GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAITH PETROLEUM, A TEXAS LP 259827
MCWILLIAMS WELL #: RRCID -> 291528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2210 - 2751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
J. W. RESOURCES INC. 427974
CLEVY WELL #: 1 RRCID -> 292338 COMPL. DATE 10/23/2021 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	178	190	1			14
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	4					18
11	0		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	140	-0-	140	140	140	2			N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	140					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	140					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	140					N	-0-					-0-
*01	PRTL	PLG	-0-	-0-	-0-	140					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
UNBRIDLED RESOURCES, LLC 875461
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

PRESIDIO PETROLEUM LLC 676084
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

08	14353	X	13133	-0-	-1220	-0-	12837	2	296	9	N	269	355	1			208
09	13890	X	12403	-0-	-1487	-0-	12121	2	282	9	N	256	168	1			296
10	14353	X	12493	-0-	-1860	-0-	12249	2	244	9	N	222	365	1			153
11	13410	X	11869	-0-	-1541	-0-	11619	2	250	9	N	227					380
12	13330	X	9098	-0-	-4232	-0-	8951	2	147	9	N	134	193	1			321
01	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					321

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

08	14B2 EXT		138	-0-	138	265	138	3			N	-0-					-0-
09	599	X	334	-0-	-265	-0-	334	3			N	-0-					-0-
*10	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	0		494	-0-	494	494	494	3			N	-0-					334
01	0	N	NO RPT	-0-	-0-	494					N	NO RPT					334

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					132
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					45
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					45
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					45
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					45
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					45
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					45

HIGHMARK ENERGY OPERATING, LLC 385847
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7700	-0-	-794	-0-	223	1	6802	2	N	614	757	1			258
							675	9									
09	7860	X	7234	-0-	-626	-0-	216	1	6351	2	N	606	570	1			294
							667	9									
10	0		6501	-0-	6501	6501	235	1	5863	2	N	366	557	1			103
							403	9									
*11	14186	X	7685	-0-	-6501	-0-	227	1	6819	2	N	581	573	1			111
							639	9									
*12	7688	X	5731	-0-	-1957	-0-	235	1	5058	2	N	398	193	1			316
							438	9									
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1079	-0-	-6	-0-	31	1	1003	2	N	41					182
							45	9									
09	930	N	658	-0-	-272	-0-	30	1	604	2	N	22					204
							24	9									
10	0		761	-0-	761	761	31	1	730	2	N	-0-					204
11	0		1744	-0-	1744	2505	30	1	1684	2	N	27					231
							30	9									
12	0		887	-0-	887	3392	31	1	845	2	N	10					241
							11	9									
01	0		419	-0-	419	3811	31	1	388	2	N	-0-	195	1			46

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	141	-0-	-76	-0-	31	1	110	2	N	-0-					232
09	192	N	192	-0-	-0-	-0-	30	1	156	2	N	5					237
							6	9									
10	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					237
11	150	N	125	-0-	-25	-0-	14	1	111	2	N	-0-					237
12	232	N	232	-0-	-0-	-0-	31	1	201	2	N	-0-					237
01	434	N	198	-0-	-236	-0-	31	1	167	2	N	-0-					237

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5451	X	5451	-0-	-0-	-0-	31	1	5326	2	N	85					220
							94	9									
09	4920	X	4666	-0-	-254	-0-	29	1	4570	2	N	61					281
							67	9									
10	0		5555	-0-	5555	5555	31	1	5466	2	N	53	184	1			150
							58	9									
11	0		4444	-0-	4444	9999	28	1	4328	2	N	80					230
							88	9									
12	0		5243	-0-	5243	15242	31	1	5129	2	N	75					305
							83	9									
01	0		4400	-0-	4400	19642	31	1	4296	2	N	66	191	1			180
							73	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1861	-0-	-154	-0-	31	1	1830	2	N	-0-					69
09	3000	N	3128	-0-	128	128	30	1	2945	2	N	139					208
							153	9									
10	0		2372	-0-	2372	2500	31	1	2304	2	N	34					242
							37	9									
11	0		2226	-0-	2226	4726	30	1	2159	2	N	34	189	1			87
							37	9									
12	0		2142	-0-	2142	6868	31	1	2098	2	N	12					99
							13	9									
01	0		2225	-0-	2225	9093	31	1	2180	2	N	13					112
							14	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3073	X	3073	-0-	-0-	-0-	31	1	3000	2	N	38					180
							42	9									
09	2958	X	2958	-0-	-0-	-0-	30	1	2893	2	N	32					212
							35	9									
10	0		3098	-0-	3098	3098	31	1	3039	2	N	25					237
							28	9									
11	0		2895	-0-	2895	5993	30	1	2819	2	N	42	194	1			85
							46	9									
12	0		2706	-0-	2706	8699	31	1	2624	2	N	46					131
							51	9									
01	0		2085	-0-	2085	10784	31	1	2033	2	N	19					150
							21	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2902	N	2902	-0-	-0-	-0-	31	1	2849	2	N	20	191	1			98
							22	9									
09	2713	N	2713	-0-	-0-	-0-	30	1	2651	2	N	29					127
							32	9									
10	2511	N	2314	-0-	-197	-0-	31	1	2272	2	N	10					137
							11	9									
11	2612	N	2612	-0-	-0-	-0-	30	1	2547	2	N	32					169
							35	9									
12	2614	N	2614	-0-	-0-	-0-	31	1	2548	2	N	32					201
							35	9									
01	2383	N	2383	-0-	-0-	-0-	31	1	2330	2	N	20					221
							22	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6291	X	6291	-0-	-0-	-0-	31	1	5948	2	N	284	380	1			176
							312	9									
09	6358	X	6358	-0-	-0-	-0-	30	1	6054	2	N	249	191	1			234
							274	9									
10	6523	X	6523	-0-	-0-	-0-	31	1	6246	2	N	224	188	1			270
							246	9									
11	5930	X	5930	-0-	-0-	-0-	30	1	5685	2	N	195	189	1			276
							215	9									
12	5233	X	5233	-0-	-0-	-0-	31	1	5044	2	N	144	194	1			226
							158	9									
01	5342	X	5342	-0-	-0-	-0-	30	1	5128	2	N	167	191	1			202
							184	9									

GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

08	372	N	143	-0-	-229	-0-	143	2			N	-0-					104
09	330	N	-0-	-0-	-330	-0-					N	-0-					104
10	383	N	383	-0-	-0-	-0-	373	2	10	9	N	9	89	1			24
11	0		392	-0-	392	392	392	2			N	-0-					24
12	0		388	-0-	388	780	388	2			N	-0-					24
01	0		395	-0-	395	1175	395	2			N	-0-					24

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

08	93	N	-0-	-0-	-93	-0-					N	-0-					107
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					107
10	0		119	-0-	119	119	108	2	11	9	N	10	92	1			25
11	0		93	-0-	93	212	93	2			N	-0-					25
12	0		90	-0-	90	302	90	2			N	-0-					25
01	0		99	-0-	99	401	99	2			N	-0-					25

JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

08	1456	N	1456	-0-	-0-	-0-	1262	2	194	9	N	176	183	1			198
09	1500	N	1371	-0-	-129	-0-	1182	2	189	9	N	172	182	1			188
10	0		1236	-0-	1236	1236	1074	2	162	9	N	147	185	1			150
11	0		-0-	-0-	-0-	1236					N	132					282
12	0		2611	-0-	2611	3847	2490	2	121	9	N	110	186	1			206
01	0		1344	-0-	1344	5191	1171	2	173	9	N	157					363

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

08	4092	X	3209	-0-	-883	-0-	2923	2	286	9	N	260	364	1			206
09	4287	X	4287	-0-	-0-	-0-	3884	2	403	9	N	366	379	1			193
10	0		3908	-0-	3908	3908	3526	2	382	9	N	347	378	1			162
11	0		2839	-0-	2839	6747	2520	2	319	9	N	290	178	1			274
12	0		3166	-0-	3166	9913	2869	2	297	9	N	270	372	1			172
01	0		2686	-0-	2686	12599	2535	2	151	9	N	137	179	1			130

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	10167	-0-	-218	-0-	335 14	1 9	9818	2	N	13	185	1			103
09	10950	X	9932	-0-	-1018	-0-	324 13	1 9	9595	2	N	12					115
10	0		9844	-0-	9844	9844	335 42	1 9	9467	2	N	38					153
11	0		10641	-0-	10641	20485	324 36	1 9	10281	2	N	33					186
12	0		7360	-0-	7360	27845	335 24	1 9	7001	2	N	22					208
01	0		8333	-0-	8333	36178	335 101	1 9	7897	2	N	92					300

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0		-0-	-0-	-0-	-0-					N	-0-					71
11	0		-0-	-0-	-0-	-0-					N	-0-					71
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

08	978	X	978	-0-	-0-	-0-	689	2	289	9	N	263	377	1			136
09	0		-0-	-0-	-0-	-0-					N	327	368	1			95
10	0		1475	-0-	1475	1475	1161	2	314	9	N	285	178	1			202
11	0		597	-0-	597	2072	311	2	286	9	N	260	355	1			107
12	0		212	-0-	212	2284	13	2	199	9	N	181	198	1			90
*01	2284	X	-0-	-0-	-2284	-0-					N	268	198	1			160

UNBRIDLED RESOURCES, LLC 875461
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

08	3100	N	3718	-0-	618	618	2687	2	1031	9	N	937	852	1			636
09	3000	N	4150	-0-	1150	1768	3165	2	985	9	N	895	1013	1			518
*10	3100	N	3713	-0-	613	2381	2975	2	738	9	N	671	676	1			513
*11	3000	N	1501	-0-	-1499	882	1240	2	261	9	N	237	342	1			408
*12	2872	X	1990	-0-	-882	-0-	1573	2	417	9	N	379	171	1			616
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					616

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

08	3100	N	3253	-0-	153	535	2930	2	323	9	N	294	368	1			379
09	3508	X	2973	-0-	-535	-0-	2817	2	156	9	N	142	173	1			348
10	3159	X	3159	-0-	-0-	-0-	2919	2	240	9	N	218	191	1			375
11	3111	X	3111	-0-	-0-	-0-	2898	2	213	9	N	194	183	1			386
12	3088	X	3088	-0-	-0-	-0-	2762	2	326	9	N	296	364	1			318
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					318

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	386	2	8	9	Y	7	1	8			8
09	736	N	736	-0-	-0-	-0-	718	2	18	9	Y	16	2	8			22
10	750	N	750	-0-	-0-	-0-	735	2	15	9	Y	14	1	8			35
11	723	N	723	-0-	-0-	-0-	714	2	9	9	Y	8					43
12	744	N	428	-0-	-316	-0-	415	2	13	9	Y	12					55
01	744	N	586	-0-	-158	-0-	568	2	18	9	Y	16	1	8			70

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	539	-0-	-143	-0-	535	2	4	9	Y	4					7
09	683	N	683	-0-	-0-	-0-	681	2	2	9	Y	2	1	8			8
10	0		718	-0-	718	718	718	2			Y	-0-					8
11	0		701	-0-	701	1419	693	2	8	9	Y	7					15
12	0		659	-0-	659	2078	656	2	3	9	Y	3					18
*01	2748	N	670	-0-	-2078	-0-	668	2	2	9	Y	2					20

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	373	2	23	9	Y	21	1	8			20
09	436	N	436	-0-	-0-	-0-	423	2	13	9	Y	12	4	8			28
10	0		211	-0-	211	211	210	2	1	9	Y	1	1	8			28
11	0		238	-0-	238	449	238	2			Y	-0-					28
12	0		67	-0-	67	516	63	2	4	9	Y	4					32
01	0		245	-0-	245	761	245	2			Y	-0-					32

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1054	-0-	-31	-0-	1052	2	2	9	Y	2	2	8			99
09	1050	N	1027	-0-	-23	-0-	1025	2	2	9	Y	2	2	8			99
10	1092	N	1092	-0-	-0-	-0-	1091	2	1	9	Y	1	1	8			99
11	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	Y	1	1	8			99
12	1054	N	988	-0-	-66	-0-	988	2			Y	-0-					99
*01	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	Y	1	1	8			99

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1221	-0-	-50	-0-	1220	2	1	9	Y	1	1	8			84
09	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2	2	8			84
10	0		1263	-0-	1263	1263	1262	2	1	9	Y	1	1	8			84
11	2511	N	1248	-0-	-1263	-0-	1248	2			Y	-0-					84
12	0		1131	-0-	1131	1131	1127	2	4	9	Y	4					88
01	0		935	-0-	935	2066	934	2	1	9	Y	1	1	8			88

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1004	-0-	-329	-0-	996	2	8	9	Y	7	2	8			5
09	1290	N	1251	-0-	-39	-0-	1200	2	51	9	Y	46	3	8			48
10	0		1224	-0-	1224	1224	1223	2	1	9	Y	1	1	8			48
11	0		1132	-0-	1132	2356	1132	2			Y	-0-					48
12	0		996	-0-	996	3352	996	2			Y	-0-					48
*01	3100	N	991	-0-	-2109	1243	990	2	1	9	Y	1	1	8			48

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	601	-0-	-50	-0-	600	2	1	9	Y	1	1	8			-0-
09	630	N	597	-0-	-33	-0-	595	2	2	9	Y	2	2	8			-0-
10	651	N	610	-0-	-41	-0-	609	2	1	9	Y	1	1	8			-0-
11	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
12	620	N	561	-0-	-59	-0-	561	2			Y	-0-					-0-
01	620	N	573	-0-	-47	-0-	572	2	1	9	Y	1	1	8			-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	997	2	3	9	Y	3	1	8			2
09	1207	N	1207	-0-	-0-	-0-	1183	2	24	9	Y	22	2	8			22
10	0		1442	-0-	1442	1442	1441	2	1	9	Y	1	1	8			22
11	0		1162	-0-	1162	2604	1144	2	18	9	Y	16					38
12	0		1140	-0-	1140	3744	1027	2	113	9	Y	103					141
01	0		1151	-0-	1151	4895	1143	2	8	9	Y	7	1	8			147

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	405	-0-	-525	-0-	405	2			Y	-0-					32
09	900	X	388	-0-	-512	-0-	387	2	1	9	Y	1	1	8			32
10	0		396	-0-	396	396	4	1	392	2	Y	-0-					32
11	0		413	-0-	413	809	413	2			Y	-0-					32
12	0		465	-0-	465	1274	465	2			Y	-0-					32
01	0		485	-0-	485	1759	7	1	478	2	Y	-0-					32

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	804	-0-	-33	-0-	801	2	3	9	Y	3					157
09	723	N	723	-0-	-0-	-0-	719	2	4	9	Y	4	2	8			159
10	604	N	604	-0-	-0-	-0-	597	2	7	9	Y	6					165
11	780	N	536	-0-	-244	-0-	536	2			Y	-0-					165
12	744	N	505	-0-	-239	-0-	5	1	500	2	Y	-0-					165
01	589	N	469	-0-	-120	-0-	465	2	4	9	Y	4					169

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	1317	2	23	9	Y	21	2	8			127
09	1322	N	1322	-0-	-0-	-0-	1297	2	25	9	Y	23	2	8			148
10	1295	N	1295	-0-	-0-	-0-	1270	2	25	9	Y	23	1	8			170
11	1306	N	1306	-0-	-0-	-0-	1281	2	25	9	Y	23	1	8			192
12	1333	N	1322	-0-	-11	-0-	1299	2	23	9	Y	21	1	8			212
*01	1449	N	1449	-0-	-0-	-0-	1420	2	29	9	Y	26	181	1	2	8	55

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

08	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	Y	5	5	8			7
09	817	N	817	-0-	-0-	-0-	797	2	20	9	Y	18	3	8			22
10	0		944	-0-	944	944	942	2	2	9	Y	2	2	8			22
11	0		680	-0-	680	1624	673	2	7	9	Y	6	1	8			27
12	0		1354	-0-	1354	2978	1353	2	1	9	Y	1	1	8			27
01	0		833	-0-	833	3811	830	2	3	9	Y	3	3	8			27

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

08	2816	N	2816	-0-	-0-	-0-	2812	2	4	9	Y	4	4	8			65
09	2706	N	2706	-0-	-0-	-0-	2680	2	26	9	Y	24	5	8			84
10	0		2880	-0-	2880	2880	2817	2	63	9	Y	57	2	8			139
11	0		2671	-0-	2671	5551	2649	2	22	9	Y	20	1	8			158
12	0		2616	-0-	2616	8167	2609	2	7	9	Y	6	1	8			163
01	0		2685	-0-	2685	10852	2677	2	8	9	Y	7	3	8			167

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

08	1005	N	1005	-0-	-0-	-0-	976	2	29	9	Y	26	2	8			57
09	0		848	-0-	848	848	827	2	21	9	Y	19	2	8			74
10	0		1025	-0-	1025	1873	1007	2	18	9	Y	16	1	8			89
11	0		918	-0-	918	2791	917	2	1	9	Y	1	1	8			89
12	0		887	-0-	887	3678	886	2	1	9	Y	1	1	8			89
01	0		934	-0-	934	4612	886	2	48	9	Y	44	1	8			132

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

08	3949	X	3949	-0-	-0-	-0-	3898	2	51	9	Y	46	165	1	1	8	41
09	4489	X	4489	-0-	-0-	-0-	4411	2	78	9	Y	71	3	8			109
10	4572	X	4572	-0-	-0-	-0-	4498	2	74	9	Y	67	1	8			175
11	4384	X	4384	-0-	-0-	-0-	4329	2	55	9	Y	50	1	8			224
12	4557	X	4324	-0-	-233	-0-	4266	2	58	9	Y	53	190	1	1	8	86
01	4557	X	4375	-0-	-182	-0-	4344	2	31	9	Y	28	2	8			112

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3234	-0-	-703	-0-	247	1	2981	2	Y	5					112
							6	9									
09	3810	X	3142	-0-	-668	-0-	240	1	2892	2	Y	9	6	8			115
							10	9									
10	0		3197	-0-	3197	3197	248	1	2947	2	Y	2					117
							2	9									
11	6171	X	2974	-0-	-3197	-0-	257	1	2715	2	Y	2					119
							2	9									
12	0		1868	-0-	1868	1868	257	1	1611	2	Y	-0-					119
*01	5995	X	4127	-0-	-1868	-0-	203	1	3814	2	Y	100	4	8			215
							110	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

08	1829	X	1804	-0-	-25	-0-	1771	2	33	9	Y	30					57
09	1770	X	1362	-0-	-408	-0-	1359	2	3	9	Y	3	3	8			57
10	0		1731	-0-	1731	1731	1731	2			Y	-0-					57
11	0		1647	-0-	1647	3378	1625	2	22	9	Y	20					77
12	0		1278	-0-	1278	4656	1278	2			Y	-0-					77
01	0		1628	-0-	1628	6284	1596	2	32	9	Y	29	5	8			101

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

08	6014	X	5644	-0-	-370	-0-	5587	2	57	9	Y	52	164	1			74
09	5820	X	5342	-0-	-478	-0-	5213	2	129	9	Y	117	2	8			189
10	5735	X	5425	-0-	-310	-0-	5380	2	45	9	Y	41	165	1			65
11	5550	X	5139	-0-	-411	-0-	14	1	5073	2	Y	47					112
							52	9									
12	5394	X	4696	-0-	-698	-0-	31	1	4665	2	Y	-0-					112
01	5394	X	5333	-0-	-61	-0-	35	1	5297	2	Y	1	1	8			112
							1	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

08	5568	X	5568	-0-	-0-	-0-	5525	2	43	9	Y	39					196
09	5340	X	5340	-0-	-0-	-0-	5331	2	9	9	Y	8	4	8			200
10	0		4835	-0-	4835	4835	4833	2	2	9	Y	2					202
11	0		4816	-0-	4816	9651	43	1	4731	2	Y	38					240
							42	9									
12	0		2089	-0-	2089	11740	78	1	1981	2	Y	27	181	1			86
							30	9									
01	0		4441	-0-	4441	16181	85	1	4290	2	Y	60	2	8			144
							66	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

08	5983	X	5480	-0-	-503	-0-	5381	2	99	9	N	90	181	1	3	8	162
09	5670	X	5215	-0-	-455	-0-	5135	2	80	9	N	73	4	8			231
10	5766	X	5447	-0-	-319	-0-	5384	2	63	9	N	57	180	1	2	8	106
11	5580	X	5008	-0-	-572	-0-	4939	2	69	9	N	63	1	8			168
12	5766	X	5065	-0-	-701	-0-	4992	2	73	9	N	66	1	8			233
01	5487	X	5005	-0-	-482	-0-	4951	2	54	9	N	49	175	1	3	8	104

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

08	8184	X	7605	-0-	-579	-0-	7561	2	44	9	N	40	5	8			149
09	7920	X	6643	-0-	-1277	-0-	6609	2	34	9	N	31	5	8			175
10	8122	X	6884	-0-	-1238	-0-	6856	2	28	9	N	25	158	1	2	8	40
11	7860	X	7137	-0-	-723	-0-	7081	2	56	9	N	51	1	8			90
12	7843	X	7827	-0-	-16	-0-	7758	2	69	9	N	63	1	8			152
01	7595	X	7400	-0-	-195	-0-	7295	2	105	9	N	95	171	1	1	8	75

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9164	X	9164	-0-	-0-	-0-	9043	2	121	9	N	110	12	8			187
09	8956	X	8956	-0-	-0-	-0-	8814	2	142	9	N	129	178	1	19	8	119
10	8818	X	8818	-0-	-0-	-0-	8732	2	86	9	N	78	7	8			190
11	8880	X	8613	-0-	-267	-0-	8515	2	98	9	N	89	182	1	3	8	94
12	9269	X	8750	-0-	-519	-0-	8636	2	114	9	N	104	4	8			194
01	9269	X	8399	-0-	-870	-0-	8296	2	103	9	N	94	183	1	11	8	94

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4344	-0-	-58	-0-	241	1	4085	2	Y	16	165	1			38
							18	9									
09	4282	X	4282	-0-	-0-	-0-	240	1	4029	2	Y	12	1	8			49
							13	9									
10	4402	X	3502	-0-	-900	-0-	216	1	3285	2	Y	1					50
							1	9									
11	4260	X	3913	-0-	-347	-0-	281	1	3585	2	Y	43					93
							47	9									
12	4402	X	3758	-0-	-644	-0-	314	1	3343	2	Y	92					185
							101	9									
01	4402	X	4058	-0-	-344	-0-	321	1	3673	2	Y	58	1	8			242
							64	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	1088	2	48	9	Y	44					122
09	1128	N	1128	-0-	-0-	-0-	1056	2	72	9	Y	65	2	8			185
10	0		1095	-0-	1095	1095	1095	2			Y	-0-					185
11	0		1119	-0-	1119	2214	54	1	1065	2	Y	-0-					185
12	0		976	-0-	976	3190	94	1	845	2	Y	34	176	1			43
							37	9									
01	0		1066	-0-	1066	4256	108	1	881	2	Y	70	1	8			112
							77	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3836	X	3836	-0-	-0-	-0-	3808	2	28	9	Y	25	5	8			50
09	0		3894	-0-	3894	3894	3682	2	212	9	Y	193	176	1	8	8	59
10	0		3829	-0-	3829	7723	3815	2	14	9	Y	13	4	8			68
11	0		3729	-0-	3729	11452	3727	2	2	9	Y	2	2	8			68
12	0		3988	-0-	3988	15440	3805	2	183	9	Y	166	182	1	2	8	50
01	0		3473	-0-	3473	18913	3421	2	52	9	Y	47	7	8			90

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1165	-0-	-292	-0-	1115	2	50	9	Y	45					153
09	1410	N	629	-0-	-781	-0-	607	2	22	9	Y	20					173
10	0		927	-0-	927	927	872	2	55	9	Y	50					223
11	0		1064	-0-	1064	1991	7	1	1027	2	Y	27	162	1			88
							30	9									
12	0		1230	-0-	1230	3221	1149	2	81	9	Y	74					162
01	0		1100	-0-	1100	4321	1031	2	69	9	Y	63	3	8			222

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	N	1	1	8			43
09	1050	N	735	-0-	-315	-0-	734	2	1	9	N	1	1	8			43
10	1137	N	1137	-0-	-0-	-0-	1136	2	1	9	N	1	1	8			43
11	1050	N	1031	-0-	-19	-0-	1031	2			N	-0-					43
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					43
01	1085	N	1063	-0-	-22	-0-	1033	2	30	9	N	27	1	8			69

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5363	-0-	-0-	-0-	5363	2			Y	-0-					26
09	5190	X	5167	-0-	-23	-0-	5109	2	58	9	Y	53	7	8			72
10	5363	X	5161	-0-	-202	-0-	5089	2	72	9	Y	65					137
11	5190	X	4815	-0-	-375	-0-	4815	2			Y	-0-					137
12	5437	X	5437	-0-	-0-	-0-	5384	2	53	9	Y	48					185
01	5270	X	5218	-0-	-52	-0-	5113	2	105	9	Y	95	160	1	5	8	115

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2489	N	2489	-0-	-0-	-0-	913	1	1394	2	N	165	171	1	5	8	209
							182	9									
09	2144	N	2144	-0-	-0-	-0-	798	1	1230	2	N	105	168	1	7	8	139
							116	9									
10	2325	N	2229	-0-	-96	-0-	924	1	1182	2	N	112	3	8			248
							123	9									
11	2400	N	2246	-0-	-154	-0-	985	1	1099	2	N	147	172	1	2	8	221
							162	9									
12	2201	N	2049	-0-	-152	-0-	943	1	971	2	N	123	171	1	2	8	171
							135	9									
*01	2433	N	2433	-0-	-0-	-0-	1017	1	1264	2	N	138	185	1	7	8	117
							152	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	501	-0-	-57	-0-	500	2	1	9	N	1					90
09	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					95
10	550	N	550	-0-	-0-	-0-	548	2	2	9	N	2					97
11	0		554	-0-	554	554	543	2	11	9	N	10					107
12	0		557	-0-	557	1111	546	2	11	9	N	10					117
01	0		475	-0-	475	1586	466	2	9	9	N	8					125

PRESIDIO PETROLEUM LLC 676084
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					17
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					17
10	0		552	-0-	552	552	552	2			N	-0-					17
11	0		319	-0-	319	871	319	2			N	-0-					17
12	0		407	-0-	407	1278	407	2			N	-0-					17
01	0		387	-0-	387	1665	387	2			N	-0-					17

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	480	-0-	-78	-0-	480	2			N	-0-					122
09	540	N	506	-0-	-34	-0-	506	2			N	-0-					122
10	0		526	-0-	526	526	526	2			N	-0-					122
11	0		559	-0-	559	1085	559	2			N	-0-					122
12	0		475	-0-	475	1560	475	2			N	-0-					122
01	0		458	-0-	458	2018	458	2			N	-0-					122

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					29
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					29
10	0		387	-0-	387	387	387	2			N	-0-					29
11	0		474	-0-	474	861	474	2			N	-0-					29
12	0		581	-0-	581	1442	581	2			N	-0-					29
01	0		404	-0-	404	1846	404	2			N	-0-					29

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	290	-0-	-392	-0-	290	2			N	-0-					57
09	690	N	643	-0-	-47	-0-	643	2			N	-0-					57
10	0		649	-0-	649	649	649	2			N	-0-					57
11	0		614	-0-	614	1263	614	2			N	-0-					57
12	0		475	-0-	475	1738	475	2			N	-0-					57
01	0		606	-0-	606	2344	606	2			N	-0-					57

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					137
09	960	N	733	-0-	-227	-0-	733	2			N	-0-					137
10	0		960	-0-	960	960	960	2			N	-0-					137
11	0		892	-0-	892	1852	892	2			N	-0-					137
12	0		877	-0-	877	2729	877	2			N	-0-					137
01	0		846	-0-	846	3575	846	2			N	-0-					137

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	626	2	57	9	N	52					109
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					109
10	0		707	-0-	707	707	686	2	21	9	N	19					128
11	0		749	-0-	749	1456	749	2			N	-0-					128
12	0		629	-0-	629	2085	629	2			N	-0-					128
01	0		673	-0-	673	2758	673	2			N	-0-					128

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2298	-0-	-1081	-0-	2298	2			N	-0-					103
09	2970	X	2191	-0-	-779	-0-	2191	2			N	-0-					103
10	0		2150	-0-	2150	2150	2150	2			N	-0-					103
11	0		2158	-0-	2158	4308	2158	2			N	-0-					103
12	0		3457	-0-	3457	7765	3457	2			N	-0-					103
01	0		2690	-0-	2690	10455	2690	2			N	-0-					103

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		-0-	-0-	-0-	-0-					N	-0-					61
11	0		12	-0-	12	12	12	2			N	-0-					61
12	0		-0-	-0-	-0-	12					N	-0-					61
01	0	N	NO RPT	-0-	-0-	12					N	NO RPT					61

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	-0-	-0-	-5859	-0-					N	5					332
09	5670	X	5311	-0-	-359	-0-	5270	2	41	9	N	37					369
10	5859	X	5227	-0-	-632	-0-	5199	2	28	9	N	25	178	1			216
11	5670	X	3837	-0-	-1833	-0-	3801	2	36	9	N	33					249
12	5363	X	3073	-0-	-2290	-0-	3036	2	37	9	N	34					283
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					283

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	-0-	-0-	-2573	-0-					N	10					297
09	2280	X	2123	-0-	-157	-0-	2088	2	35	9	N	32					329
10	2201	X	2199	-0-	-2	-0-	2169	2	30	9	N	27	233	1			123
11	2234	X	2234	-0-	-0-	-0-	2126	2	108	9	N	98					221
12	3392	X	3392	-0-	-0-	-0-	3330	2	62	9	N	56					277
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					277

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	-0-	-0-	-4774	-0-					N	203	191	1			247
09	4620	X	4333	-0-	-287	-0-	4296	2	37	9	N	34					281
10	4712	X	3591	-0-	-1121	-0-	3459	2	132	9	N	120	205	1			196
11	4500	X	3573	-0-	-927	-0-	3525	2	48	9	N	44					240
12	4464	X	4438	-0-	-26	-0-	4358	2	80	9	N	73					313
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	-0-	-0-	-1426	-0-					N	-0-					317
09	0		-0-	-0-	-0-	-0-					N	-0-					317
10	0		1	-0-	1	1	1	2			N	-0-					317
11	0		-0-	-0-	-0-	1					N	-0-					317
12	0		-0-	-0-	-0-	1					N	-0-					317
01	0	N	NO RPT	-0-	-0-	1					N	NO RPT					317

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	-0-	-0-	-4030	-0-					N	1					176
09	3960	X	3083	-0-	-877	-0-	3028	2	55	9	N	50					226
10	4092	X	3779	-0-	-313	-0-	3732	2	47	9	N	43					269
11	3960	X	2423	-0-	-1537	-0-	2398	2	25	9	N	23					292
12	3379	X	2294	-0-	-1085	-0-	2266	2	28	9	N	25					317
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					317

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	-0-	-0-	-6665	-0-					N	53					347
09	6510	X	6323	-0-	-187	-0-	6287	2	36	9	N	33	176	1			204
10	6727	X	4977	-0-	-1750	-0-	4970	2	7	9	N	6					210
11	6510	X	4827	-0-	-1683	-0-	4796	2	31	9	N	28					238
12	6727	X	5164	-0-	-1563	-0-	5081	2	83	9	N	75					313
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	-0-	-0-	-899	-0-					N	74					295
09	13951	X	13951	-0-	-0-	-0-	13855	2	96	9	N	87	187	1			195
10	12205	X	12205	-0-	-0-	-0-	12118	2	87	9	N	79					274
11	10552	X	10552	-0-	-0-	-0-	10479	2	73	9	N	66					340
12	9000	X	9000	-0-	-0-	-0-	8906	2	94	9	N	85	187	1			238
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					238

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	-0-	-0-	-10943	-0-					N	94					264
09	10590	X	10287	-0-	-303	-0-	10174	2	113	9	N	103	187	1			180
10	10697	X	10697	-0-	-0-	-0-	10557	2	140	9	N	127	195	1			112
11	10235	X	10235	-0-	-0-	-0-	9928	2	307	9	N	279	195	1			196
12	10416	X	9932	-0-	-484	-0-	9860	2	72	9	N	65					261
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					261

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	6719	-0-	-690	-0-	6633	2	86	9	N	78					376
09	7170	X	342	-0-	-6828	-0-	267	2	75	9	N	68	358	1			86
10	7409	X	7072	-0-	-337	-0-	7030	2	42	9	N	38					124
11	7020	X	5752	-0-	-1268	-0-	5645	2	107	9	N	97					221
12	7254	X	6830	-0-	-424	-0-	6741	2	89	9	N	81					302
01	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					302

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	-0-	-0-	-3069	-0-					N	110					354
09	3289	X	3289	-0-	-0-	-0-	3245	2	44	9	N	40	193	1			201
10	3422	X	3422	-0-	-0-	-0-	3368	2	54	9	N	49					250
11	3180	X	3128	-0-	-52	-0-	3062	2	66	9	N	60	186	1			124
12	3286	X	2080	-0-	-1206	-0-	2041	2	39	9	N	35					159
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					159

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	-0-	-0-	-2015	-0-					N	48	175	1			274
09	2631	X	2631	-0-	-0-	-0-	2548	2	83	9	N	75					349
10	2015	X	1995	-0-	-20	-0-	1905	2	90	9	N	82	206	1			225
11	1950	X	1547	-0-	-403	-0-	1494	2	53	9	N	48					273
12	2015	X	1681	-0-	-334	-0-	1618	2	63	9	N	57					330
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					330

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	-0-	-0-	-7533	-0-					N	-0-					188
09	6300	X	4505	-0-	-1795	-0-	4505	2			N	-0-					188
10	5456	X	4859	-0-	-597	-0-	4856	2	3	9	N	3	44	1			147
11	5820	X	5198	-0-	-622	-0-	5091	2	107	9	N	97					244
12	6014	X	4456	-0-	-1558	-0-	4389	2	67	9	N	61					305
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					305

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					297
09	0		-0-	-0-	-0-	-0-					N	-0-					297
10	0		-0-	-0-	-0-	-0-					N	-0-					297
11	0		-0-	-0-	-0-	-0-					N	-0-					297
12	0		-0-	-0-	-0-	-0-					N	-0-					297
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7095	-0-	-438	-0-	6943	2	152	9	N	138					469
09	7230	X	6481	-0-	-749	-0-	6422	2	59	9	N	54					523
10	7589	X	7589	-0-	-0-	-0-	7366	2	223	9	N	203	338	1			388
11	6480	X	6300	-0-	-180	-0-	6298	2	2	9	N	2	178	1			212
12	7139	X	7139	-0-	-0-	-0-	6775	2	364	9	N	331	191	1			352
01	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					352

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0		-0-	-0-	-0-	-0-					N	-0-					72
10	0		-0-	-0-	-0-	-0-					N	-0-					72
11	0		-0-	-0-	-0-	-0-					N	-0-					72
12	0		-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	-0-	-0-	-2728	-0-					N	-0-					302
09	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					302
10	5146	X	4719	-0-	-427	-0-	4717	2	2	9	N	2	167	1			137
11	5310	X	4683	-0-	-627	-0-	4683	2			N	-0-					137
12	6287	X	6287	-0-	-0-	-0-	6239	2	48	9	N	44					181
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					181

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

08	6800	X	6800	-0-	-0-	-0-	6800	2			N	-0-					-0-
09	6300	X	5702	-0-	-598	-0-	5702	2			N	-0-					-0-
10	6386	X	5689	-0-	-697	-0-	5689	2			N	-0-					-0-
11	6570	X	5596	-0-	-974	-0-	5596	2			N	-0-					-0-
12	6789	X	4586	-0-	-2203	-0-	4586	2			N	-0-					-0-
01	6789	X	5088	-0-	-1701	-0-	5088	2			N	-0-					-0-

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

08	1587	N	1587	-0-	-0-	-0-	1573	2	14	9	N	13					61
09	1710	N	1671	-0-	-39	-0-	1665	2	6	9	N	5					66
10	1519	N	1322	-0-	-197	-0-	1314	2	8	9	N	7					73
11	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					73
12	1442	N	1442	-0-	-0-	-0-	1440	2	2	9	N	2					75
01	1736	N	1736	-0-	-0-	-0-	1710	2	26	9	N	24					99

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					49
09	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					49
10	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					49
11	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					49
12	4030	X	3530	-0-	-500	-0-	3530	2			N	-0-					49
01	4030	X	3726	-0-	-304	-0-	3726	2			N	-0-					49

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5522	X	5522	-0-	-0-	-0-	5522	2			Y	-0-					-0-
09	5420	X	5420	-0-	-0-	-0-	5420	2			Y	-0-					-0-
10	5142	X	5142	-0-	-0-	-0-	5142	2			Y	-0-					-0-
11	5378	X	5378	-0-	-0-	-0-	41	1	5337	2	Y	-0-					-0-
12	5611	X	4910	-0-	-701	-0-	94	1	4816	2	Y	-0-					-0-
01	5611	X	5489	-0-	-122	-0-	112	1	5376	2	Y	1	1	8			-0-
							1	9									

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1658	-0-	-760	-0-	1658	2			Y	-0-					7
09	2340	X	1487	-0-	-853	-0-	1487	2			Y	-0-					7
10	2294	X	1376	-0-	-918	-0-	1376	2			Y	-0-					7
11	2220	X	1484	-0-	-736	-0-	35	1	1449	2	Y	-0-					7
12	1550	N	1132	-0-	-418	-0-	32	1	1100	2	Y	-0-					7
*01	1793	N	1793	-0-	-0-	-0-	62	1	1731	2	Y	-0-					7

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5126	-0-	-640	-0-	5126	2			N	-0-					-0-
09	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
10	4805	X	4621	-0-	-184	-0-	4621	2			N	-0-					-0-
11	4950	X	4852	-0-	-98	-0-	4852	2			N	-0-					-0-
12	5394	X	2993	-0-	-2401	-0-	2993	2			N	-0-					-0-
01	5394	X	1227	-0-	-4167	-0-	1227	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					62
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					62
10	0		73	-0-	73	73	73	2			N	-0-					62
11	0		76	-0-	76	149	76	2			N	-0-					62
12	0		6	-0-	6	155	6	2			N	-0-					62
*01	155	N	-0-	-0-	-155	-0-					N	-0-					62

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					23
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					23
10	0		2631	-0-	2631	2631	2631	2			N	-0-					23
11	0		1362	-0-	1362	3993	1362	2			N	-0-					23
12	0		1778	-0-	1778	5771	1778	2			N	-0-					23
*01	3100	N	1926	-0-	-1174	4597	1926	2			N	-0-					23

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
09	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	N	1	1	8			-0-
10	0		2478	-0-	2478	2478	2478	2			N	-0-					-0-
11	0		2717	-0-	2717	5195	2717	2			N	-0-					-0-
12	0		2706	-0-	2706	7901	2706	2			N	-0-					-0-
01	0		2670	-0-	2670	10571	2669	2	1	9	N	1	1	8			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

08	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
09	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
10	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
11	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
12	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
*01	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

08	8603	X	8603	-0-	-0-	-0-	8603	2			Y	-0-					-0-
09	8996	X	8996	-0-	-0-	-0-	8996	2			Y	-0-					-0-
10	8955	X	8955	-0-	-0-	-0-	8955	2			Y	-0-					-0-
11	8545	X	8545	-0-	-0-	-0-	19	1	8526	2	Y	-0-					-0-
12	9300	X	9092	-0-	-208	-0-	32	1	9060	2	Y	-0-					-0-
01	9300	X	8004	-0-	-1296	-0-	35	1	7967	2	Y	2	2	8			-0-
							2	9									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9939	X	9939	-0-	-0-	-0-	9937	2	2	9	N	2	2	8			-0-
09	9489	X	9489	-0-	-0-	-0-	9487	2	2	9	N	2	2	8			-0-
10	0		9825	-0-	9825	9825	9824	2	1	9	N	1	1	8			-0-
11	0		9567	-0-	9567	19392	9566	2	1	9	N	1	1	8			-0-
12	0		7953	-0-	7953	27345	7953	2			N	-0-					-0-
01	0		8358	-0-	8358	35703	8356	2	2	9	N	2	2	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER 50/50, LLC 100570
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

08	9672	X	9597	-0-	-75	-0-	713	1	8884	2	N	-0-					-0-
09	9360	X	9168	-0-	-192	-0-	690	1	8478	2	N	-0-					-0-
10	9672	X	9368	-0-	-304	-0-	713	1	8655	2	N	-0-					-0-
11	0		8527	-0-	8527	8527	690	1	7837	2	N	-0-					-0-
12	0		8239	-0-	8239	16766	713	1	7526	2	N	-0-					-0-
01	0		9010	-0-	9010	25776	713	1	8297	2	N	-0-					-0-

806 OPERATING LLC 811997
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

08	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					-0-
10	1333	N	1330	-0-	-3	-0-	1330	2			N	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
*12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	3000	N	4292	-0-	1292	1292	4292	2			N	-0-					-0-
12	3100	N	4130	-0-	1030	2322	4130	2			N	-0-					-0-
01	3100	N	4386	-0-	1286	3608	4386	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/19/2022 - WELL PLUGGED 10/19/22

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					8
09	0		1207	-0-	1207	1207	1155	2	52	9	Y	47	3	8			52
10	0		1140	-0-	1140	2347	1123	2	17	9	Y	15					67
11	0		787	-0-	787	3134	787	2			Y	-0-					67
12	0		993	-0-	993	4127	31	1	937	2	Y	23					90
							25	9									
01	0		1271	-0-	1271	5398	112	1	1105	2	Y	49	3	8			136
							54	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2738	N	2738	-0-	-0-	-0-	2705	2	33	9	N	30					45
09	2950	N	2950	-0-	-0-	-0-	2779	2	171	9	N	155	176	1	4	8	20
10	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					20
11	2250	N	1025	-0-	-1225	-0-	1025	2			N	-0-					20
12	2325	N	1610	-0-	-715	-0-	31	1	1551	2	N	25					45
							28	9									
01	2325	N	1713	-0-	-612	-0-	99	1	1555	2	N	54	1	8			98
							59	9									

PRESIDIO PETROLEUM LLC 676084
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		655	-0-	655	655	655	2			N	-0-					15
01	0		-0-	-0-	-0-	655					N	-0-					15

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	109	-0-	-77	-0-	109	2			N	-0-					23
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					23
10	0		151	-0-	151	151	151	2			N	-0-					23
11	0		146	-0-	146	297	146	2			N	-0-					23
12	0		135	-0-	135	432	135	2			N	-0-					23
01	0		136	-0-	136	568	136	2			N	-0-					23

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					72
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					72

REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2945	-0-	-0-	-0-	2928	2	17	9	N	15					42
09	2418	X	2418	-0-	-0-	-0-	2404	2	14	9	N	13					55
10	0		2448	-0-	2448	2448	2431	2	17	9	N	15					70
11	0		2185	-0-	2185	4633	2179	2	6	9	N	5					75
12	0		1536	-0-	1536	6169	1532	2	4	9	N	4					79
01	0		873	-0-	873	7042	873	2			N	-0-					79

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	332	2	8	9	N	7					52
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					52
10	0		409	-0-	409	409	409	2			N	-0-					52
11	0		385	-0-	385	794	373	2	12	9	N	11					63
12	0		451	-0-	451	1245	430	2	21	9	N	19					82
01	0		364	-0-	364	1609	328	2	36	9	N	33					115

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	6	-0-	-273	-0-	6	2			N	-0-					106
09	240	N	-0-	-0-	-240	-0-					N	-0-					106
10	0		-0-	-0-	-0-	-0-					N	-0-					106
11	0		-0-	-0-	-0-	-0-					N	-0-					106
12	0		-0-	-0-	-0-	-0-					N	-0-					106
01	0		-0-	-0-	-0-	-0-					N	-0-					106

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					72
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					72
10	0		131	-0-	131	131	131	2			N	-0-					72
11	0		102	-0-	102	233	102	2			N	-0-					72
12	0		99	-0-	99	332	99	2			N	-0-					72
01	0		108	-0-	108	440	108	2			N	-0-					72

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10967	X	10967	-0-	-0-	-0-	10855	2	112	9	N	102	177	1			156
09	10230	X	10230	-0-	-0-	-0-	10068	2	162	9	N	147	192	1			111
10	0		10669	-0-	10669	10669	10533	2	136	9	N	124					235
11	0		10473	-0-	10473	21142	10335	2	138	9	N	125	191	1			169
12	0		7935	-0-	7935	29077	7795	2	140	9	N	127	188	1			108
01	0		14251	-0-	14251	43328	14099	2	152	9	N	138					246

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	508	-0-	-143	-0-	508	2			N	-0-					27
09	870	N	850	-0-	-20	-0-	850	2			N	-0-					27
10	0		954	-0-	954	954	954	2			N	-0-					27
11	0		745	-0-	745	1699	745	2			N	-0-					27
12	0		735	-0-	735	2434	735	2			N	-0-					27
01	0		626	-0-	626	3060	626	2			N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2201	-0-	-0-	-0-	2109	2	92	9	N	84	167	1			80
09	2104	N	2104	-0-	-0-	-0-	2018	2	86	9	N	78					158
10	0		1976	-0-	1976	1976	1936	2	40	9	N	36					194
11	0		1876	-0-	1876	3852	1846	2	30	9	N	27					221
12	0		1724	-0-	1724	5576	1715	2	9	9	N	8					229
01	0		1721	-0-	1721	7297	1720	2	1	9	N	1	167	1			63

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	X	12601	-0-	-1535	-0-	12423	2	178	9	N	162	375	1			121
09	13320	X	11955	-0-	-1365	-0-	11776	2	179	9	N	163					284
10	0		12105	-0-	12105	12105	11942	2	163	9	N	148	146	1			286
11	0		11619	-0-	11619	23724	11494	2	125	9	N	114	176	1			224
12	0		9684	-0-	9684	33408	9560	2	124	9	N	113					337
01	0		11778	-0-	11778	45186	11561	2	217	9	N	197	186	1			348

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5577	-0-	-34	-0-	5244	2	333	9	N	303	377	1			233
09	5640	X	5159	-0-	-481	-0-	5059	2	100	9	N	91	192	1			132
10	0		4996	-0-	4996	4996	4996	2			N	-0-					132
11	0		4570	-0-	4570	9566	4570	2			N	-0-					132
12	0		5648	-0-	5648	15214	5197	2	451	9	N	410	191	1			351
01	0		4912	-0-	4912	20126	4754	2	158	9	N	144	196	1			299

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4419	X	4419	-0-	-0-	-0-	595	1	3718	2	N	96	191	1			115
							106	9									
09	4410	X	4069	-0-	-341	-0-	576	1	3413	2	N	73					188
							80	9									
10	0		4243	-0-	4243	4243	571	1	3522	2	N	136	153	1			171
							150	9									
11	0		3601	-0-	3601	7844	517	1	3003	2	N	74	186	1			59
							81	9									
12	0		4010	-0-	4010	11854	474	1	3525	2	N	10					69
							11	9									
01	0		2879	-0-	2879	14733	482	1	2329	2	N	62					131
							68	9									

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	9783	-0-	-602	-0-	9593	2	190	9	N	173	190	1			140
09	9900	X	9255	-0-	-645	-0-	9093	2	162	9	N	147	193	1			94
10	0		9463	-0-	9463	9463	9273	2	190	9	N	173					267
11	0		8288	-0-	8288	17751	8104	2	184	9	N	167	181	1			253
12	0		8987	-0-	8987	26738	8813	2	174	9	N	158	198	1			213
01	0		8801	-0-	8801	35539	8585	2	216	9	N	196	195	1			214

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	13357	-0-	13357	361721	13265	2	92	9	N	84	173	1			120
09	0	W	12828	-0-	12828	374549	12665	2	163	9	N	148	162	1			106
10	0		13272	-0-	13272	387821	13045	2	227	9	N	206	180	1			132
11	0		12709	-0-	12709	400530	12510	2	199	9	N	181	194	1			119
12	0		12991	-0-	12991	413521	12789	2	202	9	N	184					303
01	0		12661	-0-	12661	426182	12413	2	248	9	N	225	186	1			342

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	6					70
09	0		-0-	-0-	-0-	-0-					N	13					83
10	0		316	-0-	316	316	299	2	17	9	N	15					98
11	0		262	-0-	262	578	252	2	10	9	N	9					107
12	0		136	-0-	136	714	133	2	3	9	N	3					110
01	0	N	NO RPT	-0-	-0-	714					N	NO RPT					110

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2981	N	2981	-0-	-0-	-0-	2951	2	30	9	N	27					151
09	0		2379	-0-	2379	2379	2327	2	52	9	N	47					198
10	0		2669	-0-	2669	5048	2669	2			N	-0-	15	1			183
11	0		3185	-0-	3185	8233	3155	2	30	9	N	27					210
12	0		3715	-0-	3715	11948	3676	2	39	9	N	35					245
01	0	N	NO RPT	-0-	-0-	11948					N	NO RPT					245

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					146

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					118
09	0		-0-	-0-	-0-	-0-					N	-0-					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118
12	0		963	-0-	963	963	963	2			N	-0-					118
01	0	N	NO RPT	-0-	-0-	963					N	NO RPT					118

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					15
09	0		-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	156	-0-	-774	-0-	156	2			N	-0-					63
09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	0		2735	-0-	2735	2735	2735	2			N	-0-					63
11	0		1558	-0-	1558	4293	1558	2			N	-0-					63
12	0		1308	-0-	1308	5601	1308	2			N	-0-					63
01	0	N	NO RPT	-0-	-0-	5601					N	NO RPT					63

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					105
09	0		3973	-0-	3973	3973	3973	2			N	-0-					105
10	0		3731	-0-	3731	7704	3731	2			N	-0-					105
11	0		3401	-0-	3401	11105	3401	2			N	-0-					105
12	0		1799	-0-	1799	12904	1799	2			N	-0-					105
01	0	N	NO RPT	-0-	-0-	12904					N	NO RPT					105

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					46
09	0		-0-	-0-	-0-	-0-					N	-0-					46
10	0		-0-	-0-	-0-	-0-					N	-0-					46
11	0		-0-	-0-	-0-	-0-					N	-0-					46
12	0		-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201
09	0		-0-	-0-	-0-	-0-					N	-0-					201
10	0		-0-	-0-	-0-	-0-					N	-0-	50	1			151
11	0		-0-	-0-	-0-	-0-					N	-0-					151
12	0		-0-	-0-	-0-	-0-					N	-0-					151
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2315	-0-	-134	-0-	2273	2	42	9	N	38					159
09	0		1378	-0-	1378	1378	1315	2	63	9	N	57					216
10	0		2471	-0-	2471	3849	2437	2	34	9	N	31	71	1			176
11	0		2668	-0-	2668	6517	2646	2	22	9	N	20					196
12	0		1994	-0-	1994	8511	1961	2	33	9	N	30					226
01	0	N	NO RPT	-0-	-0-	8511					N	NO RPT					226

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1839	N	1839	-0-	-0-	-0-	1759	2	80	9	N	73					305
09	0		2772	-0-	2772	2772	2727	2	45	9	N	41					346
10	0		1731	-0-	1731	4503	1718	2	13	9	N	12	179	1			179
11	0		1676	-0-	1676	6179	1640	2	36	9	N	33					212
12	0		1704	-0-	1704	7883	1656	2	48	9	N	44					256
01	0	N	NO RPT	-0-	-0-	7883					N	NO RPT					256

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	299	-0-	-340	-0-	299	2			N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		2440	-0-	2440	2440	2440	2			N	-0-	17	1			23
11	0		-0-	-0-	-0-	2440					N	-0-					23
12	0		-0-	-0-	-0-	2440					N	-0-					23
01	310	X	NO RPT	-0-	-310	2130					N	NO RPT					23

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173
12	0		-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13268	X	685	-0-	-12583	-0-	378	2	307	9	N	279	186	1			504
09	12840	X	11144	-0-	-1696	-0-	11060	2	84	9	N	76	186	1			394
10	11098	X	10729	-0-	-369	-0-	10552	2	177	9	N	161	178	1			377
11	11640	X	9712	-0-	-1928	-0-	9592	2	120	9	N	109	373	1			113
12	12028	X	9430	-0-	-2598	-0-	9036	2	394	9	N	358	191	1			280
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					280

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5892	X	5892	-0-	-0-	-0-	5757	2	135	9	N	123	198	1			190
09	5108	X	5108	-0-	-0-	-0-	5005	2	103	9	N	94					284
10	5943	X	5943	-0-	-0-	-0-	5801	2	142	9	N	129	196	1			217
11	5154	X	5154	-0-	-0-	-0-	5012	2	142	9	N	129	193	1			153
12	5552	X	5552	-0-	-0-	-0-	5422	2	130	9	N	118					271
01	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					271

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811	X	11014	-0-	-797	-0-	11011	2	3	9	N	3					389
09	11430	X	8805	-0-	-2625	-0-	8804	2	1	9	N	1					390
10	10532	X	10532	-0-	-0-	-0-	10519	2	13	9	N	12	283	1			119
11	6870	X	4711	-0-	-2159	-0-	4703	2	8	9	N	7					126
12	11005	X	428	-0-	-10577	-0-	425	2	3	9	N	3					129
01	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					129

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8674	X	8674	-0-	-0-	-0-	8502	2	172	9	N	156					593
09	6851	X	6851	-0-	-0-	-0-	6752	2	99	9	N	90	187	1			496
*10	4106	X	4106	-0-	-0-	-0-	4025	2	81	9	N	74	50	1			520
*11	7835	X	7835	-0-	-0-	-0-	7686	2	149	9	N	135					655
*12	7262	X	7262	-0-	-0-	-0-	7128	2	134	9	N	122	191	1			586
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					586

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	322	-0-	-7366	-0-	322	2			N	-0-					98
09	7440	X	543	-0-	-6897	-0-	543	2			N	-0-					98
10	7688	X	3322	-0-	-4366	-0-	3322	2			N	-0-					98
11	5827	X	5827	-0-	-0-	-0-	5782	2	45	9	N	41					139
12	9449	X	9449	-0-	-0-	-0-	9432	2	17	9	N	15					154
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					154

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	-0-	-0-	-1023	-0-					N	46					144
09	0		-0-	-0-	-0-	-0-					N	50					194
10	0		-0-	-0-	-0-	-0-					N	57	191	1			60
11	0		15444	-0-	15444	15444	15367	2	77	9	N	70					130
12	0		15287	-0-	15287	30731	15196	2	91	9	N	83	15	1			198
01	0	X	NO RPT	-0-	-0-	30731					N	NO RPT					198

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6032	X	6032	-0-	-0-	-0-	5833	2	199	9	N	181					276
09	5550	X	4818	-0-	-732	-0-	4727	2	91	9	N	83	191	1			168
10	5735	X	4740	-0-	-995	-0-	4631	2	109	9	N	99					267
11	6600	X	4614	-0-	-1986	-0-	4527	2	87	9	N	79					346
12	6820	X	5721	-0-	-1099	-0-	5429	2	292	9	N	265	382	1			229
01	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					229

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5073	X	5073	-0-	-0-	-0-	4898	2	175	9	N	159	189	1			202
09	4818	X	4818	-0-	-0-	-0-	4645	2	173	9	N	157	193	1			166
10	5057	X	5057	-0-	-0-	-0-	4870	2	187	9	N	170	186	1			150
11	4731	X	4731	-0-	-0-	-0-	4535	2	196	9	N	178	193	1			135
12	4843	X	4843	-0-	-0-	-0-	4649	2	194	9	N	176	3	1			308
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					308

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

08	2449	X	1238	-0-	-1211	-0-	1229	2	9	9	N	8					227
09	2370	X	1834	-0-	-536	-0-	1806	2	28	9	N	25					252
10	2449	X	621	-0-	-1828	-0-	612	2	9	9	N	8	188	1			72
11	3090	X	1124	-0-	-1966	-0-	1099	2	25	9	N	23					95
12	3193	X	1401	-0-	-1792	-0-	1387	2	14	9	N	13	1	1			107
01	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					107

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

08	4092	X	-0-	-0-	-4092	-0-					N	74	185	1			227
09	3960	X	3430	-0-	-530	-0-	3427	2	3	9	N	3					230
10	4092	X	3392	-0-	-700	-0-	3280	2	112	9	N	102					332
11	2670	X	189	-0-	-2481	-0-	189	2			N	-0-					332
12	3306	X	3306	-0-	-0-	-0-	3204	2	102	9	N	93	188	1			237
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					237

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

08	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					28
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					28
10	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					28
11	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					28
12	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					28
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					28

MEWBOURNE OIL COMPANY 562560
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	235	-0-	235	235	235	2			N	-0-					-0-
12	14B2	EXT	92	-0-	92	327	92	2			N	-0-					-0-
01	14B2	EXT	118	-0-	118	445	118	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					109
09	0		1020	-0-	1020	1020	1020	2			N	-0-					109
10	0		1267	-0-	1267	2287	1267	2			N	-0-					109
11	0		1196	-0-	1196	3483	1196	2			N	-0-					109
12	0		1110	-0-	1110	4593	1110	2			N	-0-					109
01	0	N	NO RPT	-0-	-0-	4593					N	NO RPT					109

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	0	X	-0-	-0-	-0-	-0-					N	-0-					63
10	0	X	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0		-0-	-0-	-0-	-0-					N	-0-					63
01	0		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

08	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

08	1550	N	1012	-0-	-538	-0-	1012	3			N	-0-					29
09	1710	N	121	-0-	-1589	-0-	121	3			N	-0-					29
10	0		1558	-0-	1558	1558	1558	3			N	-0-					29
11	0		1062	-0-	1062	2620	1062	3			N	-0-					29
12	0		1672	-0-	1672	4292	1672	3			N	-0-					29
01	0		1342	-0-	1342	5634	1342	3			N	-0-					29

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

08	1147	#	919	-0-	-228	-0-	910	2	9	9	N	8					62
09	1110	#	969	-0-	-141	-0-	967	2	2	9	N	2					64
10	1001	R	1001	-0-	-0-	-0-	992	2	9	9	N	8					72
11	964	R	964	-0-	-0-	-0-	950	2	14	9	N	13					85
12	998	R	998	-0-	-0-	-0-	995	2	3	9	N	3					88
01	1024	R	1024	-0-	-0-	-0-	1006	2	18	9	N	16	89	1			15

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

08	1736	#	1206	-0-	-530	-0-	1199	2	7	9	N	6					64
09	1680	#	1335	-0-	-345	-0-	1331	2	4	9	N	4					68
10	1457	#	1400	-0-	-57	-0-	1385	2	15	9	N	14					82
11	1410	#	1330	-0-	-80	-0-	1326	2	4	9	N	4					86
12	1457	#	1437	-0-	-20	-0-	1437	2			N	-0-					86
01	1534	R	1534	-0-	-0-	-0-	1506	2	28	9	N	25	101	1			10

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
	FORGEY				WELL #: 2079	RRCID -> 126805	COMPL. DATE 10/01/1987					TOTAL DEPTH 8466	PERF. 8390 - 8400				
08	1860	#	1818	-0-	-42	-0-	1818	2			N	-0-					145
09	1800	#	1350	-0-	-450	-0-	1350	2			N	-0-					145
10	0		1040	-0-	1040	1040	1040	2			N	-0-					145
11	0		1604	-0-	1604	2644	1600	2	4	9	N	4					149
12	0		2509	-0-	2509	5153	2498	2	11	9	N	10					159
01	0		1848	-0-	1848	7001	1847	2	1	9	N	1					160
	FORGEY				WELL #: 3112	RRCID -> 198455	COMPL. DATE 06/11/2003					TOTAL DEPTH 8353	PERF. 7573 - 8152				
08	2690	R	2690	-0-	-0-	-0-	2687	2	3	9	N	3					45
09	3469	R	3469	-0-	-0-	-0-	3456	2	13	9	N	12					57
10	0		2825	-0-	2825	2825	2803	2	22	9	N	20					77
11	0		2225	-0-	2225	5050	2208	2	17	9	N	15					92
12	0		2409	-0-	2409	7459	2395	2	14	9	N	13					105
01	0		2246	-0-	2246	9705	2244	2	2	9	N	2					107
	FORGEY 112				WELL #: 2112	RRCID -> 205670	COMPL. DATE 07/27/2004					TOTAL DEPTH 8275	PERF. 8146 - 8152				
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	#	1062	-0-	-829	-0-	31 17	1 9	1014	2	N	15					100
09	1260	#	978	-0-	-282	-0-	29 31	1 9	918	2	N	28					128
10	1054	#	1044	-0-	-10	-0-	29 30	1 9	985	2	N	27					155
11	1082	R	1082	-0-	-0-	-0-	29 33	1 9	1020	2	N	30					185
12	1054	#	992	-0-	-62	-0-	28 13	1 9	951	2	N	12	190	1			7
01	1054	#	938	-0-	-116	-0-	28 25	1 9	885	2	N	23					30

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	R	1017	-0-	-0-	-0-	31	1	980	2	N	5					85
							6	9									
09	948	R	948	-0-	-0-	-0-	30	1	916	2	N	2					87
							2	9									
10	1085	#	1013	-0-	-72	-0-	31	1	976	2	N	5					92
							6	9									
11	1050	#	838	-0-	-212	-0-	27	1	808	2	N	3					95
							3	9									
12	1085	#	617	-0-	-468	-0-	27	1	588	2	N	2					97
							2	9									
01	1023	#	724	-0-	-299	-0-	27	1	691	2	N	5					102
							6	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		466	-0-	466	466	466	2			N	-0-					110
09	0		490	-0-	490	956	490	2			N	-0-					110
10	0		465	-0-	465	1421	465	2			N	-0-					110
11	0		501	-0-	501	1922	501	2			N	-0-					110
12	496	N	NO RPT	-0-	-496	1426					N	NO RPT					110
01	0	N	NO RPT	-0-	-0-	1426					N	NO RPT					110

UNBRIDLED RESOURCES, LLC 875461
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					803
09	0		309	-0-	309	309	309	2			N	-0-					803
10	0		329	-0-	329	638	329	2			N	-0-					803
11	0		316	-0-	316	954	316	2			N	-0-					803
12	0		-0-	-0-	-0-	954					N	-0-					803
01	0	N	NO RPT	-0-	-0-	954					N	NO RPT					803

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					242
09	0		912	-0-	912	912	465	2	447	9	N	406					648
10	0		301	-0-	301	1213	301	2			N	-0-					648
11	0		623	-0-	623	1836	623	2			N	-0-					648
12	0		551	-0-	551	2387	551	2			N	-0-					648
01	0	N	NO RPT	-0-	-0-	2387					N	NO RPT					648

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					390
09	0		372	-0-	372	372	372	2			N	-0-					390
10	0		362	-0-	362	734	362	2			N	-0-					390
11	0		294	-0-	294	1028	294	2			N	-0-					390
12	0		404	-0-	404	1432	404	2			N	-0-					390
01	0	N	NO RPT	-0-	-0-	1432					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					67
09	0		31	-0-	31	31	31	2			N	-0-					67
10	0		27	-0-	27	58	27	2			N	-0-					67
11	0		15	-0-	15	73	15	2			N	-0-					67
12	0		-0-	-0-	-0-	73					N	-0-					67
01	0	N	NO RPT	-0-	-0-	73					N	NO RPT					67

COURSON RANCH 135 WELL #: 10 RRCID -> 291407 COMPL. DATE 05/12/2021 TOTAL DEPTH 8900 PERF. 8508 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					1390
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1390
10	0		-0-	-0-	-0-	-0-					N	-0-					1390
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					1390
12	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					1390
01	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					1390

UNBRIDLED RESOURCES, LLC 875461
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					40
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					40
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					40
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					40
12	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					229
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					229

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

08	4817	X	4817	-0-	-0-	-0-	4811	3	6	9	N	5					38
09	4590	X	4192	-0-	-398	-0-	4182	3	10	9	N	9					47
10	4743	X	4395	-0-	-348	-0-	4386	3	9	9	N	8					55
11	4590	X	4462	-0-	-128	-0-	4449	3	13	9	N	12					67
12	4743	X	4369	-0-	-374	-0-	4343	3	26	9	N	24					91
01	4759	X	4759	-0-	-0-	-0-	4735	3	24	9	N	22					113

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

08	1923	N	1923	-0-	-0-	-0-	1917	3	6	9	N	5					151
09	1890	N	1777	-0-	-113	-0-	1777	3			N	-0-					151
10	0		1884	-0-	1884	1884	1881	3	3	9	N	3					154
11	0		1687	-0-	1687	3571	1683	3	4	9	N	4					158
12	0		1758	-0-	1758	5329	1755	3	3	9	N	3					161
01	0		1807	-0-	1807	7136	1801	3	6	9	N	5					166

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

08	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	0		725	-0-	725	725	725	2			N	-0-					-0-
11	0		831	-0-	831	1556	831	2			N	-0-					-0-
12	0		725	-0-	725	2281	725	2			N	-0-					-0-
01	0		765	-0-	765	3046	765	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

08	155	N	119	-0-	-36	-0-	119	3			N	-0-					55
09	180	N	175	-0-	-5	-0-	173	3	2	9	N	2					57
10	155	N	142	-0-	-13	-0-	141	3	1	9	N	1					58
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					58
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					58
*01	102	N	102	-0-	-0-	-0-	100	3	2	9	N	2					60

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					361

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3564	X	3564	-0-	-0-	-0-	1904	1	1647	2	N	12	334	1			35
							13	9									
09	2267	X	2267	-0-	-0-	-0-	1494	2	773	9	N	703	339	1			399
10	1819	X	1819	-0-	-0-	-0-	1175	1	453	2	N	174	336	1			237
							191	9									
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					237
12	1981	X	1981	-0-	-0-	-0-	1429	2	552	9	N	502	502	1			237
01	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					237

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					120
09	0		697	-0-	697	697	697	2			N	-0-					120
10	0		715	-0-	715	1412	715	2			N	-0-					120
11	0		648	-0-	648	2060	648	2			N	-0-					120
12	0		501	-0-	501	2561	501	2			N	-0-					120
01	0	N	NO RPT	-0-	-0-	2561					N	NO RPT					120

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7025	X	7025	-0-	-0-	-0-	7025	2			N	-0-					-0-
09	6761	X	6761	-0-	-0-	-0-	6761	2			N	-0-					-0-
10	6975	X	6890	-0-	-85	-0-	6890	2			N	-0-					-0-
11	6780	X	6563	-0-	-217	-0-	6563	2			N	-0-					-0-
12	7037	X	6648	-0-	-389	-0-	6648	2			N	-0-					-0-
01	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 10/01/2022 TOTAL DEPTH 3543 PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	0		340	-0-	340	340	340	2			N	-0-					-0-
10	0		353	-0-	353	693	353	2			N	-0-					-0-
11	0		239	-0-	239	932	239	2			N	-0-					-0-
12	0		312	-0-	312	1244	312	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1244					N	NO RPT					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	0		712	-0-	712	712	712	2			N	-0-					-0-
10	0		671	-0-	671	1383	671	2			N	-0-					-0-
11	0		582	-0-	582	1965	582	2			N	-0-					-0-
12	0		486	-0-	486	2451	486	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2451					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	0		441	-0-	441	441	441	2			N	-0-					-0-
10	0		450	-0-	450	891	450	2			N	-0-					-0-
11	0		393	-0-	393	1284	393	2			N	-0-					-0-
12	0		433	-0-	433	1717	433	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1717					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	0		314	-0-	314	314	314	2			N	-0-					-0-
10	0		308	-0-	308	622	308	2			N	-0-					-0-
11	0		248	-0-	248	870	248	2			N	-0-					-0-
12	0		244	-0-	244	1114	244	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1114					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					200
09	0		875	-0-	875	875	875	2			N	-0-					200
10	0		277	-0-	277	1152	277	2			N	-0-					200
11	0		-0-	-0-	-0-	1152					N	-0-					200
12	0		12	-0-	12	1164	12	2			N	-0-					200
01	0	N	NO RPT	-0-	-0-	1164					N	NO RPT					200

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					3
09	0		210	-0-	210	210	210	2			N	-0-					3
10	0		226	-0-	226	436	226	2			N	-0-					3
11	0		212	-0-	212	648	212	2			N	-0-					3
12	0		193	-0-	193	841	193	2			N	-0-					3
01	0	N	NO RPT	-0-	-0-	841					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 09/03/2021 TOTAL DEPTH 8260 PERF. 3220 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					190
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0		-0-	-0-	-0-	-0-					N	-0-					68
10	0		-0-	-0-	-0-	-0-					N	-0-					68
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					413
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					413

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0		-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	0		-0-	-0-	-0-	-0-					N	-0-					78
01	0		-0-	-0-	-0-	-0-					N	-0-					78

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1586	-0-	-26	-0-	1586	2			N	-0-					112
09	1590	N	1531	-0-	-59	-0-	1531	2			N	-0-					112
*10	1612	N	1598	-0-	-14	-0-	1598	2			N	-0-					112
*11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					112
*12	1581	N	1270	-0-	-311	-0-	1270	2			N	-0-					112
01	0		1145	-0-	1145	1145	1145	2			N	-0-					112

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0		131	-0-	131	131	131	2			N	-0-					28
10	0		159	-0-	159	290	159	2			N	-0-					28
11	0		210	-0-	210	500	210	2			N	-0-					28
12	0	N	NO RPT	-0-	-0-	500					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	500					N	NO RPT					28

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION //CONT.// 465296
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0		267	-0-	267	267	267	2			N	-0-					43
10	0		323	-0-	323	590	323	2			N	-0-					43
11	0		426	-0-	426	1016	426	2			N	-0-					43
12	0	N	NO RPT	-0-	-0-	1016					N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	1016					N	NO RPT					43

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2847	N	2847	-0-	-0-	-0-	2847	3			N	-0-					884
09	0		2776	-0-	2776	2776	2776	3			N	-0-					884
10	0		2926	-0-	2926	5702	2926	3			N	-0-	161	1			723
11	0		3176	-0-	3176	8878	2999	3	177	9	N	161					884
12	0		2728	-0-	2728	11606	2728	3			N	-0-					884
01	0	N	NO RPT	-0-	-0-	11606					N	NO RPT					884

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
09	0		34	-0-	34	34	1	1	33	2	N	-0-					-0-
10	0		27	-0-	27	61	1	1	26	2	N	-0-					-0-
*11	94	N	33	-0-	-61	-0-	1	1	32	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
01	0		32	-0-	32	32	1	1	31	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984 N	1205	-0-	-779	-0-	1205	2			N	-0-					-0-
09	2280 N	1806	-0-	-474	-0-	1806	2			N	-0-					-0-
10	0	3029	-0-	3029	3029	3029	2			N	-0-					-0-
11	0	2566	-0-	2566	5595	2566	2			N	-0-					-0-
12	0	3553	-0-	3553	9148	3553	2			N	-0-					-0-
01	0	3336	-0-	3336	12484	3336	2			N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 4950 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131		3059	-0-	-72	71	3059	3			Y	-0-	178	1			94
09	3000	#	2878	-0-	-122	-0-	2872	3	6	9	Y	5					99
10	3131	#	2964	-0-	-167	-0-	2947	3	17	9	Y	15					114
11	0		2793	-0-	2793	2793	2781	3	12	9	Y	11					125
*12	5286	R	2493	-0-	-2793	-0-	2480	3	13	9	Y	12					137
01	0		2805	-0-	2805	2805	2794	3	11	9	Y	10					147

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2240	-0-	-922	-0-	2240	2			N	-0-					75
09	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					75
10	1333	X	734	-0-	-599	-0-	734	2			N	-0-					75
11	2190	X	477	-0-	-1713	-0-	470	2	7	9	N	6					81
12	2263	X	1405	-0-	-858	-0-	1403	2	2	9	N	2					83
01	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					83

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3562	X	3562	-0-	-0-	-0-	3473	2	89	9	N	81					247
09	0		-0-	-0-	-0-	-0-					N	102	184	1			165
10	0		3906	-0-	3906	3906	3799	2	107	9	N	97					262
11	0		3366	-0-	3366	7272	3274	2	92	9	N	84	193	1			153
12	0		3376	-0-	3376	10648	3289	2	87	9	N	79					232
01	3565	X	NO RPT	-0-	-3565	7083					N	NO RPT					232

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		601	-0-	601	601	601	2			Y	-0-					3
09	T. A.		153	-0-	153	754	153	2			Y	-0-					3
10	T. A.		599	-0-	599	1353	597	2	2	9	Y	2					5
11	T. A.		449	-0-	449	1802	446	2	3	9	Y	3					8
12	0		395	-0-	395	2197	395	2			Y	-0-					8
01	0		464	-0-	464	2661	464	2			Y	-0-					8

PRESIDIO PETROLEUM LLC 676084
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-					15
09	0		3524	-0-	3524	3524	3524	2			N	-0-					15
10	0		-0-	-0-	-0-	3524					N	-0-					15
11	0		-0-	-0-	-0-	3524					N	-0-					15
12	0		-0-	-0-	-0-	3524					N	-0-					15
01	0	N	NO RPT	-0-	-0-	3524					N	NO RPT					15

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	-0-	-0-	-186	-0-					N	-0-					56
09	0		-0-	-0-	-0-	-0-					N	-0-					56
10	0		-0-	-0-	-0-	-0-					N	-0-					56
11	0		785	-0-	785	785	785	2			N	-0-					56
12	0		592	-0-	592	1377	592	2			N	-0-					56
01	0	X	NO RPT	-0-	-0-	1377					N	NO RPT					56

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
09	0		-0-	-0-	-0-	-0-					N	-0-					168
10	0		-0-	-0-	-0-	-0-					N	-0-					168
11	0		-0-	-0-	-0-	-0-					N	-0-					168
12	0		-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	-0-	-0-	-620	-0-					N	-0-					108
09	0		-0-	-0-	-0-	-0-					N	-0-					108
10	0		-0-	-0-	-0-	-0-					N	-0-					108
11	0		-0-	-0-	-0-	-0-					N	-0-					108
12	0		-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	99					N	-0-					18
01	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					18

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					174
09	0		-0-	-0-	-0-	-0-					N	-0-					174
10	0		-0-	-0-	-0-	-0-					N	-0-					174
11	0		-0-	-0-	-0-	-0-					N	-0-					174
12	0		-0-	-0-	-0-	-0-					N	-0-					174
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					174

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1515	-0-	-624	-0-	1515	2			N	-0-					75
09	0		6596	-0-	6596	6596	6596	2			N	-0-					75
10	0		1351	-0-	1351	7947	1351	2			N	-0-					75
11	0		-0-	-0-	-0-	7947					N	-0-					75
12	0		606	-0-	606	8553	606	2			N	-0-					75
01	0	N	NO RPT	-0-	-0-	8553					N	NO RPT					75

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	644	-0-	-937	-0-	644	2			N	-0-					116
09	1140	N	634	-0-	-506	-0-	634	2			N	-0-					116
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					116
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					116
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					116
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	29	-0-	-157	-0-	29	2			Y	-0-					142
09	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					142
*10	0	N	-0-	-0-	-0-	-0-					Y	37					179
11	0		899	-0-	899	899	874	2	25	9	Y	23					202
12	0		1163	-0-	1163	2062	1133	2	30	9	Y	27					229
01	0	N	NO RPT	-0-	-0-	2062					Y	NO RPT					229

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	871	2	17	9	Y	15					74
09	0		832	-0-	832	832	826	2	6	9	Y	5					79
*10	832	N	-0-	-0-	-832	-0-					Y	20					99
11	0		849	-0-	849	849	836	2	13	9	Y	12					111
12	0		731	-0-	731	1580	701	2	30	9	Y	27					138
01	0	N	NO RPT	-0-	-0-	1580					Y	NO RPT					138

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3914	X	3914	-0-	-0-	-0-	3817	2	97	9	N	88					335
09	6131	X	6131	-0-	-0-	-0-	5943	2	188	9	N	171	189	1			317
10	6879	X	6879	-0-	-0-	-0-	6672	2	207	9	N	188	188	1			317
11	6829	X	6829	-0-	-0-	-0-	6600	2	229	9	N	208	193	1			332
12	6518	X	6518	-0-	-0-	-0-	6313	2	205	9	N	186	193	1			325
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					325

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					172
09	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					172
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					172
*11	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					172
*12	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					172
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					172

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					61
09	0		-0-	-0-	-0-	-0-					Y	-0-					61
10	0		-0-	-0-	-0-	-0-					Y	-0-					61
11	0		-0-	-0-	-0-	-0-					Y	-0-					61
12	0		-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8984	X	8984	-0-	-0-	-0-	8732	2	252	9	N	229	373	1			158
09	7926	X	7926	-0-	-0-	-0-	7700	2	226	9	N	205	172	1			191
10	7769	X	7769	-0-	-0-	-0-	7541	2	228	9	N	207	177	1			221
11	7349	X	7349	-0-	-0-	-0-	7131	2	218	9	N	198	193	1			226
12	8153	X	7121	-0-	-1032	-0-	6914	2	207	9	N	188	195	1			219
01	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					219

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2568	-0-	-1617	-0-	2514	2	54	9	N	49	187	1			118
09	0		-0-	-0-	-0-	-0-					N	90					208
10	0		3424	-0-	3424	3424	3326	2	98	9	N	89	189	1			108
11	0		3701	-0-	3701	7125	3591	2	110	9	N	100					208
12	0		2950	-0-	2950	10075	2864	2	86	9	N	78					286
01	2573	X	NO RPT	-0-	-2573	7502					N	NO RPT					286

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	-0-					Y	-0-					157
09	0		-0-	-0-	-0-	-0-					Y	-0-					157
10	0		-0-	-0-	-0-	-0-					Y	-0-					157
11	0		-0-	-0-	-0-	-0-					Y	-0-					157
12	0		-0-	-0-	-0-	-0-					Y	-0-					157
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					157

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6707	X	6707	-0-	-0-	-0-	6607	2	100	9	N	91	189	1			196
09	6518	X	6518	-0-	-0-	-0-	6383	2	135	9	N	123	187	1			132
10	6444	X	6444	-0-	-0-	-0-	6306	2	138	9	N	125					257
11	6499	X	6499	-0-	-0-	-0-	6349	2	150	9	N	136	189	1			204
12	6359	X	6359	-0-	-0-	-0-	6232	2	127	9	N	115					319
01	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					319

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8521	X	8521	-0-	-0-	-0-	8382	2	139	9	N	126	147	1			162
09	15802	X	15802	-0-	-0-	-0-	15733	2	69	9	N	63					225
10	7063	X	7063	-0-	-0-	-0-	6942	2	121	9	N	110	188	1			147
11	5853	X	5853	-0-	-0-	-0-	5737	2	116	9	N	105					252
12	7377	X	7377	-0-	-0-	-0-	7239	2	138	9	N	125					377
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					377

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18197	X	16417	-0-	-1780	-0-	16377	2	40	9	N	36					101
09	17610	X	844	-0-	-16766	-0-	797	2	47	9	N	43					144
10	17484	X	16362	-0-	-1122	-0-	16327	2	35	9	N	32					176
11	16200	X	15585	-0-	-615	-0-	15551	2	34	9	N	31	175	1			32
12	16740	X	15509	-0-	-1231	-0-	15498	2	11	9	N	10					42
01	16430	X	NO RPT	-0-	-16430	-0-					N	NO RPT					42

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	5916	-0-	-1462	-0-	5786	2	130	9	N	118					312
09	7050	X	5554	-0-	-1496	-0-	5462	2	92	9	N	84	180	1			216
10	7285	X	2373	-0-	-4912	-0-	2307	2	66	9	N	60					276
11	7080	X	5723	-0-	-1357	-0-	5627	2	96	9	N	87	185	1			178
12	7316	X	3170	-0-	-4146	-0-	3112	2	58	9	N	53					231
01	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					231

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	X	13104	-0-	-1404	-0-	12726	2	378	9	N	344	371	1			177
09	14040	X	12598	-0-	-1442	-0-	12245	2	353	9	N	321	371	1			127
10	14508	X	12854	-0-	-1654	-0-	12479	2	375	9	N	341	379	1			89
11	12750	X	12404	-0-	-346	-0-	12004	2	400	9	N	364	193	1			260
12	13175	X	11704	-0-	-1471	-0-	11445	2	259	9	N	235	195	1			300
01	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					300

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5591	X	5591	-0-	-0-	-0-	5398	2	193	9	N	175	182	1			254
09	5619	X	5619	-0-	-0-	-0-	5435	2	184	9	N	167	192	1			229
10	5865	X	5865	-0-	-0-	-0-	5666	2	199	9	N	181	182	1			228
11	5261	X	5261	-0-	-0-	-0-	5089	2	172	9	N	156					384
12	5580	X	3107	-0-	-2473	-0-	2999	2	108	9	N	98	185	1			297
01	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					297

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3389	-0-	-2036	-0-	3158	2	231	9	N	210	358	1			85
09	5250	X	3725	-0-	-1525	-0-	3481	2	244	9	N	222	180	1			127
10	3131	X	429	-0-	-2702	-0-	279	2	150	9	N	136					263
11	2730	X	-0-	-0-	-2730	-0-					N	219	185	1			297
12	3379	X	-0-	-0-	-3379	-0-					N	184	379	1			102
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					102

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4087	-0-	-1276	-0-	3844	2	243	9	N	221	189	1			178
09	0		-0-	-0-	-0-	-0-					N	235	368	1			45
10	0		4428	-0-	4428	4428	4178	2	250	9	N	227					272
11	0		4229	-0-	4229	8657	3995	2	234	9	N	213	379	1			106
12	0		3991	-0-	3991	12648	3784	2	207	9	N	188	184	1			110
01	4092	X	NO RPT	-0-	-4092	8556					N	NO RPT					110

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7477	-0-	-1017	-0-	7291	2	186	9	N	169	174	1			118
09	8220	X	5062	-0-	-3158	-0-	4942	2	120	9	N	109					227
10	8494	X	5676	-0-	-2818	-0-	5530	2	146	9	N	133	179	1			181
11	8070	X	5350	-0-	-2720	-0-	5208	2	142	9	N	129					310
12	8339	X	5321	-0-	-3018	-0-	5188	2	133	9	N	121	188	1			243
01	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					243

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5007	X	5007	-0-	-0-	-0-	4820	2	187	9	N	170	371	1			286
09	2700	X	1680	-0-	-1020	-0-	1530	2	150	9	N	136					422
10	3940	X	3940	-0-	-0-	-0-	3763	2	177	9	N	161	176	1			407
11	3652	X	3652	-0-	-0-	-0-	3473	2	179	9	N	163					570
12	4712	X	2557	-0-	-2155	-0-	2437	2	120	9	N	109	370	1			309
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					309

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	11590	-0-	-1430	-0-	11347	2	243	9	N	221					317
09	12600	X	11134	-0-	-1466	-0-	10881	2	253	9	N	230	383	1			164
10	13020	X	11927	-0-	-1093	-0-	11640	2	287	9	N	261	189	1			236
11	11753	X	11753	-0-	-0-	-0-	11452	2	301	9	N	274	188	1			322
12	11625	X	11560	-0-	-65	-0-	11303	2	257	9	N	234	202	1			354
01	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					354

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	4763	-0-	-1561	-0-	4354	2	409	9	N	372	548	1			262
09	6120	X	4085	-0-	-2035	-0-	3842	2	243	9	N	221	375	1			108
10	5673	X	4139	-0-	-1534	-0-	3852	2	287	9	N	261	185	1			184
11	4470	X	3948	-0-	-522	-0-	3842	2	106	9	N	96	192	1			88
12	5003	X	5003	-0-	-0-	-0-	4398	2	605	9	N	550	384	1			254
01	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					254

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		3	-0-	3	8	3	2			N	-0-					-0-
01	0		6	-0-	6	14	6	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BCE-MACH III LLC 040209
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

08	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

08	14B2 EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2813	-0-	-628	-0-	2813	2			N	-0-					146
09	3330	X	2715	-0-	-615	-0-	2715	2			N	-0-					146
10	3441	X	2818	-0-	-623	-0-	2818	2			N	-0-					146
11	2850	X	2728	-0-	-122	-0-	2728	2			N	-0-					146
12	0		2699	-0-	2699	2699	2699	2			N	-0-					146
01	0		2732	-0-	2732	5431	2732	2			N	-0-					146

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

08	279	N	215	-0-	-64	-0-	211	2	4	9	N	4					84
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					84
10	0		296	-0-	296	296	277	2	19	9	N	17	73	1			28
11	0		204	-0-	204	500	204	2			N	-0-					28
12	0		238	-0-	238	738	238	2			N	-0-					28
01	0		224	-0-	224	962	224	2			N	-0-					28

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

08	0		314	-0-	314	314	314	2			N	-0-					29
09	554	R	240	-0-	-314	-0-	240	2			N	-0-					29
10	272	R	272	-0-	-0-	-0-	272	2			N	-0-					29
11	176	R	176	-0-	-0-	-0-	176	2			N	-0-					29
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					29
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					29

DIVERSIFIED PRODUCTION LLC 220903
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

08	3999	R	3999	-0-	-0-	-0-	3997	3	2	9	N	2					122
09	4147	R	4147	-0-	-0-	-0-	4147	3			N	-0-					122
10	0		4736	-0-	4736	4736	4736	3			N	-0-					122
11	0		4775	-0-	4775	9511	4775	3			N	-0-					122
12	0		4765	-0-	4765	14276	4764	3	1	9	N	1					123
*01	18581	R	4305	-0-	-14276	-0-	4264	3	41	9	N	37					160

LATIGO PETROLEUM, LLC 488260
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

08	675	R	675	-0-	-0-	-0-	675	3			N	-0-					40
09	577	R	577	-0-	-0-	-0-	577	3			N	-0-					40
10	632	R	632	-0-	-0-	-0-	632	3			N	-0-					40
11	946	R	946	-0-	-0-	-0-	946	3			N	-0-					40
12	831	R	831	-0-	-0-	-0-	831	3			N	-0-					40
01	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					40

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	R	1674	-0-	-0-	-0-	1674	3			N	-0-					50
09	1619	R	1619	-0-	-0-	-0-	1619	3			N	-0-					50
10	1669	R	1669	-0-	-0-	-0-	1669	3			N	-0-					50
11	1620	#	1045	-0-	-575	-0-	1045	3			N	-0-					50
12	1674	#	450	-0-	-1224	-0-	450	3			N	-0-					50
01	1674	#	NO RPT	-0-	-1674	-0-					N	NO RPT					50

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

08	14B2 EXT		-0-	-0-	-0-	-0-	19				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	19				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	19				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	19				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	19				N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	19				N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

08	SWR 10		2333	-0-	2333	254824	2318	2	15	9	N	14					97
09	SWR 10		2104	-0-	2104	256928	2101	2	3	9	N	3					100
10	SWR 10		2119	-0-	2119	259047	2108	2	11	9	N	10					110
11	SWR 10		2011	-0-	2011	261058	2009	2	2	9	N	2					112
12	SWR 10		1174	-0-	1174	262232	1171	2	3	9	N	3					115
01	SWR 10		1985	-0-	1985	264217	1979	2	6	9	N	5					120

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	R	143	-0-	-0-	-0-	143	3			N	-0-					128
09	673	R	673	-0-	-0-	-0-	673	3			N	-0-					128
10	31	#	-0-	-0-	-31	-0-					N	-0-					128
11	195	R	195	-0-	-0-	-0-	195	3			N	-0-					128
12	159	R	159	-0-	-0-	-0-	159	3			N	-0-					128
01	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					128

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	0		91	-0-	91	91	91	2			N	-0-					-0-
01	0		70	-0-	70	161	70	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	10	-0-	-207	-0-	10	2			N	-0-					-0-
09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	0		413	-0-	413	413	413	2			N	-0-					-0-
12	0		282	-0-	282	695	282	2			N	-0-					-0-
01	0		235	-0-	235	930	235	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	R	1098	-0-	-0-	-0-	1089	2	9	9	N	8	143	1			40
09	1115	R	1115	-0-	-0-	-0-	1093	2	22	9	N	20					60
10	1221	R	1221	-0-	-0-	-0-	1189	2	32	9	N	29					89
11	1221	R	1221	-0-	-0-	-0-	1199	2	22	9	N	20					109
12	0		1222	-0-	1222	1222	1205	2	17	9	N	15					124
01	0		1304	-0-	1304	2526	1286	2	18	9	N	16					140

FAULCONER ENERGY, LLC 263648
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1780	R	1780	-0-	-0-	-0-	1776	2	4	9	N	4					32
09	1709	R	1709	-0-	-0-	-0-	1708	2	1	9	N	1					33
10	0		1748	-0-	1748	1748	1742	2	6	9	N	5					38
11	0		1665	-0-	1665	3413	1662	2	3	9	N	3					41
12	0		1726	-0-	1726	5139	1725	2	1	9	N	1					42
01	0		1723	-0-	1723	6862	1716	2	7	9	N	6					48

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	157	-0-	-60	-0-	19	1	138	2	N	-0-					-0-
09	180	#	172	-0-	-8	-0-	30	1	142	2	N	-0-					-0-
10	0		170	-0-	170	170	31	1	139	2	N	-0-					-0-
11	0		202	-0-	202	372	30	1	172	2	N	-0-					-0-
12	0		112	-0-	112	484	31	1	81	2	N	-0-					-0-
01	0		151	-0-	151	635	31	1	120	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	R	712	-0-	-0-	-0-	712	2			N	-0-					11
09	584	R	584	-0-	-0-	-0-	584	2			N	-0-					11
10	0		582	-0-	582	582	582	2			N	-0-					11
11	0		591	-0-	591	1173	591	2			N	-0-					11
12	0		568	-0-	568	1741	568	2			N	-0-					11
01	0		593	-0-	593	2334	593	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
09	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
10	0		523	-0-	523	523	523	2			N	-0-					-0-
11	0		541	-0-	541	1064	541	2			N	-0-					-0-
12	0		581	-0-	581	1645	581	2			N	-0-					-0-
01	0		575	-0-	575	2220	575	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205

BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	1058	2	6	9	N	5					65
09	1050	N	1029	-0-	-21	-0-	1023	2	6	9	N	5					70
10	1085	N	1048	-0-	-37	-0-	1045	2	3	9	N	3					73
11	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					78
12	1040	N	1040	-0-	-0-	-0-	1029	2	11	9	N	10					88
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					88

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	N	1					139
09	1050	N	1020	-0-	-30	-0-	1010	2	10	9	N	9	94	1			54
10	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					54
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					54
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					54
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					54

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					22
09	570	N	558	-0-	-12	-0-	558	2			N	-0-					22
10	596	N	596	-0-	-0-	-0-	583	2	13	9	N	12					34
11	560	N	560	-0-	-0-	-0-	554	2	6	9	N	5					39
12	551	N	551	-0-	-0-	-0-	543	2	8	9	N	7					46
01	541	N	541	-0-	-0-	-0-	530	2	11	9	N	10					56

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	-0-	1807	2	17	9	N	15					50
09	1770	N	1770	-0-	-0-	-0-	1748	2	22	9	N	20					70
10	1860	N	1836	-0-	-24	-0-	1812	2	24	9	N	22					92
11	1746	N	1746	-0-	-0-	-0-	1729	2	17	9	N	15					107
12	1822	N	1822	-0-	-0-	-0-	1798	2	24	9	N	22	102	1			27
01	1850	N	1850	-0-	-0-	-0-	1830	2	20	9	N	18					45

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1197	2	25	9	N	23	189	1			73
09	1219	N	1219	-0-	-0-	-0-	1206	2	13	9	N	12					85
10	1260	N	1260	-0-	-0-	-0-	1232	2	28	9	N	25					110
11	1219	N	1219	-0-	-0-	-0-	1205	2	14	9	N	13					123
12	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					135
01	1245	N	1245	-0-	-0-	-0-	1222	2	23	9	N	21	84	1			72

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	939	2	11	9	N	10	68	1			89
09	990	N	976	-0-	-14	-0-	965	2	11	9	N	10					99
10	1072	N	1072	-0-	-0-	-0-	1064	2	8	9	N	7					106
11	999	N	999	-0-	-0-	-0-	990	2	9	9	N	8					114
12	903	N	903	-0-	-0-	-0-	895	2	8	9	N	7					121
01	791	N	791	-0-	-0-	-0-	779	2	12	9	N	11	88	1			44

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	885	2	9	9	N	8	130	1			95
09	908	N	908	-0-	-0-	-0-	891	2	17	9	N	15					110
10	961	N	925	-0-	-36	-0-	923	2	2	9	N	2					112
11	899	N	899	-0-	-0-	-0-	890	2	9	9	N	8					120
12	945	N	945	-0-	-0-	-0-	926	2	19	9	N	17	62	1			75
01	891	N	891	-0-	-0-	-0-	872	2	19	9	N	17					92

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0-	-0-	1235	2	9	9	N	8	143	1			70
09	1266	N	1266	-0-	-0-	-0-	1257	2	9	9	N	8					78
10	1290	N	1290	-0-	-0-	-0-	1277	2	13	9	N	12					90
11	1303	N	1303	-0-	-0-	-0-	1289	2	14	9	N	13					103
12	1114	N	1114	-0-	-0-	-0-	1108	2	6	9	N	5					108
01	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					111

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					70
09	698	N	698	-0-	-0-	-0-	692	2	6	9	N	5					75
10	612	N	612	-0-	-0-	-0-	593	2	19	9	N	17					92
11	862	N	862	-0-	-0-	-0-	845	2	17	9	N	15					107
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					107
01	883	N	883	-0-	-0-	-0-	863	2	20	9	N	18					125

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					2
09	510	N	448	-0-	-62	-0-	448	2			N	-0-					2
10	620	N	593	-0-	-27	-0-	593	2			N	-0-					2
11	624	N	624	-0-	-0-	-0-	604	2	20	9	N	18					20
12	633	N	633	-0-	-0-	-0-	630	2	3	9	N	3					23
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					23

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1691	N	1691	-0-	-0-	-0-	1678	2	13	9	N	12					65
09	1654	N	1654	-0-	-0-	-0-	1645	2	9	9	N	8					73
10	1708	N	1708	-0-	-0-	-0-	1695	2	13	9	N	12					85
11	1601	N	1601	-0-	-0-	-0-	1593	2	8	9	N	7					92
12	1670	N	1670	-0-	-0-	-0-	1648	2	22	9	N	20					112
01	1681	N	1681	-0-	-0-	-0-	1675	2	6	9	N	5					117

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1248	2	15	9	N	14					86
09	1260	N	1220	-0-	-40	-0-	1217	2	3	9	N	3					89
10	1275	N	1275	-0-	-0-	-0-	1269	2	6	9	N	5					94
11	1231	N	1231	-0-	-0-	-0-	1218	2	13	9	N	12					106
12	1248	N	1248	-0-	-0-	-0-	1237	2	11	9	N	10					116
01	1229	N	1229	-0-	-0-	-0-	1226	2	3	9	N	3					119

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1561	2	18	9	N	16					52
09	1530	N	1528	-0-	-2	-0-	1506	2	22	9	N	20					72
10	1523	N	1523	-0-	-0-	-0-	1499	2	24	9	N	22					94
11	1555	N	1555	-0-	-0-	-0-	1519	2	36	9	N	33					127
12	1589	N	1589	-0-	-0-	-0-	1555	2	34	9	N	31	119	1			39
01	1503	N	1503	-0-	-0-	-0-	1490	2	13	9	N	12					51

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					37
09	1080	N	1066	-0-	-14	-0-	1046	2	20	9	N	18					55
10	1116	N	1078	-0-	-38	-0-	1067	2	11	9	N	10					65
11	988	N	988	-0-	-0-	-0-	979	2	9	9	N	8					73
12	1057	N	1057	-0-	-0-	-0-	1048	2	9	9	N	8					81
01	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					89

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0-	-0-	1291	2	12	9	N	11	135	1			75
09	1290	N	1274	-0-	-16	-0-	1257	2	17	9	N	15					90
10	1333	N	1308	-0-	-25	-0-	1291	2	17	9	N	15					105
11	1242	N	1242	-0-	-0-	-0-	1225	2	17	9	N	15					120
12	1219	N	1219	-0-	-0-	-0-	1213	2	6	9	N	5					125
01	1212	N	1212	-0-	-0-	-0-	1210	2	2	9	N	2					127

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					33
09	510	N	504	-0-	-6	-0-	502	2	2	9	N	2					35
10	527	N	515	-0-	-12	-0-	513	2	2	9	N	2					37
11	484	N	484	-0-	-0-	-0-	478	2	6	9	N	5					42
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					42
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					42

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					52
09	540	N	533	-0-	-7	-0-	531	2	2	9	N	2					54
10	558	N	547	-0-	-11	-0-	547	2			N	-0-					54
11	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					61
12	532	N	532	-0-	-0-	-0-	529	2	3	9	N	3					64
01	503	N	503	-0-	-0-	-0-	497	2	6	9	N	5					69

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	N	1874	-0-	-0-	-0-	1853	2	21	9	N	19					47
09	1830	N	1822	-0-	-8	-0-	1809	2	13	9	N	12					59
10	1895	N	1895	-0-	-0-	-0-	1886	2	9	9	N	8					67
11	1767	N	1767	-0-	-0-	-0-	1761	2	6	9	N	5					72
12	1876	N	1876	-0-	-0-	-0-	1868	2	8	9	N	7					79
01	2165	N	2165	-0-	-0-	-0-	2146	2	19	9	N	17					96

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	540	2	8	9	N	7					15
09	540	N	521	-0-	-19	-0-	519	2	2	9	N	2					17
10	0		543	-0-	543	543	543	2			N	-0-					17
11	0		506	-0-	506	1049	506	2			N	-0-	3	1			14
12	0		502	-0-	502	1551	500	2	2	9	N	2					16
*01	2075	N	524	-0-	-1551	-0-	524	2			N	-0-					16

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	562	2	9	9	N	8					67
09	570	N	553	-0-	-17	-0-	547	2	6	9	N	5					72
10	589	N	557	-0-	-32	-0-	555	2	2	9	N	2					74
11	526	N	526	-0-	-0-	-0-	520	2	6	9	N	5					79
12	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2					81
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					81

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1977	N	1977	-0-	-0-	-0-	1954	2	23	9	N	21					126
09	1950	N	1801	-0-	-149	-0-	1792	2	9	9	N	8					134
10	2015	N	1821	-0-	-194	-0-	1786	2	35	9	N	32	81	1			85
11	1730	N	1730	-0-	-0-	-0-	1724	2	6	9	N	5					90
12	1792	N	1792	-0-	-0-	-0-	1768	2	24	9	N	22					112
01	1664	N	1664	-0-	-0-	-0-	1661	2	3	9	N	3					115

