

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS AUGUST 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED NOVEMBER 2021**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2020
EXTRACTION LOSS *	84,368,331	9.52	
ACID GAS H2S & CO2	1,851,086	.20	
PLANT FUEL AND LEASE USE	37,725,465	4.25	-19.06
PRESS MAINT & REPRESS	4,330	.00	-99.97
TRANSMISSION LINES	759,792,232	85.74	11.08
CYCLED	28,265,534	3.19	10.02
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	8,607,666	.97	3.22
VENTED OR FLARED	6,203,240	.70	-34.23
PLANT METER DIFFERENCE	-40,755,187	4.59	

TOTAL GAS PRODUCED	886,062,697		3.72
MARKETED PRODUCTION #	797,517,697		9.44

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2021

GAS FIELDS PRODUCED	4,679
GAS WELLS PRODUCED	88,559
GAS WELL GAS PRODUCED	542,333,142
EXTRACTION LOSS (LEASE)	22,178,861
FUEL SYSTEM & LEASE USE	10,823,380
GAS LIFT	1,945,085
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	325,414,094
PROCESSING PLANTS	181,092,767
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	878,955

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2021

OIL WELLS PRODUCED	160,760
CASINGHEAD GAS PRODUCED	343,729,555
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	11,324,165

TOTAL	355,053,720
FUEL SYSTEM & LEASE USE	12,603,393
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	124,575,379
PROCESSING PLANTS	212,963,731
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,911,217
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	120	6,027	74,928,663	1,988,521	2,338,280	105	0	26,433,085	44,058,177	0	110,495
02	468	3,191	30,350,220	3,621,180	1,293,709	147,663	0	9,086,177	16,154,584	0	46,907
03	472	2,289	14,880,741	531,092	459,940	17,356	0	11,084,926	2,775,562	0	11,865
04	832	10,107	28,338,538	326,883	1,580,250	314	0	19,055,586	7,353,842	0	21,663
05	164	5,464	14,480,753	10,430	219,302	0	0	11,555,182	2,693,923	0	1,916
06	422	12,784	136,490,008	331,012	1,213,647	71,072	0	116,433,926	18,439,536	0	815
7B	694	3,038	1,221,834	6,089	18,299	0	0	747,277	448,149	0	2,020
7C	316	12,019	7,387,400	62,804	235,318	0	0	2,406,909	4,680,826	0	1,543
08	340	5,793	138,679,408	14,821,742	1,632,477	1,695,217	0	51,508,897	68,339,344	0	681,731
8A	19	111	172,230	1,666	1,505	0	0	157,965	11,094	0	0
09	341	16,753	73,667,734	88,340	1,346,357	12,870	0	60,607,358	11,612,809	0	0
10	491	10,983	21,735,613	389,102	484,296	488	0	16,336,806	4,524,921	0	0
	4,679	88,559	542,333,142	22,178,861	10,823,380	1,945,085	0	325,414,094	181,092,767	0	878,955

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,892	27,628,574	2,015,209	29,643,783	2,706,868	0	18,749,971	7,578,587	0	608,357
02	6,290	27,367,558	3,637,419	31,004,977	2,292,305	0	12,067,835	16,358,434	0	286,403
03	7,290	4,434,802	167,497	4,602,299	526,723	0	3,414,636	516,452	0	144,488
04	1,098	158,310	314	158,624	39,361	0	68,457	50,397	0	409
05	1,460	648,355	0	648,355	69,386	0	389,313	168,971	0	20,685
06	3,100	5,420,043	71,072	5,491,115	43,451	0	5,131,997	304,882	0	10,785
6E	4,452	85,170	0	85,170	1	0	83,981	1,188	0	0
7B	7,131	900,934	0	900,934	9,135	0	532,852	283,729	0	75,218
7C	14,572	69,002,195	1,722,976	70,725,171	1,935,353	0	15,060,752	53,016,635	0	712,431
08	53,076	193,379,346	3,479,024	196,858,370	4,641,590	0	57,605,087	132,208,574	0	2,403,119
8A	18,612	8,460,787	0	8,460,787	18,667	0	7,101,495	723,307	0	617,318
09	15,190	1,972,754	12,870	1,985,624	115,276	0	925,656	935,573	0	9,119
10	7,597	4,270,727	217,784	4,488,511	205,277	0	3,443,347	817,002	0	22,885
TOTAL	160,760	343,729,555	11,324,165	355,053,720	12,603,393	0	124,575,379	212,963,731	0	4,911,217

