chapter 123 Section 123.0015 addresses beneficial uses for drill cuttings.
 - Required the Commission to incorporate criteria for 'beneficial uses' of recycled drill cuttings; and
 - Defined 'legitimate commercial product'.

Subchapter B (1 of 3)



§4.262 (Div 5) and §4.278 (Div 6)

Commercial Fluid Recycling

Filing requirements:

- Use a Commission prescribed form;
- > Two supplemental filings
- Incomplete after a second filing;
 - administratively denied
- > Final action within 90 days (complete application)
 - > protested

Subchapter B (2 of 3)

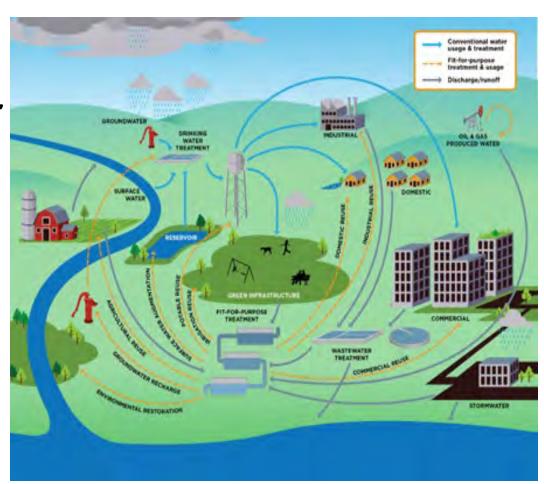


§4.264 (Div 5) and §4.280 (Div 6)

New minimum siting standards:

- prohibited pit locations

- Topo map



Subchapter B (3 of 3)



§4.266 (Div 5) and §4.282 (Div 6) Minimum Design & Construction

Fluid Recycling Pit Updates:

- Max depth below the natural surface elevation is 22'
- > Liner requirements (after July 1, 2025)
- > Prevent run-on of non-contact stormwater,
- Freeboard
- Tank storage (secondary containment)

Subchapter B



§4.269 (Div 5) and §4.285 (Div 6) Bonding and Financial Security

Uniform standards for closure costs were adopted to be consistent with commercial facilities under Subchapter A.

3	RAILROAD COMMISSION OF TEXAS Oil & Gas Division Technical Permitting Financial Assurance Restrictive Covenant	EPS -Form #
STATE OF TEXAS	§	
COUNTY OF		
	it is filed pursuant to the Railroad Commission of Texas rule requiring found at 16 Texas Administrative Code (TAC) Section 3.78(1) ribed as follows:	



§4.301

Activities permitted in Subchapter B Divisions 3 and 4 require operators to comply with the requirements under Division 7 *Beneficial Use of Drill Cuttings* relating to treatment and recycling.



Guidance



- › Updated online guidance is being created to replace the current "Surface Waste Management Manual."
- > Subchapter A = 4.1x and Subchapter B = 4.2x or 4.3x
- Chapter 4 provides some transition instruction, including:
 - -§4.113(c) Rule 8 authorized pits
 - -§4.115(d) Rule 8 non-commercial fluid recycling pits
 - -§4.121(b) Rule 8 permits
 - -§4.170(a)(7) Rule 8 reclamation plant permits

Additional Webinars



Session 2: Authorized Pits – April 9, 2025, 9 a.m.

- Authorized disposal and pits
- Produced water recycling pits
- New forms

Use the link to register: <u>Authorized Pits – April 9, 2025</u>

Session 3: Permitting 1 – April 16, 2025, 9 a.m.

- Applications proposed new and revised forms
- Permitted pits
- Notice

Use the link to register: Permitting Session 1 – April 16, 2025

Session 4: Permitting 2 – April 23, 2025, 9 a.m.

- > Waste transportation
- Reporting
- > Proposed new and revised forms

Use the link to register: Permitting Session 2 – April 2025

EPS Emails



Chapter 4 Questions: <u>AskAboutChpt4@rrc.texas.gov</u>

EPS Permitting: enviro.permits@rrc.texas.gov

EPS Waste Haulers: whp@rrc.texas.gov

EPS Compliance: EPSCompl@rrc.texas.gov

Authorized Pit Registration: <u>AuthPits@rrc.texas.gov</u>