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

08	1557	N	1557	-0-	-0-	-0-	1546	2	11	9	N	10					37
09	1530	N	1505	-0-	-25	-0-	1494	2	11	9	N	10					47
10	1581	N	1542	-0-	-39	-0-	1534	2	8	9	N	7					54
11	1501	N	1501	-0-	-0-	-0-	1490	2	11	9	N	10					64
12	1468	N	1468	-0-	-0-	-0-	1459	2	9	9	N	8					72
01	1555	N	1555	-0-	-0-	-0-	1542	2	13	9	N	12					84

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

08	900	N	900	-0-	-0-	-0-	886	2	14	9	N	13					92
09	900	N	836	-0-	-64	-0-	830	2	6	9	N	5					97
10	992	N	842	-0-	-150	-0-	833	2	9	9	N	8					105
11	853	N	853	-0-	-0-	-0-	840	2	13	9	N	12					117
12	845	N	845	-0-	-0-	-0-	837	2	8	9	N	7					124
01	767	N	767	-0-	-0-	-0-	759	2	8	9	N	7	106	1			25

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

08	1646	N	1646	-0-	-0-	-0-	1610	2	36	9	N	33	68	1			22
09	1590	N	1586	-0-	-4	-0-	1577	2	9	9	N	8					30
10	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2					32
11	1639	N	1639	-0-	-0-	-0-	1637	2	2	9	N	2					34
12	1643	N	1643	-0-	-0-	-0-	1618	2	25	9	N	23					57
01	1533	N	1533	-0-	-0-	-0-	1530	2	3	9	N	3					60

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

08	1075	N	1075	-0-	-0-	-0-	1072	2	3	9	N	3					68
09	1058	N	1058	-0-	-0-	-0-	1047	2	11	9	N	10					78
10	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	N	3					81
11	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	N	7					88
12	1058	N	1058	-0-	-0-	-0-	1050	2	8	9	N	7					95
01	1054	N	1054	-0-	-0-	-0-	1044	2	10	9	N	9	86	1			18

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

08	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					63
09	1200	N	1141	-0-	-59	-0-	1141	2			N	-0-					63
10	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					63
11	1116	N	1116	-0-	-0-	-0-	1114	2	2	9	N	2					65
12	1171	N	1171	-0-	-0-	-0-	1168	2	3	9	N	3					68
01	1200	N	1200	-0-	-0-	-0-	1197	2	3	9	N	3					71

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

08	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1					58
09	1788	N	1788	-0-	-0-	-0-	1768	2	20	9	N	18					76
10	1860	N	1771	-0-	-89	-0-	1760	2	11	9	N	10					86
11	1703	N	1703	-0-	-0-	-0-	1697	2	6	9	N	5					91
12	1619	N	1619	-0-	-0-	-0-	1600	2	19	9	N	17					108
01	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					108

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1748	N	1748	-0-	-0-	-0-	1725	2	23	9	N	21	33	1			89
09	1718	N	1718	-0-	-0-	-0-	1704	2	14	9	N	13					102
10	1798	N	1734	-0-	-64	-0-	1698	2	36	9	N	33					135
11	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26	113	1			48
12	1752	N	1752	-0-	-0-	-0-	1735	2	17	9	N	15					63
01	1733	N	1733	-0-	-0-	-0-	1716	2	17	9	N	15					78

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-	1090	2	17	9	N	15					114
09	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					114
10	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					114
11	1040	N	1040	-0-	-0-	-0-	1036	2	4	9	N	4	34	1			84
12	1060	N	1060	-0-	-0-	-0-	1038	2	22	9	N	20					104
01	1075	N	1075	-0-	-0-	-0-	1068	2	7	9	N	6	80	1			30

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	-0-	1534	2	20	9	N	18	41	1			90
09	1530	N	1491	-0-	-39	-0-	1467	2	24	9	N	22					112
10	1581	N	1534	-0-	-47	-0-	1512	2	22	9	N	20					132
11	1519	N	1519	-0-	-0-	-0-	1494	2	25	9	N	23					155
12	1518	N	1518	-0-	-0-	-0-	1494	2	24	9	N	22	122	1			55
01	1499	N	1499	-0-	-0-	-0-	1482	2	17	9	N	15					70

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	596	2	7	9	N	6					28
09	660	N	549	-0-	-111	-0-	540	2	9	9	N	8					36
10	620	N	607	-0-	-13	-0-	607	2			N	-0-					36
11	563	N	563	-0-	-0-	-0-	555	2	8	9	N	7					43
12	566	N	566	-0-	-0-	-0-	564	2	2	9	N	2					45
01	522	N	522	-0-	-0-	-0-	513	2	9	9	N	8					53

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1569	N	1569	-0-	-0-	-0-	1562	2	7	9	N	6					80
09	1683	N	1683	-0-	-0-	-0-	1658	2	25	9	N	23					103
10	1708	N	1708	-0-	-0-	-0-	1698	2	10	9	N	9					112
11	1560	N	1560	-0-	-0-	-0-	1545	2	15	9	N	14	104	1			22
12	1698	N	1698	-0-	-0-	-0-	1674	2	24	9	N	22					44
01	1596	N	1596	-0-	-0-	-0-	1576	2	20	9	N	18					62

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	N	15					114
09	1710	N	1700	-0-	-10	-0-	1697	2	3	9	N	3					117
10	1798	N	1783	-0-	-15	-0-	1769	2	14	9	N	13					130
11	1708	N	1708	-0-	-0-	-0-	1691	2	17	9	N	15					145
12	1740	N	1740	-0-	-0-	-0-	1721	2	19	9	N	17					162
01	1732	N	1732	-0-	-0-	-0-	1718	2	14	9	N	13					175

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					99
09	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					99
10	1083	N	1083	-0-	-0-	-0-	1080	2	3	9	N	3					102
11	1066	N	1066	-0-	-0-	-0-	1060	2	6	9	N	5					107
12	1054	N	1054	-0-	-0-	-0-	1045	2	9	9	N	8					115
01	1056	N	1056	-0-	-0-	-0-	1045	2	11	9	N	10					125

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	922	2	14	9	N	13					94
09	914	N	914	-0-	-0-	-0-	905	2	9	9	N	8	80	1			22
10	961	N	924	-0-	-37	-0-	921	2	3	9	N	3					25
11	891	N	891	-0-	-0-	-0-	878	2	13	9	N	12					37
12	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					44
01	860	N	860	-0-	-0-	-0-	843	2	17	9	N	15					59

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	947	2	2	9	N	2					87
09	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					92
10	1023	N	958	-0-	-65	-0-	958	2			N	-0-					92
11	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					95
12	884	N	884	-0-	-0-	-0-	878	2	6	9	N	5					100
01	905	N	905	-0-	-0-	-0-	902	2	3	9	N	3					103

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					47
09	1297	N	1297	-0-	-0-	-0-	1289	2	8	9	N	7					54
10	1331	N	1331	-0-	-0-	-0-	1323	2	8	9	N	7					61
11	1312	N	1312	-0-	-0-	-0-	1306	2	6	9	N	5					66
12	1369	N	1369	-0-	-0-	-0-	1360	2	9	9	N	8					74
01	1305	N	1305	-0-	-0-	-0-	1296	2	9	9	N	8					82

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0-	-0-	1123	2	17	9	N	15					119
09	1096	N	1096	-0-	-0-	-0-	1082	2	14	9	N	13	107	1			25
10	1147	N	1116	-0-	-31	-0-	1108	2	8	9	N	7					32
11	1076	N	1076	-0-	-0-	-0-	1054	2	22	9	N	20					52
12	1083	N	1083	-0-	-0-	-0-	1064	2	19	9	N	17					69
01	1080	N	1080	-0-	-0-	-0-	1067	2	13	9	N	12					81

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	1219	2	29	9	N	26					55
09	1170	N	1127	-0-	-43	-0-	1119	2	8	9	N	7					62
10	1178	N	860	-0-	-318	-0-	858	2	2	9	N	2					64
11	1231	N	1231	-0-	-0-	-0-	1214	2	17	9	N	15					79
12	1531	N	1531	-0-	-0-	-0-	1525	2	6	9	N	5					84
01	1417	N	1417	-0-	-0-	-0-	1354	2	63	9	N	57					141

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2125	N	2125	-0-	-0-	-0-	2101	2	24	9	N	22					125
09	2084	N	2084	-0-	-0-	-0-	2064	2	20	9	N	18					143
10	2048	N	2048	-0-	-0-	-0-	2039	2	9	9	N	8					151
11	2012	N	2012	-0-	-0-	-0-	1988	2	24	9	N	22	126	1			47
12	1947	N	1947	-0-	-0-	-0-	1934	2	13	9	N	12					59
01	1928	N	1928	-0-	-0-	-0-	1915	2	13	9	N	12					71

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1319	2	2	9	N	2					37
09	1314	N	1314	-0-	-0-	-0-	1306	2	8	9	N	7					44
10	1368	N	1368	-0-	-0-	-0-	1362	2	6	9	N	5					49
11	1275	N	1275	-0-	-0-	-0-	1267	2	8	9	N	7					56
12	1276	N	1276	-0-	-0-	-0-	1256	2	20	9	N	18					74
01	1331	N	1331	-0-	-0-	-0-	1329	2	2	9	N	2					76

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					104
09	1171	N	1171	-0-	-0-	-0-	1162	2	9	9	N	8	63	1			49
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					49
11	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	N	12					61
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					61
01	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					66

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

08	560	N	560	-0-	-0-	-0-	554	2	6	9	N	5	99	1			55
09	540	N	518	-0-	-22	-0-	505	2	13	9	N	12					67
10	557	N	557	-0-	-0-	-0-	554	2	3	9	N	3					70
11	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2					72
12	521	N	521	-0-	-0-	-0-	515	2	6	9	N	5					77
01	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					84

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

08	914	N	914	-0-	-0-	-0-	902	2	12	9	N	11					80
09	1080	N	981	-0-	-99	-0-	962	2	19	9	N	17					97
10	998	N	998	-0-	-0-	-0-	981	2	17	9	N	15	97	1			15
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					15
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					15
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					15

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

08	280	N	280	-0-	-0-	-0-	274	2	6	9	N	5					41
09	330	N	282	-0-	-48	-0-	274	2	8	9	N	7					48
10	341	N	287	-0-	-54	-0-	287	2			N	-0-					48
11	272	N	272	-0-	-0-	-0-	258	2	14	9	N	13					61
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					61
01	312	N	312	-0-	-0-	-0-	293	2	19	9	N	17					78

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

08	964	N	964	-0-	-0-	-0-	945	2	19	9	N	17	110	1			48
09	930	N	928	-0-	-2	-0-	919	2	9	9	N	8					56
10	992	N	936	-0-	-56	-0-	933	2	3	9	N	3					59
11	923	N	923	-0-	-0-	-0-	914	2	9	9	N	8					67
12	915	N	915	-0-	-0-	-0-	906	2	9	9	N	8					75
01	942	N	942	-0-	-0-	-0-	928	2	14	9	N	13					88

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	244	2	6	9	N	5					5
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					5

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	781	2	12	9	N	11					35
09	780	N	780	-0-	-0-	-0-	769	2	11	9	N	10					45
10	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					48
11	709	N	709	-0-	-0-	-0-	703	2	6	9	N	5					53
12	717	N	717	-0-	-0-	-0-	711	2	6	9	N	5					58
01	827	N	827	-0-	-0-	-0-	810	2	17	9	N	15					73

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					40
09	1140	N	962	-0-	-178	-0-	962	2			N	-0-					40
10	1209	N	979	-0-	-230	-0-	979	2			N	-0-					40
11	951	N	951	-0-	-0-	-0-	949	2	2	9	N	2					42
12	1031	N	1031	-0-	-0-	-0-	1023	2	8	9	N	7					49
01	921	N	921	-0-	-0-	-0-	918	2	3	9	N	3					52

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

08	515	N	515	-0-	-0-	-0-	511	2	4	9	N	4					17
09	510	N	488	-0-	-22	-0-	486	2	2	9	N	2					19
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					19
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					19
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					19
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					19

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

08	791	N	791	-0-	-0-	-0-	784	2	7	9	N	6					65
09	750	N	749	-0-	-1	-0-	747	2	2	9	N	2					67
10	806	N	762	-0-	-44	-0-	759	2	3	9	N	3					70
11	724	N	724	-0-	-0-	-0-	716	2	8	9	N	7					77
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					77
01	759	N	759	-0-	-0-	-0-	748	2	11	9	N	10					87

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					145
09	900	N	873	-0-	-27	-0-	873	2			N	-0-					145
10	1217	N	1217	-0-	-0-	-0-	1176	2	41	9	N	37					182
11	1090	N	1090	-0-	-0-	-0-	1070	2	20	9	N	18					200
12	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5	166	1			39
01	988	N	988	-0-	-0-	-0-	985	2	3	9	N	3					42

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

08	1357	N	1357	-0-	-0-	-0-	1343	2	14	9	N	13					115
09	1383	N	1383	-0-	-0-	-0-	1363	2	20	9	N	18	86	1			47
10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					47
11	1316	N	1316	-0-	-0-	-0-	1299	2	17	9	N	15					62
12	1325	N	1325	-0-	-0-	-0-	1308	2	17	9	N	15					77
01	1344	N	1344	-0-	-0-	-0-	1327	2	17	9	N	15					92

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

08	693	N	693	-0-	-0-	-0-	673	2	20	9	N	18	80	1			68
09	666	N	666	-0-	-0-	-0-	655	2	11	9	N	10					78
10	682	N	672	-0-	-10	-0-	666	2	6	9	N	5					83
11	648	N	648	-0-	-0-	-0-	634	2	14	9	N	13					96
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					96
01	638	N	638	-0-	-0-	-0-	627	2	11	9	N	10					106

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					52
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					52
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					52
11	154	N	154	-0-	-0-	-0-	148	2	6	9	N	5					57
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-	57	1			-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	926	2	4	9	N	4					132
09	1020	N	922	-0-	-98	-0-	914	2	8	9	N	7	74	1			65
10	1054	N	965	-0-	-89	-0-	965	2			N	-0-					65
11	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					67
12	881	N	881	-0-	-0-	-0-	873	2	8	9	N	7					74
01	844	N	844	-0-	-0-	-0-	838	2	6	9	N	5					79

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	-0-	1626	2	17	9	N	15	86	1			110
09	1710	N	1644	-0-	-66	-0-	1633	2	11	9	N	10					120
10	1759	N	1759	-0-	-0-	-0-	1722	2	37	9	N	34	98	1			56
11	1622	N	1622	-0-	-0-	-0-	1608	2	14	9	N	13					69
12	1780	N	1780	-0-	-0-	-0-	1750	2	30	9	N	27					96
01	1732	N	1732	-0-	-0-	-0-	1704	2	28	9	N	25					121

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	486	2	3	9	N	3					72
09	569	N	569	-0-	-0-	-0-	555	2	14	9	N	13					85
10	496	N	274	-0-	-222	-0-	272	2	2	9	N	2					87
11	456	N	456	-0-	-0-	-0-	454	2	2	9	N	2					89
12	724	N	724	-0-	-0-	-0-	713	2	11	9	N	10					99
01	288	N	288	-0-	-0-	-0-	287	2	1	9	N	1	86	1			14

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	775	2	81	9	N	74	139	1			17
09	690	N	432	-0-	-258	-0-	419	2	13	9	N	12					29
10	954	N	954	-0-	-0-	-0-	943	2	11	9	N	10					39
11	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					44
12	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3					47
01	530	N	530	-0-	-0-	-0-	521	2	9	9	N	8					55

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	573	2	3	9	N	3					78
09	587	N	587	-0-	-0-	-0-	579	2	8	9	N	7					85
10	620	N	562	-0-	-58	-0-	556	2	6	9	N	5					90
11	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					97
12	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					102
01	553	N	553	-0-	-0-	-0-	540	2	13	9	N	12	86	1			28

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	416	2	9	9	N	8					50
09	450	N	325	-0-	-125	-0-	325	2			N	-0-					50
10	372	N	329	-0-	-43	-0-	329	2			N	-0-					50
11	451	N	451	-0-	-0-	-0-	437	2	14	9	N	13					63
12	347	N	347	-0-	-0-	-0-	334	2	13	9	N	12					75
01	309	N	309	-0-	-0-	-0-	306	2	3	9	N	3					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1275	2	46	9	N	42					102
09	1273	N	1273	-0-	-0-	-0-	1259	2	14	9	N	13					115
10	1299	N	1299	-0-	-0-	-0-	1282	2	17	9	N	15					130
11	1236	N	1236	-0-	-0-	-0-	1205	2	31	9	N	28	107	1			51
12	1292	N	1292	-0-	-0-	-0-	1283	2	9	9	N	8					59
01	1276	N	1276	-0-	-0-	-0-	1259	2	17	9	N	15					74

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					30
09	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					30
10	1240	N	1142	-0-	-98	-0-	1139	2	3	9	N	3					33
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					33
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					33
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					33

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					112
09	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-	80	1			32
10	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					32
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					32
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					32
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					32

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	N	1648	-0-	-0-	-0-	1626	2	22	9	N	20	147	1			67
09	1590	N	1426	-0-	-164	-0-	1423	2	3	9	N	3					70
10	1643	N	1620	-0-	-23	-0-	1603	2	17	9	N	15					85
11	1553	N	1553	-0-	-0-	-0-	1551	2	2	9	N	2					87
12	1577	N	1577	-0-	-0-	-0-	1558	2	19	9	N	17					104
01	1556	N	1556	-0-	-0-	-0-	1547	2	9	9	N	8					112

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1500	N	1500	-0-	-0-	-0-	1450	2	50	9	N	45					159
09	1430	N	1430	-0-	-0-	-0-	1405	2	25	9	N	23					182
10	1484	N	1484	-0-	-0-	-0-	1453	2	31	9	N	28	132	1			78
11	1336	N	1336	-0-	-0-	-0-	1312	2	24	9	N	22					100
12	1354	N	1354	-0-	-0-	-0-	1318	2	36	9	N	33					133
01	1450	N	1450	-0-	-0-	-0-	1442	2	8	9	N	7					140

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2201	-0-	-0-	-0-	2192	2	9	9	N	8					59
09	2374	N	2374	-0-	-0-	-0-	2364	2	10	9	N	9					68
10	3079	N	3079	-0-	-0-	-0-	3057	2	22	9	N	20					88
11	2476	N	2476	-0-	-0-	-0-	2474	2	2	9	N	2					90
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					90
01	2204	N	2204	-0-	-0-	-0-	2182	2	22	9	N	20					110

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0-	-0-	866	2	26	9	N	24					82
09	870	N	725	-0-	-145	-0-	716	2	9	9	N	8					90
10	1084	N	1084	-0-	-0-	-0-	1065	2	19	9	N	17					107
11	1001	N	1001	-0-	-0-	-0-	973	2	28	9	N	25					132
12	389	N	389	-0-	-0-	-0-	381	2	8	9	N	7					139
01	1172	N	1172	-0-	-0-	-0-	1160	2	12	9	N	11					150

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	-0-	1250	2	18	9	N	16					60
09	1230	N	1223	-0-	-7	-0-	1210	2	13	9	N	12					72
10	1271	N	1241	-0-	-30	-0-	1216	2	25	9	N	23					95
11	1047	N	1047	-0-	-0-	-0-	1041	2	6	9	N	5					100
12	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					110
01	1294	N	1294	-0-	-0-	-0-	1274	2	20	9	N	18	106	1			22

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	1275	2	18	9	N	16					53
09	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	N	2					55
10	1271	N	1223	-0-	-48	-0-	1204	2	19	9	N	17					72
11	1208	N	1208	-0-	-0-	-0-	1200	2	8	9	N	7					79
12	1178	N	1178	-0-	-0-	-0-	1167	2	11	9	N	10					89
01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	N	13					102

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	416	2	7	9	N	6					55
09	390	N	262	-0-	-128	-0-	260	2	2	9	N	2					57
10	324	N	324	-0-	-0-	-0-	318	2	6	9	N	5					62
11	355	N	355	-0-	-0-	-0-	353	2	2	9	N	2					64
12	313	N	313	-0-	-0-	-0-	307	2	6	9	N	5					69
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					69

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1385	2	24	9	N	22					67
09	1260	N	1238	-0-	-22	-0-	1236	2	2	9	N	2					69
10	1457	N	1244	-0-	-213	-0-	1244	2			N	-0-					69
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					69
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					69
01	1237	N	1237	-0-	-0-	-0-	1228	2	9	9	N	8					77

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	737	2	4	9	N	4					42
09	750	N	730	-0-	-20	-0-	724	2	6	9	N	5					47
10	744	N	740	-0-	-4	-0-	740	2			N	-0-					47
11	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2					49
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					49
01	744	N	744	-0-	-0-	-0-	727	2	17	9	N	15					64

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					
09	846	N	846	-0-	-0-	-0-	840	2	6	9	N	5	38	1			74
10	868	N	824	-0-	-44	-0-	824	2			N	-0-					74
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					74
12	749	N	749	-0-	-0-	-0-	749	2			N	-0-					74
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					74

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-	62	1			45
09	2070	N	1823	-0-	-247	-0-	1821	2	2	9	N	2					47
10	2170	N	1954	-0-	-216	-0-	1954	2			N	-0-					47
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					47
12	2038	N	2038	-0-	-0-	-0-	2021	2	17	9	N	15					62
01	1925	N	1925	-0-	-0-	-0-	1911	2	14	9	N	13					75

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	756	2	9	9	N	8					58
09	840	N	722	-0-	-118	-0-	711	2	11	9	N	10					68
10	837	N	757	-0-	-80	-0-	754	2	3	9	N	3					71
11	753	N	753	-0-	-0-	-0-	723	2	30	9	N	27					98
12	741	N	741	-0-	-0-	-0-	732	2	9	9	N	8					106
01	747	N	747	-0-	-0-	-0-	730	2	17	9	N	15					121

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	573	2	25	9	N	23	100	1			43
09	510	N	444	-0-	-66	-0-	444	2			N	-0-					43
10	747	N	747	-0-	-0-	-0-	716	2	31	9	N	28					71
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					71
*12	584	N	584	-0-	-0-	-0-	580	2	4	9	N	4	75	1			-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1828	N	1828	-0-	-0-	-0-	1792	2	36	9	N	33					68
09	1770	N	1749	-0-	-21	-0-	1724	2	25	9	N	23					91
10	1798	N	1773	-0-	-25	-0-	1760	2	13	9	N	12					103
11	1656	N	1656	-0-	-0-	-0-	1647	2	9	9	N	8	84	1			27
12	1733	N	1733	-0-	-0-	-0-	1729	2	4	9	N	4					31
01	1736	N	1736	-0-	-0-	-0-	1730	2	6	9	N	5					36

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5					8
09	390	N	249	-0-	-141	-0-	249	2			N	-0-					8
10	403	N	397	-0-	-6	-0-	386	2	11	9	N	10					18
11	262	N	262	-0-	-0-	-0-	260	2	2	9	N	2					20
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					20
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					20

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	823	2	4	9	N	4					58
09	810	N	800	-0-	-10	-0-	798	2	2	9	N	2					60
10	868	N	829	-0-	-39	-0-	823	2	6	9	N	5					65
11	808	N	808	-0-	-0-	-0-	799	2	9	9	N	8					73
12	765	N	765	-0-	-0-	-0-	763	2	2	9	N	2					75
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2213	N	2213	-0-	-0-	-0-	2196	2	17	9	N	15	127	1			53
09	2190	N	1964	-0-	-226	-0-	1955	2	9	9	N	8					61
10	2294	N	2018	-0-	-276	-0-	2009	2	9	9	N	8					69
11	2138	N	2138	-0-	-0-	-0-	2130	2	8	9	N	7					76
12	2199	N	2199	-0-	-0-	-0-	2174	2	25	9	N	23					99
01	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					99

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					117
09	840	N	786	-0-	-54	-0-	778	2	8	9	N	7					124
10	868	N	786	-0-	-82	-0-	784	2	2	9	N	2					126
11	784	N	784	-0-	-0-	-0-	773	2	11	9	N	10					136
12	810	N	810	-0-	-0-	-0-	804	2	6	9	N	5					141
01	768	N	768	-0-	-0-	-0-	760	2	8	9	N	7	112	1			36

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	390	2	2	9	N	2					43
09	390	N	372	-0-	-18	-0-	370	2	2	9	N	2					45
10	424	N	424	-0-	-0-	-0-	418	2	6	9	N	5					50
11	367	N	367	-0-	-0-	-0-	361	2	6	9	N	5					55
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					55
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					55

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	1020	2	4	9	N	4					89
09	1050	N	1034	-0-	-16	-0-	1026	2	8	9	N	7					96
10	1077	N	1077	-0-	-0-	-0-	1075	2	2	9	N	2					98
11	1045	N	1045	-0-	-0-	-0-	1031	2	14	9	N	13					111
12	1048	N	1048	-0-	-0-	-0-	1042	2	6	9	N	5					116
01	1011	N	1011	-0-	-0-	-0-	1001	2	10	9	N	9	97	1			28

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	1059	2	9	9	N	8					90
09	1140	N	1114	-0-	-26	-0-	1111	2	3	9	N	3					93
10	1147	N	1042	-0-	-105	-0-	1040	2	2	9	N	2					95
11	1190	N	1190	-0-	-0-	-0-	1170	2	20	9	N	18					113
12	1126	N	1126	-0-	-0-	-0-	1120	2	6	9	N	5					118
01	1086	N	1086	-0-	-0-	-0-	1078	2	8	9	N	7	80	1			45

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					48
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					48
10	403	N	359	-0-	-44	-0-	359	2			N	-0-					48
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					48
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					48
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					48

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	659	2	4	9	N	4					84
09	660	N	657	-0-	-3	-0-	638	2	19	9	N	17					101
10	682	N	624	-0-	-58	-0-	624	2			N	-0-					101
11	649	N	649	-0-	-0-	-0-	632	2	17	9	N	15					116
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					116
01	672	N	672	-0-	-0-	-0-	669	2	3	9	N	3					119

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2325	-0-	-0-	-0-	2311	2	14	9	N	13	63	1			90
09	2340	N	2322	-0-	-18	-0-	2309	2	13	9	N	12					102
10	2418	N	2225	-0-	-193	-0-	2200	2	25	9	N	23					125
11	2223	N	2223	-0-	-0-	-0-	2209	2	14	9	N	13					138
12	2231	N	2231	-0-	-0-	-0-	2196	2	35	9	N	32					170
01	2325	N	2325	-0-	-0-	-0-	2305	2	20	9	N	18					188

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13					119
09	1650	N	1587	-0-	-63	-0-	1565	2	22	9	N	20	83	1			56
10	1674	N	1610	-0-	-64	-0-	1608	2	2	9	N	2					58
11	1585	N	1585	-0-	-0-	-0-	1574	2	11	9	N	10					68
12	1699	N	1699	-0-	-0-	-0-	1674	2	25	9	N	23					91
01	1625	N	1625	-0-	-0-	-0-	1619	2	6	9	N	5					96

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	725	2	11	9	N	10					35
09	750	N	714	-0-	-36	-0-	694	2	20	9	N	18					53
10	713	N	702	-0-	-11	-0-	685	2	17	9	N	15					68
11	606	N	606	-0-	-0-	-0-	603	2	3	9	N	3					71
12	621	N	621	-0-	-0-	-0-	601	2	20	9	N	18					89
01	512	N	512	-0-	-0-	-0-	509	2	3	9	N	3					92

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2730	N	2730	-0-	-0-	-0-	2706	2	24	9	N	22					138
09	2700	N	2699	-0-	-1	-0-	2666	2	33	9	N	30					168
10	2790	N	2760	-0-	-30	-0-	2746	2	14	9	N	13	135	1			46
11	2654	N	2654	-0-	-0-	-0-	2635	2	19	9	N	17					63
12	2632	N	2632	-0-	-0-	-0-	2610	2	22	9	N	20					83
01	2386	N	2386	-0-	-0-	-0-	2375	2	11	9	N	10					93

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0-	-0-	1379	2	6	9	N	5					97
09	1380	N	1353	-0-	-27	-0-	1350	2	3	9	N	3					100
10	1395	N	945	-0-	-450	-0-	888	2	57	9	N	52	85	1			67
11	477	N	477	-0-	-0-	-0-	475	2	2	9	N	2					69
12	674	N	674	-0-	-0-	-0-	655	2	19	9	N	17					86
01	1532	N	1532	-0-	-0-	-0-	1513	2	19	9	N	17					103

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-	1784	2	11	9	N	10					155
09	1743	N	1743	-0-	-0-	-0-	1729	2	14	9	N	13					168
10	1870	N	1870	-0-	-0-	-0-	1850	2	20	9	N	18	110	1			76
11	1741	N	1741	-0-	-0-	-0-	1730	2	11	9	N	10					86
12	1818	N	1818	-0-	-0-	-0-	1807	2	11	9	N	10					96
01	1851	N	1851	-0-	-0-	-0-	1840	2	11	9	N	10					106

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0		-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0-	-0-	882	2	10	9	N	9	125	1			45
09	990	N	870	-0-	-120	-0-	859	2	11	9	N	10					55
10	930	N	893	-0-	-37	-0-	879	2	14	9	N	13					68
11	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					71
12	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2					73
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					73

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	N	2192	-0-	-0-	-0-	2167	2	25	9	N	23	117	1			45
09	2130	N	2119	-0-	-11	-0-	2108	2	11	9	N	10					55
10	2201	N	2173	-0-	-28	-0-	2167	2	6	9	N	5					60
11	2115	N	2115	-0-	-0-	-0-	2106	2	9	9	N	8					68
12	2197	N	2197	-0-	-0-	-0-	2183	2	14	9	N	13					81
01	2130	N	2130	-0-	-0-	-0-	2128	2	2	9	N	2					83

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0-	-0-	1260	2	20	9	N	18					43
09	1230	N	1228	-0-	-2	-0-	1219	2	9	9	N	8					51
10	1302	N	1280	-0-	-22	-0-	1277	2	3	9	N	3					54
11	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	N	2					56
12	1281	N	1281	-0-	-0-	-0-	1267	2	14	9	N	13					69
01	1274	N	1274	-0-	-0-	-0-	1271	2	3	9	N	3					72

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	640	2	3	9	N	3					132
09	840	N	775	-0-	-65	-0-	775	2			N	-0-					132
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					132
11	667	N	667	-0-	-0-	-0-	665	2	2	9	N	2					134
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					134
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					134

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1464	N	1464	-0-	-0-	-0-	1443	2	21	9	N	19					77
09	1800	N	1294	-0-	-506	-0-	1286	2	8	9	N	7					84
10	1643	N	858	-0-	-785	-0-	858	2			N	-0-					84
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					84
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					84
01	585	N	585	-0-	-0-	-0-	583	2	2	9	N	2					86

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	874	2	7	9	N	6					122
09	900	N	810	-0-	-90	-0-	800	2	10	9	N	9	54	1			77
10	899	N	855	-0-	-44	-0-	854	2	1	9	N	1					78
11	789	N	789	-0-	-0-	-0-	781	2	8	9	N	7					85
12	798	N	798	-0-	-0-	-0-	795	2	3	9	N	3					88
01	791	N	791	-0-	-0-	-0-	783	2	8	9	N	7					95

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	1539	2	11	9	N	10					85
09	1590	N	1500	-0-	-90	-0-	1486	2	14	9	N	13					98
10	1674	N	1547	-0-	-127	-0-	1533	2	14	9	N	13	80	1			31
11	1593	N	1593	-0-	-0-	-0-	1587	2	6	9	N	5					36
12	1549	N	1549	-0-	-0-	-0-	1535	2	14	9	N	13					49
01	1650	N	1650	-0-	-0-	-0-	1628	2	22	9	N	20					69

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	-0-	962	2	10	9	N	9					43
09	1050	N	942	-0-	-108	-0-	936	2	6	9	N	5					48
10	1080	N	1080	-0-	-0-	-0-	1069	2	11	9	N	10					58
11	993	N	993	-0-	-0-	-0-	973	2	20	9	N	18					76
12	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1	42	1			35
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					35

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	903	2	3	9	N	3					65
09	900	N	857	-0-	-43	-0-	854	2	3	9	N	3					68
10	930	N	845	-0-	-85	-0-	845	2			N	-0-					68
11	823	N	823	-0-	-0-	-0-	815	2	8	9	N	7					75
12	879	N	879	-0-	-0-	-0-	871	2	8	9	N	7					82
01	838	N	838	-0-	-0-	-0-	830	2	8	9	N	7					89

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	455	2	7	9	N	6					63
09	480	N	431	-0-	-49	-0-	423	2	8	9	N	7					70
10	496	N	450	-0-	-46	-0-	447	2	3	9	N	3					73
11	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					78
12	434	N	434	-0-	-0-	-0-	431	2	3	9	N	3					81
01	437	N	437	-0-	-0-	-0-	428	2	9	9	N	8					89

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	1166	2	1	9	N	1					48
09	1200	N	1069	-0-	-131	-0-	1069	2			N	-0-					48
10	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-					48
11	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	N	7					55
12	1139	N	1139	-0-	-0-	-0-	1133	2	6	9	N	5					60
01	1112	N	1112	-0-	-0-	-0-	1109	2	3	9	N	3					63

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	N	2260	-0-	-0-	-0-	2252	2	8	9	N	7					77
09	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					77
10	2325	N	2143	-0-	-182	-0-	2140	2	3	9	N	3					80
11	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					80
12	2156	N	2156	-0-	-0-	-0-	2145	2	11	9	N	10					90
01	1978	N	1978	-0-	-0-	-0-	1932	2	46	9	N	42					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	N	2315	-0-	-0-	-0-	2287	2	28	9	N	25					66
09	2250	N	2160	-0-	-90	-0-	2136	2	24	9	N	22					88
10	2294	N	2197	-0-	-97	-0-	2178	2	19	9	N	17					105
11	2242	N	2242	-0-	-0-	-0-	2227	2	15	9	N	14					119
12	2367	N	2367	-0-	-0-	-0-	2328	2	39	9	N	35	98	1			56
01	2190	N	2190	-0-	-0-	-0-	2170	2	20	9	N	18					74

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3226	-0-	-215	-0-	3206	2	20	9	N	18					80
09	3360	X	3126	-0-	-234	-0-	3098	2	28	9	N	25					105
10	3472	X	3133	-0-	-339	-0-	3108	2	25	9	N	23					128
11	3210	X	2901	-0-	-309	-0-	2890	2	11	9	N	10					138
12	3317	X	2977	-0-	-340	-0-	2966	2	11	9	N	10					148
01	3224	X	2906	-0-	-318	-0-	2877	2	29	9	N	26	126	1			48

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1218	2	176	9	N	160	311	1			22
09	1140	N	1127	-0-	-13	-0-	1127	2			N	-0-					22
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					22
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					22
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					22
01	1152	N	1152	-0-	-0-	-0-	1146	2	6	9	N	5					27

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1143	2	9	9	N	8					78
09	1110	N	1104	-0-	-6	-0-	1096	2	8	9	N	7					85
10	1147	N	1093	-0-	-54	-0-	1090	2	3	9	N	3	72	1			16
11	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	N	5					21
12	1252	N	1252	-0-	-0-	-0-	1243	2	9	9	N	8					29
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					29

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	1478	2	13	9	N	12					129
09	1530	N	1468	-0-	-62	-0-	1465	2	3	9	N	3					132
10	1581	N	1534	-0-	-47	-0-	1528	2	6	9	N	5	122	1			15
11	1462	N	1462	-0-	-0-	-0-	1443	2	19	9	N	17					32
12	1827	N	1827	-0-	-0-	-0-	1808	2	19	9	N	17					49
01	1542	N	1542	-0-	-0-	-0-	1528	2	14	9	N	13					62

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	550	2	6	9	N	5					50
09	570	N	502	-0-	-68	-0-	502	2			N	-0-					50
10	589	N	564	-0-	-25	-0-	564	2			N	-0-					50
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					50
12	519	N	519	-0-	-0-	-0-	506	2	13	9	N	12					62
01	498	N	498	-0-	-0-	-0-	492	2	6	9	N	5					67

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	1601	2	30	9	N	27	69	1			25
09	1613	N	1613	-0-	-0-	-0-	1591	2	22	9	N	20					45
10	1649	N	1649	-0-	-0-	-0-	1636	2	13	9	N	12					57
11	1553	N	1553	-0-	-0-	-0-	1529	2	24	9	N	22					79
12	1620	N	1620	-0-	-0-	-0-	1595	2	25	9	N	23					102
01	1547	N	1547	-0-	-0-	-0-	1539	2	8	9	N	7					109

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0-	-0-	1566	2	18	9	N	16	44	1			70
09	1650	N	1401	-0-	-249	-0-	1388	2	13	9	N	12					82
10	1612	N	1349	-0-	-263	-0-	1343	2	6	9	N	5					87
11	1374	N	1374	-0-	-0-	-0-	1365	2	9	9	N	8	65	1			30
12	1251	N	1251	-0-	-0-	-0-	1237	2	14	9	N	13					43
01	1289	N	1289	-0-	-0-	-0-	1276	2	13	9	N	12					55

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2211	N	2211	-0-	-0-	-0-	2197	2	14	9	N	13					109
09	2250	N	2241	-0-	-9	-0-	2212	2	29	9	N	26	94	1			41
10	2294	N	2279	-0-	-15	-0-	2266	2	13	9	N	12					53
11	2141	N	2141	-0-	-0-	-0-	2117	2	24	9	N	22					75
12	2661	N	2661	-0-	-0-	-0-	2642	2	19	9	N	17					92
01	2219	N	2219	-0-	-0-	-0-	2202	2	17	9	N	15					107

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0-	-0-	2119	2	20	9	N	18					53
09	2130	N	2107	-0-	-23	-0-	2082	2	25	9	N	23					76
10	2139	N	2109	-0-	-30	-0-	2100	2	9	9	N	8					84
11	1904	N	1904	-0-	-0-	-0-	1890	2	14	9	N	13					97
12	1927	N	1927	-0-	-0-	-0-	1905	2	22	9	N	20					117
01	1912	N	1912	-0-	-0-	-0-	1909	2	3	9	N	3					120

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2583	N	2583	-0-	-0-	-0-	2544	2	39	9	N	35	122	1			103
09	2430	N	2407	-0-	-23	-0-	2398	2	9	9	N	8					111
10	2480	N	2435	-0-	-45	-0-	2412	2	23	9	N	21					132
11	2410	N	2410	-0-	-0-	-0-	2379	2	31	9	N	28					160
12	2431	N	2431	-0-	-0-	-0-	2417	2	14	9	N	13	90	1			83
01	2438	N	2438	-0-	-0-	-0-	2407	2	31	9	N	28					111

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2693	N	2693	-0-	-0-	-0-	2661	2	32	9	N	29	94	1			53
09	2629	N	2629	-0-	-0-	-0-	2588	2	41	9	N	37					90
10	2675	N	2675	-0-	-0-	-0-	2620	2	55	9	N	50					140
11	2588	N	2588	-0-	-0-	-0-	2534	2	54	9	N	49	87	1			102
12	2682	N	2682	-0-	-0-	-0-	2649	2	33	9	N	30					132
01	2679	N	2679	-0-	-0-	-0-	2651	2	28	9	N	25					157

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2946	-0-	-216	-0-	2938	2	8	9	N	7					62
09	3030	X	2934	-0-	-96	-0-	2909	2	25	9	N	23					85
10	3100	X	2897	-0-	-203	-0-	2877	2	20	9	N	18					103
11	3011	X	3011	-0-	-0-	-0-	2982	2	29	9	N	26	76	1			53
12	3214	X	3214	-0-	-0-	-0-	3201	2	13	9	N	12					65
01	3086	X	3086	-0-	-0-	-0-	3040	2	46	9	N	42					107

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	N	1671	-0-	-0-	-0-	1653	2	18	9	N	16					89
09	1774	N	1774	-0-	-0-	-0-	1755	2	19	9	N	17					106
10	1691	N	1691	-0-	-0-	-0-	1672	2	19	9	N	17					123
11	1730	N	1730	-0-	-0-	-0-	1707	2	23	9	N	21	86	1			58
12	1822	N	1822	-0-	-0-	-0-	1809	2	13	9	N	12					70
01	1750	N	1750	-0-	-0-	-0-	1728	2	22	9	N	20					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	1049	2	13	9	N	12					152
09	1200	N	972	-0-	-228	-0-	972	2			N	-0-					152
10	1209	N	965	-0-	-244	-0-	954	2	11	9	N	10					162
11	1085	N	1085	-0-	-0-	-0-	1082	2	3	9	N	3					165
12	1068	N	1068	-0-	-0-	-0-	1039	2	29	9	N	26	148	1			43
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					43

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0-	-0-	1521	2	21	9	N	19	44	1			63
09	1620	N	1530	-0-	-90	-0-	1513	2	17	9	N	15					78
10	1623	N	1623	-0-	-0-	-0-	1614	2	9	9	N	8					86
11	1566	N	1566	-0-	-0-	-0-	1535	2	31	9	N	28					114
12	1636	N	1636	-0-	-0-	-0-	1619	2	17	9	N	15					129
01	1558	N	1558	-0-	-0-	-0-	1545	2	13	9	N	12					141

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	1044	2	17	9	N	15	82	1			65
09	1080	N	864	-0-	-216	-0-	861	2	3	9	N	3					68
10	1114	N	1114	-0-	-0-	-0-	1103	2	11	9	N	10					78
11	1270	N	1270	-0-	-0-	-0-	1259	2	11	9	N	10					88
12	1102	N	1102	-0-	-0-	-0-	1099	2	3	9	N	3					91
01	1156	N	1156	-0-	-0-	-0-	1145	2	11	9	N	10					101

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	N	5	74	1			45
09	1500	N	1491	-0-	-9	-0-	1466	2	25	9	N	23					68
10	1550	N	1520	-0-	-30	-0-	1511	2	9	9	N	8					76
11	1457	N	1457	-0-	-0-	-0-	1433	2	24	9	N	22					98
12	1414	N	1414	-0-	-0-	-0-	1395	2	19	9	N	17					115
01	1474	N	1474	-0-	-0-	-0-	1460	2	14	9	N	13					128

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	N	2					67
09	1413	N	1413	-0-	-0-	-0-	1389	2	24	9	N	22					89
10	1488	N	1422	-0-	-66	-0-	1413	2	9	9	N	8					97
11	1353	N	1353	-0-	-0-	-0-	1347	2	6	9	N	5					102
12	1410	N	1410	-0-	-0-	-0-	1408	2	2	9	N	2					104
01	1485	N	1485	-0-	-0-	-0-	1466	2	19	9	N	17					121

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-	103	1			32
09	1620	N	1522	-0-	-98	-0-	1522	2			N	-0-					32
10	1736	N	1583	-0-	-153	-0-	1572	2	11	9	N	10					42
11	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					45
12	1592	N	1592	-0-	-0-	-0-	1568	2	24	9	N	22					67
01	1610	N	1610	-0-	-0-	-0-	1601	2	9	9	N	8					75

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	1295	2	4	9	N	4	126	1			45
09	1313	N	1313	-0-	-0-	-0-	1300	2	13	9	N	12					57
10	1364	N	1308	-0-	-56	-0-	1305	2	3	9	N	3					60
11	1223	N	1223	-0-	-0-	-0-	1209	2	14	9	N	13					73
12	1251	N	1251	-0-	-0-	-0-	1240	2	11	9	N	10					83
01	1459	N	1459	-0-	-0-	-0-	1439	2	20	9	N	18					101

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	899	2	6	9	N	5	94	1			15
09	900	N	880	-0-	-20	-0-	877	2	3	9	N	3					18
10	899	N	871	-0-	-28	-0-	871	2			N	-0-					18
11	882	N	882	-0-	-0-	-0-	865	2	17	9	N	15					33
12	876	N	876	-0-	-0-	-0-	874	2	2	9	N	2					35
01	884	N	884	-0-	-0-	-0-	871	2	13	9	N	12					47

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

08	1898	N	1898	-0-	-0-	-0-	1892	2	6	9	N	5	135	1			55
09	1920	N	1877	-0-	-43	-0-	1858	2	19	9	N	17					72
10	1953	N	1876	-0-	-77	-0-	1865	2	11	9	N	10					82
11	1905	N	1905	-0-	-0-	-0-	1885	2	20	9	N	18					100
12	1948	N	1948	-0-	-0-	-0-	1936	2	12	9	N	11					111
01	1923	N	1923	-0-	-0-	-0-	1911	2	12	9	N	11	66	1			56

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

08	1610	N	1610	-0-	-0-	-0-	1598	2	12	9	N	11	124	1			57
09	1560	N	1550	-0-	-10	-0-	1548	2	2	9	N	2					59
10	1643	N	1551	-0-	-92	-0-	1537	2	14	9	N	13					72
11	1426	N	1426	-0-	-0-	-0-	1420	2	6	9	N	5					77
12	1577	N	1577	-0-	-0-	-0-	1564	2	13	9	N	12					89
01	1612	N	1612	-0-	-0-	-0-	1601	2	11	9	N	10					99

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

08	1631	N	1631	-0-	-0-	-0-	1630	2	1	9	N	1	90	1			53
09	1639	N	1639	-0-	-0-	-0-	1617	2	22	9	N	20					73
10	1673	N	1673	-0-	-0-	-0-	1654	2	19	9	N	17					90
11	1533	N	1533	-0-	-0-	-0-	1511	2	22	9	N	20					110
12	1581	N	1581	-0-	-0-	-0-	1562	2	19	9	N	17					127
01	1577	N	1577	-0-	-0-	-0-	1549	2	28	9	N	25					152

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

08	6727	X	4555	-0-	-2172	-0-	4508	2	47	9	N	43	92	1			68
09	6510	X	5238	-0-	-1272	-0-	5186	2	52	9	N	47	86	1			29
10	6696	X	4259	-0-	-2437	-0-	4204	2	55	9	N	50					79
11	6150	X	4872	-0-	-1278	-0-	4787	2	85	9	N	77	91	1			65
12	6231	X	5235	-0-	-996	-0-	5156	2	79	9	N	72	77	1			60
01	5878	X	5878	-0-	-0-	-0-	5799	2	79	9	N	72					132

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

08	1510	N	1510	-0-	-0-	-0-	1460	2	50	9	N	45	48	1			103
09	1470	N	1439	-0-	-31	-0-	1422	2	17	9	N	15					118
10	1488	N	1471	-0-	-17	-0-	1464	2	7	9	N	6	59	1			65
11	1445	N	1445	-0-	-0-	-0-	1443	2	2	9	N	2					67
12	1586	N	1586	-0-	-0-	-0-	1572	2	14	9	N	13					80
01	1415	N	1415	-0-	-0-	-0-	1413	2	2	9	N	2					82

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

08	1822	N	1822	-0-	-0-	-0-	1801	2	21	9	N	19	165	1			70
09	1767	N	1767	-0-	-0-	-0-	1756	2	11	9	N	10					80
10	1798	N	1787	-0-	-11	-0-	1767	2	20	9	N	18					98
11	1732	N	1732	-0-	-0-	-0-	1719	2	13	9	N	12					110
12	1680	N	1680	-0-	-0-	-0-	1669	2	11	9	N	10					120
01	1629	N	1629	-0-	-0-	-0-	1615	2	14	9	N	13	97	1			36

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6367	X	6367	-0-	-0-	-0-	6281	2	86	9	N	78	134	1			101
09	6119	X	6119	-0-	-0-	-0-	6033	2	86	9	N	78	59	1			120
10	6152	X	6152	-0-	-0-	-0-	6068	2	84	9	N	76	99	1			97
11	5906	X	5906	-0-	-0-	-0-	5812	2	94	9	N	85	108	1			74
12	6304	X	6304	-0-	-0-	-0-	6180	2	124	9	N	113					187
01	6184	X	6184	-0-	-0-	-0-	6119	2	65	9	N	59	185	1			61

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	1193	2	23	9	N	21	188	1			35
09	1230	N	1176	-0-	-54	-0-	1159	2	17	9	N	15					50
10	1271	N	1267	-0-	-4	-0-	1245	2	22	9	N	20					70
11	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					73
12	1284	N	1284	-0-	-0-	-0-	1234	2	50	9	N	45					118
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					118

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3407	-0-	-592	-0-	3373	2	34	9	N	31	192	1			82
09	3660	X	3622	-0-	-38	-0-	3576	2	46	9	N	42					124
10	3844	X	3747	-0-	-97	-0-	3689	2	58	9	N	53	100	1			77
11	3720	X	2953	-0-	-767	-0-	2909	2	44	9	N	40	77	1			40
12	3844	X	3750	-0-	-94	-0-	3697	2	53	9	N	48					88
01	3751	X	3676	-0-	-75	-0-	3621	2	55	9	N	50					138

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1683	N	1683	-0-	-0-	-0-	1657	2	26	9	N	24					104
09	1650	N	1631	-0-	-19	-0-	1609	2	22	9	N	20					124
10	1736	N	1718	-0-	-18	-0-	1688	2	30	9	N	27					151
11	1729	N	1729	-0-	-0-	-0-	1705	2	24	9	N	22					173
12	1716	N	1716	-0-	-0-	-0-	1690	2	26	9	N	24	135	1			62
01	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	N	15					77

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2136	N	2136	-0-	-0-	-0-	2118	2	18	9	N	16	168	1			48
09	2123	N	2123	-0-	-0-	-0-	2095	2	28	9	N	25					73
10	2201	N	2129	-0-	-72	-0-	2112	2	17	9	N	15					88
11	2096	N	2096	-0-	-0-	-0-	2062	2	34	9	N	31	86	1			33
12	2076	N	2076	-0-	-0-	-0-	2045	2	31	9	N	28					61
01	2126	N	2126	-0-	-0-	-0-	2115	2	11	9	N	10					71

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3579	X	3579	-0-	-0-	-0-	3538	2	41	9	N	37					159
09	3621	X	3621	-0-	-0-	-0-	3585	2	36	9	N	33	133	1			59
10	3908	X	3908	-0-	-0-	-0-	3861	2	47	9	N	43					102
11	3645	X	3645	-0-	-0-	-0-	3604	2	41	9	N	37					139
12	4185	X	4185	-0-	-0-	-0-	4134	2	51	9	N	46	117	1			68
01	4098	X	4098	-0-	-0-	-0-	4045	2	53	9	N	48					116

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2639	N	2639	-0-	-0-	-0-	2608	2	31	9	N	28	131	1			62
09	2615	N	2615	-0-	-0-	-0-	2590	2	25	9	N	23					85
10	2666	N	2658	-0-	-8	-0-	2639	2	19	9	N	17					102
11	2515	N	2515	-0-	-0-	-0-	2487	2	28	9	N	25					127
12	2536	N	2536	-0-	-0-	-0-	2514	2	22	9	N	20					147
01	2604	N	2604	-0-	-0-	-0-	2574	2	30	9	N	27					174

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3898	-0-	-163	-0-	3867	2	31	9	N	28	86	1			40
09	3930	X	3850	-0-	-80	-0-	3848	2	2	9	N	2					42
10	4030	X	3921	-0-	-109	-0-	3864	2	57	9	N	52					94
11	3780	X	3638	-0-	-142	-0-	3596	2	42	9	N	38					132
12	3906	X	3590	-0-	-316	-0-	3559	2	31	9	N	28	119	1			41
01	3968	X	3373	-0-	-595	-0-	3327	2	46	9	N	42					83

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1653	N	1653	-0-	-0-	-0-	1652	2	1	9	N	1					59
09	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					62
10	1643	N	1139	-0-	-504	-0-	1139	2			N	-0-					62
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					62
12	974	N	974	-0-	-0-	-0-	974	2			N	-0-					62
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					62

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2846	-0-	-254	-0-	2816	2	30	9	N	27					148
09	3000	X	2667	-0-	-333	-0-	2654	2	13	9	N	12					160
10	3038	X	2859	-0-	-179	-0-	2823	2	36	9	N	33	112	1			81
11	2940	X	2713	-0-	-227	-0-	2696	2	17	9	N	15					96
12	2976	X	2552	-0-	-424	-0-	2511	2	41	9	N	37					133
01	2890	X	2890	-0-	-0-	-0-	2857	2	33	9	N	30					163

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343	N	2343	-0-	-0-	-0-	2315	2	28	9	N	25					127
09	2372	N	2372	-0-	-0-	-0-	2348	2	24	9	N	22					149
10	2480	N	2421	-0-	-59	-0-	2396	2	25	9	N	23	118	1			54
11	2395	N	2395	-0-	-0-	-0-	2359	2	36	9	N	33					87
12	2386	N	2386	-0-	-0-	-0-	2351	2	35	9	N	32					119
01	2568	N	2568	-0-	-0-	-0-	2532	2	36	9	N	33					152

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2487	N	2487	-0-	-0-	-0-	2469	2	18	9	N	16					152
09	2430	N	2419	-0-	-11	-0-	2410	2	9	9	N	8					160
10	2524	N	2524	-0-	-0-	-0-	2506	2	18	9	N	16	133	1			43
11	2399	N	2399	-0-	-0-	-0-	2382	2	17	9	N	15					58
12	2499	N	2499	-0-	-0-	-0-	2479	2	20	9	N	18					76
01	2494	N	2494	-0-	-0-	-0-	2483	2	11	9	N	10					86

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					43
09	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					43
10	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					43
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					43
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					43
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					43

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	7290	-0-	-522	-0-	7187	2	103	9	N	94	181	1			75
09	7560	X	7146	-0-	-414	-0-	7051	2	95	9	N	86	108	1			53
10	7688	X	7071	-0-	-617	-0-	6977	2	94	9	N	85					138
11	7260	X	6717	-0-	-543	-0-	6627	2	90	9	N	82	174	1			46
12	7502	X	6823	-0-	-679	-0-	6714	2	109	9	N	99					145
01	7378	X	6779	-0-	-599	-0-	6688	2	91	9	N	83	50	1			178

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2592	-0-	-942	-0-	2563	2	29	9	N	26	77	1			104
09	3420	X	2723	-0-	-697	-0-	2683	2	40	9	N	36					140
10	3534	X	2997	-0-	-537	-0-	2957	2	40	9	N	36	50	1			126
11	3330	X	2984	-0-	-346	-0-	2941	2	43	9	N	39					165
12	3441	X	2840	-0-	-601	-0-	2798	2	42	9	N	38	112	1			91
01	2855	X	2855	-0-	-0-	-0-	2825	2	30	9	N	27					118

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5394	-0-	-527	-0-	5319	2	75	9	N	68	183	1			77
09	5580	X	5270	-0-	-310	-0-	5176	2	94	9	N	85	127	1			35
10	5332	X	4936	-0-	-396	-0-	4881	2	55	9	N	50					85
11	5160	X	4908	-0-	-252	-0-	4828	2	80	9	N	73	83	1			75
12	5433	X	5433	-0-	-0-	-0-	5350	2	83	9	N	75					150
01	5456	X	4952	-0-	-504	-0-	4896	2	56	9	N	51	141	1			60

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	9285	-0-	-1503	-0-	9221	2	64	9	N	58					172
09	10440	X	9108	-0-	-1332	-0-	9042	2	66	9	N	60	139	1			93
10	10788	X	9245	-0-	-1543	-0-	9129	2	116	9	N	105	159	1			39
11	9690	X	7782	-0-	-1908	-0-	7705	2	77	9	N	70					109
12	9703	X	9206	-0-	-497	-0-	9123	2	83	9	N	75	97	1			87
01	9424	X	8776	-0-	-648	-0-	8686	2	90	9	N	82	64	1			105

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3479	-0-	-427	-0-	3479	2			N	-0-					67
09	3810	X	3398	-0-	-412	-0-	3398	2			N	-0-					67
10	3937	X	3248	-0-	-689	-0-	3248	2			N	-0-					67
11	3600	X	3087	-0-	-513	-0-	3087	2			N	-0-					67
12	3627	X	3359	-0-	-268	-0-	3359	2			N	-0-					67
01	3503	X	3427	-0-	-76	-0-	3427	2			N	-0-					67

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4641	-0-	-195	-0-	4573	2	68	9	N	62	98	1			112
09	4710	X	4312	-0-	-398	-0-	4259	2	53	9	N	48	132	1			28
10	4867	X	4676	-0-	-191	-0-	4604	2	72	9	N	65					93
11	4680	X	4539	-0-	-141	-0-	4463	2	76	9	N	69	101	1			61
12	4836	X	4515	-0-	-321	-0-	4447	2	68	9	N	62					123
01	4650	X	4478	-0-	-172	-0-	4402	2	76	9	N	69	106	1			86

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1333	X	810	-0-	-523	-0-	810	2			N	-0-					144
09	1290	X	1160	-0-	-130	-0-	1160	2			N	-0-					144
10	0		1236	-0-	1236	1236	1188	2	48	9	N	44					188
11	0		31	-0-	31	1267	30	2	1	9	N	1					189
12	0		83	-0-	83	1350	83	2			N	-0-					189
01	0		15	-0-	15	1365	15	2			N	-0-					189

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

08	2821	X	2709	-0-	-112	-0-	740	1	1917	2	N	47					193
							52	9									
09	2800	X	2800	-0-	-0-	-0-	820	1	1956	2	N	22					215
							24	9									
10	0		2866	-0-	2866	2866	878	1	1953	2	N	32					247
							35	9									
11	0		2675	-0-	2675	5541	850	1	1796	2	N	26	177	1			96
							29	9									
12	0		2487	-0-	2487	8028	660	1	1820	2	N	6					102
							7	9									
01	0		2396	-0-	2396	10424	799	1	1556	2	N	37					139
							41	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

08	2339	N	2339	-0-	-0-	-0-	2265	2	74	9	N	67	192	1			115
09	2190	N	2190	-0-	-0-	-0-	2128	2	62	9	N	56					171
10	0		2155	-0-	2155	2155	2086	2	69	9	N	63					234
11	0		2110	-0-	2110	4265	2031	2	79	9	N	72	188	1			118
12	0		2145	-0-	2145	6410	2103	2	42	9	N	38					156
01	0		1494	-0-	1494	7904	1466	2	28	9	N	25					181

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

08	7347	X	6176	-0-	-1171	-0-	302	1	5754	2	N	109					294
							120	9									
09	7110	X	6033	-0-	-1077	-0-	291	1	5642	2	N	91	295	1			90
							100	9									
10	0		6301	-0-	6301	6301	312	1	5869	2	N	109	103	1			96
							120	9									
11	0		6020	-0-	6020	12321	302	1	5608	2	N	100	105	1			91
							110	9									
12	0		5084	-0-	5084	17405	282	1	4704	2	N	89					180
							98	9									
01	0		5415	-0-	5415	22820	292	1	4988	2	N	123	168	1			135
							135	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

08	14B	DENY	-0-	-0-	-0-	1756					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1756					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1756					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1756					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1756					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1756					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					86
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					86
10	0		205	-0-	205	205	205	2			N	-0-					86
11	0		139	-0-	139	344	139	2			N	-0-					86
*12	346	N	2	-0-	-344	-0-	2	2			N	-0-					86
01	0		41	-0-	41	41	41	2			N	-0-					86

BCE-MACH III LLC 040209
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

08	0		631	-0-	631	631	631	2			N	-0-					-0-
09	0		624	-0-	624	1255	624	2			N	-0-					-0-
10	0		591	-0-	591	1846	591	2			N	-0-					-0-
11	0		574	-0-	574	2420	574	2			N	-0-					-0-
12	0		617	-0-	617	3037	617	2			N	-0-					-0-
01	3100	N	627	-0-	-2473	564	627	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

08	465	N	243	-0-	-222	-0-	243	2			N	-0-					15
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					15
10	0		152	-0-	152	152	152	2			N	-0-					15
11	0		248	-0-	248	400	248	2			N	-0-					15
12	0		148	-0-	148	548	148	2			N	-0-					15
01	0		-0-	-0-	-0-	548					N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

08	2015	N	251	-0-	-1764	-0-	251	1			Y	-0-					96
09	1950	N	1674	-0-	-276	-0-	239	1	1433	2	Y	2					98
							2	9									
10	0		2354	-0-	2354	2354	251	1	2101	2	Y	2					100
							2	9									
11	0		2302	-0-	2302	4656	214	1	2088	2	Y	-0-					100
12	0		2337	-0-	2337	6993	241	1	2079	2	Y	15					115
							17	9									
01	0		225	-0-	225	7218	225	1			Y	-0-					115

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

COURSON OIL & GAS, INC. 182785

FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940

OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					154
09	0		20	-0-	20	20	20	2			N	-0-					154
10	0		92	-0-	92	112	92	2			N	-0-					154
11	0		86	-0-	86	198	86	2			N	-0-					154
12	0		130	-0-	130	328	130	2			N	-0-					154
01	0	N	NO RPT	-0-	-0-	328					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					38
09	0		389	-0-	389	389	389	2			N	-0-					38
10	0		232	-0-	232	621	232	2			N	-0-					38
11	0		401	-0-	401	1022	401	2			N	-0-					38
12	0		393	-0-	393	1415	393	2			N	-0-					38
01	0	N	NO RPT	-0-	-0-	1415					N	NO RPT					38

HIGHMARK ENERGY OPERATING, LLC 385847

JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
10	0		514	-0-	514	514	514	3			N	-0-					-0-
11	0		503	-0-	503	1017	503	3			N	-0-					-0-
12	0		516	-0-	516	1533	516	3			N	-0-					-0-
01	0		402	-0-	402	1935	402	2			N	-0-					-0-

KING OPERATING CORPORATION 465296

HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					14
09	0		1317	-0-	1317	1317	1317	2			N	-0-					14
10	0		918	-0-	918	2235	918	2			N	-0-					14
11	0		1148	-0-	1148	3383	1148	2			N	-0-					14
12	0	N	NO RPT	-0-	-0-	3383					N	NO RPT					14
01	0	N	NO RPT	-0-	-0-	3383					N	NO RPT					14

LATIGO PETROLEUM, LLC 488260

THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					48
09	0		289	-0-	289	289	289	3			N	-0-					48
10	0		290	-0-	290	579	290	3			N	-0-					48
11	0		374	-0-	374	953	374	3			N	-0-					48
12	0		295	-0-	295	1248	295	3			N	-0-					48
01	0	N	NO RPT	-0-	-0-	1248					N	NO RPT					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	0		1555	-0-	1555	1555	115	1	1415	2	N	23					23
							25	9									
11	0		1795	-0-	1795	3350	150	1	1645	2	N	-0-					23
12	0		2258	-0-	2258	5608	155	1	2103	2	N	-0-					23
01	0		1930	-0-	1930	7538	155	1	1775	2	N	-0-					23

O'BRIEN ENERGY RESOURCES CORP 617005
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	0		891	-0-	891	891	891	3			N	-0-					-0-
*12	1713	N	822	-0-	-891	-0-	822	3			N	-0-					-0-
01	0		724	-0-	724	724	724	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					28
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					28
10	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					28
11	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					28
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1883	N	1883	-0-	-0-	-0-	130	1	1753	2	N	-0-					-0-
09	1711	N	1711	-0-	-0-	-0-	130	1	1581	2	N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	130	1	1386	2	N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	130	1	1404	2	N	-0-					-0-
12	1708	N	1708	-0-	-0-	-0-	130	1	1578	2	N	-0-					-0-
*01	1668	N	1668	-0-	-0-	-0-	130	1	1538	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	0		327	-0-	327	327	327	2			N	-0-					-0-
10	0		551	-0-	551	878	551	2			N	-0-					-0-
11	0		448	-0-	448	1326	448	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	1326					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	1326					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	0		1514	-0-	1514	1514	1514	2			N	-0-					-0-
10	0		1018	-0-	1018	2532	1018	2			N	-0-					-0-
11	0		1562	-0-	1562	4094	1562	2			N	-0-					-0-
12	0		1544	-0-	1544	5638	1544	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	5638					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					77
09	0		674	-0-	674	674	674	2			N	-0-					77
10	1375	N	701	-0-	-674	-0-	701	2			N	-0-					77
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					77
12	0		711	-0-	711	711	711	2			N	-0-					77
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC 704176
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2271	N	2271	-0-	-0-	-0-	2265	2	6	9	N	5					117
09	2201	N	2201	-0-	-0-	-0-	2198	2	3	9	N	3					120
10	0		2169	-0-	2169	2169	2161	2	8	9	N	7					127
11	0		2102	-0-	2102	4271	2099	2	3	9	N	3					130
12	0		2092	-0-	2092	6363	2088	2	4	9	N	4					134
01	0		2125	-0-	2125	8488	2124	2	1	9	N	1					135

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2580	-0-	-179	-0-	2569	3	11	9	N	10					63
09	2640	N	2549	-0-	-91	-0-	2521	3	28	9	N	25					88
10	0		2210	-0-	2210	2210	2210	3			N	-0-					88
11	0		2208	-0-	2208	4418	2208	3			N	-0-					88
12	0		2438	-0-	2438	6856	2436	3	2	9	N	2					90
01	0		2641	-0-	2641	9497	2641	3			N	-0-					90

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/2022

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	397	-0-	-130	-0-	397	3			N	-0-					73
09	570	N	268	-0-	-302	-0-	268	3			N	-0-					73
10	0		562	-0-	562	562	562	3			N	-0-					73
11	0		520	-0-	520	1082	520	3			N	-0-					73
12	0		257	-0-	257	1339	257	3			N	-0-					73
01	0		41	-0-	41	1380	41	3			N	-0-					73

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	0		1386	-0-	1386	1386	1386	2			N	-0-					-0-
11	0		1171	-0-	1171	2557	1171	2			N	-0-					-0-
12	0		1117	-0-	1117	3674	1117	2			N	-0-					-0-
01	0		1308	-0-	1308	4982	1308	2			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	#	9149	-0-	-864	-0-	8897	2	252	9	N	229	356	1			91
09	9690	#	8619	-0-	-1071	-0-	8381	2	238	9	N	216	182	1			125
10	0		8361	-0-	8361	8361	8121	2	240	9	N	218	175	1			168
11	0		7999	-0-	7999	16360	7731	2	268	9	N	244	382	1			30
12	0		7173	-0-	7173	23533	6940	2	233	9	N	212	197	1			45
01	0		8087	-0-	8087	31620	7816	2	271	9	N	246	187	1			104

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	#	11818	-0-	-3000	-0-	11486	2	332	9	N	302	366	1			139
09	12840	#	11677	-0-	-1163	-0-	11346	2	331	9	N	301	376	1			64
10	0		10403	-0-	10403	10403	10126	2	277	9	N	252	172	1			144
11	0		9584	-0-	9584	19987	9241	2	343	9	N	312	378	1			78
12	0		7458	-0-	7458	27445	7214	2	244	9	N	222	194	1			106
01	0		10669	-0-	10669	38114	10327	2	342	9	N	311	353	1			64

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	#	10119	-0-	-669	-0-	9271	2	848	9	N	771	722	1			352
09	10350	#	10034	-0-	-316	-0-	9123	2	911	9	N	828	745	1			435
10	0		9523	-0-	9523	9523	8662	2	861	9	N	783	920	1			298
11	0		8906	-0-	8906	18429	8041	2	865	9	N	786	754	1			330
12	0		8383	-0-	8383	26812	7588	2	795	9	N	723	758	1			295
01	0		8607	-0-	8607	35419	7813	2	794	9	N	722	761	1			256

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27683	#	23191	-0-	-4492	-0-	22708	2	483	9	N	439	344	1			145
09	23550	#	21309	-0-	-2241	-0-	20877	2	432	9	N	393	374	1			164
10	0		17569	-0-	17569	17569	17130	2	439	9	N	399	369	1			194
11	0		16584	-0-	16584	34153	16176	2	408	9	N	371	373	1			192
12	0		13015	-0-	13015	47168	12704	2	311	9	N	283	382	1			93
01	0		20348	-0-	20348	67516	19874	2	474	9	N	431	389	1			135

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CAPTUREPOINT LLC 130545
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

08	341	#	279	-0-	-62	-0-	17	1	262	2	N	-0-					51
09	531	R	531	-0-	-0-	-0-	30	1	501	2	N	-0-					51
10	0		484	-0-	484	484	31	1	453	2	N	-0-					51
11	0		107	-0-	107	591	15	1	92	2	N	-0-					51
12	0		-0-	-0-	-0-	591					N	-0-					51
01	0		-0-	-0-	-0-	591					N	-0-					51

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					24
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					24
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					24
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					24
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	62 1 18 9		606 2		N	16					105
09	660	N	544	-0-	-116	-0-	60 1 2 9		482 2		N	2					107
10	0		383	-0-	383	383	36 1 11 9		336 2		N	10	112	1			5
11	0		648	-0-	648	1031	44 1		604 2		N	-0-					5
12	0		482	-0-	482	1513	62 1 6 9		414 2		N	5					10
01	0		502	-0-	502	2015	62 1 6 9		434 2		N	5					15

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					82
09	0		202	-0-	202	202	202	3			N	-0-					82
10	0		208	-0-	208	410	208	3			N	-0-					82
11	0		198	-0-	198	608	198	3			N	-0-					82
12	0		124	-0-	124	732	124	3			N	-0-					82
01	0	N	NO RPT	-0-	-0-	732					N	NO RPT					82

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1042	-0-	-694	-0-	31	1	1011	2	N	-0-					99
09	3000	N	4136	-0-	1136	1136	28	1	4047	2	N	55					154
							61	9									
10	0		2211	-0-	2211	3347	26	1	2185	2	N	-0-					154
11	0		1361	-0-	1361	4708	30	1	1328	2	N	3					157
							3	9									
12	0		2645	-0-	2645	7353	26	1	2619	2	N	-0-					157
01	0		3473	-0-	3473	10826	31	1	3379	2	N	57	192	1			22
							63	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	R	113	-0-	-0-	-0-	113	2			N	-0-					266
09	120	#	104	-0-	-16	-0-	104	2			N	-0-					266
10	124	#	92	-0-	-32	-0-	92	2			N	-0-					266
11	0		81	-0-	81	81	81	2			N	-0-					266
*12	174	R	93	-0-	-81	-0-	93	2			N	-0-					266
01	124	#	43	-0-	-81	-0-	43	2			N	-0-					266

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	880	-0-	-143	-0-	880	2			N	-0-					-0-
09	870	#	805	-0-	-65	-0-	805	2			N	-0-					-0-
10	0		682	-0-	682	682	682	2			N	-0-					-0-
11	0		751	-0-	751	1433	751	2			N	-0-					-0-
12	0		736	-0-	736	2169	736	2			N	-0-					-0-
01	0		658	-0-	658	2827	658	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	19					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	901	-0-	-370	-0-	901	3			N	-0-					-0-
09	1230	#	1220	-0-	-10	-0-	1220	3			N	-0-					-0-
10	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
11	0		589	-0-	589	2102	589	3			N	-0-					-0-
12	0		1240	-0-	1240	3342	1240	3			N	-0-					-0-
*01	4570	R	1228	-0-	-3342	-0-	1228	3			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	R	1090	-0-	-0-	-0-	1086	2	4	9	N	4					96
09	1058	R	1058	-0-	-0-	-0-	1051	2	7	9	N	6					102
10	0		1023	-0-	1023	1023	1021	2	2	9	N	2					104
11	0		1148	-0-	1148	2171	1127	2	21	9	N	19					123
12	0		1089	-0-	1089	3260	1087	2	2	9	N	2					125
01	0		1014	-0-	1014	4274	1014	2			N	-0-					125

LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	150	-0-	-5	-0-	150	3			N	-0-					125
09	150	R	150	-0-	-0-	-0-	150	3			N	-0-					125
10	155	#	152	-0-	-3	-0-	152	3			N	-0-					125
11	150	#	137	-0-	-13	-0-	137	3			N	-0-					125
12	199	R	199	-0-	-0-	-0-	199	3			N	-0-					125
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					125

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	R	72	-0-	-0-	-0-	72	2			N	-0-					32
09	90	#	65	-0-	-25	-0-	65	2			N	-0-					32
10	109	R	109	-0-	-0-	-0-	109	2			N	-0-					32
11	160	R	160	-0-	-0-	-0-	160	2			N	-0-					32
12	220	R	220	-0-	-0-	-0-	220	2			N	-0-					32
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					32

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	3022	-0-	-202	-0-	3022	3			N	-0-					142
09	3166	R	3166	-0-	-0-	-0-	3166	3			N	-0-					142
10	3406	R	3406	-0-	-0-	-0-	3406	3			N	-0-					142
11	3030	#	2997	-0-	-33	-0-	2997	3			N	-0-					142
12	3131	#	2934	-0-	-197	-0-	2934	3			N	-0-					142
01	3286	#	NO RPT	-0-	-3286	-0-					N	NO RPT					142

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	R	1215	-0-	-0-	-0-	1214	3	1	9	N	1					133
09	1137	R	1137	-0-	-0-	-0-	1137	3			N	-0-					133
10	1156	R	1156	-0-	-0-	-0-	1156	3			N	-0-					133
11	1124	R	1124	-0-	-0-	-0-	1124	3			N	-0-					133
12	1054	#	1022	-0-	-32	-0-	1022	3			N	-0-					133
01	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					133

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	514	-0-	-75	-0-	514	3			N	-0-					-0-
09	570	#	547	-0-	-23	-0-	547	3			N	-0-					-0-
10	592	R	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	581	R	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	602	R	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	604	R	604	-0-	-0-	-0-	604	3			N	-0-					-0-

HAMKER WELL #: 1 RRCID -> 290738 COMPL. DATE 02/25/2019 TOTAL DEPTH 10265 PERF. 6491 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	330	#	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	#	253	-0-	-88	-0-	253	3			N	-0-					-0-
11	1446	R	1446	-0-	-0-	-0-	1292	3	154	9	N	140					140
12	1310	R	1310	-0-	-0-	-0-	1209	3	101	9	N	92	192	1			40
01	996	R	996	-0-	-0-	-0-	946	3	50	9	N	45					85

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1270	-0-	1270	1270	1270	3			N	-0-					-0-
10	14B2 EXT		1086	-0-	1086	2356	1086	3			N	-0-					-0-
11	14B2 EXT		1040	-0-	1040	3396	1040	3			N	-0-					-0-
12	0		842	-0-	842	4238	842	3			N	-0-					-0-
*01	4899	R	661	-0-	-4238	-0-	661	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					158
09	0		1642	-0-	1642	1642	1642	3			N	-0-					158
10	0		1610	-0-	1610	3252	1610	3			N	-0-					158
11	0		1504	-0-	1504	4756	1504	3			N	-0-					158
12	0		1402	-0-	1402	6158	1402	3			N	-0-					158
01	0	N	NO RPT	-0-	-0-	6158					N	NO RPT					158

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	X	291	-0-	-1180	-0-	278	3	13	9	N	12					120
09	0		278	-0-	278	278	278	3			N	-0-					120
10	0		292	-0-	292	570	292	3			N	-0-					120
11	0		284	-0-	284	854	284	3			N	-0-					120
12	0		290	-0-	290	1144	281	3	9	9	N	8					128
01	0	N	NO RPT	-0-	-0-	1144					N	NO RPT					128

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

08	1731 N	1731	-0-	-0-	-0-	1731	2			N	-0-					72
09	1650 N	853	-0-	-797	-0-	853	2			N	-0-					72
10	2360 N	2360	-0-	-0-	-0-	2360	2			N	-0-					72
11	1887 N	1887	-0-	-0-	-0-	1887	2			N	-0-					72
12	1688 N	1688	-0-	-0-	-0-	1688	2			N	-0-					72
*01	1974 N	1974	-0-	-0-	-0-	1974	2			N	-0-					72

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

08	3503 X	2990	-0-	-513	-0-	2990	2			N	-0-					63
09	3390 X	3208	-0-	-182	-0-	3208	2			N	-0-					63
10	3503 X	2837	-0-	-666	-0-	2837	2			N	-0-					63
11	3967 X	3967	-0-	-0-	-0-	3967	2			N	-0-					63
12	4362 X	4362	-0-	-0-	-0-	4362	2			N	-0-					63
*01	4482 X	4482	-0-	-0-	-0-	4482	2			N	-0-					63

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

08	2201 N	2158	-0-	-43	-0-	2158	2			N	-0-					124
09	2160 N	2075	-0-	-85	-0-	2075	2			N	-0-					124
10	2201 N	2133	-0-	-68	-0-	2133	2			N	-0-					124
11	2100 N	1793	-0-	-307	-0-	1793	2			N	-0-					124
12	2139 N	1683	-0-	-456	-0-	1683	2			N	-0-					124
*01	2287 N	2287	-0-	-0-	-0-	2287	2			N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

08	12545	X	12545	-0-	-0-	-0-	12434	2	111	9	N	101					343
09	10200	X	10074	-0-	-126	-0-	10022	2	52	9	N	47					390
10	11954	X	11954	-0-	-0-	-0-	11904	2	50	9	N	45	165	1			270
11	10911	X	10911	-0-	-0-	-0-	10880	2	31	9	N	28					298
12	14759	X	14759	-0-	-0-	-0-	14411	2	348	9	N	316	333	1			281
01	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					281

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	0		640	-0-	640	640	640	3			N	-0-					-0-
11	0		550	-0-	550	1190	550	3			N	-0-					-0-
12	0		578	-0-	578	1768	578	3			N	-0-					-0-
01	0		629	-0-	629	2397	629	3			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2021 - WELL PLUGGED 4-15-2021

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					375
09	0		521	-0-	521	521	521	3			N	-0-					375
10	0		581	-0-	581	1102	581	3			N	-0-					375
11	0		566	-0-	566	1668	566	3			N	-0-					375
12	0		575	-0-	575	2243	575	3			N	-0-					375
01	0	N	NO RPT	-0-	-0-	2243					N	NO RPT					375

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					162
09	0		843	-0-	843	843	843	3			N	-0-					162
10	0		878	-0-	878	1721	878	3			N	-0-					162
11	0		839	-0-	839	2560	839	3			N	-0-					162
12	0		804	-0-	804	3364	804	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	3364					N	NO RPT					162

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	N	1990	-0-	-0-	-0-	31	1	1959	2	N	-0-					-0-
09	1792	N	1792	-0-	-0-	-0-	30	1	1762	2	N	-0-					-0-
10	0		1882	-0-	1882	1882	31	1	1851	2	N	-0-					-0-
11	0		1800	-0-	1800	3682	30	1	1770	2	N	-0-					-0-
12	0		1471	-0-	1471	5153	31	1	1440	2	N	-0-					-0-
01	0		1752	-0-	1752	6905	31	1	1721	2	N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
10	0		911	-0-	911	911	911	3			N	-0-					-0-
11	1719	N	808	-0-	-911	-0-	808	3			N	-0-					-0-
12	0		819	-0-	819	819	819	3			N	-0-					-0-
01	0		766	-0-	766	1585	766	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

08	2253	N	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
09	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
10	0		2123	-0-	2123	2123	2123	3			N	-0-					-0-
11	3000	N	1843	-0-	-1157	966	1843	3			N	-0-					-0-
12	0		1637	-0-	1637	2603	1637	3			N	-0-					-0-
01	0		1386	-0-	1386	3989	1386	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

08	14B2 EXT		1552	-0-	1552	14317	1552	3			N	-0-					27
09	14B2 EXT		1486	-0-	1486	15803	1486	2			N	-0-					27
10	14B2 EXT		1408	-0-	1408	17211	1408	2			N	-0-					27
11	0		1397	-0-	1397	18608	1397	2			N	-0-					27
12	0		1396	-0-	1396	20004	1396	2			N	-0-					27
01	0		1388	-0-	1388	21392	1388	2			N	-0-					27

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

08	2119	N	2119	-0-	-0-	-0-	212	1	1903	2	N	4					104
							4	9									
09	1812	N	1812	-0-	-0-	-0-	205	1	1607	2	N	-0-					104
10	0		2064	-0-	2064	2064	213	1	1851	2	N	-0-					104
11	0		1922	-0-	1922	3986	206	1	1713	2	N	3					107
							3	9									
12	0		1817	-0-	1817	5803	209	1	1607	2	N	1					108
							1	9									
01	0		1920	-0-	1920	7723	210	1	1697	2	N	12					120
							13	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

08	1023	N	986	-0-	-37	-0-	98	1	884	2	N	4	163	1			15
							4	9									
09	990	N	859	-0-	-131	-0-	95	1	742	2	N	20					35
							22	9									
10	0		971	-0-	971	971	97	1	846	2	N	25					60
							28	9									
11	0		947	-0-	947	1918	94	1	776	2	N	70					130
							77	9									
12	0		899	-0-	899	2817	101	1	776	2	N	20					150
							22	9									
01	0		944	-0-	944	3761	100	1	807	2	N	34	176	1			8
							37	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

08	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					12
09	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					12
10	0		1704	-0-	1704	1704	1704	2			N	-0-					12
11	0		2105	-0-	2105	3809	2	1	2103	2	N	-0-					12
12	0		1178	-0-	1178	4987	1	1	1177	2	N	-0-					12
01	0		82	-0-	82	5069	1	1	81	2	N	-0-					12

HADAWAY CONSULT AND ENGINEER,LLC 342392
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

08	0	N	-0-	-0-	-0-	-0-					Y	14					27
09	0		-0-	-0-	-0-	-0-					Y	-0-					27
10	0		-0-	-0-	-0-	-0-					Y	1					28
11	0		-0-	-0-	-0-	-0-					Y	3					31
12	0		-0-	-0-	-0-	-0-					Y	-0-					31
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0		-0-	-0-	-0-	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
10	0		762	-0-	762	762	762	2			Y	-0-					-0-
11	0		641	-0-	641	1403	641	2			Y	-0-					-0-
12	0		622	-0-	622	2025	2	1	620	2	Y	-0-					-0-
01	0		651	-0-	651	2676	651	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	551	-0-	-38	-0-	548	2	3	9	N	3					283
09	0		564	-0-	564	564	555	2	9	9	N	8	4	1			287
10	0		-0-	-0-	-0-	564					N	-0-	195	1			92
*11	1104	N	540	-0-	-564	-0-	538	2	2	9	N	2					94
*12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0- B	-0-	463	2	29	9	N	26					156
09	0		473	-0-	473 B	473	426	2	47	9	N	43	195	1			4
10	0		-0-	-0-	-0- B	473					N	2					6
11	0		347	-0-	347 B	820	345	2	2	9	N	2					8
12	0		799	-0-	799 B	1619	784	2	15	9	N	14					22
01	0	N	NO RPT	-0-	-0- B	1619					N	NO RPT					22

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	-0-	-0-	-961 B	-0-					N	57					225
09	0		-0-	-0-	-0- B	-0-					N	62	15	1			272
10	0		-0-	-0-	-0- B	-0-					N	47					319
11	0		2599	-0-	2599 B	2599	2553	2	46	9	N	42					361
12	0		1579	-0-	1579 B	4178	1544	2	35	9	N	32					393
01	0	X	NO RPT	-0-	-0- B	4178					N	NO RPT					393

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
09	0		-0-	-0-	-0-	B	-0-					N	-0-					12
10	0		-0-	-0-	-0-	B	-0-					N	-0-					12
11	0		-0-	-0-	-0-	B	-0-					N	-0-					12
12	0		-0-	-0-	-0-	B	-0-					N	-0-					12
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					44

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
09	0		-0-	-0-	-0-	B	-0-					N	-0-					1
10	0		-0-	-0-	-0-	B	-0-					N	-0-					1
11	0		-0-	-0-	-0-	B	-0-					N	-0-					1
12	0		-0-	-0-	-0-	B	-0-					N	-0-					1
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					1

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	411	-0-	-54	B	-0-	411	2			N	-0-					158
09	507	N	507	-0-	-0-	B	-0-	496	2	11	9	N	10	4	1			164
10	0		-0-	-0-	-0-	B	-0-					N	12					176
11	0		494	-0-	494	B	494	482	2	12	9	N	11					187
12	0		476	-0-	476	B	970	466	2	10	9	N	9					196
01	0	N	NO RPT	-0-	-0-	B	970					N	NO RPT					196

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					128
09	0		-0-	-0-	-0-	B	-0-					N	-0-					128
10	0		-0-	-0-	-0-	B	-0-					N	-0-					128
11	0		-0-	-0-	-0-	B	-0-					N	-0-					128
12	0		-0-	-0-	-0-	B	-0-					N	-0-					128
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					128

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					12
09	645	N	645	-0-	-0-	B	-0-	644	2	1	9	N	1	6	1			7
10	0		-0-	-0-	-0-	B	-0-					N	2					9
11	0		741	-0-	741	B	741	741	2			N	-0-					9
12	0		495	-0-	495	B	1236	495	2			N	-0-					9
01	0	N	NO RPT	-0-	-0-	B	1236					N	NO RPT					9

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					24

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					194
09	0		-0-	-0-	-0-	B	-0-					N	-0-					194
10	0		-0-	-0-	-0-	B	-0-					N	-0-					194
11	0		-0-	-0-	-0-	B	-0-					N	-0-					194
12	0		-0-	-0-	-0-	B	-0-					N	-0-					194
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					194

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1806	-0-	-54	B	-0-	1799	2	7	9	N	6	65	1			111
09	0		-0-	-0-	-0-	B	-0-					N	26	12	1			125
10	0		-0-	-0-	-0-	B	-0-					N	24					149
11	0		1829	-0-	1829	B	1829	1800	2	29	9	N	26					175
12	0		2316	-0-	2316	B	4145	2301	2	15	9	N	14					189
01	0	N	NO RPT	-0-	-0-	B	4145					N	NO RPT					189

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-35370					N	2					71
09	0		-0-	-0-	-0-	B	-35370					N	-0-	5	1			66
10	0		-0-	-0-	-0-	B	-35370					N	52					118
11	0		1705	-0-	1705	B	-33665	1661	2	44	9	N	40					158
12	0		961	-0-	961	B	-32704	960	2	1	9	N	1					159
01	0	N	NO RPT	-0-	-0-	B	-32704					N	NO RPT					159

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					75

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					27
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					27
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					27
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 3016 RRCID -> 291435 COMPL. DATE 06/03/2013 TOTAL DEPTH 13385 PERF. 8174 - 8253

08	14B2 EXT	NO RPT	-0-	-0-	44384						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	44384						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	44384						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	44384						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	44384						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	44384						N	NO RPT					-0-

TURNER 50/50, LLC 100570
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	137	2	2	9	N	2					37
09	90	N	85	-0-	-5	-0-	83	2	2	9	N	2					39
10	0		129	-0-	129	129	126	2	3	9	N	3					42
11	0		90	-0-	90	219	90	2			N	-0-					42
12	0		108	-0-	108	327	101	2	7	9	N	6					48
01	0		100	-0-	100	427	97	2	3	9	N	3					51

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0		-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0		-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	293	3	56	9	N	51					90
09	0		281	-0-	281	242	242	3	39	9	N	35					125
10	0		288	-0-	288	569	252	3	36	9	N	33					158
11	0		270	-0-	270	839	239	3	31	9	N	28					186
12	0		271	-0-	271	1110	241	3	30	9	N	27					213
01	1253	N	143	-0-	-1110	-0-	119	3	24	9	N	22	196	1			39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1103	-0-	1103	1103	1103	3			N	-0-					-0-
09	0		1303	-0-	1303	2406	1303	3			N	-0-					-0-
10	0		1110	-0-	1110	3516	1110	3			N	-0-					-0-
11	0		1367	-0-	1367	4883	1367	3			N	-0-					-0-
12	0		1319	-0-	1319	6202	1319	3			N	-0-					-0-
01	3100	N	1238	-0-	-1862	4340	1238	3			N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2332	-0-	-117	-0-	2332	3			N	-0-	15	1			-0-
09	2370	X	2256	-0-	-114	-0-	2256	3			N	-0-					-0-
10	2387	X	2171	-0-	-216	-0-	2171	3			N	-0-					-0-
11	2310	X	2112	-0-	-198	-0-	2112	3			N	-0-					-0-
12	2387	X	1878	-0-	-509	-0-	1878	3			N	-0-					-0-
01	2325	X	960	-0-	-1365	-0-	960	3			N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1486	-0-	1486	1486	1486	3			N	-0-					-0-
09	0		1541	-0-	1541	3027	1541	3			N	-0-					-0-
10	0		1647	-0-	1647	4674	1647	3			N	-0-					-0-
11	0		1615	-0-	1615	6289	1615	3			N	-0-					-0-
12	0		1396	-0-	1396	7685	1396	3			N	-0-					-0-
01	3100	N	1281	-0-	-1819	5866	1281	3			N	-0-					-0-

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		419	-0-	419	419	419	3			N	-0-					-0-
09	0		420	-0-	420	839	420	3			N	-0-					-0-
10	0		416	-0-	416	1255	416	3			N	-0-					-0-
11	0		396	-0-	396	1651	396	3			N	-0-					-0-
12	0		323	-0-	323	1974	323	3			N	-0-					-0-
01	2106	N	132	-0-	-1974	-0-	132	3			N	-0-					-0-

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					37
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	X	-0-	-0-	-0-	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

08	11873	X	11479	-0-	-394	-0-	11382	3	97	9	N	88	195	1			90
09	11400	X	10988	-0-	-412	-0-	10887	3	101	9	N	92					182
10	11780	X	11189	-0-	-591	-0-	11077	3	112	9	N	102	197	1			87
11	11160	X	10578	-0-	-582	-0-	10457	3	121	9	N	110					197
12	11532	X	10904	-0-	-628	-0-	10799	3	105	9	N	95	200	1			92
01	12081	X	12081	-0-	-0-	-0-	12072	3	9	9	N	8					100

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

08	2239	N	2239	-0-	-0-	-0-	2210	3	29	9	N	26	252	1			80
09	0		2200	-0-	2200	2200	2161	3	39	9	N	35					115
10	0		2244	-0-	2244	4444	2213	3	31	9	N	28					143
11	0		2149	-0-	2149	6593	2105	3	44	9	N	40					183
12	0		2151	-0-	2151	8744	2120	3	31	9	N	28					211
01	3100	N	2131	-0-	-969	7775	2108	3	23	9	N	21	197	1			35

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

08	5146	X	4653	-0-	-493	-0-	4598	3	55	9	N	50					90
09	4800	X	4292	-0-	-508	-0-	4248	3	44	9	N	40					130
10	4960	X	4356	-0-	-604	-0-	4301	3	55	9	N	50					180
11	4800	X	4209	-0-	-591	-0-	4135	3	74	9	N	67	201	1			46
12	4960	X	4089	-0-	-871	-0-	4028	3	61	9	N	55					101
01	4650	X	3794	-0-	-856	-0-	3725	3	69	9	N	63					164

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	1121	3	20	9	N	18					183
09	0		1058	-0-	1058	1058	1045	3	13	9	N	12					195
10	0		1070	-0-	1070	2128	1060	3	10	9	N	9	188	1			16
11	0		799	-0-	799	2927	786	3	13	9	N	12					28
12	0		898	-0-	898	3825	887	3	11	9	N	10					38
01	3100	N	849	-0-	-2251	1574	832	3	17	9	N	15					53

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2894	N	2894	-0-	-0-	-0-	2855	3	39	9	N	35					115
09	0		2959	-0-	2959	2959	2918	3	41	9	N	37					152
10	0		3298	-0-	3298	6257	3251	3	47	9	N	43					195
11	0		3195	-0-	3195	9452	3165	3	30	9	N	27	196	1			26
12	0		3310	-0-	3310	12762	3268	3	42	9	N	38					64
01	3100	N	3545	-0-	445	13207	3504	3	41	9	N	37					101

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	2779	-0-	-1871	-0-	2755	2	24	9	N	22					151
09	4500	X	1637	-0-	-2863	-0-	1618	2	19	9	N	17					168
10	4588	X	2597	-0-	-1991	-0-	2578	2	19	9	N	17					185
11	3960	X	1650	-0-	-2310	-0-	1641	2	9	9	N	8					193
12	2889	X	2889	-0-	-0-	-0-	2870	2	19	9	N	17					210
01	2790	X	1850	-0-	-940	-0-	1831	2	19	9	N	17					227

BLACKBEARD OPERATING, LLC 073056
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	379	2	2	9	Y	2					42
09	390	N	351	-0-	-39	-0-	351	2			Y	-0-					42
10	310	N	196	-0-	-114	-0-	196	2			Y	-0-					42
11	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					42
12	960	N	960	-0-	-0-	-0-	3	1	957	2	Y	-0-					42
*01	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					42

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					22
09	30	N	-0-	-0-	-30	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0		333	-0-	333	333	333	2			N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	FRANCIS				WELL #: 3058	RRCID -> 179687		COMPL. DATE 09/13/2000				TOTAL DEPTH 11796		PERF.11267 - 11478			
08	310	N	214	-0-	-96	-0-	214	2			Y	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	2			Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
	FRANCIS				WELL #: 4058	RRCID -> 182442		COMPL. DATE 03/24/2001				TOTAL DEPTH 11960		PERF.11301 - 11514			
08	T. A.		216	-0-	216	657	216	2			Y	-0-					-0-
09	T. A.		144	-0-	144	801	144	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	801					Y	-0-					-0-
11	0		-0-	-0-	-0-	801					Y	-0-					-0-
12	0		-0-	-0-	-0-	801					Y	-0-					-0-
01	0		-0-	-0-	-0-	801					Y	-0-					-0-
	FRANCIS				WELL #: 5058	RRCID -> 185268		COMPL. DATE 08/13/2001				TOTAL DEPTH 12035		PERF.11265 - 11480			
08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
	FRANCIS				WELL #: 6058	RRCID -> 185986		COMPL. DATE 11/15/2001				TOTAL DEPTH 11996		PERF.11198 - 11488			
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	MEEK, G.				WELL #: 2054	RRCID -> 185988		COMPL. DATE 10/25/2001				TOTAL DEPTH 12000		PERF.11282 - 11728			
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	MEEK, G.				WELL #: 3054	RRCID -> 187190		COMPL. DATE 11/23/2001				TOTAL DEPTH 12000		PERF.11256 - 11580			
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
09	480	N	251	-0-	-229	-0-	250	2	1	9	Y	1	1	8			-0-
10	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
11	690	N	559	-0-	-131	-0-	557	2	2	9	Y	2	2	1			-0-
*12	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
01	558	N	487	-0-	-71	-0-	487	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

08	744	N	659	-0-	-85	-0-	656	2	3	9	Y	3					10
09	750	N	670	-0-	-80	-0-	666	2	4	9	Y	4	2	8			12
10	748	N	748	-0-	-0-	-0-	745	2	3	9	Y	3					15
11	820	N	820	-0-	-0-	-0-	811	2	9	9	Y	8	3	1			20
12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					20
*01	710	N	710	-0-	-0-	-0-	709	2	1	9	Y	1	1	1			20

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

08	1116	N	1112	-0-	-4	-0-	1112	2			Y	-0-					-0-
09	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1	1	8			-0-
10	1054	N	957	-0-	-97	-0-	957	2			Y	-0-					-0-
11	1080	N	961	-0-	-119	-0-	960	2	1	9	Y	1	1	1			-0-
12	1023	N	822	-0-	-201	-0-	822	2			Y	-0-					-0-
01	961	N	902	-0-	-59	-0-	902	2			Y	-0-					-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	2			Y	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

08	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	0		255	-0-	255	255	255	2			Y	-0-					-0-
11	0		328	-0-	328	583	328	2			Y	-0-					-0-
12	0		267	-0-	267	850	267	2			Y	-0-					-0-
01	0		181	-0-	181	1031	181	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

08	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
09	210	N	15	-0-	-195	-0-	15	2			Y	-0-					-0-
10	0		232	-0-	232	232	232	2			Y	-0-					-0-
11	0		305	-0-	305	537	305	2			Y	-0-					-0-
12	0		303	-0-	303	840	303	2			Y	-0-					-0-
01	0		155	-0-	155	995	155	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

08	961	N	808	-0-	-153	-0-	808	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	868	N	775	-0-	-93	-0-	775	2			N	-0-					-0-
*01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					39
09	506	N	506	-0-	-0-	-0-	505	2	1	9	Y	1	1	8			39
10	341	N	259	-0-	-82	-0-	259	2			Y	-0-					39
11	420	N	266	-0-	-154	-0-	266	2			Y	-0-					39
12	527	X	269	-0-	-258	-0-	167	2	102	9	Y	93					132
01	527	X	253	-0-	-274	-0-	205	2	48	9	Y	44	7	1			169

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	-0-	114	1	1396	2	Y	40					138
							44	9									
09	0		1572	-0-	1572	1572	116	1	1416	2	Y	36					174
							40	9									
10	0		1787	-0-	1787	3359	134	1	1605	2	Y	44	171	1			47
							48	9									
11	0		1164	-0-	1164	4523	96	1	1039	2	Y	26					73
							29	9									
12	0		2075	-0-	2075	6598	139	1	1884	2	Y	47					120
							52	9									
01	0		1512	-0-	1512	8110	124	1	1349	2	Y	35					155
							39	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			Y	-0-					-0-
11	390	N	355	-0-	-35	-0-	355	2			Y	-0-					-0-
12	403	N	211	-0-	-192	-0-	211	2			Y	-0-					-0-
01	341	N	10	-0-	-331	-0-	10	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	-0-	-0-	-248	-0-					Y	14	7	1			12
09	313	X	313	-0-	-0-	-0-	313	2			Y	-0-	7	1			5
10	310	X	274	-0-	-36	-0-	274	2			Y	-0-					5
11	591	X	591	-0-	-0-	-0-	258	2	333	9	Y	303	117	1			191
12	440	X	440	-0-	-0-	-0-	257	2	183	9	Y	166	126	1			231
01	310	X	286	-0-	-24	-0-	219	2	67	9	Y	61	132	1			160

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	886	2	374	9	Y	340	175	1			294
09	900	N	900	-0-	-0-	-0-	899	2	1	9	Y	1	164	1			131
10	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					131
11	907	N	907	-0-	-0-	-0-	876	2	31	9	Y	28	62	1			97
12	930	N	890	-0-	-40	-0-	838	2	52	9	Y	47	54	1			90
01	930	N	539	-0-	-391	-0-	513	2	26	9	Y	24	52	1			62

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-	-0-	-0-	135	1	1645	2	Y	2	45	1			35
							2	9									
09	1937	N	1937	-0-	-0-	-0-	146	1	1787	2	Y	4	2	8			37
							4	9									
10	1464	N	1464	-0-	-0-	-0-	112	1	1338	2	Y	13					50
							14	9									
11	930	N	865	-0-	-65	-0-	72	1	786	2	Y	6	1	1			55
							7	9									
12	1984	N	675	-0-	-1309	-0-	46	1	629	2	Y	-0-					55
01	1457	N	812	-0-	-645	-0-	66	1	720	2	Y	24	1	1			78
							26	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541 N	541	-0-	-0-	-0-	541	2			N	-0-					60
09	522 N	522	-0-	-0-	-0-	522	2			N	-0-					60
10	558 N	430	-0-	-128	-0-	430	2			N	-0-					60
11	510 N	392	-0-	-118	-0-	392	2			N	-0-					60
12	527 N	405	-0-	-122	-0-	405	2			N	-0-					60
01	434 N	296	-0-	-138	-0-	296	2			N	-0-					60