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2021

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,795,729	0	70,823	142,825	2,009,377	0	0	0	39,785	2,049,162
02	3,293,314	0	20,663	299,349	3,613,326	128,521	664,473	618,828	3,106,205	8,131,353
03	486,283	0	833	20,359	507,475	63,930	282,666	289,542	1,347,298	2,490,911
04	304,035	0	401	6,462	310,898	112,863	330,507	435,554	3,331	1,193,153
05	9,522	0	2,241	1,678	13,441	174,464	835,346	1,149,401	57	2,172,709
06	303,484	0	8,284	33,165	344,933	149,586	322,332	480,663	1,438	1,298,952
7B	7,335	0	2,001	956	10,292	6,789	25,323	9,058	4,180	55,642
7C	58,002	0	407	9,345	67,754	53,014	269,702	270,539	0	661,009
08	13,279,651	0	270,083	197,332	13,747,066	833,533	3,048,010	2,556,143	1,092,986	21,277,738
8A	1,436	0	6,955	168	8,559	0	0	585,771	136,767	731,097
09	82,610	0	41,479	7,035	131,124	17,433	75,428	79,907	374,133	678,025
10	420,393	0	86,438	22,557	529,388	71,048	589,380	630,707	73,721	1,894,244
TOTAL	20,041,794	0	510,608	741,231	21,293,633	1,611,181	6,443,167	7,106,113	6,179,901	42,633,995

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2021

PLANTS OPERATED: 2
WELLS PRODUCED: GAS- 492 OIL- 16 TOTAL- 508

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	31,147,725	2,676	31,150,401
DELIVERIES FROM GATH. SYSTEM	81	0	81
UNACCOUNTED FOR	-13,176	0	-13,176
GAS TO PLANTS FOR PROCESSING	31,134,468	2,676	31,137,144
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 31,137,144

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			810,301
ACID GAS H2S, CO2, H2O			426,892
PLANT, LEASE, & SYSTEM USE	0	0	1,864,268
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	28,265,534
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	81	0	7,405
METER DIFFERENCE			-237,256
 TOTAL GAS DISPOSITION	 81	 0	 31,137,144

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	2,580
BUTANES - PROPANES	5,866
ETHANE	586,216
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 594,662

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2021

PLANTS OPERATED: 89
WELLS PRODUCED: GAS- 13,150 OIL- 2,267 TOTAL- 15,417

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	117,631,912	10,809,208	128,441,120
DELIVERIES FROM GATH. SYSTEM	20,014,904	177,824	20,192,728
UNACCOUNTED FOR	18,619,411	3,612,530	22,231,941
GAS TO PLANTS FOR PROCESSING	116,236,419	14,243,914	130,480,333
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			17,055,307
 TOTAL GAS TO PLANTS FOR PROCESSING			 147,535,640

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,574,672
ACID GAS H2S, CO2, H2O			1,124,019
PLANT, LEASE, & SYSTEM USE	1,347,107	126,764	5,595,149
GAS LIFT	2,407,466	92,345	160,788
REPRESS & PRESS MAINT	0	0	4,330
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,328,231
TO OTHER PLANTS	3,274,736	50,480	8,256,941
TO TRANSMISSION LINES	12,950,235	1,113	111,927,355
VENTED OR FLARED	14,851	2,990	81,134
METER DIFFERENCE			-29,754,473
 TOTAL GAS DISPOSITION	 19,994,395	 273,692	 147,298,146

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	510,608
GASOLINE	1,608,601
BUTANES - PROPANES	6,437,301
ETHANE	6,519,897
OTHER PRODUCTS	1,279,656

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	1,911,190

TOTAL PLANT PRODUCTION	16,356,063	TOTAL	1,911,190
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,018
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2021