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					75
09	2040	N	1988	-0-	-52	-0-	1985	2	3	9	Y	3	3	8			75
10	2247	N	2247	-0-	-0-	-0-	2211	2	36	9	Y	33					108
11	2104	N	2104	-0-	-0-	-0-	2100	2	4	9	Y	4	4	1			108
12	2046	N	1872	-0-	-174	-0-	1872	2			Y	-0-					108
*01	2155	N	2155	-0-	-0-	-0-	2131	2	24	9	Y	22	2	1			128

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	870	-0-	-91	-0-	870	2			Y	-0-					3
09	1110	N	787	-0-	-323	-0-	787	2			Y	-0-					3
10	1147	N	820	-0-	-327	-0-	820	2			Y	-0-					3
11	840	N	664	-0-	-176	-0-	664	2			Y	-0-					3
12	806	N	553	-0-	-253	-0-	553	2			Y	-0-					3
01	806	N	466	-0-	-340	-0-	466	2			Y	-0-					3

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					92
09	0		922	-0-	922	922	901	2	21	9	Y	19	4	8			107
10	0		670	-0-	670	1592	670	2			Y	-0-					107
11	0		350	-0-	350	1942	349	2	1	9	Y	1	1	1			107
12	0		273	-0-	273	2215	273	2			Y	-0-					107
01	0		172	-0-	172	2387	172	2			Y	-0-					107

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1196	-0-	-44	-0-	1193	2	3	9	Y	3					3
09	1264	N	1264	-0-	-0-	-0-	1257	2	7	9	Y	6	6	8			3
10	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					3
11	1507	N	1507	-0-	-0-	-0-	1500	2	7	9	Y	6	6	1			3
12	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					3
01	1302	N	1267	-0-	-35	-0-	1261	2	6	9	Y	5	5	1			3

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1784	-0-	-107	-0-	1784	2			N	-0-					63
09	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					63
10	0		2013	-0-	2013	2013	11	1	2002	2	N	-0-					63
11	0		2761	-0-	2761	4774	7	1	2594	2	N	145					208
							160	9									
12	0		2820	-0-	2820	7594	9	1	2785	2	N	24	180	1			52
							26	9									
01	0		2669	-0-	2669	10263	7	1	2619	2	N	39					91
							43	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

08	434	N	383	-0-	-51	-0-	383	2			Y	-0-					52
09	390	N	308	-0-	-82	-0-	306	2	2	9	Y	2	2	8			52
10	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					52
11	461	N	461	-0-	-0-	-0-	459	2	2	9	Y	2	2	1			52
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					52
*01	342	N	342	-0-	-0-	-0-	340	2	2	9	Y	2	2	1			52

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

08	10	N	2	-0-	-8	-0-	2	2			Y	-0-				-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-				-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-				-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-				-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-				-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-				-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

08	1488	N	1027	-0-	-461	-0-	1013	2	14	9	Y	13				85
09	1260	N	941	-0-	-319	-0-	926	2	15	9	Y	14	3	8		96
10	1209	N	720	-0-	-489	-0-	718	2	2	9	Y	2				98
11	990	N	988	-0-	-2	-0-	968	2	20	9	Y	18	1	1		115
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-				115
*01	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1	1	1		115

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

08	0	N	-0-	-0-	-0-	-0-					Y	156	156	1		17
09	0		-0-	-0-	-0-	-0-					Y	-0-				17
10	0		-0-	-0-	-0-	-0-					Y	82				99
11	0		-0-	-0-	-0-	-0-					Y	46				145
12	T. A.		-0-	-0-	-0-	-0-					Y	24				169
01	T. A.		-0-	-0-	-0-	-0-					Y	21				190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	514	-0-	-571	-0-	514	2			N	-0-					27
09	1172	N	1172	-0-	-0-	-0-	2	1	1170	2	N	-0-					27
10	589	N	371	-0-	-218	-0-	2	1	369	2	N	-0-					27
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					27
12	1209	N	1073	-0-	-136	-0-	1073	2			N	-0-					27
*01	753	N	753	-0-	-0-	-0-	5	1	748	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					90
09	1282	N	1282	-0-	-0-	-0-	1279	2	3	9	Y	3	3	8			90
10	1374	N	1374	-0-	-0-	-0-	1324	2	50	9	Y	45					135
*11	1260	N	1215	-0-	-45	-0-	1215	2			Y	-0-	3	1			132
*12	1333	N	1167	-0-	-166	-0-	1167	2			Y	-0-					132
01	1333	N	1047	-0-	-286	-0-	1044	2	3	9	Y	3	3	1			132

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	570	-0-	-50	-0-	570	2			Y	-0-					20
09	630	X	500	-0-	-130	-0-	477	2	23	9	Y	21	4	8			37
10	0		294	-0-	294	294	294	2			Y	-0-					37
11	0		429	-0-	429	723	427	2	2	9	Y	2	2	1			37
12	0		486	-0-	486	1209	486	2			Y	-0-					37
01	0		524	-0-	524	1733	522	2	2	9	Y	2	2	1			37

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	660	-0-	-53	-0-	660	2			Y	-0-					103
09	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					103
10	0		691	-0-	691	691	691	2			Y	-0-					103
11	0		562	-0-	562	1253	562	2			Y	-0-					103
12	0		630	-0-	630	1883	630	2			Y	-0-					103
01	0		528	-0-	528	2411	528	2			Y	-0-					103

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
10	0		340	-0-	340	340	3	1	337	2	Y	-0-					-0-
11	0		271	-0-	271	611	271	2			Y	-0-					-0-
12	0		317	-0-	317	928	317	2			Y	-0-					-0-
01	0		334	-0-	334	1262	334	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	978	-0-	-138	-0-	74	1	904	2	Y	-0-	29	1			5
09	976	N	976	-0-	-0-	-0-	73	1	900	2	Y	3	3	8			5
							3	9									
10	1076	N	1076	-0-	-0-	-0-	83	1	993	2	Y	-0-					5
11	1289	N	1289	-0-	-0-	-0-	108	1	1177	2	Y	4	4	1			5
							4	9									
12	1168	N	1168	-0-	-0-	-0-	77	1	1047	2	Y	40					45
							44	9									
*01	1062	N	1062	-0-	-0-	-0-	89	1	970	2	Y	3	3	1			45
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	-0-	1800	2	20	9	Y	18	159	1			13
09	1742	N	1742	-0-	-0-	-0-	3	1	1731	2	Y	7	7	8			13
							8	9									
10	1736	N	1221	-0-	-515	-0-	1221	2			Y	-0-					13
*11	1794	N	1794	-0-	-0-	-0-	1677	2	117	9	Y	106	4	1			115
*12	1798	N	1505	-0-	-293	-0-	1505	2			Y	-0-					115
*01	1672	N	1672	-0-	-0-	-0-	1669	2	3	9	Y	3	3	1			115

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	380	-0-	-85	-0-	380	2			Y	-0-					3
09	390	N	310	-0-	-80	-0-	306	2	4	9	Y	4					7
10	372	N	327	-0-	-45	-0-	327	2			Y	-0-					7
11	360	N	328	-0-	-32	-0-	328	2			Y	-0-					7
12	606	N	606	-0-	-0-	-0-	595	2	11	9	Y	10					17
*01	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					17

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	-0-	1514	2	124	9	Y	113	63	1			56
09	1441	N	1441	-0-	-0-	-0-	1439	2	2	9	Y	2	20	1	2	8	36
10	1289	N	1289	-0-	-0-	-0-	1278	2	11	9	Y	10					46
11	1301	N	1301	-0-	-0-	-0-	1292	2	9	9	Y	8	2	1			52
12	1488	N	1075	-0-	-413	-0-	1066	2	9	9	Y	8					60
01	1302	N	994	-0-	-308	-0-	987	2	7	9	Y	6	2	1			64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		177	-0-	177	1579	13	1	164	2	Y	-0-					-0-
09	1804	X	225	-0-	-1579	-0-	16	1	201	2	Y	7					7
							8	9									
10	0		236	-0-	236	236	18	1	217	2	Y	1					8
							1	9									
11	0		2	-0-	2	238	2	2			Y	-0-					8
12	0		52	-0-	52	290	4	1	48	2	Y	-0-					8
01	0		-0-	-0-	-0-	290					Y	-0-					8

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	2			Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

08	186	N	36	-0-	-150	-0-	36	2			Y	-0-					25
09	180	N	25	-0-	-155	-0-	25	2			Y	-0-					25
10	124	N	16	-0-	-108	-0-	16	2			Y	-0-					25
11	30	N	13	-0-	-17	-0-	13	2			Y	-0-					25
12	31	N	-0-	-0-	-31	-0-					Y	-0-					25
01	31	N	-0-	-0-	-31	-0-					Y	-0-					25

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

08	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					22
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					22
10	62	N	16	-0-	-46	-0-	4	1	12	2	N	-0-					22
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					22
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					22
*01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					22

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2305	N	2305	-0-	-0-	-0-	2303	2	2	9	Y	2					178
*09	2120	N	2120	-0-	-0-	-0-	2119	2	1	9	Y	1	1	8			178
*10	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					178
*11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			178
*12	2201	N	2077	-0-	-124	-0-	2077	2			Y	-0-	153	1			25
01	0		1991	-0-	1991	1991	1988	2	3	9	Y	3	3	1			25

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

08	4278	X	3999	-0-	-279	-0-	3999	2			N	-0-					157
09	4074	X	4074	-0-	-0-	-0-	4000	2	74	9	N	67					224
10	0		4095	-0-	4095	4095	3979	2	116	9	N	105	171	1			158
11	0		3505	-0-	3505	7600	3422	2	83	9	N	75					233
12	0		3898	-0-	3898	11498	3875	2	23	9	N	21					254
01	0		3813	-0-	3813	15311	3726	2	87	9	N	79					333

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

08	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					5
09	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	Y	4	4	8			5
10	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					5
11	1586	N	1586	-0-	-0-	-0-	1576	2	10	9	Y	9	9	1			5
12	1643	N	1329	-0-	-314	-0-	1329	2			Y	-0-					5
01	1643	N	1525	-0-	-118	-0-	1515	2	10	9	Y	9	9	1			5

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

08	31	N	-0-	-0-	-31	-0-					Y	-0-	6	1			1
09	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					1
10	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					1
11	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					1
12	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

08	992	N	992	-0-	-0-	-0-	852	2	140	9	Y	127					147
09	0		668	-0-	668	668	666	2	2	9	Y	2	2	8			147
10	0		591	-0-	591	1259	591	2			Y	-0-					147
11	0		510	-0-	510	1769	509	2	1	9	Y	1	1	1			147
12	0		758	-0-	758	2527	758	2			Y	-0-					147
01	0		1050	-0-	1050	3577	1033	2	17	9	Y	15	2	1			160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	894	-0-	-67	-0-	894	2			Y	-0-					91
09	840	N	804	-0-	-36	-0-	803	2	1	9	Y	1	1	8			91
*10	741	N	741	-0-	-0-	-0-	717	2	24	9	Y	22					113
*11	870	N	666	-0-	-204	-0-	666	2			Y	-0-					113
*12	837	N	463	-0-	-374	-0-	463	2			Y	-0-					113
*01	775	N	324	-0-	-451	-0-	321	2	3	9	Y	3	84	1			32

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	X	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			Y	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
11	150	N	29	-0-	-121	-0-	29	2			Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					40
09	1811	N	1811	-0-	-0-	-0-	1804	2	7	9	Y	6	6	8			40
10	0		1918	-0-	1918	1918	1882	2	36	9	Y	33					73
11	0		1849	-0-	1849	3767	1841	2	8	9	Y	7	7	1			73
12	0		1754	-0-	1754	5521	1717	2	37	9	Y	34					107
01	0		1771	-0-	1771	7292	1764	2	7	9	Y	6	6	1			107

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	72	2	20	9	Y	18	1	8			31
09	0		193	-0-	193	193	146	2	47	9	Y	43	57	1			17
10	0		486	-0-	486	679	391	1	76	2	Y	17	1	8			33
							19	9									
11	0		89	-0-	89	768	66	2	23	9	Y	21	1	8			53
12	0		565	-0-	565	1333	361	1	170	2	Y	31	58	1			26
							34	9									
01	0		631	-0-	631	1964	357	1	255	2	Y	17					43
							19	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	333	2	23	9	Y	21	3	8			32
09	358	N	358	-0-	-0-	-0-	312	2	46	9	Y	42	57	1			17
10	741	N	741	-0-	-0-	-0-	377	1	343	2	Y	19	3	8			33
							21	9									
11	229	N	229	-0-	-0-	-0-	206	2	23	9	Y	21	2	8			52
12	547	N	547	-0-	-0-	-0-	357	1	159	2	Y	28	57	1	1	8	22
							31	9									
*01	1348	N	1348	-0-	-0-	-0-	498	1	828	2	Y	20					42
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					58
09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					58
10	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					58
11	270	N	200	-0-	-70	-0-	200	2			Y	-0-					58
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					58
01	279	N	135	-0-	-144	-0-	135	2			Y	-0-					58

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	164	2			Y	-0-					8
09	135	N	135	-0-	-0-	-0-	4	1	131	2	Y	-0-					8
10	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					8
11	150	N	103	-0-	-47	-0-	103	2			Y	-0-					8
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					8
*01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					8

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	232	-0-	-109	-0-	232	2			Y	-0-					48
09	330	X	202	-0-	-128	-0-	201	2	1	9	Y	1	1	8			48
10	0		115	-0-	115	115	115	2			Y	-0-					48
11	0		39	-0-	39	154	39	2			Y	-0-					48
12	0		336	-0-	336	490	336	2			Y	-0-					48
01	0		153	-0-	153	643	153	2			Y	-0-					48

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	1	1	1025	2	Y	3					133
							3	9									
09	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					133
10	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					133
11	1857	N	1857	-0-	-0-	-0-	1847	2	10	9	Y	9					142
12	1696	N	1696	-0-	-0-	-0-	1693	2	3	9	Y	3					145
01	1147	N	699	-0-	-448	-0-	699	2			Y	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	579	2	13	9	N	12					52
09	597	N	597	-0-	-0-	-0-	589	2	8	9	N	7					59
10	618	N	618	-0-	-0-	-0-	610	2	8	9	N	7					66
11	570	N	550	-0-	-20	-0-	537	2	13	9	N	12					78
12	620	N	520	-0-	-100	-0-	512	2	8	9	N	7					85
01	620	N	513	-0-	-107	-0-	505	2	8	9	N	7					92

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					159
09	0		821	-0-	821	821	818	2	3	9	Y	3	2	8			160
10	0		671	-0-	671	1492	22	1	649	2	Y	-0-					160
*11	2324	N	832	-0-	-1492	-0-	818	2	14	9	Y	13	156	1			17
*12	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					17
01	0		862	-0-	862	862	855	2	7	9	Y	6	6	1			17

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	18	1	220	2	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	240	N	158	-0-	-82	-0-	13	1	145	2	Y	-0-					-0-
12	T. A.		86	-0-	86	86	6	1	80	2	Y	-0-					-0-
01	14B2 EXT		44	-0-	44	130	4	1	40	2	Y	-0-					-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

08	124	N	50	-0-	-74	-0-	50	2			Y	-0-					11
09	90	N	59	-0-	-31	-0-	59	2			Y	-0-					11
10	0		23	-0-	23	23	23	2			Y	-0-					11
11	0		130	-0-	130	153	130	2			Y	-0-					11
12	0		93	-0-	93	246	93	2			Y	-0-					11
01	0		108	-0-	108	354	7	1	101	2	Y	-0-					11

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	2			Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
12	744	N	612	-0-	-132	-0-	612	2			Y	-0-					-0-
01	589	N	536	-0-	-53	-0-	522	2	14	9	Y	13					13

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

08	248	N	241	-0-	-7	-0-	241	2			Y	-0-					35
09	210	N	193	-0-	-17	-0-	193	2			Y	-0-					35
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					35
11	240	N	198	-0-	-42	-0-	198	2			Y	-0-					35
12	186	N	132	-0-	-54	-0-	132	2			Y	-0-					35
01	186	N	136	-0-	-50	-0-	136	2			Y	-0-					35

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

08	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
10	0		634	-0-	634	634	634	2			Y	-0-					-0-
11	0		591	-0-	591	1225	591	2			Y	-0-					-0-
12	0		578	-0-	578	1803	578	2			Y	-0-					-0-
01	0		649	-0-	649	2452	649	2			Y	-0-					-0-

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

08	1581	N	1531	-0-	-50	-0-	1486	2	45	9	N	41					166
09	1530	N	1397	-0-	-133	-0-	1364	2	33	9	N	30					196
10	1550	N	1481	-0-	-69	-0-	4	1	1444	2	N	30	159	1			67
							33	9									
11	1493	N	1493	-0-	-0-	-0-	4	1	1457	2	N	29					96
							32	9									
12	1457	N	1346	-0-	-111	-0-	1333	2	13	9	N	12					108
01	1488	N	1423	-0-	-65	-0-	1382	2	41	9	N	37					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		24	-0-	24	249	23	2	1	9	Y	1	1	8			-0-
09	T. A.		15	-0-	15	264	15	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	264					Y	-0-					-0-
11			0	-0-	-0-	264					Y	-0-					-0-
12			0	-0-	-0-	264					Y	-0-					-0-
01			0	-0-	-0-	264					Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

08	1550	N	1537	-0-	-13	-0-	1500	2	37	9	N	34					131
09	1590	N	1590	-0-	-0-	-0-	1562	2	28	9	N	25					156
10	1629	N	1629	-0-	-0-	-0-	1622	2	7	9	N	6	65	1			97
11	1500	N	1333	-0-	-167	-0-	1333	2			N	-0-					97
12	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					97
*01	2353	N	2353	-0-	-0-	-0-	4	1	2205	2	N	131	183	1			45
							144	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

08	1302	N	732	-0-	-570	-0-	732	2			Y	-0-					48
09	1020	N	747	-0-	-273	-0-	747	2			Y	-0-					48
10	992	N	869	-0-	-123	-0-	811	2	58	9	Y	53					101
11	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					101
12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					101
*01	887	N	887	-0-	-0-	-0-	826	2	61	9	Y	55					156

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2051	-0-	-150	-0-	155	1	1896	2	Y	-0-	43	1			7
09	2013	N	2013	-0-	-0-	-0-	150	1	1835	2	Y	25					32
							28	9									
10	2209	N	2209	-0-	-0-	-0-	171	1	2038	2	Y	-0-					32
11	2528	N	2528	-0-	-0-	-0-	213	1	2315	2	Y	-0-					32
12	2140	N	2140	-0-	-0-	-0-	143	1	1947	2	Y	45					77
							50	9									
*01	2285	N	2285	-0-	-0-	-0-	193	1	2092	2	Y	-0-					77

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					82
09	374	N	374	-0-	-0-	-0-	366	2	8	9	N	7					89
10	0		54	-0-	54	54	4	1	46	2	N	4					93
							4	9									
11	0		486	-0-	486	540	443	2	43	9	N	39					132
12	0		672	-0-	672	1212	605	2	67	9	N	61					193
01	0		522	-0-	522	1734	498	2	24	9	N	22	182	1			33

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

08	620	N	559	-0-	-61	-0-	538	2	21	9	Y	19	1	8			32
09	559	N	559	-0-	-0-	-0-	515	2	44	9	Y	40	57	1			15
10	792	N	792	-0-	-0-	-0-	261	1	513	2	Y	16	1	8			30
							18	9									
11	540	N	387	-0-	-153	-0-	366	2	21	9	Y	19	1	8			48
12	678	N	678	-0-	-0-	-0-	329	1	316	2	Y	30	54	1			24
							33	9									
*01	635	N	635	-0-	-0-	-0-	357	1	259	2	Y	17					41
							19	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2039	-0-	-193	-0-	2032	2	7	9	Y	6	6	8			12
09	2280	N	2093	-0-	-187	-0-	2081	2	12	9	Y	11	5	1	6	8	12
10	1705	N	739	-0-	-966	-0-	730	2	9	9	Y	8	4	1	4	8	12
11	1980	N	1914	-0-	-66	-0-	1908	2	6	9	Y	5	5	1			12
12	2139	N	1782	-0-	-357	-0-	1770	2	12	9	Y	11	5	1	6	8	12
*01	2209	N	2209	-0-	-0-	-0-	2187	2	22	9	Y	20	10	1	10	8	12

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	488	2	6	9	Y	5					49
09	597	N	597	-0-	-0-	-0-	530	2	67	9	Y	61	69	1			41
10	517	N	517	-0-	-0-	-0-	510	2	7	9	Y	6					47
11	512	N	512	-0-	-0-	-0-	506	2	6	9	Y	5					52
12	558	N	528	-0-	-30	-0-	521	2	7	9	Y	6					58
*01	617	N	617	-0-	-0-	-0-	611	2	6	9	Y	5					63

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	664	2	2	9	Y	2					20
09	694	N	694	-0-	-0-	-0-	682	2	12	9	Y	11	23	1			8
10	653	N	653	-0-	-0-	-0-	652	2	1	9	Y	1					9
11	594	N	594	-0-	-0-	-0-	592	2	2	9	Y	2					11
12	713	N	639	-0-	-74	-0-	637	2	2	9	Y	2					13
01	651	N	459	-0-	-192	-0-	457	2	2	9	Y	2					15

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2602	N	2602	-0-	-0-	-0-	2598	2	4	9	N	4					117
09	2647	N	2647	-0-	-0-	-0-	2625	2	22	9	N	20					137
10	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-	115	1			22
11	2725	N	2725	-0-	-0-	-0-	2650	2	75	9	N	68					90
12	2539	N	2539	-0-	-0-	-0-	2515	2	24	9	N	22					112
*01	2409	N	2409	-0-	-0-	-0-	2340	2	69	9	N	63					175

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	1139	2	46	9	N	42					67
09	1070	N	1070	-0-	-0-	-0-	1052	2	18	9	N	16					83
10	1145	N	1145	-0-	-0-	-0-	4	1	1124	2	N	15					98
							17	9									
11	1175	N	1175	-0-	-0-	-0-	1101	2	74	9	N	67					165
12	1119	N	1119	-0-	-0-	-0-	1085	2	34	9	N	31					196
01	1085	N	948	-0-	-137	-0-	7	1	874	2	N	61	181	1			76
							67	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3					25
09	572	N	572	-0-	-0-	-0-	538	2	34	9	Y	31	35	1			21
10	534	N	534	-0-	-0-	-0-	532	2	2	9	Y	2					23
11	506	N	506	-0-	-0-	-0-	503	2	3	9	Y	3					26
12	558	N	511	-0-	-47	-0-	508	2	3	9	Y	3					29
*01	579	N	579	-0-	-0-	-0-	576	2	3	9	Y	3					32

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

08	31	N	-0-	-0-	-31	-0-					Y	-0-	10	1			2
09	0		-0-	-0-	-0-	-0-					Y	-0-					2
10	0		-0-	-0-	-0-	-0-					Y	-0-					2
11	0		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

08	163	X	163	-0-	-0-	-0-	2	1	161	2	Y	-0-					33
09	0		401	-0-	401	401	395	2	6	9	Y	5	1	8			37
10	0		192	-0-	192	593	192	2			Y	-0-					37
11	0		453	-0-	453	1046	1	1	450	2	Y	2	2	1			37
							2	9									
12	0		269	-0-	269	1315	5	1	264	2	Y	-0-					37
01	0		151	-0-	151	1466	34	1	94	2	Y	21	1	1			57
							23	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

08	589	N	541	-0-	-48	-0-	2	1	539	2	N	-0-					7
09	540	N	511	-0-	-29	-0-	511	2			N	-0-					7
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					7
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					7
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					7
*01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					122
09	1260	N	1123	-0-	-137	-0-	1123	2			Y	-0-					122
10	1209	N	866	-0-	-343	-0-	866	2			Y	-0-					122
11	1230	N	1181	-0-	-49	-0-	1155	2	26	9	Y	24					146
12	1472	N	1472	-0-	-0-	-0-	2	1	1466	2	Y	4					150
							4	9									
*01	1450	N	1450	-0-	-0-	-0-	1413	2	37	9	Y	34					184

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					12
09	210	N	196	-0-	-14	-0-	196	2			Y	-0-					12
10	218	N	218	-0-	-0-	-0-	1	1	217	2	Y	-0-					12
11	240	N	53	-0-	-187	-0-	53	2			Y	-0-					12
12	217	N	-0-	-0-	-217	-0-					Y	-0-					12
01	217	N	-0-	-0-	-217	-0-					Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1865	N	1865	-0-	-0-	-0-	1863	2	2	9	Y	2					26
09	1859	N	1859	-0-	-0-	-0-	1844	2	15	9	Y	14	30	1			10
10	1862	N	1862	-0-	-0-	-0-	1860	2	2	9	Y	2					12
11	1787	N	1787	-0-	-0-	-0-	1785	2	2	9	Y	2					14
12	2138	N	2138	-0-	-0-	-0-	2135	2	3	9	Y	3					17
*01	2518	N	2518	-0-	-0-	-0-	2515	2	3	9	Y	3					20

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

08	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

08	1585	N	1585	-0-	-0-	-0-	1582	2	3	9	Y	3					40
09	1566	N	1566	-0-	-0-	-0-	1542	2	24	9	Y	22	47	1			15
10	0		1531	-0-	1531	1531	1527	2	4	9	Y	4					19
11	0		1368	-0-	1368	2899	1365	2	3	9	Y	3					22
12	0		1436	-0-	1436	4335	1432	2	4	9	Y	4					26
01	0		1345	-0-	1345	5680	1341	2	4	9	Y	4					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

08	948	N	948	-0-	-0-	-0-	938	2	10	9	N	9					137
09	1097	N	1097	-0-	-0-	-0-	1085	2	12	9	N	11	3	8			145
10	1144	N	1144	-0-	-0-	-0-	1132	2	12	9	N	11					156
11	1107	N	1107	-0-	-0-	-0-	1096	2	11	9	N	10	4	1			162
12	1147	N	1043	-0-	-104	-0-	1042	2	1	9	N	1					163
01	1147	N	1090	-0-	-57	-0-	1084	2	6	9	N	5	4	1			164

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

08	1634	N	1634	-0-	-0-	-0-	1631	2	3	9	Y	3					40
09	1757	N	1757	-0-	-0-	-0-	1733	2	24	9	Y	22	47	1			15
10	2148	N	2148	-0-	-0-	-0-	2144	2	4	9	Y	4					19
11	2363	N	2363	-0-	-0-	-0-	2360	2	3	9	Y	3					22
12	1798	N	1562	-0-	-236	-0-	1558	2	4	9	Y	4					26
*01	1815	N	1815	-0-	-0-	-0-	1811	2	4	9	Y	4					30

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

08	1611	N	1611	-0-	-0-	-0-	1609	2	2	9	Y	2					20
09	1302	N	1302	-0-	-0-	-0-	1291	2	11	9	Y	10	23	1			7
10	1228	N	1228	-0-	-0-	-0-	1226	2	2	9	Y	2					9
11	1170	N	1087	-0-	-83	-0-	1085	2	2	9	Y	2					11
12	1333	N	1074	-0-	-259	-0-	1072	2	2	9	Y	2					13
01	1240	N	830	-0-	-410	-0-	828	2	2	9	Y	2					15

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

08	2336	N	2336	-0-	-0-	-0-	2330	2	6	9	Y	5					48
09	2486	N	2486	-0-	-0-	-0-	2418	2	68	9	Y	62	69	1			41
10	2403	N	2403	-0-	-0-	-0-	2397	2	6	9	Y	5					46
11	2341	N	2341	-0-	-0-	-0-	2334	2	7	9	Y	6					52
12	2511	N	2237	-0-	-274	-0-	2230	2	7	9	Y	6					58
*01	2478	N	2478	-0-	-0-	-0-	2472	2	6	9	Y	5					63

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

08	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					67
09	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					67
10	124	N	117	-0-	-7	-0-	117	2			Y	-0-					67
11	300	N	230	-0-	-70	-0-	195	2	35	9	Y	32					99
12	434	N	434	-0-	-0-	-0-	427	2	7	9	Y	6					105
*01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					105

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1535	-0-	-77	-0-	1535	2			Y	-0-					7
09	1667	N	1667	-0-	-0-	-0-	1660	2	7	9	Y	6	6	8			7
10	1612	N	1577	-0-	-35	-0-	1577	2			Y	-0-					7
11	1500	N	1496	-0-	-4	-0-	1492	2	4	9	Y	4	4	1			7
12	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					7
01	1581	N	1377	-0-	-204	-0-	1374	2	3	9	Y	3	3	1			7

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3687	-0-	-1211	-0-	3680	2	7	9	Y	6	6	8			-0-
09	4740	X	3938	-0-	-802	-0-	3926	2	12	9	Y	11	5	1	6	8	-0-
10	4898	X	2806	-0-	-2092	-0-	2795	2	11	9	Y	10	5	1	5	8	-0-
11	4894	X	4894	-0-	-0-	-0-	4885	2	9	9	Y	8	8	1			-0-
12	4313	X	4313	-0-	-0-	-0-	4295	2	18	9	Y	16	8	1	8	8	-0-
*01	5243	X	5243	-0-	-0-	-0-	5207	2	36	9	Y	33	17	1	16	8	-0-

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					20
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					20
10	0		10	-0-	10	10	2	1	8	2	N	-0-					20
11	0		7	-0-	7	17	7	2			N	-0-					20
12	0		7	-0-	7	24	7	2			N	-0-					20
01	0		5	-0-	5	29	5	2			N	-0-					20

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					1
09	510	N	410	-0-	-100	-0-	410	2			Y	-0-					1
10	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					1
11	510	N	450	-0-	-60	-0-	450	2			Y	-0-					1
12	403	N	239	-0-	-164	-0-	239	2			Y	-0-					1
01	403	N	220	-0-	-183	-0-	220	2			Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0		-0-	-0-	-0-	-0-					N	-0-					36
10	0		-0-	-0-	-0-	-0-					N	-0-					36
11	0		-0-	-0-	-0-	-0-					N	-0-					36
12	0		-0-	-0-	-0-	-0-					N	-0-					36
01	0		205	-0-	205	205	205	2			N	-0-					36

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

08	7281	X	7281	-0-	-0-	-0-	7245	2	36	9	N	33					79
09	6854	X	6854	-0-	-0-	-0-	6850	2	4	9	N	4					83
10	7077	X	7077	-0-	-0-	-0-	7052	2	25	9	N	23					106
11	6839	X	6839	-0-	-0-	-0-	6816	2	23	9	N	21					127
12	6510	X	6299	-0-	-211	-0-	6288	2	11	9	N	10					137
*01	6580	X	6580	-0-	-0-	-0-	6558	2	22	9	N	20					157

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

08	1605	N	1605	-0-	-0-	-0-	1596	2	9	9	Y	8					93
09	1775	N	1775	-0-	-0-	-0-	1755	2	20	9	Y	18	3	8			108
10	1953	N	1953	-0-	-0-	-0-	1936	2	17	9	Y	15					123
11	2024	N	2024	-0-	-0-	-0-	2005	2	19	9	Y	17	3	1			137
12	1829	N	1560	-0-	-269	-0-	1559	2	1	9	Y	1					138
01	1891	N	1051	-0-	-840	-0-	1022	2	29	9	Y	26	2	1			162

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

08	465	N	412	-0-	-53	-0-	412	2			Y	-0-					30
09	450	N	420	-0-	-30	-0-	420	2			Y	-0-					30
10	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					30
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					30
12	434	N	323	-0-	-111	-0-	323	2			Y	-0-					30
01	434	N	235	-0-	-199	-0-	235	2			Y	-0-					30

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

08	1506	X	1506	-0-	-0-	-0-	1476	2	30	9	Y	27					27
09	0		1225	-0-	1225	1225	1225	2			Y	-0-					27
10	0		1288	-0-	1288	2513	1263	2	25	9	Y	23					50
11	0		1130	-0-	1130	3643	1106	2	24	9	Y	22					72
12	0		1394	-0-	1394	5037	1339	2	55	9	Y	50					122
01	0		1662	-0-	1662	6699	1615	2	47	9	Y	43					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5718	X	5718	-0-	-0-	-0-	5661	2	57	9	N	52					143
09	5474	X	5474	-0-	-0-	-0-	5416	2	58	9	N	53					196
10	0		5640	-0-	5640	5640	5586	2	54	9	N	49	183	1			62
11	0		5471	-0-	5471	11111	5398	2	73	9	N	66					128
12	0		4927	-0-	4927	16038	4848	2	79	9	N	72					200
*01	19464	X	3426	-0-	-16038	-0-	3397	2	29	9	N	26					226

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	238	2	13	9	Y	12	2	1			29
09	270	N	243	-0-	-27	-0-	243	2			Y	-0-					29
10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					29
11	279	N	279	-0-	-0-	-0-	278	2	1	9	Y	1					30
12	248	N	216	-0-	-32	-0-	212	2	4	9	Y	4					34
01	248	N	213	-0-	-35	-0-	210	2	3	9	Y	3					37

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2568	N	2568	-0-	-0-	-0-	2506	2	62	9	Y	56					162
09	2326	N	2326	-0-	-0-	-0-	2286	2	40	9	Y	36	1	8			197
10	2418	N	2233	-0-	-185	-0-	2204	2	29	9	Y	26	163	1			60
11	2490	N	2055	-0-	-435	-0-	2000	2	55	9	Y	50					110
12	2356	N	1925	-0-	-431	-0-	1886	2	39	9	Y	35					145
*01	2309	N	2309	-0-	-0-	-0-	2284	2	25	9	Y	23					168

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3005	-0-	-95	-0-	2872	2	133	9	Y	121	4	8			149
09	3000	X	2888	-0-	-112	-0-	2771	2	117	9	Y	106	170	1	6	8	79
10	2957	X	2957	-0-	-0-	-0-	2822	2	135	9	Y	123	3	8			199
11	2910	X	2496	-0-	-414	-0-	2380	2	116	9	Y	105	178	1	1	8	125
12	2852	X	1651	-0-	-1201	-0-	1595	2	56	9	Y	51	1	8			175
*01	2943	N	2943	-0-	-0-	-0-	2831	2	112	9	Y	102	161	1	2	8	114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6325	-0-	-154	-0-	6224	2	101	9	Y	92	169	1			70
09	6270	X	5717	-0-	-553	-0-	5650	2	67	9	Y	61	1	8			130
10	6479	X	5939	-0-	-540	-0-	5833	2	106	9	Y	96	176	1			50
11	6120	X	4745	-0-	-1375	-0-	4700	2	45	9	Y	41	1	1			90
12	5828	X	3796	-0-	-2032	-0-	3796	2			Y	-0-					90
*01	6045	X	6045	-0-	-0-	-0-	6044	2	1	9	Y	1	1	1			90

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4012	-0-	912	912	4012	2			Y	-0-					9
09	3000	N	3854	-0-	854	1766	3854	2			Y	-0-					9
10	3100	N	1337	-0-	-1763	3	1337	2			Y	-0-					9
11	1470	X	1360	-0-	-110	-0-	47	1	1313	2	Y	-0-					9
12	3968	X	1425	-0-	-2543	-0-	94	1	1284	2	Y	43					52
							47	9									
01	3968	X	1551	-0-	-2417	-0-	112	1	1438	2	Y	1					53
							1	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7465	X	7465	-0-	-0-	-0-	496	1	6919	2	Y	45					145
							50	9									
09	7231	X	7231	-0-	-0-	-0-	480	1	6705	2	Y	42	7	8			180
							46	9									
10	10465	X	10465	-0-	-0-	-0-	496	1	9935	2	Y	31	180	1			31
							34	9									
11	8025	X	8025	-0-	-0-	-0-	464	1	7521	2	Y	36	15	1			52
							40	9									
12	7943	X	7943	-0-	-0-	-0-	447	1	7485	2	Y	10					62
							11	9									
*01	8420	X	8420	-0-	-0-	-0-	484	1	7873	2	Y	57	12	1			107
							63	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3333	-0-	233	233	771	1	2442	2	N	109	164	1	18	8	155
							120	9									
09	3000	N	3086	-0-	86	319	700	1	2283	2	N	94	24	8			225
							103	9									
10	0		2698	-0-	2698	3017	771	1	1831	2	N	87	165	1	9	8	138
							96	9									
11	0		2440	-0-	2440	5457	747	1	1614	2	N	72	4	8			206
							79	9									
12	0		2659	-0-	2659	8116	725	1	1838	2	N	87	6	8			287
							96	9									
01	0		2541	-0-	2541	10657	756	1	1666	2	N	108	171	1	20	8	204
							119	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5213	-0-	-212	-0-	239	1	4932	2	N	38					288
							42	9									
09	5250	X	4720	-0-	-530	-0-	235	1	4455	2	N	27	181	1	1	8	133
							30	9									
10	6288	X	6288	-0-	-0-	-0-	247	1	5996	2	N	41					174
							45	9									
11	5250	X	5234	-0-	-16	-0-	240	1	4964	2	N	27	1	1			200
							30	9									
12	5239	X	4615	-0-	-624	-0-	212	1	4351	2	N	47					247
							52	9									
01	5425	X	5402	-0-	-23	-0-	215	1	5137	2	N	45					292
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11997	X	9341	-0-	-2656	-0-	1420	1	7532	2	Y	354	178	1	57	8	384
							389	9									
09	11610	X	8570	-0-	-3040	-0-	1248	1	7107	2	Y	195	159	1	58	8	362
							215	9									
10	11904	X	9666	-0-	-2238	-0-	1183	1	8315	2	Y	153	170	1	21	8	324
							168	9									
11	11130	X	8946	-0-	-2184	-0-	1380	1	7365	2	Y	183	10	8			497
							201	9									
12	8618	X	7843	-0-	-775	-0-	1231	1	6468	2	Y	131	176	1	8	8	444
							144	9									
*01	8739	X	8739	-0-	-0-	-0-	1361	1	7118	2	Y	236	326	1	17	8	337
							260	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	N	2654	-0-	-0-	-0-	247	1	2407	2	Y	-0-					34
09	0		3002	-0-	3002	3002	240	1	2761	2	Y	1	1	8			34
							1	9									
10	0		3356	-0-	3356	6358	248	1	3108	2	Y	-0-					34
11	0		4097	-0-	4097	10455	298	1	3799	2	Y	-0-					34
12	0		4526	-0-	4526	14981	358	1	4092	2	Y	69					103
							76	9									
01	0		3929	-0-	3929	18910	234	1	3574	2	Y	110	178	1	2	8	33
							121	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6019	X	6019	-0-	-0-	-0-	248	1	5713	2	Y	53					115
							58	9									
09	5951	X	5951	-0-	-0-	-0-	240	1	5652	2	Y	54	5	8			164
							59	9									
10	5392	X	5392	-0-	-0-	-0-	248	1	5144	2	Y	-0-					164
11	4980	X	4547	-0-	-433	-0-	240	1	4303	2	Y	4	4	1			164
							4	9									
12	6076	X	4924	-0-	-1152	-0-	200	1	4638	2	Y	78	182	1			60
							86	9									
01	6076	X	4905	-0-	-1171	-0-	227	1	4619	2	Y	54	4	1			110
							59	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6718	-0-	-257	-0-	773	1	5859	2	Y	78					205
							86	9									
09	6750	X	6553	-0-	-197	-0-	745	1	5721	2	Y	79	174	1	32	8	78
							87	9									
10	6960	X	6960	-0-	-0-	-0-	769	1	6112	2	Y	72					150
							79	9									
11	6540	X	6235	-0-	-305	-0-	673	1	5484	2	Y	71	41	1			180
							78	9									
12	6898	X	6898	-0-	-0-	-0-	753	1	6076	2	Y	63	168	1			75
							69	9									
01	6696	X	6541	-0-	-155	-0-	748	1	5673	2	Y	109	44	1			140
							120	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20128	X	20128	-0-	-0-	-0-	5270	1	14708	2	Y	136	14	8			289
							150	9									
09	19263	X	19263	-0-	-0-	-0-	4965	1	14180	2	Y	107	342	1			54
							118	9									
10	15297	X	15297	-0-	-0-	-0-	1067	1	14088	2	Y	129	12	8			171
							142	9									
11	20294	X	20294	-0-	-0-	-0-	4788	1	15310	2	Y	178	157	1	11	8	181
							196	9									
12	18483	X	18483	-0-	-0-	-0-	1016	1	17265	2	Y	184	184	1	12	8	169
							202	9									
*01	18621	X	18621	-0-	-0-	-0-	1011	1	17427	2	Y	166	186	1			149
							183	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6974	-0-	-156	-0-	462	1	6328	2	Y	167	177	1	2	8	49
							184	9									
09	6904	X	6904	-0-	-0-	-0-	437	1	6226	2	Y	219					268
							241	9									
10	0		6862	-0-	6862	6862	394	1	6172	2	Y	269	337	1	2	8	198
							296	9									
11	0		5953	-0-	5953	12815	257	1	5390	2	Y	278	339	1	2	8	135
							306	9									
12	0		5208	-0-	5208	18023	222	1	4760	2	Y	205	162	1	2	8	176
							226	9									
01	0		5010	-0-	5010	23033	274	1	4547	2	Y	172	165	1			183
							189	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	8966	-0-	-737	-0-	8912	2	54	9	N	49					228
09	9390	X	7445	-0-	-1945	-0-	7379	2	66	9	N	60	1	8			287
10	13161	X	13161	-0-	-0-	-0-	13049	2	112	9	N	102	183	1			206
11	9816	X	9816	-0-	-0-	-0-	9698	2	118	9	N	107	2	1			311
12	8959	X	8519	-0-	-440	-0-	8384	2	135	9	N	123	181	1			253
01	11191	X	10371	-0-	-820	-0-	10244	2	127	9	N	115	185	1			183

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					105
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					105
10	0		293	-0-	293	293	293	2			N	-0-					105
11	0		316	-0-	316	609	316	2			N	-0-					105
12	0		284	-0-	284	893	284	2			N	-0-					105
*01	1159	N	266	-0-	-893	-0-	266	2			N	-0-					105

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2013	N	2013	-0-	-0-	-0-	2013	2			Y	-0-					13
09	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	Y	2	2	8			13
10	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					13
11	1855	N	1855	-0-	-0-	-0-	48	1	1807	2	Y	-0-					13
12	1922	N	1915	-0-	-7	-0-	136	1	1751	2	Y	25					38
							28	9									
*01	2506	N	2506	-0-	-0-	-0-	110	1	2294	2	Y	93	1	8			130
							102	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8765	X	8765	-0-	-0-	-0-	8497	2	268	9	Y	244	359	1	2	8	89
09	9359	X	9359	-0-	-0-	-0-	9088	2	271	9	Y	246	186	1			149
10	10042	X	10042	-0-	-0-	-0-	9747	2	295	9	Y	268	342	1	2	8	73
11	9348	X	9348	-0-	-0-	-0-	9065	2	283	9	Y	257	162	1	2	8	166
12	9536	X	9536	-0-	-0-	-0-	9252	2	284	9	Y	258	188	1	3	8	233
01	9393	X	8698	-0-	-695	-0-	8417	2	281	9	Y	255	372	1			116

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	35	1			4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	4051	-0-	-2304	-0-	3929	2	122	9	Y	111	163	1	7	8	98
09	6150	X	4087	-0-	-2063	-0-	3962	2	125	9	Y	114	162	1			50
10	5301	X	4107	-0-	-1194	-0-	427	1	3561	2	Y	108	6	8			152
							119	9									
11	4650	X	2791	-0-	-1859	-0-	2653	2	138	9	Y	125	161	1	6	8	110
12	4092	X	2324	-0-	-1768	-0-	610	1	1603	2	Y	101	3	8			208
							111	9									
01	4092	X	2460	-0-	-1632	-0-	526	1	1814	2	Y	109	180	1			137
							120	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	X	12098	-0-	-2038	-0-	775	1	11254	2	Y	63					210
							69	9									
09	13680	X	9029	-0-	-4651	-0-	754	1	8202	2	Y	66	61	8			215
							73	9									
10	14136	X	10040	-0-	-4096	-0-	753	1	9246	2	Y	37					252
							41	9									
11	13680	X	9000	-0-	-4680	-0-	731	1	8174	2	Y	86	183	1			155
							95	9									
12	9269	X	8555	-0-	-714	-0-	595	1	7869	2	Y	83					238
							91	9									
01	9269	X	7922	-0-	-1347	-0-	732	1	7034	2	Y	142	185	1			195
							156	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3671	-0-	-80	-0-	155	1	3242	2	Y	249	182	1	3	8	149
							274	9									
09	3630	X	3594	-0-	-36	-0-	150	1	3174	2	Y	245	158	1	7	8	229
							270	9									
10	3751	X	3680	-0-	-71	-0-	155	1	3235	2	Y	264	334	1	4	8	155
							290	9									
11	3630	X	3446	-0-	-184	-0-	150	1	3036	2	Y	236	162	1	2	8	227
							260	9									
12	3764	X	3764	-0-	-0-	-0-	155	1	3438	2	Y	155	174	1	1	8	207
							171	9									
*01	4419	X	4419	-0-	-0-	-0-	155	1	4018	2	Y	224	339	1	7	8	85
							246	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3936	-0-	-187	-0-	3871	2	65	9	Y	59					79
09	3990	X	3963	-0-	-27	-0-	3913	2	50	9	Y	45					124
10	4092	X	3889	-0-	-203	-0-	3822	2	67	9	Y	61	162	1			23
11	3960	X	3734	-0-	-226	-0-	3660	2	74	9	Y	67					90
12	4030	X	3448	-0-	-582	-0-	3415	2	33	9	Y	30					120
01	4030	X	3655	-0-	-375	-0-	3555	2	100	9	Y	91	177	1			34

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6904	-0-	-319	-0-	6804	2	100	9	Y	91	1	8			123
09	6990	X	6614	-0-	-376	-0-	6533	2	81	9	Y	74	2	8			195
10	6944	X	6741	-0-	-203	-0-	6621	2	120	9	Y	109	158	1	1	8	145
11	6720	X	6401	-0-	-319	-0-	6296	2	105	9	Y	95	175	1			65
12	6758	X	5756	-0-	-1002	-0-	5662	2	94	9	Y	85					150
01	6758	X	6391	-0-	-367	-0-	6303	2	88	9	Y	80	181	1	1	8	48

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	11591	-0-	-1243	-0-	155	1	11262	2	Y	158					233
							174	9									
09	12420	X	10863	-0-	-1557	-0-	150	1	10553	2	Y	145	183	1			195
							160	9									
10	12834	X	11300	-0-	-1534	-0-	155	1	10976	2	Y	154	179	1			170
							169	9									
11	12420	X	11168	-0-	-1252	-0-	150	1	10847	2	Y	155	182	1			143
							171	9									
12	13840	X	13840	-0-	-0-	-0-	1158	1	12552	2	Y	118	181	1			80
							130	9									
01	11067	X	9604	-0-	-1463	-0-	155	1	9244	2	Y	186	184	1			82
							205	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6165	X	6165	-0-	-0-	-0-	17	1	6069	2	Y	72	152	1			51
							79	9									
09	5900	X	5900	-0-	-0-	-0-	16	1	5836	2	Y	44					95
							48	9									
10	5923	X	5923	-0-	-0-	-0-	17	1	5770	2	Y	124	184	1			35
							136	9									
11	5700	X	4913	-0-	-787	-0-	17	1	4845	2	Y	46					81
							51	9									
12	6045	X	4254	-0-	-1791	-0-	17	1	4198	2	Y	35					116
							39	9									
01	6045	X	5012	-0-	-1033	-0-	17	1	4854	2	Y	128	173	1			71
							141	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16931	X	16931	-0-	-0-	-0-	17	1	16760	2	Y	140					183
							154	9									
09	16757	X	16757	-0-	-0-	-0-	17	1	16506	2	Y	213	184	1			212
							234	9									
10	0		16956	-0-	16956	16956	17	1	16906	2	Y	30					242
							33	9									
11	0		16917	-0-	16917	33873	17	1	16722	2	Y	162	362	1			42
							178	9									
12	0		16704	-0-	16704	50577	17	1	16456	2	Y	210					252
							231	9									
01	0		16960	-0-	16960	67537	17	1	16844	2	Y	90	184	1			158
							99	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8557	X	8557	-0-	-0-	-0-	155	1	8299	2	Y	94	178	1	1	8	85
							103	9									
09	8518	X	8518	-0-	-0-	-0-	150	1	8240	2	Y	116	171	1			30
							128	9									
10	9079	X	9079	-0-	-0-	-0-	155	1	8785	2	Y	126	1	8			155
							139	9									
11	9823	X	9823	-0-	-0-	-0-	150	1	9493	2	Y	164	186	1	1	8	132
							180	9									
12	9664	X	9664	-0-	-0-	-0-	155	1	9344	2	Y	150	185	1	2	8	95
							165	9									
*01	9325	X	9325	-0-	-0-	-0-	155	1	8980	2	Y	173	176	1			92
							190	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	9856	-0-	-64	-0-	1054	1	8496	2	N	278	324	1	15	8	70
							306	9									
09	9600	X	9336	-0-	-264	-0-	1020	1	8018	2	N	271	181	1			160
							298	9									
10	0		9935	-0-	9935	9935	1054	1	8542	2	N	308	358	1	13	8	97
							339	9									
11	0		9523	-0-	9523	19458	983	1	8208	2	N	302	182	1	14	8	203
							332	9									
12	0		9725	-0-	9725	29183	1058	1	8298	2	N	335	346	1	20	8	172
							369	9									
01	0		9778	-0-	9778	38961	1055	1	8415	2	N	280	172	1			280
							308	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT			-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	682	N	611	-0-	-71	-0-	608	2	3	9	N	3			8
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-			8
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-			8
11	682	N	682	-0-	-0-	-0-	631	2	51	9	N	46			54
12	713	N	692	-0-	-21	-0-	667	2	25	9	N	23			77
01	775	N	674	-0-	-101	-0-	659	2	15	9	N	14			91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3623	-0-	-97	-0-	3480	2	143	9	N	130	182	1	1	8	146
09	3600	X	3447	-0-	-153	-0-	3314	2	133	9	N	121	175	1			92
10	3720	X	3599	-0-	-121	-0-	3412	2	187	9	N	170	180	1			82
11	3600	X	3535	-0-	-65	-0-	3385	2	150	9	N	136					218
12	3658	X	3390	-0-	-268	-0-	3254	2	136	9	N	124	191	1			151
*01	3810	X	3810	-0-	-0-	-0-	3663	2	147	9	N	134	182	1			103

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

08	5549	X	4926	-0-	-623	-0-	586	1	4212	2	N	116	9	8			184
							128	9									
09	4380	X	4210	-0-	-170	-0-	545	1	3548	2	N	106	169	1			121
							117	9									
10	0		4157	-0-	4157	4157	574	1	3453	2	N	118	158	1	9	8	72
							130	9									
11	0		6175	-0-	6175	10332	746	1	5227	2	N	184	160	1	9	8	87
							202	9									
12	0		4864	-0-	4864	15196	640	1	4078	2	N	133	14	8			206
							146	9									
01	0		6783	-0-	6783	21979	780	1	5799	2	N	185	339	1			52
							204	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

08	2542	N	2054	-0-	-488	-0-	2011	2	43	9	Y	39	3	8			159
09	2237	N	2237	-0-	-0-	-0-	2196	2	41	9	Y	37	155	1			41
10	2604	N	2519	-0-	-85	-0-	494	1	1978	2	Y	43	3	8			81
							47	9									
11	1980	N	1183	-0-	-797	-0-	1136	2	47	9	Y	43	3	8			121
12	2263	N	1622	-0-	-641	-0-	463	1	1116	2	Y	39	1	8			159
							43	9									
01	2263	N	1728	-0-	-535	-0-	469	1	1207	2	Y	47					206
							52	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

08	4588	X	3101	-0-	-1487	-0-	775	1	2199	2	N	115	175	1	6	8	58
							127	9									
09	3720	X	3223	-0-	-497	-0-	738	1	2355	2	N	118					176
							130	9									
10	4315	X	4315	-0-	-0-	-0-	754	1	3454	2	N	97	161	1	6	8	106
							107	9									
11	5266	X	5266	-0-	-0-	-0-	750	1	4372	2	N	131	166	1	6	8	65
							144	9									
12	6216	X	6216	-0-	-0-	-0-	471	1	5617	2	N	116	5	8			176
							128	9									
01	4309	X	4210	-0-	-99	-0-	569	1	3532	2	N	99	188	1			87
							109	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

08	5494 X	5494	-0-	-0-	-0-	1581	1	3647	2	N	242	362	1	12	8	95
						266	9									
09	5436 X	5436	-0-	-0-	-0-	1505	1	3688	2	N	221	168	1			148
						243	9									
10	6577 X	6577	-0-	-0-	-0-	1581	1	4631	2	N	332	340	1	11	8	129
						365	9									
11	6346 X	6346	-0-	-0-	-0-	1522	1	4519	2	N	277	346	1	11	8	49
						305	9									
12	8695 X	8695	-0-	-0-	-0-	1472	1	6950	2	N	248	173	1	14	8	110
						273	9									
*01	6882 X	6882	-0-	-0-	-0-	1581	1	4990	2	N	283	184	1			209
						311	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

08	5735 X	5296	-0-	-439	-0-	5198	2	98	9	N	89	166	1	11	8	79
09	6000 X	5038	-0-	-962	-0-	4958	2	80	9	N	73					152
10	6200 X	5701	-0-	-499	-0-	622	1	4982	2	N	88	157	1	13	8	70
						97	9									
11	6000 X	5078	-0-	-922	-0-	4967	2	111	9	N	101	11	8			160
12	6200 X	5898	-0-	-302	-0-	577	1	5207	2	N	104	153	1	4	8	107
						114	9									
01	5704 X	5356	-0-	-348	-0-	581	1	4667	2	N	98					205
						108	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	10222	X	10222	-0-	-0-	-0-	1041	1	8996	2	Y	168	164	1			212
							185	9									
09	0		10063	-0-	10063	10063	1080	1	8789	2	Y	176	172	1	21	8	195
							194	9									
10	0		10356	-0-	10356	20419	1273	1	8848	2	Y	214	161	1			248
							235	9									
11	0		10228	-0-	10228	30647	1200	1	8802	2	Y	205	211	1			242
							226	9									
12	0		10127	-0-	10127	40774	1197	1	8664	2	Y	242	351	1			133
							266	9									
01	0		8600	-0-	8600	49374	1282	1	7155	2	Y	148	28	1			253
							163	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4606	X	4606	-0-	-0-	-0-	4399	2	207	9	N	188	325	1	19	8	185
09	0		4720	-0-	4720	4720	4536	2	184	9	N	167	171	1			181
10	0		5765	-0-	5765	10485	1403	1	4143	2	N	199	153	1	17	8	210
							219	9									
11	0		3665	-0-	3665	14150	3439	2	226	9	N	205	176	1	16	8	223
12	0		5855	-0-	5855	20005	1174	1	4455	2	N	205	182	1	11	8	235
							226	9									
01	0		5924	-0-	5924	25929	1116	1	4619	2	N	172	187	1			220
							189	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2387	N	575	-0-	-1812	-0-	562	2	13	9	Y	12	30	1			18
09	1680	N	627	-0-	-1053	-0-	606	2	21	9	Y	19					37
10	1333	N	939	-0-	-394	-0-	910	2	29	9	Y	26	20	1			43
11	1273	N	1273	-0-	-0-	-0-	1258	2	15	9	Y	14	27	1			30
12	968	N	968	-0-	-0-	-0-	7	1	920	2	Y	37	26	1			41
							41	9									
*01	751	N	751	-0-	-0-	-0-	5	1	732	2	Y	13	24	1			30
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5836	X	5836	-0-	-0-	-0-	1413 113	1 9	4310	2	Y	103	140	1			128
09	0		6691	-0-	6691	6691	1500 140	1 9	5051	2	Y	127					255
10	0		6066	-0-	6066	12757	1560 138	1 9	4368	2	Y	125	139	1			241
11	0		2713	-0-	2713	15470	1204 103	1 9	1406	2	Y	94	151	1			184
12	0		6070	-0-	6070	21540	1456 233	1 9	4381	2	Y	212	160	1			236
01	0		3896	-0-	3896	25436	1470 75	1 9	2351	2	Y	68	137	1			167

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

08	7750	X	7588	-0-	-162	-0-	729 160	1 9	6699	2	N	145	351	1			147
09	8857	X	8857	-0-	-0-	-0-	725 188	1 9	7944	2	N	171	174	1			144
10	9873	X	9873	-0-	-0-	-0-	775 186	1 9	8912	2	N	169	173	1			140
11	8985	X	8985	-0-	-0-	-0-	729 197	1 9	8059	2	N	179	171	1			148
12	9956	X	9956	-0-	-0-	-0-	743 211	1 9	9002	2	N	192	175	1			165
*01	10272	X	10272	-0-	-0-	-0-	772 190	1 9	9310	2	N	173					338

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

08	8680	X	7629	-0-	-1051	-0-	248 47	1 9	7334	2	N	43					172
09	8400	X	7502	-0-	-898	-0-	240 64	1 9	7198	2	N	58					230
10	8246	X	7695	-0-	-551	-0-	224 81	1 9	7390	2	N	74	187	1			117
11	7590	X	7154	-0-	-436	-0-	230 63	1 9	6861	2	N	57					174
12	10188	X	10188	-0-	-0-	-0-	232 194	1 9	9762	2	N	176	176	1			174
*01	10048	X	10048	-0-	-0-	-0-	231 107	1 9	9710	2	N	97	205	1			66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5294	X	5294	-0-	-0-	-0-	1550	1	3617	2	N	115					461
							127	9									
09	0		5180	-0-	5180	5180	1500	1	3566	2	N	104	372	1			193
							114	9									
10	0		4933	-0-	4933	10113	1496	1	3362	2	N	68					261
							75	9									
11	0		5156	-0-	5156	15269	1479	1	3588	2	N	81					342
							89	9									
12	0		4951	-0-	4951	20220	1408	1	3455	2	N	80	174	1			248
							88	9									
01	0		5154	-0-	5154	25374	1548	1	3526	2	N	73					321
							80	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

08	8492	X	8492	-0-	-0-	-0-	8339	2	153	9	N	139	174	1			154
09	8045	X	8045	-0-	-0-	-0-	7902	2	143	9	N	130	188	1			96
*10	7718	X	7718	-0-	-0-	-0-	7580	2	138	9	N	125	159	1			62
*11	7856	X	7856	-0-	-0-	-0-	5	1	7685	2	N	151					213
							166	9									
*12	7832	X	7832	-0-	-0-	-0-	7657	2	175	9	N	159	179	1			193
*01	8892	X	8892	-0-	-0-	-0-	8732	2	160	9	N	145	174	1			164

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

08	3317	X	2378	-0-	-939	-0-	2368	2	10	9	N	9	179	1			33
09	2910	X	2545	-0-	-365	-0-	2508	2	37	9	N	34					67
10	2518	X	2518	-0-	-0-	-0-	2483	2	35	9	N	32					99
11	2430	X	2379	-0-	-51	-0-	2336	2	43	9	N	39					138
12	2635	X	3	-0-	-2632	-0-	3	2			N	-0-					138
*01	2879	X	2879	-0-	-0-	-0-	2755	2	124	9	N	113					251

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31341	X	25103	-0-	-6238	-0-	1054	1	23443	2	N	551	713	1			17
							606	9									
09	28890	X	22721	-0-	-6169	-0-	962	1	21112	2	N	588	366	1	35	8	204
							647	9									
10	28520	X	24470	-0-	-4050	-0-	1021	1	22771	2	N	616	524	1			296
							678	9									
11	27600	X	23141	-0-	-4459	-0-	963	1	21636	2	N	493	571	1			218
							542	9									
12	26257	X	25165	-0-	-1092	-0-	1020	1	23619	2	N	478	353	1			343
							526	9									
01	25110	X	24719	-0-	-391	-0-	1029	1	22983	2	N	643	557	1			429
							707	9									

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55552	X	46508	-0-	-9044	-0-	45878	2	630	9	N	573	363	1	43	8	234
09	53760	X	43744	-0-	-10016	-0-	43308	2	436	9	N	396	538	1			92
10	51894	X	46594	-0-	-5300	-0-	45977	2	617	9	N	561	351	1	46	8	256
11	47730	X	43384	-0-	-4346	-0-	14	1	42789	2	N	528	550	1	44	8	190
							581	9									
12	48670	X	43008	-0-	-5662	-0-	9	1	42448	2	N	501	368	1	44	8	279
							551	9									
01	46593	X	42742	-0-	-3851	-0-	42350	2	392	9	N	356	345	1			290

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26914	X	26914	-0-	-0-	-0-	434	1	25810	2	N	609	697	1			215
							670	9									
09	27665	X	27665	-0-	-0-	-0-	420	1	26699	2	N	496	359	1			352
							546	9									
10	0		31037	-0-	31037	31037	434	1	30113	2	N	445	521	1			276
							490	9									
11	0		29764	-0-	29764	60801	420	1	28846	2	N	453	505	1			224
							498	9									
12	0		30198	-0-	30198	90999	434	1	29212	2	N	502	357	1			369
							552	9									
01	0		32036	-0-	32036	123035	434	1	30952	2	N	591	713	1			247
							650	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22289	X	17670	-0-	-4619	-0-	434	1	17064	2	N	156	175	1			142
							172	9									
09	18120	X	15770	-0-	-2350	-0-	420	1	15187	2	N	148	166	1			124
							163	9									
10	18724	X	14534	-0-	-4190	-0-	434	1	13935	2	N	150	165	1			109
							165	9									
11	18120	X	14908	-0-	-3212	-0-	420	1	14300	2	N	171	162	1			118
							188	9									
12	17670	X	13455	-0-	-4215	-0-	434	1	12822	2	N	181					299
							199	9									
01	17670	X	14111	-0-	-3559	-0-	434	1	13543	2	N	122	170	1			251
							134	9									

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	-0-	-0-	-2511	-0-					N	-0-					65
09	0		-0-	-0-	-0-	-0-					N	-0-					65
10	0		30	-0-	30	30	30	2			N	-0-					65
11	0		-0-	-0-	-0-	30					N	-0-					65
12	0		1	-0-	1	31	1	2			N	-0-					65
01	0		10016	-0-	10016	10047	10016	2			N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45849	X	43162	-0-	-2687	-0-	42686	2	476	9	N	433	358	1			154
09	45510	X	40768	-0-	-4742	-0-	40306	2	462	9	N	420	359	1			215
10	47027	X	36023	-0-	-11004	-0-	35590	2	433	9	N	394	359	1			250
11	45510	X	41251	-0-	-4259	-0-	40848	2	403	9	N	366	357	1			259
12	44516	X	35774	-0-	-8742	-0-	35320	2	454	9	N	413	357	1			315
01	43152	X	31933	-0-	-11219	-0-	31494	2	439	9	N	399	540	1			174

HEFLEY-FILLINGIM 39-40 MD CX WELL #: 2H RRCID -> 290828 COMPL. DATE 10/27/2020 TOTAL DEPTH 11463 PERF.11784 - 21210

08	87048	X	74878	-0-	-12170	-0-	73684	2	1194	9	N	1085	904	1			298
09	82110	X	70247	-0-	-11863	-0-	69147	2	1100	9	N	1000	1073	1			225
10	84847	X	69360	-0-	-15487	-0-	68213	2	1147	9	N	1043	1061	1			207
11	76800	X	64948	-0-	-11852	-0-	63794	2	1154	9	N	1049	1093	1			163
12	75640	X	64294	-0-	-11346	-0-	63165	2	1129	9	N	1026	909	1			280
01	74865	X	60491	-0-	-14374	-0-	59407	2	1084	9	N	985	1082	1			183

HEFLEY-FILLINGIM 39-40 MD WX WELL #: 1H RRCID -> 290993 COMPL. DATE 10/28/2020 TOTAL DEPTH 11511 PERF.11780 - 19496

08	75516	X	62566	-0-	-12950	-0-	61711	2	855	9	N	777	677	1			250
09	73080	X	58457	-0-	-14623	-0-	57641	2	816	9	N	742	714	1			278
10	0		57516	-0-	57516	57516	56699	2	817	9	N	743	863	1			158
11	0		53459	-0-	53459	110975	52653	2	806	9	N	733	721	1			170
12	0		52844	-0-	52844	163819	51991	2	853	9	N	775	725	1			220
01	0		50348	-0-	50348	214167	49550	2	798	9	N	725	722	1			223

MEEK-FILLINGIM 45-44 MD CX WELL #: 2H RRCID -> 292611 COMPL. DATE 11/13/2021 TOTAL DEPTH 11449 PERF.11641 - 15883

08	65875	X	45773	-0-	-20102	-0-	1085	1	44059	2	N	572	545	1			90
							629	9									
09	57930	X	42218	-0-	-15712	-0-	1021	1	40645	2	N	502	362	1			230
							552	9									
10	0		38589	-0-	38589	38589	1022	1	37103	2	N	422	525	1			127
							464	9									
11	0		35160	-0-	35160	73749	949	1	33747	2	N	422	366	1			183
							464	9									
12	0		34337	-0-	34337	108086	786	1	33089	2	N	420	520	1			83
							462	9									
*01	142020	X	33934	-0-	-108086	-0-	1055	1	32410	2	N	426	369	1			140
							469	9									

MEEK-FILLINGIM 45-44 MD EX WELL #: 1H RRCID -> 292672 COMPL. DATE 11/13/2021 TOTAL DEPTH 11700 PERF.12074 - 19185

08	105648	X	70628	-0-	-35020	-0-	69706	2	922	9	N	838	901	1			112
09	92520	X	63686	-0-	-28834	-0-	62861	2	825	9	N	750	712	1			150
10	0		63390	-0-	63390	63390	62565	2	825	9	N	750	695	1			205
11	0		56357	-0-	56357	119747	55605	2	752	9	N	684	727	1			162
12	0		55638	-0-	55638	175385	54899	2	739	9	N	672	702	1			132
*01	227841	X	52456	-0-	-175385	-0-	51719	2	737	9	N	670	554	1			248

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		1753	-0-	1753	1753	1753	3			N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	1753					N	-0-					52
01	14B2 EXT		120	-0-	120	1873	120	3			N	-0-					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

08	3162	X	1956	-0-	-1206	-0-	1921	3	35	9	N	32					295
09	2490	X	2044	-0-	-446	-0-	1979	3	65	9	N	59	192	1			162
10	0		2115	-0-	2115	2115	2073	3	42	9	N	38					200
11	0		2033	-0-	2033	4148	2011	3	22	9	N	20					220
12	0		1708	-0-	1708	5856	1702	3	6	9	N	5					225
01	0		1081	-0-	1081	6937	1055	3	26	9	N	24	183	1			66

TURNER 50/50, LLC 100570
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

08	16616	X	14242	-0-	-2374	-0-	14181	3	61	9	N	55	182	1			141
09	16080	X	13645	-0-	-2435	-0-	13514	3	131	9	N	119					260
10	0		13854	-0-	13854	13854	13676	3	178	9	N	162	182	1			240
*11	24405	X	10551	-0-	-13854	-0-	10357	3	194	9	N	176	198	1			218
12	0		12709	-0-	12709	12709	12523	3	186	9	N	169	197	1			190
01	0		13738	-0-	13738	26447	13563	3	175	9	N	159	163	1			186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					141
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					141
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					141
11	0		236	-0-	236	236	177	3	59	9	N	54					195
*12	375	N	139	-0-	-236	-0-	128	3	11	9	N	10					205
01	0		152	-0-	152	152	151	3	1	9	N	1	192	1			14

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5757	X	5757	-0-	-0-	-0-	5700	3	57	9	N	52					177
09	5850	X	5427	-0-	-423	-0-	5386	3	41	9	N	37					214
10	6045	X	4442	-0-	-1603	-0-	4433	3	9	9	N	8					222
11	5850	X	4965	-0-	-885	-0-	4965	3			N	-0-					222
12	5766	X	4723	-0-	-1043	-0-	4632	3	91	9	N	83					305
01	5766	X	456	-0-	-5310	-0-	455	3	1	9	N	1					306

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1100	-0-	-295	-0-	1086	3	14	9	N	13					247
09	1230	N	1179	-0-	-51	-0-	1179	3			N	-0-					247
10	1461	N	1461	-0-	-0-	-0-	1455	3	6	9	N	5					252
*11	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-	190	1			62
12	1209	N	913	-0-	-296	-0-	889	3	24	9	N	22					84
01	1457	N	187	-0-	-1270	-0-	187	3			N	-0-					84

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	31	1	792	2	N	-0-					143
09	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					143
10	0		820	-0-	820	820	31	1	789	2	N	-0-					143
11	0		797	-0-	797	1617	30	1	767	2	N	-0-					143
12	0		807	-0-	807	2424	31	1	776	2	N	-0-					143
01	0		753	-0-	753	3177	31	1	722	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					59
09	0		-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59
12	0		-0-	-0-	-0-	-0-					N	-0-					59
01	0		-0-	-0-	-0-	-0-					N	-0-					59

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	31 28	1 9	872	2	N	25	191	1			100
09	900	N	869	-0-	-31	-0-	30 18	1 9	821	2	N	16					116
10	930	N	912	-0-	-18	-0-	31 44	1 9	837	2	N	40					156
11	900	N	717	-0-	-183	-0-	25 37	1 9	655	2	N	34					190
12	899	N	751	-0-	-148	-0-	26 26	1 9	699	2	N	24					214
01	899	N	847	-0-	-52	-0-	30 36	1 9	781	2	N	33					247

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1332	-0-	-1	-0-	31	1	1280	2	N	19					244
							21	9									
09	1320	N	1320	-0-	-0-	-0-	30	1	1257	2	N	30	192	1			82
							33	9									
10	1356	N	1356	-0-	-0-	-0-	31	1	1304	2	N	19					101
							21	9									
11	1308	N	1308	-0-	-0-	-0-	30	1	1256	2	N	20					121
							22	9									
12	1364	N	1312	-0-	-52	-0-	30	1	1254	2	N	25					146
							28	9									
01	1364	N	1144	-0-	-220	-0-	30	1	1100	2	N	13					159
							14	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					N	-0-					225
09	0		-0-	-0-	-0-	-0-					N	-0-					225
10	0		-0-	-0-	-0-	-0-					N	-0-					225
11	0		-0-	-0-	-0-	-0-					N	-0-					225
12	0		-0-	-0-	-0-	-0-					N	-0-					225
01	0		-0-	-0-	-0-	-0-					N	-0-					225

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3603	-0-	-55	-0-	31	1	3491	2	N	74					194
							81	9									
09	3540	X	3477	-0-	-63	-0-	30	1	3360	2	N	79	195	1			78
							87	9									
10	3658	X	3561	-0-	-97	-0-	31	1	3452	2	N	71					149
							78	9									
11	3510	X	3426	-0-	-84	-0-	30	1	3311	2	N	77					226
							85	9									
12	3627	X	3404	-0-	-223	-0-	28	1	3322	2	N	49					275
							54	9									
01	3596	X	3122	-0-	-474	-0-	29	1	3008	2	N	77	192	1			160
							85	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	982	-0-	-41	-0-	982	2			N	-0-					12
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					12
10	0		961	-0-	961	961	961	2			N	-0-					12
11	0		977	-0-	977	1938	977	2			N	-0-					12
12	0		1049	-0-	1049	2987	1049	2			N	-0-					12
01	0		1100	-0-	1100	4087	1100	2			N	-0-					12

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

08	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1					35
09	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					39
10	0		1155	-0-	1155	1155	1154	2	1	9	N	1					40
11	0		1091	-0-	1091	2246	1085	2	6	9	N	5					45
12	0		1080	-0-	1080	3326	1080	2			N	-0-					45
01	0		1051	-0-	1051	4377	1040	2	11	9	N	10					55

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

08	815	N	815	-0-	-0-	-0-	807	2	8	9	Y	7					52
09	598	N	598	-0-	-0-	-0-	590	2	8	9	Y	7					59
10	0		408	-0-	408	408	408	2			Y	-0-					59
11	0		591	-0-	591	999	589	2	2	9	Y	2					61
12	0		69	-0-	69	1068	69	2			Y	-0-	39	1			22
01	0		304	-0-	304	1372	301	2	3	9	Y	3					25

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

08	155	N	-0-	-0-	-155	-0-					Y	-0-					14
09	150	N	-0-	-0-	-150	-0-					Y	-0-					14
10	0		-0-	-0-	-0-	-0-					Y	-0-					14
11	0		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

08	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					1
09	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
10	0		949	-0-	949	949	949	2			Y	-0-					1
11	0		786	-0-	786	1735	786	2			Y	-0-					1
12	0		1018	-0-	1018	2753	1018	2			Y	-0-					1
01	0		1129	-0-	1129	3882	1129	2			Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	366	2	9	9	Y	8					12
09	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					12
10	0		155	-0-	155	155	155	2			Y	-0-					12
11	0		310	-0-	310	465	300	2	10	9	Y	9					21
12	0		287	-0-	287	752	287	2			Y	-0-					21
01	0		466	-0-	466	1218	466	2			Y	-0-					21

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	648	-0-	-65	-0-	635	2	13	9	Y	12					86
09	715	N	715	-0-	-0-	-0-	704	2	11	9	Y	10	42	1			54
10	0		731	-0-	731	731	714	2	17	9	Y	15					69
11	0		850	-0-	850	1581	825	2	25	9	Y	23					92
12	0		1015	-0-	1015	2596	982	2	33	9	Y	30					122
01	0		852	-0-	852	3448	824	2	28	9	Y	25					147

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
10	0		507	-0-	507	507	507	2			Y	-0-					-0-
11	0		595	-0-	595	1102	595	2			Y	-0-					-0-
12	0		688	-0-	688	1790	688	2			Y	-0-					-0-
01	0		584	-0-	584	2374	584	2			Y	-0-					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	595	-0-	-304	-0-	595	2			Y	-0-					4
09	870	X	679	-0-	-191	-0-	679	2			Y	-0-					4
10	0		781	-0-	781	781	780	2	1	9	Y	1					5
11	0		594	-0-	594	1375	594	2			Y	-0-					5
12	0		1419	-0-	1419	2794	1418	2	1	9	Y	1					6
01	0		928	-0-	928	3722	928	2			Y	-0-					6

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	992	1	222	2	N	28					133
							31	9									
09	582	N	582	-0-	-0-	-0-	571	2	11	9	N	10					143
10	0		29	-0-	29	29	29	1			N	-0-					143
11	0		123	-0-	123	152	123	1			N	-0-					143
12	0		197	-0-	197	349	69	1	128	2	N	-0-					143
01	0		337	-0-	337	686	67	1	266	2	N	4					147
							4	9									

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	356	2	10	9	Y	9					69
09	372	N	372	-0-	-0-	-0-	362	2	10	9	Y	9	56	1			22
10	0		231	-0-	231	231	230	2	1	9	Y	1					23
11	0		290	-0-	290	521	264	2	26	9	Y	24					47
12	0		234	-0-	234	755	224	2	10	9	Y	9					56
01	0		138	-0-	138	893	124	2	14	9	Y	13					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	561	-0-	-214	-0-	561	2			Y	-0-					61
09	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					61
10	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					61
11	540	N	288	-0-	-252	-0-	288	2			Y	-0-					61
*12	772	X	772	-0-	-0-	-0-	772	2			Y	-0-					61
*01	648	X	648	-0-	-0-	-0-	648	2			Y	-0-					61

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

08	9118	X	9118	-0-	-0-	-0-	406	1	8611	2	Y	92	113	1			76
							101	9									
09	7830	X	6339	-0-	-1491	-0-	6259	2	80	9	Y	73	108	1			41
10	0		6831	-0-	6831	6831	806	1	5939	2	Y	78					119
							86	9									
11	0		7432	-0-	7432	14263	907	1	6445	2	Y	73	110	1			82
							80	9									
12	0		7190	-0-	7190	21453	957	1	6105	2	Y	116	116	1			82
							128	9									
01	0		5574	-0-	5574	27027	855	1	4620	2	Y	90					172
							99	9									

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					187
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					187
10	0		456	-0-	456	456	456	2			N	-0-					187
11	0		333	-0-	333	789	333	2			N	-0-					187
12	0		533	-0-	533	1322	533	2			N	-0-					187
01	0		444	-0-	444	1766	444	2			N	-0-					187

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					53
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					53
10	0		275	-0-	275	275	275	2			Y	-0-					53
11	0		174	-0-	174	449	174	2			Y	-0-					53
12	0		221	-0-	221	670	211	2	10	9	Y	9					62
01	0		226	-0-	226	896	219	2	7	9	Y	6					68

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

08	497	N	497	-0-	-0-	-0-	493	2	4	9	Y	4					48
09	589	N	589	-0-	-0-	-0-	586	2	3	9	Y	3					51
10	527	N	527	-0-	-0-	-0-	523	2	4	9	Y	4					55
11	453	N	453	-0-	-0-	-0-	452	2	1	9	Y	1					56
12	620	X	426	-0-	-194	-0-	423	2	3	9	Y	3					59
01	620	X	515	-0-	-105	-0-	512	2	3	9	Y	3					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					71
09	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					71
10	0		341	-0-	341	341	341	2			Y	-0-					71
11	0		297	-0-	297	638	247	2	50	9	Y	45					116
12	0		361	-0-	361	999	361	2			Y	-0-					116
01	0		358	-0-	358	1357	358	2			Y	-0-					116

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	431	-0-	-220	-0-	388	2	43	9	Y	39					137
09	570	N	354	-0-	-216	-0-	337	2	17	9	Y	15					152
10	0		560	-0-	560	560	515	2	45	9	Y	41					193
11	0		394	-0-	394	954	377	2	17	9	Y	15					208
12	0		317	-0-	317	1271	274	2	43	9	Y	39	190	1			57
01	0		339	-0-	339	1610	317	2	22	9	Y	20					77

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					95
09	180	N	5	-0-	-175	-0-	5	2			N	-0-					95
10	124	N	-0-	-0-	-124	-0-					N	-0-					95
11	349	N	349	-0-	-0-	-0-	336	2	13	9	N	12					107
*12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					107
*01	32	N	32	-0-	-0-	-0-	31	2	1	9	N	1					108

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	269	-0-	-568	-0-	247	2	22	9	Y	20					200
09	810	X	346	-0-	-464	-0-	270	2	76	9	Y	69	192	1			77
10	0		185	-0-	185	185	185	2			Y	-0-					77
11	0		-0-	-0-	-0-	185					Y	-0-					77
12	0		-0-	-0-	-0-	185					Y	-0-					77
01	0		503	-0-	503	688	449	2	54	9	Y	49					126

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	208	-0-	-40	-0-	200	2	8	9	Y	7					29
09	222	N	222	-0-	-0-	-0-	213	2	9	9	Y	8	21	1			16
10	0		219	-0-	219	219	208	2	11	9	Y	10					26
11	0		229	-0-	229	448	214	2	15	9	Y	14					40
12	0		210	-0-	210	658	200	2	10	9	Y	9	25	1			24
01	0		293	-0-	293	951	275	2	18	9	Y	16					40

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	347	-0-	-428	-0-	340	2	7	9	Y	6					58
09	660	N	188	-0-	-472	-0-	185	2	3	9	Y	3					61
10	0		196	-0-	196	196	196	2			Y	-0-					61
11	0		186	-0-	186	382	185	2	1	9	Y	1					62
12	0		498	-0-	498	880	488	2	10	9	Y	9					71
01	0		316	-0-	316	1196	314	2	2	9	Y	2					73

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
10	0		483	-0-	483	483	483	2			Y	-0-					-0-
11	0		439	-0-	439	922	439	2			Y	-0-					-0-
12	0		421	-0-	421	1343	421	2			Y	-0-					-0-
01	0		395	-0-	395	1738	395	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	73	1			27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					57
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					57
10	0		178	-0-	178	178	178	2			Y	-0-					57
11	0		92	-0-	92	270	92	2			Y	-0-					57
12	0		140	-0-	140	410	140	2			Y	-0-					57
01	0		-0-	-0-	-0-	410					Y	-0-					57

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					120
09	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					120
10	0		101	-0-	101	101	101	2			Y	-0-					120
11	0		97	-0-	97	198	96	2	1	9	Y	1					121
12	0		78	-0-	78	276	78	2			Y	-0-					121
01	0		195	-0-	195	471	195	2			Y	-0-					121

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	748	-0-	-306	-0-	748	2			Y	-0-					37
09	780	N	649	-0-	-131	-0-	649	2			Y	-0-					37
10	0		681	-0-	681	681	681	2			Y	-0-					37
11	0		572	-0-	572	1253	572	2			Y	-0-					37
12	0		635	-0-	635	1888	635	2			Y	-0-					37
01	0		405	-0-	405	2293	405	2			Y	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	242	-0-	-130	-0-	242	2			Y	-0-					49
09	750	N	408	-0-	-342	-0-	408	2			Y	-0-					49
10	0		-0-	-0-	-0-	-0-					Y	-0-					49
11	0		562	-0-	562	562	562	2			Y	-0-					49
12	0		436	-0-	436	998	436	2			Y	-0-					49
01	0		459	-0-	459	1457	459	2			Y	-0-					49

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	744	-0-	-0-	-0-	744	2			Y	-0-					20
09	630	X	397	-0-	-233	-0-	397	2			Y	-0-					20
10	0		456	-0-	456	456	456	2			Y	-0-					20
11	0		820	-0-	820	1276	820	2			Y	-0-					20
12	0		474	-0-	474	1750	474	2			Y	-0-					20
01	0		274	-0-	274	2024	274	2			Y	-0-					20

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	804	-0-	-64	-0-	804	2			Y	-0-					22
09	870	N	735	-0-	-135	-0-	735	2			Y	-0-					22
10	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					22
11	780	N	661	-0-	-119	-0-	657	2	4	9	Y	4					26
*12	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					26
01	868	N	467	-0-	-401	-0-	467	2			Y	-0-					26

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	819	2	30	9	Y	27					189
09	1092	N	1092	-0-	-0-	-0-	1066	2	26	9	Y	24					213
10	0		349	-0-	349	349	349	2			Y	-0-					213
11	0		278	-0-	278	627	270	2	8	9	Y	7					220
12	0		255	-0-	255	882	254	2	1	9	Y	1	142	1			79
01	0		-0-	-0-	-0-	882					Y	-0-					79

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	322	-0-	-546	-0-	322	2			Y	-0-					59
09	510	N	245	-0-	-265	-0-	245	2			Y	-0-					59
10	0		227	-0-	227	227	227	2			Y	-0-					59
11	0		263	-0-	263	490	263	2			Y	-0-					59
12	0		370	-0-	370	860	369	2	1	9	Y	1					60
01	0		290	-0-	290	1150	283	2	7	9	Y	6					66

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	89	1			85
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					7
09	840	N	662	-0-	-178	-0-	662	2			Y	-0-					7
10	0		547	-0-	547	547	547	2			Y	-0-					7
11	0		622	-0-	622	1169	622	2			Y	-0-					7
12	0		747	-0-	747	1916	747	2			Y	-0-					7
01	0		609	-0-	609	2525	609	2			Y	-0-					7

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	212	-0-	-222	-0-	199	2	13	9	Y	12					204
09	240	N	196	-0-	-44	-0-	195	2	1	9	Y	1					205
10	0		250	-0-	250	250	248	2	2	9	Y	2					207
11	0		181	-0-	181	431	172	2	9	9	Y	8					215
12	0		428	-0-	428	859	420	2	8	9	Y	7					222
01	0		208	-0-	208	1067	183	2	25	9	Y	23					245

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	255	-0-	-427	-0-	255	2			Y	-0-					9
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					9
10	0		356	-0-	356	356	356	2			Y	-0-					9
11	0		204	-0-	204	560	204	2			Y	-0-					9
12	0		314	-0-	314	874	314	2			Y	-0-					9
01	0		441	-0-	441	1315	441	2			Y	-0-					9

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1180	-0-	-525	-0-	1156	2	24	9	Y	22					65
09	1440	X	935	-0-	-505	-0-	896	2	39	9	Y	35					100
10			1521	-0-	1521	1521	1511	2	10	9	Y	9					109
11			711	-0-	711	2232	685	2	26	9	Y	24					133
12			1678	-0-	1678	3910	1592	2	86	9	Y	78					211
01			1434	-0-	1434	5344	1395	2	39	9	Y	35					246

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09		14B2 EXT	460	-0-	460	460	460	2			Y	-0-					6
10		14B2 EXT	-0-	-0-	-0-	460					Y	-0-					6
11		14B2 EXT	-0-	-0-	-0-	460					Y	-0-					6
12			0	-0-	-0-	460					Y	-0-					6
01			0	-0-	-0-	460					Y	-0-					6

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	301	-0-	-195	-0-	298	2	3	9	Y	3					58
09	390	N	313	-0-	-77	-0-	309	2	4	9	Y	4					62
10			437	-0-	437	437	437	2			Y	-0-					62
11			436	-0-	436	873	433	2	3	9	Y	3					65
12			411	-0-	411	1284	399	2	12	9	Y	11					76
01			211	-0-	211	1495	207	2	4	9	Y	4					80

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					48
09	848	N	848	-0-	-0-	-0-	846	2	2	9	Y	2					50
10			751	-0-	751	751	750	2	1	9	Y	1					51
11			719	-0-	719	1470	716	2	3	9	Y	3					54
12			839	-0-	839	2309	825	2	14	9	Y	13	43	1			24
01			776	-0-	776	3085	766	2	10	9	Y	9					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	582	2	68	9	N	62					121
09	694	N	694	-0-	-0-	-0-	629	2	65	9	N	59					180
10	0		184	-0-	184	184	171	2	13	9	N	12					192
11	0		114	-0-	114	298	108	2	6	9	N	5					197
12	0		182	-0-	182	480	151	2	31	9	N	28	193	1			32
01	0		65	-0-	65	545	65	2			N	-0-					32

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	105	2	7	9	Y	6					102
09	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2					104
10	0		133	-0-	133	133	130	2	3	9	Y	3					107
11	0		111	-0-	111	244	100	2	11	9	Y	10					117
12	0		158	-0-	158	402	158	2			Y	-0-					117
01	0		251	-0-	251	653	251	2			Y	-0-					117

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	1347	2	63	9	Y	57					184
09	1393	N	1393	-0-	-0-	-0-	1337	2	56	9	Y	51	168	1			67
10	0		1489	-0-	1489	1489	1431	2	58	9	Y	53					120
11	0		1216	-0-	1216	2705	1152	2	64	9	Y	58					178
12	0		1160	-0-	1160	3865	994	2	166	9	Y	151	160	1			169
01	0		779	-0-	779	4644	689	2	90	9	Y	82					251

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					122
09	150	N	79	-0-	-71	-0-	79	2			N	-0-					122
10	0		-0-	-0-	-0-	-0-					N	-0-					122
11	0		-0-	-0-	-0-	-0-					N	-0-					122
12	0		-0-	-0-	-0-	-0-					N	-0-					122
01	0		-0-	-0-	-0-	-0-					N	-0-					122

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

08	713	N	499	-0-	-214	-0-	497	2	2	9	N	2					22
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					22
10	0		400	-0-	400	400	388	2	12	9	N	11					33
11	0		286	-0-	286	686	284	2	2	9	N	2					35
12	0		674	-0-	674	1360	665	2	9	9	N	8					43
01	0		516	-0-	516	1876	514	2	2	9	N	2					45

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					45
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	Y	27			85
09	1212	N	1212	-0-	-0-	-0-	1192	2	20	9	Y	18			103
10	0		971	-0-	971	971	949	2	22	9	Y	20			123
11	0		637	-0-	637	1608	611	2	26	9	Y	24			147
12	DLQ G-10		1408	-0-	1408	3016	1350	2	58	9	Y	53			200
01	DLQ G-10		746	-0-	746	3762	710	2	36	9	Y	33			233

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
12	0		-0-	-0-	-0-	-0-					Y	-0-			1
01	0		-0-	-0-	-0-	-0-					Y	-0-			1

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

08	981	N	981	-0-	-0-	-0-	980	2	1	9	N	1			28
09	962	N	962	-0-	-0-	-0-	956	2	6	9	N	5			33
10	0		351	-0-	351	351	349	2	2	9	N	2			35
11	0		1672	-0-	1672	2023	1661	2	11	9	N	10			45
12	0		2627	-0-	2627	4650	2610	2	17	9	N	15			60
01	0		2428	-0-	2428	7078	2414	2	14	9	N	13			73

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					82
09	653	N	653	-0-	-0-	-0-	646	2	7	9	N	6					88
10	0		757	-0-	757	757	749	2	8	9	N	7					95
11	0		375	-0-	375	1132	375	2			N	-0-					95
12	0		857	-0-	857	1989	833	2	24	9	N	22					117
01	0		1	-0-	1	1990	1	2			N	-0-					117

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	X	-0-	-0-	-322	-0-					Y	-0-					185
09	120	N	-0-	-0-	-120	-0-					Y	-0-					185
10	0		-0-	-0-	-0-	-0-					Y	-0-					185
11	0		-0-	-0-	-0-	-0-					Y	-0-					185
12	0		-0-	-0-	-0-	-0-					Y	-0-					185
01	0		-0-	-0-	-0-	-0-					Y	-0-					185

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4242	-0-	-811	-0-	426 70	1 9	3746	2	Y	64	79	1			53
09	4890	X	3387	-0-	-1503	-0-	3332	2	55	9	Y	50	75	1			28
10	0		4588	-0-	4588	4588	893 57	1 9	3638	2	Y	52					80
11	0		3950	-0-	3950	8538	850 54	1 9	3046	2	Y	49	74	1			55
12	0		4063	-0-	4063	12601	864 77	1 9	3122	2	Y	70	76	1			49
01	0		3677	-0-	3677	16278	878 70	1 9	2729	2	Y	64					113

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1234	-0-	-68	-0-	1220	2	14	9	Y	13					187
09	1152	N	1152	-0-	-0-	-0-	1126	2	26	9	Y	24	185	1			26
10	0		593	-0-	593	593	587	2	6	9	Y	5					31
11	0		1018	-0-	1018	1611	1014	2	4	9	Y	4					35
12	0		554	-0-	554	2165	553	2	1	9	Y	1					36
01	0		942	-0-	942	3107	931	2	11	9	Y	10					46

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	307	2	28	9	Y	25					119
09	630	N	363	-0-	-267	-0-	354	2	9	9	Y	8					127
10	0		591	-0-	591	591	582	2	9	9	Y	8					135
11	0		557	-0-	557	1148	555	2	2	9	Y	2					137
12	0		601	-0-	601	1749	598	2	3	9	Y	3					140
01	0		494	-0-	494	2243	492	2	2	9	Y	2					142

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	X	1029	-0-	-0-	-0-	1011	2	18	9	Y	16					122
09	1029	X	1029	-0-	-0-	-0-	1005	2	24	9	Y	22					144
10	0		768	-0-	768	768	768	2			Y	-0-					144
11	0		561	-0-	561	1329	561	2			Y	-0-					144
12	0		953	-0-	953	2282	950	2	3	9	Y	3					147
01	0		1115	-0-	1115	3397	1061	2	54	9	Y	49					196

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					34
09	910	N	910	-0-	-0-	-0-	908	2	2	9	Y	2					36
10	0		942	-0-	942	942	930	2	12	9	Y	11					47
11	0		654	-0-	654	1596	642	2	12	9	Y	11					58
12	0		851	-0-	851	2447	833	2	18	9	Y	16					74
01	0		771	-0-	771	3218	758	2	13	9	Y	12					86

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1261	-0-	-196	-0-	1261	2			Y	-0-					170
09	1410	X	1305	-0-	-105	-0-	1303	2	2	9	Y	2					172
10	0		1053	-0-	1053	1053	1052	2	1	9	Y	1					173
11	0		913	-0-	913	1966	910	2	3	9	Y	3					176
12	0		860	-0-	860	2826	845	2	15	9	Y	14	144	1			46
01	0		980	-0-	980	3806	969	2	11	9	Y	10					56

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	920	-0-	-72	-0-	916	2	4	9	Y	4					60
09	960	X	277	-0-	-683	-0-	273	2	4	9	Y	4					64
10	868	X	109	-0-	-759	-0-	107	2	2	9	Y	2					66
11	900	X	93	-0-	-807	-0-	92	2	1	9	Y	1					67
12	930	X	39	-0-	-891	-0-	36	2	3	9	Y	3					70
01	930	X	57	-0-	-873	-0-	54	2	3	9	Y	3					73

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	648	-0-	-1274	-0-	642	2	6	9	Y	5					8
09	1170	X	639	-0-	-531	-0-	631	2	8	9	Y	7					15
10	0		769	-0-	769	769	768	2	1	9	Y	1					16
11	0		268	-0-	268	1037	264	2	4	9	Y	4					20
12	0		674	-0-	674	1711	661	2	13	9	Y	12					32
01	0		709	-0-	709	2420	703	2	6	9	Y	5					37

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	888	-0-	-352	-0-	874	2	14	9	Y	13					66
09	1123	N	1123	-0-	-0-	-0-	1111	2	12	9	Y	11	53	1			24
10	0		918	-0-	918	918	917	2	1	9	Y	1					25
11	0		944	-0-	944	1862	915	2	29	9	Y	26					51
12	0		851	-0-	851	2713	838	2	13	9	Y	12					63
01	0		1200	-0-	1200	3913	1172	2	28	9	Y	25					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

08 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

08 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

08 372 X	221	-0-	-151	-0-	221	2			Y	-0-					80
09 360 X	180	-0-	-180	-0-	180	2			Y	-0-					80
10 0	245	-0-	245	245	202	2	43	9	Y	39					119
11 0	90	-0-	90	335	71	2	19	9	Y	17					136
12 DLQ G-10	124	-0-	124	459	105	2	19	9	Y	17					153
01 DLQ G-10	-0-	-0-	-0-	459					Y	-0-	110	1			43

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

08 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

08 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

08 837 X	756	-0-	-81	-0-	752	2	4	9	Y	4					67
09 1066 X	1066	-0-	-0-	-0-	1054	2	12	9	Y	11					78
10 0	494	-0-	494	494	492	2	2	9	Y	2					80
11 0	668	-0-	668	1162	657	2	11	9	Y	10					90
12 0	1696	-0-	1696	2858	1688	2	8	9	Y	7					97
01 0	712	-0-	712	3570	706	2	6	9	Y	5					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

08	1209	N	1175	-0-	-34	-0-	1161	2	14	9	Y	13					86
09	1363	N	1363	-0-	-0-	-0-	1353	2	10	9	Y	9	41	1			54
10	0		1481	-0-	1481	1481	1464	2	17	9	Y	15					69
11	0		1447	-0-	1447	2928	1422	2	25	9	Y	23					92
12	0		1230	-0-	1230	4158	1197	2	33	9	Y	30					122
01	0		1272	-0-	1272	5430	1244	2	28	9	Y	25					147

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

08	514	N	514	-0-	-0-	-0-	510	2	4	9	Y	4					73
09	595	N	595	-0-	-0-	-0-	594	2	1	9	Y	1					74
10	0		483	-0-	483	483	481	2	2	9	Y	2					76
11	0		395	-0-	395	878	387	2	8	9	Y	7					83
12	0		517	-0-	517	1395	517	2			Y	-0-					83
01	0		607	-0-	607	2002	607	2			Y	-0-					83

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

08	1290	X	1290	-0-	-0-	-0-	1290	2			Y	-0-					30
09	955	X	955	-0-	-0-	-0-	955	2			Y	-0-					30
10	0		653	-0-	653	653	653	2			Y	-0-					30
11	0		553	-0-	553	1206	553	2			Y	-0-					30
12	0		632	-0-	632	1838	625	2	7	9	Y	6					36
01	0		707	-0-	707	2545	703	2	4	9	Y	4					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

08	1426 X	1017	-0-	-409	-0-	1017	2		Y	-0-			-0-
09	1380 X	1078	-0-	-302	-0-	1078	2		Y	-0-			-0-
10	0	990	-0-	990	990	990	2		Y	-0-			-0-
11	0	698	-0-	698	1688	698	2		Y	-0-			-0-
12	0	1068	-0-	1068	2756	1068	2		Y	-0-			-0-
01	0	857	-0-	857	3613	857	2		Y	-0-			-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	747	2	54	9	Y	49					141
09	811	N	811	-0-	-0-	-0-	794	2	17	9	Y	15					156
10	0		841	-0-	841	841	841	2			Y	-0-					156
11	0		236	-0-	236	1077	232	2	4	9	Y	4					160
12	0		215	-0-	215	1292	206	2	9	9	Y	8					168
01	0		292	-0-	292	1584	288	2	4	9	Y	4					172

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

08	620	N	396	-0-	-224	-0-	396	2			Y	-0-					26
09	570	N	394	-0-	-176	-0-	392	2	2	9	Y	2					28
10	0		427	-0-	427	427	426	2	1	9	Y	1					29
11	0		406	-0-	406	833	398	2	8	9	Y	7					36
12	0		381	-0-	381	1214	378	2	3	9	Y	3					39
01	0		362	-0-	362	1576	361	2	1	9	Y	1					40

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

08	713	X	613	-0-	-100	-0-	602	2	11	9	Y	10					154
09	690	X	417	-0-	-273	-0-	415	2	2	9	Y	2	23	1			133
10	0		301	-0-	301	301	294	2	7	9	Y	6					139
11	0		351	-0-	351	652	342	2	9	9	Y	8					147
12	0		142	-0-	142	794	129	2	13	9	Y	12					159
01	0		634	-0-	634	1428	628	2	6	9	Y	5					164

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

08	651	X	534	-0-	-117	-0-	532	2	2	9	Y	2					83
09	630	X	195	-0-	-435	-0-	195	2			Y	-0-					83
10	0		137	-0-	137	137	137	2			Y	-0-					83
11	0		65	-0-	65	202	65	2			Y	-0-					83
12	0		45	-0-	45	247	44	2	1	9	Y	1					84
01	0		12	-0-	12	259	12	2			Y	-0-					84

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	203	-0-	-293	-0-	203	2			Y	-0-					40
09	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					40
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					40
11	210	N	103	-0-	-107	-0-	103	2			Y	-0-					40
12	341	N	169	-0-	-172	-0-	169	2			Y	-0-					40
01	217	N	83	-0-	-134	-0-	83	2			Y	-0-					40

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

08	155	N	6	-0-	-149	-0-	6	2			N	-0-					115
09	150	N	-0-	-0-	-150	-0-					N	-0-					115
10	0		-0-	-0-	-0-	-0-					N	-0-					115
11	0		-0-	-0-	-0-	-0-					N	-0-					115
12	0		-0-	-0-	-0-	-0-					N	-0-					115
01	0		-0-	-0-	-0-	-0-					N	-0-					115

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

08	217	N	203	-0-	-14	-0-	203	2			Y	-0-					42
09	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					42
10	0		245	-0-	245	245	245	2			Y	-0-					42
11	0		258	-0-	258	503	258	2			Y	-0-					42
12	0		278	-0-	278	781	278	2			Y	-0-					42
01	0		314	-0-	314	1095	314	2			Y	-0-					42

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

08	1302	N	1211	-0-	-91	-0-	1211	2			N	-0-					82
09	1350	N	1315	-0-	-35	-0-	1303	2	12	9	N	11					93
10	0		1271	-0-	1271	1271	1271	2			N	-0-					93
11	0		1210	-0-	1210	2481	1189	2	21	9	N	19					112
12	0		842	-0-	842	3323	841	2	1	9	N	1	74	1			39
01	0		139	-0-	139	3462	133	2	6	9	N	5					44

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

08	254	N	254	-0-	-0-	-0-	239	2	15	9	N	14					47
09	494	N	494	-0-	-0-	-0-	463	2	31	9	N	28					75
10	0		292	-0-	292	292	292	2			N	-0-					75
11	0		344	-0-	344	636	344	2			N	-0-					75
12	0		502	-0-	502	1138	502	2			N	-0-					75
01	0		303	-0-	303	1441	303	2			N	-0-					75

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

08	815	N	815	-0-	-0-	-0-	806	2	9	9	N	8					50
09	730	N	730	-0-	-0-	-0-	721	2	9	9	N	8					58
10	0		580	-0-	580	580	572	2	8	9	N	7					65
11	0		523	-0-	523	1103	523	2			N	-0-					65
12	0		593	-0-	593	1696	593	2			N	-0-					65
01	0		361	-0-	361	2057	361	2			N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

08	93 N	-0-	-0-	-93	-0-					Y	-0-					57
09	30 N	-0-	-0-	-30	-0-					Y	-0-					57
10	0	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	-0-	-0-	-0-	-0-					Y	-0-					57
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-	48	1			9

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

08	713 X	360	-0-	-353	-0-	360	2			Y	-0-					25
09	780 X	572	-0-	-208	-0-	572	2			Y	-0-					25
10	0	590	-0-	590	590	578	2	12	9	Y	11					36
11	0	543	-0-	543	1133	540	2	3	9	Y	3					39
12	0	539	-0-	539	1672	535	2	4	9	Y	4					43
01	0	468	-0-	468	2140	443	2	25	9	Y	23	31	1			35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	525	2	11	9	N	10					84
09	450	N	401	-0-	-49	-0-	398	2	3	9	N	3					87
10	0		438	-0-	438	438	425	2	13	9	N	12					99
11	0		189	-0-	189	627	188	2	1	9	N	1					100
12	0		477	-0-	477	1104	469	2	8	9	N	7					107
01	0		379	-0-	379	1483	371	2	8	9	N	7					114

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	119	-0-	-470	-0-	100	2	19	9	Y	17					115
09	570	X	159	-0-	-411	-0-	150	2	9	9	Y	8					123
10	0		363	-0-	363	363	348	2	15	9	Y	14					137
11	0		152	-0-	152	515	146	2	6	9	Y	5					142
12	0		178	-0-	178	693	167	2	11	9	Y	10					152
01	0		115	-0-	115	808	115	2			Y	-0-					152

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					160

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2227	N	2227	-0-	-0-	-0-	2221	2	6	9	N	5					97
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					97
10	0		1862	-0-	1862	1862	1862	2			N	-0-					97
11	0		2196	-0-	2196	4058	2196	2			N	-0-					97
12	0		2423	-0-	2423	6481	2211	2	212	9	N	193	190	1			100
01	0		2282	-0-	2282	8763	2219	2	63	9	N	57	125	1			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	915	-0-	-46	-0-	915	2			N	-0-					116
09	1129	N	1129	-0-	-0-	-0-	1128	2	1	9	N	1					117
10	0		723	-0-	723	723	720	2	3	9	N	3					120
11	0		833	-0-	833	1556	788	2	45	9	N	41	38	1			123
12	0		1176	-0-	1176	2732	1121	2	55	9	N	50					173
01	0		653	-0-	653	3385	600	2	53	9	N	48					221

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	907	-0-	-23	-0-	907	2			Y	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
10	0		653	-0-	653	653	653	2			Y	-0-					-0-
11	0		407	-0-	407	1060	407	2			Y	-0-					-0-
12	0		788	-0-	788	1848	788	2			Y	-0-					-0-
01	0		120	-0-	120	1968	120	2			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	443	2	79	9	Y	72					157
09	231	N	231	-0-	-0-	-0-	212	2	19	9	Y	17	161	1			13
10	0		297	-0-	297	297	276	2	21	9	Y	19					32
11	0		113	-0-	113	410	107	2	6	9	Y	5					37
12	0		268	-0-	268	678	267	2	1	9	Y	1					38
01	0		237	-0-	237	915	174	2	63	9	Y	57					95

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					113
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					113
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					113
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

08	377 N	377	-0-	-0-	-0-	377	2			N	-0-					67
09	375 N	375	-0-	-0-	-0-	361	2	14	9	N	13					80
10	0	338	-0-	338	338	338	2			N	-0-					80
11	0	344	-0-	344	682	344	2			N	-0-					80
12	0	357	-0-	357	1039	357	2			N	-0-					80
01	0	343	-0-	343	1382	340	2	3	9	N	3					83

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

08	14B2 EXT	113	-0-	113	113	113	2			Y	-0-					36
09	14B2 EXT	162	-0-	162	275	162	2			Y	-0-					36
10	14B2 EXT	81	-0-	81	356	81	2			Y	-0-					36
11	0	62	-0-	62	418	62	2			Y	-0-					36
12	0	274	-0-	274	692	274	2			Y	-0-					36
01	0	23	-0-	23	715	23	2			Y	-0-					36

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

08	14B2 EXT	21	-0-	21	21	21	2			N	-0-					39
09	14B2 EXT	183	-0-	183	204	183	2			N	-0-					39
10	14B2 EXT	150	-0-	150	354	150	2			N	-0-					39
11	0	216	-0-	216	570	216	2			N	-0-					39
12	0	139	-0-	139	709	139	2			N	-0-					39
01	0	134	-0-	134	843	134	2			N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					58
09	2220	N	1977	-0-	-243	-0-	1966	2	11	9	N	10					68
10	0		1915	-0-	1915	1915	1909	2	6	9	N	5					73
11	0		1811	-0-	1811	3726	1811	2			N	-0-					73
12	0		1944	-0-	1944	5670	1918	2	26	9	N	24					97
01	0		1791	-0-	1791	7461	1791	2			N	-0-					97

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1177	2	7	9	N	6					130
09	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	N	2	91	1			41
10	0		1178	-0-	1178	1178	1168	2	10	9	N	9					50
11	0		1215	-0-	1215	2393	1205	2	10	9	N	9					59
12	0		1168	-0-	1168	3561	1160	2	8	9	N	7					66
01	0		1115	-0-	1115	4676	1109	2	6	9	N	5					71

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	396	-0-	-69	-0-	390	2	6	9	Y	5					89
09	450	X	375	-0-	-75	-0-	360	2	15	9	Y	14					103
10	465	X	359	-0-	-106	-0-	359	2			Y	-0-					103
11	390	X	287	-0-	-103	-0-	287	2			Y	-0-					103
*12	558	X	558	-0-	-0-	-0-	558	2			Y	-0-					103
01	403	X	369	-0-	-34	-0-	360	2	9	9	Y	8					111

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	30					168
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	163	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	26					36
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	18					54
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	29					83
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	22					105

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	1732	2	8	9	N	7					67
09	1680	N	1564	-0-	-116	-0-	1557	2	7	9	N	6					73
10	0		1677	-0-	1677	1677	1673	2	4	9	N	4					77
11	0		1513	-0-	1513	3190	1491	2	22	9	N	20					97
12	0		1688	-0-	1688	4878	1682	2	6	9	N	5	72	1			30
01	0		1519	-0-	1519	6397	1517	2	2	9	N	2					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	190	-0-	-213	-0-	190	2			Y	-0-					20
09	291	N	291	-0-	-0-	-0-	290	2	1	9	Y	1					21
10	0		237	-0-	237	237	237	2			Y	-0-					21
11	0		213	-0-	213	450	213	2			Y	-0-					21
12	0		256	-0-	256	706	256	2			Y	-0-					21
01	0		436	-0-	436	1142	435	2	1	9	Y	1					22

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	912	2	4	9	N	4					11
09	849	N	849	-0-	-0-	-0-	841	2	8	9	N	7					18
10	0		908	-0-	908	908	905	2	3	9	N	3					21
11	0		806	-0-	806	1714	798	2	8	9	N	7					28
12	0		779	-0-	779	2493	779	2			N	-0-					28
01	0		737	-0-	737	3230	719	2	18	9	N	16					44

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	220	-0-	-245	-0-	220	2			N	-0-					126
09	420	N	401	-0-	-19	-0-	401	2			N	-0-					126
10	0		254	-0-	254	254	252	2	2	9	N	2					128
11	0		456	-0-	456	710	448	2	8	9	N	7					135
12	0		362	-0-	362	1072	362	2			N	-0-					135
01	0		252	-0-	252	1324	248	2	4	9	N	4					139

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	873	-0-	-26	-0-	869	2	4	9	N	4					70
09	888	N	888	-0-	-0-	-0-	887	2	1	9	N	1					71
10	0		869	-0-	869	869	867	2	2	9	N	2					73
11	0		766	-0-	766	1635	759	2	7	9	N	6					79
12	0		883	-0-	883	2518	879	2	4	9	N	4					83
01	0		810	-0-	810	3328	806	2	4	9	N	4					87

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	X	584	-0-	-0-	-0-	581	2	3	9	N	3					95
09	565	X	565	-0-	-0-	-0-	552	2	13	9	N	12					107
10	0		569	-0-	569	569	567	2	2	9	N	2					109
11	0		673	-0-	673	1242	661	2	12	9	N	11					120
12	0		495	-0-	495	1737	467	2	28	9	N	25					145
01	0		603	-0-	603	2340	590	2	13	9	N	12					157

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	553	-0-	-67	-0-	553	2			N	-0-					24
09	570	N	562	-0-	-8	-0-	556	2	6	9	N	5					29
10	0		581	-0-	581	581	581	2			N	-0-					29
11	0		571	-0-	571	1152	560	2	11	9	N	10					39
12	0		537	-0-	537	1689	537	2			N	-0-					39
01	0		545	-0-	545	2234	530	2	15	9	N	14	45	1			8

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	381	2	4	9	N	4					36
09	529	N	529	-0-	-0-	-0-	523	2	6	9	N	5					41
10	0		429	-0-	429	429	425	2	4	9	N	4					45
11	0		246	-0-	246	675	246	2			N	-0-					45
12	0		383	-0-	383	1058	383	2			N	-0-					45
01	0		-0-	-0-	-0-	1058					N	-0-					45

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	311	-0-	-92	-0-	310	2	1	9	Y	1					28
09	390	N	267	-0-	-123	-0-	266	2	1	9	Y	1					29
10	0		249	-0-	249	249	248	2	1	9	Y	1					30
11	0		152	-0-	152	401	145	2	7	9	Y	6					36
12	0		279	-0-	279	680	277	2	2	9	Y	2					38
01	0		170	-0-	170	850	169	2	1	9	Y	1					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2170	-0-	-0-	-0-	2153	2	17	9	Y	15					53
09	2040	X	1936	-0-	-104	-0-	1924	2	12	9	Y	11					64
10	0		1985	-0-	1985	1985	1968	2	17	9	Y	15					79
11	0		1952	-0-	1952	3937	1950	2	2	9	Y	2					81
12	0		1957	-0-	1957	5894	1927	2	30	9	Y	27	98	1			10
01	0		1908	-0-	1908	7802	1901	2	7	9	Y	6					16

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					93
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					93
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					93
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					93
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					93
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					93

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

08	1696	N	1696	-0-	-0-	-0-	1668	2	28	9	N	25					167
09	1650	N	1595	-0-	-55	-0-	1570	2	25	9	N	23	158	1			32
10	0		1659	-0-	1659	1659	1626	2	33	9	N	30					62
11	0		1437	-0-	1437	3096	1419	2	18	9	N	16					78
12	0		1514	-0-	1514	4610	1478	2	36	9	N	33	26	1			85
01	0		1657	-0-	1657	6267	1613	2	44	9	N	40	95	1			30

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

08	1023	N	965	-0-	-58	-0-	965	2			N	-0-					53
09	990	N	885	-0-	-105	-0-	881	2	4	9	N	4					57
10	0		887	-0-	887	887	887	2			N	-0-					57
11	0		755	-0-	755	1642	755	2			N	-0-					57
12	0		709	-0-	709	2351	709	2			N	-0-					57
01	0		748	-0-	748	3099	748	2			N	-0-					57

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

08	5064	X	5064	-0-	-0-	-0-	5061	2	3	9	N	3					60
09	4198	X	4198	-0-	-0-	-0-	4190	2	8	9	N	7					67
10	0		4015	-0-	4015	4015	3997	2	18	9	N	16					83
11	0		3791	-0-	3791	7806	3767	2	24	9	N	22					105
12	0		3610	-0-	3610	11416	3591	2	19	9	N	17					122
01	0		3652	-0-	3652	15068	3630	2	22	9	N	20					142

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					62
09	420	N	319	-0-	-101	-0-	319	2			N	-0-					62
10	0		340	-0-	340	340	340	2			N	-0-					62
11	0		314	-0-	314	654	314	2			N	-0-					62
12	0		284	-0-	284	938	284	2			N	-0-					62
01	0		372	-0-	372	1310	372	2			N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	983	-0-	-40	-0-	983	2			N	-0-					47
09	990	N	864	-0-	-126	-0-	864	2			N	-0-					47
10	0		679	-0-	679	679	679	2			N	-0-					47
11	0		823	-0-	823	1502	816	2	7	9	N	6					53
12	0		679	-0-	679	2181	679	2			N	-0-					53
01	0		458	-0-	458	2639	450	2	8	9	N	7					60

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0-	-0-	1886	2	12	9	N	11					38
09	1716	N	1716	-0-	-0-	-0-	1690	2	26	9	N	24					62
10	0		1642	-0-	1642	1642	1628	2	14	9	N	13					75
11	0		1590	-0-	1590	3232	1590	2			N	-0-					75
12	0		1532	-0-	1532	4764	1532	2			N	-0-					75
01	0		1566	-0-	1566	6330	1566	2			N	-0-					75

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					122
09	1200	N	1200	-0-	-0-	-0-	1199	2	1	9	N	1					123
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					123
11	1260	N	1223	-0-	-37	-0-	1223	2			N	-0-					123
*12	1293	N	1293	-0-	-0-	-0-	1280	2	13	9	N	12	100	1			35
01	1333	N	1305	-0-	-28	-0-	1291	2	14	9	N	13					48

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	627	2	31	9	N	28					84
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					84
10	0		531	-0-	531	531	531	2			N	-0-					84
11	0		506	-0-	506	1037	506	2			N	-0-					84
12	0		474	-0-	474	1511	474	2			N	-0-					84
01	0		465	-0-	465	1976	465	2			N	-0-					84

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22	-0-	288	2			Y	-0-					60
09	330	N	268	-0-	-62	-0-	268	2			Y	-0-					60
10	0		320	-0-	320	320	320	2			Y	-0-					60
11	0		249	-0-	249	569	249	2			Y	-0-					60
12	0		229	-0-	229	798	229	2			Y	-0-					60
01	0		230	-0-	230	1028	230	2			Y	-0-					60

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1117	-0-	-185	-0-	1100	2	17	9	N	15					48
09	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					48
10	0		1161	-0-	1161	1161	1161	2			N	-0-					48
11	0		1046	-0-	1046	2207	1046	2			N	-0-					48
12	0		1070	-0-	1070	3277	1070	2			N	-0-					48
01	0		1065	-0-	1065	4342	1065	2			N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	506	-0-	-455	-0-	483	2	23	9	N	21					94
09	930	N	519	-0-	-411	-0-	519	2			N	-0-					94
10	0		540	-0-	540	540	538	2	2	9	N	2					96
11	0		435	-0-	435	975	435	2			N	-0-					96
12	0		521	-0-	521	1496	515	2	6	9	N	5					101
01	0		753	-0-	753	2249	753	2			N	-0-					101

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

08	915	N	915	-0-	-0-	-0-	907	2	8	9	N	7	68	1			3
09	1247	N	1247	-0-	-0-	-0-	1235	2	12	9	N	11					14
10	0		1296	-0-	1296	1296	1284	2	12	9	N	11					25
11	0		1221	-0-	1221	2517	1214	2	7	9	N	6					31
12	0		1361	-0-	1361	3878	1361	2			N	-0-					31
01	0		1188	-0-	1188	5066	1176	2	12	9	N	11					42

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

08	1688	N	1688	-0-	-0-	-0-	1680	2	8	9	N	7					57
09	1590	N	1458	-0-	-132	-0-	1447	2	11	9	N	10					67
10	0		1541	-0-	1541	1541	1529	2	12	9	N	11					78
11	0		1299	-0-	1299	2840	1299	2			N	-0-					78
12	0		1302	-0-	1302	4142	1302	2			N	-0-					78
01	0		1369	-0-	1369	5511	1369	2			N	-0-					78

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

08	682	N	631	-0-	-51	-0-	627	2	4	9	N	4					37
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					37
10	0		663	-0-	663	663	663	2			N	-0-					37
11	0		614	-0-	614	1277	614	2			N	-0-					37
12	0		552	-0-	552	1829	552	2			N	-0-					37
01	0		623	-0-	623	2452	623	2			N	-0-					37

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

08	1178	N	897	-0-	-281	-0-	886	2	11	9	N	10					82
09	1022	N	1022	-0-	-0-	-0-	1008	2	14	9	N	13					95
10	0		1111	-0-	1111	1111	1105	2	6	9	N	5	59	1			41
11	0		1034	-0-	1034	2145	1025	2	9	9	N	8					49
12	0		1035	-0-	1035	3180	1017	2	18	9	N	16					65
01	0		979	-0-	979	4159	968	2	11	9	N	10					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	633	-0-	-111	-0-	622	2	11	9	N	10					90
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					90
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					90
11	746	N	746	-0-	-0-	-0-	726	2	20	9	N	18					108
12	713	N	607	-0-	-106	-0-	587	2	20	9	N	18	91	1			35
*01	1023	N	1023	-0-	-0-	-0-	1015	2	8	9	N	7					42

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

08	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					69
09	1470	N	1165	-0-	-305	-0-	1165	2			N	-0-					69
10	0		1184	-0-	1184	1184	1184	2			N	-0-					69
11	0		1124	-0-	1124	2308	1124	2			N	-0-					69
12	0		907	-0-	907	3215	907	2			N	-0-					69
01	0		809	-0-	809	4024	809	2			N	-0-					69

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

08	1488	N	1409	-0-	-79	-0-	1396	2	13	9	N	12					77
09	1440	N	1281	-0-	-159	-0-	1278	2	3	9	N	3					80
10	0		1279	-0-	1279	1279	1279	2			N	-0-					80
11	0		1495	-0-	1495	2774	1495	2			N	-0-					80
12	0		2053	-0-	2053	4827	2053	2			N	-0-					80
01	0		1760	-0-	1760	6587	1756	2	4	9	N	4					84

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

08	901	N	901	-0-	-0-	-0-	894	2	7	9	N	6					102
09	810	N	780	-0-	-30	-0-	780	2			N	-0-					102
10	0		967	-0-	967	967	967	2			N	-0-					102
11	0		842	-0-	842	1809	834	2	8	9	N	7					109
12	0		943	-0-	943	2752	909	2	34	9	N	31	117	1			23
01	0		892	-0-	892	3644	877	2	15	9	N	14					37

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

08	1023	N	979	-0-	-44	-0-	971	2	8	9	N	7					35
09	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					40
10	0		852	-0-	852	852	850	2	2	9	N	2					42
11	0		886	-0-	886	1738	879	2	7	9	N	6					48
12	0		851	-0-	851	2589	840	2	11	9	N	10					58
01	0		829	-0-	829	3418	819	2	10	9	N	9					67

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

08	1771	N	1771	-0-	-0-	-0-	1760	2	11	9	N	10					120
09	1680	N	1563	-0-	-117	-0-	1532	2	31	9	N	28					148
10	0		1724	-0-	1724	1724	1724	2			N	-0-					148
11	0		1675	-0-	1675	3399	1669	2	6	9	N	5					153
12	0		1650	-0-	1650	5049	1591	2	59	9	N	54	125	1			82
01	0		1647	-0-	1647	6696	1625	2	22	9	N	20					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1301	-0-	-1	-0-	1277	2	24	9	N	22					92
09	1320	N	1225	-0-	-95	-0-	1208	2	17	9	N	15					107
10	0		1176	-0-	1176	1176	1170	2	6	9	N	5					112
11	0		1139	-0-	1139	2315	1111	2	28	9	N	25					137
12	0		1155	-0-	1155	3470	1138	2	17	9	N	15					152
01	0		1371	-0-	1371	4841	1371	2			N	-0-					152

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	N	1442	-0-	-0-	-0-	1422	2	20	9	N	18					93
09	1410	N	1355	-0-	-55	-0-	1338	2	17	9	N	15					108
10	0		1404	-0-	1404	1404	1369	2	35	9	N	32					140
11	0		1372	-0-	1372	2776	1317	2	55	9	N	50					190
12	0		1260	-0-	1260	4036	1217	2	43	9	N	39	121	1			108
01	0		1383	-0-	1383	5419	1364	2	19	9	N	17					125

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	307	2			N	-0-					68
09	330	N	279	-0-	-51	-0-	272	2	7	9	N	6					74
10	0		288	-0-	288	288	282	2	6	9	N	5					79
11	0		304	-0-	304	592	304	2			N	-0-					79
12	0		388	-0-	388	980	387	2	1	9	N	1					80
01	0		243	-0-	243	1223	240	2	3	9	N	3					83

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					40
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					40
10	0		1037	-0-	1037	1037	1037	2			N	-0-					40
11	0		1037	-0-	1037	2074	1037	2			N	-0-					40
12	0		1001	-0-	1001	3075	1001	2			N	-0-					40
01	0		1103	-0-	1103	4178	1099	2	4	9	N	4					44

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	1500	2	28	9	N	25					142
09	1752	N	1752	-0-	-0-	-0-	1741	2	11	9	N	10					152
10	0		2012	-0-	2012	2012	1990	2	22	9	N	20					172
11	0		1708	-0-	1708	3720	1683	2	25	9	N	23					195
12	0		1748	-0-	1748	5468	1731	2	17	9	N	15					210
01	0		1613	-0-	1613	7081	1572	2	41	9	N	37	185	1			62

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	923	2	22	9	N	20					114
09	600	N	557	-0-	-43	-0-	540	2	17	9	N	15	93	1			36
10	0		1016	-0-	1016	1016	1001	2	15	9	N	14					50
11	0		503	-0-	503	1519	499	2	4	9	N	4					54
12	0		779	-0-	779	2298	769	2	10	9	N	9					63
01	0		536	-0-	536	2834	533	2	3	9	N	3					66

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					45
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					45
10	0		492	-0-	492	492	492	2			N	-0-					45
11	0		433	-0-	433	925	433	2			N	-0-					45
12	0		408	-0-	408	1333	408	2			N	-0-					45
01	0		371	-0-	371	1704	371	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

08	515	N	515	-0-	-0-	-0-	509	2	6	9	N	5					35
09	532	N	532	-0-	-0-	-0-	526	2	6	9	N	5					40
10	0		595	-0-	595	595	588	2	7	9	N	6					46
11	0		514	-0-	514	1109	494	2	20	9	N	18					64
12	0		573	-0-	573	1682	558	2	15	9	N	14					78
01	0		549	-0-	549	2231	515	2	34	9	N	31					109

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

08	1282	N	1282	-0-	-0-	-0-	1253	2	29	9	N	26					155
09	1136	N	1136	-0-	-0-	-0-	1114	2	22	9	N	20					175
10	0		16	-0-	16	16	13	2	3	9	N	3					178
11	0		-0-	-0-	-0-	16					N	-0-	159	1			19
12	0		-0-	-0-	-0-	16					N	-0-					19
01	0		-0-	-0-	-0-	16					N	-0-					19

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

08	1736	N	1026	-0-	-710	-0-	998	2	28	9	N	25					77
09	1740	N	961	-0-	-779	-0-	944	2	17	9	N	15					92
10	0		686	-0-	686	686	658	2	28	9	N	25					117
11	0		761	-0-	761	1447	736	2	25	9	N	23					140
12	0		1108	-0-	1108	2555	1056	2	52	9	N	47					187
01	0		1025	-0-	1025	3580	1019	2	6	9	N	5					192

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

08	558	N	539	-0-	-19	-0-	539	2			Y	-0-					33
09	600	N	499	-0-	-101	-0-	499	2			Y	-0-					33
10	0		492	-0-	492	492	492	2			Y	-0-					33
11	0		521	-0-	521	1013	521	2			Y	-0-					33
12	0		519	-0-	519	1532	519	2			Y	-0-					33
01	0		539	-0-	539	2071	539	2			Y	-0-					33

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

08	961	N	901	-0-	-60	-0-	889	2	12	9	N	11					56
09	990	N	714	-0-	-276	-0-	703	2	11	9	N	10					66
10	0		714	-0-	714	714	710	2	4	9	N	4					70
11	0		579	-0-	579	1293	579	2			N	-0-					70
12	0		817	-0-	817	2110	817	2			N	-0-					70
01	0		760	-0-	760	2870	753	2	7	9	N	6					76

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

08	1054	N	1043	-0-	-11	-0-	1019	2	24	9	N	22					112
09	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					115
10	0		1045	-0-	1045	1045	1045	2			N	-0-					115
11	0		1011	-0-	1011	2056	1011	2			N	-0-					115
12	0		918	-0-	918	2974	888	2	30	9	N	27					142
01	0		1107	-0-	1107	4081	1093	2	14	9	N	13					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

08	1116	N	712	-0-	-404	-0-	712	2			Y	-0-					27
09	960	N	657	-0-	-303	-0-	657	2			Y	-0-	26	1			1
10	0		675	-0-	675	675	675	2			Y	-0-					1
11	0		694	-0-	694	1369	694	2			Y	-0-					1
12	0		729	-0-	729	2098	729	2			Y	-0-					1
01	0		703	-0-	703	2801	703	2			Y	-0-					1

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

08	918	N	918	-0-	-0-	-0-	899	2	19	9	N	17					55
09	894	N	894	-0-	-0-	-0-	891	2	3	9	N	3					58
10	0		829	-0-	829	829	827	2	2	9	N	2					60
11	0		687	-0-	687	1516	665	2	22	9	N	20					80
12	0		774	-0-	774	2290	774	2			N	-0-					80
01	0		642	-0-	642	2932	639	2	3	9	N	3					83

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

08	1054	N	1001	-0-	-53	-0-	1001	2			N	-0-					13
09	990	N	947	-0-	-43	-0-	934	2	13	9	N	12					25
10	0		1086	-0-	1086	1086	1073	2	13	9	N	12					37
11	0		1057	-0-	1057	2143	1046	2	11	9	N	10					47
12	0		965	-0-	965	3108	965	2			N	-0-					47
01	0		920	-0-	920	4028	884	2	36	9	N	33					80

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

08	1988	N	1988	-0-	-0-	-0-	1986	2	2	9	N	2					67
09	1920	N	1787	-0-	-133	-0-	1785	2	2	9	N	2					69
10	0		1786	-0-	1786	1786	1786	2			N	-0-					69
11	0		1925	-0-	1925	3711	1911	2	14	9	N	13					82
12	0		1552	-0-	1552	5263	1549	2	3	9	N	3	72	1			13
01	0		1591	-0-	1591	6854	1591	2			N	-0-					13

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
*05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					77
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	44	1			33
*07		14B2 EXT	52	-0-	52	52	52	2			N	-0-					33
*08		14B2 EXT	54	-0-	54	106	54	2			N	-0-					33
*09		14B2 EXT	28	-0-	28	134	28	2			N	-0-					33
*10	248	X	114	-0-	-134	-0-	114	2			N	-0-					33
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					33
*12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					33
*01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					43
09	984	N	984	-0-	-0-	-0-	971	2	13	9	N	12					55
10	0		967	-0-	967	967	967	2			N	-0-					55
11	0		888	-0-	888	1855	888	2			N	-0-					55
12	0		873	-0-	873	2728	837	2	36	9	N	33	79	1			9
01	0		596	-0-	596	3324	592	2	4	9	N	4					13

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0-	-0-	1395	2	11	9	N	10					39
09	1291	N	1291	-0-	-0-	-0-	1280	2	11	9	N	10					49
10	1283	N	1283	-0-	-0-	-0-	1231	2	52	9	N	47					96
11	1350	N	1179	-0-	-171	-0-	1162	2	17	9	N	15					111
12	1333	N	1124	-0-	-209	-0-	1121	2	3	9	N	3					114
01	1271	N	1131	-0-	-140	-0-	1120	2	11	9	N	10					124

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	403	2	19	9	N	17					37
09	390	N	388	-0-	-2	-0-	388	2			N	-0-					37
10	0		393	-0-	393	393	393	2			N	-0-					37
11	0		358	-0-	358	751	358	2			N	-0-					37
12	0		358	-0-	358	1109	358	2			N	-0-					37
01	0		319	-0-	319	1428	319	2			N	-0-					37

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	663	2	52	9	N	47					120
09	660	N	357	-0-	-303	-0-	357	2			N	-0-					120
10	693	N	693	-0-	-0-	-0-	690	2	3	9	N	3					123
11	690	N	435	-0-	-255	-0-	432	2	3	9	N	3	81	1			45
*12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					45
01	682	N	558	-0-	-124	-0-	558	2			N	-0-					45

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	419	-0-	-139	-0-	419	2			N	-0-					43
09	576	N	576	-0-	-0-	-0-	574	2	2	9	N	2					45
10	0		329	-0-	329	329	327	2	2	9	N	2					47
11	0		473	-0-	473	802	473	2			N	-0-					47
12	0		725	-0-	725	1527	708	2	17	9	N	15					62
01	0		614	-0-	614	2141	614	2			N	-0-					62

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0		-0-	-0-	-0-	21408					N	-0-					-0-
11	0		-0-	-0-	-0-	21408					N	-0-					-0-
12	0		-0-	-0-	-0-	21408					N	-0-					-0-
01	0		-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1974	-0-	-41	-0-	1957	2	17	9	Y	15					53
09	2040	N	2040	-0-	-0-	-0-	2027	2	13	9	Y	12					65
10	0		2046	-0-	2046	2046	2029	2	17	9	Y	15					80
11	0		1894	-0-	1894	3940	1892	2	2	9	Y	2					82
12	0		1775	-0-	1775	5715	1747	2	28	9	Y	25	98	1			9
01	0		1850	-0-	1850	7565	1843	2	7	9	Y	6					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	518	-0-	-71	-0-	518	2			N	-0-					28
09	570	N	513	-0-	-57	-0-	513	2			N	-0-					28
10	589	N	101	-0-	-488	-0-	101	2			N	-0-					28
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					28
*12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					28
*01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					28

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

08	1557	N	1557	-0-	-0-	-0-	1544	2	13	9	N	12					99
09	1500	N	1340	-0-	-160	-0-	1328	2	12	9	N	11					110
10	1612	N	1329	-0-	-283	-0-	1323	2	6	9	N	5					115
11	1500	N	1307	-0-	-193	-0-	1299	2	8	9	N	7					122
12	1395	N	1245	-0-	-150	-0-	1242	2	3	9	N	3					125
*01	1365	N	1365	-0-	-0-	-0-	1354	2	11	9	N	10					135

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

08	917	N	917	-0-	-0-	-0-	895	2	22	9	N	20					67
09	750	N	721	-0-	-29	-0-	720	2	1	9	N	1					68
10	0		932	-0-	932	932	928	2	4	9	N	4					72
11	0		831	-0-	831	1763	831	2			N	-0-					72
12	0		823	-0-	823	2586	820	2	3	9	N	3					75
01	0		733	-0-	733	3319	722	2	11	9	N	10					85

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

08	2263	N	2046	-0-	-217	-0-	2043	2	3	9	N	3					13
09	2100	N	2042	-0-	-58	-0-	2019	2	23	9	N	21					34
10	0		2065	-0-	2065	2065	2058	2	7	9	N	6					40
11	0		1917	-0-	1917	3982	1911	2	6	9	N	5					45
12	0		1892	-0-	1892	5874	1886	2	6	9	N	5					50
01	0		1822	-0-	1822	7696	1811	2	11	9	N	10					60

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

08	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					32
09	2490	N	1605	-0-	-885	-0-	1591	2	14	9	N	13					45
10	0		2346	-0-	2346	2346	2329	2	17	9	N	15					60
11	0		2363	-0-	2363	4709	2341	2	22	9	N	20					80
12	0		2394	-0-	2394	7103	2361	2	33	9	N	30	108	1			2
01	0		2322	-0-	2322	9425	2288	2	34	9	N	31					33

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

08	961	N	961	-0-	-0-	-0-	943	2	18	9	N	16					66
09	930	N	910	-0-	-20	-0-	904	2	6	9	N	5					71
10	0		914	-0-	914	914	908	2	6	9	N	5					76
11	0		915	-0-	915	1829	908	2	7	9	N	6					82
12	0		966	-0-	966	2795	964	2	2	9	N	2					84
01	0		984	-0-	984	3779	981	2	3	9	N	3					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

08	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

08	1178	N	1043	-0-	-135	-0-	1043	2			N	-0-					20
09	1080	N	989	-0-	-91	-0-	971	2	18	9	N	16					36
10	0		990	-0-	990	990	990	2			N	-0-					36
11	0		780	-0-	780	1770	741	2	39	9	N	35					71
12	0		691	-0-	691	2461	691	2			N	-0-					71
01	0		1298	-0-	1298	3759	1298	2			N	-0-					71

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

08	899	N	747	-0-	-152	-0-	747	2			N	-0-					53
09	750	N	708	-0-	-42	-0-	704	2	4	9	N	4					57
10	0		831	-0-	831	831	831	2			N	-0-					57
11	0		706	-0-	706	1537	706	2			N	-0-					57
12	0		704	-0-	704	2241	704	2			N	-0-					57
01	0		827	-0-	827	3068	824	2	3	9	N	3					60

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

08	1147	N	1127	-0-	-20	-0-	1119	2	8	9	N	7					17
09	1050	N	1030	-0-	-20	-0-	1017	2	13	9	N	12					29
10	0		1004	-0-	1004	1004	995	2	9	9	N	8					37
11	0		1026	-0-	1026	2030	1012	2	14	9	N	13					50
12	0		1045	-0-	1045	3075	1039	2	6	9	N	5					55
01	0		1114	-0-	1114	4189	1112	2	2	9	N	2					57

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

08	1152	N	1152	-0-	-0-	-0-	1120	2	32	9	N	29					89
09	977	N	977	-0-	-0-	-0-	954	2	23	9	N	21					110
10	0		1095	-0-	1095	1095	1073	2	22	9	N	20					130
11	0		1055	-0-	1055	2150	1029	2	26	9	N	24					154
12	0		951	-0-	951	3101	933	2	18	9	N	16	165	1			5
01	0		1067	-0-	1067	4168	1050	2	17	9	N	15					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	416	2	10	9	N	9					74
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					74
10	0		436	-0-	436	436	428	2	8	9	N	7					81
11	0		495	-0-	495	931	485	2	10	9	N	9					90
12	0		433	-0-	433	1364	422	2	11	9	N	10					100
01	0		446	-0-	446	1810	433	2	13	9	N	12					112

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		9	-0-	9	9	9	2			N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					2

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	-0-	1152	2	13	9	N	12					38
09	1110	N	1059	-0-	-51	-0-	1050	2	9	9	N	8					46
10	0		1024	-0-	1024	1024	1023	2	1	9	N	1					47
11	0		921	-0-	921	1945	914	2	7	9	N	6					53
12	0		720	-0-	720	2665	720	2			N	-0-					53
01	0		393	-0-	393	3058	393	2			N	-0-					53

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1087	-0-	-153	-0-	1069	2	18	9	N	16					159
09	1110	N	1054	-0-	-56	-0-	1047	2	7	9	N	6	67	1			98
10	0		1006	-0-	1006	1006	998	2	8	9	N	7					105
11	0		999	-0-	999	2005	996	2	3	9	N	3					108
12	0		940	-0-	940	2945	926	2	14	9	N	13					121
01	0		945	-0-	945	3890	934	2	11	9	N	10					131

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	955	-0-	-6	-0-	944	2	11	9	N	10					82
09	1140	N	1013	-0-	-127	-0-	985	2	28	9	N	25					107
10	0		1055	-0-	1055	1055	1049	2	6	9	N	5					112
11	0		914	-0-	914	1969	892	2	22	9	N	20					132
12	0		841	-0-	841	2810	819	2	22	9	N	20					152
01	0		759	-0-	759	3569	726	2	33	9	N	30	147	1			35

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					67
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					67
10	0		846	-0-	846	846	845	2	1	9	N	1					68
11	0		740	-0-	740	1586	738	2	2	9	N	2					70
12	0		808	-0-	808	2394	807	2	1	9	N	1					71
01	0		715	-0-	715	3109	709	2	6	9	N	5					76

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1047	-0-	-193	-0-	1022	2	25	9	N	23					84
09	1212	N	1212	-0-	-0-	-0-	1190	2	22	9	N	20					104
10	0		870	-0-	870	870	852	2	18	9	N	16					120
11	0		853	-0-	853	1723	838	2	15	9	N	14					134
12	0		904	-0-	904	2627	901	2	3	9	N	3					137
01	0		751	-0-	751	3378	737	2	14	9	N	13					150

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

08	14B2 EXT		683	-0-	683	683	655	2	28	9	N	25					41
09	14B2 EXT		771	-0-	771	1454	740	2	31	9	N	28					69
10	14B2 EXT		331	-0-	331	1785	321	2	10	9	N	9					78
11	0		200	-0-	200	1985	199	2	1	9	N	1					79
12	0		-0-	-0-	-0-	1985					N	-0-					79
01	0		-0-	-0-	-0-	1985					N	-0-					79

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

08	1457	N	1341	-0-	-116	-0-	1341	2			N	-0-					74
09	1486	N	1486	-0-	-0-	-0-	1374	2	112	9	N	102					176
10	0		1407	-0-	1407	1407	1398	2	9	9	N	8	167	1			17
11	0		1356	-0-	1356	2763	1346	2	10	9	N	9					26
12	0		1257	-0-	1257	4020	1213	2	44	9	N	40					66
01	0		1308	-0-	1308	5328	1279	2	29	9	N	26					92

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

08	6851	X	5931	-0-	-920	-0-	5842	2	89	9	N	81					137
09	6630	X	5558	-0-	-1072	-0-	5469	2	89	9	N	81					218
10	0		5585	-0-	5585	5585	5509	2	76	9	N	69	184	1			103
11	0		5197	-0-	5197	10782	5131	2	66	9	N	60					163
12	0		4233	-0-	4233	15015	4130	2	103	9	N	94	188	1			69
01	0		5257	-0-	5257	20272	5178	2	79	9	N	72					141

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

08	4712	X	4507	-0-	-205	-0-	4419	2	88	9	N	80	108	1			158
09	4500	X	3955	-0-	-545	-0-	3891	2	64	9	N	58					216
10	0		4365	-0-	4365	4365	4281	2	84	9	N	76	187	1			105
11	0		4079	-0-	4079	8444	4023	2	56	9	N	51					156
12	0		4160	-0-	4160	12604	4070	2	90	9	N	82	187	1			51
01	0		3870	-0-	3870	16474	3800	2	70	9	N	64					115

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

08	4371	X	3700	-0-	-671	-0-	3653	2	47	9	N	43					93
09	4020	X	3437	-0-	-583	-0-	3380	2	57	9	N	52	93	1			52
10	0		3425	-0-	3425	3425	3361	2	64	9	N	58					110
11	0		3286	-0-	3286	6711	3240	2	46	9	N	42					152
12	0		3478	-0-	3478	10189	3433	2	45	9	N	41					193
01	0		3301	-0-	3301	13490	3257	2	44	9	N	40	163	1			70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	649	2			N	-0-					248
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					248
10	0		582	-0-	582	582	564	2	18	9	N	16	193	1			71
11	0		484	-0-	484	1066	484	2			N	-0-					71
12	0		517	-0-	517	1583	517	2			N	-0-					71
01	0		368	-0-	368	1951	368	2			N	-0-					71

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	997	-0-	-88	-0-	973	2	24	9	N	22					67
09	870	N	733	-0-	-137	-0-	713	2	20	9	N	18					85
10	0		961	-0-	961	961	935	2	26	9	N	24	59	1			50
11	0		791	-0-	791	1752	772	2	19	9	N	17					67
12	0		351	-0-	351	2103	345	2	6	9	N	5					72
01	0		732	-0-	732	2835	712	2	20	9	N	18					90

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O																	
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7011	X	7011	-0-	-0-	-0-	1079	1	5778	2	N	140					167
							154	9									
09	6211	X	6211	-0-	-0-	-0-	1044	1	5057	2	N	100					267
							110	9									
10	0		6224	-0-	6224	6224	1006	1	5126	2	N	84	193	1			158
							92	9									
11	0		6306	-0-	6306	12530	957	1	5275	2	N	67					225
							74	9									
12	0		5889	-0-	5889	18419	796	1	5039	2	N	49	196	1			78
							54	9									
01	0		6058	-0-	6058	24477	951	1	4991	2	N	105					183
							116	9									

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6236	-0-	-367	-0-	814	1	5353	2	N	63					190
							69	9									
09	6481	X	6481	-0-	-0-	-0-	850	1	5540	2	N	83	192	1			81
							91	9									
10	0		6700	-0-	6700	6700	878	1	5763	2	N	54					135
							59	9									
11	0		6321	-0-	6321	13021	812	1	5454	2	N	50					185
							55	9									
12	0		5990	-0-	5990	19011	722	1	5231	2	N	34					219
							37	9									
01	0		5408	-0-	5408	24419	229	1	5092	2	N	79	199	1			99
							87	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	183	2	35	9	N	32	99	1			46
09	240	N	211	-0-	-29	-0-	156	2	55	9	N	50					96
10	248	N	200	-0-	-48	-0-	150	2	50	9	N	45					141
11	210	N	181	-0-	-29	-0-	129	2	52	9	N	47					188
12	0		169	-0-	169	169	156	2	13	9	N	12	171	1			29
01	0		205	-0-	205	374	133	2	72	9	N	65					94

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4739	X	4739	-0-	-0-	-0-	4653	2	86	9	N	78	169	1			99
09	4490	X	4490	-0-	-0-	-0-	4370	2	120	9	N	109					208
10	0		4212	-0-	4212	4212	4120	2	92	9	N	84	180	1			112
11	0		4518	-0-	4518	8730	4438	2	80	9	N	73					185
12	0		4469	-0-	4469	13199	4405	2	64	9	N	58	183	1			60
01	0		4674	-0-	4674	17873	4577	2	97	9	N	88					148

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2740	-0-	-174	-0-	2729	2	11	9	N	10					169
09	3073	X	3073	-0-	-0-	-0-	3040	2	33	9	N	30					199
10	0		2999	-0-	2999	2999	2942	2	57	9	N	52					251
11	0		2864	-0-	2864	5863	2840	2	24	9	N	22	188	1			85
12	0		2469	-0-	2469	8332	2444	2	25	9	N	23					108
01	0		2717	-0-	2717	11049	2662	2	55	9	N	50					158

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5683	X	5683	-0-	-0-	-0-	1079	1	4527	2	N	70					213
							77	9									
09	5370	X	5279	-0-	-91	-0-	1044	1	4198	2	N	34	168	1			79
							37	9									
10	0		5225	-0-	5225	5225	1079	1	4079	2	N	61					140
							67	9									
11	0		5038	-0-	5038	10263	1044	1	3940	2	N	49					189
							54	9									
12	0		5278	-0-	5278	15541	1079	1	4134	2	N	59	174	1			74
							65	9									
01	0		4614	-0-	4614	20155	1079	1	3473	2	N	56					130
							62	9									

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3833	-0-	-786	-0-	3777	2	56	9	N	51					166
09	4470	X	3735	-0-	-735	-0-	3619	2	116	9	N	105	191	1			80
10	0		3910	-0-	3910	3910	3847	2	63	9	N	57					137
11	0		4552	-0-	4552	8462	639	1	3856	2	N	52					189
							57	9									
12	0		5520	-0-	5520	13982	579	1	4867	2	N	67	188	1			68
							74	9									
01	0		5547	-0-	5547	19529	703	1	4760	2	N	76					144
							84	9									

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	845	2	33	9	N	30					60
09	780	N	718	-0-	-62	-0-	709	2	9	9	N	8					68
10	0		739	-0-	739	739	722	2	17	9	N	15					83
11	0		720	-0-	720	1459	714	2	6	9	N	5					88
12	0		687	-0-	687	2146	687	2			N	-0-					88
01	0		769	-0-	769	2915	727	2	42	9	N	38	71	1			55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3752	X	3752	-0-	-0-	-0-	3695	2	57	9	N	52					105
09	3721	X	3721	-0-	-0-	-0-	3654	2	67	9	N	61	102	1			64
10	0		3991	-0-	3991	3991	3924	2	67	9	N	61					125
11	0		3472	-0-	3472	7463	3395	2	77	9	N	70	195	1			-0-
12	0		3470	-0-	3470	10933	3434	2	36	9	N	33					33
01	0		3606	-0-	3606	14539	3505	2	101	9	N	92					125

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3833	-0-	-104	-0-	3788	2	45	9	N	41	83	1			61
09	3690	X	3610	-0-	-80	-0-	3566	2	44	9	N	40					101
10	0		3532	-0-	3532	3532	3475	2	57	9	N	52					153
11	0		3580	-0-	3580	7112	3538	2	42	9	N	38					191
12	0		3334	-0-	3334	10446	3317	2	17	9	N	15	178	1			28
01	0		3546	-0-	3546	13992	3529	2	17	9	N	15					43

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	7351	-0-	-244	-0-	7249	2	102	9	N	93	187	1			216
09	7350	X	6892	-0-	-458	-0-	6814	2	78	9	N	71	182	1			105
10	7223	X	6567	-0-	-656	-0-	6490	2	77	9	N	70					175
11	7110	X	6797	-0-	-313	-0-	6651	2	146	9	N	133					308
*12	7458	X	7458	-0-	-0-	-0-	7364	2	94	9	N	85	298	1			95
01	7347	X	7194	-0-	-153	-0-	7133	2	61	9	N	55					150

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		21	-0-	21	21	21	2			N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	21					N	-0-					37
11	0		9	-0-	9	30	9	2			N	-0-					37
12	0		-0-	-0-	-0-	30					N	-0-					37
01	0		-0-	-0-	-0-	30					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5854	X	5854	-0-	-0-	-0-	864	1	4854	2	N	124	185	1			26
							136	9									
09	5393	X	5393	-0-	-0-	-0-	833	1	4454	2	N	96					122
							106	9									
10	0		5700	-0-	5700	5700	864	1	4705	2	N	119	185	1			56
							131	9									
11	0		5160	-0-	5160	10860	817	1	4205	2	N	125					181
							138	9									
12	0		4929	-0-	4929	15789	801	1	4044	2	N	76	212	1			45
							84	9									
01	0		5163	-0-	5163	20952	828	1	4301	2	N	31					76
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4211	X	4211	-0-	-0-	-0-	957	1	3201	2	N	48					179
							53	9									
09	4382	X	4382	-0-	-0-	-0-	835	1	3491	2	N	51					230
							56	9									
10	0		4068	-0-	4068	4068	1074	1	2943	2	N	46	191	1			85
							51	9									
11	0		3844	-0-	3844	7912	992	1	2791	2	N	55					140
							61	9									
12	0		2147	-0-	2147	10059	567	1	1557	2	N	21					161
							23	9									
01	0		4701	-0-	4701	14760	854	1	3675	2	N	156	194	1			123
							172	9									

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

08	10337	X	10337	-0-	-0-	-0-	10129	2	208	9	N	189	387	1			175
09	9862	X	9862	-0-	-0-	-0-	9656	2	206	9	N	187	190	1			172
10	0		9896	-0-	9896	9896	9725	2	171	9	N	155					327
11	0		9491	-0-	9491	19387	9304	2	187	9	N	170	192	1			305
12	0		9780	-0-	9780	29167	9584	2	196	9	N	178	200	1			283
01	0		8156	-0-	8156	37323	7982	2	174	9	N	158	175	1			266

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

08	11377	X	11204	-0-	-173	-0-	11046	2	158	9	N	144	181	1			106
09	11010	X	10827	-0-	-183	-0-	10674	2	153	9	N	139					245
10	0		10535	-0-	10535	10535	10382	2	153	9	N	139	182	1			202
11	0		9765	-0-	9765	20300	9600	2	165	9	N	150	110	1			242
12	0		9292	-0-	9292	29592	9154	2	138	9	N	125	186	1			181
01	0		6696	-0-	6696	36288	6577	2	119	9	N	108	199	1			90

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

08	3279	X	3279	-0-	-0-	-0-	854	1	2377	2	N	44					210
							48	9									
09	3070	X	3070	-0-	-0-	-0-	821	1	2218	2	N	28					238
							31	9									
10	0		3261	-0-	3261	3261	850	1	2379	2	N	29					267
							32	9									
11	0		3210	-0-	3210	6471	850	1	2332	2	N	25					292
							28	9									
12	0		2485	-0-	2485	8956	680	1	1769	2	N	33	192	1			133
							36	9									
01	0		3622	-0-	3622	12578	608	1	2981	2	N	30					163
							33	9									

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

08	10342	X	10342	-0-	-0-	-0-	10223	2	119	9	N	108	70	1			96
09	10239	X	10239	-0-	-0-	-0-	10055	2	184	9	N	167	186	1			77
10	0		10404	-0-	10404	10404	10284	2	120	9	N	109					186
11	0		9781	-0-	9781	20185	9676	2	105	9	N	95	190	1			91
12	0		9955	-0-	9955	30140	9722	2	233	9	N	212	196	1			107
01	0		9752	-0-	9752	39892	9564	2	188	9	N	171	194	1			84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6100	X	6100	-0-	-0-	-0-	695	1	5348	2	N	52					124
							57	9									
09	6092	X	6092	-0-	-0-	-0-	684	1	5302	2	N	96					220
							106	9									
10	6388	X	6388	-0-	-0-	-0-	707	1	5585	2	N	87	186	1			121
							96	9									
11	6192	X	6192	-0-	-0-	-0-	665	1	5388	2	N	126	190	1			57
							139	9									
*12	5957	X	5957	-0-	-0-	-0-	707	1	5167	2	N	75					132
							83	9									
01	5859	X	5223	-0-	-636	-0-	695	1	4500	2	N	25					157
							28	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5263	X	5263	-0-	-0-	-0-	609	1	4584	2	Y	64	114	1			182
							70	9									
09	5010	X	4980	-0-	-30	-0-	684	1	4222	2	Y	67					249
							74	9									
10	0		5196	-0-	5196	5196	707	1	4426	2	Y	57	183	1			123
							63	9									
11	0		4264	-0-	4264	9460	684	1	3496	2	Y	76					199
							84	9									
12	0		4775	-0-	4775	14235	707	1	3990	2	Y	71	166	1			104
							78	9									
01	0		4596	-0-	4596	18831	638	1	3872	2	Y	78					182
							86	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5747	-0-	-453	-0-	878	1	4821	2	N	44	124	1			143
							48	9									
09	6000	X	5502	-0-	-498	-0-	835	1	4620	2	N	43					186
							47	9									
10	0		5744	-0-	5744	5744	878	1	4796	2	N	64					250
							70	9									
11	0		5339	-0-	5339	11083	850	1	4423	2	N	60					310
							66	9									
12	0		5267	-0-	5267	16350	750	1	4473	2	N	40	197	1			153
							44	9									
01	0		5556	-0-	5556	21906	826	1	4671	2	N	54					207
							59	9									

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12970	X	12970	-0-	-0-	-0-	1079	1	11774	2	N	106					207
							117	9									
09	12233	X	12233	-0-	-0-	-0-	1044	1	11056	2	N	121	193	1			135
							133	9									
10	0		12639	-0-	12639	12639	1079	1	11458	2	N	93					228
							102	9									
11	0		11639	-0-	11639	24278	1044	1	10495	2	N	91	193	1			126
							100	9									
12	0		8892	-0-	8892	33170	557	1	8221	2	N	104					230
							114	9									
01	0		7902	-0-	7902	41072	7772	2	130	9	N	118	194	1			154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	7287	-0-	-1796	-0-	7228	2	59	9	N	54	88	1			201
09	8790	X	6027	-0-	-2763	-0-	5966	2	61	9	N	55					256
10	0		4602	-0-	4602	4602	4559	2	43	9	N	39					295
11	0		2731	-0-	2731	7333	2700	2	31	9	N	28	195	1			128
12	0		585	-0-	585	7918	584	2	1	9	N	1	18	1			111
01	0		6090	-0-	6090	14008	396	1	5658	2	N	33					144
							36	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7430	X	7430	-0-	-0-	-0-	941	1	6433	2	N	51					152
							56	9									
09	7560	X	7560	-0-	-0-	-0-	1027	1	6470	2	N	57					209
							63	9									
10	0		7597	-0-	7597	7597	1059	1	6453	2	N	77					286
							85	9									
11	0		7398	-0-	7398	14995	1027	1	6290	2	N	74	119	1			241
							81	9									
12	0		6236	-0-	6236	21231	931	1	5232	2	N	66	113	1			194
							73	9									
01	0		7155	-0-	7155	28386	1027	1	6030	2	N	89	95	1			188
							98	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4708	X	4708	-0-	-0-	-0-	800	1	3896	2	N	11					150
							12	9									
09	4620	X	4429	-0-	-191	-0-	774	1	3574	2	N	74	196	1			28
							81	9									
10	0		4603	-0-	4603	4603	800	1	3745	2	N	53					81
							58	9									
11	0		4541	-0-	4541	9144	743	1	3728	2	N	64					145
							70	9									
12	0		4850	-0-	4850	13994	697	1	4055	2	N	89	184	1			50
							98	9									
01	0		4698	-0-	4698	18692	731	1	3893	2	N	67					117
							74	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5397	-0-	-462	-0-	985	1	4354	2	N	53					121
							58	9									
09	5640	X	4546	-0-	-1094	-0-	995	1	3494	2	N	52					173
							57	9									
10	0		5008	-0-	5008	5008	908	1	4065	2	N	32	177	1			28
							35	9									
11	0		6855	-0-	6855	11863	934	1	5847	2	N	67					95
							74	9									
12	0		6102	-0-	6102	17965	1053	1	4971	2	N	71	86	1			80
							78	9									
01	0		6366	-0-	6366	24331	1079	1	5207	2	N	73					153
							80	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4037	-0-	937	1748	878	1	3106	2	N	48					193
							53	9									
09	5683	X	3935	-0-	-1748	-0-	850	1	3040	2	N	41					234
							45	9									
10	0		3984	-0-	3984	3984	878	1	3060	2	N	42	193	1			83
							46	9									
11	0		4010	-0-	4010	7994	835	1	3125	2	N	45					128
							50	9									
12	0		4877	-0-	4877	12871	821	1	4003	2	N	48					176
							53	9									
01	0		4620	-0-	4620	17491	780	1	3792	2	N	44					220
							48	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2165	-0-	-222	-0-	335	1	1787	2	N	39					165
							43	9									
09	2070	N	1822	-0-	-248	-0-	324	1	1455	2	N	39					204
							43	9									
10	0		1775	-0-	1775	1775	326	1	1408	2	N	37					241
							41	9									
11	0		1677	-0-	1677	3452	324	1	1311	2	N	38	183	1			96
							42	9									
12	0		1150	-0-	1150	4602	294	1	825	2	N	28					124
							31	9									
01	0		869	-0-	869	5471	335	1	488	2	N	42					166
							46	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7947	-0-	-578	-0-	707	1	7212	2	N	25	64	1			61
							28	9									
09	8250	X	7390	-0-	-860	-0-	684	1	6642	2	N	58					119
							64	9									
10	0		7667	-0-	7667	7667	707	1	6875	2	N	77	174	1			22
							85	9									
11	0		7320	-0-	7320	14987	657	1	6617	2	N	42					64
							46	9									
12	0		7643	-0-	7643	22630	707	1	6848	2	N	80					144
							88	9									
01	0		7274	-0-	7274	29904	667	1	6555	2	N	47					191
							52	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	98	-0-	-88	-0-	98	2			Y	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
10	0		89	-0-	89	89	89	2			Y	-0-					-0-
11	0		116	-0-	116	205	116	2			Y	-0-					-0-
12	0		30	-0-	30	235	30	2			Y	-0-					-0-
01	0		202	-0-	202	437	202	2			Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5981	-0-	-405	-0-	5903	2	78	9	N	71	100	1			163
09	6180	X	5948	-0-	-232	-0-	5869	2	79	9	N	72	135	1			100
10	0		6183	-0-	6183	6183	6088	2	95	9	N	86					186
11	0		6176	-0-	6176	12359	6062	2	114	9	N	104	198	1			92
12	0		6111	-0-	6111	18470	6035	2	76	9	N	69					161
01	0		6327	-0-	6327	24797	6233	2	94	9	N	85	168	1			78

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	98	1	39	2	N	-0-					142
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					142
10	0		34	-0-	34	34	34	2			N	-0-					142
11	0		23	-0-	23	57	23	2			N	-0-					142
12	0		31	-0-	31	88	31	2			N	-0-					142
01	0		155	-0-	155	243	155	2			N	-0-					142

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4218	X	4218	-0-	-0-	-0-	800	1	3406	2	N	11					172
							12	9									
09	3726	X	3726	-0-	-0-	-0-	774	1	2895	2	N	52	193	1			31
							57	9									
10	0		4136	-0-	4136	4136	800	1	3324	2	N	11					42
							12	9									
11	0		3631	-0-	3631	7767	743	1	2848	2	N	36					78
							40	9									
12	0		2297	-0-	2297	10064	697	1	1572	2	N	25	31	1			72
							28	9									
01	0		3385	-0-	3385	13449	731	1	2604	2	N	45					117
							50	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	8526	-0-	-588	-0-	8449	2	77	9	N	70	189	1			139
09	8820	X	8114	-0-	-706	-0-	8035	2	79	9	N	72					211
10	0		8378	-0-	8378	8378	8311	2	67	9	N	61	194	1			78
11	0		8202	-0-	8202	16580	8077	2	125	9	N	114					192
12	0		8375	-0-	8375	24955	8276	2	99	9	N	90	121	1			161
01	0		8236	-0-	8236	33191	8136	2	100	9	N	91	216	1			36

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6309	-0-	-139	-0-	6231	2	78	9	Y	71	134	1			12
09	6300	X	5760	-0-	-540	-0-	5696	2	64	9	Y	58					70
10	0		4472	-0-	4472	4472	4435	2	37	9	Y	34					104
11	0		5969	-0-	5969	10441	5883	2	86	9	Y	78					182
12	0		4966	-0-	4966	15407	4875	2	91	9	Y	83	158	1			107
01	0		4908	-0-	4908	20315	4854	2	54	9	Y	49					156

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4834	-0-	-219	-0-	4811	2	23	9	N	21					166
09	4890	X	4888	-0-	-2	-0-	4703	2	185	9	N	168	255	1			79
10	0		4773	-0-	4773	4773	4694	2	79	9	N	72	120	1			31
11	0		4707	-0-	4707	9480	4654	2	53	9	N	48					79
12	0		4759	-0-	4759	14239	4704	2	55	9	N	50					129
01	0		4765	-0-	4765	19004	4685	2	80	9	N	73					202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7132	-0-	-1300	-0-	1076	1	6010	2	N	42					232
							46	9									
09	7350	X	7053	-0-	-297	-0-	1027	1	5957	2	N	63	254	1			41
							69	9									
10	0		6830	-0-	6830	6830	1030	1	5741	2	N	54					95
							59	9									
11	0		6785	-0-	6785	13615	973	1	5742	2	N	64					159
							70	9									
12	0		6430	-0-	6430	20045	1061	1	5269	2	N	91	197	1			53
							100	9									
01	0		6414	-0-	6414	26459	1050	1	5278	2	N	78					131
							86	9									

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0		179	-0-	179	179	179	2			N	-0-					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

08	3635	X	3635	-0-	-0-	-0-	3579	2	56	9	N	51					233
09	4615	X	4615	-0-	-0-	-0-	4528	2	87	9	N	79					312
10	0		4760	-0-	4760	4760	4680	2	80	9	N	73					385
11	0		4903	-0-	4903	9663	4814	2	89	9	N	81	183	1			283
12	0		4642	-0-	4642	14305	4568	2	74	9	N	67					350
01	0		4350	-0-	4350	18655	4269	2	81	9	N	74	192	1			232

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

08	6231	X	5690	-0-	-541	-0-	1218	1	4399	2	N	66	71	1			159
							73	9									
09	5820	X	5622	-0-	-198	-0-	1180	1	4366	2	N	69	101	1			127
							76	9									
10	0		5675	-0-	5675	5675	1209	1	4401	2	N	59	102	1			84
							65	9									
11	0		5236	-0-	5236	10911	1170	1	3954	2	N	102	65	1			121
							112	9									
12	0		5826	-0-	5826	16737	1161	1	4577	2	N	80	121	1			80
							88	9									
01	0		5395	-0-	5395	22132	1229	1	4081	2	N	77					157
							85	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6299	-0-	-428	-0-	6219	2	80	9	N	73	188	1			33
09	6510	X	6259	-0-	-251	-0-	6187	2	72	9	N	65					98
10	0		6302	-0-	6302	6302	6235	2	67	9	N	61					159
11	0		5102	-0-	5102	11404	5036	2	66	9	N	60	192	1			27
12	0		4980	-0-	4980	16384	4934	2	46	9	N	42					69
01	0		5099	-0-	5099	21483	5003	2	96	9	N	87					156

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2942	-0-	-34	-0-	1200	1	1719	2	N	21					96
							23	9									
09	2970	X	2843	-0-	-127	-0-	1160	1	1661	2	N	20					116
							22	9									
10	0		2915	-0-	2915	2915	1209	1	1672	2	N	31					147
							34	9									
11	0		3155	-0-	3155	6070	1170	1	1905	2	N	73	129	1			91
							80	9									
12	0		2417	-0-	2417	8487	1179	1	1209	2	N	26	72	1			45
							29	9									
01	0		3291	-0-	3291	11778	1189	1	2066	2	N	33					78
							36	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	48	-0-	-107	-0-	48	2			N	-0-					22
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					22
10	0		2	-0-	2	2	2	2			N	-0-					22
11	0		33	-0-	33	35	33	2			N	-0-					22
12	0		18	-0-	18	53	18	2			N	-0-					22
01	0		13	-0-	13	66	13	2			N	-0-					22

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3786	-0-	-306	-0-	3746	2	40	9	N	36	94	1			45
09	3960	X	3572	-0-	-388	-0-	3557	2	15	9	N	14					59
10	0		4027	-0-	4027	4027	3943	2	84	9	N	76	74	1			61
11	0		3749	-0-	3749	7776	3712	2	37	9	N	34					95
12	0		3744	-0-	3744	11520	3658	2	86	9	N	78					173
01	0		3567	-0-	3567	15087	3528	2	39	9	N	35	21	1			187

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	2	N	-0-	-0-	-2	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		193	-0-	193	193	193	2			N	-0-					86
12	0		296	-0-	296	489	296	2			N	-0-					86
01	0		296	-0-	296	785	296	2			N	-0-					86

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					98
09	1290	N	828	-0-	-462	-0-	813	2	15	9	N	14					112
10	0		1171	-0-	1171	1171	1171	2			N	-0-					112
11	0		1095	-0-	1095	2266	1086	2	9	9	N	8					120
12	0		-0-	-0-	-0-	2266					N	22					142
01	0		1075	-0-	1075	3341	1043	2	32	9	N	29	171	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13888	X	13558	-0-	-330	-0-	1079	1	12278	2	N	183	185	1			270
							201	9									
09	13440	X	12948	-0-	-492	-0-	1044	1	11721	2	N	166	161	1			275
							183	9									
10	13733	X	13242	-0-	-491	-0-	1079	1	11942	2	N	201	195	1			281
							221	9									
11	13260	X	12329	-0-	-931	-0-	989	1	11119	2	N	201	193	1			289
							221	9									
12	13547	X	13071	-0-	-476	-0-	1079	1	11807	2	N	168	190	1			267
							185	9									
01	13547	X	11429	-0-	-2118	-0-	11239	2	190	9	N	173	195	1			245

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

08	5332	X	4507	-0-	-825	-0-	4411	2	96	9	N	87					308
09	5070	X	4987	-0-	-83	-0-	4865	2	122	9	N	111	192	1			227
10	0		4919	-0-	4919	4919	4787	2	132	9	N	120	191	1			156
11	0		4505	-0-	4505	9424	4373	2	132	9	N	120	93	1			183
12	0		3933	-0-	3933	13357	3792	2	141	9	N	128	192	1			119
01	0		4128	-0-	4128	17485	4014	2	114	9	N	104					223

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

08	3100	N	3885	-0-	785	2764	1061	1	2696	2	N	116	137	1			30
							128	9									
09	6110	X	3346	-0-	-2764	-0-	974	1	2309	2	N	57					87
							63	9									
10	0		3478	-0-	3478	3478	1079	1	2296	2	N	94	136	1			45
							103	9									
11	0		2979	-0-	2979	6457	1009	1	1902	2	N	62					107
							68	9									
12	0		2280	-0-	2280	8737	887	1	1327	2	N	60	35	1			132
							66	9									
01	0		2736	-0-	2736	11473	1079	1	1572	2	N	77	97	1			112
							85	9									

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

08	4216	X	4110	-0-	-106	-0-	4074	2	36	9	N	33					171
09	4080	X	3554	-0-	-526	-0-	3521	2	33	9	N	30	134	1			67
10	0		2661	-0-	2661	2661	2647	2	14	9	N	13					80
11	0		2863	-0-	2863	5524	2857	2	6	9	N	5					85
12	0		4018	-0-	4018	9542	3996	2	22	9	N	20					105
01	0		5110	-0-	5110	14652	5075	2	35	9	N	32	93	1			44

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

08	5053	X	4429	-0-	-624	-0-	4355	2	74	9	N	67					257
09	4716	X	4716	-0-	-0-	-0-	4616	2	100	9	N	91	181	1			167
10	0		4348	-0-	4348	4348	4276	2	72	9	N	65					232
11	0		3839	-0-	3839	8187	3784	2	55	9	N	50	178	1			104
12	0		4412	-0-	4412	12599	4336	2	76	9	N	69					173
01	0		3840	-0-	3840	16439	3782	2	58	9	N	53					226

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6428	X	6428	-0-	-0-	-0-	1079	1	5276	2	N	66					209
							73	9									
09	5892	X	5892	-0-	-0-	-0-	1044	1	4816	2	N	29	146	1			92
							32	9									
10	0		5442	-0-	5442	5442	1076	1	4366	2	N	-0-					92
11	0		5638	-0-	5638	11080	1043	1	4478	2	N	106					198
							117	9									
12	0		5723	-0-	5723	16803	1040	1	4657	2	N	24					222
							26	9									
01	0		5430	-0-	5430	22233	1072	1	4358	2	N	-0-					222

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

08	4609	X	4609	-0-	-0-	-0-	4537	2	72	9	N	65					125
09	4410	X	3982	-0-	-428	-0-	3923	2	59	9	N	54	156	1			23
10	0		4499	-0-	4499	4499	4433	2	66	9	N	60					83
11	0		4134	-0-	4134	8633	4060	2	74	9	N	67	82	1			68
12	0		4119	-0-	4119	12752	4063	2	56	9	N	51					119
01	0		3731	-0-	3731	16483	3655	2	76	9	N	69	102	1			86

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

08	11656	X	11456	-0-	-200	-0-	11339	2	117	9	N	106	190	1			109
09	11280	X	11058	-0-	-222	-0-	10928	2	130	9	N	118	84	1			143
10	0		11290	-0-	11290	11290	11159	2	131	9	N	119	189	1			73
11	0		10634	-0-	10634	21924	10477	2	157	9	N	143					216
12	0		11068	-0-	11068	32992	10959	2	109	9	N	99	190	1			125
01	0		10918	-0-	10918	43910	10776	2	142	9	N	129					254

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

08	11873	X	11505	-0-	-368	-0-	11400	2	105	9	N	95	189	1			167
09	11490	X	9297	-0-	-2193	-0-	9212	2	85	9	N	77					244
10	0		9502	-0-	9502	9502	9408	2	94	9	N	85	199	1			130
11	0		9928	-0-	9928	19430	9790	2	138	9	N	125					255
12	0		10166	-0-	10166	29596	10031	2	135	9	N	123	169	1			209
01	0		10346	-0-	10346	39942	10212	2	134	9	N	122	190	1			141

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

08	4284	X	4284	-0-	-0-	-0-	4230	2	54	9	N	49					183
09	4036	X	4036	-0-	-0-	-0-	3990	2	46	9	N	42					225
10	0		3818	-0-	3818	3818	3726	2	92	9	N	84	181	1			128
11	0		3515	-0-	3515	7333	3461	2	54	9	N	49					177
12	0		3444	-0-	3444	10777	3402	2	42	9	N	38					215
01	0		3630	-0-	3630	14407	3600	2	30	9	N	27					242

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

08 P&A COND		-0-	-0-	-0-	-0-						N	-0-					16
09 P&A COND		-0-	-0-	-0-	-0-						N	-0-					16
10 P&A COND		-0-	-0-	-0-	-0-						N	-0-					16
11 P&A COND		-0-	-0-	-0-	-0-						N	-0-					16
12 P&A COND		-0-	-0-	-0-	-0-						N	-0-					16
01 P&A COND		-0-	-0-	-0-	-0-						N	-0-					16

PLUGGED AND ABANDONED_____ 05/06/2021 - WELL PLUGGED 5-6-2021

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7983	-0-	-232	-0-	7874	2	109	9	N	99					177
09	7950	X	7613	-0-	-337	-0-	7486	2	127	9	N	115	187	1			105
10	0		8251	-0-	8251	8251	8126	2	125	9	N	114	161	1			58
11	0		7808	-0-	7808	16059	7713	2	95	9	N	86					144
12	0		7564	-0-	7564	23623	7411	2	153	9	N	139	197	1			86
01	0		8028	-0-	8028	31651	7892	2	136	9	N	124					210

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3872	-0-	-530	-0-	3820	2	52	9	N	47					88
09	4260	X	3490	-0-	-770	-0-	3442	2	48	9	N	44					132
10	0		3481	-0-	3481	3481	3409	2	72	9	N	65					197
11	0		3289	-0-	3289	6770	3210	2	79	9	N	72	200	1			69
12	0		3201	-0-	3201	9971	3155	2	46	9	N	42					111
01	0		3211	-0-	3211	13182	3165	2	46	9	N	42					153

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		-0-	-0-	-0-	-0-					N	-0-					53
12	0		-0-	-0-	-0-	-0-					N	-0-					53
01	0		-0-	-0-	-0-	-0-					N	-0-					53

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4780	-0-	-273	-0-	4664	2	116	9	N	105	183	1			126
09	4950	X	4691	-0-	-259	-0-	4590	2	101	9	N	92	157	1			61
10	0		4482	-0-	4482	4482	4371	2	111	9	N	101					162
11	0		3988	-0-	3988	8470	3875	2	113	9	N	103					265
12	0		3890	-0-	3890	12360	3820	2	70	9	N	64	195	1			134
01	0		3825	-0-	3825	16185	3696	2	129	9	N	117					251

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15376	X	14560	-0-	-816	-0-	14415	2	145	9	N	132	186	1			134
09	14880	X	13885	-0-	-995	-0-	13755	2	130	9	N	118	179	1			73
10	0		14179	-0-	14179	14179	14041	2	138	9	N	125					198
11	0		13627	-0-	13627	27806	13491	2	136	9	N	124	187	1			135
12	0		13908	-0-	13908	41714	13761	2	147	9	N	134					269
01	0		13563	-0-	13563	55277	13416	2	147	9	N	134	288	1			115

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5938	-0-	-634	-0-	5808	2	130	9	N	118	246	1			145
09	6360	X	5246	-0-	-1114	-0-	5151	2	95	9	N	86	55	1			176
10	0		5816	-0-	5816	5816	5686	2	130	9	N	118	193	1			101
11	0		5267	-0-	5267	11083	5150	2	117	9	N	106					207
12	0		4542	-0-	4542	15625	4421	2	121	9	N	110	191	1			126
01	0		4182	-0-	4182	19807	4068	2	114	9	N	104					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22316	X	22316	-0-	-0-	-0-	1112 191	1 9	21013	2	N	174	312	1			187
09	24365	X	24365	-0-	-0-	-0-	1083 172	1 9	23110	2	N	156					343
10	0		25920	-0-	25920	25920	1123 257	1 9	24540	2	N	234	377	1			200
11	0		17631	-0-	17631	43551	1009 122	1 9	16500	2	N	111	104	1			207
12	0		16934	-0-	16934	60485	971 127	1 9	15836	2	N	115					322
01	0		20544	-0-	20544	81029	1073 147	1 9	19324	2	N	134	197	1			259

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN 8 WELL #: 2H RRCID -> 290709 COMPL. DATE 09/03/2010 TOTAL DEPTH 11644 PERF.12514 - 16460

08	961	N	961	-0-	-0-	-0-	952	3	9	9	N	8					128
09	1190	N	1190	-0-	-0-	-0-	1177	3	13	9	N	12					140
10	961	N	843	-0-	-118	-0-	841	3	2	9	N	2					142
11	930	N	763	-0-	-167	-0-	757	3	6	9	N	5					147
12	1240	N	955	-0-	-285	-0-	882	3	73	9	N	66					213
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					213

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TC OIL AND GAS, LLC 840303
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	X	1746	-0-	-0-	-0-	1744	2	2	9	Y	2					9
09	0		-0-	-0-	-0-	-0-					Y	-0-					9
10	0		697	-0-	697	697	697	2			Y	-0-					9
11	0		367	-0-	367	1064	367	2			Y	-0-					9
12	0		-0-	-0-	-0-	1064					Y	-0-					9
01	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					9

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					Y	-0-					10
09	0		-0-	-0-	-0-	-0-					Y	-0-					10
10	0		-0-	-0-	-0-	-0-					Y	-0-					10
11	0		-0-	-0-	-0-	-0-					Y	-0-					10
12	0		-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	7	-0-	-1109	-0-	6	2	1	9	Y	1					174
09	0		-0-	-0-	-0-	-0-					Y	-0-					174
10	0		309	-0-	309	309	309	2			Y	-0-					174
11	0		-0-	-0-	-0-	309					Y	1					175
12	0		-0-	-0-	-0-	309					Y	-0-					175
01	0	N	NO RPT	-0-	-0-	309					Y	NO RPT					175

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	1974	-0-	-4288	-0-	1974	2			Y	-0-					54
09	0		-0-	-0-	-0-	-0-					Y	-0-					54
10	0		1515	-0-	1515	1515	1515	2			Y	-0-					54
11	0		1652	-0-	1652	3167	1502	2	150	9	Y	136					190
12	0		1607	-0-	1607	4774	1534	2	73	9	Y	66					256
01	1984	X	NO RPT	-0-	-1984	2790					Y	NO RPT					256

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3463	X	3463	-0-	-0-	-0-	3409	2	54	9	Y	49					95
09	0		-0-	-0-	-0-	-0-					Y	-0-					95
10	0		1012	-0-	1012	1012	1009	2	3	9	Y	3					98
11	0		981	-0-	981	1993	969	2	12	9	Y	11					109
12	0		874	-0-	874	2867	873	2	1	9	Y	1					110
01	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					110

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0		-0-	-0-	-0-	-0-					Y	-0-					25
10	0		-0-	-0-	-0-	-0-					Y	-0-					25
11	0		-0-	-0-	-0-	-0-					Y	-0-					25
12	0		-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
09	0		-0-	-0-	-0-	-0-					Y	-0-					61
10	0		-0-	-0-	-0-	-0-					Y	-0-					61
11	0		-0-	-0-	-0-	-0-					Y	-0-					61
12	0		-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0		-0-	-0-	-0-	-0-					Y	-0-					17
10	0		-0-	-0-	-0-	-0-					Y	-0-					17
11	0		-0-	-0-	-0-	-0-					Y	-0-					17
12	0		-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0		-0-	-0-	-0-	-0-					Y	-0-					12
10	0		-0-	-0-	-0-	-0-					Y	-0-					12
11	0		-0-	-0-	-0-	-0-					Y	-0-					12
12	0		-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	815	2	30	9	Y	27					46
09	0		-0-	-0-	-0-	-0-					Y	-0-					46
10	0		-0-	-0-	-0-	-0-					Y	-0-					46
11	0		-0-	-0-	-0-	-0-					Y	-0-					46
12	0		-0-	-0-	-0-	-0-					Y	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	0		-0-	-0-	-0-	-0-					Y	-0-					9
10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	0		-0-	-0-	-0-	-0-					Y	25					34
12	0		-0-	-0-	-0-	-0-					Y	11					45
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0		-0-	-0-	-0-	-0-					N	-0-					172
10	0		-0-	-0-	-0-	-0-					N	-0-					172
11	0		-0-	-0-	-0-	-0-					N	-0-					172
12	0		-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0		-0-	-0-	-0-	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

08	806	N	-0-	-0-	-806	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
09	0		-0-	-0-	-0-	-0-					Y	-0-					39
10	0		-0-	-0-	-0-	-0-					Y	-0-					39
11	0		-0-	-0-	-0-	-0-					Y	20					59
12	0		-0-	-0-	-0-	-0-					Y	-0-					59
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		1	-0-	1	1	1	2			N	-0-					5
11	0		2	-0-	2	3	2	2			N	-0-					5
12	0		2	-0-	2	5	2	2			N	-0-					5
01	0	N	NO RPT	-0-	-0-	5					N	NO RPT					5

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0		-0-	-0-	-0-	-0-					N	-0-					70
10	0		-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70
12	0		-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		-0-	-0-	-0-	-0-					N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		10	-0-	10	10	10	2			N	-0-					5
12	0		-0-	-0-	-0-	10					N	-0-					5
01	0	N	NO RPT	-0-	-0-	10					N	NO RPT					5

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					14
09	0		-0-	-0-	-0-	-0-					N	-0-					14
10	0		541	-0-	541	541	540	2	1	9	N	1					15
11	0		608	-0-	608	1149	607	2	1	9	N	1					16
12	0		643	-0-	643	1792	643	2			N	-0-					16
01	0	N	NO RPT	-0-	-0-	1792					N	NO RPT					16

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			1
09	0		-0-	-0-	-0-	-0-					N	-0-			1
10	0		-0-	-0-	-0-	-0-					N	-0-			1
11	0		-0-	-0-	-0-	-0-					N	-0-			1
12	0		-0-	-0-	-0-	-0-					N	-0-			1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			2
09	0		-0-	-0-	-0-	-0-					N	-0-			2
10	0		-0-	-0-	-0-	-0-					N	-0-			2
11	0		-0-	-0-	-0-	-0-					N	-0-			2
12	0		-0-	-0-	-0-	-0-					N	-0-			2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			4
09	0	N	-0-	-0-	-0-	-0-					N	-0-			4
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			4
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			4
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			28
09	0		-0-	-0-	-0-	-0-					Y	-0-			28
10	0		4909	-0-	4909	4909	4878	2	31	9	Y	28			56
11	0		2977	-0-	2927	7886	2927	2	50	9	Y	45			101
12	0		1518	-0-	1518	9404	1497	2	21	9	Y	19			120
01	0	N	NO RPT	-0-	-0-	9404					Y	NO RPT			120

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			45
09	0		-0-	-0-	-0-	-0-					N	-0-			45
10	0		-0-	-0-	-0-	-0-					N	-0-			45
11	0		-0-	-0-	-0-	-0-					N	-0-			45
12	0		-0-	-0-	-0-	-0-					N	-0-			45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		154	-0-	154	154	154	2			N	-0-					54
11	0		292	-0-	292	446	292	2			N	-0-					54
12	0		305	-0-	305	751	305	2			N	-0-					54
01	0	N	NO RPT	-0-	-0-	751					N	NO RPT					54

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					142
09	0		-0-	-0-	-0-	-0-					N	-0-					142
10	0		881	-0-	881	881	881	2			N	-0-					142
11	0		858	-0-	858	1739	858	2			N	-0-					142
12	0		856	-0-	856	2595	856	2			N	-0-					142
01	0	N	NO RPT	-0-	-0-	2595					N	NO RPT					142

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	877	2	2	9	Y	2					14
09	0		-0-	-0-	-0-	-0-					Y	-0-					14
10	0		1019	-0-	1019	1019	1009	2	10	9	Y	9					23
11	0		1082	-0-	1082	2101	1067	2	15	9	Y	14					37
12	0		1108	-0-	1108	3209	1101	2	7	9	Y	6					43
01	0	N	NO RPT	-0-	-0-	3209					Y	NO RPT					43

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					26
09	0		-0-	-0-	-0-	-0-					N	-0-					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		874	-0-	874	874	864	2	10	9	N	9					69
11	0		967	-0-	967	1841	925	2	42	9	N	38					107
12	0		902	-0-	902	2743	902	2			N	-0-					107
01	0	N	NO RPT	-0-	-0-	2743					N	NO RPT					107

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					8
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		1010	-0-	1010	1010	1010	2			N	-0-					8
11	0		972	-0-	972	1982	841	2	131	9	N	119					127
12	0		1236	-0-	1236	3218	1152	2	84	9	N	76	183	1			20
01	0	N	NO RPT	-0-	-0-	3218					N	NO RPT					20

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		519	-0-	519	519	519	2			N	-0-					93
11	0		658	-0-	658	1177	658	2			N	-0-					93
12	0		-0-	-0-	-0-	1177					N	-0-					93
01	0	N	NO RPT	-0-	-0-	1177					N	NO RPT					93

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					4
09	0		-0-	-0-	-0-	-0-					Y	-0-					4
10	0		777	-0-	777	777	777	2			Y	-0-					4
11	0		805	-0-	805	1582	805	2			Y	-0-					4
12	0		807	-0-	807	2389	807	2			Y	-0-					4
01	0	N	NO RPT	-0-	-0-	2389					Y	NO RPT					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					40
*11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					40
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

08	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3					204
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					204
10	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	N	1					205
11	1762	N	1762	-0-	-0-	-0-	1742	2	20	9	N	18					223
12	1472	N	1472	-0-	-0-	-0-	1462	2	10	9	N	9					232
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

08	0	N	-0-	-0-	-0-	-0-					N	-0-					191
09	0		-0-	-0-	-0-	-0-					N	-0-					191
10	0		-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191
12	0		-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0		-0-	-0-	-0-	-0-					Y	-0-					4
10	0		-0-	-0-	-0-	-0-					Y	-0-					4
11	0		-0-	-0-	-0-	-0-					Y	-0-					4
12	0		-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	424	2	2	9	N	2					2
*12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-			73
09	390	N	-0-	-0-	-390	-0-					N	-0-			73
10	0	N	-0-	-0-	-0-	-0-					N	-0-			73
*11	59	N	59	-0-	-0-	-0-	59	2			N	-0-			73
*12	38	N	38	-0-	-0-	-0-	38	2			N	-0-			73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			73

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			24
09	450	N	-0-	-0-	-450	-0-					N	-0-			24
*10	635	N	635	-0-	-0-	-0-	625	2	10	9	N	9			33
11	0		442	-0-	442	442	440	2	2	9	N	2			35
12	0		377	-0-	377	819	377	2			N	-0-			35
01	0	N	NO RPT	-0-	-0-	819					N	NO RPT			35

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			62
09	0	N	-0-	-0-	-0-	-0-					N	-0-			62
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			62
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			62
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			62

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0		-0-	-0-	-0-	-0-					N	-0-					251
10	0		-0-	-0-	-0-	-0-					N	-0-					251
11	0		-0-	-0-	-0-	-0-					N	-0-					251
12	0		-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	918	-0-	-229	-0-	918	2			Y	-0-					171
09	1680	X	-0-	-0-	-1680	-0-					Y	-0-					171
*10	1736	X	1118	-0-	-618	-0-	1067	2	51	9	Y	46					217
11	0		1114	-0-	1114	1114	1107	2	7	9	Y	6					223
12	0		1154	-0-	1154	2268	1154	2			Y	-0-					223
01	930	X	NO RPT	-0-	-930	1338					Y	NO RPT					223

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					191
09	0		-0-	-0-	-0-	-0-					N	-0-					191
10	0		-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191
12	0		-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					67
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		898	-0-	898	898	825	2	73	9	N	66					133
11	0		438	-0-	438	1336	427	2	11	9	N	10					143
12	0		-0-	-0-	-0-	1336					N	-0-					143
01	0	N	NO RPT	-0-	-0-	1336					N	NO RPT					143

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	X	1171	-0-	-0-	-0-	1170	2	1	9	N	1					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		940	-0-	940	940	799	2	141	9	N	128					182
*11	5910	X	786	-0-	-5124	-0-	757	2	29	9	N	26					208
12	0		760	-0-	760	760	736	2	24	9	N	22	193	1			37
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					37

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3226	X	2337	-0-	-889	-0-	1978	2	359	9	N	326	183	1			259
09	0		-0-	-0-	-0-	-0-					N	-0-					259
10	0		1824	-0-	1824	1824	1758	2	66	9	N	60					319
*11	3670	X	1846	-0-	-1824	-0-	1836	2	10	9	N	9					328
12	0		1896	-0-	1896	1896	1896	2			N	-0-					328
01	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					328

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					14
09	0		-0-	-0-	-0-	-0-					N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	-0-					14
11	0		-0-	-0-	-0-	-0-					N	-0-					14
12	0		-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	N	1462	-0-	-312	-0-	1342	2	120	9	N	109					256
09	0		-0-	-0-	-0-	-0-					N	9	196	1			69
10	0		911	-0-	911	911	841	2	70	9	N	64					133
11	0		1386	-0-	1386	2297	1349	2	37	9	N	34					167
12	0		1589	-0-	1589	3886	1575	2	14	9	N	13					180
01	744	X	NO RPT	-0-	-744	3142					N	NO RPT					180

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					141
09	30	N	-0-	-0-	-30	-0-					N	-0-					141
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					82
09	0		-0-	-0-	-0-	-0-					N	-0-					82
10	0		2421	-0-	2421	2421	2330	2	91	9	N	83					165
11	0		1	-0-	1	2422	1	2			N	-0-					165
12	0		-0-	-0-	-0-	2422					N	-0-					165
01	0	N	NO RPT	-0-	-0-	2422					N	NO RPT					165

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0		-0-	-0-	-0-	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	477	-0-	-81	-0-	477	2			N	-0-					154
09	0		-0-	-0-	-0-	-0-					N	-0-					154
*10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					154
*11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					154
*12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					154
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	567	-0-	-115	-0-	567	2			N	-0-					150
09	0		-0-	-0-	-0-	-0-					N	-0-					150
10	0		335	-0-	335	335	284	2	51	9	N	46					196
11	0		222	-0-	222	557	194	2	28	9	N	25					221
12	0		523	-0-	523	1080	512	2	11	9	N	10					231
01	0	N	NO RPT	-0-	-0-	1080					N	NO RPT					231

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					121

PLUGGED AND ABANDONED_____ 03/16/2022

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	6					243
09	0		-0-	-0-	-0-	-0-					N	28					271
10	0		2210	-0-	2210	2210	2171	2	39	9	N	35					306
11	0		2054	-0-	2054	4264	2041	2	13	9	N	12					318
12	0		1955	-0-	1955	6219	1945	2	10	9	N	9					327
01	0	X	NO RPT	-0-	-0-	6219					N	NO RPT					327

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	270	-0-	-102	-0-	270	2			N	-0-					126
09	0		66	-0-	66	66	66	2			N	-0-					126
10	0		-0-	-0-	-0-	66					N	-0-					126
11	0		-0-	-0-	-0-	66					N	-0-					126
12	0		-0-	-0-	-0-	66					N	-0-					126
01	0	N	NO RPT	-0-	-0-	66					N	NO RPT					126

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	9	N	-0-	-0-	-9	-0-					N	-0-					173
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					101
09	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					101
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					101
*12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75
12	0		-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					26
09	0		857	-0-	857	857	857	2			N	-0-					26
10	0		944	-0-	944	1801	944	2			N	-0-					26
11	0		726	-0-	726	2527	726	2			N	-0-					26
12	0		932	-0-	932	3459	932	2			N	-0-					26
01	0	N	NO RPT	-0-	-0-	3459					N	NO RPT					26

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1293	-0-	-102	-0-	1293	2			N	-0-					185
09	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					185
10	1456	N	1456	-0-	-0-	-0-	1357	2	99	9	N	90					275
11	1361	N	1361	-0-	-0-	-0-	1350	2	11	9	N	10					285
12	1330	N	1330	-0-	-0-	-0-	1317	2	13	9	N	12					297
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	-0-	-0-	-651	-0-					N	485	540	1			151
09	0		-0-	-0-	-0-	-0-					N	473	560	1			64
10	0		2800	-0-	2800	2800	2277	2	523	9	N	475	356	1			183
11	0		-0-	-0-	-0-	2800					N	451	529	1			105
12	0		2259	-0-	2259	5059	1837	2	422	9	N	384	180	1			309
01	0	X	NO RPT	-0-	-0-	5059					N	NO RPT					309

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	-0-	-0-	-2604	-0-					N	348	192	1			352
09	0		-0-	-0-	-0-	-0-					N	368	386	1			334
10	0		6427	-0-	6427	6427	6194	2	233	9	N	212	367	1			179
11	0		-0-	-0-	-0-	6427					N	298	186	1			291
12	0		9596	-0-	9596	16023	9249	2	347	9	N	315	350	1			256
01	0	X	NO RPT	-0-	-0-	16023					N	NO RPT					256

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 03/20/2022 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4673	X	4673	-0-	-0-	-0-	4655	2	18	9	N	16					267
09	1650	X	1210	-0-	-440	-0-	1069	2	141	9	N	128					395
*10	12129	X	12129	-0-	-0-	-0-	11917	2	212	9	N	193	386	1			202
11	7858	X	7858	-0-	-0-	-0-	7821	2	37	9	N	34					236
12	4681	X	664	-0-	-4017	-0-	646	2	18	9	N	16					252
01	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					252

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 03/02/2022 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	1910	-0-	-3484	-0-	1904	2	6	9	N	5					57
09	5220	X	2064	-0-	-3156	-0-	2044	2	20	9	N	18					75
10	5053	X	2953	-0-	-2100	-0-	2922	2	31	9	N	28					103
11	2881	X	2881	-0-	-0-	-0-	2841	2	40	9	N	36					139
12	21572	X	21572	-0-	-0-	-0-	21528	2	44	9	N	40					179
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					179

ZYBACH-TIPPS 12 WELL #: RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 11/23/2020

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6587	X	6587	-0-	-0-	-0-	6540	2	47	9	N	43					141
09	6922	X	6922	-0-	-0-	-0-	6854	2	68	9	N	62					203
10	6235	X	6235	-0-	-0-	-0-	6187	2	48	9	N	44	177	1			70
11	5520	X	4123	-0-	-1397	-0-	4083	2	40	9	N	36					106
12	5704	X	2148	-0-	-3556	-0-	2131	2	17	9	N	15					121
01	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					121

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	67					146
09	0		-0-	-0-	-0-	-0-					N	62					208
10	0		18128	-0-	18128	18128	18053	2	75	9	N	68					276
11	0		15048	-0-	15048	33176	15006	2	42	9	N	38	190	1			124
12	0		18595	-0-	18595	51771	18489	2	106	9	N	96					220
01	0	X	NO RPT	-0-	-0-	51771					N	NO RPT					220

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	4817	-0-	-1941	-0-	4700	2	117	9	N	106	179	1			148
09	6540	X	3799	-0-	-2741	-0-	3674	2	125	9	N	114					262
10	6758	X	4001	-0-	-2757	-0-	3865	2	136	9	N	124	190	1			196
11	4800	X	4663	-0-	-137	-0-	4528	2	135	9	N	123					319
12	4960	X	4629	-0-	-331	-0-	4486	2	143	9	N	130	192	1			257
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					257

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	71					309
09	834	X	834	-0-	-0-	-0-	810	2	24	9	N	22					331
*10	0	X	-0-	-0-	-0-	-0-					N	2					333
*11	0	X	-0-	-0-	-0-	-0-					N	39					372
*12	6183	X	6183	-0-	-0-	-0-	6113	2	70	9	N	64					436
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					436

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					374
09	0	X	-0-	-0-	-0-	-0-					N	-0-					374
*10	0	X	-0-	-0-	-0-	-0-					N	5					379
*11	0	X	-0-	-0-	-0-	-0-					N	19					398
*12	3818	X	3818	-0-	-0-	-0-	3756	2	62	9	N	56					454
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					454

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9599	X	9599	-0-	-0-	-0-	9313	2	286	9	N	260	199	1			639
09	11553	X	11553	-0-	-0-	-0-	11278	2	275	9	N	250	203	1			686
*10	13279	X	13279	-0-	-0-	-0-	13137	2	142	9	N	129	196	1			619
*11	1607	X	1607	-0-	-0-	-0-	1342	2	265	9	N	241	191	1			669
*12	0	X	-0-	-0-	-0-	-0-					N	199	190	1			678
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					678

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10850	X	489	-0-	-10361	-0-	101	2	388	9	N	353	193	1			483
09	10500	X	603	-0-	-9897	-0-	330	2	273	9	N	248	384	1			347
*10	10850	X	8396	-0-	-2454	-0-	8112	2	284	9	N	258	195	1			410
*11	12604	X	12604	-0-	-0-	-0-	12278	2	326	9	N	296	192	1			514
*12	10208	X	10208	-0-	-0-	-0-	9888	2	320	9	N	291	192	1			613
01	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					613

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15449	X	15449	-0-	-0-	-0-	15018	2	431	9	N	392	409	1			513
09	18993	X	18993	-0-	-0-	-0-	18646	2	347	9	N	315	208	1			620
*10	23087	X	23087	-0-	-0-	-0-	22723	2	364	9	N	331	196	1			755
*11	22866	X	22866	-0-	-0-	-0-	22446	2	420	9	N	382	381	1			756
*12	24894	X	24894	-0-	-0-	-0-	24520	2	374	9	N	340	385	1			711
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					711

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8290	-0-	5190	8191	8254	2	36	9	N	33					288
09	0		8663	-0-	8663	16854	8535	2	128	9	N	116	207	1			197
10	0		8265	-0-	8265	25119	8131	2	134	9	N	122					319
11	0		5332	-0-	5332	30451	5234	2	98	9	N	89					408
12	0		4265	-0-	4265	34716	4156	2	109	9	N	99	193	1			314
01	217	X	NO RPT	-0-	-217	34499					N	NO RPT					314

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16520	X	16520	-0-	-0-	-0-	16148	2	372	9	N	338	388	1			582
09	5334	X	5334	-0-	-0-	-0-	5113	2	221	9	N	201	395	1			388
*10	20622	X	20622	-0-	-0-	-0-	20431	2	191	9	N	174					562
*11	11088	X	11088	-0-	-0-	-0-	10906	2	182	9	N	165	383	1			344
*12	16480	X	16480	-0-	-0-	-0-	16196	2	284	9	N	258					602
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					602

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	13					257
09	0		-0-	-0-	-0-	-0-					N	2					259
10	0		-0-	-0-	-0-	-0-					N	5					264
11	0		-0-	-0-	-0-	-0-					N	-0-					264
12	0		-0-	-0-	-0-	-0-					N	-0-					264
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					264

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	136	203	1			423
09	0	X	-0-	-0-	-0-	-0-					N	213					636
*10	0	X	-0-	-0-	-0-	-0-					N	191	386	1			441
*11	0	X	-0-	-0-	-0-	-0-					N	228	360	1			309
*12	1869	X	1869	-0-	-0-	-0-	1759	2	110	9	N	100					409
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					409

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	56					331
09	0		-0-	-0-	-0-	-0-					N	85					416
10	0		-0-	-0-	-0-	-0-					N	43	184	1			275
11	0		-0-	-0-	-0-	-0-					N	92					367
12	0		832	-0-	832	832	734	2	98	9	N	89					456
01	0	N	NO RPT	-0-	-0-	832					N	NO RPT					456

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9105	X	9105	-0-	-0-	-0-	8893	2	212	9	N	193					992
09	2592	X	2592	-0-	-0-	-0-	2534	2	58	9	N	53	206	1			839
*10	10247	X	10247	-0-	-0-	-0-	10059	2	188	9	N	171					1010
*11	8260	X	8260	-0-	-0-	-0-	8157	2	103	9	N	94	192	1			912
*12	9408	X	9408	-0-	-0-	-0-	9072	2	336	9	N	305	192	1			1025
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1025

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	76	405	1			86
09	0		-0-	-0-	-0-	-0-					N	72					158
10	0		5113	-0-	5113	5113	5021	2	92	9	N	84					242
11	0		3186	-0-	3186	8299	3040	2	146	9	N	133					375
12	0		1973	-0-	1973	10272	1857	2	116	9	N	105	194	1			286
01	0	X	NO RPT	-0-	-0-	10272					N	NO RPT					286

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	768	-0-	-8656	-0-	639	2	129	9	N	117					297
09	9120	X	3414	-0-	-5706	-0-	3284	2	130	9	N	118	204	1			211
10	6572	X	4981	-0-	-1591	-0-	4911	2	70	9	N	64					275
11	10497	X	10497	-0-	-0-	-0-	10372	2	125	9	N	114	192	1			197
12	12049	X	12049	-0-	-0-	-0-	11911	2	138	9	N	125					322
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					322

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	1320	-0-	-5748	-0-	1267	2	53	9	N	48					223
09	6750	X	2421	-0-	-4329	-0-	2188	2	233	9	N	212	183	1			252
10	12388	X	12388	-0-	-0-	-0-	12175	2	213	9	N	194	193	1			253
11	11888	X	11888	-0-	-0-	-0-	11728	2	160	9	N	145					398
12	7955	X	7955	-0-	-0-	-0-	7716	2	239	9	N	217	376	1			239
01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					239

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	130	183	1			223
09	0		-0-	-0-	-0-	-0-					N	40					263
10	0		-0-	-0-	-0-	-0-					N	27					290
11	0		-0-	-0-	-0-	-0-					N	66	188	1			168
12	0		618	-0-	618	618	527	2	91	9	N	83					251
01	0	X	NO RPT	-0-	-0-	618					N	NO RPT					251