PLANTS OPERATED: 876
WELLS PRODUCED: GAS- 5,170 OIL- 2,205 TOTAL- 7,375

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,939,158	35,729,136	86,668,294
DELIVERIES FROM GATH. SYSTEM	4,825,639	6,100,289	10,925,928
UNACCOUNTED FOR	-9,846,775	3,632,702	-6,214,073
GAS TO PLANTS FOR PROCESSING	36,266,744	33,261,549	69,528,293
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,554,865
 TOTAL GAS TO PLANTS FOR PROCESSING			 74,083,158

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			12,804,497
ACID GAS H2S, CO2, H2O			300,175
PLANT, LEASE, & SYSTEM USE	2,352,362	721,079	2,291,963
GAS LIFT	453,542	1,690,987	5,747,121
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,033,244	3,699,167	20,268,058
TO TRANSMISSION LINES	41,096	0	43,104,687
VENTED OR FLARED	534	2,014	304,059
METER DIFFERENCE			-10,763,458
 TOTAL GAS DISPOSITION	 3,880,778	 6,113,247	 74,057,102

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	741,231
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,900,245

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,199

TOTAL PLANT PRODUCTION	5,641,476	TOTAL	7,199
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	12,107	12.17
03	ENERGY TRANSFER COMPANY	ALAMO	105,929	2.72
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	10,364	39.99
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	12,208	47.66
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	10,776	42.79

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

AUG 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,006,523.00	0.00	3,006,523.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	583,625.00	0.00	583,625.00
EL PASO NATURAL GAS CO., LLC	42,877,287.00	0.00	42,877,287.00
ENABLE MIDSTREAM PRTRNS. LP	2,579,065.00	389,857.00	2,968,922.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	2,374.00	0.00	2,374.00
GULF SOUTH P/L CO	21,031,873.00	0.00	21,031,873.00
GULF STATES TRANS	5,130.00	0.00	5,130.00
MIDCONTINENT EXPRESS P/L LLC	16,179,508.00	19,957,525.00	36,137,033.00
NAT'L GAS P/L OF AMER	25,869,468.00	10,386,927.00	36,256,395.00
NORTHERN NAT'L GAS CO	5,968,337.00	1,066,667.00	7,035,004.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,376,144.00	0.00	4,376,144.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	4,905,866.00	0.00	4,905,866.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	304,360.00	0.00	304,360.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	127,689,560.00	31,800,976.00	159,490,536.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 10%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
AUG 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	2,715	252,513	0	2,282,223	3,589,115
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	478,080	247,915	0	1,451,899	2,985,767
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	276,339	3,524	0	1,361,919	2,246,725
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	389,658	436,174	0	8,245,663	15,208,661
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATHERING LLC	PICKTON (BACON LIME)	HOPKINS	1,792	0	0	2,398,628	2,398,628
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	36,554	6,703	0	675,386	1,770,386
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	709,937	865,632	0	7,712,354	13,374,602
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	905,232	2,455,573	0	15,008,976	80,508,976
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	908,086	135,741	0	5,521,884	8,521,884
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,233,390	2,519,213	0	6,191,072	10,837,667
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	10	1	0	3,765,044	3,765,044
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	258,912	223	0	2,956,407	3,956,407
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	420,849	0	0	5,091,900	6,806,900
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,885,558	45,725	0	15,963,603	21,623,603
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	189,088	672	0	5,031,785	7,741,196
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	412,836	574,330	0	3,061,394	4,130,394
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,021,778	4,228,566	0	11,427,255	17,691,277
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,144,190	3,831,079	0	76,427,320	136,427,320
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	518,705	498,080	0	6,201,226	9,921,576
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	1,004	0	270,888	538,388
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,423,979	4,581,392	0	77,792,087	112,899,404
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,151,712	1,421,776	0	14,989,043	27,185,565
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	594,544	1,051,131	0	3,168,907	8,204,507
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	554,064	127,740	0	4,190,488	8,629,488
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,554,255	7,549,500	0	19,808,031	34,428,031
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,290,719	2,684,477	0	7,609,251	14,168,629
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	798,017	180,219	0	23,595,174	30,013,421
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	848,536	1,213,489	0	5,924,448	5,924,448
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,039,287	0	24,086,908	39,151,809
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,781,797	296,689	0	1,749,235	8,264,791
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	250,674	284,108	0	2,026,048	5,905,607
TOTAL GAS STORAGE			29,439,019	38,625,359	0	368,635,481	653,882,258

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).