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5069	X	5069	-0-	-0-	-0-	4831	2	238	9	N	216	197	1			279
09	5101	X	5101	-0-	-0-	-0-	4879	2	222	9	N	202	202	1			279
10	5573	X	5573	-0-	-0-	-0-	5328	2	245	9	N	223	189	1			313
11	3990	X	3327	-0-	-663	-0-	3222	2	105	9	N	95	189	1			219
12	5084	X	3161	-0-	-1923	-0-	2872	2	289	9	N	263	192	1			290
01	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					290

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					323
09	0		-0-	-0-	-0-	-0-					N	2					325
10	0		3415	-0-	3415	3415	3414	2	1	9	N	1					326
11	0		-0-	-0-	-0-	3415					N	11					337
12	0		37	-0-	37	3452	37	2			N	-0-					337
01	0	X	NO RPT	-0-	-0-	3452					N	NO RPT					337

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7880	X	7880	-0-	-0-	-0-	7549	2	331	9	N	301	193	1			588
09	44013	X	44013	-0-	-0-	-0-	43719	2	294	9	N	267	204	1			651
*10	34087	X	34087	-0-	-0-	-0-	33645	2	442	9	N	402	406	1			647
*11	38982	X	38982	-0-	-0-	-0-	38685	2	297	9	N	270	189	1			728
*12	20300	X	20300	-0-	-0-	-0-	19941	2	359	9	N	326	580	1			474
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					474

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	-0-	-0-	-155	-0-					N	25					176
09	0		-0-	-0-	-0-	-0-					N	27					203
10	0		-0-	-0-	-0-	-0-					N	73					276
11	0		-0-	-0-	-0-	-0-					N	102	188	1			190
12	0		863	-0-	863	863	787	2	76	9	N	69					259
01	0	N	NO RPT	-0-	-0-	863					N	NO RPT					259

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	205	-0-	-7917	-0-	78	2	127	9	N	115	197	1			137
09	7860	X	591	-0-	-7269	-0-	486	2	105	9	N	95					232
10	10492	X	10492	-0-	-0-	-0-	10363	2	129	9	N	117	210	1			139
11	9110	X	9110	-0-	-0-	-0-	9005	2	105	9	N	95					234
12	9269	X	6627	-0-	-2642	-0-	6526	2	101	9	N	92	192	1			134
01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					134

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					169
09	0	X	-0-	-0-	-0-	-0-					N	48					217
*10	29939	X	29939	-0-	-0-	-0-	29452	2	487	9	N	443	210	1			450
*11	22775	X	22775	-0-	-0-	-0-	22724	2	51	9	N	46	186	1			310
*12	16346	X	16346	-0-	-0-	-0-	15968	2	378	9	N	344	375	1			279
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					279

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

08	2593	X	2593	-0-	-0-	-0-	2462	2	131	9	N	119					185
09	0		2205	-0-	2205	2205	2067	2	138	9	N	125	194	1			116
10	0		3384	-0-	3384	5589	3241	2	143	9	N	130					246
11	0		3174	-0-	3174	8763	3032	2	142	9	N	129	190	1			185
12	0		-0-	-0-	-0-	8763					N	104	192	1			97
01	0	X	NO RPT	-0-	-0-	8763					N	NO RPT					97

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017

HOLLAND -C- WELL #: RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/18/2020

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2021 - WELL PLUGGED 12/14/21

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

08	682	N	563	-0-	-119	-0-	563	3			N	-0-					80
09	690	N	523	-0-	-167	-0-	523	3			N	-0-					80
10	620	N	486	-0-	-134	-0-	486	3			N	-0-					80
11	0		166	-0-	166	166	166	3			N	-0-					80
12	0		27	-0-	27	193	27	3			N	-0-					80
01	496	N	-0-	-0-	-496	-0-					N	-0-					80

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 07/10/2019

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					69
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					69
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					69
11	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					69
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					69
01	713	N	154	-0-	-559	-0-	154	3			N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					115
09	2455	N	2455	-0-	-0-	-0-	2455	3			N	-0-					115
10	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					115
11	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					115
12	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					115
01	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					115

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1284	N	1284	-0-	-0-	-0-	384	1	900	3	N	-0-					36
09	1247	N	1247	-0-	-0-	-0-	372	1	875	3	N	-0-					36
10	0		1268	-0-	1268	1268	384	1	884	3	N	-0-					36
11	0		1216	-0-	1216	2484	372	1	844	3	N	-0-					36
*12	3100	N	1231	-0-	-1869	615	384	1	847	3	N	-0-					36
*01	1784	N	1169	-0-	-615	-0-	384	1	785	3	N	-0-					36

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

08	0 N	-0-	-0-	-0-	-0-			N	-0-			62
09	0	-0-	-0-	-0-	-0-			N	-0-			62
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62

CARR 14 WELL #: RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
*12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25

PLUGGED AND ABANDONED_____ 02/26/2018

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			77
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			77
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			77
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			77
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			77
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			77

PLUGGED AND ABANDONED_____ 08/20/2021

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

08	868 N	833	-0-	-35	-0-	384	1	449	3	N	-0-					120
09	842 N	842	-0-	-0-	-0-	372	1	470	3	N	-0-					120
10	868 N	851	-0-	-17	-0-	384	1	467	3	N	-0-					120
11	845 N	845	-0-	-0-	-0-	372	1	473	3	N	-0-					120
12	868 N	746	-0-	-122	-0-	384	1	362	3	N	-0-					120
01	938 N	938	-0-	-0-	-0-	384	1	554	3	N	-0-					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

08	477 N	477	-0-	-0-	-0-	384	1	93	3	N	-0-					38
09	499 N	499	-0-	-0-	-0-	372	1	127	3	N	-0-					38
10	0	488	-0-	488	488	384	1	104	3	N	-0-					38
11	963 N	475	-0-	-488	-0-	372	1	103	3	N	-0-					38
12	0	456	-0-	456	456	384	1	72	3	N	-0-					38
01	0	486	-0-	486	942	384	1	102	3	N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

08	823 N	823	-0-	-0-	-0-	483	1	340	3	N	-0-					17
09	790 N	790	-0-	-0-	-0-	467	1	323	3	N	-0-					17
10	878 N	878	-0-	-0-	-0-	483	1	395	3	N	-0-					17
11	900 N	900	-0-	-0-	-0-	467	1	433	3	N	-0-					17
12	858 N	858	-0-	-0-	-0-	483	1	375	3	N	-0-					17
01	868 N	763	-0-	-105	-0-	483	1	280	3	N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	938	-0-	-364	-0-	938	3			N	-0-					92
09	1080	N	1020	-0-	-60	-0-	1020	3			N	-0-					92
10	0		1316	-0-	1316	1316	1316	3			N	-0-					92
11	2632	N	1316	-0-	-1316	-0-	1316	3			N	-0-					92
12	0		1265	-0-	1265	1265	1265	3			N	-0-					92
01	0		908	-0-	908	2173	908	3			N	-0-					92

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	384	1	689	3	N	5					129
							6	9									
09	1045	N	1045	-0-	-0-	-0-	372	1	673	3	N	-0-					129
10	1085	N	939	-0-	-146	-0-	384	1	555	3	N	-0-					129
11	1050	N	982	-0-	-68	-0-	372	1	610	3	N	-0-					129
*12	1085	N	944	-0-	-141	-0-	384	1	560	3	N	-0-					129
*01	930	N	924	-0-	-6	-0-	384	1	540	3	N	-0-					129

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		-0-	-0-	-0-	-0-					N	-0-					86
12	0		-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2024	N	2024	-0-	-0-	-0-	483	1	1541	3	N	-0-					73
09	2057	N	2057	-0-	-0-	-0-	467	1	1582	3	N	7					80
							8	9									
10	1984	N	1983	-0-	-1	-0-	483	1	1500	3	N	-0-	11	1			69
11	1920	N	1862	-0-	-58	-0-	467	1	1393	3	N	2					71
							2	9									
*12	1984	N	1807	-0-	-177	-0-	483	1	1321	3	N	3					74
							3	9									
*01	2012	N	2012	-0-	-0-	-0-	483	1	1528	3	N	1					75
							1	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					2
*11	0	A	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2022 - WELL PLUGGED 10/31/22

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1099	-0-	-17	-0-	405	1	694	3	N	-0-					39
09	1080	N	1050	-0-	-30	-0-	392	1	658	3	N	-0-					39
10	1116	N	1062	-0-	-54	-0-	405	1	657	3	N	-0-					39
11	1050	N	956	-0-	-94	-0-	392	1	564	3	N	-0-					39
12	1085	N	983	-0-	-102	-0-	405	1	578	3	N	-0-					39
01	1054	N	944	-0-	-110	-0-	405	1	539	3	N	-0-					39

CARR 55 WELL #: RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

08	14B2 EXT		289	-0-	289	289	289	3			N	-0-					-0-
09	14B2 EXT		451	-0-	451	740	451	3			N	-0-					-0-
10	0		459	-0-	459	1199	459	3			N	-0-					-0-
11	1661	N	462	-0-	-1199	-0-	462	3			N	-0-					-0-
12	0		237	-0-	237	237	237	3			N	-0-					-0-
01	0		410	-0-	410	647	410	3			N	-0-					-0-

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					90
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					90
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					90
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					90
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					90
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			152
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	384	1	173	3	N	-0-			25
09	543	N	543	-0-	-0-	-0-	372	1	171	3	N	-0-			25
10	551	N	551	-0-	-0-	-0-	384	1	167	3	N	-0-			25
11	528	N	528	-0-	-0-	-0-	372	1	156	3	N	-0-			25
*12	511	N	511	-0-	-0-	-0-	384	1	127	3	N	-0-			25
*01	509	N	509	-0-	-0-	-0-	384	1	125	3	N	-0-			25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	666	-0-	-47	-0-	666	3			N	-0-			77
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-			77
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-			77
11	630	N	603	-0-	-27	-0-	603	3			N	-0-			77
*12	589	N	475	-0-	-114	-0-	475	3			N	-0-			77
*01	527	N	476	-0-	-51	-0-	476	3			N	-0-			77

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	384	1	1237	3	N	-0-			84
09	1742	N	1742	-0-	-0-	-0-	372	1	1370	3	N	-0-			84
10	1581	N	1519	-0-	-62	-0-	384	1	1135	3	N	-0-			84
11	1530	N	1517	-0-	-13	-0-	372	1	1145	3	N	-0-			84
*12	1581	N	1109	-0-	-472	-0-	384	1	725	3	N	-0-			84
*01	1596	N	1596	-0-	-0-	-0-	384	1	1212	3	N	-0-			84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25

PLUGGED AND ABANDONED_____ 03/15/2019

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 13 WELL #: RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			25

PLUGGED AND ABANDONED_____ 04/11/2019

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

*02	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/26/2021

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					93
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					93
10	806	N	789	-0-	-17	-0-	789	3			N	-0-					93
11	780	N	776	-0-	-4	-0-	776	3			N	-0-					93
12	806	N	664	-0-	-142	-0-	664	3			N	-0-					93
01	775	N	652	-0-	-123	-0-	652	3			N	-0-					93

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

08	1432	N	1432	-0-	-0-	-0-	384	1	1048	3	N	-0-					74
09	1440	N	1342	-0-	-98	-0-	372	1	970	3	N	-0-					74
10	1829	N	1275	-0-	-554	-0-	384	1	891	3	N	-0-					74
11	0		1445	-0-	1445	1445	372	1	1073	3	N	-0-					74
12	0		1089	-0-	1089	2534	384	1	705	3	N	-0-					74
01	0		1602	-0-	1602	4136	384	1	1218	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 07/06/2021 - WELL PLUGGED 7-6-2021

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

08	1511	N	1511	-0-	-0-	-0-	483	1	1026	3	N	2					146
							2	9									
09	1470	N	1464	-0-	-6	-0-	467	1	997	3	N	-0-					146
10	1550	N	1472	-0-	-78	-0-	483	1	986	3	N	3	9	1			140
							3	9									
11	1470	N	1431	-0-	-39	-0-	467	1	964	3	N	-0-					140
12	1519	N	1441	-0-	-78	-0-	483	1	957	3	N	1					141
							1	9									
01	1457	N	1351	-0-	-106	-0-	483	1	867	3	N	1					142
							1	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

08	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					48
09	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					48
10	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					48
11	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					48
*12	1953	N	1305	-0-	-648	-0-	1305	3			N	-0-					48
*01	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

08	1932	N	1932	-0-	-0-	-0-	1893	3	39	9	N	35					163
09	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					163
10	0		1245	-0-	1245	1245	1245	3			N	-0-					163
11	0		1126	-0-	1126	2371	1126	3			N	-0-					163
*12	3100	N	1070	-0-	-2030	341	1070	3			N	-0-					163
*01	1312	N	971	-0-	-341	-0-	971	3			N	-0-					163

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

08	651	N	648	-0-	-3	-0-	648	3			N	-0-					27
09	630	N	623	-0-	-7	-0-	623	3			N	-0-					27
10	651	N	650	-0-	-1	-0-	650	3			N	-0-					27
11	630	N	611	-0-	-19	-0-	611	3			N	-0-					27
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					27
01	651	N	602	-0-	-49	-0-	602	3			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/20/2021

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

08	1519	N	1516	-0-	-3	-0-	405	1	1111	3	N	-0-					58
09	2010	N	1337	-0-	-673	-0-	392	1	945	3	N	-0-					58
10	2077	N	1562	-0-	-515	-0-	405	1	1157	3	N	-0-					58
11	1470	N	1413	-0-	-57	-0-	392	1	1021	3	N	-0-					58
12	1523	N	1523	-0-	-0-	-0-	405	1	1118	3	N	-0-					58
01	1644	N	1644	-0-	-0-	-0-	405	1	1239	3	N	-0-					58

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

08	434	N	336	-0-	-98	-0-	336	3			N	-0-					30
09	390	N	336	-0-	-54	-0-	336	3			N	-0-					30
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					30
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					30
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					30
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	815	-0-	-22	-0-	483	1	332	3	N	-0-					33
09	810	N	774	-0-	-36	-0-	467	1	307	3	N	-0-					33
10	837	N	801	-0-	-36	-0-	483	1	318	3	N	-0-					33
11	0		790	-0-	790	790	467	1	323	3	N	-0-					33
12	0		794	-0-	794	1584	483	1	311	3	N	-0-					33
*01	2377	N	793	-0-	-1584	-0-	483	1	310	3	N	-0-					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

08	806	N	764	-0-	-42	-0-	764	3			N	-0-					190
09	780	N	778	-0-	-2	-0-	778	3			N	-0-					190
10	806	N	700	-0-	-106	-0-	700	3			N	-0-					190
11	0		696	-0-	696	696	696	3			N	-0-					190
12	0		680	-0-	680	1376	680	3			N	-0-					190
01	0		680	-0-	680	2056	680	3			N	-0-					190

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CARR-MUSE WELL #: RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/27/2019

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

08	1156	N	1156	-0-	-0-	-0-	384	1	772	3	N	-0-					114
09	1048	N	1048	-0-	-0-	-0-	372	1	676	3	N	-0-					114
10	1152	N	1152	-0-	-0-	-0-	384	1	768	3	N	-0-					114
11	1110	N	1099	-0-	-11	-0-	372	1	727	3	N	-0-					114
*12	1085	N	1080	-0-	-5	-0-	384	1	696	3	N	-0-					114
*01	1147	N	935	-0-	-212	-0-	384	1	551	3	N	-0-					114

CARR 14 WELL #: RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018

TEAS 43 WELL #: RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022 - WELL PLUGGED 11/17/22

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

08	372	N	-0-	-0-	-372	-0-					N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

HOLLAND C WELL #: RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160

PLUGGED AND ABANDONED_____ 12/12/2018

MEEK 68 WELL #: RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 06/07/2019

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2262	N	2262	-0-	-0-	-0-	384	1	1878	3	N	-0-			32
09	2550	N	2550	-0-	-0-	-0-	372	1	2178	3	N	-0-			32
10	0		2173	-0-	2173	2173	384	1	1789	3	N	-0-			32
11	0		2606	-0-	2606	4779	372	1	2234	3	N	-0-			32
12	0		2071	-0-	2071	6850	384	1	1687	3	N	-0-			32
01	0		2687	-0-	2687	9537	384	1	2303	3	N	-0-			32

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/25/2021

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943 N	943	-0-	-0-	-0-	405	1	538	3	N	-0-					38
09	960 N	931	-0-	-29	-0-	392	1	539	3	N	-0-					38
10	992 N	945	-0-	-47	-0-	405	1	540	3	N	-0-					38
11	908 N	908	-0-	-0-	-0-	392	1	516	3	N	-0-					38
12	961 N	864	-0-	-97	-0-	405	1	459	3	N	-0-					38
01	930 N	917	-0-	-13	-0-	405	1	512	3	N	-0-					38

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

08	682	N	630	-0-	-52	-0-	630	3	N	-0-			5
09	660	N	599	-0-	-61	-0-	599	3	N	-0-			5
10	651	N	606	-0-	-45	-0-	606	3	N	-0-			5
11	600	N	575	-0-	-25	-0-	575	3	N	-0-			5
12	620	N	562	-0-	-58	-0-	562	3	N	-0-			5
01	620	N	566	-0-	-54	-0-	566	3	N	-0-			5

CARR 14 WELL #: RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

*02	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/03/2020

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170

PLUGGED AND ABANDONED_____ 01/06/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					212
09	985	N	985	-0-	-0-	-0-	978	3	7	9	N	6	1	1			217
10	1054	N	989	-0-	-65	-0-	981	3	8	9	N	7					224
11	914	N	914	-0-	-0-	-0-	911	3	3	9	N	3					227
*12	1023	N	682	-0-	-341	-0-	674	3	8	9	N	7					234
*01	992	N	945	-0-	-47	-0-	922	3	23	9	N	21	1	1			254

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1368	-0-	-27	-0-	1366	3	2	9	N	2	181	1			63
09	1390	N	1390	-0-	-0-	-0-	1378	3	12	9	N	11	1	1			73
10	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7					80
11	1387	N	1387	-0-	-0-	-0-	1370	3	17	9	N	15					95
*12	1426	N	1299	-0-	-127	-0-	1285	3	14	9	N	13					108
*01	1426	N	1135	-0-	-291	-0-	1132	3	3	9	N	3	1	1			110

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

08	0 N	-0-	-0-	-0-	-0-					N	-0-					25
09	0 N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	-0-	-0-	-0-	-0-					N	-0-					25
*11	0 A	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
*12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/19/2022 - WELL PLUGGED 10/19/22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150

MEEK 68 WELL #: RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28

PLUGGED AND ABANDONED_____ 03/01/2019

HOLLAND -C- WELL #: RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			28

PLUGGED AND ABANDONED_____ 12/06/2018

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

08	973 N	973	-0-	-0-	-0-	973	3		N	-0-				90
09	956 N	956	-0-	-0-	-0-	949	3	7 9	N	6				96
10	930 N	882	-0-	-48	-0-	882	3		N	-0-	6	1		90
11	930 N	883	-0-	-47	-0-	883	3		N	-0-				90
12	0	875	-0-	875	875	875	3		N	-0-				90
01	0	905	-0-	905	1780	905	3		N	-0-				90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					127
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					127
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					127
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					127
12	341	N	265	-0-	-76	-0-	265	3			N	-0-					127
01	310	N	258	-0-	-52	-0-	258	3			N	-0-					127

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

08	744	N	714	-0-	-30	-0-	708	3	6	9	N	5					36
09	720	N	619	-0-	-101	-0-	613	3	6	9	N	5	1	1			40
10	744	N	677	-0-	-67	-0-	668	3	9	9	N	8					48
11	704	N	704	-0-	-0-	-0-	701	3	3	9	N	3					51
*12	747	N	747	-0-	-0-	-0-	743	3	4	9	N	4					55
*01	810	N	810	-0-	-0-	-0-	803	3	7	9	N	6					61

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

08	1736	N	618	-0-	-1118	-0-	618	3			N	-0-					271
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					271
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					271
11	600	N	-0-	-0-	-600	-0-					N	-0-					271
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					271
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					271

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 03/20/2019

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/03/2023 - WELL PLUGGED 1/3/2023

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 10/25/2022 - WELL PLUGGED 10/25/22

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	586	-0-	-158	-0-	384	1	202	3	N	-0-					59
09	720	N	627	-0-	-93	-0-	372	1	255	3	N	-0-					59
10	813	N	813	-0-	-0-	-0-	384	1	429	3	N	-0-					59
11	782	N	782	-0-	-0-	-0-	372	1	410	3	N	-0-					59
12	740	N	740	-0-	-0-	-0-	384	1	356	3	N	-0-					59
01	806	N	780	-0-	-26	-0-	384	1	396	3	N	-0-					59

CARR 13 WELL #: RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					150
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/24/2021

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	384	1	955	3	N	5					160
							6	9									
09	1320	N	1253	-0-	-67	-0-	372	1	881	3	N	-0-					160
10	1364	N	1308	-0-	-56	-0-	384	1	918	3	N	5					165
							6	9									
11	1290	N	1239	-0-	-51	-0-	372	1	863	3	N	4					169
							4	9									
*12	1302	N	1234	-0-	-68	-0-	384	1	844	3	N	5					174
							6	9									
*01	1302	N	1225	-0-	-77	-0-	384	1	834	3	N	6					180
							7	9									

PEARSON WELL #: RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					105
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					105
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					105
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					105
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					105
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019

PEARSON WELL #: RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					60
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					60
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					60
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					60
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					60
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

08	1603	N	1603	-0-	-0-	-0-	384	1	1219	3	N	-0-					61
09	1530	N	1526	-0-	-4	-0-	372	1	1154	3	N	-0-					61
10	1581	N	1455	-0-	-126	-0-	384	1	1071	3	N	-0-					61
11	1530	N	1318	-0-	-212	-0-	372	1	946	3	N	-0-					61
*12	1581	N	1159	-0-	-422	-0-	384	1	775	3	N	-0-					61
*01	1457	N	1275	-0-	-182	-0-	384	1	891	3	N	-0-					61

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					128

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

08	14B2	EXT	218	-0-	218	218	218	3			N	-0-					62
09	14B2	EXT	250	-0-	250	468	250	3			N	-0-					62
10	763	X	295	-0-	-468	-0-	295	3			N	-0-					62
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					62
*12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					62
*01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					62

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

08	806	N	556	-0-	-250	-0-	556	3			N	-0-					180
09	780	N	577	-0-	-203	-0-	577	3			N	-0-					180
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					180
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					180
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					180
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					180

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

08	1148	N	1148	-0-	-0-	-0-	384	1	764	3	N	-0-				160
09	1213	N	1213	-0-	-0-	-0-	372	1	841	3	N	-0-				160
10	0		1249	-0-	1249	1249	384	1	865	3	N	-0-				160
11	0		1236	-0-	1236	2485	372	1	864	3	N	-0-				160
12	0		1062	-0-	1062	3547	384	1	678	3	N	-0-				160
01	0		1139	-0-	1139	4686	384	1	755	3	N	-0-				160

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

08	713	N	696	-0-	-17	-0-	693	3	3	9	N	3				131
09	690	N	664	-0-	-26	-0-	658	3	6	9	N	5				136
10	744	N	643	-0-	-101	-0-	635	3	8	9	N	7				143
11	660	N	588	-0-	-72	-0-	586	3	2	9	N	2				145
*12	682	N	666	-0-	-16	-0-	657	3	9	9	N	8				153
*01	651	N	607	-0-	-44	-0-	599	3	8	9	N	7	2	1		158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1296	-0-	1296	2999	1296	3			N	-0-					-0-
09	14B2 EXT		184	-0-	184	3183	184	3			N	-0-					-0-
10	0		300	-0-	300	3483	300	3			N	-0-					-0-
11	0		348	-0-	348	3831	348	3			N	-0-					-0-
*12	3100	N	315	-0-	-2785	1046	315	3			N	-0-					-0-
01	0		319	-0-	319	1365	319	3			N	-0-					-0-

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

08	872	N	872	-0-	-0-	-0-	405	1	467	3	N	-0-					47
09	1241	N	1241	-0-	-0-	-0-	392	1	849	3	N	-0-					47
10	1271	N	1184	-0-	-87	-0-	405	1	779	3	N	-0-					47
11	1172	N	1172	-0-	-0-	-0-	392	1	780	3	N	-0-					47
12	1271	N	1056	-0-	-215	-0-	405	1	651	3	N	-0-					47
01	1193	N	1193	-0-	-0-	-0-	405	1	788	3	N	-0-					47

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

08	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					187
09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					187
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					187
11	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					187
12	1178	N	701	-0-	-477	-0-	701	3			N	-0-					187
01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					187

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

08	186	N	153	-0-	-33	-0-	153	3			N	-0-					37
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					37
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					37
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					37
12	0		118	-0-	118	118	118	3			N	-0-					37
01	0		117	-0-	117	235	117	3			N	-0-					37

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

08	655	N	655	-0-	-0-	-0-	384	1	271	3	N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	372	1	255	3	N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	384	1	252	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	372	1	267	3	N	-0-					-0-
12	620	N	567	-0-	-53	-0-	384	1	183	3	N	-0-					-0-
01	620	N	607	-0-	-13	-0-	384	1	223	3	N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1708	N	1708	-0-	-0-	-0-	384	1	1300	3	N	22					310
							24	9									
09	1650	N	1638	-0-	-12	-0-	372	1	1246	3	N	18					328
							20	9									
10	1705	N	1624	-0-	-81	-0-	384	1	1223	3	N	15	1	1			342
							17	9									
11	1650	N	1627	-0-	-23	-0-	372	1	1222	3	N	30					372
							33	9									
*12	1705	N	1550	-0-	-155	-0-	384	1	1152	3	N	13					385
							14	9									
*01	1612	N	1520	-0-	-92	-0-	384	1	1130	3	N	5					390
							6	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

08	930	N	909	-0-	-21	-0-	909	3			N	-0-					144
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					144
10	930	N	879	-0-	-51	-0-	879	3			N	-0-					144
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					144
12	899	N	714	-0-	-185	-0-	714	3			N	-0-					144
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					144

HOLLAND C WELL #: RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3237	-0-	-111	-0-	3237	3			N	-0-					191
09	3240	X	2922	-0-	-318	-0-	2922	3			N	-0-					191
10	3348	X	2975	-0-	-373	-0-	2975	3			N	-0-					191
11	3240	X	2988	-0-	-252	-0-	2988	3			N	-0-					191
12	3348	X	3113	-0-	-235	-0-	3113	3			N	-0-					191
*01	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					191

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1705	-0-	-0-	-0-	384	1	1321	3	N	-0-					115
09	1659	N	1659	-0-	-0-	-0-	372	1	1287	3	N	-0-					115
10	1736	N	1513	-0-	-223	-0-	384	1	1128	3	N	1					116
							1	9									
11	1650	N	1333	-0-	-317	-0-	372	1	961	3	N	-0-					116
*12	1705	N	1168	-0-	-537	-0-	384	1	773	3	N	10					126
							11	9									
*01	1519	N	1194	-0-	-325	-0-	384	1	804	3	N	5	1	1			130
							6	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1040	-0-	-14	-0-	1040	3			N	-0-					111
09	1060	N	1060	-0-	-0-	-0-	1059	3	1	9	N	1					112
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					112
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					112
12	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					112
01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					112

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	243	-0-	-315	-0-	243	3			N	-0-					20
09	390	N	281	-0-	-109	-0-	281	3			N	-0-					20
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					20
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					20
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					20
*01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2021 - WELL PLUGGED 5-17-2021

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					117
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					117
10	0		306	-0-	306	306	306	3			N	-0-					117
11	0		290	-0-	290	596	290	3			N	-0-					117
12	0		278	-0-	278	874	278	3			N	-0-					117
01	0		287	-0-	287	1161	287	3			N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					33
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					33
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					33
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					33
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					33
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					66
09	510	N	457	-0-	-53	-0-	457	3			N	-0-					66
10	0		519	-0-	519	519	519	3			N	-0-					66
11	0		534	-0-	534	1053	534	3			N	-0-					66
12	0		182	-0-	182	1235	182	3			N	-0-					66
01	0		359	-0-	359	1594	359	3			N	-0-					66

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

*02	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2021 - WELL PLUGGED 7/14/2021

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

08	1699	N	1699	-0-	-0-	-0-	405	1	1294	3	N	-0-					164
09	1650	N	1639	-0-	-11	-0-	392	1	1247	3	N	-0-					164
10	1705	N	1656	-0-	-49	-0-	405	1	1251	3	N	-0-					164
11	1724	N	1724	-0-	-0-	-0-	392	1	1332	3	N	-0-					164
12	1705	N	1601	-0-	-104	-0-	405	1	1196	3	N	-0-					164
01	1647	N	1647	-0-	-0-	-0-	405	1	1242	3	N	-0-					164

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	1233	-0-	1233	1233	1233	3				N	-0-					-0-
12	14B2 EXT	1360	-0-	1360	2593	1360	3				N	-0-					-0-
01	14B2 EXT	1002	-0-	1002	3595	988	3	14	9		N	13					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2022 - WELL PLUGGED 9/30/2022

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	384	1	701	3	N	-0-					65
09	1050	N	1037	-0-	-13	-0-	372	1	665	3	N	-0-					65
10		0	1047	-0-	1047	1047	384	1	663	3	N	-0-					65
11	2052	N	1005	-0-	-1047	-0-	372	1	633	3	N	-0-					65
12		0	870	-0-	870	870	384	1	486	3	N	-0-					65
01		0	384	-0-	384	1254	384	1			N	-0-					65

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1000	-0-	-209	-0-	384	1	616	3	N	-0-					20
09	1055	X	1055	-0-	-0-	-0-	372	1	683	3	N	-0-					20
10	1085	X	1061	-0-	-24	-0-	384	1	677	3	N	-0-					20
11	1029	X	1029	-0-	-0-	-0-	372	1	657	3	N	-0-					20
*12	1085	X	984	-0-	-101	-0-	384	1	600	3	N	-0-					20
*01	1085	X	1001	-0-	-84	-0-	384	1	617	3	N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

08	1364	N	1088	-0-	-276	-0-	384	1	704	3	N	-0-				121
09	1380	N	1106	-0-	-274	-0-	372	1	734	3	N	-0-				121
10	1531	N	1531	-0-	-0-	-0-	384	1	1147	3	N	-0-				121
11	1430	N	1430	-0-	-0-	-0-	372	1	1058	3	N	-0-				121
12	1324	N	1324	-0-	-0-	-0-	384	1	940	3	N	-0-				121
01	1519	N	1371	-0-	-148	-0-	384	1	987	3	N	-0-				121

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

08	187	X	187	-0-	-0-	-0-	187	3			N	-0-				18
09	201	X	201	-0-	-0-	-0-	201	3			N	-0-				18
10	0		235	-0-	235	235	235	3			N	-0-				18
11	0		229	-0-	229	464	229	3			N	-0-				18
12	0		137	-0-	137	601	137	3			N	-0-				18
*01	950	X	349	-0-	-601	-0-	349	3			N	-0-				18

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

08	718	N	718	-0-	-0-	-0-	707	3	11	9	N	10				127
09	660	N	642	-0-	-18	-0-	631	3	11	9	N	10				137
10	744	N	609	-0-	-135	-0-	601	3	8	9	N	7	7	1		137
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-				137
*12	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-				137
*01	635	N	635	-0-	-0-	-0-	635	3			N	-0-				137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	838	-0-	-30	-0-	835	3	3	9	N	3					119
09	840	N	833	-0-	-7	-0-	823	3	10	9	N	9	1	1			127
10	843	N	843	-0-	-0-	-0-	841	3	2	9	N	2					129
11	810	N	806	-0-	-4	-0-	796	3	10	9	N	9					138
*12	868	N	694	-0-	-174	-0-	693	3	1	9	N	1					139
*01	837	N	770	-0-	-67	-0-	770	3			N	-0-					139

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2021

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 06/28/2021 - WELL PLUGGED 6-28-2021

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0		268	-0-	268	268	268	3			N	-0-					-0-
11	0		397	-0-	397	665	397	3			N	-0-					-0-
12	0		174	-0-	174	839	174	3			N	-0-					-0-
01	0		264	-0-	264	1103	264	3			N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					123
09	600	N	597	-0-	-3	-0-	597	3			N	-0-					123
10	0		606	-0-	606	606	606	3			N	-0-					123
11	0		551	-0-	551	1157	551	3			N	-0-					123
12	0		606	-0-	606	1763	606	3			N	-0-					123
*01	2331	N	568	-0-	-1763	-0-	568	3			N	-0-					123

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					67
09	270	N	166	-0-	-104	-0-	166	3			N	-0-					67
10	0		191	-0-	191	191	191	3			N	-0-					67
11	0		184	-0-	184	375	184	3			N	-0-					67
12	0		130	-0-	130	505	130	3			N	-0-					67
01	0		37	-0-	37	542	37	3			N	-0-					67

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					15
*10	0	A	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/16/2022 - WELL PLUGGED 9/16/2022

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	0		-0-	-0-	-0-	-0-					N	-0-					98
10	0		-0-	-0-	-0-	-0-					N	-0-					98
11	0		-0-	-0-	-0-	-0-					N	-0-					98
12	0		-0-	-0-	-0-	-0-					N	-0-					98
01	0		-0-	-0-	-0-	-0-					N	-0-					98

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					108
09	1140	N	1021	-0-	-119	-0-	1021	3			N	-0-					108
10	1178	N	1013	-0-	-165	-0-	1011	3	2	9	N	2					110
11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					110
*12	1104	N	1104	-0-	-0-	-0-	1101	3	3	9	N	3					113
*01	1099	N	1099	-0-	-0-	-0-	1095	3	4	9	N	4					117

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					88
09	600	N	461	-0-	-139	-0-	461	3			N	-0-					88
10	3100	N	3552	-0-	452	452	3552	3			N	-0-					88
11	452	N	-0-	-0-	-452	-0-					N	-0-					88
12	465	N	-0-	-0-	-465	-0-					N	-0-					88
01	930	X	-0-	-0-	-930	-0-					N	-0-					88

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

08	1116	N	113	-0-	-1003	-0-	113	3			N	-0-					107
09	990	N	990	-0-	-0-	-0-	989	3	1	9	N	1					108
10	496	N	177	-0-	-319	-0-	177	3			N	-0-					108
11	120	N	-0-	-0-	-120	-0-					N	-0-					108
*12	1023	N	-0-	-0-	-1023	-0-					N	-0-					108
*01	186	N	-0-	-0-	-186	-0-					N	-0-					108

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

08	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					153
09	1561	N	1561	-0-	-0-	-0-	1559	3	2	9	N	2					155
10	1581	N	1494	-0-	-87	-0-	1494	3			N	-0-					155
11	1650	N	1433	-0-	-217	-0-	1433	3			N	-0-					155
*12	1612	N	1302	-0-	-310	-0-	1302	3			N	-0-					155
*01	1488	N	1399	-0-	-89	-0-	1399	3			N	-0-					155

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/13/2022 - WELL 10/13/2022

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

08	0 N	-0-	-0-	-0-	-0-				N	-0-			141
09	0	-0-	-0-	-0-	-0-				N	-0-			141
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			141
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			141
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			141
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			141

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					112
09	1671	N	1671	-0-	-0-	-0-	1667	3	4	9	N	4					116
10	0		1712	-0-	1712	1712	1712	3			N	-0-	2	1			114
11	0		1562	-0-	1562	3274	1562	3			N	-0-					114
12	0		1082	-0-	1082	4356	1081	3	1	9	N	1					115
01	0		1492	-0-	1492	5848	1470	3	22	9	N	20					135

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

08	403	N	386	-0-	-17	-0-	386	3			N	-0-					114
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					114
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					114
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					114
*12	403	N	325	-0-	-78	-0-	325	3			N	-0-					114
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					114

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2022 - WELL PLUGGED 9/26/2022

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

MEADOWS WELL #: RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

08	651	N	362	-0-	-289	-0-	362	3			N	-0-					74
09	540	N	324	-0-	-216	-0-	324	3			N	-0-					74
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					74
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					74
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					74
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	650	-0-	-94	-0-	648	3	2	9	N	2					115
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					115
10	0		769	-0-	769	769	769	3			N	-0-					115
11	0		823	-0-	823	1592	823	3			N	-0-					115
12	0		757	-0-	757	2349	757	3			N	-0-					115
*01	3070	N	721	-0-	-2349	-0-	721	3			N	-0-					115

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

08	2270	N	2270	-0-	-0-	-0-	384	1	1886	3	N	-0-					171
09	2828	N	2828	-0-	-0-	-0-	372	1	2450	3	N	5					176
							6	9									
10	2326	N	2326	-0-	-0-	-0-	384	1	1939	3	N	3	4	1			175
							3	9									
11	2335	N	2335	-0-	-0-	-0-	372	1	1960	3	N	3					178
							3	9									
*12	1705	N	1512	-0-	-193	-0-	384	1	1128	3	N	-0-					178
*01	2965	N	2965	-0-	-0-	-0-	384	1	2581	3	N	-0-					178

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

08	1891	N	1853	-0-	-38	-0-	1844	3	9	9	N	8					99
09	1860	N	1652	-0-	-208	-0-	1650	3	2	9	N	2					101
10	1891	N	1868	-0-	-23	-0-	1858	3	10	9	N	9					110
11	1800	N	1765	-0-	-35	-0-	1746	3	19	9	N	17					127
*12	1705	N	1657	-0-	-48	-0-	1651	3	6	9	N	5					132
*01	1860	N	1701	-0-	-159	-0-	1684	3	17	9	N	15	1	1			146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

08	98 N	98	-0-	-0-	-0-	98	3			N	-0-					125
09	94 N	94	-0-	-0-	-0-	94	3			N	-0-					125
10	0	98	-0-	98	98	98	3			N	-0-					125
11	0	90	-0-	90	188	90	3			N	-0-					125
12	0	85	-0-	85	273	85	3			N	-0-					125
01	0	78	-0-	78	351	78	3			N	-0-					125

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					16
*12	0 A	-0-	-0-	-0-	-0-					N	-0-	16	1			-0-
*01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2022 - WELL PLUGGED 11/04/22

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

08	3782 X	3773	-0-	-9	-0-	483	1	3290	3	N	-0-					181
09	3720 X	3648	-0-	-72	-0-	467	1	3172	3	N	8					189
						9	9									
10	3844 X	3605	-0-	-239	-0-	483	1	3105	3	N	15	16	1			188
						17	9									
11	3720 X	3015	-0-	-705	-0-	467	1	2545	3	N	3					191
						3	9									
12	3844 X	3178	-0-	-666	-0-	483	1	2693	3	N	2					193
						2	9									
01	3782 X	3120	-0-	-662	-0-	483	1	2634	3	N	3					196
						3	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0		-0-	-0-	-0-	-0-					N	-0-					50
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	0		-0-	-0-	-0-	-0-					N	-0-					50

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	8374	-0-	-151	-0-	483 11	1 9	7880	3	N	10					392
09	8100	X	7945	-0-	-155	-0-	467 11	1 9	7467	3	N	10					402
10	8401	X	7965	-0-	-436	-0-	483 9	1 9	7473	3	N	8	24	1			386
11	8130	X	7678	-0-	-452	-0-	467 3	1 9	7208	3	N	3					389
*12	8401	X	7829	-0-	-572	-0-	483 2	1 9	7344	3	N	2					391
*01	8370	X	7583	-0-	-787	-0-	483	1	7100	3	N	-0-					391

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8146	X	8146	-0-	-0-	-0-	512 51	1 9	7583	3	N	46	193	1			77
09	8048	X	8048	-0-	-0-	-0-	496 81	1 9	7471	3	N	74					151
10	8257	X	8257	-0-	-0-	-0-	512 64	1 9	7681	3	N	58	46	1			163
11	7890	X	7568	-0-	-322	-0-	496 44	1 9	7028	3	N	40					203
*12	8308	X	7743	-0-	-565	-0-	512 48	1 9	7183	3	N	44					247
*01	8308	X	7168	-0-	-1140	-0-	512 12	1 9	6644	3	N	11	189	1			69

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4154	-0-	-806	-0-	1160 14	1 9	2980	3	N	13					228
09	4140	X	3390	-0-	-750	-0-	1123 34	1 9	2233	3	N	31	195	1			64
10	5022	X	1337	-0-	-3685	-0-	1160 7	1 9	170	3	N	6	36	1			34
11	4860	X	1123	-0-	-3737	-0-	1123	1			N	-0-					34
*12	5022	X	1160	-0-	-3862	-0-	1160	1			N	-0-					34
*01	4154	X	1160	-0-	-2994	-0-	1160	1			N	-0-					34

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14519	X	14519	-0-	-0-	-0-	4974	1	9333	3	N	193	203	1			573
							212	9									
09	13833	X	13833	-0-	-0-	-0-	4813	1	8780	3	N	218	15	1			776
							240	9									
10	14510	X	14510	-0-	-0-	-0-	4974	1	9285	3	N	228	538	1			466
							251	9									
11	13133	X	13133	-0-	-0-	-0-	4813	1	8058	3	N	238	14	1			690
							262	9									
*12	12439	X	12439	-0-	-0-	-0-	4974	1	7212	3	N	230	251	1			669
							253	9									
*01	13683	X	13683	-0-	-0-	-0-	4974	1	8433	3	N	251	253	1			667
							276	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

08	12367	X	12367	-0-	-0-	-0-	880	1	11342	3	N	132	203	1			680
							145	9									
09	11726	X	11726	-0-	-0-	-0-	852	1	10709	3	N	150	203	1			627
							165	9									
10	12132	X	12132	-0-	-0-	-0-	880	1	11052	3	N	182	209	1			600
							200	9									
11	12169	X	12169	-0-	-0-	-0-	852	1	11171	3	N	133	18	1			715
							146	9									
*12	11774	X	11774	-0-	-0-	-0-	880	1	10609	3	N	259	244	1			730
							285	9									
*01	11025	X	11025	-0-	-0-	-0-	880	1	9773	3	N	338	441	1			627
							372	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26716	X	26716	-0-	-0-	-0-	4580	1	21864	3	N	247	380	1			265
							272	9									
09	25489	X	25489	-0-	-0-	-0-	4433	1	20841	3	N	195	17	1			443
							215	9									
10	25764	X	25764	-0-	-0-	-0-	4580	1	20932	3	N	229	370	1			302
							252	9									
11	24380	X	24380	-0-	-0-	-0-	4433	1	19763	3	N	167	16	1			453
							184	9									
*12	22380	X	22380	-0-	-0-	-0-	4580	1	17568	3	N	211	425	1			239
							232	9									
*01	25376	X	25376	-0-	-0-	-0-	4580	1	20485	3	N	283	253	1			269
							311	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

08	38372	X	38372	-0-	-0-	-0-	2912	1	35160	3	N	273	392	1			469
							300	9									
09	36933	X	36933	-0-	-0-	-0-	2818	1	33822	3	N	266	209	1			526
							293	9									
10	36158	X	36158	-0-	-0-	-0-	2912	1	32882	3	N	331	372	1			485
							364	9									
11	36814	X	36814	-0-	-0-	-0-	2818	1	33612	3	N	349	200	1			634
							384	9									
*12	40423	X	40423	-0-	-0-	-0-	2912	1	37096	3	N	377	457	1			554
							415	9									
*01	37385	X	37385	-0-	-0-	-0-	2912	1	34060	3	N	375	453	1			476
							413	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

08	34287	X	34287	-0-	-0-	-0-	3513	1	30155	3	N	563	612	1			298
							619	9									
09	0		31664	-0-	31664	31664	3399	1	27662	3	N	548	408	1			438
							603	9									
10	0		31022	-0-	31022	62686	3513	1	26773	3	N	669	639	1			468
							736	9									
11	0		29197	-0-	29197	91883	3399	1	25057	3	N	674	619	1			523
							741	9									
12	0		27870	-0-	27870	119753	3513	1	23625	3	N	665	355	1			833
							732	9									
01	0		29461	-0-	29461	149214	3513	1	25254	3	N	631	727	1			737
							694	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

08	13082	X	13082	-0-	-0-	-0-	12805	3	277	9	N	252	212	1			605
09	12542	X	12542	-0-	-0-	-0-	12271	3	271	9	N	246	373	1			478
10	13011	X	13011	-0-	-0-	-0-	12714	3	297	9	N	270	210	1			538
11	12431	X	12431	-0-	-0-	-0-	12094	3	337	9	N	306	360	1			484
*12	13446	X	13446	-0-	-0-	-0-	13104	3	342	9	N	311	244	1			551
*01	12830	X	12830	-0-	-0-	-0-	12491	3	339	9	N	308	226	1			633

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40060	X	40060	-0-	-0-	-0-	868	1	38804	3	N	353	376	1			456
							388	9									
09	38186	X	38186	-0-	-0-	-0-	840	1	36929	3	N	379	391	1			444
							417	9									
10	35147	X	35147	-0-	-0-	-0-	868	1	33898	3	N	346	388	1			402
							381	9									
11	32280	X	31688	-0-	-592	-0-	840	1	30591	3	N	234					636
							257	9									
*12	33739	X	33739	-0-	-0-	-0-	868	1	32461	3	N	373	197	1			812
							410	9									
*01	41379	X	41379	-0-	-0-	-0-	868	1	40204	3	N	279	404	1			687
							307	9									

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	9183	-0-	-489	-0-	868	1	7652	3	N	603	373	1			422
							663	9									
09	8550	X	8430	-0-	-120	-0-	840	1	7306	3	N	258	389	1			291
							284	9									
10	12803	X	7169	-0-	-5634	-0-	868	1	5914	3	N	352	381	1			262
							387	9									
11	12390	X	3668	-0-	-8722	-0-	840	1	2370	3	N	416	388	1			290
							458	9									
*12	12803	X	7569	-0-	-5234	-0-	868	1	6458	3	N	221	193	1			318
							243	9									
*01	9176	X	7690	-0-	-1486	-0-	868	1	6550	3	N	247	207	1			358
							272	9									

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42410	X	42410	-0-	-0-	-0-	42115	3	295	9	N	268	195	1			259
09	37886	X	37886	-0-	-0-	-0-	37583	3	303	9	N	275	379	1			155
10	40247	X	40247	-0-	-0-	-0-	39960	3	287	9	N	261	204	1			212
11	38235	X	38235	-0-	-0-	-0-	37915	3	320	9	N	291	177	1			326
*12	38338	X	38338	-0-	-0-	-0-	37951	3	387	9	N	352	426	1			252
*01	40744	X	40744	-0-	-0-	-0-	40326	3	418	9	N	380	432	1			200

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25260	X	25260	-0-	-0-	-0-	2232	1	22490	3	N	489	590	1			569
							538	9									
09	23570	X	23570	-0-	-0-	-0-	2160	1	20813	3	N	543	389	1			723
							597	9									
10	24321	X	24321	-0-	-0-	-0-	2232	1	21486	3	N	548	738	1			533
							603	9									
11	24523	X	24523	-0-	-0-	-0-	2160	1	21686	3	N	615	518	1			630
							677	9									
*12	23285	X	23285	-0-	-0-	-0-	2232	1	20491	3	N	511	679	1			462
							562	9									
*01	22882	X	22882	-0-	-0-	-0-	2232	1	20098	3	N	502	482	1			482
							552	9									

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

08	36774	X	36774	-0-	-0-	-0-	1339	1	34634	3	N	728	698	1			196
							801	9									
09	35901	X	35901	-0-	-0-	-0-	1296	1	33814	3	N	719	550	1			365
							791	9									
10	33620	X	33620	-0-	-0-	-0-	1339	1	31591	3	N	627	677	1			315
							690	9									
11	30962	X	30962	-0-	-0-	-0-	1296	1	28904	3	N	693	705	1			303
							762	9									
*12	31084	X	31084	-0-	-0-	-0-	1339	1	28961	3	N	713	535	1			481
							784	9									
*01	28272	X	26872	-0-	-1400	-0-	1339	1	24829	3	N	640	900	1			221
							704	9									

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

08	9269	X	1391	-0-	-7878	-0-	868	1	341	3	N	165	171	1			291
							182	9									
09	5430	X	1024	-0-	-4406	-0-	840	1	184	9	N	167	5	1			453
10	15252	X	2957	-0-	-12295	-0-	868	1	1829	3	N	236	336	1			353
							260	9									
11	14760	X	2692	-0-	-12068	-0-	840	1	1542	3	N	282	345	1			290
							310	9									
*12	15252	X	1057	-0-	-14195	-0-	868	1	189	9	N	172	162	1			300
*01	2945	X	1070	-0-	-1875	-0-	868	1	202	9	N	184	10	1			474

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

08	0	X	-0-	-0-	-0-	-0-					N	-0-					121
09	0	X	-0-	-0-	-0-	-0-					N	-0-					121
10	17298	X	-0-	-0-	-17298	-0-					N	-0-					121
11	16740	X	-0-	-0-	-16740	-0-					N	-0-					121
*12	17298	X	-0-	-0-	-17298	-0-					N	-0-					121
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					121

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

08	10788	X	8239	-0-	-2549	-0-	7936	3	303	9	N	275	181	1			523
09	9030	X	7542	-0-	-1488	-0-	7344	3	198	9	N	180	191	1			512
10	16709	X	7257	-0-	-9452	-0-	7028	3	229	9	N	208	158	1			562
11	16170	X	7140	-0-	-9030	-0-	6910	3	230	9	N	209	161	1			610
*12	16709	X	6733	-0-	-9976	-0-	6472	3	261	9	N	237	186	1			661
*01	8246	X	6739	-0-	-1507	-0-	6716	3	23	9	N	21	154	1			528

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63853	X	63853	-0-	-0-	-0-	2666	1	59734	3	N	1321	1458	1			926
							1453	9									
09	62247	X	62247	-0-	-0-	-0-	2580	1	58579	3	N	989	945	1			970
							1088	9									
10	61888	X	61888	-0-	-0-	-0-	2666	1	57459	3	N	1603	1461	1			1112
							1763	9									
11	61557	X	61557	-0-	-0-	-0-	2580	1	57632	3	N	1223	1308	1			1027
							1345	9									
*12	60794	X	60794	-0-	-0-	-0-	2666	1	56790	3	N	1216	937	1			1306
							1338	9									
*01	59866	X	59866	-0-	-0-	-0-	2666	1	55871	3	N	1208	1155	1			1359
							1329	9									

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

08	248	X	-0-	-0-	-248	-0-					N	4					153
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			153
10	12276	X	-0-	-0-	-12276	-0-					N	-0-					153
11	11880	X	-0-	-0-	-11880	-0-					N	-0-					153
*12	12276	X	1330	-0-	-10946	-0-	1316	3	14	9	N	13					166
*01	1499	X	1499	-0-	-0-	-0-	1452	3	47	9	N	43	2	1			207

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

08	7959	X	7959	-0-	-0-	-0-	862	1	6643	3	N	413	543	1			386
							454	9									
09	7218	X	7218	-0-	-0-	-0-	834	1	5968	3	N	378	379	1			385
							416	9									
10	11719	X	11719	-0-	-0-	-0-	862	1	9934	3	N	839	684	1			540
							923	9									
11	15210	X	15210	-0-	-0-	-0-	834	1	13530	3	N	769	722	1			587
							846	9									
*12	12434	X	12434	-0-	-0-	-0-	862	1	10838	3	N	667	912	1			342
							734	9									
*01	1411	X	1411	-0-	-0-	-0-	862	1	549	9	N	499	198	1			643

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

08	33635	X	23880	-0-	-9755	-0-	1339	1	22112	3	N	390	183	1			912
							429	9									
09	30960	X	20410	-0-	-10550	-0-	1296	1	18677	3	N	397	547	1			762
							437	9									
10	31992	X	20261	-0-	-11731	-0-	1339	1	18581	3	N	310	159	1			913
							341	9									
11	26010	X	22202	-0-	-3808	-0-	1296	1	20599	3	N	279	365	1			827
							307	9									
*12	23870	X	18518	-0-	-5352	-0-	1339	1	16819	3	N	327	173	1			981
							360	9									
*01	23870	X	17160	-0-	-6710	-0-	1339	1	15495	3	N	296	196	1			1081
							326	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

08	10385	X	9551	-0-	-834	-0-	9382	3	169	9	N	154	337	1			220
09	10380	X	9828	-0-	-552	-0-	9682	3	146	9	N	133	5	1			348
10	10797	X	10797	-0-	-0-	-0-	10554	3	243	9	N	221	340	1			229
11	10380	X	10004	-0-	-376	-0-	9770	3	234	9	N	213	194	1			248
12	10168	X	8498	-0-	-1670	-0-	8325	3	173	9	N	157	192	1			213
01	10788	X	8352	-0-	-2436	-0-	8103	3	249	9	N	226	208	1			231

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42803	X	42803	-0-	-0-	-0-	42716	3	87	9	N	79					240
09	42180	X	37995	-0-	-4185	-0-	37916	3	79	9	N	72	191	1			121
10	43586	X	43001	-0-	-585	-0-	42922	3	79	9	N	72					193
11	51073	X	51073	-0-	-0-	-0-	51073	3			N	-0-					193
12	43928	X	43928	-0-	-0-	-0-	43903	3	25	9	N	23					216
*01	43084	X	43084	-0-	-0-	-0-	43063	3	21	9	N	19	5	1			230

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44708	X	44708	-0-	-0-	-0-	44680	3	28	9	N	25					339
09	41010	X	41002	-0-	-8	-0-	40990	3	12	9	N	11	3	1			347
10	42377	X	41466	-0-	-911	-0-	41453	3	13	9	N	12					359
11	43260	X	36277	-0-	-6983	-0-	36269	3	8	9	N	7					366
*12	44702	X	40205	-0-	-4497	-0-	40126	3	79	9	N	72					438
*01	44702	X	40818	-0-	-3884	-0-	40777	3	41	9	N	37	5	1			470

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	9498	-0-	-1073	-0-	9498	3			N	-0-					38
09	9600	X	8807	-0-	-793	-0-	8804	3	3	9	N	3	4	1			37
10	9858	X	9068	-0-	-790	-0-	9068	3			N	-0-					37
11	9540	X	8494	-0-	-1046	-0-	8494	3			N	-0-					37
12	9858	X	7998	-0-	-1860	-0-	7998	3			N	-0-					37
01	9486	X	7585	-0-	-1901	-0-	7582	3	3	9	N	3	3	1			37

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	12339	-0-	-1487	-0-	1209	1	10965	3	N	150	184	1			55
							165	9									
09	13200	X	11011	-0-	-2189	-0-	1170	1	9679	3	N	147	191	1			11
							162	9									
10	15531	X	11188	-0-	-4343	-0-	1209	1	9819	3	N	145					156
							160	9									
11	15030	X	11068	-0-	-3962	-0-	1170	1	9755	3	N	130	183	1			103
							143	9									
*12	15531	X	10802	-0-	-4729	-0-	1209	1	9444	3	N	135					238
							149	9									
*01	12338	X	10847	-0-	-1491	-0-	1209	1	9505	3	N	121	196	1			163
							133	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34379	X	33879	-0-	-500	-0-	33839	3	40	9	N	36					76
09	36360	X	28980	-0-	-7380	-0-	28902	3	78	9	N	71	22	1			125
10	37572	X	31192	-0-	-6380	-0-	31159	3	33	9	N	30					155
11	36360	X	30775	-0-	-5585	-0-	30764	3	11	9	N	10					165
*12	33883	X	24524	-0-	-9359	-0-	24504	3	20	9	N	18					183
*01	33883	X	26736	-0-	-7147	-0-	26706	3	30	9	N	27	175	1			35

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

*02	36316	X	31792	-0-	-4524	-0-	2447	1	29196	3	N	135	168	1			199
							149	9									
*03	38843	X	36227	-0-	-2616	-0-	2709	1	33411	3	N	97	187	1			109
							107	9									
*04	36870	X	33091	-0-	-3779	-0-	2622	1	30276	3	N	175	169	1			115
							193	9									
*05	36456	X	34882	-0-	-1574	-0-	2709	1	32045	3	N	116					231
							128	9									
*06	35070	X	31952	-0-	-3118	-0-	2622	1	29221	3	N	99	168	1			162
							109	9									
*07	36239	X	24953	-0-	-11286	-0-	2709	1	22113	3	N	119	179	1			102
							131	9									
*08	36239	X	31548	-0-	-4691	-0-	2709	1	28731	3	N	98					200
							108	9									
*09	33750	X	31445	-0-	-2305	-0-	2622	1	28645	3	N	162	179	1			183
							178	9									
*10	34875	X	32095	-0-	-2780	-0-	2709	1	29295	3	N	83	164	1			102
							91	9									
*11	31950	X	30239	-0-	-1711	-0-	2622	1	27479	3	N	125	177	1			50
							138	9									
*12	32426	X	27991	-0-	-4435	-0-	2709	1	25153	3	N	117					167
							129	9									
*01	32426	X	27142	-0-	-5284	-0-	2709	1	24311	3	N	111	175	1			103
							122	9									

FILLINGIM WELL #: 4019P RRCID -> 290790 COMPL. DATE 03/10/2021 TOTAL DEPTH 11905 PERF.11379 - 11570

08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
*12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
*01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					328
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					328
10	0		100	-0-	100	100	100	2			N	-0-					328
11	0		87	-0-	87	187	87	2			N	-0-					328
*12	317	N	130	-0-	-187	-0-	130	2			N	-0-					328
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					328

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2022 - WELL PLUGGED 10/03/22

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

08	9304	X	9304	-0-	-0-	-0-	9304	2			N	-0-					-0-
09	9452	X	9452	-0-	-0-	-0-	9450	2	2	9	N	2	2	8			-0-
10	9610	X	9574	-0-	-36	-0-	9574	2			N	-0-					-0-
11	9763	X	9763	-0-	-0-	-0-	9761	2	2	9	N	2	2	1			-0-
12	9765	X	9268	-0-	-497	-0-	9268	2			N	-0-					-0-
*01	10318	X	10318	-0-	-0-	-0-	10317	2	1	9	N	1	1	1			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

08	7781	X	7654	-0-	-127	-0-	7654	2			N	-0-					-0-
09	7530	X	5162	-0-	-2368	-0-	5161	2	1	9	N	1	1	8			-0-
10	8246	X	7690	-0-	-556	-0-	7690	2			N	-0-					-0-
11	7980	X	7450	-0-	-530	-0-	7449	2	1	9	N	1	1	1			-0-
12	8246	X	6639	-0-	-1607	-0-	6639	2			N	-0-					-0-
01	7688	X	7277	-0-	-411	-0-	7276	2	1	9	N	1	1	1			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/25/2022 - WELL PLUGGED 8/25/2022

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0		-0-	-0-	-0-	-0-					N	2	77	1			2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
09	810	N	734	-0-	-76	-0-	734	2			Y	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
12	744	N	728	-0-	-16	-0-	728	2			Y	-0-					-0-
01	806	N	700	-0-	-106	-0-	700	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	561	-0-	-1299	-0-	561	2			N	-0-					-0-
09	1800	X	809	-0-	-991	-0-	809	2			N	-0-					-0-
10	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
01	1209	N	797	-0-	-412	-0-	797	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	-0-	-0-	-8339	-0-					N	-0-					67
09	8070	X	-0-	-0-	-8070	-0-					N	-0-					67
*10	8339	X	-0-	-0-	-8339	-0-					N	-0-					67
*11	330	X	-0-	-0-	-330	-0-					N	-0-					67
*12	341	X	-0-	-0-	-341	-0-					N	-0-					67
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12097	X	12097	-0-	-0-	-0-	12097	2			N	-0-					-0-
09	11746	X	11746	-0-	-0-	-0-	11746	2			N	-0-					-0-
10	0		11797	-0-	11797	11797	11797	2			N	-0-					-0-
*11	23613	X	11816	-0-	-11797	-0-	11816	2			N	-0-					-0-
12	11873	X	11867	-0-	-6	-0-	11867	2			N	-0-					-0-
01	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7346	X	7346	-0-	-0-	-0-	7346	2			N	-0-					-0-
09	7369	X	7369	-0-	-0-	-0-	7369	2			N	-0-					-0-
10	0		7270	-0-	7270	7270	7270	2			N	-0-					-0-
*11	14069	X	6799	-0-	-7270	-0-	6799	2			N	-0-					-0-
12	6262	X	4762	-0-	-1500	-0-	4762	2			N	-0-					-0-
01	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5664		2438	-0-	-3226	-0-	2438	2			N	-0-					-0-
09	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
10	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
11	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
12	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
01	2077	N	1694	-0-	-383	-0-	1694	2			N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

08	0 #	-0-	-0-	-0-	-0-					N	-0-					75
09	0	-0-	-0-	-0-	-0-					N	-0-					75
10	0	3202	-0-	3202	3202	3202	2			N	-0-					75
11	0	3103	-0-	3103	6305	3101	2	2	9	N	2					77
12	0	4256	-0-	4256	10561	4256	2			N	-0-					77
01	0 #	NO RPT	-0-	-0-	10561					N	NO RPT					77

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

08	1054 N	1054	-0-	-0-	-0-	1054	2			N	-0-					68
09	942 N	942	-0-	-0-	-0-	938	2	4	9	N	4					72
10	0	1015	-0-	1015	1015	1015	2			N	-0-					72
11	0	1001	-0-	1001	2016	993	2	8	9	N	7					79
12	0	1058	-0-	1058	3074	1058	2			N	-0-					79
01	0	1055	-0-	1055	4129	1055	2			N	-0-					79

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	0		541	-0-	541	541	541	3			N	-0-					-0-
01	0		503	-0-	503	1044	503	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2832	-0-	-82	-0-	2829	2	3	9	N	3					85
09	2820	X	2707	-0-	-113	-0-	2707	2			N	-0-					85
10	0		2891	-0-	2891	2891	2891	2			N	-0-					85
11	0		2714	-0-	2714	5605	2695	2	19	9	N	17					102
12	0		3547	-0-	3547	9152	3510	2	37	9	N	34	136	1			-0-
01	0		3829	-0-	3829	12981	3829	2			N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	262	-0-	262	262	262	2			N	-0-					-0-
10	14B2	EXT	447	-0-	447	709	447	2			N	-0-					-0-
11		0	385	-0-	385	1094	385	2			N	-0-					-0-
12		0	414	-0-	414	1508	414	2			N	-0-					-0-
01		0	374	-0-	374	1882	374	2			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	#	-0-	-0-	-4588	-0-					N	-0-					46
09		0	-0-	-0-	-0-	-0-					N	-0-					46
10		0	3575	-0-	3575	3575	3575	2			N	-0-					46
11		0	3425	-0-	3425	7000	3425	2			N	-0-					46
12		0	2353	-0-	2353	9353	2353	2			N	-0-					46
01		0 #	NO RPT	-0-	-0-	9353					N	NO RPT					46

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	77	1	143	2	N	-0-					54
09	183	N	183	-0-	-0-	-0-	60	1	123	2	N	-0-					54
10	159	N	159	-0-	-0-	-0-	60	1	99	2	N	-0-					54
11	171	N	171	-0-	-0-	-0-	68	1	103	2	N	-0-					54
12	175	N	175	-0-	-0-	-0-	77	1	98	2	N	-0-					54
01	191	N	191	-0-	-0-	-0-	66	1	125	2	N	-0-					54

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	748	-0-	-554	-0-	196	1	552	2	N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	282	1	1039	2	N	-0-					-0-
10	1271	N	1146	-0-	-125	-0-	281	1	865	2	N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	230	1	557	2	N	-0-					-0-
12	1302	N	638	-0-	-664	-0-	221	1	417	2	N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	318	1	1019	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	K NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0	K NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0	K NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0	K NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0	K NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	K NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2935	N	2935	-0-	-0-	-0-	2935	2			N	-0-					91
09	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					91
10	3046	N	3046	-0-	-0-	-0-	2960	2	86	9	N	78					169
11	2857	N	2857	-0-	-0-	-0-	2857	2			N	-0-					169
12	2958	N	2958	-0-	-0-	-0-	2958	2			N	-0-					169
*01	2990	N	2990	-0-	-0-	-0-	2990	2			N	-0-					169

REVOLUTION OPERATING COMPANY,LLC 704176
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	827	2			N	-0-					42
09	840	N	804	-0-	-36	-0-	804	2			N	-0-					42
10	0		848	-0-	848	848	841	2	7	9	N	6					48
11	0		769	-0-	769	1617	769	2			N	-0-					48
12	0		821	-0-	821	2438	821	2			N	-0-					48
01	0		843	-0-	843	3281	843	2			N	-0-					48

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1865	-0-	-243	-0-	1865	2			Y	-0-					-0-
09	2100	N	1890	-0-	-210	-0-	1890	2			Y	-0-					-0-
10	2046	N	1864	-0-	-182	-0-	1864	2			Y	-0-					-0-
11	1800	N	1758	-0-	-42	-0-	1758	2			Y	-0-					-0-
12	1953	N	1889	-0-	-64	-0-	1889	2			Y	-0-					-0-
01	1860	N	1672	-0-	-188	-0-	1672	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	952	N	748	-0-	-204	-0-	748	3			N	-0-					13
*03	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					13
*04	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					13
*05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					13
*06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					13
*07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					13
*08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					13
*09	1050	N	1024	-0-	-26	-0-	1024	3			N	-0-					13
*10	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					13
11	1050	N	984	-0-	-66	-0-	984	3			N	-0-					13
12	0		972	-0-	972	972	972	3			N	-0-					13
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					13

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	344	-0-	-183	-0-	344	2			N	-0-					40
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40
*10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					40
*11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					40
*12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0		-0-	-0-	-0-	-0-					N	-0-					11
10	0		-0-	-0-	-0-	-0-					N	-0-					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11
12	0		-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					128
09	630	N	329	-0-	-301	-0-	329	2			N	-0-					128
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					128
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					128
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					128
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-					N	-0-					52
09	0		-0-	-0-	-0-	-0-					N	-0-					52
10	0		-0-	-0-	-0-	-0-					N	-0-	52	1			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					9
09	0		-0-	-0-	-0-	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0		-0-	-0-	-0-	-0-					N	-0-					9

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					65
09	3000	N	3418	-0-	418	418	3409	2	9	9	N	8					73
10	3100	N	3262	-0-	162	580	3262	2			N	-0-					73
11	3000	N	3045	-0-	45	625	3043	2	2	9	N	2					75
12	4404	X	3779	-0-	-625	-0-	3772	2	7	9	N	6					81
*01	3204	X	3204	-0-	-0-	-0-	3201	2	3	9	N	3					84

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	X	8	-0-	-689	-0-	8	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		84	-0-	84	84	84	2			N	-0-					-0-
01	0		25	-0-	25	109	25	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					25
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					25
10	0		1338	-0-	1338	1338	1338	2			N	-0-					25
11	0		1448	-0-	1448	2786	1448	2			N	-0-					25
12	0		1454	-0-	1454	4240	1454	2			N	-0-					25
01	0		1372	-0-	1372	5612	1372	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					102
09	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					102
10	2232	N	2158	-0-	-74	-0-	2158	2			N	-0-					102
11	2160	N	2138	-0-	-22	-0-	2138	2			N	-0-					102
12	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					102
*01	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					102

BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3479	X	3479	-0-	-0-	-0-	3471	2	8	9	N	7					142
09	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					142
10	0		2830	-0-	2830	2830	2824	2	6	9	N	5					147
11	0		1943	-0-	1943	4773	1940	2	3	9	N	3					150
12	0		2611	-0-	2611	7384	2607	2	4	9	N	4					154
01	0		-0-	-0-	-0-	7384					N	11					165

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1203	-0-	-440	-0-	1203	2			N	-0-					73
09	1530	N	1400	-0-	-130	-0-	1398	2	2	9	N	2					75
10	0		1747	-0-	1747	1747	1745	2	2	9	N	2					77
11	0		1497	-0-	1497	3244	1488	2	9	9	N	8					85
12	0		1816	-0-	1816	5060	1805	2	11	9	N	10					95
01	0		-0-	-0-	-0-	5060					N	14					109

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	187	-0-	-1952	-0-	187	2			N	-0-					68
09	0		-0-	-0-	-0-	-0-					N	-0-					68
10	0		-0-	-0-	-0-	-0-					N	-0-					68
11	0		-0-	-0-	-0-	-0-					N	-0-					68
12	0		-0-	-0-	-0-	-0-					N	-0-					68
01	0		-0-	-0-	-0-	-0-					N	-0-					68

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
10	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2503	N	2503	-0-	-0-	-0-	2501	2	2	9	N	2					192
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					192
10	2015	N	1404	-0-	-611	-0-	1398	2	6	9	N	5	179	1			18
11	1950	N	1803	-0-	-147	-0-	1803	2			N	-0-					18
12	1705	N	1692	-0-	-13	-0-	1692	2			N	-0-					18
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					18

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2022 - WELL PLUGGED 9/8/2022

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1653	-0-	-83	-0-	1645	2	8	9	N	7					68
09	1920	N	1799	-0-	-121	-0-	1786	2	13	9	N	12					80
10	1829	N	1310	-0-	-519	-0-	1301	2	9	9	N	8					88
11	1795	N	1795	-0-	-0-	-0-	1792	2	3	9	N	3					91
12	1860	N	1700	-0-	-160	-0-	1685	2	15	9	N	14					105
01	1302	N	-0-	-0-	-1302	-0-					N	12					117

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11		0	-0-	-0-	-0-	3					N	-0-					-0-
12		0	-0-	-0-	-0-	3					N	-0-					-0-
01		0	-0-	-0-	-0-	3					N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

08	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-
09	450	N	214	-0-	-236	-0-	214	2			N	-0-					-0-
10		0	188	-0-	188	188	188	2			N	-0-					-0-
11		0	323	-0-	323	511	323	2			N	-0-					-0-
12		0	279	-0-	279	790	279	2			N	-0-					-0-
01		0	242	-0-	242	1032	242	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1111	-0-	-36	-0-	1111	2			N	-0-					99
09	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					99
10	0		1098	-0-	1098	1098	1098	2			N	-0-					99
11	0		1065	-0-	1065	2163	1065	2			N	-0-					99
12	0		1097	-0-	1097	3260	1097	2			N	-0-					99
01	0		1090	-0-	1090	4350	1090	2			N	-0-					99

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0		-0-	-0-	-0-	-0-					N	-0-					95
10	0		-0-	-0-	-0-	-0-					N	-0-					95
11	0		-0-	-0-	-0-	-0-					N	-0-					95
12	0		-0-	-0-	-0-	-0-					N	-0-					95
01	0		-0-	-0-	-0-	-0-					N	-0-					95

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRESIDIO PETROLEUM LLC 676084
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3104	-0-	4	4	3104	2			N	-0-					54
09	3000	N	3036	-0-	36	40	3035	2	1	9	N	1					55
10	3100	N	3100	-0-	-0-	40	3100	2			N	-0-					55
11	3000	N	2982	-0-	-18	22	2982	2			N	-0-					55
12	2822	X	2800	-0-	-22	-0-	2793	2	7	9	N	6					61
*01	2881	X	2881	-0-	-0-	-0-	2879	2	2	9	N	2					63

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					189
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					189
10	0		678	-0-	678	678	675	2	3	9	N	3					192
11	0		641	-0-	641	1319	639	2	2	9	N	2	162	1			32
12	0		662	-0-	662	1981	656	2	6	9	N	5					37
01	0		650	-0-	650	2631	644	2	6	9	N	5					42

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

08	1457	N	1311	-0-	-146	-0-	1311	2			N	-0-					10
09	1350	N	1221	-0-	-129	-0-	1221	2			N	-0-					10
10	1333	N	983	-0-	-350	-0-	983	2			N	-0-					10
11	1260	N	1035	-0-	-225	-0-	1035	2			N	-0-					10
12	1271	N	985	-0-	-286	-0-	985	2			N	-0-					10
01	992	N	171	-0-	-821	-0-	169	2	2	9	N	2					12

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

08	1395	N	482	-0-	-913	-0-	482	2			N	-0-					8
09	1080	N	312	-0-	-768	-0-	312	2			N	-0-					8
10	0		197	-0-	197	197	197	2			N	-0-					8
11	0		123	-0-	123	320	123	2			N	-0-					8
12	0		12	-0-	12	332	12	2			N	-0-					8
*01	1106	N	774	-0-	-332	-0-	774	2			N	-0-	5	5			3

UNBRIDLED RESOURCES, LLC 875461
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

08	186	N	-0-	-0-	-186	-0-					N	-0-					30
09	0		-0-	-0-	-0-	-0-					N	15					45
10	0		3186	-0-	3186	3186	3186	2			N	-0-					45
11	0		2783	-0-	2783	5969	2783	2			N	-0-					45
12	0		3081	-0-	3081	9050	3070	2	11	9	N	10					55
01	0	X	NO RPT	-0-	-0-	9050					N	NO RPT					55

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 01/14/2021

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 09/03/2020 TOTAL DEPTH 10989 PERF. 7485 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					44
09	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					44
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					44
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					44
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					44
*01	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					44

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					147
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					147
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					147
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					147
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					147
*01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

08	15	N	3	-0-	-12	-0-	3	2			N	-0-					55
09	10	N	1	-0-	-9	-0-	1	2			N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	3	N	-0-	-0-	-3	-0-					N	-0-					55
12	1	N	-0-	-0-	-1	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					3
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					3
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					3
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					3
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					3
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					3

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					13
09	480	N	426	-0-	-54	-0-	426	2			N	-0-					13
10	465	N	387	-0-	-78	-0-	387	2			N	-0-					13
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					13
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					13
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					13

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

08	600	N	600	-0-	-0-	-0-	593	2	7	9	N	6					25
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					25
10	777	N	777	-0-	-0-	-0-	769	2	8	9	N	7					32
11	779	N	779	-0-	-0-	-0-	766	2	13	9	N	12					44
12	834	N	834	-0-	-0-	-0-	823	2	11	9	N	10					54
01	836	N	836	-0-	-0-	-0-	827	2	9	9	N	8					62

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		99	-0-	99	99	99	2			N	-0-					-0-
10	0		46	-0-	46	145	46	2			N	-0-					-0-
11	0		-0-	-0-	-0-	145					N	-0-					-0-
12	0		76	-0-	76	221	76	2			N	-0-					-0-
*01	274	N	53	-0-	-221	-0-	53	2			N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

08	753	N	753	-0-	-0-	-0-	690	2	63	9	N	57					87
09	750	N	748	-0-	-2	-0-	690	2	58	9	N	53					140
10	775	N	772	-0-	-3	-0-	715	2	57	9	N	52					192
11	749	N	749	-0-	-0-	-0-	693	2	56	9	N	51	193	1			50
12	856	N	856	-0-	-0-	-0-	782	2	74	9	N	67					117
01	780	N	780	-0-	-0-	-0-	723	2	57	9	N	52					169

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	455	3	8	9	N	7	138	1			25
09	0		451	-0-	451	451	449	3	2	9	N	2					27
10	0		475	-0-	475	926	472	3	3	9	N	3					30
11	0		449	-0-	449	1375	449	3			N	-0-					30
12	0		449	-0-	449	1824	449	3			N	-0-					30
01	2277	N	453	-0-	-1824	-0-	447	3	6	9	N	5					35

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1091	-0-	-521	-0-	1091	2			Y	-0-					64
09	1200	N	887	-0-	-313	-0-	887	2			Y	-0-					64
10	1395	N	857	-0-	-538	-0-	847	2	10	9	Y	9					73
11	798	N	798	-0-	-0-	-0-	785	2	13	9	Y	12					85
12	930	N	775	-0-	-155	-0-	773	2	2	9	Y	2					87
01	868	N	790	-0-	-78	-0-	790	2			Y	-0-					87

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

08	744	N	692	-0-	-52	-0-	692	2			Y	-0-					7
09	720	N	673	-0-	-47	-0-	2	1	671	2	Y	-0-					7
10	713	N	659	-0-	-54	-0-	659	2			Y	-0-					7
11	652	N	652	-0-	-0-	-0-	26	1	626	2	Y	-0-					7
12	717	N	717	-0-	-0-	-0-	74	1	643	2	Y	-0-					7
*01	711	N	711	-0-	-0-	-0-	74	1	637	2	Y	-0-					7

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

08	806	N	773	-0-	-33	-0-	773	2			N	-0-					99
09	780	N	480	-0-	-300	-0-	480	2			N	-0-					99
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					99
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					99
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					99
*01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					99

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

08	2378	N	2378	-0-	-0-	-0-	2343	2	35	9	N	32					94
09	2403	N	2403	-0-	-0-	-0-	2355	2	48	9	N	44					138
10	2373	N	2373	-0-	-0-	-0-	2350	2	23	9	N	21					159
11	2280	N	2255	-0-	-25	-0-	2237	2	18	9	N	16					175
12	2356	N	2344	-0-	-12	-0-	2311	2	33	9	N	30					205
01	2356	N	2327	-0-	-29	-0-	2273	2	54	9	N	49					254

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

08	713	N	410	-0-	-303	-0-	410	2			N	-0-					140
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					140
10	773	N	773	-0-	-0-	-0-	754	2	19	9	N	17	134	1			23
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					23
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					23
*01	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					23

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

08	248	N	-0-	-0-	-248	-0-					N	1	44	1			15
09	0		-0-	-0-	-0-	-0-					N	-0-	11	1			4
10	0		949	-0-	949	949	949	2			N	-0-					4
11	0		986	-0-	986	1935	986	2			N	-0-	1	1			3
*12	2843	N	908	-0-	-1935	-0-	908	2			N	-0-					3
*01	465	N	-0-	-0-	-465	-0-					N	-0-					3

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

08	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					66
09	1424	N	1424	-0-	-0-	-0-	1421	2	3	9	Y	3					69
10	1364	N	1300	-0-	-64	-0-	1298	2	2	9	Y	2					71
11	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					71
12	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					71
*01	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					71

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

08	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					100
09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					100
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					100
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					100
12	1054	N	946	-0-	-108	-0-	946	2			N	-0-					100
*01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					100

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					11
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					11
10	31	N	-0-	-0-	-31	-0-					Y	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

08	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					58
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					58
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					58
11	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					58
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					58
*01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					58

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	0		1527	-0-	1527	1527	1527	2			N	-0-					-0-
11	0		1467	-0-	1467	2994	1467	2			N	-0-					-0-
12	0		1504	-0-	1504	4498	1504	2			N	-0-					-0-
01	0		1380	-0-	1380	5878	1380	2			N	-0-					-0-

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					23
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					23
10	0		477	-0-	477	477	477	2			N	-0-					23
11	0		461	-0-	461	938	461	2			N	-0-					23
12	0		447	-0-	447	1385	447	2			N	-0-					23
01	0		471	-0-	471	1856	471	2			N	-0-					23

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

08	1736	N	1643	-0-	-93	-0-	1643	2			N	-0-					67
09	1680	N	1665	-0-	-15	-0-	1665	2			N	-0-					67
10	1736	N	1597	-0-	-139	-0-	1597	2			N	-0-					67
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					67
12	1736	N	1470	-0-	-266	-0-	1470	2			N	-0-					67
01	1612	N	1183	-0-	-429	-0-	1183	2			N	-0-					67

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					20
09	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					20
10	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					20
11	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					20
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					20
*01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	90					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227 N	1227	-0-	-0-	-0-	1217	2	10	9	Y	9					124
09	1186 N	1186	-0-	-0-	-0-	1179	2	7	9	Y	6					130
10	0	1166	-0-	1166	1166	1147	2	19	9	Y	17					147
11	0	1111	-0-	1111	2277	1103	2	8	9	Y	7					154
12	0	1175	-0-	1175	3452	1169	2	6	9	Y	5					159
01	0	1049	-0-	1049	4501	1046	2	3	9	Y	3					162

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					131
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					131
10	0		581	-0-	581	581	581	2			N	-0-					131
11	0		570	-0-	570	1151	570	2			N	-0-					131
12	0		534	-0-	534	1685	534	2			N	-0-					131
01	0		561	-0-	561	2246	561	2			N	-0-					131

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	226	-0-	-394	-0-	226	2			Y	-0-					13
09	540	N	132	-0-	-408	-0-	132	2			Y	-0-					13
10	496	N	314	-0-	-182	-0-	314	2			Y	-0-					13
11	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					13
12	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					13
*01	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	929	-0-	-94	-0-	31	1	898	2	Y	-0-					35
09	1080	N	1035	-0-	-45	-0-	30	1	1003	2	Y	2					37
							2	9									
10	1178	N	979	-0-	-199	-0-	31	1	946	2	Y	2					39
							2	9									
11	929	N	929	-0-	-0-	-0-	30	1	895	2	Y	4					43
							4	9									
12	1085	N	1072	-0-	-13	-0-	31	1	1031	2	Y	9					52
							10	9									
01	992	N	48	-0-	-944	-0-	31	1	17	9	Y	15					67

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

08	558	N	542	-0-	-16	-0-	542	2			N	-0-					84
09	540	N	504	-0-	-36	-0-	504	2			N	-0-					84
10	558	N	507	-0-	-51	-0-	507	2			N	-0-					84
11	510	N	506	-0-	-4	-0-	506	2			N	-0-					84
12	527	N	521	-0-	-6	-0-	521	2			N	-0-					84
*01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					84

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

08	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
09	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
10	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
11	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
12	2201	N	2089	-0-	-112	-0-	2089	2			N	-0-					-0-
01	2201	N	2178	-0-	-23	-0-	2178	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					67
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					67
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					67
11	510	N	426	-0-	-84	-0-	426	2			N	-0-					67
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					67
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					67

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	278	-0-	-63	-0-	278	2			N	-0-					37
09	300	N	262	-0-	-38	-0-	262	2			N	-0-					37
10	310	N	267	-0-	-43	-0-	267	2			N	-0-					37
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					37
12	279	N	249	-0-	-30	-0-	249	2			N	-0-					37
01	279	N	221	-0-	-58	-0-	221	2			N	-0-					37

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	-0-	1726	2	4	9	N	4					60
09	1645	N	1645	-0-	-0-	-0-	1636	2	9	9	N	8					68
10	1628	N	1628	-0-	-0-	-0-	1615	2	13	9	N	12					80
11	1561	N	1561	-0-	-0-	-0-	1541	2	20	9	N	18					98
12	1559	N	1559	-0-	-0-	-0-	1538	2	21	9	N	19					117
*01	1430	N	1430	-0-	-0-	-0-	1417	2	13	9	N	12					129

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	578	2			N	-0-					82
09	570	N	559	-0-	-11	-0-	559	2			N	-0-					82
10	0		572	-0-	572	572	572	2			N	-0-					82
11	0		546	-0-	546	1118	546	2			N	-0-					82
12	0		548	-0-	548	1666	548	2			N	-0-					82
01	0		532	-0-	532	2198	532	2			N	-0-					82

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					119
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					119
10	0		581	-0-	581	581	581	2			N	-0-					119
11	0		614	-0-	614	1195	614	2			N	-0-					119
12	0		565	-0-	565	1760	565	2			N	-0-					119
*01	2438	N	678	-0-	-1760	-0-	678	2			N	-0-					119

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	457	2			Y	-0-					-0-
09	450	N	437	-0-	-13	-0-	437	2			Y	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	2			Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	16	1	1008	2	Y	-0-					39
09	955	N	955	-0-	-0-	-0-	15	1	940	2	Y	-0-					39
10	968	N	968	-0-	-0-	-0-	16	1	949	2	Y	3					42
							3	9									
11	689	N	689	-0-	-0-	-0-	15	1	673	2	Y	1					43
							1	9									
12	992	N	424	-0-	-568	-0-	16	1	408	2	Y	-0-					43
01	961	N	19	-0-	-942	-0-	16	1	3	9	Y	3					46

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

08	0	N	-0-	-0-	-0-	-0-						N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					46

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

08	2268	X	2268	-0-	-0-	-0-	2183	3	85	9	N	77	187	1			199
09	2073	N	2073	-0-	-0-	-0-	2060	3	13	9	N	12					211
10	1416	N	1416	-0-	-0-	-0-	1407	3	9	9	N	8					219
11	2190	N	1140	-0-	-1050	-0-	1107	3	33	9	N	30					249
12	2139	N	1472	-0-	-667	-0-	1381	3	91	9	N	83	178	1			154
01	1426	N	669	-0-	-757	-0-	648	3	21	9	N	19					173

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
NORTH LAKE RESOURCES LLC 100308
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					13
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					13
10	620	N	614	-0-	-6	-0-	614	2			N	-0-					13
11	0		592	-0-	592	592	592	2			N	-0-					13
12	0		591	-0-	591	1183	591	2			N	-0-					13
01	0		585	-0-	585	1768	585	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	218	-0-	-433	-0-	8	1	210	2	N	-0-					42
09	510	N	180	-0-	-330	-0-	8	1	172	2	N	-0-					42
10	0		196	-0-	196	196	6	1	190	2	N	-0-					42
11	0		221	-0-	221	417	6	1	215	2	N	-0-					42
12	0		329	-0-	329	746	60	1	269	2	N	-0-					42
01	0		506	-0-	506	1252	62	1	444	2	N	-0-					42

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1815	N	1815	-0-	-0-	-0-	403	1	1412	3	N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	390	1	1320	3	N	-0-					-0-
10	0		1798	-0-	1798	1798	403	1	1395	3	N	-0-					-0-
11	0		1330	-0-	1330	3128	388	1	942	3	N	-0-					-0-
*12	3100	N	1602	-0-	-1498	1630	401	1	1201	3	N	-0-					-0-
*01	3100	N	1692	-0-	-1408	222	401	1	1291	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAIDER OPERATING, LLC 342767
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1457	N	1131	-0-	-326	-0-	1131	3			N	-0-					154
*04	1290	N	1089	-0-	-201	-0-	1089	3			N	-0-					154
*05	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					154
*06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					154
*07	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					154
*08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					154
*09	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					154
*10	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					154
*11	1170	N	1130	-0-	-40	-0-	1123	3	7	9	N	6					160
12	0		1129	-0-	1129	1129	1129	3			N	-0-					160
01	0		1150	-0-	1150	2279	1141	2	9	9	N	8					168

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2055	-0-	-1355	-0-	2055	3			N	-0-					204
09	3180	X	1997	-0-	-1183	-0-	1997	3			N	-0-					204
10	3131	X	2340	-0-	-791	-0-	2340	3			N	-0-					204
11	0		2506	-0-	2506	2506	2495	3	11	9	N	10					214
12	0		2200	-0-	2200	4706	2200	3			N	-0-					214
01	0		2850	-0-	2850	7556	2850	2			N	-0-					213

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	1019	-0-	1019	1019	1019	2			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1235	-0-	-5	-0-	1235	3			N	-0-					-0-
09	1200	N	1187	-0-	-13	-0-	1187	3			N	-0-					-0-
10	0		1210	-0-	1210	1210	1210	3			N	-0-					-0-
11	0		1160	-0-	1160	2370	1160	3			N	-0-					-0-
12	0		1161	-0-	1161	3531	1161	3			N	-0-					-0-
01	0		1154	-0-	1154	4685	1154	2			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1568	N	1262	-0-	-306	-0-	1262	3			N	-0-					62
*03	1581	N	1500	-0-	-81	-0-	1500	3			N	-0-					62
*04	1470	N	1134	-0-	-336	-0-	1134	3			N	-0-					62
*05	1426	N	1274	-0-	-152	-0-	1274	3			N	-0-					62
*06	1440	N	1123	-0-	-317	-0-	1123	3			N	-0-					62
*07	1178	N	1015	-0-	-163	-0-	1015	3			N	-0-					62
*08	1271	N	1007	-0-	-264	-0-	1007	3			N	-0-					62
*09	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					62
*10	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					62
*11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					62
*12	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					62
01	0		1415	-0-	1415	1415	1415	2			N	-0-					62

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					50
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					50
10	1155	N	1155	-0-	-0-	-0-	1146	3	9	9	N	8					58
11	0		1105	-0-	1105	1105	1105	3			N	-0-					58
12	0		1097	-0-	1097	2202	1097	3			N	-0-					58
01	0		1120	-0-	1120	3322	1120	2			N	-0-					58

KING OPERATING CORPORATION 465296
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	83	-0-	-320	-0-	31	1	52	2	N	-0-					-0-
09	360	N	284	-0-	-76	-0-	30	1	254	2	N	-0-					-0-
10	0		338	-0-	338	338	31	1	307	2	N	-0-					-0-
11	0		342	-0-	342	680	30	1	312	2	N	-0-					-0-
12	0		369	-0-	369	1049	31	1	338	2	N	-0-					-0-
01	0		371	-0-	371	1420	31	1	340	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3736	X	3736	-0-	-0-	-0-	30	1	3706	2	N	-0-					70
*09	3679	X	3679	-0-	-0-	-0-	30	1	3649	2	N	-0-					70
*10	3570	X	3570	-0-	-0-	-0-	28	1	3522	2	N	18					88
							20	9									
*11	3404	X	3404	-0-	-0-	-0-	27	1	3366	2	N	10					98
							11	9									
*12	2900	X	2900	-0-	-0-	-0-	31	1	2859	2	N	9					107
							10	9									
01	0		4207	-0-	4207	4207	31	1	4157	2	N	17					124
							19	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	17	1	71	2	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	12	1	61	2	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	15	1	50	2	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	16	1	55	2	N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	15	1	56	2	N	-0-					-0-
01	0		87	-0-	87	87	20	1	67	2	N	-0-					-0-

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

08	1426	N	1405	-0-	-21	-0-	31	1	1362	2	N	11					23
							12	9									
09	1510	N	1510	-0-	-0-	-0-	29	1	1466	2	N	14					37
							15	9									
10	1653	N	1653	-0-	-0-	-0-	31	1	1597	2	N	23					60
							25	9									
11	1455	N	1455	-0-	-0-	-0-	30	1	1422	2	N	3					63
							3	9									
12	1550	N	1417	-0-	-133	-0-	28	1	1374	2	N	14					77
							15	9									
01	1708	N	1708	-0-	-0-	-0-	31	1	1654	2	N	21					98
							23	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

08	2312	N	2312	-0-	-0-	-0-	31	1	2204	2	N	70	183	1			97
							77	9									
09	2217	N	2217	-0-	-0-	-0-	30	1	2098	2	N	81					178
							89	9									
10	2270	N	2270	-0-	-0-	-0-	31	1	2127	2	N	102	195	1			85
							112	9									
11	2250	N	2182	-0-	-68	-0-	30	1	2066	2	N	78					163
							86	9									
12	2294	N	2172	-0-	-122	-0-	28	1	2049	2	N	86	196	1			53
							95	9									
01	2319	N	2319	-0-	-0-	-0-	31	1	2200	2	N	80					133
							88	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

08	321	N	321	-0-	-0-	-0-	26	1	291	2	N	4					47
							4	9									
09	379	N	379	-0-	-0-	-0-	30	1	349	2	N	-0-					47
10	392	N	392	-0-	-0-	-0-	31	1	361	2	N	-0-					47
11	380	N	380	-0-	-0-	-0-	30	1	350	2	N	-0-					47
12	345	N	345	-0-	-0-	-0-	25	1	320	2	N	-0-					47
01	429	N	429	-0-	-0-	-0-	28	1	401	2	N	-0-					47

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

08	496	N	440	-0-	-56	-0-	31	1	401	2	N	7					203
							8	9									
09	560	N	560	-0-	-0-	-0-	30	1	528	2	N	2	170	1			35
							2	9									
10	588	N	588	-0-	-0-	-0-	27	1	554	2	N	6					41
							7	9									
11	420	N	344	-0-	-76	-0-	17	1	323	2	N	4					45
							4	9									
12	589	N	390	-0-	-199	-0-	21	1	358	2	N	10					55
							11	9									
01	589	N	562	-0-	-27	-0-	30	1	521	2	N	10					65
							11	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	910	-0-	-20	-0-	31	1	837	2	N	38					80
							42	9									
09	908	N	908	-0-	-0-	-0-	30	1	836	2	N	38					118
							42	9									
10	899	N	873	-0-	-26	-0-	31	1	807	2	N	32					150
							35	9									
11	871	N	871	-0-	-0-	-0-	30	1	819	2	N	20					170
							22	9									
12	930	N	896	-0-	-34	-0-	28	1	790	2	N	71	196	1			45
							78	9									
01	894	N	894	-0-	-0-	-0-	31	1	854	2	N	8					53
							9	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

08	868	N	566	-0-	-302	-0-	31	1	533	2	N	2					45
							2	9									
09	840	N	458	-0-	-382	-0-	30	1	428	2	N	-0-					45
10	837	N	548	-0-	-289	-0-	31	1	511	2	N	5					50
							6	9									
11	700	N	700	-0-	-0-	-0-	27	1	671	2	N	2					52
							2	9									
12	793	N	793	-0-	-0-	-0-	31	1	753	2	N	8					60
							9	9									
01	897	N	897	-0-	-0-	-0-	31	1	857	2	N	8					68
							9	9									

PRESIDIO PETROLEUM LLC 676084
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					22
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					22
10	0		1064	-0-	1064	1064	1064	2			N	-0-					22
11	0		1021	-0-	1021	2085	1021	2			N	-0-					22
12	0		920	-0-	920	3005	920	2			N	-0-					22
01	0		361	-0-	361	3366	361	2			N	-0-					22

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					8
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					8
10	0		645	-0-	645	645	645	2			N	-0-					8
11	0		619	-0-	619	1264	619	2			N	-0-					8
12	0		558	-0-	558	1822	558	2			N	-0-					8
01	0		285	-0-	285	2107	285	2			N	-0-					8

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					35
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					35
10	0		161	-0-	161	161	161	2			N	-0-					35
11	0		155	-0-	155	316	155	2			N	-0-					35
12	0		139	-0-	139	455	139	2			N	-0-					35
01	0		71	-0-	71	526	71	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					1
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					1
10	0		272	-0-	272	272	272	2			N	-0-					1
11	0		262	-0-	262	534	262	2			N	-0-					1
12	0		269	-0-	269	803	269	2			N	-0-					1
01	0		268	-0-	268	1071	268	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					93
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					93
10	0		424	-0-	424	424	424	2			N	-0-					93
11	0		409	-0-	409	833	407	2	2	9	N	2	79	1			16
12	0		348	-0-	348	1181	348	2			N	-0-					16
01	0		406	-0-	406	1587	406	2			N	-0-					16

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	2		N	-0-			64
09	750	N	695	-0-	-55	-0-	695	2		N	-0-			64
10	0		669	-0-	669	669	669	2		N	-0-			64
11	0		701	-0-	701	1370	701	2		N	-0-			64
12	0		783	-0-	783	2153	783	2		N	-0-			64
01	0		794	-0-	794	2947	794	2		N	-0-			64

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			8
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			8
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			8

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			48
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			48
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			48
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			48
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			48
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					51
09	930	N	657	-0-	-273	-0-	650	3	7	9	N	6					57
10	930	N	726	-0-	-204	-0-	726	3			N	-0-					57
11	870	N	206	-0-	-664	-0-	206	3			N	-0-					57
12	682	N	216	-0-	-466	-0-	216	3			N	-0-					57
01	713	N	274	-0-	-439	-0-	274	3			N	-0-					57

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					133

TC OIL AND GAS, LLC 840303
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	X	246	-0-	-244	-0-	246	2			N	-0-					7
09	0		1728	-0-	1728	1728	1728	2			N	-0-					7
10	0		104	-0-	104	1832	104	2			N	-0-					7
11	0		86	-0-	86	1918	86	2			N	-0-					7
12	0		84	-0-	84	2002	84	2			N	-0-					7
01	248	X	NO RPT	-0-	-248	1754					N	NO RPT					7

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

08	1116	N	882	-0-	-234	-0-	882	2			N	-0-					39
09	1050	N	854	-0-	-196	-0-	854	2			N	-0-					39
*10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					39
*11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					39
*12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

08	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					37
09	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					37
*10	930	X	796	-0-	-134	-0-	796	2			N	-0-					37
*11	1020	X	596	-0-	-424	-0-	596	2			N	-0-					37
*12	1054	X	658	-0-	-396	-0-	658	2			N	-0-					37
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					37

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34	-0-	369	2			N	-0-					38
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					38
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					38
*11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					38
*12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					30
09	0		759	-0-	759	759	759	2			N	-0-					30
10	0		747	-0-	747	1506	747	2			N	-0-					30
11	0		606	-0-	606	2112	606	2			N	-0-					30
12	0		464	-0-	464	2576	464	2			N	-0-					30
01	0	N	NO RPT	-0-	-0-	2576					N	NO RPT					30

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					13
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					13
*10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					13
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					13
*12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	232	-0-	-78	-0-	232	2			N	-0-					23
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					23
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					23
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					23
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	985	-0-	985	1418	985	2			N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	1418					N	-0-					8
10	14B2	EXT	818	-0-	818	2236	818	2			N	-0-					8
11		0	686	-0-	686	2922	686	2			N	-0-					8
12		0	612	-0-	612	3534	612	2			N	-0-					8
01		0 N	NO RPT	-0-	-0-	3534					N	NO RPT					8

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					22
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					22
*10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					22
*11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					22
*12	1539	N	1539	-0-	-0-	-0-	1519	2	20	9	N	18					40
01		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1009	-0-	1009	5345	1009	2			N	-0-					78
09	0		717	-0-	717	6062	717	2			N	-0-					78
10	0		450	-0-	450	6512	450	2			N	-0-					78
11	0		279	-0-	279	6791	279	2			N	-0-					78
12	0		204	-0-	204	6995	204	2			N	-0-					78
01	0	N	NO RPT	-0-	-0-	6995					N	NO RPT					78

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

08	1918	N	1918	-0-	-0-	-0-	1908	3	10	9	N	9	194	1			27
09	1680	N	1680	-0-	-0-	-0-	1668	3	12	9	N	11					38
10	1857	N	1857	-0-	-0-	-0-	1838	3	19	9	N	17					55
11	1678	N	1678	-0-	-0-	-0-	1658	3	20	9	N	18					73
12	1952	N	1952	-0-	-0-	-0-	1919	3	33	9	N	30					103
01	1924	N	1924	-0-	-0-	-0-	1902	3	22	9	N	20					123

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

08	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					7
09	2070	N	1990	-0-	-80	-0-	1990	3			N	-0-					7
10	2077	N	1949	-0-	-128	-0-	1949	3			N	-0-					7
11	2070	N	1868	-0-	-202	-0-	1868	3			N	-0-					7
*12	2046	N	1911	-0-	-135	-0-	1911	3			N	-0-					7
*01	1953	N	1862	-0-	-91	-0-	1862	3			N	-0-					7

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0		-0-	-0-	-0-	-0-					N	-0-					87
01	0		-0-	-0-	-0-	-0-					N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	856	-0-	-43	-0-	855	3	1	9	N	1					84
09	870	N	831	-0-	-39	-0-	829	3	2	9	N	2					86
10	899	N	861	-0-	-38	-0-	859	3	2	9	N	2					88
11	840	N	830	-0-	-10	-0-	827	3	3	9	N	3					91
12	868	N	778	-0-	-90	-0-	777	3	1	9	N	1					92
*01	891	N	891	-0-	-0-	-0-	888	3	3	9	N	3					95

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0		-0-	-0-	-0-	-0-					N	-0-					133
10	0		-0-	-0-	-0-	-0-					N	-0-					133
11	0		-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

08	1587	N	1587	-0-	-0-	-0-	1575	3	12	9	N	11					40
09	1526	N	1526	-0-	-0-	-0-	1513	3	13	9	N	12					52
10	0		1582	-0-	1582	1582	1568	3	14	9	N	13					65
11	3000	N	1515	-0-	-1485	97	1498	3	17	9	N	15					80
12	0		1325	-0-	1325	1422	1305	3	20	9	N	18					98
01	0		1609	-0-	1609	3031	1596	3	13	9	N	12					110

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					35
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					35
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					35
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					35
*12	341	N	131	-0-	-210	-0-	131	3			N	-0-					35
*01	341	N	170	-0-	-171	-0-	170	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2021

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7875 PERF. 7552 - 7699

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					17

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

08	1178	N	1162	-0-	-16	-0-	1140	3	22	9	N	20					160
09	1140	N	1068	-0-	-72	-0-	1054	3	14	9	N	13					173
10	0		1116	-0-	1116	1116	1094	3	22	9	N	20					193
11	0		1136	-0-	1136	2252	1111	3	25	9	N	23					216
12	0		1004	-0-	1004	3256	991	3	13	9	N	12					228
01	0		1078	-0-	1078	4334	1066	3	12	9	N	11					239

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

08	846	R	846	-0-	-0-	-0-	843	3	3	9	N	3					83
09	862	R	862	-0-	-0-	-0-	853	3	9	9	N	8					91
10	916	R	916	-0-	-0-	-0-	903	3	13	9	N	12					103
11	898	R	898	-0-	-0-	-0-	879	3	19	9	N	17					120
12	942	R	942	-0-	-0-	-0-	924	3	18	9	N	16					136
01	930	#	915	-0-	-15	-0-	893	3	22	9	N	20					156

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	#	11889	-0-	-604	-0-	11872	3	17	9	N	15					137
09	11820	#	11017	-0-	-803	-0-	11008	3	9	9	N	8					145
10	11873	#	11272	-0-	-601	-0-	11263	3	9	9	N	8					153
11	11520	#	10888	-0-	-632	-0-	10874	3	14	9	N	13					166
12	11904	#	10472	-0-	-1432	-0-	10464	3	8	9	N	7					173
01	11904	#	10775	-0-	-1129	-0-	10763	3	12	9	N	11					184

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

08	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
09	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
10	1922	X	1800	-0-	-122	-0-	1800	2			N	-0-					-0-
11	1860	X	1735	-0-	-125	-0-	1735	2			N	-0-					-0-
12	1922	X	1796	-0-	-126	-0-	1796	2			N	-0-					-0-
01	1922	X	1740	-0-	-182	-0-	1740	2			N	-0-					-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

08	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					7
09	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					7
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					7
11	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					7
12	775	N	325	-0-	-450	-0-	325	2			Y	-0-					7
*01	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					7

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

08	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
09	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
10	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					-0-
11	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
12	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
*01	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

*02	1428	N	1285	-0-	-143	-0-	1285	2			N	-0-					93
*03	1519	N	1403	-0-	-116	-0-	1403	2			N	-0-					93
*04	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					93
*05	1426	N	1421	-0-	-5	-0-	1421	2			N	-0-					93
*06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					93
*07	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					93
*08	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					93
*09	1350	N	1302	-0-	-48	-0-	1302	2			N	-0-					93
*10	1426	N	1326	-0-	-100	-0-	1326	2			N	-0-					93
*11	1320	N	1256	-0-	-64	-0-	1256	2			N	-0-					93
12	0		1256	-0-	1256	1256	1256	2			N	-0-	60	1			33
01	0		1174	-0-	1174	2430	1174	2			N	-0-					33

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

08	3658	X	3289	-0-	-369	-0-	3286	2	3	9	N	3					91
09	3480	X	3159	-0-	-321	-0-	3158	2	1	9	N	1					92
10	3534	X	3270	-0-	-264	-0-	3255	2	15	9	N	14					106
11	3300	X	3169	-0-	-131	-0-	3158	2	11	9	N	10					116
12	3317	X	3196	-0-	-121	-0-	3186	2	10	9	N	9					125
01	3286	X	-0-	-0-	-3286	-0-					N	8	132	1			1

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

08	947	N	947	-0-	-0-	-0-	921	2	26	9	N	24	85	1			32
09	990	N	905	-0-	-85	-0-	905	2			N	-0-	22	1			10
10	992	N	954	-0-	-38	-0-	954	2			N	-0-					10
11	0		900	-0-	900	900	900	2			N	-0-	1	1			9
12	0		898	-0-	898	1798	898	2			N	-0-					9
01	0		-0-	-0-	-0-	1798					N	9	1	1			17

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

08	1488	N	1473	-0-	-15	-0-	1473	2			N	-0-					43
09	1440	N	1427	-0-	-13	-0-	1419	2	8	9	N	7					50
10	1488	N	1436	-0-	-52	-0-	1426	2	10	9	N	9					59
11	1440	N	1432	-0-	-8	-0-	1430	2	2	9	N	2					61
12	1488	N	1431	-0-	-57	-0-	1431	2			N	-0-					61
01	1426	N	-0-	-0-	-1426	-0-					N	4					65

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

08	1395	N	655	-0-	-740	-0-	655	2			N	-0-					45
09	1514	N	1514	-0-	-0-	-0-	1510	2	4	9	N	4					49
10	1486	N	1486	-0-	-0-	-0-	1479	2	7	9	N	6					55
11	1410	N	1410	-0-	-0-	-0-	1400	2	10	9	N	9					64
12	1426	N	1417	-0-	-9	-0-	1414	2	3	9	N	3					67
01	1426	N	-0-	-0-	-1426	-0-					N	6					73

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

08	4309	X	3881	-0-	-428	-0-	3881	2			N	-0-					29
09	3990	X	3746	-0-	-244	-0-	3745	2	1	9	N	1					30
10	4123	X	3764	-0-	-359	-0-	3761	2	3	9	N	3					33
11	3990	X	3563	-0-	-427	-0-	3561	2	2	9	N	2					35
12	3875	X	3793	-0-	-82	-0-	3792	2	1	9	N	1					36
01	3875	X	-0-	-0-	-3875	-0-					N	1					37

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 10095 - 10171

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 10084 - 10868

08	2248	N	2248	-0-	-0-	B	-0-	2226	3	22	9	N	20				75
09	0		2089	-0-	2089	B	2089	2072	3	17	9	N	15				90
10	0		2116	-0-	2116	B	4205	2096	3	20	9	N	18				108
11	0		2000	-0-	2000	B	6205	1971	3	29	9	N	26				134
12	0		1999	-0-	1999	B	8204	1984	3	15	9	N	14				148
01	10633	X	2429	-0-	-8204	B	-0-	2411	3	18	9	N	16				164

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF. 10053 - 10917

08	1192	N	1192	-0-	-0-	B	-0-	1172	3	20	9	N	18				61
09	0		1050	-0-	1050	B	1050	1033	3	17	9	N	15				76
10	0		1080	-0-	1080	B	2130	1067	3	13	9	N	12				88
11	0		1107	-0-	1107	B	3237	1082	3	25	9	N	23				111
12	0		1085	-0-	1085	B	4322	1061	3	24	9	N	22				133
01	5487	X	1165	-0-	-4322	B	-0-	1146	3	19	9	N	17				150

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0- B	-0-	739	3	9	9	N	8					86
09	0		668	-0-	668 B	668	655	3	13	9	N	12					98
10	0		679	-0-	679 B	1347	670	3	9	9	N	8					106
11	0		643	-0-	643 B	1990	632	3	11	9	N	10					116
12	0		673	-0-	673 B	2663	660	3	13	9	N	12					128
01	3210	X	547	-0-	-2663 B	-0-	538	3	9	9	N	8					136

BATTON OIL & GAS, LLC 056384
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		633	-0-	633 B	633	616	2	17	9	N	15	120	1			97
09	0		614	-0-	614 B	1247	603	2	11	9	N	10					107
10	0		617	-0-	617 B	1864	606	2	11	9	N	10					117
11	0		608	-0-	608 B	2472	597	2	11	9	N	10					127
12	620	N	NO RPT	-0-	-620 B	1852					N	NO RPT					127
01	0	N	NO RPT	-0-	-0- B	1852					N	NO RPT					127

BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					189
09	750	N	726	-0-	-24 B	-0-	723	2	3	9	N	3					192
10	806	N	751	-0-	-55 B	-0-	745	2	6	9	N	5					197
11	750	N	721	-0-	-29 B	-0-	706	2	15	9	N	14	189	1			22
12	744	N	676	-0-	-68 B	-0-	675	2	1	9	N	1					23
01	744	N	710	-0-	-34 B	-0-	706	2	4	9	N	4					27

HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	504	N	469	-0-	-35 B	-0-	469	3			N	-0-					86
*03	558	N	454	-0-	-104 B	-0-	454	3			N	-0-					86
*04	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					86
*05	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					86
*06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					86
*07	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					86
*08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					86
*09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					86
*10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					86
*11	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					86
*12	527	N	509	-0-	-18 B	-0-	509	3			N	-0-	5	5			81
01	0		648	-0-	648 B	648	648	2			N	-0-					81

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					159
09	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					159
10	2883	N	2883	-0-	-0- B	-0-	2876	3	7	9	N	6					165
11	0		2695	-0-	2695 B	2695	2695	3			N	-0-					165
12	0		2339	-0-	2339 B	5034	2339	3			N	-0-					165
01	0		3179	-0-	3179 B	8213	3179	2			N	-0-					165

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2223	-0-	-164 B	-0-	2223	3			N	-0-					267
09	2280	N	2110	-0-	-170 B	-0-	2110	3			N	-0-					267
10	0		2191	-0-	2191 B	2191	2181	3	10	9	N	9					276
11	0		2140	-0-	2140 B	4331	2140	3			N	-0-					276
12	0		2195	-0-	2195 B	6526	2195	3			N	-0-					276
01	0		2183	-0-	2183 B	8709	2183	2			N	-0-					275

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					146
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					146
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					146
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					146
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					146
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2005	-0-	-10	B	-0-	1999	3	6	9	N	5	187	1			-0-
09	1950	N	1934	-0-	-16	B	-0-	1928	3	6	9	N	5					5
10	2015	N	1935	-0-	-80	B	-0-	1935	3			N	-0-					5
11	0		1980	-0-	1980	B	1980	1856	3	124	9	N	113					118
12	0		1766	-0-	1766	B	3746	1766	3			N	-0-					118
01	0		1889	-0-	1889	B	5635	1806	2	83	9	N	75					193

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					40
09	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					40
10	0		2065	-0-	2065	B	2065	2051	3	14	9	N	13					53
11	0		1632	-0-	1632	B	3697	1516	3	116	9	N	105					158
12	0		1894	-0-	1894	B	5591	1894	3			N	-0-					158
01	0		1703	-0-	1703	B	7294	1501	2	202	9	N	184					342

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2656	N	2656	-0-	-0- B	-0-	2566	3	90	9	N	82					297
*08	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-	189	1			108
*09	1350	N	979	-0-	-371 B	-0-	979	3			N	-0-					108
*10	2480	N	294	-0-	-2186 B	-0-	294	3			N	-0-					108
*11	2400	N	570	-0-	-1830 B	-0-	570	3			N	-0-					108
12	1023	N	840	-0-	-183 B	-0-	840	3			N	-0-					108
01	0		954	-0-	954 B	954	950	2	4	9	N	4					112

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

08	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
10	0		-0-	-0-	-0- B	-0-					N	-0-					72
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					72
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

08	1550	N	1513	-0-	-37 B	-0-	1513	3			N	-0-					53
09	1410	N	1292	-0-	-118 B	-0-	1292	3			N	-0-					53
10	1398	N	1398	-0-	-0- B	-0-	1322	3	76	9	N	69					122
11	0		1342	-0-	1342 B	1342	1342	3			N	-0-					122
*12	2667	N	1325	-0-	-1342 B	-0-	1325	3			N	-0-					122
01	0		1486	-0-	1486 B	1486	1417	2	69	9	N	63					185

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					65
09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					65
10	0		286	-0-	286 B	286	286	3			N	-0-					65
11	0		138	-0-	138 B	424	138	3			N	-0-					65
12	0		238	-0-	238 B	662	238	3			N	-0-					65
01	0		248	-0-	248 B	910	248	2			N	-0-					-0-

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					33
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					33
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8 B	-0-	31	1	364	2	N	-0-					189
09	390	N	386	-0-	-4 B	-0-	30	1	356	2	N	-0-					189
10	403	N	397	-0-	-6 B	-0-	31	1	366	2	N	-0-					189
11	416	N	416	-0-	-0- B	-0-	30	1	386	2	N	-0-					189
12	403	N	384	-0-	-19 B	-0-	31	1	353	2	N	-0-					189
01	403	N	379	-0-	-24 B	-0-	31	1	348	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4 B	-0-	15	1	129	2	N	6					101
							7	9									
09	155	N	155	-0-	-0- B	-0-	13	1	133	2	N	8					109
							9	9									
10	183	N	183	-0-	-0- B	-0-	15	1	138	2	N	27					136
							30	9									
11	181	N	181	-0-	-0- B	-0-	14	1	165	2	N	2					138
							2	9									
12	155	N	142	-0-	-13 B	-0-	14	1	128	2	N	-0-					138
01	186	N	137	-0-	-49 B	-0-	14	1	121	2	N	2					140
							2	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	962	-0-	-30 B	-0-	31	1	928	2	N	3					76
							3	9									
09	960	N	936	-0-	-24 B	-0-	30	1	893	2	N	12					88
							13	9									
10	996	N	996	-0-	-0- B	-0-	31	1	954	2	N	10					98
							11	9									
11	930	N	911	-0-	-19 B	-0-	30	1	858	2	N	21					119
							23	9									
12	961	N	864	-0-	-97 B	-0-	29	1	828	2	N	6					125
							7	9									
01	992	N	898	-0-	-94 B	-0-	30	1	839	2	N	26					151
							29	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	16	1	68	2	N	-0-					99
09	90	N	81	-0-	-9 B	-0-	15	1	66	2	N	-0-					99
10	93	N	79	-0-	-14 B	-0-	15	1	64	2	N	-0-					99
11	90	N	77	-0-	-13 B	-0-	15	1	62	2	N	-0-					99
12	93	N	83	-0-	-10 B	-0-	17	1	66	2	N	-0-					99
01	93	N	78	-0-	-15 B	-0-	16	1	62	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2661	N	2661	-0-	-0- B	-0-	31	1	2568	2	N	56					181
							62	9									
09	2589	N	2589	-0-	-0- B	-0-	30	1	2485	2	N	67					248
							74	9									
10	2619	N	2619	-0-	-0- B	-0-	31	1	2551	2	N	34					282
							37	9									
11	2580	N	2580	-0-	-0- B	-0-	30	1	2494	2	N	51	180	1			153
							56	9									
12	2696	N	2696	-0-	-0- B	-0-	31	1	2599	2	N	60					213
							66	9									
01	2671	N	2671	-0-	-0- B	-0-	31	1	2576	2	N	58	173	1			98
							64	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2029	-0-	-141 B	-0-	31	1	1912	2	N	78	176	1			148
							86	9									
09	2035	N	2035	-0-	-0- B	-0-	30	1	1946	2	N	54					202
							59	9									
10	0		2218	-0-	2218 B	2218	31	1	2117	2	N	64					266
							70	9									
11	0		2162	-0-	2162 B	4380	30	1	2041	2	N	83	176	1			173
							91	9									
12	0		2083	-0-	2083 B	6463	29	1	1977	2	N	70					243
							77	9									
01	0		1923	-0-	1923 B	8386	29	1	1891	2	N	3					246
							3	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3360	-0-	-236 B	-0-	31	1	3267	2	N	56	192	1			223
							62	9									
09	3480	X	3194	-0-	-286 B	-0-	30	1	3053	2	N	101					324
							111	9									
10	3596	X	3198	-0-	-398 B	-0-	31	1	3080	2	N	79					403
							87	9									
11	3390	X	2991	-0-	-399 B	-0-	30	1	2866	2	N	86	189	1			300
							95	9									
12	3503	X	2771	-0-	-732 B	-0-	28	1	2685	2	N	53					353
							58	9									
01	3348	X	3024	-0-	-324 B	-0-	31	1	2892	2	N	92	188	1			257
							101	9									

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0- B	-0-	401	2	2	9	N	2					110
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					110
10	0		478	-0-	478 B	478	478	2			N	-0-					110
11	0		570	-0-	570 B	1048	568	2	2	9	N	2					112
12	0		488	-0-	488 B	1536	482	2	6	9	N	5					117
01	0		712	-0-	712 B	2248	690	2	22	9	N	20					137

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	7122	-0-	-318	-0-	7121	2	1	9	N	1					43
09	7200	X	6895	-0-	-305	-0-	6894	2	1	9	N	1					44
10	7440	X	7132	-0-	-308	-0-	7131	2	1	9	N	1					45
11	7140	X	7073	-0-	-67	-0-	7071	2	2	9	N	2					47
12	7223	X	6915	-0-	-308	-0-	6914	2	1	9	N	1					48
*01	7226	X	7226	-0-	-0-	-0-	7209	2	17	9	N	15					63

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

08	2116	X	2116	-0-	-0-	-0-	2114	3	2	9	N	2					74
09	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					74
10	0		2488	-0-	2488	2488	2487	3	1	9	N	1					75
11	0		1975	-0-	1975	4463	1974	2	1	9	N	1					76
12	0		1895	-0-	1895	6358	1895	2			N	-0-					76
*01	3100	N	1806	-0-	-1294	5064	1806	2			N	-0-					76

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

08	8463	X	3979	-0-	-4484	-0-	3979	3			N	-0-					-0-
09	9814	X	9814	-0-	-0-	-0-	9814	3			N	-0-					-0-
10	0		7869	-0-	7869	7869	7869	3			N	-0-					-0-
11	0		6658	-0-	6658	14527	61	1	6597	2	N	-0-					-0-
*12	25320	X	10793	-0-	-14527	-0-	66	1	10727	2	N	-0-					-0-
*01	8463	X	7210	-0-	-1253	-0-	61	1	7149	2	N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

08	5456	X	5084	-0-	-372	-0-	5084	3			N	-0-					95
09	5280	X	4681	-0-	-599	-0-	4681	3			N	-0-					95
10	0		3927	-0-	3927	3927	3927	3			N	-0-					95
11	0		5100	-0-	5100	9027	5097	3	3	9	N	3					98
12	0		5224	-0-	5224	14251	5224	3			N	-0-					98
01	0		5053	-0-	5053	19304	5053	2			N	-0-					98

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					10
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					10
10	0		743	-0-	743	743	743	3			N	-0-					10
11	0		738	-0-	738	1481	738	3			N	-0-					10
12	0		768	-0-	768	2249	768	3			N	-0-					10
01	0		809	-0-	809	3058	809	2			N	-0-					10

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

08	4919	X	4919	-0-	-0-	-0-	4919	2			N	-0-					252
09	4680	X	4553	-0-	-127	-0-	4553	2			N	-0-					252
10	0		4881	-0-	4881	4881	4881	2			N	-0-					252
11	0		4583	-0-	4583	9464	4583	2			N	-0-					252
12	0		4607	-0-	4607	14071	4607	2			N	-0-					252
01	0		4654	-0-	4654	18725	4654	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 02/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

08	2852	X	2836	-0-	-16	-0-	2836	2			N	-0-					233
09	2760	X	2477	-0-	-283	-0-	2477	2			N	-0-					233
10	0		3183	-0-	3183	3183	3183	2			N	-0-					233
11	0		2607	-0-	2607	5790	2607	2			N	-0-					233
12	0		2819	-0-	2819	8609	2819	2			N	-0-					233
01	0		2998	-0-	2998	11607	2998	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

08	3193	X	1856	-0-	-1337	-0-	179	1	1677	2	Y	-0-					180
09	3090	X	2188	-0-	-902	-0-	217	1	1971	2	Y	-0-					180
10	3193	X	1903	-0-	-1290	-0-	210	1	1691	2	Y	2	169	1			13
							2	9									
11	0		2035	-0-	2035	2035	210	1	1825	2	Y	-0-					13
12	0		1887	-0-	1887	3922	176	1	1711	2	Y	-0-					13
01	0		229	-0-	229	4151	229	1			Y	-0-					13

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

08	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					57
09	2820	N	2812	-0-	-8	-0-	2810	2	2	9	N	2					59
10	2914	N	2904	-0-	-10	-0-	2900	2	4	9	N	4					63
11	2820	N	2812	-0-	-8	-0-	2797	2	15	9	N	14					77
12	2914	N	2805	-0-	-109	-0-	2802	2	3	9	N	3					80
01	2914	N	2846	-0-	-68	-0-	2840	2	6	9	N	5					85

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

08	1178	N	1065	-0-	-113	-0-	1064	2	1	9	N	1					48
09	1110	N	1085	-0-	-25	-0-	1083	2	2	9	N	2					50
10	0		622	-0-	622	622	619	2	3	9	N	3					53
11	0		1044	-0-	1044	1666	1042	2	2	9	N	2					55
12	0		1028	-0-	1028	2694	1025	2	3	9	N	3					58
01	0		1116	-0-	1116	3810	1114	2	2	9	N	2					60

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

08	589	N	499	-0-	-90	-0-	30	1	468	2	N	1					55
							1	9									
09	630	N	620	-0-	-10	-0-	27	1	589	2	N	4					59
							4	9									
10	620	N	596	-0-	-24	-0-	28	1	564	2	N	4					63
							4	9									
11	529	N	529	-0-	-0-	-0-	25	1	501	2	N	3					66
							3	9									
12	651	N	462	-0-	-189	-0-	28	1	433	2	N	1					67
							1	9									
01	589	N	387	-0-	-202	-0-	19	1	366	2	N	2					69
							2	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

08	2427	X	2427	-0-	-0-	-0-	401	1	2026	2	N	-0-					180
09	2070	X	2040	-0-	-30	-0-	382	1	1658	2	N	-0-					180
10	1915	X	1915	-0-	-0-	-0-	393	1	1522	2	N	-0-					180
11	2340	X	1800	-0-	-540	-0-	388	1	1412	2	N	-0-					180
12	2418	X	2106	-0-	-312	-0-	397	1	1709	2	N	-0-					180
01	2418	X	2122	-0-	-296	-0-	394	1	1728	2	N	-0-					180

PRESIDIO PETROLEUM LLC 676084
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/17/2018

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	1590 X	1347	-0-	-243	-0-	1307 3	40 9	N	36			185
*07	3980 X	3980	-0-	-0-	-0-	3892 3	88 9	N	80			265
*08	5187 X	5187	-0-	-0-	-0-	5185 3	2 9	N	2			267
*09	5559 X	5559	-0-	-0-	-0-	5523 3	36 9	N	33	193 1		107
*10	5027 X	5027	-0-	-0-	-0-	5008 3	19 9	N	17			124
*11	5019 X	5019	-0-	-0-	-0-	5008 3	11 9	N	10			134
*12	4189 X	4189	-0-	-0-	-0-	4164 3	25 9	N	23			157
*01	5161 X	5161	-0-	-0-	-0-	5117 3	44 9	N	40			197

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	357	2	259	9	N	235	174	1			350
09	666	N	666	-0-	-0-	-0-	360	2	306	9	N	278	355	1			273
10	0		660	-0-	660	660	371	2	289	9	N	263	183	1			353
11	0		704	-0-	704	1364	356	2	348	9	N	316	182	1			487
12	0		616	-0-	616	1980	335	2	281	9	N	255	504	1			238
01	0		623	-0-	623	2603	319	2	304	9	N	276	177	1			337

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KING OPERATING CORPORATION 465296
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
09	0		2468	-0-	2468	2468	2468	2			N	-0-					-0-
10	0		2566	-0-	2566	5034	2566	2			N	-0-					-0-
11	0		2494	-0-	2494	7528	2494	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	7528					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	7528					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1406	-0-	-51	-0-	1403	2	3	9	N	3					170
09	1380	N	1342	-0-	-38	-0-	1341	2	1	9	N	1					171
10	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					171
11	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					171
12	1667	N	1667	-0-	-0-	-0-	1665	2	2	9	N	2					173
*01	1590	N	1590	-0-	-0-	-0-	1588	2	2	9	N	2					175

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	2					82

PRESIDIO PETROLEUM LLC 676084
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
10	0		127	-0-	127	127	127	2			N	-0-					-0-
11	0		138	-0-	138	265	138	2			N	-0-					-0-
12	0		129	-0-	129	394	129	2			N	-0-					-0-
01	0		141	-0-	141	535	141	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 12/02/2021 TOTAL DEPTH 5900 PERF. 5588 - 5622

08	6317	R	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
09	5895	R	5895	-0-	-0-	-0-	5895	2			N	-0-					-0-
10	0		6405	-0-	6405	6405	6405	2			N	-0-					-0-
11	0		5986	-0-	5986	12391	5986	2			N	-0-					-0-
12	0		6147	-0-	6147	18538	6147	2			N	-0-					-0-
01	0		5820	-0-	5820	24358	5820	2			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					26
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					26
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					26
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					26
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					26
*01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					26

BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	0		1278	-0-	1278	1278	1278	2			N	-0-					-0-
10	0		1206	-0-	1206	2484	1206	2			N	-0-					-0-
11	0		1253	-0-	1253	3737	1253	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	3737					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	3737					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	31	1	30	2	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	29	1	27	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	30	1	29	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	31	1	29	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1618	-0-	-56	-0-	31	1	1587	2	N	-0-					33
09	1740	N	1657	-0-	-83	-0-	30	1	1621	2	N	5					38
							6	9									
10	1748	N	1748	-0-	-0-	-0-	31	1	1715	2	N	2					40
							2	9									
11	1593	N	1593	-0-	-0-	-0-	30	1	1563	2	N	-0-					40
12	1705	N	1632	-0-	-73	-0-	29	1	1603	2	N	-0-					40
01	1736	N	1491	-0-	-245	-0-	31	1	1460	2	N	-0-					40

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1130	-0-	-17	-0-	31	1	1099	2	N	-0-					100
09	1085	N	1085	-0-	-0-	-0-	30	1	1055	2	N	-0-					100
10	1147	N	1081	-0-	-66	-0-	31	1	1050	2	N	-0-					100
11	1080	N	972	-0-	-108	-0-	30	1	942	2	N	-0-					100
12	1116	N	1022	-0-	-94	-0-	29	1	993	2	N	-0-					100
01	1085	N	958	-0-	-127	-0-	31	1	927	2	N	-0-					100

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	N	1926	-0-	-0-	-0-	30	1	1896	2	N	-0-					87
09	1598	N	1598	-0-	-0-	-0-	30	1	1565	2	N	3					90
							3	9									
10	1741	N	1741	-0-	-0-	-0-	31	1	1680	2	N	27					117
							30	9									
11	1784	N	1784	-0-	-0-	-0-	30	1	1754	2	N	-0-					117
12	1619	N	1619	-0-	-0-	-0-	31	1	1588	2	N	-0-					117
01	1649	N	1649	-0-	-0-	-0-	31	1	1615	2	N	3					120
							3	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONTANGO RESOURCES, LLC 100222
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26	B	-0-	563	2			N	-0-					-0-
09	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
10	620	N	542	-0-	-78	B	-0-	542	2			N	-0-					-0-
11	540	N	523	-0-	-17	B	-0-	523	2			N	-0-					-0-
12	558	N	517	-0-	-41	B	-0-	517	2			N	-0-					-0-
01	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					47
09	1230	N	1024	-0-	-206	-0-	1024	2			N	-0-					47
10	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					47
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					47
12	0		1306	-0-	1306	1306	1306	2			N	-0-					47
01	0		1486	-0-	1486	2792	1486	2			N	-0-					47

BLACKBEARD OPERATING, LLC 073056
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					57
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					57
10	0		56	-0-	56	56	56	2			N	-0-					57
11	0		55	-0-	55	111	54	2	1	9	N	1	34	1			24
12	0		53	-0-	53	164	53	2			N	-0-					24
01	0		80	-0-	80	244	80	2			N	-0-	21	1			3

UNBRIDLED RESOURCES, LLC 875461
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					81
09	0		-0-	-0-	-0-	-0-					N	-0-					81
10	0		2786	-0-	2786	2786	2773	2	13	9	N	12					93
11	0		2916	-0-	2916	5702	2916	2			N	-0-					93
12	0		1949	-0-	1949	7651	1949	2			N	-0-					93
01	0	X	NO RPT	-0-	-0-	7651					N	NO RPT					93

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					116
09	1590	N	1473	-0-	-117	-0-	1472	2	1	9	N	1					117
10	0		1448	-0-	1448	1448	1442	2	6	9	N	5					122
11	0		1087	-0-	1087	2535	1076	2	11	9	N	10					132
12	0		1048	-0-	1048	3583	1029	2	19	9	N	17					149
*01	3100	N	1103	-0-	-1997	1586	1092	2	11	9	N	10					159

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					124
09	450	N	418	-0-	-32	-0-	418	2			N	-0-					124
10	434	N	427	-0-	-7	-0-	427	2			N	-0-					124
11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					124
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					124
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					28
09	810	N	543	-0-	-267	-0-	543	2			N	-0-					28
10	744	N	560	-0-	-184	-0-	560	2			N	-0-					28
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					28
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					28
01	1040	N	1040	-0-	-0-	-0-	1001	2	39	9	N	35					63

BE ANADARKO II, LLC 100676
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	11560	-0-	-530	-0-	11455	3	105	9	N	95					309
09	11460	X	9871	-0-	-1589	-0-	9777	3	94	9	N	85	187	1			207
10	11811	X	10729	-0-	-1082	-0-	10664	3	65	9	N	59	174	1			92
11	11310	X	9971	-0-	-1339	-0-	9892	3	79	9	N	72					164
*12	11687	X	10400	-0-	-1287	-0-	10297	3	103	9	N	94	156	1			102
*01	12727	X	12727	-0-	-0-	-0-	12617	3	110	9	N	100					202

KIM WELL #: 7079H RRCID -> 291574 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9597	X	9597	-0-	-0-	-0-	9483	3	114	9	N	104	187	1			115
09	9310	X	9310	-0-	-0-	-0-	9197	3	113	9	N	103					218
10	10348	X	10348	-0-	-0-	-0-	10190	3	158	9	N	144	189	1			173
11	10665	X	10665	-0-	-0-	-0-	10431	3	234	9	N	213	271	1			115
*12	9579	X	9511	-0-	-68	-0-	9339	3	172	9	N	156	211	1			60
*01	10271	X	10271	-0-	-0-	-0-	10119	3	152	9	N	138					198

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	71	-0-	-394	-0-	71	2			N	-0-					58
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					58
10	0		485	-0-	485	485	485	2			N	-0-					58
11	0		541	-0-	541	1026	541	2			N	-0-					58
12	0		390	-0-	390	1416	390	2			N	-0-					58
01	0		440	-0-	440	1856	440	2			N	-0-					58

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					94
09	120	N	-0-	-0-	-120	-0-					N	-0-					94
10	0		-0-	-0-	-0-	-0-					N	-0-					94
11	0		-0-	-0-	-0-	-0-					N	-0-					94
12	0		-0-	-0-	-0-	-0-					N	-0-					94
01	0		-0-	-0-	-0-	-0-					N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0		-0-	-0-	-0-	-0-					N	-0-					182
11	0		-0-	-0-	-0-	-0-					N	-0-					182
12	0		-0-	-0-	-0-	-0-					N	-0-					182
01	0		-0-	-0-	-0-	-0-					N	-0-					182

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					30
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					78
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					78
10	0		1425	-0-	1425	1425	238	1	927	2	N	236	186	1			128
							260	9									
11	0		1414	-0-	1414	2839	324	1	1090	2	N	-0-					128
12	0		1399	-0-	1399	4238	335	1	1064	2	N	-0-					128
01	0		2012	-0-	2012	6250	335	1	1677	2	N	-0-					128

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	2030	2	8	9	N	7					197
09	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	N	20					217
10	0		1585	-0-	1585	1585	1571	2	14	9	N	13					230
11	0		2070	-0-	2070	3655	2068	2	2	9	N	2					232
12	0		1318	-0-	1318	4973	1304	2	14	9	N	13	187	1			58
01	0		1604	-0-	1604	6577	1598	2	6	9	N	5					63

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1513	-0-	-99	-0-	1513	2			N	-0-					214
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					214
10	0		1463	-0-	1463	1463	1463	2			N	-0-					214
11	0		1406	-0-	1406	2869	1406	2			N	-0-					214
12	0		1391	-0-	1391	4260	1391	2			N	-0-					214
01	0		1372	-0-	1372	5632	1372	2			N	-0-					214

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					93
09	1560	N	1350	-0-	-210	-0-	1350	2			N	-0-					93
10	0		1629	-0-	1629	1629	227	1	1402	2	N	-0-					93
11	0		1630	-0-	1630	3259	324	1	1306	2	N	-0-					93
12	0		1357	-0-	1357	4616	335	1	1022	2	N	-0-					93
01	0		1823	-0-	1823	6439	335	1	1488	2	N	-0-					93

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	-0-					31
11	0		-0-	-0-	-0-	-0-					N	-0-					31
12	0		-0-	-0-	-0-	-0-					N	-0-					31
01	0		-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	134	-0-	-114	-0-	134	2			N	-0-					28
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					28
10	0		215	-0-	215	215	215	2			N	-0-					28
11	0		198	-0-	198	413	198	2			N	-0-					28
12	0		195	-0-	195	608	195	2			N	-0-					28
01	0		193	-0-	193	801	193	2			N	-0-					28

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4278	-0-	-0-	-0-	4256	2	22	9	N	20					171
09	4114	X	4114	-0-	-0-	-0-	4094	2	20	9	N	18					189
10	0		4105	-0-	4105	4105	4094	2	11	9	N	10					199
11	0		3953	-0-	3953	8058	3947	2	6	9	N	5					204
12	0		3202	-0-	3202	11260	3202	2			N	-0-					204
01	0		4251	-0-	4251	15511	4243	2	8	9	N	7					211

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2088	-0-	-51	-0-	2088	2			N	-0-					130
09	2070	N	1712	-0-	-358	-0-	1712	2			N	-0-					130
10	0		2158	-0-	2158	2158	2158	2			N	-0-					130
11	0		1866	-0-	1866	4024	1866	2			N	-0-					130
12	0		1028	-0-	1028	5052	1028	2			N	-0-					130
01	0		1928	-0-	1928	6980	1928	2			N	-0-					130

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1264	-0-	-379	-0-	1233	2	31	9	N	28	188	1			177
09	1822	N	1822	-0-	-0-	-0-	1782	2	40	9	N	36					213
10	0		1813	-0-	1813	1813	1710	2	103	9	N	94	184	1			123
11	0		319	-0-	319	2132	286	2	33	9	N	30					153
12	0		2151	-0-	2151	4283	2121	2	30	9	N	27					180
01	0		2015	-0-	2015	6298	1984	2	31	9	N	28					208

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1365	-0-	-123	-0-	1354	2	11	9	N	10					113
09	1380	N	1246	-0-	-134	-0-	1238	2	8	9	N	7					120
10	0		897	-0-	897	897	897	2			N	-0-					120
11	0		1504	-0-	1504	2401	1504	2			N	-0-					120
12	0		987	-0-	987	3388	987	2			N	-0-					120
01	0		1388	-0-	1388	4776	1388	2			N	-0-					120

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8728	X	8728	-0-	-0-	-0-	167	1	8522	2	N	35					266
							39	9									
09	8243	X	8243	-0-	-0-	-0-	162	1	7974	2	N	97	192	1			171
							107	9									
10	0		7952	-0-	7952	7952	167	1	7601	2	N	167	184	1			154
							184	9									
11	0		6393	-0-	6393	14345	162	1	6130	2	N	92					246
							101	9									
12	0		6700	-0-	6700	21045	243	1	6299	2	N	144	194	1			196
							158	9									
01	0		7646	-0-	7646	28691	221	1	7287	2	N	125	182	1			139
							138	9									

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9866	X	9866	-0-	-0-	-0-	335	1	9241	2	N	264	364	1			78
							290	9									
09	9870	X	9870	-0-	-0-	-0-	324	1	9375	2	N	155					233
							171	9									
10	0		9720	-0-	9720	9720	335	1	9279	2	N	96	195	1			134
							106	9									
11	0		8971	-0-	8971	18691	324	1	8512	2	N	123					257
							135	9									
12	0		9571	-0-	9571	28262	335	1	9091	2	N	132	186	1			203
							145	9									
01	0		9189	-0-	9189	37451	335	1	8686	2	N	153	189	1			167
							168	9									

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12255	X	12255	-0-	-0-	-0-	335	1	11171	2	N	681	556	1			254
							749	9									
09	11028	X	11028	-0-	-0-	-0-	324	1	10131	2	N	521	371	1			404
							573	9									
10	0		10201	-0-	10201	10201	335	1	9449	2	N	379	371	1			412
							417	9									
11	0		9149	-0-	9149	19350	324	1	8572	2	N	230	183	1			459
							253	9									
12	0		8739	-0-	8739	28089	335	1	8134	2	N	245	570	1			134
							270	9									
01	0		9318	-0-	9318	37407	335	1	8704	2	N	254	196	1			192
							279	9									

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10422	X	10422	-0-	-0-	-0-	194	1	9968	2	N	236	191	1			233
							260	9									
09	9582	X	9582	-0-	-0-	-0-	324	1	9150	2	N	98	192	1			139
							108	9									
10	10485	X	10485	-0-	-0-	-0-	335	1	10029	2	N	110					249
							121	9									
11	10080	X	7249	-0-	-2831	-0-	324	1	6836	2	N	81					330
							89	9									
12	10416	X	8317	-0-	-2099	-0-	335	1	7874	2	N	98	192	1			236
							108	9									
01	10478	X	10045	-0-	-433	-0-	335	1	9568	2	N	129	195	1			170
							142	9									

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2582	N	2582	-0-	-0-	-0-	2469	2	113	9	N	103					203
09	2616	N	2616	-0-	-0-	-0-	2489	2	127	9	N	115	181	1			137
10	0		2841	-0-	2841	2841	2635	2	206	9	N	187	184	1			140
11	0		2570	-0-	2570	5411	2513	2	57	9	N	52					192
12	0		2791	-0-	2791	8202	2638	2	153	9	N	139	181	1			150
01	0		3418	-0-	3418	11620	3044	2	374	9	N	340	361	1			129

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6349	X	6349	-0-	-0-	-0-	167	1	6168	2	N	13					235
							14	9									
09	5861	X	5861	-0-	-0-	-0-	162	1	5676	2	N	21					256
							23	9									
10	0		5712	-0-	5712	5712	167	1	5545	2	N	-0-					256
11	0		4984	-0-	4984	10696	162	1	4816	2	N	5					261
							6	9									
12	0		459	-0-	459	11155	92	1	328	2	N	35	197	1			99
							39	9									
01	0		3361	-0-	3361	14516	114	1	3247	2	N	-0-					99

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

08	5332	X	4994	-0-	-338	-0-	4889	2	105	9	N	95					290
09	5160	X	4749	-0-	-411	-0-	4670	2	79	9	N	72	187	1			175
10	0		4697	-0-	4697	4697	4603	2	94	9	N	85					260
11	0		4582	-0-	4582	9279	4465	2	117	9	N	106	197	1			169
12	0		3528	-0-	3528	12807	3465	2	63	9	N	57					226
01	0		4949	-0-	4949	17756	4887	2	62	9	N	56					282

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ATLAS OPERATING LLC 036587
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

08	310	N	304	-0-	-6	B	-0-	304	2		N	-0-					98
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	184	-0-	-26	B	-0-	184	2		N	-0-					98
10	279	N	170	-0-	-109	B	-0-	170	2		N	-0-					98
11	300	N	136	-0-	-164	B	-0-	136	2		N	-0-					98
12	186	N	59	-0-	-127	B	-0-	59	2		N	-0-					98
*01	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-					98

MITCHELL EHRLICH OIL & GAS, LLC 570652
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

08	1701	N	1701	-0-	-0-	B	-0-	1701	2		N	-0-					195
09/01 BALANCING DATE STATUS -> -0-																	
09	1692	N	1692	-0-	-0-	B	-0-	1692	2		N	-0-					195
10	0		1613	-0-	1613	B	1613	1613	2		N	-0-					195
11	0		1673	-0-	1673	B	3286	1673	2		N	-0-					195
12	0		1622	-0-	1622	B	4908	1622	2		N	-0-					195
01	0		1619	-0-	1619	B	6527	1619	2		N	-0-	147	1			48

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

08	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1220	R	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
10	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
11	0		822	-0-	822	2073	822	2			N	-0-					-0-
12	0		713	-0-	713	2786	713	2			N	-0-					-0-
01	0		200	-0-	200	2986	200	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATLAS OPERATING LLC 036587
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

08	2201	N	2150	-0-	-51	-0-	2150	2			N	-0-					24
09	2100	N	2084	-0-	-16	-0-	2084	2			N	-0-					24
10	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					24
11	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					24
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					24
01	2139	N	2114	-0-	-25	-0-	2114	2			N	-0-					24

B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

08	568	N	568	-0-	-0-	-0-	535	2	33	9	N	30					278
09	570	N	559	-0-	-11	-0-	531	2	28	9	N	25					303
10	589	N	545	-0-	-44	-0-	545	2			N	-0-					303
11	0		558	-0-	558	558	525	2	33	9	N	30					333
12	0		545	-0-	545	1103	509	2	36	9	N	33					366
01	0		583	-0-	583	1686	550	2	33	9	N	30					396

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

08	2821	X	2550	-0-	-271	-0-	2547	2	3	9	N	3					185
09	2700	X	2424	-0-	-276	-0-	2418	2	6	9	N	5					190
10	2666	X	2483	-0-	-183	-0-	2477	2	6	9	N	5					195
11	0		2277	-0-	2277	2277	2274	2	3	9	N	3					198
12	0		2469	-0-	2469	4746	2463	2	6	9	N	5					203
01	0		2549	-0-	2549	7295	2541	2	8	9	N	7					210

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	0		73	-0-	73	73	73	2			N	-0-					-0-
12	0		77	-0-	77	150	77	2			N	-0-					-0-
01	0		83	-0-	83	233	83	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

08	2077	N	1989	-0-	-88	-0-	1	1	1985	2	N	3					80
							3	9									
09	2053	N	2053	-0-	-0-	-0-	1	1	2052	2	N	-0-					80
10	2108	N	2043	-0-	-65	-0-	1	1	2042	2	N	-0-					80
11	1920	N	1888	-0-	-32	-0-	1	1	1887	2	N	-0-					80
12	2108	N	1954	-0-	-154	-0-	1	1	1953	2	N	-0-					80
01	2046	N	2046	-0-	-0-	-0-	1	1	2045	2	N	-0-					80

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
NJA OPERATING LLC 100892
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

08	14B	DENY	25	-0-	25	1505	25	2			Y	-0-					-0-
09	14B	DENY	22	-0-	22	1527	22	2			Y	-0-					-0-
*10	14B	DENY	103	-0-	103	1630	103	2			Y	-0-					-0-
*11	14B	DENY	47	-0-	47	1677	47	2			Y	-0-					-0-
*12	DLQ	G-10	202	-0-	202	1879	202	2			Y	-0-					-0-
*01	DLQ	G-10	263	-0-	263	2142	263	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

08	14B	DENY	37	-0-	37	2259	37	2			Y	-0-					-0-
09	14B	DENY	34	-0-	34	2293	34	2			Y	-0-					-0-
*10	14B	DENY	155	-0-	155	2448	155	2			Y	-0-					-0-
*11	14B	DENY	31	-0-	31	2479	31	2			Y	-0-					-0-
*12	DLQ	G-10	135	-0-	135	2614	135	2			Y	-0-					-0-
*01		200	N 175	-0-	-25	2589	175	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC 100222
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

08	14B	DENY	267	-0-	267	267	267	2			N	-0-					-0-
09	14B	DENY	69	-0-	69	336	69	2			N	-0-					-0-
10	14B	DENY	70	-0-	70	406	70	2			N	-0-					-0-
11	436	X	30	-0-	-406	-0-	30	2			N	-0-					-0-
12	0		18	-0-	18	18	18	2			N	-0-					-0-
01	0		8	-0-	8	26	8	2			N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

08	2046	N	1657	-0-	-389	-0-	1657	2			N	-0-					-0-
09	2956	N	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
10	0		1608	-0-	1608	1608	1608	2			N	-0-					-0-
11	2788	N	1180	-0-	-1608	-0-	1180	2			N	-0-					-0-
12	0		1828	-0-	1828	1828	1828	2			N	-0-					-0-
01	0		1685	-0-	1685	3513	1685	2			N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

08	961	N	578	-0-	-383	-0-	578	2			N	-0-					13
09	840	N	758	-0-	-82	-0-	758	2			N	-0-					13
10	0		981	-0-	981	981	981	2			N	-0-	13	7			-0-
11	0		722	-0-	722	1703	722	2			N	-0-					-0-
12	0		819	-0-	819	2522	819	2			N	-0-					-0-
01	0		637	-0-	637	3159	637	2			N	-0-					-0-

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					129
09	4158	X	4158	-0-	-0-	-0-	4101	2	57	9	N	52	157	1			24
10	0		5700	-0-	5700	5700	5699	2	1	9	N	1					25
11	0		5530	-0-	5530	11230	5527	2	3	9	N	3					28
12	0		4586	-0-	4586	15816	4578	2	8	9	N	7					35
01	0		5779	-0-	5779	21595	5779	2			N	-0-					35
	WHEAT, ROLAND				WELL #: 1342	RRCID -> 191407	COMPL. DATE 09/28/2002				TOTAL DEPTH 11100		PERF.10692 - 10792				
08	248	N	128	-0-	-120	-0-	128	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	0		204	-0-	204	204	204	2			N	-0-					-0-
11	0		257	-0-	257	461	257	2			N	-0-					-0-
12	0		262	-0-	262	723	262	2			N	-0-					-0-
01	0		276	-0-	276	999	276	2			N	-0-					-0-
	JONES TRUST				WELL #: 2274	RRCID -> 197990	COMPL. DATE 08/23/2003				TOTAL DEPTH 11100		PERF.10740 - 10758				
08	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					109
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					109
10	0		3233	-0-	3233	3233	3205	2	28	9	N	25	109	7			25
11	0		2506	-0-	2506	5739	2506	2			N	-0-					25
12	0		2544	-0-	2544	8283	2544	2			N	-0-					25
01	0		2274	-0-	2274	10557	2274	2			N	-0-					25
	R. W.				WELL #: 1343	RRCID -> 230996	COMPL. DATE 09/01/2007				TOTAL DEPTH 11101		PERF.10732 - 10830				
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

08	837	#	747	-0-	-90	B	-1194	747	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-695		CANCELLED UNDERAGE ->		-499								
09	810	#	709	-0-	-101	B	-796	709	2			N	-0-				-0-
10	806	#	697	-0-	-109	B	-905	697	2			N	-0-				-0-
11	750	#	651	-0-	-99	B	-1004	651	2			N	-0-				-0-
12	775	#	656	-0-	-119	B	-1123	656	2			N	-0-				-0-
01	744	#	662	-0-	-82	B	-1205	662	2			N	-0-				-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					97
09	750	N	599	-0-	-151	-0-	599	3			N	-0-					97
10	0		589	-0-	589	589	589	3			N	-0-					97
11	1308	N	719	-0-	-589	-0-	719	3			N	-0-					97
*12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					97
01	0		1153	-0-	1153	1153	1153	3			N	-0-					97

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

08	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3087	N	3087	-0-	-0-	-0-	2481	1	606	2	N	-0-					226
09	0		251	-0-	251	251	251	2			N	-0-					226
10	1532	N	1281	-0-	-251	-0-	322	1	959	2	N	-0-					226
11	0		304	-0-	304	304	304	2			N	-0-					226
12	0		136	-0-	136	440	136	2			N	-0-					226
01	0	N	NO RPT	-0-	-0-	440					N	NO RPT					226

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					214

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					450
09	0		149	-0-	149	149	149	2			N	-0-					450
10	0		-0-	-0-	-0-	149					N	-0-					450
11	0		77	-0-	77	226	77	2			N	-0-					450
12	0		80	-0-	80	306	80	2			N	-0-					450
01	0	N	NO RPT	-0-	-0-	306					N	NO RPT					450

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

08	817	N	817	-0-	-0-	-0-	650	1	167	2	N	-0-					656
09	0		61	-0-	61	61	61	2			N	-0-					656
10	348	N	287	-0-	-61	-0-	80	1	207	2	N	-0-					656
11	0		67	-0-	67	67	67	2			N	-0-					656
12	0		38	-0-	38	105	38	2			N	-0-					656
01	0	N	NO RPT	-0-	-0-	105					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
LEONA 6A WELL #: 1 RRCID -> 293428 COMPL. DATE 09/27/2022 TOTAL DEPTH 10947 PERF.10911 - 10959

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		111747	-0-	111747	111747	107196	2	4551	9	N	4137	4046	1			91
*11	DELQ PR		95094	-0-	95094	206841	90333	2	4761	9	N	4328	4081	1			338
*12	315139	X	108298	-0-	-206841	-0-	103549	2	4749	9	N	4317	4468	1			187
*01	148800	X	94760	-0-	-54040	-0-	90956	2	3804	9	N	3458	3495	1			150

LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/03/22

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

08	537 N	537	-0-	-0-	-0-	456	1	81	2	N	-0-					354
09	0	54	-0-	54	54	54	2			N	-0-					354
10	234 N	180	-0-	-54	-0-	61	1	119	2	N	-0-					354
11	0	42	-0-	42	42	42	2			N	-0-					354
12	0	21	-0-	21	63	21	2			N	-0-					354
01	0 N	NO RPT	-0-	-0-	63					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP 617005
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

08	1116	N	1091	-0-	-25	-0-	1083	2	8	9	N	7					126
09	1398	N	1398	-0-	-0-	-0-	1396	2	2	9	N	2					128
10	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					128
11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					128
12	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					128
01	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					128

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

08	3038	N	2244	-0-	-794	-0-	2244	2			Y	-0-					-0-
09	2430	N	2386	-0-	-44	-0-	2386	2			Y	-0-					-0-
10	2480	N	2430	-0-	-50	-0-	2430	2			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	2			Y	-0-					-0-
12	2480	N	1070	-0-	-1410	-0-	1070	2			Y	-0-					-0-
01	2418	N	1505	-0-	-913	-0-	1505	2			Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					47
*03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					47
*04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					47
*05	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					47
*06	618	N	618	-0-	-0-	-0-	583	2	35	9	Y	32					79
*07	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					79
*08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					79
*09	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					79
*10	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					79
*11	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					79
*12	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					79
01	0		778	-0-	778	778	778	2			Y	-0-					79

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

*08	1813	N	1813	-0-	-0-	-0-	1806	2	7	9	N	6					52
09	1080	N	533	-0-	-547	-0-	533	2			N	-0-					52
10	1116	N	705	-0-	-411	-0-	705	2			N	-0-					52
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					52
*12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					52
01	0		1280	-0-	1280	1280	1280	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

08	217	N	164	-0-	-53	-0-	164	2			N	-0-					29
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					29
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					29
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					29
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					29
01	155	N	83	-0-	-72	-0-	83	2			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					28
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					28
*10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					28
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	31	N	-0-	-0-	-31	-0-					N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	619	-0-	-218	-0-	619	2			N	-0-					-0-
09	660	N	627	-0-	-33	-0-	627	2			N	-0-					-0-
*10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-
12	651	N	527	-0-	-124	-0-	527	2			N	-0-					-0-
01	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0		-0-	-0-	-0-	-0-					N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					55
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					55
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					55
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					55
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					55
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		2596	-0-	2596	2596	2596	3		N	-0-			-0-
09	0		2459	-0-	2459	5055	2459	3		N	-0-			-0-
10	0		2507	-0-	2507	7562	2507	3		N	-0-			-0-
11	0		2466	-0-	2466	10028	2466	3		N	-0-			-0-
12	0		2283	-0-	2283	12311	2283	3		N	-0-			-0-
01	3100	N	2508	-0-	-592	11719	2508	3		N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

08	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

08	0		2304	-0-	2304	2304	2304	3		N	-0-			-0-
09	0		2227	-0-	2227	4531	2227	3		N	-0-			-0-
10	0		2300	-0-	2300	6831	2300	3		N	-0-			-0-
11	0		2078	-0-	2078	8909	2078	3		N	-0-			-0-
12	0		2205	-0-	2205	11114	2205	3		N	-0-			-0-
01	3100	N	2251	-0-	-849	10265	2251	3		N	-0-			-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2395	N	2395	-0-	-0-	-0-	134	1	2238	2	N	21			140
							23	9							
09	2408	N	2408	-0-	-0-	-0-	168	1	2212	2	N	25			165
							28	9							
10	2099	N	2099	-0-	-0-	-0-	101	1	1970	2	N	25			190
							28	9							
11	2514	N	2514	-0-	-0-	-0-	90	1	2407	2	N	15			205
							17	9							
12	2326	N	2326	-0-	-0-	-0-	45	1	2280	2	N	1			206
							1	9							
*01	2621	N	2621	-0-	-0-	-0-	67	1	2539	2	N	14			220
							15	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

08	594	N	594	-0-	-0-	-0-	67	1	527	2	N	-0-			65
09	570	N	542	-0-	-28	-0-	84	1	458	2	N	-0-			65
10	558	N	513	-0-	-45	-0-	87	1	426	2	N	-0-			65
11	570	N	473	-0-	-97	-0-	84	1	389	2	N	-0-			65
12	558	N	416	-0-	-142	-0-	22	1	394	2	N	-0-			65
01	527	N	454	-0-	-73	-0-	76	1	378	2	N	-0-			65

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BLACKBEARD OPERATING, LLC 073056
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

08	62	N	37	-0-	-25	-0-	37	2			N	-0-			-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-			-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-			-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-			-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
10	0		635	-0-	635	635	635	2			N	-0-					-0-
11	0		613	-0-	613	1248	613	2			N	-0-					-0-
12	0		660	-0-	660	1908	660	2			N	-0-					-0-
01	0		642	-0-	642	2550	642	2			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

08	5000	X	5000	-0-	-0-	-0-	130	1	4870	2	N	-0-					-0-
09	4276	X	4276	-0-	-0-	-0-	130	1	4146	2	N	-0-					-0-
10	0		4302	-0-	4302	4302	4302	2			N	-0-					-0-
11	0		5245	-0-	5245	9547	5245	2			N	-0-					-0-
12	0		4053	-0-	4053	13600	4053	2			N	-0-					-0-
01	0		5612	-0-	5612	19212	5612	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5287	X	5287	-0-	-0-	-0-	130	1	5157	2	N	-0-					-0-
09	5299	X	5299	-0-	-0-	-0-	130	1	5169	2	N	-0-					-0-
10	0		4744	-0-	4744	4744	4744	2			N	-0-					-0-
11	0		5137	-0-	5137	9881	5137	2			N	-0-					-0-
12	0		5387	-0-	5387	15268	5387	2			N	-0-					-0-
01	0		5048	-0-	5048	20316	5048	2			N	-0-					-0-

TC OIL AND GAS, LLC 840303
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

08	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					20
09	2630	N	2630	-0-	-0-	-0-	2623	3	7	9	N	6					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0		2289	-0-	2289	2289	31	1	2252	2	N	5					67
							6	9									

SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

*08	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					150
*09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					150
*10	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1					151
11	1050	N	961	-0-	-89	-0-	951	2	10	9	N	9					160
*12	894	N	894	-0-	-0-	-0-	869	2	25	9	N	23					183
01	0		1066	-0-	1066	1066	1053	2	13	9	N	12					195

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

08	1116	N	951	-0-	-165	-0-	951	2			N	-0-					-0-
09	1020	N	897	-0-	-123	-0-	897	2			N	-0-					-0-
10	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
11	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	635	-0-	-140	-0-	62	1	573	2	N	-0-					108
09	630	N	624	-0-	-6	-0-	60	1	564	2	N	-0-					108
10	0		606	-0-	606	606	52	1	554	2	N	-0-	70	1			38
11	0		629	-0-	629	1235	44	1	585	2	N	-0-					38
12	0		862	-0-	862	2097	62	1	800	2	N	-0-					38
01	0		910	-0-	910	3007	62	1	846	2	N	2					40
							2	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

08	13807	X	13807	-0-	-0-	-0-	13807	2			N	-0-					262
09	16999	X	16999	-0-	-0-	-0-	16966	2	33	9	N	30	192	1			100
10	0		18126	-0-	18126	18126	18032	2	94	9	N	85					185
11	0		6130	-0-	6130	24256	6108	2	22	9	N	20					205
12	0		10886	-0-	10886	35142	10830	2	56	9	N	51	190	1			66
01	0		6009	-0-	6009	41151	5999	2	10	9	N	9					75

SANDLOT OIL & GAS LLC 747757
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					46

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2517	-0-	-335	-0-	2517	3			N	-0-					-0-
09	2670	X	2462	-0-	-208	-0-	2462	3			N	-0-					-0-
10	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-
11	0		2800	-0-	2800	2800	2800	3			N	-0-					-0-
12	0		2833	-0-	2833	5633	2833	3			N	-0-					-0-
01	0		2739	-0-	2739	8372	2739	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

08	7901	X	7901	-0-	-0-	-0-	298	1	7603	2	N	-0-					42
09	7593	X	7593	-0-	-0-	-0-	288	1	7303	2	N	2					44
							2	9									
10	7501	X	7501	-0-	-0-	-0-	298	1	7203	2	N	-0-					44
11	7446	X	7446	-0-	-0-	-0-	290	1	7156	2	N	-0-					44
12	6975	X	6741	-0-	-234	-0-	250	1	6491	2	N	-0-					44
01	7493	X	7493	-0-	-0-	-0-	273	1	7220	2	N	-0-					44

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

08	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
10	0		941	-0-	941	941	941	2			Y	-0-					-0-
11	0		846	-0-	846	1787	846	2			Y	-0-					-0-
12	0		874	-0-	874	2661	874	2			Y	-0-					-0-
01	0		856	-0-	856	3517	856	2			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

08	651	N	566	-0-	-85	-0-	566	2			N	-0-					85
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					85
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					85
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					85
12	651	N	601	-0-	-50	-0-	601	2			N	-0-					85
01	620	N	602	-0-	-18	-0-	602	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

08	1866	N	1866	-0-	-0-	-0-	72	1	1794	2	N	-0-					-0-
09	1788	N	1788	-0-	-0-	-0-	72	1	1716	2	N	-0-					-0-
10	0		1741	-0-	1741	1741	1741	2			N	-0-					-0-
11	0		1760	-0-	1760	3501	1760	2			N	-0-					-0-
12	0		1576	-0-	1576	5077	1576	2			N	-0-					-0-
01	0		1629	-0-	1629	6706	1629	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

*08	682	N	646	-0-	-36	-0-	643	3	3	9	N	3					86
*09	630	N	531	-0-	-99	-0-	531	3			N	-0-					86
*10	647	N	647	-0-	-0-	-0-	636	3	11	9	N	10					96
*11	630	N	595	-0-	-35	-0-	595	3			N	-0-					96
12	0		691	-0-	691	691	691	3			N	-0-					96
01	0		661	-0-	661	1352	661	3			N	-0-					96

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
PLUGGED AND ABANDONED_____ 08/05/2021																	

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MOBEETIE RESOURCE DEV LLC 572602
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5080	-0-	-283	-0-	5080	2			N	-0-					79
09	5199	X	5199	-0-	-0-	-0-	5199	2			N	-0-					79
10	0		5595	-0-	5595	5595	5595	2			N	-0-					79
11	0		5338	-0-	5338	10933	5338	2			N	-0-					79
12	0		4819	-0-	4819	15752	4819	2			N	-0-					79
01	0		5445	-0-	5445	21197	5445	2			N	-0-					79

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	498	-0-	-60	-0-	498	2			N	-0-					72
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					72
10	0		578	-0-	578	578	578	2			N	-0-					72
11	0		508	-0-	508	1086	508	2			N	-0-					72
12	0		394	-0-	394	1480	394	2			N	-0-					72
01	0		431	-0-	431	1911	431	2			N	-0-					72

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					71
09	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					71
10	0		1195	-0-	1195	1195	1195	2			N	-0-					71
11	0		1150	-0-	1150	2345	1150	2			N	-0-					71
12	0		1158	-0-	1158	3503	1158	2			N	-0-					71
01	0		1189	-0-	1189	4692	1189	2			N	-0-					71

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

08	527	N	415	-0-	-112	-0-	415	2			N	-0-					47
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					47
10	0		263	-0-	263	263	263	2			N	-0-					47
11	0		94	-0-	94	357	94	2			N	-0-					47
12	0		100	-0-	100	457	100	2			N	-0-					47
01	0		74	-0-	74	531	74	2			N	-0-					47

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
10	0		-0-	-0-	-0-	-0-					N	-0-					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11
12	0		-0-	-0-	-0-	-0-					N	-0-					11
01	0		-0-	-0-	-0-	-0-					N	-0-					11

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

08	248	N	32	-0-	-216	-0-	32	2			N	-0-					145
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					145
10	0		132	-0-	132	132	132	2			N	-0-					145
11	0		38	-0-	38	170	38	2			N	-0-					145
12	0		87	-0-	87	257	87	2			N	-0-					145
01	0		79	-0-	79	336	79	2			N	-0-					145

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	0		90	-0-	90	90	60	2	30	9	N	27					27
11	0		69	-0-	69	159	69	2			N	-0-					27
12	0		53	-0-	53	212	53	2			N	-0-					27
01	0		108	-0-	108	320	108	2			N	-0-					27

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	0		145	-0-	145	145	145	2			N	-0-					-0-
11	0		122	-0-	122	267	122	2			N	-0-					-0-
12	0		103	-0-	103	370	103	2			N	-0-					-0-
01	0		152	-0-	152	522	152	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	274	-0-	-2113	-0-	274	2			N	-0-					107
09	1350	N	240	-0-	-1110	-0-	240	2			N	-0-	45	1			62
10	0		2180	-0-	2180	2180	2180	2			N	-0-	62	7			-0-
11	0		1571	-0-	1571	3751	1571	2			N	-0-					-0-
12	0		1475	-0-	1475	5226	1449	2	26	9	N	24					24
01	0		1888	-0-	1888	7114	1772	2	116	9	N	105					129

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2199	-0-	-126	-0-	2199	2			N	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
10	0		2127	-0-	2127	2127	2127	2			N	-0-					-0-
11	0		1793	-0-	1793	3920	1793	2			N	-0-					-0-
12	0		1506	-0-	1506	5426	1506	2			N	-0-					-0-
01	0		1657	-0-	1657	7083	1657	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	721	-0-	-364	-0-	721	2			N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
10	0		908	-0-	908	908	908	2			N	-0-					-0-
11	0		951	-0-	951	1859	951	2			N	-0-					-0-
12	0		1129	-0-	1129	2988	1129	2			N	-0-					-0-
01	0		959	-0-	959	3947	959	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

08	3776 X	3776	-0-	-0-	-0-	3762	3	14	9	N	13					43
09	3573 X	3573	-0-	-0-	-0-	3573	3			N	-0-					43
10	0	3669	-0-	3669	3669	3665	3	4	9	N	4					47
11	0	3313	-0-	3313	6982	3312	3	1	9	N	1					48
12	0	3521	-0-	3521	10503	3508	3	13	9	N	12					60
01	0	3420	-0-	3420	13923	3420	3			N	-0-					60

COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

08	1054 N	922	-0-	-132	-0-	62	1	857	2	N	3					48
						3	9									
09	1166 N	1166	-0-	-0-	-0-	60	1	1100	2	N	5					53
						6	9									
10	0	1145	-0-	1145	1145	62	1	1081	2	N	2					55
						2	9									
11	0	1106	-0-	1106	2251	60	1	1044	2	N	2					57
						2	9									
12	0	1118	-0-	1118	3369	62	1	1055	2	N	1					58
						1	9									
01	0	1036	-0-	1036	4405	62	1	966	2	N	7					65
						8	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

08	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					75
09	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					75
10	0		469	-0-	469	469	62	1	407	2	N	-0-					75
11	0		435	-0-	435	904	60	1	375	2	N	-0-					75
12	0		428	-0-	428	1332	62	1	366	2	N	-0-					75
01	0		413	-0-	413	1745	62	1	351	2	N	-0-					75

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

08	1063	N	1063	-0-	-0-	-0-	62	1	998	2	N	3					19
							3	9									
09	1027	N	1027	-0-	-0-	-0-	60	1	961	2	N	5					24
							6	9									
10	0		1021	-0-	1021	1021	60	1	959	2	N	2					26
							2	9									
11	0		923	-0-	923	1944	60	1	863	2	N	-0-					26
12	0		549	-0-	549	2493	62	1	487	2	N	-0-					26
01	0		1260	-0-	1260	3753	62	1	1198	2	N	-0-					26

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

08	830	N	830	-0-	-0-	-0-	62	1	751	2	N	15					72
							17	9									
09	968	N	968	-0-	-0-	-0-	60	1	880	2	N	25					97
							28	9									
10	0		1007	-0-	1007	1007	62	1	909	2	N	33					130
							36	9									
11	0		961	-0-	961	1968	60	1	864	2	N	34					164
							37	9									
12	0		988	-0-	988	2956	62	1	902	2	N	22					186
							24	9									
01	0		615	-0-	615	3571	22	1	582	2	N	10					196
							11	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	677	-0-	-160	-0-	97	1	580	2	N	-0-					58
09	810	N	808	-0-	-2	-0-	78	1	730	2	N	-0-					58
10	0		936	-0-	936	936	90	1	846	2	N	-0-					58
11	0		1011	-0-	1011	1947	94	1	915	2	N	-0-					58
							2	4									
12	0		1013	-0-	1013	2960	97	1	912	2	N	2					60
							2	4	2	9							
01	0		966	-0-	966	3926	97	1	852	2	N	12					72
							4	4	13	9							

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	271	-0-	-132	-0-	19	1	242	2	N	9					72
							10	9									
09	300	#	275	-0-	-25	-0-	19	1	242	2	N	13					85
							14	9									
10	0		304	-0-	304	304	20	1	269	2	N	14					99
							15	9									
11	0		286	-0-	286	590	19	1	261	2	N	5					104
							6	9									
12	0		199	-0-	199	789	12	1	181	2	N	5					109
							6	9									
01	0		333	-0-	333	1122	20	1	295	2	N	16					125
							18	9									

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 10/01/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	62	1	192	2	N	-0-					37
09	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					37
10	0		279	-0-	279	279	62	1	217	2	N	-0-					37
11	0		271	-0-	271	550	60	1	211	2	N	-0-					37
12	0		265	-0-	265	815	62	1	203	2	N	-0-					37
01	0		270	-0-	270	1085	62	1	208	2	N	-0-					37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1483	N	1483	-0-	-0-	-0-	105	1	1364	2	N	13					165
							14	9									
09	1492	N	1492	-0-	-0-	-0-	105	1	1377	2	N	9					174
							10	9									
10	1525	N	1525	-0-	-0-	-0-	104	1	1412	2	N	8					182
							9	9									
11	1476	N	1476	-0-	-0-	-0-	101	1	1369	2	N	5					187
							6	9									
12	0		1747	-0-	1747	1747	112	1	1626	2	N	8	185	1			10
							9	9									
*01	3100	N	1554	-0-	-1546	201	100	1	1445	2	N	8					18
							9	9									

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

08	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	629	-0-	-270	-0-	629	2			N	-0-					25
09	990	N	736	-0-	-254	-0-	736	2			N	-0-					25
10	0		858	-0-	858	858	5	1	853	2	N	-0-					25
11	0		780	-0-	780	1638	5	1	775	2	N	-0-					25
12	0		592	-0-	592	2230	5	1	587	2	N	-0-					25
01	0		-0-	-0-	-0-	2230					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

08	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

08	DLQ G-10		164	-0-	164	B	677	164	2			Y	-0-					32
09	DLQ G-10		112	-0-	112	B	789	112	2			Y	-0-					32
10	0		172	-0-	172	B	961	172	2			Y	-0-					32
11	0		108	-0-	108	B	1069	108	2			Y	-0-					32
12	0		84	-0-	84	B	1153	84	2			Y	-0-					32
*01	1274	N	121	-0-	-1153	B	-0-	117	2	4	9	Y	4					36

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
11	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*01	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

08	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

08	T. A.	-0-	-0-	-0-		2					Y	-0-					2
09	T. A.	-0-	-0-	-0-		2					Y	-0-					2
10	T. A.	-0-	-0-	-0-		2					Y	-0-					2
11	T. A.	-0-	-0-	-0-		2					Y	-0-					2
12	T. A.	-0-	-0-	-0-		2					Y	-0-					2
*01	T. A.	-0-	-0-	-0-		2					Y	-0-					-0-

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	186	-0-	186		186	186	1			N	-0-					-0-

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

08	4216	#	3669	-0-	-547	-0-	3669	2			N	-0-					18
09	4080	#	3826	-0-	-254	-0-	3652	2	174	9	N	158	158	1			18
10	4302	R	4302	-0-	-0-	-0-	4302	2			N	-0-					18
11	4080	#	3986	-0-	-94	-0-	3986	2			N	-0-					18
12	3658	#	NO RPT	-0-	-3658	-0-					N	NO RPT					18
01	3658	#	NO RPT	-0-	-3658	-0-					N	NO RPT					18

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

08	186	N	3	-0-	-183	-0-	3	2			N	-0-					22
09	90	N	2	-0-	-88	-0-	2	2			N	-0-					22
10	0		4	-0-	4	4	4	2			N	-0-					22
11	0		-0-	-0-	-0-	4					N	-0-					22
12	0		-0-	-0-	-0-	4					N	-0-					22
01	0		31	-0-	31	35	31	1			N	-0-					47

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

08	899 N	820	-0-	-79	-0-	62	1	756	2	N	2					124
						2	9									
09	946 N	946	-0-	-0-	-0-	60	1	883	2	N	3					127
						3	9									
10	0	840	-0-	840	840	62	1	772	2	N	5					132
						6	9									
11	0	759	-0-	759	1599	60	1	697	2	N	2					134
						2	9									
12	0	787	-0-	787	2386	62	1	723	2	N	2					136
						2	9									
01	0	728	-0-	728	3114	62	1	665	2	N	1					137
						1	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

08	DLQ G-10		990	-0-	990	3269	990	2			Y	-0-					37
09	DLQ G-10		1148	-0-	1148	4417	1148	2			Y	-0-					37
10		0	1020	-0-	1020	5437	1020	2			Y	-0-					37
11		0	1059	-0-	1059	6496	1059	2			Y	-0-					37
12		0	982	-0-	982	7478	982	2			Y	-0-					37
*01	3100	N	996	-0-	-2104	5374	986	2	10	9	Y	9					46

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

08	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					83
09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					83
10		0	1950	-0-	1950	1950	1950	2			N	-0-					83
11		0	1745	-0-	1745	3695	1745	2			N	-0-					83
12		0	1612	-0-	1612	5307	1612	2			N	-0-					83
*01	3100	N	-0-	-0-	-3100	2207					N	9					92

KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					121
09		0	3103	-0-	3103	3103	3103	2			N	-0-					121
10		0	2514	-0-	2514	5617	2514	2			N	-0-					121
11		0	2085	-0-	2085	7702	2085	2			N	-0-					121
12		0	N NO RPT	-0-	-0-	7702					N	NO RPT					121
01		0	N NO RPT	-0-	-0-	7702					N	NO RPT					121

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

08	1395	N	1206	-0-	-189	-0-	1206	2			N	-0-					21
09	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					21
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					21
*11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					21
*12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					21
*01	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					21

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH III LLC 040209
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

08	1251 N	1251	-0-	-0-	-0-	1248	2	3	9	N	3					142
09	1185 N	1185	-0-	-0-	-0-	1138	2	47	9	N	43	157	1			28
10	1271 N	1262	-0-	-9	-0-	1258	2	4	9	N	4					32
11	1283 N	1283	-0-	-0-	-0-	1280	2	3	9	N	3					35
12	1240 N	1206	-0-	-34	-0-	1206	2			N	-0-					35
01	1196 N	1196	-0-	-0-	-0-	1196	2			N	-0-					35

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

08	3379 X	63	-0-	-3316	-0-	40	1	21	2	N	2					184
						2	9									
09	3270 X	31	-0-	-3239	-0-	8	1	23	2	N	-0-					184
10	0	-0-	-0-	-0-	-0-					N	-0-					184
11	0	-0-	-0-	-0-	-0-					N	-0-					184
12	0	-0-	-0-	-0-	-0-					N	-0-					184
01	0	-0-	-0-	-0-	-0-					N	-0-					184

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1270	-0-	-1	-0-	97	1	1170	2	N	3					43
							3	9									
09	1200	N	1118	-0-	-82	-0-	94	1	1013	2	N	10					53
							11	9									
10	0		1220	-0-	1220	1220	97	1	1113	2	N	9					62
							10	9									
11	0		1060	-0-	1060	2280	94	1	957	2	N	5					67
							3	4	6	9							
12	0		1035	-0-	1035	3315	87	1	938	2	N	6					73
							3	4	7	9							
01	0		1186	-0-	1186	4501	97	1	1074	2	N	11					84
							3	4	12	9							

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	62	1	870	2	N	4					94
							4	9									
09	732	N	732	-0-	-0-	-0-	60	1	665	2	N	6					100
							7	9									
10	721	N	721	-0-	-0-	-0-	62	1	655	2	N	4					104
							4	9									
11	550	N	550	-0-	-0-	-0-	60	1	487	2	N	3					107
							3	9									
12	0		528	-0-	528	528	62	1	466	2	N	-0-					107
*01	1134	N	606	-0-	-528	-0-	62	1	536	2	N	7					114
							8	9									

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0-	-0-	342	1	1846	2	N	-0-					47
09	2205	N	2205	-0-	-0-	-0-	331	1	1874	2	N	-0-					47
10	0		2212	-0-	2212	2212	342	1	1870	2	N	-0-					47
11	0		1473	-0-	1473	3685	331	1	1142	2	N	-0-					47
12	0		1349	-0-	1349	5034	342	1	1007	2	N	-0-					47
01	0		1089	-0-	1089	6123	342	1	747	2	N	-0-					47

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	770	-0-	-1431	-0-	770	2			N	-0-					72
09	2010	N	721	-0-	-1289	-0-	721	2			N	-0-					72
*10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					72
*11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					72
*12	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-	-40	-0-	394	2			N	-0-					139
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					139
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					139
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					139
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					139
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

08	843	N	843	-0-	-0-	B	-0-	843	3		N	-0-					163
09/01 BALANCING DATE STATUS -> -0-																	
09	0		833	-0-	833	B	833	833	3		N	-0-					163
10	0		819	-0-	819	B	1652	819	3		N	-0-					163
*11	2415	N	763	-0-	-1652	B	-0-	763	3		N	-0-					163
*12	775	N	775	-0-	-0-	B	-0-	775	3		N	-0-					163
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					163

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

08		PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	0		296	-0-	296	296	296	2			N	-0-					-0-
*10	609	N	313	-0-	-296	-0-	313	2			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	8	-0-	-271	-0-	8	1			Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	1			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	8	1	12	2	Y	-0-					-0-
11	8	N	5	-0-	-3	-0-	5	1			Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 14979 PERF. 13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF. 11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	444	-0-	-52	-0-	444	2			N	-0-					-0-
09	510	X	253	-0-	-257	-0-	253	2			N	-0-					-0-
*10	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
*11	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
*12	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		104	-0-	104	104	104	2			N	-0-					19
11	0		-0-	-0-	-0-	104					N	-0-					19
12	0		-0-	-0-	-0-	104					N	-0-					19
01	0	N	NO RPT	-0-	-0-	104					N	NO RPT					19

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 12/14/2021 - WELL PLUGGED 12/14/21

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	70	1	1966	3	N	-0-					128
09	1280	N	1280	-0-	-0-	-0-	68	1	1212	3	N	-0-					128
10	0		957	-0-	957	957	70	1	887	3	N	-0-					128
11	0		392	-0-	392	1349	90	1	274	3	N	25					153
							28	9									
*12	1799	N	450	-0-	-1349	-0-	92	1	358	3	N	-0-					153
*01	827	N	827	-0-	-0-	-0-	92	1	716	3	N	17					170
							19	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
09	570	N	456	-0-	-114	-0-	456	3			N	-0-					-0-
10	0		384	-0-	384	384	384	3			N	-0-					-0-
*11	630	N	246	-0-	-384	-0-	246	3			N	-0-					-0-
*12	465	N	210	-0-	-255	-0-	210	3			N	-0-					-0-
*01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	30					170
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					157
09	0	W	-0-	-0-	-0-	-0-					N	-0-					157
10	0		-0-	-0-	-0-	-0-					N	-0-					157
*11	0	W	-0-	-0-	-0-	-0-					N	8					165
*12	0	W	-0-	-0-	-0-	-0-					N	8					173
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					173

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					118
09	0		693	-0-	693	693	660	3	33	9	N	30					148
10	0		691	-0-	691	1384	691	3			N	-0-					148
11	0		663	-0-	663	2047	663	3			N	-0-					148
12	0		689	-0-	689	2736	689	3			N	-0-					148
01	0	N	NO RPT	-0-	-0-	2736					N	NO RPT					148

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					70
09	810	N	734	-0-	-76	-0-	734	2			N	-0-					70
10	0		756	-0-	756	756	756	2			N	-0-					70
11	0		718	-0-	718	1474	718	2			N	-0-					70
12	0		739	-0-	739	2213	739	2			N	-0-					70
01	0		768	-0-	768	2981	768	2			N	-0-					70

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

08	1426	N	1065	-0-	-361	-0-	62	1	952	2	N	46					235
							51	9									
09	1320	N	1146	-0-	-174	-0-	60	1	1031	2	N	50	183	1			102
							55	9									
10	0		1161	-0-	1161	1161	62	1	1033	2	N	60					162
							66	9									
11	0		1098	-0-	1098	2259	60	1	963	2	N	68	188	1			42
							75	9									
12	0		1053	-0-	1053	3312	62	1	913	2	N	71					113
							78	9									
01	0		1068	-0-	1068	4380	62	1	914	2	N	84					197
							92	9									

LATIGO PETROLEUM, LLC 488260
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					135
09	0		1783	-0-	1783	1783	1783	3			N	-0-					135
10	0		1691	-0-	1691	3474	1691	3			N	-0-					135
*11	3000	N	1723	-0-	-1277	2197	1723	3			N	-0-					135
12	0		1783	-0-	1783	3980	1783	3			N	-0-					135
01	0	N	NO RPT	-0-	-0-	3980					N	NO RPT					135

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

08	248	N	227	-0-	-21	-0-	227	2			N	-0-					82
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					82
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					82
*11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					82
*12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					82
01	0		209	-0-	209	209	209	2			N	-0-					82

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

08	2480	#	2432	-0-	-48	-0-	2425	3	7	9	N	6					202
09	2430	#	2249	-0-	-181	-0-	2249	3			N	-0-					202
10	2590	R	2590	-0-	-0-	-0-	2359	3	231	9	N	210	195	1			217
11	2400	#	2247	-0-	-153	-0-	2247	3			N	-0-					217
12	2449	#	2315	-0-	-134	-0-	2315	3			N	-0-					53
01	2418	#	NO RPT	-0-	-2418	-0-					N	NO RPT					53

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	46	-0-	-3054	-0-	46	2			N	-0-					-0-
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
10	0		17	-0-	17	17	17	2			N	-0-					-0-
11	0		-0-	-0-	-0-	17					N	-0-					-0-
12	0		13	-0-	13	30	13	2			N	-0-					-0-
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	60	1	179	2	N	-0-					-0-
09	600	N	296	-0-	-304	-0-	60	1	236	2	N	-0-					-0-
10	0		357	-0-	357	357	62	1	295	2	N	-0-					-0-
11	0		301	-0-	301	658	60	1	241	2	N	-0-					-0-
12	0		285	-0-	285	943	62	1	223	2	N	-0-					-0-
01	0		258	-0-	258	1201	62	1	196	2	N	-0-					-0-

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	62	1	87	2	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	60	1	201	2	N	-0-					-0-
10	0		310	-0-	310	310	62	1	248	2	N	-0-					-0-
11	0		295	-0-	295	605	60	1	235	2	N	-0-					-0-
12	0		238	-0-	238	843	62	1	176	2	N	-0-					-0-
01	0		165	-0-	165	1008	58	1	107	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	0		433	-0-	433	433	433	2			N	-0-					-0-
11	0		427	-0-	427	860	427	2			N	-0-					-0-
12	0		437	-0-	437	1297	437	2			N	-0-					-0-
01	0		435	-0-	435	1732	435	2			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	-0-	134	1	1527	2	N	-0-					130
09	1830	N	1591	-0-	-239	-0-	129	1	1462	2	N	-0-					130
10	0		1538	-0-	1538	1538	132	1	1406	2	N	-0-					130
11	0		1488	-0-	1488	3026	127	1	1313	2	N	44					174
							48	9									
12	0		940	-0-	940	3966	97	1	843	2	N	-0-					174
01	0		1170	-0-	1170	5136	115	1	1055	2	N	-0-					174

KING OPERATING CORPORATION 465296
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					62
09	0		808	-0-	808	808	808	2			N	-0-					62
10	0		1296	-0-	1296	2104	1296	2			N	-0-					62
11	0		395	-0-	395	2499	395	2			N	-0-					62
12	0	N	NO RPT	-0-	-0-	2499					N	NO RPT					62
01	0	N	NO RPT	-0-	-0-	2499					N	NO RPT					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	1213					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	1213					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	1213					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1213					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1213					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1213					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					143
09	0		1466	-0-	1466	1466	1466	3			N	-0-					143
10	0		1544	-0-	1544	3010	1544	3			N	-0-					143
11	0		670	-0-	670	3680	670	3			N	-0-					143
12	0		1204	-0-	1204	4884	1204	3			N	-0-					143
01	0	N	NO RPT	-0-	-0-	4884					N	NO RPT					143

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14241	X	14241	-0-	-0-	-0-	14241	3			N	-0-					1789
09	14010	X	13870	-0-	-140	-0-	13870	3			N	-0-					1789
10	14477	X	14366	-0-	-111	-0-	14366	3			N	-0-					1789
11	13847	X	13847	-0-	-0-	-0-	13847	3			N	-0-					1789
12	14229	X	14044	-0-	-185	-0-	14044	3			N	-0-					1789
01	14322	X	NO RPT	-0-	-14322	-0-					N	NO RPT					1789

HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1032	-0-	-22	-0-	1023	3	9	9	N	8					93
09	3000	N	17102	-0-	14102	14102	17096	3	6	9	N	5					98
10	3100	N	1454	-0-	-1646	12456	1446	3	8	9	N	7					105
11	3000	N	1348	-0-	-1652	10804	1338	3	10	9	N	9					114
12	3100	N	1215	-0-	-1885	8919	1207	3	8	9	N	7					121
01	10091	X	1172	-0-	-8919	-0-	1163	3	9	9	N	8					129

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

LATIGO PETROLEUM, LLC 488260
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					1789
09	930	X	310	-0-	-620	-0-	310	3			N	-0-					1789
10	961	X	642	-0-	-319	-0-	642	3			N	-0-					1789
11	930	X	473	-0-	-457	-0-	473	3			N	-0-					1789
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					1789
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					1789

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1704	N	1704	-0-	-0-	-0-	62	1	1642	2	N	-0-					-0-
09	2673	N	2673	-0-	-0-	-0-	60	1	2613	2	N	-0-					-0-
10	0		2410	-0-	2410	2410	62	1	2348	2	N	-0-					-0-
11	0		1955	-0-	1955	4365	60	1	1895	2	N	-0-					-0-
12	0		2561	-0-	2561	6926	62	1	2499	2	N	-0-					-0-
01	0		3088	-0-	3088	10014	62	1	3026	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	2191	-0-	-0-	-0-	176	1	2009	2	N	5					145
							6	9									
09	2610	N	2108	-0-	-502	-0-	171	1	1933	2	N	4					149
							4	9									
10	0		2082	-0-	2082	2082	178	1	1897	2	N	6					155
							7	9									
11	0		1955	-0-	1955	4037	173	1	1782	2	N	-0-					155
12	0		2075	-0-	2075	6112	213	1	1862	2	N	-0-					155
01	0		1944	-0-	1944	8056	185	1	1705	2	N	49					204
							54	9									

LATIGO PETROLEUM, LLC 488260
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					108
09	0		465	-0-	465	465	465	3			N	-0-					108
10	0		383	-0-	383	848	383	3			N	-0-					108
11	0		340	-0-	340	1188	340	3			N	-0-					108
12	0		409	-0-	409	1597	409	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	1597					N	NO RPT					108

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	0		1077	-0-	1077	1077	1077	2			N	-0-					-0-
11	0		519	-0-	519	1596	519	2			N	-0-					-0-
12	0		862	-0-	862	2458	862	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2458					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3792	-0-	-548	-0-	3782	3	10	9	N	9					179
09	4363	X	4363	-0-	-0-	-0-	4321	3	42	9	N	38					217
10	4433	X	4146	-0-	-287	-0-	4105	3	41	9	N	37	183	1			71
11	4058	X	3959	-0-	-99	-0-	3948	3	11	9	N	10					81
12	4185	X	4092	-0-	-93	-0-	4080	3	12	9	N	11					92
01	4185	X	3906	-0-	-279	-0-	3869	3	37	9	N	34					126

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	602	-0-	-483	-0-	601	3	1	9	N	1					141
09	900	N	681	-0-	-219	-0-	681	3			N	-0-					141
10	713	N	645	-0-	-68	-0-	645	3			N	-0-					141
11	570	N	443	-0-	-127	-0-	443	3			N	-0-					141
12	0		621	-0-	621	621	614	3	7	9	N	6					147
01	0		673	-0-	673	1294	669	3	4	9	N	4					151

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

08	1493	N	1493	-0-	-0-	-0-	62	1	1431	2	N	-0-					-0-
09	1470	N	894	-0-	-576	-0-	60	1	834	2	N	-0-					-0-
10	0		693	-0-	693	693	62	1	631	2	N	-0-					-0-
11	0		1512	-0-	1512	2205	60	1	1452	2	N	-0-					-0-
12	0		1257	-0-	1257	3462	62	1	1195	2	N	-0-					-0-
01	0		1538	-0-	1538	5000	62	1	1476	2	N	-0-					-0-

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

08	1153	N	1153	-0-	-0-	-0-	32	1	1121	2	N	-0-					45
09	1089	N	1089	-0-	-0-	-0-	60	1	1029	2	N	-0-					45
10	0		1181	-0-	1181	1181	62	1	1119	2	N	-0-					45
11	0		1145	-0-	1145	2326	60	1	1085	2	N	-0-					45
12	0		1162	-0-	1162	3488	62	1	1100	2	N	-0-					45
01	0		1162	-0-	1162	4650	62	1	1100	2	N	-0-					45

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	28	1	62	2	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	30	1	56	2	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	31	1	51	2	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	23	1	57	2	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	31	1	44	2	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	31	1	50	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0-	-0-	28	1	1484	2	N	-0-					34
09	2007	N	2007	-0-	-0-	-0-	30	1	1960	2	N	15					49
							17	9									
10	2392	N	2392	-0-	-0-	-0-	31	1	2361	2	N	-0-					49
11	1711	N	1711	-0-	-0-	-0-	27	1	1684	2	N	-0-					49
12	1011	N	1011	-0-	-0-	-0-	31	1	980	2	N	-0-					49
01	1863	N	1863	-0-	-0-	-0-	31	1	1832	2	N	-0-					49

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	615	-0-	-5	-0-	28	1	587	2	N	-0-					97
09	630	N	563	-0-	-67	-0-	30	1	533	2	N	-0-					97
10	0		655	-0-	655	655	31	1	624	2	N	-0-					97
11	0		601	-0-	601	1256	30	1	571	2	N	-0-					97
12	0		406	-0-	406	1662	30	1	376	2	N	-0-					97
01	0		673	-0-	673	2335	31	1	642	2	N	-0-					97

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NJA PUMPING 100126
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					209

SANDLOT OIL & GAS LLC 747757
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	298	-0-	298 B	-5449	298	3			N	-0-					-0-
09	0	N	235	-0-	235 B	-5214	235	3			N	-0-					-0-
10	0	N	264	-0-	264 B	-4950	264	3			N	-0-					-0-
11	0	N	309	-0-	309 B	-4641	309	3			N	-0-					-0-
12	0		404	-0-	404 B	-4237	404	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-4237					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1471	-0-	14 B	-48027	1471	3			N	-0-					-0-
09	1350	N	1286	-0-	-64 B	-48027	1286	3			N	-0-					-0-
10	0		894	-0-	894 B	-47133	894	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-47133					N	-0-					-0-
12	0		1788	-0-	1788 B	-45345	1788	3			N	-0-					-0-
01	0		1607	-0-	1607 B	-43738	1607	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					97
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					97
10	0		753	-0-	753	753	753	2			N	-0-					97
11	0		848	-0-	848	1601	848	2			N	-0-					97
12	0		936	-0-	936	2537	936	2			N	-0-					97
01	0		937	-0-	937	3474	937	2			N	-0-					97

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0- B	-0-	62	1	275	2	N	-0-					95
09	332	N	332	-0-	-0- B	-0-	60	1	272	2	N	-0-					95
10	0		335	-0-	335 B	335	62	1	273	2	N	-0-					95
11	0		50	-0-	50 B	385	30	1	20	2	N	-0-					95
12	0		143	-0-	143 B	528	22	1	121	2	N	-0-					95
01	0		379	-0-	379 B	907	48	1	331	2	N	-0-					95

UNBRIDLED RESOURCES, LLC 875461
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SGP OPERATING LLC 767966
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
09	600	N	495	-0-	-105	-0-	495	3			N	-0-					-0-
10	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
11	0		365	-0-	365	365	365	3			N	-0-					-0-
*12	739	N	374	-0-	-365	-0-	374	3			N	-0-					-0-
01	0		522	-0-	522	522	522	3			N	-0-					-0-

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		457	-0-	457	457	457	2			N	-0-					69
09	0		281	-0-	281	738	281	2			N	-0-					69
10	0		357	-0-	357	1095	357	2			N	-0-					69
11	0		260	-0-	260	1355	260	2			N	-0-					69
12	279	N	NO RPT	-0-	-279	1076					N	NO RPT					69
01	0	N	NO RPT	-0-	-0-	1076					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	314	-0-	-988	-0-	314	2			N	-0-					48
09	1260	#	547	-0-	-713	-0-	547	2			N	-0-					48
10	1302	#	985	-0-	-317	-0-	985	2			N	-0-					48
11	794	R	794	-0-	-0-	-0-	794	2			N	-0-					48
12	913	R	913	-0-	-0-	-0-	913	2			N	-0-					48
*01	1531	R	1531	-0-	-0-	-0-	1531	2			N	-0-					48

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	510	-0-	-17	-0-	31	1	479	2	N	-0-					119
09	530	N	530	-0-	-0-	-0-	30	1	478	2	N	20					139
							22	9									
10	0		586	-0-	586	586	31	1	535	2	N	18					157
							20	9									
11	0		566	-0-	566	1152	30	1	536	2	N	-0-					157
12	0		528	-0-	528	1680	29	1	499	2	N	-0-					157
01	0		561	-0-	561	2241	31	1	530	2	N	-0-					157

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					24
09	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					24
10	93	N	77	-0-	-16	-0-	77	3			Y	-0-					24
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					24
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					24
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	-0-					15
09	300	N	101	-0-	-199	-0-	6	1	95	2	N	-0-					15
10	0		950	-0-	950	950	52	1	898	2	N	-0-					15
11	0		988	-0-	988	1938	54	1	934	2	N	-0-					15
12	0		1041	-0-	1041	2979	62	1	979	2	N	-0-					15
01	0		1047	-0-	1047	4026	62	1	985	2	N	-0-					15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	798	-0-	-39	-0-	62	1	736	2	N	-0-					25
09	780	N	773	-0-	-7	-0-	60	1	713	2	N	-0-					25
10	0		796	-0-	796	796	62	1	734	2	N	-0-					25
11	0		769	-0-	769	1565	60	1	709	2	N	-0-					25
12	0		776	-0-	776	2341	54	1	722	2	N	-0-					25
01	0		778	-0-	778	3119	62	1	716	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	27	1	649	2	N	-0-					65
09	654	N	654	-0-	-0-	-0-	30	1	624	2	N	-0-					65
10	1121	N	1121	-0-	-0-	-0-	31	1	1090	2	N	-0-					65
11	1256	N	1256	-0-	-0-	-0-	30	1	1226	2	N	-0-					65
12	944	N	944	-0-	-0-	-0-	30	1	914	2	N	-0-					65
01	891	N	891	-0-	-0-	-0-	31	1	860	2	N	-0-					65

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	753	-0-	-22	-0-	62	1	691	2	N	-0-					2
09	750	N	733	-0-	-17	-0-	60	1	673	2	N	-0-					2
10	0		755	-0-	755	755	62	1	693	2	N	-0-					2
11	0		713	-0-	713	1468	60	1	653	2	N	-0-					2
12	0		729	-0-	729	2197	62	1	667	2	N	-0-					2
01	0		729	-0-	729	2926	62	1	667	2	N	-0-					2

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1765	-0-	-2	-0-	62	1	1703	2	N	-0-					85
09	1710	N	1697	-0-	-13	-0-	60	1	1637	2	N	-0-					85
10	0		1752	-0-	1752	1752	62	1	1690	2	N	-0-					85
11	0		1653	-0-	1653	3405	60	1	1593	2	N	-0-					85
12	0		1435	-0-	1435	4840	62	1	1373	2	N	-0-					85
01	0		714	-0-	714	5554	52	1	662	2	N	-0-					85

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	820	-0-	-482	-0-	820	3			N	-0-					52
09	1290	N	409	-0-	-881	-0-	409	3			N	-0-					52
10	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					52
11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					52
12	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					52
01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					52

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4141	-0-	-106	-0-	4141	3			Y	-0-	57	1			-0-
09	4020	X	513	-0-	-3507	-0-	511	3	2	9	Y	2					2
10	4154	X	3906	-0-	-248	-0-	3905	3	1	9	Y	1					3
11	4020	X	3531	-0-	-489	-0-	3513	3	18	9	Y	16					19
12	DLQ G-10		2535	-0-	2535	2535	2534	3	1	9	Y	1					20
*01	6020	X	3485	-0-	-2535	-0-	3465	3	20	9	Y	18					38

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					22
09	2890	N	2890	-0-	-0-	-0-	2890	3			N	-0-					22
10	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					22
11	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					22
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					22
01	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	N	2792	-0-	-0-	-0-	2792	3			Y	-0-	65	1			28
09	3000	N	5404	-0-	2404	2404	5402	3	2	9	Y	2					30
10	3100	N	2634	-0-	-466	1938	2633	3	1	9	Y	1					31
11	3000	N	2387	-0-	-613	1325	2369	3	18	9	Y	16					47
12	DLQ G-10		1710	-0-	1710	3035	1709	3	1	9	Y	1					48
*01	5391	X	2356	-0-	-3035	-0-	2336	3	20	9	Y	18					66

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					52
09	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					52
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					52
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					52
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					52
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					52

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018

FAULCONER ENERGY, LLC 263648
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2275	-0-	-143	-0-	2275	2			N	-0-					-0-
09	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
10	0		2333	-0-	2333	2333	2333	2			N	-0-					-0-
11	0		2220	-0-	2220	4553	2220	2			N	-0-					-0-
12	0		2146	-0-	2146	6699	2146	2			N	-0-					-0-
01	0		2113	-0-	2113	8812	2113	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	1	1	460	2	N	-0-					-0-
09	0		505	-0-	505	505	1	1	504	2	N	-0-					-0-
10	0		491	-0-	491	996	1	1	490	2	N	-0-					-0-
11	0		471	-0-	471	1467	1	1	470	2	N	-0-					-0-
12	0		491	-0-	491	1958	1	1	490	2	N	-0-					-0-
01	0		485	-0-	485	2443	1	1	484	2	N	-0-					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	1	1	257	2	N	-0-					-0-
09	0		251	-0-	251	251	1	1	250	2	N	-0-					-0-
10	0		248	-0-	248	499	1	1	247	2	N	-0-					-0-
11	0		248	-0-	248	747	1	1	247	2	N	-0-					-0-
12	0		245	-0-	245	992	1	1	244	2	N	-0-					-0-
01	0		242	-0-	242	1234	1	1	241	2	N	-0-					-0-

BATTON OIL & GAS, LLC 056384
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1287	-0-	1287	1287	1285	2	2	9	N	2					125
09	0		636	-0-	636	1923	634	2	2	9	N	2					127
10	0		1340	-0-	1340	3263	1337	2	3	9	N	3					130
11	0		1270	-0-	1270	4533	1268	2	2	9	N	2					132
12	651	N	NO RPT	-0-	-651	3882					N	NO RPT					132
01	0	N	NO RPT	-0-	-0-	3882					N	NO RPT					132

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	32	1	378	2	N	10					169
							11	9									
09	416	N	416	-0-	-0-	-0-	60	1	356	2	N	-0-					169
10	0		437	-0-	437	437	62	1	375	2	N	-0-					169
11	0		413	-0-	413	850	46	1	360	2	N	6	150	1			25
							7	9									
12	0		428	-0-	428	1278	52	1	376	2	N	-0-					25
01	0		424	-0-	424	1702	62	1	362	2	N	-0-					25

KING OPERATING CORPORATION 465296
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		231	-0-	231	231	231	2			N	-0-					-0-
10	0		-0-	-0-	-0-	231					N	-0-					-0-
11	0		228	-0-	228	459	228	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	459					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	459					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					38
09	1110	N	1093	-0-	-17	-0-	1093	2			N	-0-					38
10	0		1123	-0-	1123	1123	1123	2			N	-0-					38
11	0		1089	-0-	1089	2212	1089	2			N	-0-					38
12	0		1132	-0-	1132	3344	1132	2			N	-0-					38
01	0		1165	-0-	1165	4509	1144	2	21	9	N	19					57

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		97	-0-	97	97	97	2			N	-0-					121
12	0		65	-0-	65	162	65	2			N	-0-					121
01	0	N	NO RPT	-0-	-0-	162					N	NO RPT					121

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	42	1	717	2	N	-0-					196
09	749	N	749	-0-	-0-	-0-	60	1	689	2	N	-0-					196
10	0		940	-0-	940	940	62	1	710	2	N	153					349
							168	9									
11	0		703	-0-	703	1643	60	1	613	2	N	27	221	1			155
							30	9									
12	0		779	-0-	779	2422	62	1	639	2	N	71					226
							78	9									
01	0		836	-0-	836	3258	62	1	713	2	N	55					281
							61	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3160	-0-	-312	B	-0-	31	1	3126	2	N	3					188
								3	9									
09	4141	X	4141	-0-	-0-	B	-0-	30	1	4082	2	N	26	130	1			84
								29	9									
10	4011	X	4011	-0-	-0-	B	-0-	31	1	3925	2	N	50					134
								55	9									
11	4160	X	4160	-0-	-0-	B	-0-	30	1	4090	2	N	36					170
								40	9									
12	3745	X	3745	-0-	-0-	B	-0-	28	1	3694	2	N	21					191
								23	9									
01	3886	X	3886	-0-	-0-	B	-0-	31	1	3831	2	N	22					213
								24	9									

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	998	-0-	-118 B	-0-	31	1	967	2	N	-0-					42
09	1080	N	1024	-0-	-56 B	-0-	30	1	993	2	N	1					43
							1	9									
10	1117	N	1117	-0-	-0- B	-0-	31	1	1086	2	N	-0-					43
11	1051	N	1051	-0-	-0- B	-0-	30	1	1019	2	N	2					45
							2	9									
12	1054	N	1043	-0-	-11 B	-0-	27	1	1014	2	N	2					47
							2	9									
01	1116	N	1070	-0-	-46 B	-0-	29	1	1041	2	N	-0-					47

REVOLUTION OPERATING COMPANY,LLC 704176
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

08	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		252	-0-	252	252	252	2			N	-0-					-0-
12	0		321	-0-	321	573	321	2			N	-0-					-0-
01	0		335	-0-	335	908	335	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018

BRACKEN OPERATING, L.L.C. 085851
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

08	14986	X	8733	-0-	-6253	-0-	8733	3			N	-0-					-0-
09	7954	X	7954	-0-	-0-	-0-	7954	3			N	-0-					-0-
10	0		8386	-0-	8386	8386	8386	3			N	-0-					-0-
11	16202	X	7816	-0-	-8386	-0-	7584	3	232	9	N	211	191	1			20
*12	7732	X	7732	-0-	-0-	-0-	7732	3			N	-0-					20
01	0		7670	-0-	7670	7670	7615	3	55	9	N	50					70

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

08	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
09	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	807	N	505	-0-	-302	-0-	295	3	210	9	N	191	169	1			22
12	0		337	-0-	337	337	337	3			N	-0-					22
01	0		348	-0-	348	685	342	3	6	9	N	5					27

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	596	N	294	-0-	-302	-0-	294	3			N	-0-					-0-
12	0		338	-0-	338	338	338	3			N	-0-					-0-
01	0		342	-0-	342	680	342	3			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

08	2139	N	2136	-0-	-3	-0-	2128	3	8	9	N	7					165
09	2010	N	1850	-0-	-160	-0-	1842	3	8	9	N	7					172
10	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					172
11	2070	N	2070	-0-	-0-	-0-	2058	3	12	9	N	11	161	1			22
12	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					22
01	2232	N	2085	-0-	-147	-0-	2056	3	29	9	N	26					48

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

08	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
10	0		743	-0-	743	743	743	3			N	-0-					-0-
11	743	N	-0-	-0-	-743	-0-					N	-0-					-0-
12	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
01	0		732	-0-	732	732	732	3			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1259	-0-	-198	-0-	45	1	1204	2	N	9					84
							10	9									
09	1320	N	786	-0-	-534	-0-	39	1	747	2	N	-0-					84
10	0		1630	-0-	1630	1630	1618	2	12	9	N	11					95
11	0		1574	-0-	1574	3204	1550	2	24	9	N	22					117
12	0		1463	-0-	1463	4667	1443	2	20	9	N	18					135
01	0		1583	-0-	1583	6250	1577	2	6	9	N	5					140

PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF. 10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
10	0		-0-	-0-	-0-	B	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

08	372	N	318	-0-	-54	B	-0-	305	2	13	9	N	12					178
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	121	-0-	-209	B	-0-	115	2	6	9	N	5					183
10	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					183
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					183
*12	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					183
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					183

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

08	1138	N	1138	-0-	-0-		-0-	1138	2			N	-0-					19
09	1217	N	1217	-0-	-0-		-0-	1213	2	4	9	N	4					23
10	0		1018	-0-	1018		1018	1005	2	13	9	N	12					35
11	0		3	-0-	3		1021	3	2			N	-0-					35
12	0		315	-0-	315		1336	315	2			N	-0-					35
01	0		-0-	-0-	-0-		1336					N	-0-					35

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

08	1395	N	898	-0-	-497		-0-	898	2			N	-0-					30
09	1410	N	850	-0-	-560		-0-	850	2			N	-0-					30
10	992	N	831	-0-	-161		-0-	831	2			N	-0-					30
11	1300	N	1300	-0-	-0-		-0-	1300	2			N	-0-					30
12	953	N	953	-0-	-0-		-0-	953	2			N	-0-					30
01	837	N	-0-	-0-	-837		-0-					N	-0-					30

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0		-0-	-0-	-0-		-0-					N	-0-					-0-
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

08	62	N	14	-0-	-48		-0-	14	3			N	-0-					-0-
09	60	N	-0-	-0-	-60		-0-					N	-0-					-0-
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	5					5
12	0		-0-	-0-	-0-		-0-					N	-0-					5
01	0	N	-0-	-0-	-0-		-0-					N	-0-					5

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
09	1080	N	596	-0-	-484	-0-	596	3			N	-0-					-0-
10	0		849	-0-	849	849	824	3	25	9	N	23					23
11	0		727	-0-	727	1576	727	3			N	-0-					23
12	0		1068	-0-	1068	2644	1068	3			N	-0-					23
*01	3100	N	1003	-0-	-2097	547	979	3	24	9	N	22					45

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1725	-0-	-11	-0-	341	1	1384	3	N	-0-					8
09	1772	N	1772	-0-	-0-	-0-	330	1	1442	3	N	-0-					8
10	0		1596	-0-	1596	1596	341	1	1255	3	N	-0-					8
11	0		1125	-0-	1125	2721	328	1	797	3	N	-0-					8
*12	3100	N	1426	-0-	-1674	1047	339	1	1085	3	N	2					10
							2	9									
*01	2811	N	1764	-0-	-1047	-0-	339	1	1419	3	N	5					15
							6	9									

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1371	-0-	-179	-0-	1371	3			N	-0-					-0-
09	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					-0-
10	0		1453	-0-	1453	1453	1421	3	32	9	N	29					29
11	0		1487	-0-	1487	2940	1467	3	20	9	N	18					47
12	0		1358	-0-	1358	4298	1358	3			N	-0-					47
*01	3100	N	1383	-0-	-1717	2581	1361	3	22	9	N	20					67

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	439	-0-	-336	-0-	439	3			N	-0-					-0-
09	810	N	427	-0-	-383	-0-	427	3			N	-0-					-0-
10	0		635	-0-	635	635	635	3			N	-0-					-0-
11	0		519	-0-	519	1154	519	3			N	-0-					-0-
12	0		653	-0-	653	1807	653	3			N	-0-					-0-
*01	2555	N	748	-0-	-1807	-0-	748	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1352	-0-	-136	-0-	341	1	1011	3	N	-0-					-0-
09	1410	N	1279	-0-	-131	-0-	330	1	949	3	N	-0-					-0-
10	0		1295	-0-	1295	1295	341	1	954	3	N	-0-					-0-
11	0		1254	-0-	1254	2549	328	1	926	3	N	-0-					-0-
*12	3100	N	1253	-0-	-1847	702	339	1	914	3	N	-0-					-0-
*01	1935	N	1233	-0-	-702	-0-	339	1	894	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1272	-0-	-433	-0-	1272	3			N	-0-					-0-
09	1830	N	1199	-0-	-631	-0-	1199	3			N	-0-					-0-
10	0		1137	-0-	1137	1137	1137	3			N	-0-					-0-
11	0		1223	-0-	1223	2360	1168	3	55	9	N	50					50
12	0		1810	-0-	1810	4170	1810	3			N	-0-					50
*01	3100	N	1696	-0-	-1404	2766	1696	3			N	-0-					50

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	-0-	403	1	1151	3	N	50					130
							55	9									
09	1200	N	1156	-0-	-44	-0-	390	1	764	3	N	2					132
							2	9									
10	0		1680	-0-	1680	1680	403	1	1277	3	N	-0-					132
11	0		1709	-0-	1709	3389	388	1	1263	3	N	53					185
							58	9									
*12	3100	N	1496	-0-	-1604	1785	401	1	1095	3	N	-0-					185
*01	3100	N	1651	-0-	-1449	336	401	1	1239	3	N	10					195
							11	9									

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

08	1953	N	1923	-0-	-30	-0-	341	1	1558	3	N	22					35
							24	9									
09	2010	N	1983	-0-	-27	-0-	330	1	1646	3	N	6					41
							7	9									
10	0		1988	-0-	1988	1988	341	1	1639	3	N	7					48
							8	9									
11	0		1395	-0-	1395	3383	1369	3	26	9	N	24					72
12	0		1748	-0-	1748	5131	1748	3			N	-0-					72
*01	3100	N	1686	-0-	-1414	3717	1661	3	25	9	N	23					95

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

08	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					48
09	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					48
10	0		2078	-0-	2078	2078	2078	2			N	-0-					48
11	3000	N	1913	-0-	-1087	991	1913	2			N	-0-					48
12	0		2274	-0-	2274	3265	2274	2			N	-0-					48
01	0		2120	-0-	2120	5385	2120	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					25
09	360	N	145	-0-	-215	-0-	145	2			N	-0-					25
10	0		329	-0-	329	329	329	2			N	-0-					25
11	809	N	480	-0-	-329	-0-	480	2			N	-0-					25
12	0		475	-0-	475	475	475	2			N	-0-					25
01	0		470	-0-	470	945	470	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	0		442	-0-	442	442	442	2			N	-0-					-0-
11	0		419	-0-	419	861	419	2			N	-0-					-0-
12	0		460	-0-	460	1321	460	2			N	-0-					-0-
01	0		465	-0-	465	1786	465	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					1
09	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					1
10	0		3207	-0-	3207	3207	3207	2			N	-0-					1
11	0		2989	-0-	2989	6196	2989	2			N	-0-					1
12	0		3157	-0-	3157	9353	3157	2			N	-0-					1
01	0		3120	-0-	3120	12473	3120	2			N	-0-					1

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100 R	100	-0-	-0-	-0-	100	2			N	-0-					58
09	120 #	98	-0-	-22	-0-	98	2			N	-0-					58
10	124 #	112	-0-	-12	-0-	112	2			N	-0-					58
11	120 #	98	-0-	-22	-0-	98	2			N	-0-					58
12	106 R	106	-0-	-0-	-0-	106	2			N	-0-					58
01	93 #	91	-0-	-2	-0-	91	2			N	-0-					58

BCE-MACH III LLC 040209
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	-0-	-0-	-0-	-0-					N	-0-					35
09	0	-0-	-0-	-0-	-0-					N	-0-					35
10	0	-0-	-0-	-0-	-0-					N	-0-					35
11	0	-0-	-0-	-0-	-0-					N	-0-					35
12	0	-0-	-0-	-0-	-0-					N	-0-					35
01	0 #	-0-	-0-	-0-	-0-					N	-0-					35

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

08	640	R	640	-0-	-0-	-0-	615	2	25	9	N	23					147
09	623	R	623	-0-	-0-	-0-	600	2	23	9	N	21					168
10	0		629	-0-	629	629	608	2	21	9	N	19					187
11	0		599	-0-	599	1228	579	2	20	9	N	18	181	1			24
12	0		617	-0-	617	1845	595	2	22	9	N	20					44
01	0		621	-0-	621	2466	600	2	21	9	N	19					63

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

08	1273	R	1273	-0-	-0-	-0-	1265	2	8	9	N	7					57
09	1265	R	1265	-0-	-0-	-0-	1258	2	7	9	N	6					63
10	0		1229	-0-	1229	1229	1222	2	7	9	N	6					69
11	0		1402	-0-	1402	2631	1391	2	11	9	N	10	63	1			16
12	0		1359	-0-	1359	3990	1347	2	12	9	N	11					27
01	0		1384	-0-	1384	5374	1369	2	15	9	N	14					41

REVOLUTION OPERATING COMPANY,LLC 704176
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

08	2152	R	2152	-0-	-0-	-0-	2101	2	51	9	N	46	185	1			115
09	810	#	-0-	-0-	-810	-0-					N	112	2	8			225
10	0		3741	-0-	3741	3741	3613	2	128	9	N	116	191	1			150
11	0		3541	-0-	3541	7282	3406	2	135	9	N	123	178	1			95
12	0		3377	-0-	3377	10659	3245	2	132	9	N	120					215
*01	13974	R	3315	-0-	-10659	-0-	3205	2	110	9	N	100	181	1			134

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	#	1163	-0-	-2836	-0-	1163	2			N	-0-					236
09	4956	R	4956	-0-	-0-	-0-	4465	2	491	9	N	446	374	1	8	8	300
10	0		4411	-0-	4411	4411	3963	2	448	9	N	407	414	1			293
11	0		4088	-0-	4088	8499	3663	2	425	9	N	386	378	1			301
12	0		4042	-0-	4042	12541	3590	2	452	9	N	411	393	1			319
*01	16599	R	4058	-0-	-12541	-0-	3693	2	365	9	N	332	375	1			276

UNBRIDLED RESOURCES, LLC 875461
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

08	1435	R	1435	-0-	-0-	-0-	1435	2			N	-0-					171
09	1262	R	1262	-0-	-0-	-0-	1261	2	1	9	N	1					172
10	0		1746	-0-	1746	1746	1744	2	2	9	N	2					174
11	0		1493	-0-	1493	3239	1493	2			N	-0-					174
12	0		1770	-0-	1770	5009	1770	2			N	-0-					174
01	0		1722	-0-	1722	6731	1722	2			N	-0-					174

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	236	-0-	-136	-0-	217	2	19	9	N	17					25
09	360	#	160	-0-	-200	-0-	147	2	13	9	N	12					37
10	0		423	-0-	423	423	365	2	58	9	N	53					90
11	0		339	-0-	339	762	308	2	31	9	N	28					118
12	0		241	-0-	241	1003	219	2	22	9	N	20					138
01	0		282	-0-	282	1285	238	2	44	9	N	40					178

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	444	-0-	-21	-0-	444	2			N	-0-					32
09	450	N	411	-0-	-39	-0-	411	2			N	-0-					32
10	0		445	-0-	445	445	445	2			N	-0-					32
11	0		427	-0-	427	872	427	2			N	-0-					32
12	0		440	-0-	440	1312	440	2			N	-0-					32
01	0		417	-0-	417	1729	417	2			N	-0-					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					54
09	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					54
10	0		1697	-0-	1697	1697	1697	3			N	-0-					54
11	0		1572	-0-	1572	3269	1572	3			N	-0-					54
12	0		1474	-0-	1474	4743	1474	3			N	-0-					54
*01	3100	N	1409	-0-	-1691	3052	1408	3	1	9	N	1					55

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	636	-0-	-139	-0-	636	3			N	-0-					-0-
09	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-
10	0		637	-0-	637	637	637	3			N	-0-					-0-
11	0		635	-0-	635	1272	627	3	8	9	N	7					7
12	0		620	-0-	620	1892	620	3			N	-0-					7
*01	2513	N	621	-0-	-1892	-0-	621	3			N	-0-					7

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

08	837	N	793	-0-	-44	-0-	793	2			N	-0-					27
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					27
10	0		847	-0-	847	847	847	2			N	-0-					27
11	1648	N	801	-0-	-847	-0-	801	2			N	-0-					27
12	0		839	-0-	839	839	839	2			N	-0-					27
01	0		862	-0-	862	1701	862	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

08	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					279
09	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					279
10	0		1334	-0-	1334	1334	1334	2			Y	-0-					279
11	2490	N	1156	-0-	-1334	-0-	1156	2			Y	-0-					279
12	0		1093	-0-	1093	1093	1093	2			Y	-0-					279
01	0		1015	-0-	1015	2108	1015	2			Y	-0-					279

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					89
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					89
10	0		279	-0-	279	279	279	2			N	-0-					89
11	531	N	252	-0-	-279	-0-	252	2			N	-0-					89
12	0		270	-0-	270	270	270	2			N	-0-					89
*01	527	N	257	-0-	-270	-0-	257	2			N	-0-					89

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

08	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					12
09	1691	N	1691	-0-	-0-	-0-	1685	2	6	9	N	5					17
10	2060	N	2060	-0-	-0-	-0-	2057	2	3	9	N	3					20
11	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					20
12	1932	N	1932	-0-	-0-	-0-	1926	2	6	9	N	5					25
01	1888	N	1888	-0-	-0-	-0-	1880	2	8	9	N	7					32

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	0		492	-0-	492	492	492	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	0		15	-0-	15	15	15	2			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-
*12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	0		629	-0-	629	629	629	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	0		367	-0-	367	367	367	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LEASE HOLDERS ACQUISITIONS LLC 491872
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					40
09	1620	N	1351	-0-	-269	-0-	1351	2			N	-0-					40
10	1550	N	1314	-0-	-236	-0-	1314	2			N	-0-					40
11	1500	N	1414	-0-	-86	-0-	1414	2			N	-0-					40
12	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					40
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					40

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	37	1	1307	3	N	-0-					45
09	1290	N	1281	-0-	-9	-0-	36	1	1237	3	N	7					52
							8	9									
10	1271	N	1084	-0-	-187	-0-	37	1	1044	3	N	3					55
							3	9									
11	1290	N	1063	-0-	-227	-0-	36	1	1017	3	N	9					64
							10	9									
12	1333	N	926	-0-	-407	-0-	37	1	888	3	N	1					65
							1	9									
01	1085	N	763	-0-	-322	-0-	37	1	726	3	N	-0-					65

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					120
09	0		-0-	-0-	-0-	-0-					N	-0-					120
10	0		-0-	-0-	-0-	-0-					N	-0-					120
11	0		-0-	-0-	-0-	-0-					N	-0-					120
12	0		-0-	-0-	-0-	-0-					N	-0-					120
01	0		-0-	-0-	-0-	-0-					N	-0-					120

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2402	N	2402	-0-	-0-	-0-	892	1	1510	3	N	-0-					31
09	2382	N	2382	-0-	-0-	-0-	864	1	1518	3	N	-0-					31
10	0		2304	-0-	2304	2304	892	1	1412	3	N	-0-					31
11	0		2254	-0-	2254	4558	864	1	1390	3	N	-0-					31
12	0		2235	-0-	2235	6793	892	1	1343	3	N	-0-					31
01	0		2131	-0-	2131	8924	892	1	1239	3	N	-0-					31

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	-0-	37	1	303	3	N	-0-					109
09	360	N	335	-0-	-25	-0-	36	1	299	3	N	-0-					109
10	0		326	-0-	326	326	37	1	289	3	N	-0-					109
11	0		316	-0-	316	642	36	1	280	3	N	-0-					109
12	0		309	-0-	309	951	37	1	272	3	N	-0-					109
01	0		311	-0-	311	1262	37	1	274	3	N	-0-					109

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	37	1	502	3	N	-0-					-0-
09	540	N	520	-0-	-20	-0-	36	1	484	3	N	-0-					-0-
10	527	N	488	-0-	-39	-0-	37	1	451	3	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	36	1	461	3	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	37	1	474	3	N	-0-					-0-
01	496	N	483	-0-	-13	-0-	37	1	446	3	N	-0-					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	791	-0-	-46	-0-	791	3			N	-0-					7
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					7
10	775	N	707	-0-	-68	-0-	707	3			N	-0-					7
11	780	N	769	-0-	-11	-0-	769	3			N	-0-					7
*12	744	N	671	-0-	-73	-0-	671	3			N	-0-					7
*01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 01/12/2022 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	X	1239	-0-	-0-	-0-	1127	1	111	3	N	1					29
							1	9									
09	1390	X	1390	-0-	-0-	-0-	1091	1	299	3	N	-0-					29
10	1902	X	1902	-0-	-0-	-0-	1127	1	775	3	N	-0-					29
11	1852	X	1852	-0-	-0-	-0-	1091	1	761	3	N	-0-					29
12	1513	X	1513	-0-	-0-	-0-	827	1	686	3	N	-0-					29
01	1891	X	1237	-0-	-654	-0-	611	1	626	3	N	-0-					29

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	N	2237	-0-	-0-	-0-	501	1	1715	3	N	19					101
							21	9									
09	2095	N	2095	-0-	-0-	-0-	485	1	1592	3	N	16					117
							18	9									
10	2212	N	2212	-0-	-0-	-0-	501	1	1689	3	N	20					137
							22	9									
11	2070	N	2000	-0-	-70	-0-	485	1	1486	3	N	26					163
							29	9									
12	2139	N	1828	-0-	-311	-0-	501	1	1288	3	N	35					198
							39	9									
01	2169	N	2169	-0-	-0-	-0-	501	1	1622	3	N	42	192	1			48
							46	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	282	-0-	-431	-0-	282	1			N	-0-					112
09	273	N	273	-0-	-0-	-0-	273	1			N	-0-					112
10	713	N	282	-0-	-431	-0-	282	1			N	-0-					112
11	273	N	273	-0-	-0-	-0-	273	1			N	-0-					112
12	961	N	961	-0-	-0-	-0-	582	1	379	3	N	-0-					112
01	1795	N	1795	-0-	-0-	-0-	798	1	978	3	N	17					129
							19	9									

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

08	620	N	49	-0-	-571	-0-	49	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	521	2	50	9	N	45					45
*11	678	N	678	-0-	-0-	-0-	538	2	140	9	N	127	172	1			-0-
*12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					113

UNBRIDLED RESOURCES, LLC 875461
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					116

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	5					N	-0-					8
09	14B	DENY	1	-0-	1	6	1	2			N	-0-					8
10	14B	DENY	1	-0-	1	7	1	2			N	-0-					8
11	14B	DENY	7	-0-	7	14	7	2			N	-0-					8
12	H15	VIOL	311	-0-	311	325	311	2			N	-0-					8
01	H15	VIOL	205	-0-	205	530	205	2			N	-0-					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	240	-0-	-1310	-0-	234	3	6	9	N	5					210
09	1500	N	412	-0-	-1088	-0-	412	3			N	-0-					210
10	1550	N	683	-0-	-867	-0-	683	3			N	-0-					210
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					210
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					210
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					210

ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					58
09	330	N	264	-0-	-66	-0-	264	3			N	-0-					58
10	0		303	-0-	303	303	303	3			N	-0-					58
11	0		190	-0-	190	493	190	3			N	-0-					58
12	0		172	-0-	172	665	172	3			N	-0-					58
01	0		147	-0-	147	812	147	3			N	-0-					58

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

08	0	221	-0-	221	221	221	2			N	-0-					-0-
09	450 R	229	-0-	-221	-0-	229	2			N	-0-					-0-
10	180 R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	210 #	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	217 #	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217 #	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

08	0	150	-0-	150	150	150	2			N	-0-					168
09	284 R	134	-0-	-150	-0-	134	2			N	-0-					168
10	124 #	122	-0-	-2	-0-	122	2			N	-0-					168
11	240 #	123	-0-	-117	-0-	123	2			N	-0-					168
12	248 #	NO RPT	-0-	-248	-0-					N	NO RPT					168
01	155 #	NO RPT	-0-	-155	-0-					N	NO RPT					168

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

08	0	227	-0-	227	227	227	2			N	-0-					167
09	431 R	204	-0-	-227	-0-	204	2			N	-0-					167
10	186 #	185	-0-	-1	-0-	185	2			N	-0-					167
*11	187 R	187	-0-	-0-	-0-	187	2			N	-0-					167
12	217 #	NO RPT	-0-	-217	-0-					N	NO RPT					167
01	217 #	NO RPT	-0-	-217	-0-					N	NO RPT					167

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

08	0	484	-0-	484	484	480	2	4	9	N	4					114
09	974 R	490	-0-	-484	-0-	484	2	6	9	N	5					119
10	450 R	450	-0-	-0-	-0-	447	2	3	9	N	3					122
11	493 R	493	-0-	-0-	-0-	489	2	4	9	N	4					126
12	372 #	NO RPT	-0-	-372	-0-					N	NO RPT					126
01	372 #	NO RPT	-0-	-372	-0-					N	NO RPT					126

FX ENERGY OPERATING, LLC 257610
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC //CONT.// 257610
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2424	R	2424	-0-	-0-	-0-	2406	3	18	9	N	16					128
09	2279	R	2279	-0-	-0-	-0-	2264	3	15	9	N	14					142
10	0		2381	-0-	2381	2381	2364	3	17	9	N	15					157
11	0		2166	-0-	2166	4547	2137	3	29	9	N	26					183
*12	6590	R	2043	-0-	-4547	-0-	2024	3	19	9	N	17	97	1			103
01	0		1953	-0-	1953	1953	1935	3	18	9	N	16					119

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	985	-0-	-7	-0-	985	2			N	-0-					86
09	960	#	881	-0-	-79	-0-	881	2			N	-0-					86
10	0		1111	-0-	1111	1111	1111	2			N	-0-					86
11	0		1055	-0-	1055	2166	1055	2			N	-0-					86
12	0		1066	-0-	1066	3232	1066	2			N	-0-					86
01	0		1044	-0-	1044	4276	1044	2			N	-0-					86

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

QUESTA ENERGY CORPORATION 684634
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	302	-0-	-194	-0-	302	3			N	-0-					24
09	480	#	280	-0-	-200	-0-	280	3			N	-0-					24
10	496	#	262	-0-	-234	-0-	262	3			N	-0-					24
11	300	#	237	-0-	-63	-0-	237	3			N	-0-					24
12	310	#	236	-0-	-74	-0-	236	3			N	-0-					24
01	310	#	231	-0-	-79	-0-	231	3			N	-0-					24

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	359	-0-	-106	-0-	359	3			N	-0-					60
09	420	#	360	-0-	-60	-0-	360	3			N	-0-					60
10	434	#	363	-0-	-71	-0-	363	3			N	-0-					60
11	420	#	359	-0-	-61	-0-	359	3			N	-0-					60
12	403	#	364	-0-	-39	-0-	364	3			N	-0-					60
01	372	#	365	-0-	-7	-0-	365	3			N	-0-					60

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	618	-0-	-64	-0-	618	2			N	-0-					30
09	630	#	600	-0-	-30	-0-	600	2			N	-0-					30
10	651	#	623	-0-	-28	-0-	623	2			N	-0-					30
11	604	R	604	-0-	-0-	-0-	604	2			N	-0-					30
12	623	R	623	-0-	-0-	-0-	623	2			N	-0-					30
01	620	#	454	-0-	-166	-0-	454	2			N	-0-					30

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	#	11	-0-	-82	-0-	11	2		N	-0-			104
09	30	#	10	-0-	-20	-0-	10	2		N	-0-			104
10	11	R	11	-0-	-0-	-0-	11	2		N	-0-			104
11	0		13	-0-	13	13	13	2		N	-0-			104
12	0		13	-0-	13	26	13	2		N	-0-			104
01	0		11	-0-	11	37	11	2		N	-0-			104

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			15
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			15
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			15
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			15
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			15
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

08	744	#	569	-0-	-175	-0-	569	2		Y	-0-			80
09	720	#	563	-0-	-157	-0-	563	2		Y	-0-			80
10	744	#	614	-0-	-130	-0-	614	2		Y	-0-			80
11	780	#	655	-0-	-125	-0-	655	2		Y	-0-			80
12	806	#	556	-0-	-250	-0-	556	2		Y	-0-			80
01	620	#	475	-0-	-145	-0-	475	2		Y	-0-			80

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

08	496	#	336	-0-	-160	-0-	336	2		Y	-0-			32
09	480	#	331	-0-	-149	-0-	331	2		Y	-0-			32
10	465	#	355	-0-	-110	-0-	355	2		Y	-0-			32
11	0		359	-0-	359	359	359	2		Y	-0-			32
12	0		367	-0-	367	726	367	2		Y	-0-			32
01	0		424	-0-	424	1150	424	2		Y	-0-			32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

08	248	#	231	-0-	-17	-0-	231	2		Y	-0-			117
09	240	#	225	-0-	-15	-0-	225	2		Y	-0-			117
10	248	#	242	-0-	-6	-0-	242	2		Y	-0-			117
11	0		230	-0-	230	230	230	2		Y	-0-			117
12	0		231	-0-	231	461	231	2		Y	-0-			117
01	0		234	-0-	234	695	234	2		Y	-0-			117

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			82
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			82
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			82
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			82
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			82
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

08	992 #	921	-0-	-71	-0-	921	2			Y	-0-					593
09	960 #	831	-0-	-129	-0-	831	2			Y	-0-					593
10	992 #	858	-0-	-134	-0-	858	2			Y	-0-					593
11	960 #	836	-0-	-124	-0-	836	2			Y	-0-					593
12	961 #	765	-0-	-196	-0-	765	2			Y	-0-					593
01	930 #	572	-0-	-358	-0-	572	2			Y	-0-					593

UNBRIDLED RESOURCES, LLC 875461
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

08	1302	#	1278	-0-	-24	-0-	806 2	1 9	470	3	N	2					183
09	1260	#	1242	-0-	-18	-0-	780	1	462	3	N	-0-					183
10	1302	#	1286	-0-	-16	-0-	806	1	480	3	N	-0-					183
11	1245	R	1245	-0-	-0-	-0-	780	1	465	3	N	-0-					183
*12	1271	#	1263	-0-	-8	-0-	806	1	457	3	N	-0-					183
*01	1278	R	1278	-0-	-0-	-0-	806	1	472	3	N	-0-					183

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

08	992	#	988	-0-	-4	-0-	974	3	14	9	Y	13					40
09	960	#	956	-0-	-4	-0-	942	3	14	9	Y	13					53
10	0		990	-0-	990	990	977	3	13	9	Y	12					65
11	0		948	-0-	948	1938	942	3	6	9	Y	5	61	1			9
12	0		945	-0-	945	2883	934	3	11	9	Y	10					19
01	0		1000	-0-	1000	3883	982	3	18	9	Y	16					35

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

08	1081	R	1081	-0-	-0-	-0-	1051	3	30	9	Y	27					85
09	1050	#	1048	-0-	-2	-0-	1018	3	30	9	Y	27					112
10	0		1081	-0-	1081	1081	1056	3	25	9	Y	23					135
11	0		1027	-0-	1027	2108	1016	3	11	9	Y	10	121	1			24
12	0		1031	-0-	1031	3139	1008	3	23	9	Y	21					45
01	0		1093	-0-	1093	4232	1058	3	35	9	Y	32					77

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		3446	-0-	-4304	748776	3433	2	13	9	N	12	180	1			222
09	7500		3263	-0-	-4237	744539	3044	2	219	9	N	199					421
10	7750		2369	-0-	-5381	739158	2295	2	74	9	N	67					488
11	7500		3629	-0-	-3871	735287	3292	2	337	9	N	306	563	1			231
12	7750		3363	-0-	-4387	730900	3181	2	182	9	N	165					396
01	3441	# NO RPT		-0-	-3441	-0-					N	NO RPT					396

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-
11	419	N	202	-0-	-217	-0-	202	3			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PETCO ENERGY CORPORATION 657795
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	0		31	-0-	31	31	31	1			N	-0-					-0-
01	0		31	-0-	31	62	31	1			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1159	-0-	-608	-0-	1159	3			N	-0-					53
09	1230	N	974	-0-	-256	-0-	974	3			N	-0-					53
10	1209	N	529	-0-	-680	-0-	529	3			N	-0-					53
11	0		1476	-0-	1476	1476	1476	3			N	-0-					53
*12	2139	N	663	-0-	-1476	-0-	663	3			N	-0-					53
01	0		493	-0-	493	493	493	3			N	-0-					53

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					28
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					28
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					28
*11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					28
*12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					28
01	31	N	-0-	-0-	-31	-0-					N	-0-					28

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRASS N. (TONKAWA UPPER) 32775 800 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L EXPLORATION COMPANY, LLC 339771
ROGSTAD WELL #: 1 RRCID -> 293305 COMPL. DATE 02/10/2022 TOTAL DEPTH 6608 PERF. 6301 - 6341

08	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT-IN	-0-	-0-	-0-	-0-				N	-0-			-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

08	9455 X	8548	-0-	-907	-0-	8548	2		N	-0-			136
09	8610 X	7998	-0-	-612	-0-	7998	2		N	-0-			136
10	8928 X	8223	-0-	-705	-0-	8223	2		N	-0-			136
11	0	7544	-0-	7544	7544	7544	2		N	-0-			136
12	0	6795	-0-	6795	14339	6795	2		N	-0-			136
01	0	8308	-0-	8308	22647	8308	2		N	-0-			136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

08	2158 N	2158	-0-	-0-	-0-	2158	3		N	-0-			100
09	2131 N	2131	-0-	-0-	-0-	2131	3		N	-0-			100
10	2191 N	2191	-0-	-0-	-0-	2191	3		N	-0-			100
11	2127 N	2127	-0-	-0-	-0-	2127	3		N	-0-			100
*12	2181 N	2181	-0-	-0-	-0-	2181	3		N	-0-			100
*01	2060 N	2060	-0-	-0-	-0-	2060	3		N	-0-			100

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

08	1240 N	1191	-0-	-49	-0-	1191	2		N	-0-			-0-
09	1170 N	1144	-0-	-26	-0-	1144	2		N	-0-			-0-
10	1178 N	1150	-0-	-28	-0-	1150	2		N	-0-			-0-
11	1140 N	1115	-0-	-25	-0-	1115	2		N	-0-			-0-
12	1178 N	1016	-0-	-162	-0-	1016	2		N	-0-			-0-
01	1203 N	1203	-0-	-0-	-0-	1203	2		N	-0-			-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

08	3255	X	3184	-0-	-71	-0-	3184	2			N	-0-					-0-
09	3150	X	2913	-0-	-237	-0-	2913	2			N	-0-					-0-
10	0		2386	-0-	2386	2386	2386	2			N	-0-					-0-
11	0		2862	-0-	2862	5248	2862	2			N	-0-					-0-
12	0		2780	-0-	2780	8028	2780	2			N	-0-					-0-
01	0		2845	-0-	2845	10873	2845	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

08	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					-0-
09	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
10	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
*11	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
12	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
01	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

08	2263	N	1974	-0-	-289	-0-	1974	2			N	-0-					-0-
09	2160	N	1770	-0-	-390	-0-	1770	2			N	-0-					-0-
10	2325	N	1407	-0-	-918	-0-	1407	2			N	-0-					-0-
*11	1920	N	1546	-0-	-374	-0-	1546	2			N	-0-					-0-
12	1829	N	1495	-0-	-334	-0-	1495	2			N	-0-					-0-
01	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

08	7673	X	7673	-0-	-0-	-0-	7673	2			N	-0-					27
09	7080	X	6747	-0-	-333	-0-	6747	2			N	-0-					27
10	0		7424	-0-	7424	7424	7424	2			N	-0-					27
11	0		6990	-0-	6990	14414	6990	2			N	-0-					27
12	0		7188	-0-	7188	21602	7160	2	28	9	N	25					52
01	0		7124	-0-	7124	28726	7115	2	9	9	N	8					60

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIAMONDBACK E&P LLC 217012
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC//CONT.// 609265
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					53
09	600	N	581	-0-	-19	-0-	581	2			N	-0-					53
10	0		515	-0-	515	515	515	2			N	-0-					53
11	0		502	-0-	502	1017	502	2			N	-0-					53
12	0		533	-0-	533	1550	533	2			N	-0-					53
01	0		494	-0-	494	2044	494	2			N	-0-					53

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0		-0-	-0-	-0-	-0-					N	-0-					87
11	0		-0-	-0-	-0-	-0-					N	-0-					87
12	0		-0-	-0-	-0-	-0-					N	-0-					87
01	0		-0-	-0-	-0-	-0-					N	-0-					87

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

08	319	N	319	-0-	-0-	-0-	275	2	44	9	N	40					145
09	316	N	316	-0-	-0-	-0-	258	2	58	9	N	53	185	1			13
10	0		277	-0-	277	277	269	2	8	9	N	7					20
11	0		257	-0-	257	534	244	2	13	9	N	12					32
12	0		238	-0-	238	772	238	2			N	-0-					32
01	0		236	-0-	236	1008	224	2	12	9	N	11					43

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

08	14B2	EXT	99	-0-	99	105	99	2			N	-0-					-0-
09	14B2	EXT	53	-0-	53	158	53	2			N	-0-					-0-
10	0		102	-0-	102	260	102	2			N	-0-					-0-
11	0		59	-0-	59	319	59	2			N	-0-					-0-
12	0		119	-0-	119	438	119	2			N	-0-					-0-
01	0		53	-0-	53	491	53	2			N	-0-					-0-

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

08	651	N	384	-0-	-267	-0-	384	2			N	-0-					101
09	510	N	350	-0-	-160	-0-	350	2			N	-0-					101
10	0		214	-0-	214	214	214	2			N	-0-					101
11	0		214	-0-	214	428	214	2			N	-0-					101
12	0		366	-0-	366	794	366	2			N	-0-					101
01	0		647	-0-	647	1441	647	2			N	-0-					101

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	X	23	-0-	-14795	-0-	23	2			N	-0-					
09	13080	X	29	-0-	-13051	-0-	20	2	9	9	N	8	90	1			25
10	0		19	-0-	19	19	19	2			N	-0-					25
11	0		-0-	-0-	-0-	19					N	-0-					25
12	0		172	-0-	172	191	172	2			N	-0-					25
01	0		4709	-0-	4709	4900	4700	2	9	9	N	8					33

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2050	-0-	-492	-0-	2050	2			N	-0-					116
09	2460	N	2245	-0-	-215	-0-	2245	2			N	-0-					116
10	0		2299	-0-	2299	2299	2292	2	7	9	N	6					122
11	0		2266	-0-	2266	4565	2254	2	12	9	N	11					133
12	0		2292	-0-	2292	6857	2292	2			N	-0-					133
01	0		2307	-0-	2307	9164	2304	2	3	9	N	3					136

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	92	2	1	9	N	1					64
09	111	N	111	-0-	-0-	-0-	103	2	8	9	N	7					71
10	0		95	-0-	95	95	95	2			N	-0-					71
11	0		52	-0-	52	147	52	2			N	-0-					71
12	0		69	-0-	69	216	67	2	2	9	N	2					73
01	0		49	-0-	49	265	49	2			N	-0-					73

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	574	-0-	-728	-0-	565	2	9	9	N	8					124
09	1260	X	1125	-0-	-135	-0-	1125	2			N	-0-					124
10	0		1274	-0-	1274	1274	1272	2	2	9	N	2					126
11	0		778	-0-	778	2052	771	2	7	9	N	6					132
12	0		476	-0-	476	2528	472	2	4	9	N	4					136
01	0		1142	-0-	1142	3670	1133	2	9	9	N	8					144

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5440	X	5440	-0-	-0-	-0-	5379	2	61	9	N	55					324
09	5081	X	5081	-0-	-0-	-0-	5025	2	56	9	N	51	176	1			199
10	0		5909	-0-	5909	5909	5840	2	69	9	N	63					262
11	0		4281	-0-	4281	10190	4212	2	69	9	N	63					325
12	0		4630	-0-	4630	14820	4578	2	52	9	N	47					372
01	0		5134	-0-	5134	19954	5068	2	66	9	N	60	189	1			243

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

08	3596 X	2876	-0-	-720	-0-	2818	2	58	9	N	53					130
09	3480 X	3087	-0-	-393	-0-	3052	2	35	9	N	32	92	1			70
10	0	3268	-0-	3268	3268	3253	2	15	9	N	14					84
11	0	3264	-0-	3264	6532	3250	2	14	9	N	13					97
12	0	3530	-0-	3530	10062	3508	2	22	9	N	20					117
01	0	3795	-0-	3795	13857	3778	2	17	9	N	15					132

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10292	X	9357	-0-	-935	-0-	9284	2	73	9	N	66					251
09	9960	X	5537	-0-	-4423	-0-	5515	2	22	9	N	20					271
10	0		8157	-0-	8157	8157	8024	2	133	9	N	121	194	1			198
11	0		8530	-0-	8530	16687	8432	2	98	9	N	89					287
12	0		8138	-0-	8138	24825	8107	2	31	9	N	28					315
01	0		8551	-0-	8551	33376	8489	2	62	9	N	56	162	1			209

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	9349	-0-	-1439	-0-	335	1	8497	2	N	470	376	1			379
							517	9									
09	10440	X	8947	-0-	-1493	-0-	323	1	8106	2	N	471	566	1			284
							518	9									
10	0		9050	-0-	9050	9050	335	1	8191	2	N	476	384	1			376
							524	9									
11	0		8565	-0-	8565	17615	324	1	7739	2	N	456	382	1			450
							502	9									
12	0		8571	-0-	8571	26186	335	1	7810	2	N	387	572	1			265
							426	9									
01	0		8527	-0-	8527	34713	334	1	7663	2	N	482	399	1			348
							530	9									

UNBRIDLED RESOURCES, LLC 875461
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	2520	-0-	-2037	-0-	2520	2			N	-0-					182
09	4320	X	2443	-0-	-1877	-0-	2443	2			N	-0-					182
*10	3999	X	2353	-0-	-1646	-0-	2353	2			N	-0-					182
*11	3480	X	2201	-0-	-1279	-0-	2192	2	9	9	N	8					190
12	0		2001	-0-	2001	2001	2001	2			N	-0-					190
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					190

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					42

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	X	402	-0-	-1066	-0-	402	2			N	-0-					24
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					24
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					24
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					24
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	1050	2	25	9	N	23					167
09	993	N	993	-0-	-0-	-0-	978	2	15	9	N	14					181
10	989	N	989	-0-	-0-	-0-	974	2	15	9	N	14					195
11	934	N	934	-0-	-0-	-0-	910	2	24	9	N	22					217
12	819	N	819	-0-	-0-	-0-	804	2	15	9	N	14					231
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
09	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
10	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
11	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
12	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					196

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75
12	0		-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1720	-0-	-47	-0-	1673	2	47	9	N	43	131	1			91
09	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	N	18					109
10	1429	N	1429	-0-	-0-	-0-	1408	2	21	9	N	19					128
11	1470	X	1252	-0-	-218	-0-	1230	2	22	9	N	20					148
12	1519	X	1403	-0-	-116	-0-	1392	2	11	9	N	10					158
01	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					158

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	254	-0-	-211	-0-	254	2			N	-0-					158
09	330	N	306	-0-	-24	-0-	306	2			N	-0-					158
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					158
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					158
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					158
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1792	-0-	-378	-0-	1761	2	31	9	N	28					140
09	1736	N	1736	-0-	-0-	-0-	1692	2	44	9	N	40					180
10	1764	N	1764	-0-	-0-	-0-	1727	2	37	9	N	34					214
11	1622	N	1622	-0-	-0-	-0-	1574	2	48	9	N	44	196	1			62
12	1476	N	1476	-0-	-0-	-0-	1446	2	30	9	N	27					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2611	X	365	-0-	-2246	-0-	365	2			N	-0-					64
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					64
*10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					64
*11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					64
*12	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					188
09	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					188
*10	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					188
*11	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					188
*12	3038	X	1067	-0-	-1971	-0-	1067	2			N	-0-					188
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					188

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	331	-0-	-165	-0-	331	2			Y	-0-					22
09	480	X	288	-0-	-192	-0-	288	2			Y	-0-					22
10	496	X	255	-0-	-241	-0-	255	2			Y	-0-					22
11	480	X	211	-0-	-269	-0-	211	2			Y	-0-					22
12	341	X	214	-0-	-127	-0-	214	2			Y	-0-					22
01	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					22

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	61					N	-0-					40
09	0		-0-	-0-	-0-	61					N	-0-					40
10	0		-0-	-0-	-0-	61					N	-0-					40
11	0		-0-	-0-	-0-	61					N	-0-					40
12	0		-0-	-0-	-0-	61					N	-0-					40
01	0	N	NO RPT	-0-	-0-	61					N	NO RPT					40

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2676	-0-	-424	2004	2666	2	10	9	N	9					326
09	5983	X	3979	-0-	-2004	-0-	3867	2	112	9	N	102	222	1			206
*10	4051	X	4051	-0-	-0-	-0-	3875	2	176	9	N	160	191	1			175
11	3397	X	3397	-0-	-0-	-0-	3386	2	11	9	N	10					185
12	3630	X	3630	-0-	-0-	-0-	3373	2	257	9	N	234	96	1			323
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					323

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1514	-0-	-594	-0-	1484	2	30	9	Y	27	144	1			80
09	2070	N	1888	-0-	-182	-0-	1844	2	44	9	Y	40					120
*10	1864	N	1864	-0-	-0-	-0-	1844	2	20	9	Y	18					138
11	856	N	856	-0-	-0-	-0-	821	2	35	9	Y	32					170
12	1654	N	1654	-0-	-0-	-0-	1615	2	39	9	Y	35					205
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					205

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	620	2	48	9	N	44					182
09	634	N	634	-0-	-0-	-0-	609	2	25	9	N	23					205
10	593	N	593	-0-	-0-	-0-	529	2	64	9	N	58					263
11	504	N	504	-0-	-0-	-0-	464	2	40	9	N	36	192	1			107
12	442	N	442	-0-	-0-	-0-	422	2	20	9	N	18					125
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	327	-0-	-324	-0-	304	2	23	9	N	21					283
09	566	N	566	-0-	-0-	-0-	447	2	119	9	N	108	31	1			360
10	488	N	488	-0-	-0-	-0-	467	2	21	9	N	19	190	1			189
11	428	N	428	-0-	-0-	-0-	382	2	46	9	N	42					231
12	645	N	645	-0-	-0-	-0-	471	2	174	9	N	158	61	1			328
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1078	2	56	9	Y	51	25	1			182
09	1062	N	1062	-0-	-0-	-0-	1008	2	54	9	Y	49					231
*10	1098	N	1098	-0-	-0-	-0-	1070	2	28	9	Y	25					256
11	1023	N	1023	-0-	-0-	-0-	1003	2	20	9	Y	18					274
12	820	N	820	-0-	-0-	-0-	810	2	10	9	Y	9					283
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					283

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3104	X	3104	-0-	-0-	-0-	3078	2	26	9	N	24					87
09	2820	X	2621	-0-	-199	-0-	2581	2	40	9	N	36					123
10	2914	X	2702	-0-	-212	-0-	2656	2	46	9	N	42					165
11	2850	X	2761	-0-	-89	-0-	2741	2	20	9	N	18					183
12	3100	X	2550	-0-	-550	-0-	2505	2	45	9	N	41					224
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					224

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					59

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					161
09	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-					161
10	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					161
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					161
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					161
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					247
09	0		-0-	-0-	-0-	-0-					N	-0-					247
10	0		-0-	-0-	-0-	-0-					N	-0-					247
11	0		-0-	-0-	-0-	-0-					N	-0-					247
12	0		800	-0-	800	800	800	2			N	-0-					247
01	0	N	NO RPT	-0-	-0-	800					N	NO RPT					247

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

08	1953	N	1904	-0-	-49	-0-	1904	2			N	-0-					79
09	1950	N	1930	-0-	-20	-0-	1930	2			N	-0-					79
*10	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					79
*11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					79
*12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

08	3565	X	1997	-0-	-1568	-0-	1983	2	14	9	N	13					63
09	3450	X	1914	-0-	-1536	-0-	1914	2			N	-0-	4	1			59
10	3565	X	1940	-0-	-1625	-0-	1917	2	23	9	N	21					80
11	1950	X	1738	-0-	-212	-0-	1734	2	4	9	N	4					84
12	2024	X	2024	-0-	-0-	-0-	1907	2	117	9	N	106	34	1			156
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					156

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5529	X	5529	-0-	-0-	-0-	5373	2	156	9	N	142	202	1			164
09	5720	X	5720	-0-	-0-	-0-	5568	2	152	9	N	138					302
10	6073	X	6073	-0-	-0-	-0-	5888	2	185	9	N	168	190	1			280
11	6074	X	6074	-0-	-0-	-0-	5888	2	186	9	N	169	187	1			262
12	5477	X	5477	-0-	-0-	-0-	5349	2	128	9	N	116	195	1			183
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					183

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

08	13260	X	8928	-0-	-4332	-0-	8697	2	231	9	N	210	204	1			232
09	8314	X	8314	-0-	-0-	-0-	8141	2	173	9	N	157					389
10	8241	X	8241	-0-	-0-	-0-	7919	2	322	9	N	293	577	1			105
11	7534	X	7534	-0-	-0-	-0-	7307	2	227	9	N	206	192	1			119
12	7296	X	7296	-0-	-0-	-0-	7035	2	261	9	N	237	201	1			155
01	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					155

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

08	1953	N	1953	-0-	-0-	-0-	1916	2	37	9	N	34	188	1			37
09	0		-0-	-0-	-0-	-0-					N	39					76
10	0		-0-	-0-	-0-	-0-					N	52					128
11	0		1971	-0-	1971	1971	1913	2	58	9	N	53					181
12	0		1952	-0-	1952	3923	1883	2	69	9	N	63	192	1			52
01	0	N	NO RPT	-0-	-0-	3923					N	NO RPT					52

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

08	10447	X	9574	-0-	-873	-0-	9574	2			N	-0-					154
09	10110	X	9491	-0-	-619	-0-	9491	2			N	-0-					154
10	10447	X	10137	-0-	-310	-0-	10137	2			N	-0-					154
11	9858	X	9858	-0-	-0-	-0-	9858	2			N	-0-					154
12	10021	X	10021	-0-	-0-	-0-	10021	2			N	-0-					154
01	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					154

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 11/16/2021 TOTAL DEPTH 12261 PERF.12418 - 16585

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3671	X	3671	-0-	-0-	-0-	3570	2	101	9	N	92	204	1			205
09	2178	X	2178	-0-	-0-	-0-	2047	2	131	9	N	119					324
*10	3570	X	3570	-0-	-0-	-0-	3418	2	152	9	N	138	191	1			271
11	3750	X	3369	-0-	-381	-0-	3274	2	95	9	N	86					357
12	3875	X	2456	-0-	-1419	-0-	2351	2	105	9	N	95	1	1			451
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					451

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7901	X	7901	-0-	-0-	-0-	7732	2	169	9	N	154	202	1			209
09	7470	X	7470	-0-	-0-	-0-	7343	2	127	9	N	115	210	1			114
*10	7697	X	7697	-0-	-0-	-0-	7517	2	180	9	N	164					278
11	6838	X	6838	-0-	-0-	-0-	6705	2	133	9	N	121	186	1			213
12	6944	X	4812	-0-	-2132	-0-	4755	2	57	9	N	52	1	1			264
01	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					264

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9334	X	9334	-0-	-0-	-0-	9149	2	185	9	N	168	203	1			235
09	8940	X	8701	-0-	-239	-0-	8546	2	155	9	N	141	206	1			170
10	9238	X	8869	-0-	-369	-0-	8687	2	182	9	N	165	192	1			143
11	9090	X	8187	-0-	-903	-0-	8003	2	184	9	N	167					310
12	9393	X	8000	-0-	-1393	-0-	7779	2	221	9	N	201	201	1			310
01	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					310

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75
12	0		-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	7440	-0-	-0-	-0-	7263	2	177	9	N	161	188	1			203
09	7120	X	7120	-0-	-0-	-0-	6949	2	171	9	N	155					358
10	8595	X	8595	-0-	-0-	-0-	8364	2	231	9	N	210	401	1			167
11	7980	X	7479	-0-	-501	-0-	7439	2	40	9	N	36					203
*12	8536	X	8536	-0-	-0-	-0-	8046	2	490	9	N	445	396	1			252
01	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					252

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4013	-0-	-823	-0-	3845	2	168	9	N	153	200	1			751
09	4004	X	4004	-0-	-0-	-0-	3847	2	157	9	N	143					894
10	3780	X	3780	-0-	-0-	-0-	3619	2	161	9	N	146	204	1			836
11	4530	X	3574	-0-	-956	-0-	3401	2	173	9	N	157	192	1			801
12	4681	X	3382	-0-	-1299	-0-	3214	2	168	9	N	153					954
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					954

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5156	-0-	-207	-0-	4945	2	211	9	N	192	379	1			74
09	5190	X	3067	-0-	-2123	-0-	2924	2	143	9	N	130					204
10	3627	X	1774	-0-	-1853	-0-	1683	2	91	9	N	83	178	1			109
11	5160	X	3894	-0-	-1266	-0-	3711	2	183	9	N	166	191	1			84
12	5332	X	4243	-0-	-1089	-0-	4130	2	113	9	N	103	1	1			186
01	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					186

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5899	X	5899	-0-	-0-	-0-	5452	2	447	9	N	406	398	1			524
09	6007	X	6007	-0-	-0-	-0-	5570	2	437	9	N	397	210	1			711
*10	7201	X	7201	-0-	-0-	-0-	6674	2	527	9	N	479	577	1			613
*11	5049	X	5049	-0-	-0-	-0-	4629	2	420	9	N	382	569	1			426
*12	5972	X	5972	-0-	-0-	-0-	5636	2	336	9	N	305	195	1			536
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					536

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	32393	X	32393	-0-	-0-	-0-	31999	2	394	9	N	358	544	1			674
09	29310	X	23084	-0-	-6226	-0-	22783	2	301	9	N	274	396	1			552
*10	30287	X	28948	-0-	-1339	-0-	28385	2	563	9	N	512	395	1			669
*11	32884	X	32884	-0-	-0-	-0-	32424	2	460	9	N	418	380	1			707
*12	51866	X	51866	-0-	-0-	-0-	51274	2	592	9	N	538	191	1			1054
01	30287	X	NO RPT	-0-	-30287	-0-					N	NO RPT					1054

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

08	10106	X	7492	-0-	-2614	-0-	7492	2			N	-0-					68
09	9000	X	4561	-0-	-4439	-0-	4553	2	8	9	N	7					75
10	9300	X	7606	-0-	-1694	-0-	7587	2	19	9	N	17					92
11	8190	X	3693	-0-	-4497	-0-	3693	2			N	-0-					92
12	8060	X	4580	-0-	-3480	-0-	4551	2	29	9	N	26					118
01	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					118

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

08	9672	X	-0-	-0-	-9672	-0-					N	13	165	1			106
09	0		-0-	-0-	-0-	-0-					N	55					161
*10	9672	X	7732	-0-	-1940	-0-	7690	2	42	9	N	38	12	1			187
11	0		7370	-0-	7370	7370	7298	2	72	9	N	65	193	1			59
12	0		8019	-0-	8019	15389	7950	2	69	9	N	63	25	1			97
01	0	X	NO RPT	-0-	-0-	15389					N	NO RPT					97

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	3745	X	3745	-0-	-0-	-0-	3511	2	234	9	N	213	198	1			618
09	3270	X	2446	-0-	-824	-0-	2241	2	205	9	N	186	366	1			438
10	2945	X	1821	-0-	-1124	-0-	1698	2	123	9	N	112	180	1			370
11	2430	X	2231	-0-	-199	-0-	1994	2	237	9	N	215	192	1			393
12	3751	X	1850	-0-	-1901	-0-	1555	2	295	9	N	268	194	1			467
01	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					467

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

08	9486	X	9284	-0-	-202	-0-	9086	2	198	9	N	180	188	1			295
09	9180	X	8528	-0-	-652	-0-	8342	2	186	9	N	169	196	1			268
10	9486	X	-0-	-0-	-9486	-0-					N	180	206	1			242
11	9180	X	7474	-0-	-1706	-0-	7268	2	206	9	N	187	194	1			235
12	9486	X	7243	-0-	-2243	-0-	7046	2	197	9	N	179	192	1			222
01	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					222

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

08	2631	X	2631	-0-	-0-	-0-	2451	2	180	9	N	164	179	1			400
09	2075	X	2075	-0-	-0-	-0-	1928	2	147	9	N	134					534
10	3751	X	1798	-0-	-1953	-0-	1702	2	96	9	N	87	190	1			431
11	3630	X	492	-0-	-3138	-0-	434	2	58	9	N	53					484
12	2883	X	2080	-0-	-803	-0-	1948	2	132	9	N	120	6	1			598
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					598

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

08	11532	X	9804	-0-	-1728	-0-	9512	2	292	9	N	265	361	1			432
09	11160	X	10389	-0-	-771	-0-	9937	2	452	9	N	411	388	1			455
10	12617	X	9111	-0-	-3506	-0-	8804	2	307	9	N	279	185	1			549
11	12210	X	7988	-0-	-4222	-0-	7606	2	382	9	N	347	191	1			705
12	15409	X	15409	-0-	-0-	-0-	14978	2	431	9	N	392	385	1			712
01	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					712

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

08	0	X	-0-	-0-	-0-	-0-					N	155	192	1			182
09	0		4071	-0-	4071	4071	3893	2	178	9	N	162	206	1			138
10	0		1834	-0-	1834	5905	1673	2	161	9	N	146	190	1			94
11	0		2474	-0-	2474	8379	2338	2	136	9	N	124					218
12	0		3445	-0-	3445	11824	3258	2	187	9	N	170	209	1			179
01	0	X	NO RPT	-0-	-0-	11824					N	NO RPT					179

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

08	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					313
09	3051	X	3051	-0-	-0-	-0-	2695	2	356	9	N	324	289	1			348
10	2635	X	2554	-0-	-81	-0-	2554	2			N	-0-					348
11	1830	X	1549	-0-	-281	-0-	1549	2			N	-0-					348
12	4061	X	1849	-0-	-2212	-0-	1587	2	262	9	N	238	186	1			400
01	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					400

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

08	19176	X	19176	-0-	-0-	-0-	19176	2			N	-0-					330
09	24128	X	24128	-0-	-0-	-0-	24128	2			N	-0-					330
*10	17236	X	8712	-0-	-8524	-0-	8712	2			N	-0-					330
*11	16680	X	8435	-0-	-8245	-0-	8435	2			N	-0-					330
*12	17236	X	8904	-0-	-8332	-0-	8904	2			N	-0-					330
01	17236	X	NO RPT	-0-	-17236	-0-					N	NO RPT					330

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

08	620	N	581	-0-	-39	-0-	579	2	2	9	N	2					165
09	600	N	524	-0-	-76	-0-	524	2			N	-0-					165
10	547	N	547	-0-	-0-	-0-	536	2	11	9	N	10					175
*11	502	N	502	-0-	-0-	-0-	489	2	13	9	N	12					187
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					187
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

08	11997	X	3947	-0-	-8050	-0-	3940	2	7	9	N	6					163
09	11610	X	10128	-0-	-1482	-0-	10113	2	15	9	N	14					177
10	11997	X	8589	-0-	-3408	-0-	8558	2	31	9	N	28					205
11	9780	X	8530	-0-	-1250	-0-	8497	2	33	9	N	30					235
12	10106	X	9081	-0-	-1025	-0-	9038	2	43	9	N	39	170	1			104
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					104

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5042	X	5042	-0-	-0-	-0-	5008	2	34	9	N	31					61
09	0		4243	-0-	4243	4243	4241	2	2	9	N	2					63
10	0		3934	-0-	3934	8177	3934	2			N	-0-					63
11	0		4866	-0-	4866	13043	4866	2			N	-0-					63
12	0		4462	-0-	4462	17505	4429	2	33	9	N	30	29	1			64
01	4278	X	NO RPT	-0-	-4278	13227					N	NO RPT					64

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	4186	-0-	-1859	-0-	4000	2	186	9	N	169	196	1			254
09	0		-0-	-0-	-0-	-0-					N	164	189	1			229
10	0		4579	-0-	4579	4579	4419	2	160	9	N	145	176	1			198
11	0		4591	-0-	4591	9170	4433	2	158	9	N	144	191	1			151
12	0		2383	-0-	2383	11553	2256	2	127	9	N	115	1	1			265
01	4185	X	NO RPT	-0-	-4185	7368					N	NO RPT					265

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	9997	-0-	-1473	-0-	9985	2	12	9	N	11					197
09	11100	X	7901	-0-	-3199	-0-	7873	2	28	9	N	25					222
10	8924	X	8924	-0-	-0-	-0-	8900	2	24	9	N	22					244
11	10680	X	4747	-0-	-5933	-0-	4744	2	3	9	N	3					247
12	11036	X	10496	-0-	-540	-0-	10496	2			N	-0-					247
01	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					247

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3510	X	3510	-0-	-0-	-0-	3501	2	9	9	N	8	97	1			217
09	3067	X	3067	-0-	-0-	-0-	3056	2	11	9	N	10					227
10	2356	X	555	-0-	-1801	-0-	525	2	30	9	N	27					254
*11	3000	N	3102	-0-	102	102	3099	2	3	9	N	3					257
*12	3539	X	3437	-0-	-102	-0-	3429	2	8	9	N	7					264
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					264

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	-0-	-0-	-7316	-0-					N	232	396	1			283
09	7080	X	6767	-0-	-313	-0-	6507	2	260	9	N	236	191	1			328
10	7316	X	6988	-0-	-328	-0-	6778	2	210	9	N	191	184	1			335
11	17052	X	17052	-0-	-0-	-0-	16770	2	282	9	N	256	193	1			398
12	18723	X	18723	-0-	-0-	-0-	18394	2	329	9	N	299	385	1			312
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					312

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4798	X	4798	-0-	-0-	-0-	4662	2	136	9	N	124					259
09	4560	X	4009	-0-	-551	-0-	3866	2	143	9	N	130	203	1			186
10	4712	X	4220	-0-	-492	-0-	4084	2	136	9	N	124					310
11	4560	X	4340	-0-	-220	-0-	4233	2	107	9	N	97	193	1			214
12	4712	X	1084	-0-	-3628	-0-	1053	2	31	9	N	28					242
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					242

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					89
09	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					89
10	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					89
11	5631	X	5631	-0-	-0-	-0-	5631	2			N	-0-					89
12	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					89
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					89

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	7					391
09	0		9640	-0-	9640	9640	9625	2	15	9	N	14					405
10	0		12445	-0-	12445	22085	12415	2	30	9	N	27					432
11	0		12154	-0-	12154	34239	12107	2	47	9	N	43	170	1			305
12	0		5401	-0-	5401	39640	5311	2	90	9	N	82	52	1			335
01	0	X	NO RPT	-0-	-0-	39640					N	NO RPT					335

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	-0-	-0-	-3193	-0-					N	47					261
09	9589	X	9589	-0-	-0-	-0-	9494	2	95	9	N	86					347
10	8913	X	8913	-0-	-0-	-0-	8844	2	69	9	N	63	211	1			199
11	7737	X	7737	-0-	-0-	-0-	7582	2	155	9	N	141					340
12	10444	X	10444	-0-	-0-	-0-	10310	2	134	9	N	122	194	1			268
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					268

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3661	X	3661	-0-	-0-	-0-	3642	2	19	9	N	17					203
09	5118	X	5118	-0-	-0-	-0-	5103	2	15	9	N	14					217
10	3937	X	3937	-0-	-0-	-0-	3915	2	22	9	N	20	187	1			50
11	2370	X	1395	-0-	-975	-0-	1372	2	23	9	N	21					71
12	3658	X	1026	-0-	-2632	-0-	1004	2	22	9	N	20	2	1			89
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					89

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	8543	-0-	-2710	-0-	8360	2	183	9	N	166	183	1			169
09	10890	X	8245	-0-	-2645	-0-	8144	2	101	9	N	92					261
10	9168	X	9168	-0-	-0-	-0-	9076	2	92	9	N	84	190	1			155
11	8267	X	8267	-0-	-0-	-0-	8212	2	55	9	N	50					205
12	8556	X	7984	-0-	-572	-0-	7793	2	191	9	N	174	263	1			116
01	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					116

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	-0-	-0-	-8308	-0-					N	7					179
09	0		-0-	-0-	-0-	-0-					N	13					192
10	0		3622	-0-	3622	3622	3610	2	12	9	N	11					203
11	0		2753	-0-	2753	6375	2745	2	8	9	N	7					210
12	0		2916	-0-	2916	9291	2896	2	20	9	N	18					228
01	0	X	NO RPT	-0-	-0-	9291					N	NO RPT					228

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

08	5529	X	5529	-0-	-0-	-0-	5186	2	343	9	N	312	188	1			334
09	5395	X	5395	-0-	-0-	-0-	5072	2	323	9	N	294	416	1			212
10	3881	X	3881	-0-	-0-	-0-	3699	2	182	9	N	165	189	1			188
11	4230	X	2538	-0-	-1692	-0-	2440	2	98	9	N	89					277
12	4681	X	2375	-0-	-2306	-0-	2275	2	100	9	N	91	1	1			367
01	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					367

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

08	6169	X	-0-	-0-	-6169	-0-					N	54					315
09	5185	X	5185	-0-	-0-	-0-	5067	2	118	9	N	107					422
10	6682	X	6682	-0-	-0-	-0-	6576	2	106	9	N	96	197	1			321
11	12980	X	12980	-0-	-0-	-0-	12915	2	65	9	N	59					380
12	10768	X	10768	-0-	-0-	-0-	10698	2	70	9	N	64	195	1			249
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					249

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

08	4611	X	4611	-0-	-0-	-0-	4205	2	406	9	N	369	581	1			211
09	3527	X	3527	-0-	-0-	-0-	3188	2	339	9	N	308	204	1			315
*10	4582	X	4582	-0-	-0-	-0-	4085	2	497	9	N	452	388	1			379
11	3030	X	2686	-0-	-344	-0-	2365	2	321	9	N	292	375	1			296
12	3131	X	1861	-0-	-1270	-0-	1598	2	263	9	N	239	159	1			376
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					376

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

08	7961	X	7961	-0-	-0-	-0-	7058	2	903	9	N	821	973	1			355
09	6923	X	6923	-0-	-0-	-0-	6443	2	480	9	N	436	199	1			592
*10	11591	X	11591	-0-	-0-	-0-	10722	2	869	9	N	790	937	1			445
*11	9739	X	9739	-0-	-0-	-0-	9011	2	728	9	N	662	765	1			342
*12	8716	X	8716	-0-	-0-	-0-	7887	2	829	9	N	754	766	1			330
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					330

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

08	2263	N	1952	-0-	-311	-0-	1348	2	604	9	N	549	588	1			246
09	2430	N	1708	-0-	-722	-0-	1272	2	436	9	N	396	209	1			433
10	1871	N	1871	-0-	-0-	-0-	1295	2	576	9	N	524	388	1			569
11	1837	N	1837	-0-	-0-	-0-	1296	2	541	9	N	492	553	1			508
12	1625	N	1625	-0-	-0-	-0-	1317	2	308	9	N	280	380	1			408
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					408

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

08	1705	N	1705	-0-	-0-	-0-	1545	2	160	9	N	145	197	1			33
09	0		2593	-0-	2593	2593	2362	2	231	9	N	210	210	1			33
10	0		2784	-0-	2784	5377	2569	2	215	9	N	195					228
*11	3000	N	1810	-0-	-1190	4187	1810	2			N	-0-					228
*12	3100	N	1500	-0-	-1600	2587	1357	2	143	9	N	130	193	1			165
01	0	N	NO RPT	-0-	-0-	2587					N	NO RPT					165

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	-0-	-0-	-6479	-0-					N	99					121
09	0		-0-	-0-	-0-	-0-					N	69					190
10	0		7979	-0-	7979	7979	7873	2	106	9	N	96	191	1			95
11	0		6793	-0-	6793	14772	6631	2	162	9	N	147					242
12	0		7291	-0-	7291	22063	7147	2	144	9	N	131	194	1			179
01	0	X	NO RPT	-0-	-0-	22063					N	NO RPT					179

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

08	3286	X	-0-	-0-	-3286	-0-					N	1	174	1			56
09	0		-0-	-0-	-0-	-0-					N	70					126
10	0		-0-	-0-	-0-	-0-					N	53					179
11	0		-0-	-0-	-0-	-0-					N	155	192	1			142
12	0		-0-	-0-	-0-	-0-					N	114	189	1			67
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

08	992	X	-0-	-0-	-992	-0-					N	-0-					464
09	1900	X	1900	-0-	-0-	-0-	1825	2	75	9	N	68	181	1			351
*10	2773	X	2773	-0-	-0-	-0-	2464	2	309	9	N	281	190	1			442
*11	2595	X	2595	-0-	-0-	-0-	2412	2	183	9	N	166	188	1			420
*12	2604	X	-0-	-0-	-2604	-0-					N	-0-					420
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					420

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

08	0	X	-0-	-0-	-0-	-0-					N	253	184	1			332
09	0		-0-	-0-	-0-	-0-					N	265	203	1			394
10	0		7280	-0-	7280	7280	6936	2	344	9	N	313	380	1			327
11	0		7084	-0-	7084	14364	6783	2	301	9	N	274	383	1			218
12	0		7409	-0-	7409	21773	7045	2	364	9	N	331	386	1			163
01	0	X	NO RPT	-0-	-0-	21773					N	NO RPT					163

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

08	6171	X	6171	-0-	-0-	-0-	5826	2	345	9	N	314	569	1			458
09	7329	X	7329	-0-	-0-	-0-	6814	2	515	9	N	468	413	1			513
*10	7334	X	7334	-0-	-0-	-0-	6891	2	443	9	N	403	377	1			539
*11	7530	X	4086	-0-	-3444	-0-	3721	2	365	9	N	332	382	1			489
*12	7781	X	7188	-0-	-593	-0-	6762	2	426	9	N	387	394	1			482
01	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					482

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

08	14601	X	-0-	-0-	-14601	-0-					N	283	402	1			239
09	13440	X	12036	-0-	-1404	-0-	11729	2	307	9	N	279	190	1			328
10	13082	X	12381	-0-	-701	-0-	12052	2	329	9	N	299	386	1			241
11	12720	X	11243	-0-	-1477	-0-	10907	2	336	9	N	305	194	1			352
12	13144	X	10738	-0-	-2406	-0-	10439	2	299	9	N	272	385	1			239
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					239

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1240	-0-	-1302	-0-	1120	2	120	9	N	109					254
09	0		-0-	-0-	-0-	-0-					N	-0-					254
*10	2220	X	2220	-0-	-0-	-0-	2219	2	1	9	N	1					255
11	0		1472	-0-	1472	1472	1459	2	13	9	N	12					267
12	0		3130	-0-	3130	4602	2963	2	167	9	N	152	176	1			243
01	1240	X	NO RPT	-0-	-1240	3362					N	NO RPT					243

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19251	X	-0-	-0-	-19251	-0-					N	185					304
09	18630	X	12091	-0-	-6539	-0-	11709	2	382	9	N	347	367	1			284
10	14384	X	12216	-0-	-2168	-0-	11822	2	394	9	N	358	387	1			255
11	11820	X	10860	-0-	-960	-0-	10502	2	358	9	N	325	376	1			204
12	10669	X	10669	-0-	-0-	-0-	10330	2	339	9	N	308	360	1			152
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17205	X	-0-	-0-	-17205	-0-					N	466	578	1			263
09	16650	X	11590	-0-	-5060	-0-	11268	2	322	9	N	293	183	1			373
10	12400	X	11542	-0-	-858	-0-	11226	2	316	9	N	287	385	1			275
11	11580	X	10178	-0-	-1402	-0-	9760	2	418	9	N	380	383	1			272
12	11966	X	10127	-0-	-1839	-0-	9681	2	446	9	N	405	385	1			292
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292

PURYEAR 13 WELL #: 9HC RRCID -> 289723 COMPL. DATE 02/29/2020 TOTAL DEPTH 12341 PERF.12970 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	625	-0-	-8737	-0-	50	2	575	9	N	523	402	1			368
09	0		-0-	-0-	-0-	-0-					N	459	580	1			247
10	0		13370	-0-	13370	13370	12858	2	512	9	N	465	365	1			347
11	0		13204	-0-	13204	26574	12665	2	539	9	N	490	383	1			454
12	0		11064	-0-	11064	37638	10627	2	437	9	N	397	578	1			273
01	620	X	NO RPT	-0-	-620	37018					N	NO RPT					273

BLACK TRUST 49 WELL #: 2H RRCID -> 290647 COMPL. DATE 05/05/2011 TOTAL DEPTH 12193 PERF.12415 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	-0-	-0-	-1953	-0-					N	65	202	1			134
09	0		-0-	-0-	-0-	-0-					N	61					195
10	0		-0-	-0-	-0-	-0-					N	151	190	1			156
11	0		-0-	-0-	-0-	-0-					N	131	192	1			95
12	0		4805	-0-	4805	4805	4716	2	89	9	N	81	2	1			174
01	0	N	NO RPT	-0-	-0-	4805					N	NO RPT					174

BLACK 50 WELL #: 6H RRCID -> 290744 COMPL. DATE 03/02/2012 TOTAL DEPTH 11985 PERF.12342 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3525	-0-	425	425	3473	2	52	9	N	47					217
09	0		3194	-0-	3194	3619	3119	2	75	9	N	68					285
10	0		2052	-0-	2052	5671	1991	2	61	9	N	55	190	1			150
11	0		1436	-0-	1436	7107	1374	2	62	9	N	56					206
12	0		2155	-0-	2155	9262	2068	2	87	9	N	79	4	1			281
01	2077	X	NO RPT	-0-	-2077	7185					N	NO RPT					281

PURYEAR WELL #: 9027H RRCID -> 290795 COMPL. DATE 06/17/2013 TOTAL DEPTH 11008 PERF.11102 - 15346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	1466	-0-	-2037	-0-	1466	2			N	-0-					436
09	3390	X	1121	-0-	-2269	-0-	1121	2			N	-0-					436
10	3503	X	8	-0-	-3495	-0-	8	2			N	-0-					436
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					436
12	2232	X	855	-0-	-1377	-0-	855	2			N	-0-					436
01	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					436

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HARRIS WELL #: 4HB RRCID -> 290889 COMPL. DATE 10/13/2016 TOTAL DEPTH 12173 PERF.12607 - 17487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	-0-	-0-	-8618	-0-					N	621	796	1			128
09	8520	X	7242	-0-	-1278	-0-	6620	2	622	9	N	565	592	1			101
10	8804	X	2184	-0-	-6620	-0-	1548	2	636	9	N	578	547	1			132
11	8520	X	2408	-0-	-6112	-0-	1896	2	512	9	N	465	384	1			213
12	7874	X	-0-	-0-	-7874	-0-					N	633	576	1			270
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					270

PURYEAR WELL #: 1027HB RRCID -> 290897 COMPL. DATE 04/01/2021 TOTAL DEPTH 12387 PERF.12739 - 17481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	4036	-0-	-2474	-0-	4035	2	1	9	N	1	117	1			265
09	12257	X	12257	-0-	-0-	-0-	12096	2	161	9	N	146					411
10	6510	X	5623	-0-	-887	-0-	5525	2	98	9	N	89	186	1			314
11	4230	X	1115	-0-	-3115	-0-	1104	2	11	9	N	10					324
12	4030	X	82	-0-	-3948	-0-	76	2	6	9	N	5					329
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					329

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0		-0-	-0-	-0-	-0-					N	-0-					85
10	0		-0-	-0-	-0-	-0-					N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0		-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	8970	-0-	-144	-0-	8947	3	23	9	N	21					163
09	8790	X	8636	-0-	-154	-0-	8600	3	36	9	N	33					196
10	9145	X	8889	-0-	-256	-0-	8883	3	6	9	N	5					201
11	8850	X	8616	-0-	-234	-0-	8571	3	45	9	N	41					242
12	9145	X	8556	-0-	-589	-0-	8523	3	33	9	N	30					272
01	8959	X	8305	-0-	-654	-0-	8302	3	3	9	N	3					275

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6879	-0-	-96	-0-	1995	1	4884	2	N	-0-					27
09	7888	X	7888	-0-	-0-	-0-	1864	1	6024	2	N	-0-					27
10	6975	X	5745	-0-	-1230	-0-	1812	1	3933	2	N	-0-					27
11	6750	X	6615	-0-	-135	-0-	1882	1	4733	2	N	-0-					27
*12	9502	X	9502	-0-	-0-	-0-	2454	1	7048	2	N	-0-					27
01	0		6054	-0-	6054	6054	1335	1	4719	2	N	-0-					27

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	8318	-0-	-1540	-0-	801	1	7409	2	N	98	186	1			322
							108	9									
09	9748	X	9748	-0-	-0-	-0-	781	1	8854	2	N	103	190	1			235
							113	9									
10	9734	X	8732	-0-	-1002	-0-	910	1	7653	2	N	154					389
							169	9									
11	9420	X	6754	-0-	-2666	-0-	692	1	5987	2	N	68	197	1			260
							75	9									
12	10075	X	8383	-0-	-1692	-0-	714	1	7445	2	N	204					464
							224	9									
01	0		9446	-0-	9446	9446	712	1	8579	2	N	141	393	1			212
							155	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH III LLC 040209
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717	X	15717	-0-	-0-	-0-	15607	2	110	9	N	100					259
09	14782	X	14782	-0-	-0-	-0-	14655	2	127	9	N	115					374
10	13361	X	10855	-0-	-2506	-0-	10780	2	75	9	N	68	194	1			248
11	14850	X	13303	-0-	-1547	-0-	13159	2	144	9	N	131					379
12	15717	X	12077	-0-	-3640	-0-	11829	2	248	9	N	225	197	1			407
01	16008	X	16008	-0-	-0-	-0-	15793	2	215	9	N	195	198	1			404

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	7125	-0-	-5709	-0-	2066	1	5055	2	N	4					117
							4	9									
09	12420	X	12278	-0-	-142	-0-	2890	1	9335	2	N	48					165
							53	9									
10	12834	X	8120	-0-	-4714	-0-	2558	1	5553	2	N	8					173
							9	9									
11	11130	X	9062	-0-	-2068	-0-	2578	1	6482	2	N	2					175
							2	9									
12	12679	X	5860	-0-	-6819	-0-	1511	1	4343	2	N	5					180
							6	9									
01	0		15379	-0-	15379	15379	3373	1	11918	2	N	80					260
							88	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

08	837	N	681	-0-	-156	-0-	47	1	634	3	N	-0-					143
09	720	N	720	-0-	-0-	-0-	45	1	675	3	N	-0-					143
10	0		725	-0-	725	725	47	1	678	3	N	-0-					143
11	0		1172	-0-	1172	1897	59	1	1105	2	N	7					150
							8	9									
*12	3100	N	1220	-0-	-1880	17	61	1	1159	2	N	-0-					150
*01	1156	N	1139	-0-	-17	-0-	57	1	1082	2	N	-0-					150

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF.12752 - 12774

08	310	N	8	-0-	-302	-0-	8	2			N	-0-					3
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					3
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					3
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					3
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

08	2015 X	1083	-0-	-932	-0-	1082	2	1	9	N	1					38
09	1950 X	1043	-0-	-907	-0-	1043	2			N	-0-					38
10	2504 N	2504	-0-	-0-	-0-	2502	2	2	9	N	2					40
11	3000 N	4785	-0-	1785	1785	4785	2			N	-0-					40
12	3100 N	3074	-0-	-26	1759	3074	2			N	-0-					40
*01	2853 N	1094	-0-	-1759	-0-	1094	2			N	-0-					40

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	12	-0-	-2	-0-	12	2			N	-0-					7
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					7
10	0		29	-0-	29	29	29	2			N	-0-					7
11	0		54	-0-	54	83	54	2			N	-0-					7
12	0		27	-0-	27	110	27	2			N	-0-					7
01	0		9	-0-	9	119	9	2			N	-0-					7

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					17
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					17
10	0		86	-0-	86	86	86	2			N	-0-					17
11	0		80	-0-	80	166	80	2			N	-0-					17
12	0		80	-0-	80	246	80	2			N	-0-					17
01	0		74	-0-	74	320	74	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	658	-0-	-55	-0-	652	2	6	9	N	5					82
09	674	R	674	-0-	-0-	-0-	671	2	3	9	N	3					85
10	697	R	697	-0-	-0-	-0-	695	2	2	9	N	2					87
11	674	R	674	-0-	-0-	-0-	666	2	8	9	N	7	80	1			14
12	669	R	669	-0-	-0-	-0-	666	2	3	9	N	3					17
01	703	R	703	-0-	-0-	-0-	695	2	8	9	N	7					24

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	R	1535	-0-	-0-	-0-	1532	2	3	9	N	3					102
09	2461	R	2461	-0-	-0-	-0-	2461	2			N	-0-					102
10	2180	R	2180	-0-	-0-	-0-	2180	2			N	-0-					102
11	1630	R	1630	-0-	-0-	-0-	1613	2	17	9	N	15					117
12	1900	R	1900	-0-	-0-	-0-	1875	2	25	9	N	23					140
*01	2280	R	2280	-0-	-0-	-0-	2272	2	8	9	N	7					147

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

08	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

08	1488	#	1435	-0-	-53	-0-	1433	2	2	9	N	2					57
09	1480	R	1480	-0-	-0-	-0-	1480	2			N	-0-					57
10	1457	#	1451	-0-	-6	-0-	1451	2			N	-0-					57
11	1410	#	1370	-0-	-40	-0-	1370	2			N	-0-					57
12	1519	#	1394	-0-	-125	-0-	1394	2			N	-0-					57
01	1519	#	1442	-0-	-77	-0-	1442	2			N	-0-					57

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

08	124	#	-0-	-0-	-124	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		312	-0-	312	312	312	2			N	-0-					12
11	0		-0-	-0-	-0-	312					N	-0-					12
12	0		-0-	-0-	-0-	312					N	-0-					12
01	0		-0-	-0-	-0-	312					N	-0-					12

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

08	1147	#	1006	-0-	-141	-0-	1003	2	3	9	N	3					48
09	1096	R	1096	-0-	-0-	-0-	1094	2	2	9	N	2					50
10	1209	#	1095	-0-	-114	-0-	1095	2			N	-0-					50
11	1644	R	1644	-0-	-0-	-0-	1589	2	55	9	N	50					100
12	1532	R	1532	-0-	-0-	-0-	1475	2	57	9	N	52					152
*01	1633	R	1633	-0-	-0-	-0-	1633	2			N	-0-					152

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

08	0 #	-0-	-0-	-0-	-0-					N	-0-					137
09	0	-0-	-0-	-0-	-0-					N	-0-					137
10	0	-0-	-0-	-0-	-0-					N	-0-					137
11	0 #	-0-	-0-	-0-	-0-					N	-0-					137
12	0	-0-	-0-	-0-	-0-					N	-0-					137
01	0	-0-	-0-	-0-	-0-					N	-0-					137

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

UNBRIDLED RESOURCES, LLC 875461
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

08	1249 N	1249	-0-	-0-	-0-	1249	2			N	-0-					10
09	1163 N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
10	1185 N	1185	-0-	-0-	-0-	1185	2			N	-0-					10
11	1200 N	1165	-0-	-35	-0-	1165	2			N	-0-					10
12	1209 N	1196	-0-	-13	-0-	1196	2			N	-0-					10
*01	1181 N	1181	-0-	-0-	-0-	1181	2			N	-0-					10

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

08	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					23
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					23
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					23
11	0		1419	-0-	1419	1419	1419	2			N	-0-					23
12	0		898	-0-	898	2317	898	2			N	-0-					23
01	0		1450	-0-	1450	3767	1450	2			N	-0-					23

BRACKEN OPERATING, L.L.C. 085851
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

08	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
01	DLQ G-10		1054	-0-	1054	1054	1054	3			Y	-0-					-0-

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

08	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	0		925	-0-	925	925	925	3			N	-0-					-0-
11	1561	N	636	-0-	-925	-0-	636	3			N	-0-					-0-
12	713	N	349	-0-	-364	-0-	349	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

08	1268	N	1268	-0-	-0-	-0-	1255	3	13	9	N	12					210
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-	159	1			51
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					51
11	0		722	-0-	722	722	722	3			N	-0-					51
*12	1119	N	397	-0-	-722	-0-	397	3			N	-0-					51
01	0		720	-0-	720	720	690	3	30	9	N	27					78

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

08	DLQ G-10		357	-0-	357	778	357	3			Y	-0-					25
09	DLQ G-10		393	-0-	393	1171	393	3			Y	-0-					25
10	1540	N	369	-0-	-1171	-0-	369	3			Y	-0-					25
11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					25
12	0		352	-0-	352	352	352	3			Y	-0-					25
*01	704	N	352	-0-	-352	-0-	352	3			Y	-0-					25

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	0		4727	-0-	4727	4727	4727	2			N	-0-					-0-
11	0		4835	-0-	4835	9562	4835	2			N	-0-					-0-
12	0		4458	-0-	4458	14020	4458	2			N	-0-					-0-
01	0		4793	-0-	4793	18813	4793	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					N	-0-					129
09	18	N	18	-0-	-0-	-0-	16	1	2	9	N	2					131
10	11	N	11	-0-	-0-	-0-	11	1			N	-0-					131
11	33	N	33	-0-	-0-	-0-	31	1	2	9	N	2					133
12	31	N	-0-	-0-	-31	-0-					N	-0-					133
01	14	N	14	-0-	-0-	-0-	13	1	1	9	N	1	121	1			13

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					184
09	420	N	227	-0-	-193	-0-	227	2			N	-0-					184
10	0		258	-0-	258	258	238	2	20	9	N	18					202
11	0		450	-0-	450	708	419	2	31	9	N	28					230
12	0		395	-0-	395	1103	381	2	14	9	N	13					243
01	0		288	-0-	288	1391	275	2	13	9	N	12					255

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1102	-0-	-324 B	-12198	1102	2			N	-0-					44
09	1260	N	1230	-0-	-30 B	-12198	1230	2			N	-0-					44
10	0		1433	-0-	1433 B	-10765	1421	2	12	9	N	11					55
11	0		1155	-0-	1155 B	-9610	1152	2	3	9	N	3					58
12	0		1168	-0-	1168 B	-8442	1162	2	6	9	N	5					63
01	0		821	-0-	821 B	-7621	821	2			N	-0-					63

UNBRIDLED RESOURCES, LLC 875461
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	30	1	832	2	N	-0-					-0-
10	0		847	-0-	847	847	31	1	816	2	N	-0-					-0-
11	0		793	-0-	793	1640	30	1	763	2	N	-0-					-0-
12	0		747	-0-	747	2387	31	1	716	2	N	-0-					-0-
01	0		744	-0-	744	3131	31	1	713	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	30	1	205	2	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	31	1	203	2	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	30	1	197	2	N	-0-					-0-
12	248	N	202	-0-	-46	-0-	31	1	171	2	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	31	1	203	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
12	9	N	6	-0-	-3	-0-	6	2			Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER 50/50, LLC 100570
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

08	4805 X	2925	-0-	-1880	-0-	31 1 15 9	2879	2	Y	14						122
09	4650 X	1720	-0-	-2930	-0-	30 1 2 9	1688	2	Y	2						124
10	4805 X	971	-0-	-3834	-0-	31 1 2 9	938	2	Y	2	116	1				10
11	3780 X	2795	-0-	-985	-0-	30 1 1 9	2764	2	Y	1						11
12	1767 X	1247	-0-	-520	-0-	31 1 1 9	1215	2	Y	1						12
01	1767 X	860	-0-	-907	-0-	31 1 14 9	815	2	Y	13						25

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12577	X	12577	-0-	-0-	-0-	12511	2	66	9	N	60					169
09	12133	X	12133	-0-	-0-	-0-	12050	2	83	9	N	75	189	1			55
10	0		12498	-0-	12498	12498	12404	2	94	9	N	85	63	1			77
11	0		11521	-0-	11521	24019	11453	2	68	9	N	62					139
12	0		10925	-0-	10925	34944	10807	2	118	9	N	107	186	1			60
01	0		12542	-0-	12542	47486	12462	2	80	9	N	73					133

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

08	3068	N	3068	-0-	-0-	-0-	3029	2	39	9	N	35					135
09	2987	N	2987	-0-	-0-	-0-	2985	2	2	9	N	2	1	8			136
10	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					136
11	2580	N	1965	-0-	-615	-0-	1961	2	4	9	N	4					140
12	2666	N	1330	-0-	-1336	-0-	1330	2			N	-0-					140
01	2666	N	2045	-0-	-621	-0-	2035	2	10	9	N	9					149

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

08	3317	X	813	-0-	-2504	-0-	809	2	4	9	Y	4					172
09	3210	X	1130	-0-	-2080	-0-	1124	2	6	9	Y	5	174	1			3
10	3162	X	2289	-0-	-873	-0-	2264	2	25	9	Y	23					26
11	3346	X	3346	-0-	-0-	-0-	3342	2	4	9	Y	4					30
12	3106	X	3106	-0-	-0-	-0-	3100	2	6	9	Y	5					35
*01	5154	X	5154	-0-	-0-	-0-	5109	2	45	9	Y	41					76

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*05	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*06	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*07	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*08	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*09	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
*12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/23/2021

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			23
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			23
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			23
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			23
*12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			23
*01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	644	-0-	-38	-0-	74	1	570	2	N	-0-					20
09	702	N	702	-0-	-0-	-0-	72	1	630	2	N	-0-					20
10	690	N	690	-0-	-0-	-0-	74	1	616	2	N	-0-					20
11	662	N	662	-0-	-0-	-0-	72	1	590	2	N	-0-					20
12	713	N	650	-0-	-63	-0-	74	1	576	2	N	-0-					20
01	682	N	623	-0-	-59	-0-	74	1	549	2	N	-0-					20

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					68
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					68
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					68

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

08	31 #		-0-	-0-	-31	B	-1051				N	-0-					43
09/01 BALANCING DATE STATUS ->					-420		CANCELLED UNDERAGE ->		-631								
09	0		-0-	-0-	-0-	B	-420				N	-0-					43
10	0		-0-	-0-	-0-	B	-420				N	-0-					43
11	0		-0-	-0-	-0-	B	-420				N	-0-					43
12	0		-0-	-0-	-0-	B	-420				N	-0-					43
01	0		-0-	-0-	-0-	B	-420				N	-0-					43

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					3
09	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					5
10	0		1007	-0-	1007	1007	959	2	48	9	N	44					49
11	0		902	-0-	902	1909	901	2	1	9	N	1					50
12	0		922	-0-	922	2831	914	2	8	9	N	7					57
01	0		979	-0-	979	3810	979	2			N	-0-					57

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92

PLUGGED AND ABANDONED_____ 11/11/2020

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 10/19/2020 - WELL PLUGGED 10/19/20

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					201
09	1050	N	826	-0-	-224	-0-	826	2			N	-0-					201
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					201
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					201
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					201
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					201

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	#	-0-	-0-	-0-	-0-					N	1					164
09	0	#	-0-	-0-	-0-	-0-					N	-0-					164
10	0	#	-0-	-0-	-0-	-0-					N	-0-					164
11	0	#	-0-	-0-	-0-	-0-					N	-0-					164
12	0	#	-0-	-0-	-0-	-0-					N	-0-					164
01	0		-0-	-0-	-0-	-0-					N	-0-					164

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1911	N	1911	-0-	-0-	-0-	1911	2			Y	-0-					-0-
09	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
11	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
12	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					153
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					153
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					153
11	900	N	787	-0-	-113	-0-	787	2			N	-0-					153
12	868	N	517	-0-	-351	-0-	517	2			N	-0-					153
01	992	N	631	-0-	-361	-0-	631	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
	COOPER, ANNA			WELL #: 2	RRCID -> 196344					COMPL. DATE 03/04/2003		TOTAL DEPTH 7620		PERF. 6926 - 6940		
08	3007 X	2823	-0-	-184	-0-	2820	2	3	9	N	3					33
09	2910 X	2901	-0-	-9	-0-	2901	2			N	-0-					33
10	3007 X	2981	-0-	-26	-0-	2981	2			N	-0-					33
11	2910 X	2768	-0-	-142	-0-	2768	2			N	-0-					33
12	3007 X	2896	-0-	-111	-0-	2896	2			N	-0-					33
01	3007 X	-0-	-0-	-3007	-0-					N	-0-					33

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

08	2449 N	2269	-0-	-180	-0-	2262	3	7	9	N	6					56
09	2195 N	2195	-0-	-0-	-0-	2195	3			N	-0-					56
10	2182 N	2182	-0-	-0-	-0-	2152	3	30	9	N	27					83
11	2190 N	1710	-0-	-480	-0-	1700	3	10	9	N	9					92
12	2263 N	1595	-0-	-668	-0-	1594	3	1	9	N	1					93
01	2170 N	1794	-0-	-376	-0-	1736	3	58	9	N	53					146

G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

08	496 N	461	-0-	-35	-0-	461	2			N	-0-					-0-
09	462 N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	518 N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	450 N	431	-0-	-19	-0-	431	2			N	-0-					-0-
12	465 N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	496 N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
DOUBLE D					WELL #: 1203	RRCID -> 238693	COMPL. DATE 02/26/2008				TOTAL DEPTH 7600		PERF. 7420 - 7438				
08	2077	N	1816	-0-	-261	-0-	1816	2			N	-0-					-0-
09	2010	N	1897	-0-	-113	-0-	1897	2			N	-0-					-0-
10	0		1943	-0-	1943	1943	1943	2			N	-0-					-0-
11	3000	N	1557	-0-	-1443	500	1557	2			N	-0-					-0-
*12	2211	N	1711	-0-	-500	-0-	1711	2			N	-0-					-0-
01	0		1703	-0-	1703	1703	1703	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

08	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
09	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-
10	0		867	-0-	867	867	867	2			N	-0-					-0-
11	1719	N	852	-0-	-867	-0-	852	2			N	-0-					-0-
12	0		854	-0-	854	854	854	2			N	-0-					-0-
01	0		873	-0-	873	1727	873	2			N	-0-					-0-
CHERYL					WELL #: 1253	RRCID -> 109532	COMPL. DATE 01/10/1984				TOTAL DEPTH 7100		PERF. 6903 - 6944				
08	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
10	0		593	-0-	593	593	593	2			N	-0-					-0-
11	1165	N	572	-0-	-593	-0-	572	2			N	-0-					-0-
*12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	0		598	-0-	598	598	598	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

08	744 N	710	-0-	-34	-0-	710	3		N	-0-			-0-
09	720 N	692	-0-	-28	-0-	692	3		N	-0-			-0-
10	743 N	743	-0-	-0-	-0-	743	3		N	-0-			-0-
11	692 N	692	-0-	-0-	-0-	692	3		N	-0-			-0-
12	714 N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857 N	857	-0-	-0- B	-0-	42	1	815	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																
09	690 N	686	-0-	-4 B	-0-	56	1	630	2	N	-0-					65
10	0	704	-0-	704 B	704	62	1	642	2	N	-0-					65
11	0	670	-0-	670 B	1374	54	1	616	2	N	-0-					65
12	0	434	-0-	434 B	1808	26	1	408	2	N	-0-					65
01	0	757	-0-	757 B	2565	60	1	697	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					24
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		579	-0-	579	579	579	2			N	-0-					-0-
09	0		620	-0-	620	1199	620	2			N	-0-					-0-
10	0		593	-0-	593	1792	593	2			N	-0-					-0-
11	0		612	-0-	612	2404	612	2			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	1753					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	1753					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-
11	0		230	-0-	230	477	230	3			N	-0-					-0-
12	0		280	-0-	280	757	280	3			N	-0-					-0-
01	0		206	-0-	206	963	206	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	24	1	222	2	N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	24	1	219	2	N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1393	N	1393	-0-	-0-	-0-	62	1	1331	2	N	-0-					-0-
09	1327	N	1327	-0-	-0-	-0-	60	1	1267	2	N	-0-					-0-
10	1326	N	1326	-0-	-0-	-0-	62	1	1264	2	N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	60	1	1271	2	N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	62	1	1248	2	N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	62	1	1119	2	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	5			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	5			N	-0-					-0-
10	0		266	-0-	266	266	266	5			N	-0-					-0-
11	0		322	-0-	322	588	322	5			N	-0-					-0-
12	0		245	-0-	245	833	245	5			N	-0-					-0-
01	0		258	-0-	258	1091	258	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	-0-	227	5			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	5			N	-0-					-0-
10	0		237	-0-	237	237	237	5			N	-0-					-0-
11	0		227	-0-	227	464	227	5			N	-0-					-0-
12	0		232	-0-	232	696	232	5			N	-0-					-0-
01	0		225	-0-	225	921	225	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	934	-0-	-182 B	-0-	934	3			N	-0-					-0-
09	1050	N	875	-0-	-175 B	-0-	875	3			N	-0-					-0-
10	0		1586	-0-	1586 B	1586	1586	3			N	-0-					-0-
11	0		1310	-0-	1310 B	2896	1310	3			N	-0-					-0-
12	0		1286	-0-	1286 B	4182	1286	3			N	-0-					-0-
01	0		1270	-0-	1270 B	5452	1270	3			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

08	1891	N	1785	-0-	-106 B	-0-	1785	3			N	-0-					-0-
09	1830	N	1785	-0-	-45 B	-0-	1785	3			N	-0-					-0-
10	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
11	1740	N	1718	-0-	-22 B	-0-	1718	3			N	-0-					-0-
12	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
01	1891	N	1694	-0-	-197 B	-0-	1694	3			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

08	1829	N	1702	-0-	-127 B	-0-	1702	3			N	-0-					-0-
09	1770	N	1199	-0-	-571 B	-0-	1199	3			N	-0-					-0-
10	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
11	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
12	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
01	1891	N	1698	-0-	-193 B	-0-	1698	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

08	1891		2582	-0-	691 B	2962	2582	3			N	-0-					-0-
09	1830		2449	-0-	619 B	3581	2449	3			N	-0-					-0-
10	1891		2052	-0-	161 B	3742	2052	3			N	-0-					-0-
11	6264		2522	-0-	-3742 B	-0-	2522	3			N	-0-					-0-
12	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
*01	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
NJA OPERATING LLC 100892
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

08	T. A.		67	-0-	67	1659	67	2			N	-0-					222
09	T. A.		80	-0-	80	1739	80	2			N	-0-					222
10	T. A.		1211	-0-	1211	2950	1211	2			N	-0-					222
11	T. A.		-0-	-0-	-0-	2950					N	-0-					222
12	T. A.		156	-0-	156	3106	156	2			N	-0-					222
01	T. A.		NO RPT	-0-	-0-	3106					N	NO RPT					222

HIGHMARK ENERGY OPERATING, LLC 385847
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

08	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		1848	-0-	1848	34071	54	1	1787	2	N	6					55
							7	9									

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT 162 WELL #: 1 RRCID -> 292482 COMPL. DATE 12/01/2021 TOTAL DEPTH 7100 PERF. 4847 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89776	X	77626	-0-	-12150	-0-	77626	3			N	-0-					23
09	77610	X	58026	-0-	-19584	-0-	58026	3			N	-0-					23
10	78120	X	73142	-0-	-4978	-0-	72909	3	233	9	N	212	195	1			40
11	75450	X	68290	-0-	-7160	-0-	68218	3	72	9	N	65					105
12	77624	X	65756	-0-	-11868	-0-	65703	3	53	9	N	48					153
01	77624	X	60854	-0-	-16770	-0-	60830	3	24	9	N	22					175

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 5946 - 6080

08	10690	R	10690	-0-	-0-	-0-	10690	3			N	-0-					409
09	6033	R	6033	-0-	-0-	-0-	6033	3			N	-0-					409
10	0		9608	-0-	9608	9608	9608	3			N	-0-					409
11	18659	R	9051	-0-	-9608	-0-	9051	3			N	-0-					409
*12	8841	R	8841	-0-	-0-	-0-	8841	3			N	-0-					409
01	0		8010	-0-	8010	8010	8010	3			N	-0-					409

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	#	3071	-0-	-1052	-0-	163	1	2841	2	N	61					256
							67	9									
09	4002	R	4002	-0-	-0-	-0-	202	1	3739	2	N	55	179	1			132
							61	9									
10	0		3191	-0-	3191	3191	3191	2			N	-0-	25	7			107
11	0		2993	-0-	2993	6184	2993	2			N	-0-					107
12	0		3080	-0-	3080	9264	3074	2	6	9	N	5					112
01	0		3267	-0-	3267	12531	3250	2	17	9	N	15					127

QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

08	868	N	834	-0-	-34	-0-	834	2			N	-0-					10
09	840	N	800	-0-	-40	-0-	800	2			N	-0-					10
10	0		828	-0-	828	828	828	2			N	-0-					10
11	0		797	-0-	797	1625	797	2			N	-0-					10
12	0		806	-0-	806	2431	806	2			N	-0-					10
01	0		-0-	-0-	-0-	2431					N	-0-					10

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

08	SWR	10	3023	-0-	3023	150159	3023	3			N	-0-					5
09	SWR	10	2606	-0-	2606	152765	2606	3			N	-0-					5
10	SWR	10	2617	-0-	2617	155382	2617	3			N	-0-					5
11	SWR	10	2072	-0-	2072	157454	2072	3			N	-0-					5
12	SWR	10	1709	-0-	1709	159163	1709	3			N	-0-					5
01	SWR	10	2153	-0-	2153	161316	2153	3			N	-0-					5

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	0		592	-0-	592	592	592	3			N	-0-					-0-
11	0		563	-0-	563	1155	563	3			N	-0-					-0-
12	0		544	-0-	544	1699	544	3			N	-0-					-0-
*01	2178	N	479	-0-	-1699	-0-	479	3			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
09	0		1465	-0-	1465	1465	1465	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1465					N	-0-					-0-
11	0		1451	-0-	1451	2916	1451	3			N	-0-					-0-
12	0		1495	-0-	1495	4411	1495	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	4411					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					77
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					77
10	0		1670	-0-	1670	1670	1670	2			N	-0-	77	7			-0-
11	0		1588	-0-	1588	3258	1588	2			N	-0-					-0-
12	0		1575	-0-	1575	4833	1575	2			N	-0-					-0-
01	0		1497	-0-	1497	6330	1477	2	20	9	N	18					18

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					74
09	0		1685	-0-	1685	1685	1685	2			N	-0-					74
10	0		1838	-0-	1838	3523	1838	2			N	-0-					74
11	0		1733	-0-	1733	5256	1733	2			N	-0-					74
12	0		1700	-0-	1700	6956	1700	2			N	-0-					74
01	0	N	NO RPT	-0-	-0-	6956					N	NO RPT					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
10	0		831	-0-	831	831	831	2			N	-0-					-0-
11	0		1410	-0-	1410	2241	1410	2			N	-0-					-0-
12	0		1443	-0-	1443	3684	1443	2			N	-0-					-0-
01	0		1269	-0-	1269	4953	1269	2			N	-0-					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	0		826	-0-	826	826	826	2			N	-0-					-0-
11	0		726	-0-	726	1552	726	2			N	-0-					-0-
12	0		697	-0-	697	2249	697	2			N	-0-					-0-
01	0		766	-0-	766	3015	766	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					137
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					137
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					137
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					137
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
09	840	N	821	-0-	-19	-0-	821	2			N	-0-					-0-
10	0		872	-0-	872	872	872	2			N	-0-					-0-
11	0		854	-0-	854	1726	854	2			N	-0-					-0-
12	0		840	-0-	840	2566	840	2			N	-0-					-0-
*01	3100	N	894	-0-	-2206	360	894	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					46
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					46
10	124	N	-0-	-0-	-124	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					46
*01	893	N	893	-0-	-0-	-0-	893	3			N	-0-					46

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

WORKED OVER ANOTHER ZONE.. 05/14/2019

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

08	1910	N	1910	-0-	-0-	-0-	1910	2		N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	1700	2		N	-0-					-0-
10	0		1874	-0-	1874	1874	1874	2		N	-0-					-0-
11	0		1863	-0-	1863	3737	1863	2		N	-0-					-0-
12	0		1894	-0-	1894	5631	1894	2		N	-0-					-0-
01	0		-0-	-0-	-0-	5631				N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

08	1414	N	1414	-0-	-0-	-0-	1414	2		Y	-0-					-0-
09	1050	N	953	-0-	-97	-0-	953	2		Y	-0-					-0-
10	1085	N	1045	-0-	-40	-0-	1045	2		Y	-0-					-0-
11	1050	N	640	-0-	-410	-0-	640	2		Y	-0-					-0-
12	992	N	737	-0-	-255	-0-	737	2		Y	-0-					-0-
01	1054	N	-0-	-0-	-1054	-0-				Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

08	465	N	463	-0-	-2	-0-	463	2		Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2		Y	-0-					-0-
10	0		597	-0-	597	597	597	2		Y	-0-					-0-
11	0		570	-0-	570	1167	570	2		Y	-0-					-0-
12	0		506	-0-	506	1673	506	2		Y	-0-					-0-
01	0		-0-	-0-	-0-	1673				Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

08	1364	N	1330	-0-	-34	-0-	1330	2		Y	-0-					29
09	1320	N	1306	-0-	-14	-0-	1306	2		Y	-0-					29
10	1352	N	1352	-0-	-0-	-0-	1352	2		Y	-0-					29
11	1301	N	1301	-0-	-0-	-0-	1301	2		Y	-0-					29
12	1364	N	1342	-0-	-22	-0-	1342	2		Y	-0-					29
01	1364	N	-0-	-0-	-1364	-0-				Y	-0-					29

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

08	992	N	904	-0-	-88	-0-	904	2		N	-0-					8
09	930	N	871	-0-	-59	-0-	871	2		N	-0-					8
10	961	N	887	-0-	-74	-0-	887	2		N	-0-					8
11	924	N	924	-0-	-0-	-0-	924	2		N	-0-					8
12	961	N	961	-0-	-0-	-0-	961	2		N	-0-					8
01	899	N	-0-	-0-	-899	-0-				N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	2			Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	2			Y	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	2			Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					48
09	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					48
10	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					48
11	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					48
12	2379	N	2379	-0-	-0-	-0-	2379	2			Y	-0-					48
01	2356	N	-0-	-0-	-2356	-0-					Y	-0-					48

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					5
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					5
10	0		518	-0-	518	518	518	2			N	-0-					5
11	0		543	-0-	543	1061	543	2			N	-0-					5
12	0		602	-0-	602	1663	602	2			N	-0-					5
01	0		-0-	-0-	-0-	1663					N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					52
09	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					52
10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					52
11	2250	N	2247	-0-	-3	-0-	2247	2			N	-0-					52
12	2325	N	2261	-0-	-64	-0-	2261	2			N	-0-					52
01	2325	N	-0-	-0-	-2325	-0-					N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	N	2062	-0-	-0-	-0-	2059	2	3	9	N	3					97
09	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					97
10	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					97
11	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					97
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					97
01	1643	N	-0-	-0-	-1643	-0-					N	-0-					97

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					107
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					107
10	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					107
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					107
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					107
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					107

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3006	-0-	-125	-0-	3006	2			N	-0-					102
09	3000	X	2942	-0-	-58	-0-	2942	2			N	-0-					102
10	3069	X	3046	-0-	-23	-0-	3046	2			N	-0-					102
11	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					102
12	3038	X	2977	-0-	-61	-0-	2977	2			N	-0-					102
01	3038	N	-0-	-0-	-3038	-0-					N	-0-					102

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					27
09	1705	N	1705	-0-	-0-	-0-	1703	2	2	9	N	2					29
10	0		1708	-0-	1708	1708	1708	2			N	-0-					29
11	0		1603	-0-	1603	3311	1603	2			N	-0-					29
12	0		1426	-0-	1426	4737	1426	2			N	-0-					29
01	0		-0-	-0-	-0-	4737					N	-0-					29

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					128
09	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					128
10	3038	X	2838	-0-	-200	-0-	2838	2			N	-0-					128
11	2940	X	2441	-0-	-499	-0-	2441	2			N	-0-					128
12	3038	X	2493	-0-	-545	-0-	2493	2			N	-0-					128
01	3038	X	-0-	-0-	-3038	-0-					N	5					133

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4442	-0-	-115	-0-	4442	2			N	-0-					120
09	4410	X	4272	-0-	-138	-0-	4272	2			N	-0-					120
10	4526	X	4398	-0-	-128	-0-	4398	2			N	-0-					120
11	4350	X	4221	-0-	-129	-0-	4221	2			N	-0-					120
12	4464	X	4330	-0-	-134	-0-	4330	2			N	-0-					120
01	4402	X	-0-	-0-	-4402	-0-					N	3					123

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	0		645	-0-	645	645	645	3			N	-0-					-0-
11	0		606	-0-	606	1251	606	3			N	-0-					-0-
12	0		574	-0-	574	1825	574	3			N	-0-					-0-
01	0		619	-0-	619	2444	619	3			N	-0-					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					76
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					76
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					76
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					76
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					76
*01	773	N	773	-0-	-0-	-0-	761	3	12	9	N	11					87

LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4406	-0-	1306	1306	4406	3			N	-0-					4
09	3000	N	3658	-0-	658	1964	3658	3			N	-0-					4
10	3100	N	4012	-0-	912	2876	4012	3			N	-0-					4
11	6581	X	3705	-0-	-2876	-0-	3705	3			N	-0-					4
12	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					4
*01	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					4

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					46
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					46
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					46
11	0		909	-0-	909	909	909	3			N	-0-					46
*12	1761	N	852	-0-	-909	-0-	852	3			N	-0-					46
01	0		553	-0-	553	553	553	3			N	-0-					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					83
09	660	N	655	-0-	-5	-0-	655	3			N	-0-					83
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					83
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					83
12	682	N	609	-0-	-73	-0-	609	3			N	-0-					83
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					83

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NEW ARCH ENERGY, LLC 100429
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	1	1	193	2	N	-0-					17
09	0		219	-0-	219	219	1	1	218	2	N	-0-					17
10	0		194	-0-	194	413	1	1	193	2	N	-0-					17
*11	629	N	216	-0-	-413	-0-	1	1	215	2	N	-0-					17
12	217	N	190	-0-	-27	-0-	1	1	189	2	N	-0-					17
01	0		199	-0-	199	199	1	1	198	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	696	-0-	-48	-0-	1	1	695	2	N	-0-					-0-
09	0		728	-0-	728	728	1	1	727	2	N	-0-					-0-
10	0		570	-0-	570	1298	1	1	569	2	N	-0-					-0-
*11	2016	N	718	-0-	-1298	-0-	1	1	717	2	N	-0-					-0-
12	744	N	659	-0-	-85	-0-	1	1	658	2	N	-0-					-0-
01	0		693	-0-	693	693	1	1	692	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	1	1	379	2	N	-0-					-0-
09	0		398	-0-	398	398	1	1	397	2	N	-0-					-0-
10	0		311	-0-	311	709	1	1	310	2	N	-0-					-0-
*11	1101	N	392	-0-	-709	-0-	1	1	391	2	N	-0-					-0-
12	403	N	360	-0-	-43	-0-	1	1	359	2	N	-0-					-0-
01	0		378	-0-	378	378	1	1	377	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	1	1	576	2	N	-0-					-0-
09	0		564	-0-	564	564	1	1	563	2	N	-0-					-0-
10	0		563	-0-	563	1127	1	1	562	2	N	-0-					-0-
*11	1685	N	558	-0-	-1127	-0-	1	1	557	2	N	-0-					-0-
12	589	N	540	-0-	-49	-0-	1	1	539	2	N	-0-					-0-
01	0		497	-0-	497	497	1	1	496	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	1	1	565	2	N	-0-					-0-
09	0		560	-0-	560	560	1	1	559	2	N	-0-					-0-
10	0		582	-0-	582	1142	1	1	581	2	N	-0-					-0-
*11	1694	N	552	-0-	-1142	-0-	1	1	551	2	N	-0-					-0-
12	589	N	566	-0-	-23	-0-	1	1	565	2	N	-0-					-0-
01	0		578	-0-	578	578	1	1	577	2	N	-0-					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					117
09	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					117
10	2200	N	2200	-0-	-0-	-0-	2163	2	37	9	N	34					151
11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					151
12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					151
01	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					151

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0-	-0-	3	1	1685	2	N	-0-					3
09	1419	N	1419	-0-	-0-	-0-	2	1	1417	2	N	-0-					3
10	0		1628	-0-	1628	1628	2	1	1626	2	N	-0-					3
11	0		1357	-0-	1357	2985	2	1	1355	2	N	-0-					3
12	0		1454	-0-	1454	4439	2	1	1452	2	N	-0-					3
01	0		1399	-0-	1399	5838	2	1	1397	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
09	0		395	-0-	395	395	1	1	394	2	N	-0-					-0-
10	0		367	-0-	367	762	1	1	366	2	N	-0-					-0-
11	0		507	-0-	507	1269	1	1	506	2	N	-0-					-0-
12	0		499	-0-	499	1768	1	1	498	2	N	-0-					-0-
01	0		539	-0-	539	2307	1	1	538	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					163
09	0		2576	-0-	2576	2576	2576	2			N	-0-					163
10	0		2703	-0-	2703	5279	2703	2			N	-0-					163
11	0		2568	-0-	2568	7847	2568	2			N	-0-					163
12	0		2595	-0-	2595	10442	2595	2			N	-0-					163
01	0	N	NO RPT	-0-	-0-	10442					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
09	0		1933	-0-	1933	1933	1933	2			N	-0-					-0-
10	0		1874	-0-	1874	3807	1874	2			N	-0-					-0-
11	0		1586	-0-	1586	5393	1586	2			N	-0-					-0-
12	0		1722	-0-	1722	7115	1722	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	7115					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	N	2262	-0-	-0-	-0-	2256	2	6	9	N	5					25
09	0		2099	-0-	2099	2099	2088	2	11	9	N	10					35
10	0		2140	-0-	2140	4239	2068	2	72	9	N	65					100
11	0		1049	-0-	1049	5288	966	2	83	9	N	75	170	1			5
12	0		4	-0-	4	5292	4	2			N	-0-					5
01	0	N	NO RPT	-0-	-0-	5292					N	NO RPT					5

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					52
09	0		1021	-0-	1021	1021	1021	2			N	-0-					52
10	0		1022	-0-	1022	2043	1022	2			N	-0-					52
11	0		536	-0-	536	2579	536	2			N	-0-					52
12	0		1001	-0-	1001	3580	1001	2			N	-0-					52
01	0	N	NO RPT	-0-	-0-	3580					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				22
DIVERSIFIED PRODUCTION LLC 220903																
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807																
08	868	N	429	-0-	-439	-0-	429	3			N	-0-				20
09	990	N	500	-0-	-490	-0-	500	3			N	-0-				20
10	0		227	-0-	227	227	227	3			N	-0-				20
11	0		19	-0-	19	246	19	3			N	-0-				20
12	0		514	-0-	514	760	514	3			N	-0-				20
*01	1223	N	463	-0-	-760	-0-	463	3			N	-0-				20
LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065																
08	1426	N	1347	-0-	-79	-0-	1347	3			N	-0-				35
09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-				35
10	0		1383	-0-	1383	1383	1383	3			N	-0-				35
11	0		1326	-0-	1326	2709	1326	3			N	-0-				35
12	0		1213	-0-	1213	3922	1213	3			N	-0-				35
*01	3100	N	1227	-0-	-1873	2049	1227	3			N	-0-				35
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821																
08	527	N	517	-0-	-10	-0-	517	3			N	-0-				-0-
09	510	N	494	-0-	-16	-0-	494	3			N	-0-				-0-
10	0		505	-0-	505	505	505	3			N	-0-				-0-
11	0		333	-0-	333	838	333	3			N	-0-				-0-
12	0		459	-0-	459	1297	459	3			N	-0-				-0-
*01	1790	N	493	-0-	-1297	-0-	493	3			N	-0-				-0-
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766																
08	0	N	-0-	-0-	-0-	-0-					N	-0-				28
09	0	N	-0-	-0-	-0-	-0-					N	-0-				28
10	0		-0-	-0-	-0-	-0-					N	-0-				28
11	0		30	-0-	30	30	30	1			N	-0-				28
12	0		-0-	-0-	-0-	30					N	-0-				28
01		14B2 EXT	-0-	-0-	-0-	30					N	-0-				28
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930																
08	0	N	-0-	-0-	-0-	-0-					N	-0-				110
09	0	N	-0-	-0-	-0-	-0-					N	-0-				110
10	0		-0-	-0-	-0-	-0-					N	-0-				110
11	0		-0-	-0-	-0-	-0-					N	2				112
12	0		-0-	-0-	-0-	-0-					N	-0-				112
01	0	N	-0-	-0-	-0-	-0-					N	-0-				112

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					107
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					107
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					107
11	0		410	-0-	410	410	410	3			N	-0-					107
12	0		474	-0-	474	884	474	3			N	-0-					107
*01	1214	N	330	-0-	-884	-0-	330	3			N	-0-					107

FAULCONER ENERGY, LLC 263648
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

08	1643	N	1557	-0-	-86	-0-	1557	2			N	-0-					48
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					48
10	0		1598	-0-	1598	1598	1580	2	18	9	N	16					64
11	0		1490	-0-	1490	3088	1486	2	4	9	N	4					68
12	0		1425	-0-	1425	4513	1419	2	6	9	N	5					73
01	0		1387	-0-	1387	5900	1375	2	12	9	N	11					84

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

08	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					104
09	2010	N	1845	-0-	-165	-0-	1845	2			N	-0-					104
10	0		1946	-0-	1946	1946	1928	2	18	9	N	16					120
11	0		2008	-0-	2008	3954	2005	2	3	9	N	3					123
12	0		1980	-0-	1980	5934	1973	2	7	9	N	6					129
01	0		1947	-0-	1947	7881	1944	2	3	9	N	3					132

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

08	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					69
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					69
10	0		1659	-0-	1659	1659	1659	2			N	-0-					69
11	0		1675	-0-	1675	3334	1675	2			N	-0-					69
12	0		1543	-0-	1543	4877	1543	2			N	-0-					69
01	0		1614	-0-	1614	6491	1614	2			N	-0-					69

HAIDER OPERATING, LLC 342767
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

08	14B	DENY	276	-0-	276	4482	276	2			N	-0-					-0-
09	14B	DENY	268	-0-	268	4750	268	2			N	-0-					-0-
10	14B	DENY	438	-0-	438	5188	438	2			N	-0-					-0-
11	14B	DENY	686	-0-	686	5874	686	2			N	-0-					-0-
12	14B	DENY	2760	-0-	2760	8634	2760	2			N	-0-					-0-
01	14B	DENY	2760	-0-	2760	11394	2760	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					37
09	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					37
10	0		2634	-0-	2634	2634	2634	2			N	-0-					37
11	0		2718	-0-	2718	5352	2718	2			N	-0-					37
12	0		2619	-0-	2619	7971	2619	2			N	-0-					37
01	0		-0-	-0-	-0-	7971					N	-0-					20

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
*01		14B DENY	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					14
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					14
10	0		570	-0-	570	570	570	2			N	-0-					14
11	0		171	-0-	171	741	171	2			N	-0-					14
12	0		395	-0-	395	1136	395	2			N	-0-					14
*01	1384	N	248	-0-	-1136	-0-	248	2			N	-0-					14

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					62

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
09	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
10	0		542	-0-	542	542	542	3			N	-0-					-0-
11	0		384	-0-	384	926	384	3			N	-0-					-0-
12	0		382	-0-	382	1308	382	3			N	-0-					-0-
01	0		369	-0-	369	1677	369	2			N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					2
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					2
10	0		534	-0-	534	534	534	2			N	-0-					2
11	0		443	-0-	443	977	443	2			N	-0-					2
12	0		781	-0-	781	1758	781	2			N	-0-					2
01	0		940	-0-	940	2698	937	2	3	9	N	3					103

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	940	3	3	9	N	3					48
09	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5					53
10	0		938	-0-	938	938	938	3			N	-0-					53
11	0		871	-0-	871	1809	871	3			N	-0-					53
12	0		918	-0-	918	2727	918	3			N	-0-					53
01	0		110	-0-	110	2837	110	1			N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					5
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					5
10	0		204	-0-	204	204	204	3			N	-0-					5
11	0		-0-	-0-	-0-	204					N	-0-					5
12	0		-0-	-0-	-0-	204					N	-0-					5
01	0		1439	-0-	1439	1643	154	1	1268	2	N	15					208
							17	9									

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		225	-0-	225	225	225	1			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

08	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					5
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					5
10	0		1191	-0-	1191	1191	1191	3			N	-0-					5
11	0		1179	-0-	1179	2370	1179	3			N	-0-					5
12	0		943	-0-	943	3313	943	3			N	-0-					5
01	0		122	-0-	122	3435	122	1			N	-0-					25

KING OPERATING CORPORATION 465296
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	0		1481	-0-	1481	1481	1481	2			N	-0-					-0-
10	0		1070	-0-	1070	2551	1070	2			N	-0-					-0-
11	0		1356	-0-	1356	3907	1356	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	3907					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	3907					N	NO RPT					-0-

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					56
09	0		926	-0-	926	926	926	2			N	-0-					56
10	0		925	-0-	925	1851	925	2			N	-0-					56
11	0		897	-0-	897	2748	897	2			N	-0-					56
12	0	N	NO RPT	-0-	-0-	2748					N	NO RPT					56
01	0	N	NO RPT	-0-	-0-	2748					N	NO RPT					56

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

08	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					40
09	0		935	-0-	935	935	935	2			N	-0-					40
10	0		997	-0-	997	1932	997	2			N	-0-					40
11	0		1156	-0-	1156	3088	1156	2			N	-0-					40
12	0	N	NO RPT	-0-	-0-	3088					N	NO RPT					40
01	0	N	NO RPT	-0-	-0-	3088					N	NO RPT					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					27
09	0		4	-0-	4	4	4	3			N	-0-					27
10	0		4	-0-	4	8	4	3			N	-0-					27
11	0		2	-0-	2	10	2	3			N	-0-					27
12	0		3	-0-	3	13	3	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	13					N	NO RPT					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					370
09	0		902	-0-	902	902	902	2			N	-0-					370
10	0		959	-0-	959	1861	959	2			N	-0-					370
11	0		903	-0-	903	2764	903	2			N	-0-					370
12	0		751	-0-	751	3515	751	2			N	-0-					370
01	0	N	NO RPT	-0-	-0-	3515					N	NO RPT					370

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

08	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					40
09	0		1003	-0-	1003	1003	1003	3			N	-0-					40
10	0		-0-	-0-	-0-	1003					N	-0-					40
11	0		1292	-0-	1292	2295	1292	3			N	-0-					40
12	0		1149	-0-	1149	3444	1149	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	3444					N	NO RPT					40

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					130
09	0		1177	-0-	1177	1177	1177	2			N	-0-					130
10	0		1480	-0-	1480	2657	1480	2			N	-0-					130
11	0		1363	-0-	1363	4020	1363	2			N	-0-					130
12	0		1568	-0-	1568	5588	1568	2			N	-0-					130
01	0	N	NO RPT	-0-	-0-	5588					N	NO RPT					130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					138
09	0		445	-0-	445	445	445	3			N	-0-					138
10	0		-0-	-0-	-0-	445					N	-0-					138
11	0		441	-0-	441	886	441	3			N	-0-					138
12	0		514	-0-	514	1400	514	3			N	-0-					138
01	0	N	NO RPT	-0-	-0-	1400					N	NO RPT					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	0		1019	-0-	1019	1019	1019	3			N	-0-					-0-
10	0		1071	-0-	1071	2090	1071	3			N	-0-					-0-
11	0		1011	-0-	1011	3101	1011	3			N	-0-					-0-
12	0		1027	-0-	1027	4128	1027	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	4128					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					15
09	0		378	-0-	378	378	378	3			N	-0-					15
10	0		373	-0-	373	751	373	3			N	-0-					15
11	0		364	-0-	364	1115	364	3			N	-0-					15
12	0		386	-0-	386	1501	386	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	1501					N	NO RPT					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					37
09	0		1799	-0-	1799	1799	1799	3			N	-0-					37
10	0		1853	-0-	1853	3652	1853	3			N	-0-					37
11	0		1795	-0-	1795	5447	1795	3			N	-0-					37
12	0		1809	-0-	1809	7256	1809	3			N	-0-					37
01	0	N	NO RPT	-0-	-0-	7256					N	NO RPT					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					224
09	0		644	-0-	644	644	644	3			N	-0-					224
10	0		727	-0-	727	1371	727	3			N	-0-					224
11	0		739	-0-	739	2110	739	3			N	-0-					224
12	0		696	-0-	696	2806	696	3			N	-0-					224
01	0	N	NO RPT	-0-	-0-	2806					N	NO RPT					224

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					18
09	0		159	-0-	159	159	159	3			N	-0-					18
10	0		169	-0-	169	328	169	3			N	-0-					18
11	0		158	-0-	158	486	158	3			N	-0-					18
12	0		138	-0-	138	624	138	3			N	-0-					18
01	0	N	NO RPT	-0-	-0-	624					N	NO RPT					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					93
09	0		325	-0-	325	325	325	2			N	-0-					93
10	0		260	-0-	260	585	260	2			N	-0-					93
11	0		74	-0-	74	659	74	2			N	-0-					93
12	0		1	-0-	1	660	1	2			N	-0-					93
01	0	N	NO RPT	-0-	-0-	660					N	NO RPT					93

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1342	-0-	-278	-0-	1342	3			N	-0-					48
09	0		1388	-0-	1388	1388	1224	3	164	9	N	149					197
10	0		1178	-0-	1178	2566	1178	3			N	-0-					197
11	0		676	-0-	676	3242	676	3			N	-0-					197
12	0		1063	-0-	1063	4305	1063	3			N	-0-					197
01	1426	X	NO RPT	-0-	-1426	2879					N	NO RPT					197

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					230

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					325
09	0		508	-0-	508	508	508	2			N	-0-					325
10	0		891	-0-	891	1399	891	2			N	-0-					325
11	0		563	-0-	563	1962	563	2			N	-0-					325
12	0		886	-0-	886	2848	886	2			N	-0-					325
01	0	N	NO RPT	-0-	-0-	2848					N	NO RPT					325

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	0		-0-	-0-	-0-	-0-					N	-0-					204
10	0		-0-	-0-	-0-	-0-					N	-0-					204
11	0		138	-0-	138	138	138	3			N	-0-					204
12	0		256	-0-	256	394	256	3			N	-0-					204
01	0	N	NO RPT	-0-	-0-	394					N	NO RPT					204

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					40
09	0		387	-0-	387	387	387	3			N	-0-					40
10	0		394	-0-	394	781	394	3			N	-0-					40
11	0		374	-0-	374	1155	374	3			N	-0-					40
12	0		344	-0-	344	1499	344	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	1499					N	NO RPT					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	0		178	-0-	178	178	178	3			N	-0-					-0-
10	0		367	-0-	367	545	367	3			N	-0-					-0-
11	0		366	-0-	366	911	366	3			N	-0-					-0-
12	0		368	-0-	368	1279	368	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1279					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4059	X	4059	-0-	-0-	-0-	4059	3			N	-0-					40
09	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					40
10	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					40
11	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					40
12	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					40
01	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					40

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					192
09	0		352	-0-	352	352	352	3			N	-0-					192
10	0		405	-0-	405	757	405	3			N	-0-					192
11	0		316	-0-	316	1073	316	3			N	-0-					192
12	0		340	-0-	340	1413	340	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	1413					N	NO RPT					192

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					163
09	0		1395	-0-	1395	1395	1395	3			N	-0-					163
10	0		1461	-0-	1461	2856	1461	3			N	-0-					163
11	0		1452	-0-	1452	4308	1452	3			N	-0-					163
12	0		1312	-0-	1312	5620	1312	3			N	-0-					163
01	0	N	NO RPT	-0-	-0-	5620					N	NO RPT					163

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					63
09	0		1560	-0-	1560	1560	1560	3			N	-0-					63
10	0		2743	-0-	2743	4303	2743	3			N	-0-					63
11	0		2264	-0-	2264	6567	2264	3			N	-0-					63
12	0		3249	-0-	3249	9816	3249	3			N	-0-					63
01	0	N	NO RPT	-0-	-0-	9816					N	NO RPT					63

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					480
09	0		1115	-0-	1115	1115	1115	3			N	-0-					480
10	0		1134	-0-	1134	2249	1134	3			N	-0-					480
11	0		1086	-0-	1086	3335	1086	3			N	-0-					480
12	0		1047	-0-	1047	4382	1047	3			N	-0-					480
01	0	N	NO RPT	-0-	-0-	4382					N	NO RPT					480

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					182
09	0		1820	-0-	1820	1820	1820	3			N	-0-					182
10	0		1595	-0-	1595	3415	1595	3			N	-0-					182
11	0		1469	-0-	1469	4884	1469	3			N	-0-					182
12	0		1665	-0-	1665	6549	1665	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	6549					N	NO RPT					182

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					174
09	0		1097	-0-	1097	1097	1097	2			N	-0-					174
10	0		1225	-0-	1225	2322	1225	2			N	-0-					174
11	0		1210	-0-	1210	3532	1210	2			N	-0-					174
12	0		1149	-0-	1149	4681	1149	2			N	-0-					174
01	0	N	NO RPT	-0-	-0-	4681					N	NO RPT					174

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					166
09	0		1094	-0-	1094	1094	1094	3			N	-0-					166
10	0		1150	-0-	1150	2244	1150	3			N	-0-					166
11	0		1094	-0-	1094	3338	1094	3			N	-0-					166
12	0		1022	-0-	1022	4360	1022	3			N	-0-					166
01	0	N	NO RPT	-0-	-0-	4360					N	NO RPT					166

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					203
09	0		643	-0-	643	643	643	3			N	-0-					203
10	0		692	-0-	692	1335	692	3			N	-0-					203
11	0		1257	-0-	1257	2592	1257	3			N	-0-					203
12	0		1464	-0-	1464	4056	1464	3			N	-0-					203
01	0	N	NO RPT	-0-	-0-	4056					N	NO RPT					203

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	3		N	-0-			65
09	0		682	-0-	682	682	682	3		N	-0-			65
10	0		707	-0-	707	1389	707	3		N	-0-			65
11	0		709	-0-	709	2098	709	3		N	-0-			65
12	0		595	-0-	595	2693	595	3		N	-0-			65
01	0	N	NO RPT	-0-	-0-	2693				N	NO RPT			65

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			32

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

08	818	N	818	-0-	-0-	-0-	818	2		N	-0-			221
09	0		776	-0-	776	776	776	2		N	-0-			221
10	0		785	-0-	785	1561	785	2		N	-0-			221
11	0		796	-0-	796	2357	796	2		N	-0-			221
12	0		529	-0-	529	2886	529	2		N	-0-			221
01	0	N	NO RPT	-0-	-0-	2886				N	NO RPT			221

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			129
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			129
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			129
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			129
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			129
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
09	0		1665	-0-	1665	1665	1665	3			N	-0-					-0-
10	0		1720	-0-	1720	3385	1720	3			N	-0-					-0-
11	0		1670	-0-	1670	5055	1670	3			N	-0-					-0-
12	0		1662	-0-	1662	6717	1662	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	6717					N	NO RPT					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4281	X	4281	-0-	-0-	-0-	4281	3			N	-0-					277
09	4140	X	4131	-0-	-9	-0-	4131	3			N	-0-					277
10	4309	X	4239	-0-	-70	-0-	4239	3			N	-0-					277
11	4214	X	4214	-0-	-0-	-0-	4133	3	81	9	N	74	196	1			155
12	4278	X	3960	-0-	-318	-0-	3826	3	134	9	N	122					277
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					277

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					186
09	0		620	-0-	620	620	620	2			N	-0-					186
10	0		596	-0-	596	1216	596	2			N	-0-					186
11	0		497	-0-	497	1713	497	2			N	-0-					186
12	0		834	-0-	834	2547	834	2			N	-0-					186
01	0	N	NO RPT	-0-	-0-	2547					N	NO RPT					186

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
09	0		1335	-0-	1335	1335	1335	3			N	-0-					-0-
10	0		1400	-0-	1400	2735	1400	3			N	-0-					-0-
11	0		1361	-0-	1361	4096	1361	3			N	-0-					-0-
12	0		1397	-0-	1397	5493	1397	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	5493					N	NO RPT					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

08	1826	N	1826	-0-	-0-	-0-	1815	2	11	9	N	10					105
09	1860	N	1461	-0-	-399	-0-	1452	2	9	9	N	8	89	1			24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					24
12	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

08	3317	X	3298	-0-	-19	-0-	3298	3			N	-0-					20
09	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					20
10	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					20
11	3060	X	3032	-0-	-28	-0-	3032	3			N	-0-					20
12	3286	X	2345	-0-	-941	-0-	2345	3			N	-0-					20
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

08	410 N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	372	-0-	372	372	372	3			N	-0-					-0-
11	0	386	-0-	386	758	386	3			N	-0-					-0-
12	0	421	-0-	421	1179	421	3			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	1179					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					65
09	0		805	-0-	805	805	805	3			N	-0-					65
10	0		848	-0-	848	1653	848	3			N	-0-					65
11	0		828	-0-	828	2481	828	3			N	-0-					65
12	0		845	-0-	845	3326	845	3			N	-0-					65
01	0	N	NO RPT	-0-	-0-	3326					N	NO RPT					65

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	0		652	-0-	652	652	652	3			N	-0-					-0-
10	0		654	-0-	654	1306	654	3			N	-0-					-0-
11	0		623	-0-	623	1929	623	3			N	-0-					-0-
12	0		552	-0-	552	2481	552	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

08	279	N	267	-0-	-12	-0-	29	1	238	2	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	30	1	234	2	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	30	1	237	2	N	-0-					-0-
12	279	N	272	-0-	-7	-0-	31	1	241	2	N	-0-					-0-
01	279	N	275	-0-	-4	-0-	31	1	244	2	N	-0-					-0-

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

08	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					90
09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-	55	1			35
10	0		1744	-0-	1744	1744	1744	2			N	-0-	35	7			-0-
11	0		1909	-0-	1909	3653	1909	2			N	-0-					-0-
12	0		1758	-0-	1758	5411	1758	2			N	-0-					-0-
01	0		1447	-0-	1447	6858	1447	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0-	-0-	9	1	751	2	N	-0-					29
09	709	N	709	-0-	-0-	-0-	10	1	699	2	N	-0-					29
10	0		714	-0-	714	714	714	2			N	-0-	29	7			-0-
11	0		740	-0-	740	1454	740	2			N	-0-					-0-
12	0		695	-0-	695	2149	684	2	11	9	N	10					10
01	0		780	-0-	780	2929	760	2	20	9	N	18					28

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					13
09	1620	N	865	-0-	-755	-0-	865	2			N	-0-					13
10	0		1093	-0-	1093	1093	1093	2			N	-0-	13	7			-0-
11	0		1420	-0-	1420	2513	1420	2			N	-0-					-0-
12	0		1118	-0-	1118	3631	1118	2			N	-0-					-0-
01	0		1081	-0-	1081	4712	1050	2	31	9	N	28					28

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	542	N	542	-0-	-0-	-0-	77	1	465	2	N	-0-	31	1			19
*04	750	N	750	-0-	-0-	-0-	95	1	655	2	N	-0-					19
*05	620	N	612	-0-	-8	-0-	87	1	524	2	N	1					20
							1	9									
*06	552	N	552	-0-	-0-	-0-	82	1	470	2	N	-0-					20
*07	775	N	571	-0-	-204	-0-	82	1	489	2	N	-0-					20
*08	624	N	624	-0-	-0-	-0-	84	1	540	2	N	-0-					20
*09	560	N	560	-0-	-0-	-0-	79	1	481	2	N	-0-					20
*10	561	N	561	-0-	-0-	-0-	78	1	483	2	N	-0-					20
*11	600	N	529	-0-	-71	-0-	74	1	455	2	N	-0-					20
12	589	N	550	-0-	-39	-0-	72	1	478	2	N	-0-					20
01	0		602	-0-	602	602	75	1	527	2	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	787	N	787	-0-	-0-	-0-	100	1	687	2	N	-0-	31	1			19
*04	840	N	727	-0-	-113	-0-	94	1	633	2	N	-0-					19
*05	806	N	731	-0-	-75	-0-	99	1	631	2	N	1					20
							1	9									
*06	750	N	680	-0-	-70	-0-	95	1	585	2	N	-0-					20
*07	744	N	732	-0-	-12	-0-	97	1	635	2	N	-0-					20
*08	770	N	770	-0-	-0-	-0-	98	1	672	2	N	-0-					20
*09	768	N	768	-0-	-0-	-0-	98	1	670	2	N	-0-					20
*10	806	N	806	-0-	-0-	-0-	100	1	706	2	N	-0-					20
*11	804	N	804	-0-	-0-	-0-	98	1	706	2	N	-0-					20
*12	874	N	874	-0-	-0-	-0-	98	1	776	2	N	-0-					20
01	0		864	-0-	864	864	101	1	763	2	N	-0-					20

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	853	-0-	-15	-0-	31	1	822	2	N	-0-					60
09	840	N	818	-0-	-22	-0-	30	1	788	2	N	-0-					60
10	930	N	862	-0-	-68	-0-	31	1	831	2	N	-0-					60
11	840	N	820	-0-	-20	-0-	30	1	790	2	N	-0-					60
12	837	N	736	-0-	-101	-0-	29	1	701	2	N	5					65
							6	9									
01	868	N	818	-0-	-50	-0-	31	1	787	2	N	-0-					65

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2396	N	2396	-0-	-0-	-0-	130	1	2266	2	N	-0-					-0-
09	1981	N	1981	-0-	-0-	-0-	130	1	1851	2	N	-0-					-0-
10	0		2354	-0-	2354	2354	2262	2	92	9	N	84					84
11	0		2625	-0-	2625	4979	2613	2	12	9	N	11					95
12	0		2588	-0-	2588	7567	2573	2	15	9	N	14					109
01	0		2540	-0-	2540	10107	2527	2	13	9	N	12					121

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1222	-0-	-111	-0-	1222	2			N	-0-					-0-
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	0		1930	-0-	1930	1930	1930	2			N	-0-					-0-
11	0		2034	-0-	2034	3964	2034	2			N	-0-					-0-
12	0		1656	-0-	1656	5620	1656	2			N	-0-					-0-
01	0		1786	-0-	1786	7406	1786	2			N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	148	1	1184	2	N	-0-					39
09	1200	N	1186	-0-	-14	-0-	136	1	1050	2	N	-0-					39
10	0		1255	-0-	1255	1255	140	1	1115	2	N	-0-					39
11	0		1162	-0-	1162	2417	130	1	1032	2	N	-0-					39
12	0		1293	-0-	1293	3710	133	1	1160	2	N	-0-					39
01	0		1360	-0-	1360	5070	143	1	1216	2	N	1					40
							1	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	967	-0-	-242	-0-	28	1	939	2	N	-0-					45
09	990	N	832	-0-	-158	-0-	30	1	796	2	N	5					50
							6	9									
10	1333	N	1161	-0-	-172	-0-	31	1	1130	2	N	-0-					50
11	1467	N	1467	-0-	-0-	-0-	30	1	1435	2	N	2					52
							2	9									
12	868	N	862	-0-	-6	-0-	18	1	844	2	N	-0-					52
01	1264	N	1264	-0-	-0-	-0-	30	1	1233	2	N	1					53
							1	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	66	1	354	2	N	-0-					13
09	391	N	391	-0-	-0-	-0-	62	1	329	2	N	-0-					13
10	442	N	442	-0-	-0-	-0-	67	1	375	2	N	-0-					13
11	420	N	403	-0-	-17	-0-	63	1	340	2	N	-0-					13
12	422	N	422	-0-	-0-	-0-	61	1	361	2	N	-0-					13
01	456	N	456	-0-	-0-	-0-	66	1	383	2	N	6					19
							7	9									

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1697	-0-	-473	-0-	17	1	1678	2	N	2					80
							2	9									
09	3000	N	3065	-0-	65	65	30	1	3035	2	N	-0-					80
10	2706	N	2641	-0-	-65	-0-	31	1	2610	2	N	-0-					80
11	2340	N	2340	-0-	-0-	-0-	30	1	2310	2	N	-0-					80
12	2573	X	1809	-0-	-764	-0-	20	1	1789	2	N	-0-					80
01	2573	X	2385	-0-	-188	-0-	31	1	2351	2	N	3					83
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1698	-0-	-131	-0-	30	1	1659	2	N	8					82
							9	9									
09	1770	N	1613	-0-	-157	-0-	30	1	1577	2	N	5					87
							6	9									
10	1798	N	1613	-0-	-185	-0-	31	1	1576	2	N	5					92
							6	9									
11	1838	N	1838	-0-	-0-	-0-	30	1	1796	2	N	11					103
							12	9									
12	1805	N	1805	-0-	-0-	-0-	29	1	1776	2	N	-0-					103
01	1835	N	1835	-0-	-0-	-0-	29	1	1778	2	N	25					128
							28	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

08	718	N	718	-0-	-0-	-0-	31	1	687	2	N	-0-					24
09	630	N	601	-0-	-29	-0-	30	1	571	2	N	-0-					24
10	744	N	545	-0-	-199	-0-	31	1	513	2	N	1					25
							1	9									
11	690	N	469	-0-	-221	-0-	30	1	439	2	N	-0-					25
12	620	N	510	-0-	-110	-0-	28	1	482	2	N	-0-					25
01	668	N	668	-0-	-0-	-0-	30	1	638	2	N	-0-					25

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

08	540	N	540	-0-	-0-	-0-	28	1	512	2	N	-0-					18
09	479	N	479	-0-	-0-	-0-	30	1	449	2	N	-0-					18
10	558	N	541	-0-	-17	-0-	31	1	510	2	N	-0-					18
11	510	N	480	-0-	-30	-0-	30	1	450	2	N	-0-					18
12	496	N	343	-0-	-153	-0-	16	1	327	2	N	-0-					18
01	527	N	466	-0-	-61	-0-	31	1	435	2	N	-0-					18

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

08	1147	N	1125	-0-	-22	-0-	29	1	1089	2	N	6					38
							7	9									
09	1065	N	1065	-0-	-0-	-0-	28	1	1031	2	N	5					43
							6	9									
10	0		944	-0-	944	944	24	1	920	2	N	-0-					43
11	0		1222	-0-	1222	2166	27	1	1191	2	N	4					47
							4	9									
12	0		1225	-0-	1225	3391	29	1	1174	2	N	20					67
							22	9									
01	0		1191	-0-	1191	4582	29	1	1148	2	N	13					80
							14	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	30	1	386	2	N	-0-			22
09	450	N	394	-0-	-56	-0-	29	1	364	2	N	1			23
							1	9							
10	0		442	-0-	442	442	27	1	415	2	N	-0-			23
11	0		411	-0-	411	853	27	1	384	2	N	-0-			23
12	0		384	-0-	384	1237	31	1	353	2	N	-0-			23
01	0		438	-0-	438	1675	31	1	407	2	N	-0-			23

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	30	1	1185	2	N	6			23
							7	9							
09	1200	N	1163	-0-	-37	-0-	30	1	1127	2	N	5			28
							6	9							
10	1209	N	1163	-0-	-46	-0-	30	1	1131	2	N	2			30
							2	9							
11	1279	N	1279	-0-	-0-	-0-	30	1	1249	2	N	-0-			30
12	1231	N	1231	-0-	-0-	-0-	30	1	1187	2	N	13			43
							14	9							
01	1275	N	1275	-0-	-0-	-0-	29	1	1233	2	N	12			55
							13	9							

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	815	-0-	-53	-0-	29	1	784	2	N	2			54
							2	9							
09	840	N	811	-0-	-29	-0-	30	1	777	2	N	4			58
							4	9							
10	868	N	802	-0-	-66	-0-	31	1	771	2	N	-0-			58
11	780	N	669	-0-	-111	-0-	26	1	643	2	N	-0-			58
12	837	N	720	-0-	-117	-0-	28	1	690	2	N	2			60
							2	9							
01	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-			60

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	1292	-0-	-10	-0-	30	1	1248	2	N	13			42
							14	9							
09	1320	N	1320	-0-	-0-	-0-	30	1	1282	2	N	7			49
							8	9							
10	1321	N	1321	-0-	-0-	-0-	31	1	1289	2	N	1			50
							1	9							
11	1260	N	1240	-0-	-20	-0-	29	1	1209	2	N	2			52
							2	9							
12	1364	N	1281	-0-	-83	-0-	29	1	1240	2	N	11			63
							12	9							
01	1333	N	1278	-0-	-55	-0-	29	1	1247	2	N	2			65
							2	9							

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1405	-0-	-21	-0-	31	1	1374	2	N	-0-			65
09	1380	N	1347	-0-	-33	-0-	30	1	1317	2	N	-0-			65
10	0		1400	-0-	1400	1400	31	1	1369	2	N	-0-			65
11	0		1338	-0-	1338	2738	30	1	1308	2	N	-0-			65
12	0		1303	-0-	1303	4041	31	1	1272	2	N	-0-			65
01	0		1417	-0-	1417	5458	31	1	1386	2	N	-0-			65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	31	1	1120	2	N	25					50
							28	9									
09	1738	N	1738	-0-	-0-	-0-	30	1	1673	2	N	32					82
							35	9									
10	0		1449	-0-	1449	1449	29	1	1420	2	N	-0-					82
11	0		1484	-0-	1484	2933	30	1	1453	2	N	1					83
							1	9									
12	0		1478	-0-	1478	4411	31	1	1447	2	N	-0-					83
01	0		1391	-0-	1391	5802	31	1	1360	2	N	-0-					83

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1508	-0-	-42	-0-	30	1	1472	2	N	5					34
							6	9									
09	1421	N	1421	-0-	-0-	-0-	30	1	1384	2	N	6					40
							7	9									
10	1466	N	1466	-0-	-0-	-0-	31	1	1427	2	N	7					47
							8	9									
11	1470	N	1342	-0-	-128	-0-	30	1	1312	2	N	-0-					47
12	1480	N	1480	-0-	-0-	-0-	30	1	1443	2	N	6					53
							7	9									
01	1670	N	1670	-0-	-0-	-0-	31	1	1624	2	N	14					67
							15	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1348	-0-	-140	-0-	28	1	1312	2	N	7					59
							8	9									
09	1523	N	1523	-0-	-0-	-0-	30	1	1481	2	N	11					70
							12	9									
10	0		1441	-0-	1441	1441	30	1	1405	2	N	5					75
							6	9									
11	0		1443	-0-	1443	2884	30	1	1410	2	N	3					78
							3	9									
12	0		1458	-0-	1458	4342	28	1	1413	2	N	15					93
							17	9									
01	0		1504	-0-	1504	5846	28	1	1455	2	N	19					112
							21	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					22
09	914	N	914	-0-	-0-	-0-	30	1	884	2	N	-0-					22
10	926	N	926	-0-	-0-	-0-	31	1	895	2	N	-0-					22
11	900	N	888	-0-	-12	-0-	30	1	858	2	N	-0-					22
12	930	N	889	-0-	-41	-0-	31	1	858	2	N	-0-					22
01	930	N	814	-0-	-116	-0-	29	1	785	2	N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

08	1121	N	1121	-0-	-0-	-0-	31 9	1 9	1081	2	N	8					30
09	1080	N	1040	-0-	-40	-0-	30	1	1010	2	N	-0-					30
10	0		1136	-0-	1136	1136	31 3	1 9	1102	2	N	3					33
11	0		1064	-0-	1064	2200	30 2	1 9	1032	2	N	2					35
12	0		1050	-0-	1050	3250	31 11	1 9	1008	2	N	10					45
01	0		1037	-0-	1037	4287	29 3	1 9	1005	2	N	3					48

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

08	1612	N	1531	-0-	-81	-0-	1531	2			N	-0-					192
09	1530	N	1525	-0-	-5	-0-	1525	2			N	-0-	106	1			86
10	0		1789	-0-	1789	1789	1769	2	20	9	N	18					104
11	0		1624	-0-	1624	3413	1624	2			N	-0-					104
12	0		1479	-0-	1479	4892	1479	2			N	-0-					104
01	0		1749	-0-	1749	6641	1709	2	40	9	N	36					140

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

08	992	N	693	-0-	-299	-0-	693	2			N	-0-					27
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					27
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					27
11	0		1217	-0-	1217	1217	1217	2			N	-0-					27
*12	1937	N	720	-0-	-1217	-0-	720	2			N	-0-					27
01	0		768	-0-	768	768	768	2			N	-0-					27

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

08	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
09	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*12	0	A	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

08	961	N	942	-0-	-19	-0-	942	2			N	-0-					90
09	930	N	877	-0-	-53	-0-	877	2			N	-0-					90
10	0		982	-0-	982	982	982	2			N	-0-					90
11	0		908	-0-	908	1890	908	2			N	-0-					90
12	0		950	-0-	950	2840	950	2			N	-0-					90
01	0		935	-0-	935	3775	935	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

08	806	N	759	-0-	-47	-0-	759	2			N	-0-					42
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					42
10	0		755	-0-	755	755	755	2			N	-0-					42
11	0		799	-0-	799	1554	799	2			N	-0-					42
12	0		702	-0-	702	2256	702	2			N	-0-					42
01	0		717	-0-	717	2973	717	2			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

08	1426	N	1394	-0-	-32	-0-	93	1	1301	2	N	-0-					27
09	1369	N	1369	-0-	-0-	-0-	90	1	1279	2	N	-0-					27
10	0		1280	-0-	1280	1280	62	1	1218	2	N	-0-					27
11	0		1240	-0-	1240	2520	60	1	1180	2	N	-0-					27
12	0		1187	-0-	1187	3707	62	1	1125	2	N	-0-					27
01	0		1207	-0-	1207	4914	62	1	1145	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

08	651	N	636	-0-	-15	-0-	31	1	605	2	N	-0-					-0-
09	630	N	463	-0-	-167	-0-	30	1	433	2	N	-0-					-0-
10	0		502	-0-	502	502	31	1	471	2	N	-0-					-0-
11	0		482	-0-	482	984	30	1	452	2	N	-0-					-0-
12	0		467	-0-	467	1451	31	1	436	2	N	-0-					-0-
01	0		476	-0-	476	1927	31	1	445	2	N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					83
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					83
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					83
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					83
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

08	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
09	30	N	25	-0-	-5	-0-	25	1			N	-0-					3
10	21	N	21	-0-	-0-	-0-	21	1			N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	22	-0-	-9	-0-	22	1			N	-0-					3
01	31	N	18	-0-	-13	-0-	18	1			N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
09	750	N	345	-0-	-405	-0-	345	2			N	-0-					-0-
10	0		732	-0-	732	732	732	2			N	-0-					-0-
11	0		806	-0-	806	1538	806	2			N	-0-					-0-
12	0		830	-0-	830	2368	830	2			N	-0-					-0-
01	0		613	-0-	613	2981	613	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					182
09	1230	X	602	-0-	-628	-0-	602	2			N	-0-					182
10	1271	X	1010	-0-	-261	-0-	1010	2			N	-0-					182
11	1230	X	880	-0-	-350	-0-	880	2			N	-0-					182
12	1240	X	734	-0-	-506	-0-	734	2			N	-0-					182
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	557	-0-	-931	-0-	557	2			N	-0-					8
09	570	N	209	-0-	-361	-0-	209	2			N	-0-					8
10	0		234	-0-	234	234	234	2			N	-0-					8
11	0		360	-0-	360	594	220	2	140	9	N	127					135
12	0		268	-0-	268	862	253	2	15	9	N	14					149
01	0		213	-0-	213	1075	213	2			N	-0-					149

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
09	1020	N	988	-0-	-32	-0-	988	2			N	-0-					-0-
10	0		1011	-0-	1011	1011	1011	2			N	-0-					-0-
11	0		974	-0-	974	1985	974	2			N	-0-					-0-
12	0		1058	-0-	1058	3043	1058	2			N	-0-					-0-
01	0		1022	-0-	1022	4065	1022	2			N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	0		925	-0-	925	925	925	2			N	-0-					-0-
11	0		908	-0-	908	1833	908	2			N	-0-					-0-
12	0		890	-0-	890	2723	890	2			N	-0-					-0-
01	0		849	-0-	849	3572	849	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					80
09	600	N	516	-0-	-84	-0-	516	2			N	-0-					80
10	0		521	-0-	521	521	521	2			N	-0-					80
11	0		416	-0-	416	937	416	2			N	-0-					80
12	0		574	-0-	574	1511	574	2			N	-0-					80
01	0		926	-0-	926	2437	926	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2303	-0-	-177	-0-	279	1	2024	2	N	-0-					-0-
09	2280	N	2194	-0-	-86	-0-	270	1	1924	2	N	-0-					-0-
10	0		2318	-0-	2318	2318	279	1	2039	2	N	-0-					-0-
11	0		2150	-0-	2150	4468	270	1	1880	2	N	-0-					-0-
12	0		2028	-0-	2028	6496	279	1	1749	2	N	-0-					-0-
01	0		1587	-0-	1587	8083	279	1	1308	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	943	-0-	-49	-0-	943	2			Y	-0-					6
09	930	N	901	-0-	-29	-0-	901	2			Y	-0-					6
10	0		865	-0-	865	865	865	2			Y	-0-					6
11	0		575	-0-	575	1440	575	2			Y	-0-					6
12	0		728	-0-	728	2168	728	2			Y	-0-					6
01	0		1200	-0-	1200	3368	1200	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					8
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					8
10	0		1684	-0-	1684	1684	1684	2			N	-0-					8
11	0		889	-0-	889	2573	889	2			N	-0-					8
12	0		869	-0-	869	3442	869	2			N	-0-					8
01	0		1064	-0-	1064	4506	1064	2			N	-0-					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

08	1209	N	1176	-0-	-33	-0-	1176	3			N	-0-					30
09	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					30
10	0		1174	-0-	1174	1174	1174	3			N	-0-					30
*11	2282	N	1108	-0-	-1174	-0-	1108	3			N	-0-					30
*12	0		2034	-0-	2034	2034	2034	2			N	-0-					30
01	0		910	-0-	910	2944	910	2			N	-0-					30

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

08	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
09	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
10	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
11	0		1675	-0-	1675	1675	1675	2			N	-0-					-0-
12	0		299	-0-	299	1974	299	2			N	-0-					-0-
01	0		1400	-0-	1400	3374	1400	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

08	992	N	744	-0-	-248	-0-	744	3			N	-0-					-0-
09	840	N	634	-0-	-206	-0-	634	3			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	1240	N	1024	-0-	-216	-0-	1024	3			N	-0-					-0-

CONTANGO RESOURCES, LLC 100222
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

08	186	N	159	-0-	-27	-0-	1	1	158	2	N	-0-					-0-
09	0		166	-0-	166	166	1	1	165	2	N	-0-					-0-
10	0		130	-0-	130	296	1	1	129	2	N	-0-					-0-
*11	460	N	164	-0-	-296	-0-	1	1	163	2	N	-0-					-0-
12	186	N	150	-0-	-36	-0-	1	1	149	2	N	-0-					-0-
01	0		158	-0-	158	158	1	1	157	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
09	0		34	-0-	34	34	1	1	33	2	N	-0-					-0-
10	0		27	-0-	27	61	1	1	26	2	N	-0-					-0-
*11	95	N	34	-0-	-61	-0-	1	1	33	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
01	0		33	-0-	33	33	1	1	32	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

08	39	N	39	-0-	-0-	-0-	1 4	1 9	34	2	N	4					147
09	0		45	-0-	45	45	1 6	1 9	38	2	N	5					152
10	0		38	-0-	38	83	1 3	1 9	34	2	N	3	136	1			19
*11	125	N	42	-0-	-83	-0-	1 3	1 9	38	2	N	3					22
12	62	N	36	-0-	-26	-0-	1 2	1 9	33	2	N	2					24
01	0		39	-0-	39	39	1 3	1 9	35	2	N	3					27

NJA OPERATING LLC 100892
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

08	14B DENY	242	-0-	242	6393	242	2				N	-0-					-0-
09	14B DENY	511	-0-	511	6904	511	2				N	-0-					-0-
10	14B DENY	1493	-0-	1493	8397	1493	2				N	-0-					-0-
11	14B DENY	943	-0-	943	9340	943	2				N	-0-					-0-
12	14B DENY	814	-0-	814	10154	814	2				N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	10154						N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

08	62	N	43	-0-	-19	-0-	5	1	38	2	N	-0-					21
09	60	N	39	-0-	-21	-0-	5	1	34	2	N	-0-					21
10	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					21
11	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					21
12	31	N	8	-0-	-23	-0-	5	1	3	2	N	-0-					21
01	62	N	34	-0-	-28	-0-	5	1	29	2	N	-0-					21

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1939	N	1939	-0-	-0-	-0-	1937	2	2	9	N	2					21
09	1987	N	1987	-0-	-0-	-0-	1980	2	7	9	N	6					27
10	2021	N	2021	-0-	-0-	-0-	103	1	1918	2	N	-0-					27
11	0		1840	-0-	1840	1840	104	1	1730	2	N	5					32
							6	9									
12	0		1618	-0-	1618	3458	99	1	1518	2	N	1					33
							1	9									
01	0		1664	-0-	1664	5122	101	1	1556	2	N	6					39
							7	9									

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2386	-0-	-94	-0-	2386	2			N	-0-					-0-
09	2370	N	2275	-0-	-95	-0-	2275	2			N	-0-					-0-
10	0		2358	-0-	2358	2358	2358	2			N	-0-					-0-
11	0		2222	-0-	2222	4580	2222	2			N	-0-					-0-
12	0		2086	-0-	2086	6666	2086	2			N	-0-					-0-
01	0		2197	-0-	2197	8863	2197	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					21
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					21
10	0		339	-0-	339	339	339	2			N	-0-					21
11	0		343	-0-	343	682	343	2			N	-0-					21
12	0		197	-0-	197	879	197	2			N	-0-					21
01	0		-0-	-0-	-0-	879					N	-0-					-0-

KING OPERATING CORPORATION 465296
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					21
09	0		511	-0-	511	511	511	2			N	-0-					21
10	0		321	-0-	321	832	321	2			N	-0-					21
11	0		305	-0-	305	1137	305	2			N	-0-					21
12	0	N	NO RPT	-0-	-0-	1137					N	NO RPT					21
01	0	N	NO RPT	-0-	-0-	1137					N	NO RPT					21

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	1094	3	141	9	N	128					201
09	0		963	-0-	963	963	963	3			N	-0-					201
10	0		1067	-0-	1067	2030	1067	3			N	-0-					201
11	0		852	-0-	852	2882	852	3			N	-0-					201
12	0		572	-0-	572	3454	572	3			N	-0-					201
01	0	N	NO RPT	-0-	-0-	3454					N	NO RPT					201

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	0		373	-0-	373	373	373	2			N	-0-					-0-
10	0		387	-0-	387	760	387	2			N	-0-					-0-
11	0		383	-0-	383	1143	383	2			N	-0-					-0-
12	0		346	-0-	346	1489	346	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1489					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	0		182	-0-	182	182	182	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	182					N	NO RPT					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	0		814	-0-	814	814	814	3			N	-0-					-0-
10	0		1066	-0-	1066	1880	1066	3			N	-0-					-0-
11	0		866	-0-	866	2746	866	3			N	-0-					-0-
12	0		883	-0-	883	3629	883	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	3629					N	NO RPT					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	58	1	273	2	N	-0-					101
09	281	N	281	-0-	-0-	-0-	53	1	228	2	N	-0-					101
10	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					101
11	0		312	-0-	312	312	53	1	259	2	N	-0-					101
12	0		303	-0-	303	615	51	1	252	2	N	-0-					101
01	0		348	-0-	348	963	58	1	290	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3001	N	3001	-0-	-0-	-0-	3001	2			N	-0-					259
09	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					259
10	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					259
11	0		2629	-0-	2629	2629	2629	2			N	-0-					259
*12	3100	N	1964	-0-	-1136	1493	1964	2			N	-0-					259
01	0		2607	-0-	2607	4100	2607	2			N	-0-					259

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	24	-0-	-131	-0-	24	1			N	-0-					-0-
09	0		18	-0-	18	18	18	1			N	-0-					-0-
10	0		-0-	-0-	-0-	18					N	-0-					-0-
11	0		-0-	-0-	-0-	18					N	-0-					-0-
12	0		-0-	-0-	-0-	18					N	-0-					-0-
01	0		-0-	-0-	-0-	18					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

08	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					106
09	2520	X	918	-0-	-1602	-0-	918	2			N	-0-					106
10	0		4133	-0-	4133	4133	4133	2			N	-0-					106
11	0		4146	-0-	4146	8279	4146	2			N	-0-					106
*12	10135	X	1856	-0-	-8279	-0-	1856	2			N	-0-					106
01	0		3532	-0-	3532	3532	3532	2			N	-0-					106

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 05/19/2022 - WELL PLUGGED 5.19.2022

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

08	248	N	188	-0-	-60	-0-	188	2			N	-0-					41
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					41
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					41
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					41
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					41
01	0		153	-0-	153	153	153	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					197
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					197
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					197
11	0		72	-0-	72	72	72	2			N	-0-					197
*12	105	N	33	-0-	-72	-0-	33	2			N	-0-					197
01	93	N	10	-0-	-83	-0-	10	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					78
09	510	N	195	-0-	-315	-0-	195	2			N	-0-					78
10	0		743	-0-	743	743	743	2			N	-0-					78
11	0		775	-0-	775	1518	775	2			N	-0-					78
*12	2012	N	494	-0-	-1518	-0-	494	2			N	-0-					78
01	0		641	-0-	641	641	641	2			N	-0-					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

ATHENA ENERGY, INC. 036051

BRUNSTETTER WELL #: RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/23/2018

AVALANCHE OIL & GAS LLC 037878

GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870

SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					40
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					40
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					40
11	0		51	-0-	51	51	51	2			N	-0-					40
12	0		-0-	-0-	-0-	51					N	-0-					40
01	0		-0-	-0-	-0-	51					N	-0-					40

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2022 - WELL PLUGGED 7/14/2022

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

08	1079	N	1079	-0-	-0-	-0-	1077	2	2	9	N	2					139
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					139
10	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	N	2					141
11	0		1061	-0-	1061	1061	1059	2	2	9	N	2					143
12	0		1079	-0-	1079	2140	1077	2	2	9	N	2					145
01	0		1075	-0-	1075	3215	1075	2			N	-0-					145

BCE-MACH II LLC 040205

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		145	-0-	145	145	145	2			N	-0-					-0-
09	0		143	-0-	143	288	143	2			N	-0-					-0-
10	0		155	-0-	155	443	155	2			N	-0-					-0-
11	0		169	-0-	169	612	169	2			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	457					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	457					N	NO RPT					-0-

HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		49	-0-	49	49	49	2			N	-0-					135
09	0		116	-0-	116	165	116	2			N	-0-					135
10	0		60	-0-	60	225	60	2			N	-0-					135
11	0		59	-0-	59	284	59	2			N	-0-					135
12	124	N	NO RPT	-0-	-124	160					N	NO RPT					135
01	0	N	NO RPT	-0-	-0-	160					N	NO RPT					135

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		983	-0-	983	983	983	2			N	-0-					-0-
09	0		149	-0-	149	1132	149	2			N	-0-					-0-
10	0		-0-	-0-	-0-	1132					N	-0-					-0-
11	0		-0-	-0-	-0-	1132					N	-0-					-0-
12	155	N	NO RPT	-0-	-155	977					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	977					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					3
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					3
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					3
11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					3
12	899	N	835	-0-	-64	-0-	835	2			N	-0-					3
01	868	N	-0-	-0-	-868	-0-					N	-0-					3

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					3
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					3
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					3
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					3
12	589	N	332	-0-	-257	-0-	332	2			N	-0-					3
01	589	N	-0-	-0-	-589	-0-					N	-0-					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					52
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					52
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					52
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					52
12	434	N	335	-0-	-99	-0-	335	3			N	-0-					52
01	465	N	-0-	-0-	-465	-0-					N	-0-					52

MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	-0-	2075	3	11	9	N	10					26
09	2071	N	2071	-0-	-0-	-0-	2056	3	15	9	N	14					40
10	1932	N	1932	-0-	-0-	-0-	1913	3	19	9	N	17					57
11	1965	N	1965	-0-	-0-	-0-	1945	3	20	9	N	18					75
12	1741	N	1741	-0-	-0-	-0-	1727	3	14	9	N	13					88
*01	1877	N	1877	-0-	-0-	-0-	1852	3	25	9	N	23					111

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					40
09	824	N	824	-0-	-0-	-0-	824	3			N	-0-					40
10	909	N	909	-0-	-0-	-0-	909	3			N	-0-					40
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					40
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					40
*01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					40

ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONTANGO RESOURCES, LLC 100222
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
10	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
11	870	N	775	-0-	-95	-0-	775	2			N	-0-					-0-
12	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTANGO RESOURCES, LLC //CONT.// 100222
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1323	-0-	-382	-0-	1323	2			N	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
10	1705	N	1547	-0-	-158	-0-	1547	2			N	-0-					-0-
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1674	N	1297	-0-	-377	-0-	1297	2			N	-0-					-0-
*01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					32
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					32
10	310	N	-0-	-0-	-310	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					32
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					32

NJA OPERATING LLC 100892
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	330	-0-	-228	-0-	39	1	291	2	N	-0-					32
09	360	N	301	-0-	-59	-0-	39	1	262	2	N	-0-					32
10	413	N	413	-0-	-0-	-0-	39	1	374	2	N	-0-					32
11	473	N	473	-0-	-0-	-0-	39	1	434	2	N	-0-					32
12	310	N	60	-0-	-250	-0-	39	1	21	2	N	-0-					32
01	403	N	253	-0-	-150	-0-	39	1	214	2	N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	731	-0-	-478	-0-	86	1	645	2	N	-0-					150
09	780	N	668	-0-	-112	-0-	86	1	582	2	N	-0-					150
10	922	N	922	-0-	-0-	-0-	86	1	830	2	N	5					155
							6	9									
11	1059	N	1059	-0-	-0-	-0-	86	1	963	2	N	9					164
							10	9									
12	682	N	140	-0-	-542	-0-	86	1	47	2	N	6					170
							7	9									
01	930	N	566	-0-	-364	-0-	86	1	474	2	N	5					175
							6	9									

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

08	527	N	274	-0-	-253	-0-	274	2			N	-0-					33
09	450	N	410	-0-	-40	-0-	410	2			N	-0-					33
10	0		411	-0-	411	411	411	2			N	-0-					33
11	0		353	-0-	353	764	353	2			N	-0-					33
12	0		326	-0-	326	1090	326	2			N	-0-					33
01	0		304	-0-	304	1394	304	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

08	744	N	387	-0-	-357	-0-	387	2			N	-0-					9
09	630	N	581	-0-	-49	-0-	581	2			N	-0-					9
10	0		582	-0-	582	582	582	2			N	-0-					9
11	0		499	-0-	499	1081	499	2			N	-0-					9
12	0		461	-0-	461	1542	461	2			N	-0-					9
01	0		431	-0-	431	1973	431	2			N	-0-					9

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

08	610	N	610	-0-	-0-	-0-	62	1	548	2	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	60	1	525	2	N	-0-					-0-
10	0		603	-0-	603	603	62	1	541	2	N	-0-					-0-
11	0		618	-0-	618	1221	60	1	558	2	N	-0-					-0-
12	0		744	-0-	744	1965	62	1	682	2	N	-0-					-0-
01	0		625	-0-	625	2590	48	1	577	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

08	465	N	430	-0-	-35	-0-	62	1	368	2	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	60	1	412	2	N	-0-					-0-
10	0		482	-0-	482	482	62	1	420	2	N	-0-					-0-
11	0		448	-0-	448	930	60	1	388	2	N	-0-					-0-
12	0		441	-0-	441	1371	62	1	379	2	N	-0-					-0-
01	0		419	-0-	419	1790	48	1	371	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	1	1	233	2	N	-0-					-0-
09	0		316	-0-	316	316	1	1	315	2	N	-0-					-0-
10	0		326	-0-	326	642	1	1	325	2	N	-0-					-0-
11	0		264	-0-	264	906	1	1	263	2	N	-0-					-0-
12	0		250	-0-	250	1156	1	1	249	2	N	-0-					-0-
01	0		219	-0-	219	1375	1	1	218	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	N	2337	-0-	-0-	-0-	2333	3	4	9	N	4					37
09	2272	N	2272	-0-	-0-	-0-	2271	3	1	9	N	1					38
10	0		2199	-0-	2199	2199	2197	3	2	9	N	2					40
11	0		2221	-0-	2221	4420	2219	3	2	9	N	2					42
12	0		2405	-0-	2405	6825	2404	3	1	9	N	1					43
01	0		2416	-0-	2416	9241	2414	3	2	9	N	2					45

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	0		101	-0-	101	101	101	3			Y	-0-					-0-
*11	218	N	117	-0-	-101	-0-	24	1	93	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	748	-0-	-27	-0-	748	3			N	-0-					31
09	750	N	735	-0-	-15	-0-	735	3			N	-0-					31
10	0		771	-0-	771	771	771	3			N	-0-					31
11	0		720	-0-	720	1491	720	2			N	-0-					31
12	0		751	-0-	751	2242	751	3			N	-0-					31
*01	2878	N	636	-0-	-2242	-0-	636	3			N	-0-					31

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1636	-0-	-69	-0-	1636	3			N	-0-					98
09	1680	N	1593	-0-	-87	-0-	1593	3			N	-0-					98
10	0		1699	-0-	1699	1699	1699	3			N	-0-					98
11	0		1652	-0-	1652	3351	1650	3	2	9	N	2					100
12	0		1691	-0-	1691	5042	1680	3	11	9	N	10					110
*01	3100	N	1698	-0-	-1402	3640	1698	3			N	-0-					110

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

08	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					28
09	1050	N	945	-0-	-105	-0-	945	3			N	-0-					28
10	0		944	-0-	944	944	944	3			N	-0-					28
11	0		962	-0-	962	1906	936	2	26	9	N	24					52
12	0		1014	-0-	1014	2920	1014	3			N	-0-					52
*01	2920	N	-0-	-0-	-2920	-0-					N	-0-					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

08	2697	N	2379	-0-	-318	-0-	2350	3	29	9	N	26					71
09	2520	N	2334	-0-	-186	-0-	2315	3	19	9	N	17					88
10	0		2396	-0-	2396	2396	2386	3	10	9	N	9					97
11	0		2152	-0-	2152	4548	1997	3	155	9	N	141	220	1			18
12	0		1600	-0-	1600	6148	1600	3			N	-0-					18
*01	3100	N	1898	-0-	-1202	4946	1874	3	24	9	N	22					40

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

08	1860	N	1701	-0-	-159	-0-	1701	3			N	-0-					100
09	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					100
10	0		1875	-0-	1875	1875	1875	3			N	-0-					100
11	0		1822	-0-	1822	3697	1822	3			N	-0-					100
12	0		1782	-0-	1782	5479	1782	3			N	-0-					100
*01	3100	N	1734	-0-	-1366	4113	1734	3			N	-0-					100

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

08	3597	X	3597	-0-	-0-	-0-	3575	3	22	9	N	20					110
09	3868	X	3868	-0-	-0-	-0-	3868	3			N	-0-					110
10	0		4034	-0-	4034	4034	4001	3	33	9	N	30					140
11	0		3806	-0-	3806	7840	3781	3	25	9	N	23					163
12	0		3584	-0-	3584	11424	3554	3	30	9	N	27					190
*01	15284	X	3860	-0-	-11424	-0-	3832	3	28	9	N	25					215

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

08	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	0		401	-0-	401	401	401	3			N	-0-					-0-
11	0		378	-0-	378	779	364	3	14	9	N	13					13
12	0		360	-0-	360	1139	360	3			N	-0-					13
*01	1490	N	351	-0-	-1139	-0-	351	3			N	-0-					13

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1792	-0-	-37	-0-	1764	2	28	9	N	25					80
09	1680	N	1067	-0-	-613	-0-	1067	2			N	-0-					80
10	0		889	-0-	889	889	875	2	14	9	N	13					93
11	0		1763	-0-	1763	2652	1753	2	10	9	N	9					102
12	0		1660	-0-	1660	4312	1660	2			N	-0-					102
01	0		1799	-0-	1799	6111	1765	2	34	9	N	31					133

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2317	-0-	-101	-0-	2316	2	1	9	N	1					85
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					85
10	2640	N	2640	-0-	-0-	-0-	134	1	2506	2	N	-0-					85
11	0		2393	-0-	2393	2393	134	1	2241	2	N	16					101
							18	9									
12	0		2154	-0-	2154	4547	132	1	2022	2	N	-0-					101
01	0		2273	-0-	2273	6820	139	1	2134	2	N	-0-					101

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					66
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					66
10	1446	N	1446	-0-	-0-	-0-	73	1	1373	2	N	-0-					66
11	0		1093	-0-	1093	1093	62	1	1031	2	N	-0-					66
12	0		1137	-0-	1137	2230	69	1	1068	2	N	-0-					66
01	0		1147	-0-	1147	3377	70	1	1077	2	N	-0-					66

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

08	1433 N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
09	1423 N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
10	0	1447	-0-	1447	1447	1447	2			N	-0-					-0-
11	0	1366	-0-	1366	2813	1366	2			N	-0-					-0-
12	0	1382	-0-	1382	4195	1382	2			N	-0-					-0-
01	0	1365	-0-	1365	5560	1365	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIDER OPERATING, LLC 342767
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

08	14B DENY	624	-0-	624	7090	624	2			N	-0-					-0-
09	14B DENY	601	-0-	601	7691	601	2			N	-0-					-0-
10	14B DENY	634	-0-	634	8325	634	2			N	-0-					-0-
11	14B DENY	475	-0-	475	8800	475	2			N	-0-					-0-
12	14B DENY	360	-0-	360	9160	360	2			N	-0-					-0-
01	14B DENY	360	-0-	360	9520	360	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	307	-0-	307	307	307	2			N	-0-					61

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01		14B2 EXT	1924	-0-	1924	1924	1917	2	7	9	N	6					79

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					31
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					31
10	0		7	-0-	7	7	7	2			N	-0-					31
11	0		-0-	-0-	-0-	7					N	-0-					31
12	0		-0-	-0-	-0-	7					N	-0-					31
01	0		177	-0-	177	184	177	2			N	-0-					23

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					9
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					9
10	0		268	-0-	268	268	268	2			N	-0-					9
11	0		168	-0-	168	436	168	2			N	-0-					9
12	0		80	-0-	80	516	80	2			N	-0-					9
*01	714	N	198	-0-	-516	-0-	198	2			N	-0-					9

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					61
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					61
10	0		324	-0-	324	324	324	2			N	-0-					61
11	0		275	-0-	275	599	275	2			N	-0-					61
12	0		318	-0-	318	917	318	2			N	-0-					61
01	0		318	-0-	318	1235	318	2			N	-0-					38

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2387	-0-	-93	-0-	2387	2			N	-0-					70
09	2302	N	2302	-0-	-0-	-0-	2301	2	1	9	N	1					71
10	0		2437	-0-	2437	2437	2437	2			N	-0-					71
11	0		2102	-0-	2102	4539	2102	2			N	-0-					71
12	0		1749	-0-	1749	6288	1749	2			N	-0-					71
01	0		2240	-0-	2240	8528	273	1	1954	2	N	12					98
							13	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					20
09	889	N	889	-0-	-0-	-0-	886	2	3	9	N	3					23
10	0		536	-0-	536	536	536	2			N	-0-					23
11	0		186	-0-	186	722	186	2			N	-0-					23
12	0		115	-0-	115	837	115	2			N	-0-					23
01	0		308	-0-	308	1145	308	2			N	-0-					14

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 06/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					38
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					38
10	0		421	-0-	421	421	421	2			N	-0-					38
11	0		364	-0-	364	785	364	2			N	-0-					38
12	0		316	-0-	316	1101	316	2			N	-0-					38
01	0		-0-	-0-	-0-	1101					N	-0-					-0-

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		942	-0-	942	969	934	2	8	9	N	7					36

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/06/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1653	N	1653	-0-	-0-	-0-	273	1	1380	2	N	-0-					82
09	1680	N	586	-0-	-1094	-0-	123	1	463	2	N	-0-					82
10	0		1076	-0-	1076	1076	264	1	812	2	N	-0-					82
*11	2237	N	1161	-0-	-1076	-0-	255	1	906	2	N	-0-					82
12	0		1895	-0-	1895	1895	264	1	1631	2	N	-0-					82
01	0		838	-0-	838	2733	273	1	557	2	N	7					58
							8	9									

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					9
09	413	N	413	-0-	-0-	-0-	407	2	6	9	N	5					14
10	0		270	-0-	270	270	270	2			N	-0-					14
11	0		241	-0-	241	511	241	2			N	-0-					14
12	0		183	-0-	183	694	183	2			N	-0-					14
01	0		-0-	-0-	-0-	694					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	1428	-0-	1428	1428	273	1	1151	2	N	4					64
							4	9									

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	635	-0-	635	635	632	2	3	9	N	3					53

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	0		691	-0-	691	691	691	3			N	-0-					-0-
11	0		711	-0-	711	1402	711	3			N	-0-					-0-
12	0		714	-0-	714	2116	714	3			N	-0-					-0-
01	0		721	-0-	721	2837	721	2			N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	876	-0-	-209	-0-	876	2			N	-0-					29
09	930	N	850	-0-	-80	-0-	850	2			N	-0-					29
10	0		473	-0-	473	473	473	2			N	-0-					29
11	0		635	-0-	635	1108	635	2			N	-0-					29
12	0		563	-0-	563	1671	563	2			N	-0-					29
01	0		3205	-0-	3205	4876	3202	2	3	9	N	3					27

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1526	N	1526	-0-	-0-	-0-	273	1	1253	2	N	-0-					28
09	1518	N	1518	-0-	-0-	-0-	264	1	1247	2	N	6					34
							7	9									
10	0		1114	-0-	1114	1114	273	1	840	2	N	1					35
							1	9									
*11	1925	N	811	-0-	-1114	-0-	264	1	547	2	N	-0-					35
*12	1581	N	1275	-0-	-306	-0-	273	1	984	2	N	16					51
							18	9									
01	0		323	-0-	323	323	6	1	316	2	N	1					47
							1	9									

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
09	2220	N	1351	-0-	-869	-0-	1351	3			N	-0-					-0-
10	0		2422	-0-	2422	2422	2422	3			N	-0-					-0-
11	0		2389	-0-	2389	4811	2389	3			N	-0-					-0-
12	0		2301	-0-	2301	7112	2301	3			N	-0-					-0-
01	0		1900	-0-	1900	9012	1900	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1492	N	1492	-0-	-0-	-0-	273	1	1215	3	N	4					37
							4	9									
09	1686	N	1686	-0-	-0-	-0-	264	1	1415	3	N	6					43
							7	9									
10	0		1493	-0-	1493	1493	264	1	1223	3	N	5					48
							6	9									
*11	2875	N	1382	-0-	-1493	-0-	255	1	1127	3	N	-0-					48
*12	1736	N	989	-0-	-747	-0-	264	1	712	3	N	12					60
							13	9									
01	0		78	-0-	78	78	78	1			N	-0-					34

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	741	-0-	-65	-0-	741	3			N	-0-					41
09	720	N	705	-0-	-15	-0-	702	3	3	9	N	3					44
10	0		851	-0-	851	851	851	3			N	-0-					44
11	0		-0-	-0-	-0-	851					N	-0-					44
12	0		-0-	-0-	-0-	851					N	-0-					44
01	0		391	-0-	391	1242	391	1			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
10	0		32	-0-	32	32	32	2			N	-0-					-0-
11	0		-0-	-0-	-0-	32					N	-0-					-0-
12	0		-0-	-0-	-0-	32					N	-0-					-0-
01	0		-0-	-0-	-0-	32					N	-0-					-0-

KING OPERATING CORPORATION 465296
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					68
09	0		1318	-0-	1318	1318	1318	2			N	-0-					68
10	0		1393	-0-	1393	2711	1393	2			N	-0-					68
11	0		1307	-0-	1307	4018	1307	2			N	-0-					68
12	0	N	NO RPT	-0-	-0-	4018					N	NO RPT					68
01	0	N	NO RPT	-0-	-0-	4018					N	NO RPT					68

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					3
09	0		1002	-0-	1002	1002	1002	2			N	-0-					3
10	0		722	-0-	722	1724	722	2			N	-0-					3
11	0		645	-0-	645	2369	645	2			N	-0-					3
12	0	N	NO RPT	-0-	-0-	2369					N	NO RPT					3
01	0	N	NO RPT	-0-	-0-	2369					N	NO RPT					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					33
09	0		1988	-0-	1988	1988	1988	2			N	-0-					33
10	0		2211	-0-	2211	4199	2211	2			N	-0-					33
11	0		2579	-0-	2579	6778	2579	2			N	-0-					33
12	0	N	NO RPT	-0-	-0-	6778					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	6778					N	NO RPT					33

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	0		20	-0-	20	45	20	2			N	-0-					-0-
11	0		17	-0-	17	62	17	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	62					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	62					N	NO RPT					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					25
09	0		193	-0-	193	193	193	2			N	-0-					25
10	0		204	-0-	204	397	204	2			N	-0-					25
11	0		196	-0-	196	593	196	2			N	-0-					25
12	0	N	NO RPT	-0-	-0-	593					N	NO RPT					25
01	0	N	NO RPT	-0-	-0-	593					N	NO RPT					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	93	N	6	-0-	-87	-0-	6	2			N	-0-					-0-
11	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
12	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	46					108
09	0		244	-0-	244	244	244	3			N	-0-					108
10	0		616	-0-	616	860	616	3			N	-0-					108
11	0		516	-0-	516	1376	516	3			N	-0-					108
12	0		68	-0-	68	1444	68	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	1444					N	NO RPT					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					103
09	0		1557	-0-	1557	1557	1557	3			N	-0-					103
10	0		1647	-0-	1647	3204	1647	3			N	-0-					103
11	0		1701	-0-	1701	4905	1701	3			N	-0-					103
12	0		1042	-0-	1042	5947	1042	3			N	-0-					103
01	0	N	NO RPT	-0-	-0-	5947					N	NO RPT					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					40
09	0		148	-0-	148	148	148	3			N	-0-					40
10	0		157	-0-	157	305	157	3			N	-0-					40
11	0		172	-0-	172	477	172	3			N	-0-					40
12	0		175	-0-	175	652	175	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	652					N	NO RPT					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					67
09	0		1703	-0-	1703	1703	1703	2			N	-0-					67
10	0		1703	-0-	1703	3406	1703	2			N	-0-					67
11	0		714	-0-	714	4120	714	2			N	-0-					67
12	0		1787	-0-	1787	5907	1787	2			N	-0-					67
01	0	N	NO RPT	-0-	-0-	5907					N	NO RPT					67

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					38
09	0		688	-0-	688	688	688	3			N	-0-					38
10	0		698	-0-	698	1386	698	3			N	-0-					38
11	0		631	-0-	631	2017	631	3			N	-0-					38
12	0		455	-0-	455	2472	455	3			N	-0-					38
01	0	N	NO RPT	-0-	-0-	2472					N	NO RPT					38

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 08/03/2021 TOTAL DEPTH 7655 PERF. 7116 - 7123

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 11/22/2021 - WELL PLUGGED 11/22/21

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					77
09	0		125	-0-	125	125	122	3	3	9	N	3					80
10	0		90	-0-	90	215	90	3			N	-0-					80
11	0		138	-0-	138	353	138	3			N	-0-					80
12	0		371	-0-	371	724	371	3			N	-0-					80
01	0	N	NO RPT	-0-	-0-	724					N	NO RPT					80

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0		-0-	-0-	-0-	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101
12	0		-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					35
09	0		1002	-0-	1002	1002	1002	3			N	-0-					35
10	0		1002	-0-	1002	2004	1002	3			N	-0-					35
11	0		923	-0-	923	2927	923	3			N	-0-					35
12	0		906	-0-	906	3833	906	3			N	-0-					35
01	0	N	NO RPT	-0-	-0-	3833					N	NO RPT					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					111
09	0		169	-0-	169	169	169	2			N	-0-					111
10	0		169	-0-	169	338	169	2			N	-0-					111
11	0		167	-0-	167	505	167	2			N	-0-					111
12	0		164	-0-	164	669	164	2			N	-0-					111
01	0	N	NO RPT	-0-	-0-	669					N	NO RPT					111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					162
09	0		906	-0-	906	906	906	2			N	-0-					162
10	0		815	-0-	815	1721	815	2			N	-0-					162
11	0		661	-0-	661	2382	661	2			N	-0-					162
12	0		788	-0-	788	3170	788	2			N	-0-					162
01	0	N	NO RPT	-0-	-0-	3170					N	NO RPT					162

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	0		604	-0-	604	604	604	3			N	-0-					-0-
10	0		627	-0-	627	1231	627	3			N	-0-					-0-
11	0		647	-0-	647	1878	647	3			N	-0-					-0-
12	0		672	-0-	672	2550	672	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2550					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					104
09	0		1019	-0-	1019	1019	1019	3			N	-0-					104
10	0		1089	-0-	1089	2108	1024	3	65	9	N	59					163
11	0		942	-0-	942	3050	942	3			N	-0-					163
12	0		730	-0-	730	3780	730	3			N	-0-					163
01	0	N	NO RPT	-0-	-0-	3780					N	NO RPT					163

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					334
09	0		3012	-0-	3012	3012	3012	3			N	-0-					334
10	0		2367	-0-	2367	5379	2367	3			N	-0-					334
11	0		2639	-0-	2639	8018	2639	3			N	-0-					334
12	0		2342	-0-	2342	10360	2342	3			N	-0-					334
01	0	N	NO RPT	-0-	-0-	10360					N	NO RPT					334

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					80
09	0		731	-0-	731	731	731	3			N	-0-					80
10	0		735	-0-	735	1466	735	3			N	-0-					80
11	0		662	-0-	662	2128	662	3			N	-0-					80
12	0		638	-0-	638	2766	638	3			N	-0-					80
01	0	N	NO RPT	-0-	-0-	2766					N	NO RPT					80

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					707
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					707
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					707
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					707
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					707
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					707

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					27
09	0		614	-0-	614	614	614	3			N	-0-					27
10	0		625	-0-	625	1239	625	3			N	-0-					27
11	0		616	-0-	616	1855	616	3			N	-0-					27
12	0		1668	-0-	1668	3523	1668	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	3523					N	NO RPT					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					12
09	0		638	-0-	638	638	638	3			N	-0-					12
10	0		659	-0-	659	1297	659	3			N	-0-					12
11	0		633	-0-	633	1930	633	3			N	-0-					12
12	0		655	-0-	655	2585	655	3			N	-0-					12
01	0	N	NO RPT	-0-	-0-	2585					N	NO RPT					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					29
09	0		2535	-0-	2535	2535	2535	3			N	-0-					29
10	0		2697	-0-	2697	5232	2697	3			N	-0-					29
11	0		2530	-0-	2530	7762	2530	3			N	-0-					29
12	0		2265	-0-	2265	10027	2265	3			N	-0-					29
01	0	N	NO RPT	-0-	-0-	10027					N	NO RPT					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

08	1007 N	1007	-0-	-0-	-0-	1007	3			N	-0-					29
09	1770 N	1000	-0-	-770	-0-	1000	3			N	-0-					29
10	1544 N	1544	-0-	-0-	-0-	1544	3			N	-0-					29
11	1748 N	1748	-0-	-0-	-0-	1748	3			N	-0-					29
12	1704 N	1704	-0-	-0-	-0-	1704	3			N	-0-					29
*01	1812 N	1812	-0-	-0-	-0-	1812	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

08	930 N	910	-0-	-20	-0-	31	1	879	2	N	-0-					30
09	810 N	788	-0-	-22	-0-	30	1	758	2	N	-0-					30
10	930 N	862	-0-	-68	-0-	31	1	831	2	N	-0-					30
11	870 N	835	-0-	-35	-0-	29	1	806	2	N	-0-					30
12	806 N	771	-0-	-35	-0-	30	1	727	2	N	13					43
						14	9									
01	868 N	794	-0-	-74	-0-	30	1	758	2	N	5					48
						6	9									

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					79
09	30	N	-0-	-0-	-30	-0-					N	-0-					79
10	0		-0-	-0-	-0-	-0-					N	-0-					79
11	0		-0-	-0-	-0-	-0-					N	-0-					79
12	0		-0-	-0-	-0-	-0-					N	-0-					79
01	0		-0-	-0-	-0-	-0-					N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	411	N	411	-0-	-0-	-0-	17	1	394	2	N	-0-					90
*03	717	N	717	-0-	-0-	-0-	29	1	688	2	N	-0-					90
*04	490	N	490	-0-	-0-	-0-	19	1	471	2	N	-0-					90
*05	465	N	-0-	-0-	-465	-0-					N	-0-					90
*06	690	N	70	-0-	-620	-0-	22	1	48	2	N	-0-					90
*07	496	N	50	-0-	-446	-0-	16	1	34	2	N	-0-					90
*08	36	N	36	-0-	-0-	-0-	12	1	24	2	N	-0-					90
*09	69	N	69	-0-	-0-	-0-	29	1	40	2	N	-0-					90
*10	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					90
*11	140	N	140	-0-	-0-	-0-	30	1	110	2	N	-0-					90
*12	83	N	83	-0-	-0-	-0-	17	1	66	2	N	-0-					90
*01	132	N	132	-0-	-0-	-0-	31	1	101	2	N	-0-	90	1			-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	N	2168	-0-	-0-	-0-	130	1	2034	2	N	4					95
							4	9									
09	2132	N	2132	-0-	-0-	-0-	130	1	1971	2	N	28					123
							31	9									
10	0		2015	-0-	2015	2015	2000	2	15	9	N	14					137
11	0		976	-0-	976	2991	975	2	1	9	N	1					138
12	0		2730	-0-	2730	5721	2721	2	9	9	N	8					146
01	0		3440	-0-	3440	9161	3414	2	26	9	N	24					170

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	31	1	1151	2	N	-0-					34
09	998	N	998	-0-	-0-	-0-	30	1	968	2	N	-0-					34
10	1023	N	876	-0-	-147	-0-	31	1	845	2	N	-0-					34
11	1140	N	985	-0-	-155	-0-	30	1	955	2	N	-0-					34
12	1023	N	948	-0-	-75	-0-	29	1	919	2	N	-0-					34
01	965	N	965	-0-	-0-	-0-	31	1	934	2	N	-0-					34

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2573	-0-	-248	-0-	29	1	2537	2	N	6					102
							7	9									
09	2556	N	2556	-0-	-0-	-0-	30	1	2515	2	N	10					112
							11	9									
10	0		2540	-0-	2540	2540	31	1	2509	2	N	-0-					112
11	0		2318	-0-	2318	4858	30	1	2284	2	N	4					116
							4	9									
12	0		474	-0-	474	5332	23	1	443	2	N	7					123
							8	9									
01	0		1447	-0-	1447	6779	31	1	1415	2	N	1					124
							1	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	31	1	329	2	N	-0-					36
09	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					36
10	352	N	352	-0-	-0-	-0-	31	1	321	2	N	-0-					36
11	360	N	334	-0-	-26	-0-	30	1	304	2	N	-0-					36
12	341	N	338	-0-	-3	-0-	31	1	307	2	N	-0-					36
01	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					36

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1286	N	1286	-0-	-0-	-0-	74	1	1212	2	N	-0-					50
09	1260	N	1250	-0-	-10	-0-	72	1	1176	2	N	2					52
							2	9									
10	1234	N	1234	-0-	-0-	-0-	74	1	1157	2	N	3					55
							3	9									
11	1230	N	1181	-0-	-49	-0-	70	1	1111	2	N	-0-					55
12	1302	N	1049	-0-	-253	-0-	64	1	984	2	N	1					56
							1	9									
01	1240	N	1190	-0-	-50	-0-	67	1	1122	2	N	1					57
							1	9									

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1251	-0-	-175	-0-	25	1	1226	2	N	-0-					-0-
09	1380	N	1372	-0-	-8	-0-	29	1	1343	2	N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	31	1	1406	2	N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-					-0-
12	1426	N	1269	-0-	-157	-0-	28	1	1241	2	N	-0-					-0-
01	1426	N	1378	-0-	-48	-0-	30	1	1348	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	752	-0-	-23	-0-	31	1	721	2	N	-0-					50
09	750	N	719	-0-	-31	-0-	30	1	689	2	N	-0-					50
10	0		724	-0-	724	724	31	1	693	2	N	-0-					50
11	0		695	-0-	695	1419	30	1	665	2	N	-0-					50
12	0		430	-0-	430	1849	28	1	402	2	N	-0-					50
01	0		807	-0-	807	2656	31	1	776	2	N	-0-					50

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2165	N	2165	-0-	-0-	-0-	31	1	2111	2	N	21					208
							23	9									
09	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-	183	1			25
10	2325	N	1760	-0-	-565	-0-	31	1	1729	2	N	-0-					25
11	2100	N	1492	-0-	-608	-0-	30	1	1462	2	N	-0-					25
12	1891	N	289	-0-	-1602	-0-	19	1	253	2	N	15					40
							17	9									
01	1767	N	1409	-0-	-358	-0-	31	1	1375	2	N	3					43
							3	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	156	1	1258	2	N	-0-					40
09	1368	N	1368	-0-	-0-	-0-	153	1	1213	2	N	2					42
							2	9									
10	1547	N	1547	-0-	-0-	-0-	166	1	1381	2	N	-0-					42
11	1495	N	1495	-0-	-0-	-0-	159	1	1336	2	N	-0-					42
12	1448	N	1448	-0-	-0-	-0-	145	1	1302	2	N	1					43
							1	9									
01	1550	N	1535	-0-	-15	-0-	158	1	1377	2	N	-0-					43

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	72	1	412	2	N	-0-					7
09	471	N	471	-0-	-0-	-0-	71	1	400	2	N	-0-					7
10	515	N	515	-0-	-0-	-0-	74	1	441	2	N	-0-					7
11	528	N	528	-0-	-0-	-0-	74	1	454	2	N	-0-					7
12	496	N	493	-0-	-3	-0-	67	1	426	2	N	-0-					7
01	556	N	556	-0-	-0-	-0-	75	1	479	2	N	2					9
							2	9									

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
10	0		1164	-0-	1164	1164	1164	2			N	-0-					-0-
11	0		1886	-0-	1886	3050	1886	2			N	-0-					-0-
12	0		2301	-0-	2301	5351	2292	2	9	9	N	8					8
01	0		2038	-0-	2038	7389	2025	2	13	9	N	12					20

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	28	1	35	2	N	-0-					90
09	69	N	69	-0-	-0-	-0-	30	1	39	2	N	-0-					90
10	71	N	71	-0-	-0-	-0-	31	1	40	2	N	-0-					90
11	69	N	69	-0-	-0-	-0-	30	1	39	2	N	-0-					90
12	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					90
01	75	N	75	-0-	-0-	-0-	31	1	44	2	N	-0-					90

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2273	-0-	-579	-0-	31	1	2242	2	N	-0-					57
09	2760	X	2518	-0-	-242	-0-	30	1	2479	2	N	8					65
							9	9									
10	2852	X	2447	-0-	-405	-0-	31	1	2416	2	N	-0-					65
11	2700	X	2183	-0-	-517	-0-	30	1	2149	2	N	4					69
							4	9									
12	2604	X	2419	-0-	-185	-0-	29	1	2389	2	N	1					70
							1	9									
01	2498	N	2498	-0-	-0-	-0-	31	1	2467	2	N	-0-					70

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	751	-0-	-24	-0-	31	1	720	2	N	-0-					16
09	767	N	767	-0-	-0-	-0-	29	1	738	2	N	-0-					16
10	735	N	735	-0-	-0-	-0-	30	1	704	2	N	1					17
							1	9									
11	720	N	719	-0-	-1	-0-	30	1	689	2	N	-0-					17
12	806	N	704	-0-	-102	-0-	29	1	674	2	N	1					18
							1	9									
01	744	N	596	-0-	-148	-0-	28	1	568	2	N	-0-					18

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	30	1	685	2	N	-0-					15
09	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					15
10	645	N	645	-0-	-0-	-0-	31	1	614	2	N	-0-					15
11	690	N	580	-0-	-110	-0-	30	1	550	2	N	-0-					15
12	682	N	639	-0-	-43	-0-	28	1	611	2	N	-0-					15
01	664	N	664	-0-	-0-	-0-	30	1	634	2	N	-0-					15

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	31	1	664	2	N	-0-					40
09	662	N	662	-0-	-0-	-0-	30	1	632	2	N	-0-					40
10	0		688	-0-	688	688	31	1	657	2	N	-0-					40
11	0		636	-0-	636	1324	30	1	606	2	N	-0-					40
12	0		638	-0-	638	1962	29	1	606	2	N	3					43
							3	9									
01	0		628	-0-	628	2590	30	1	598	2	N	-0-					43

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3264	-0-	164	677	3264	2			N	-0-					104
09	3718	X	3041	-0-	-677	-0-	3041	2			N	-0-					104
10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					104
*11	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					104
*12	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					104
01	0		2780	-0-	2780	2780	2780	2			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					36
09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					36
10	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					36
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					36
12	0		483	-0-	483	483	483	3			Y	-0-					36
01	DLQ G-10		NO RPT	-0-	-0-	483					Y	NO RPT					36

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	839	-0-	-29	-0-	839	2			N	-0-					127
09	840	N	811	-0-	-29	-0-	811	2			N	-0-					127
10	0		845	-0-	845	845	845	2			N	-0-					127
11	0		814	-0-	814	1659	814	2			N	-0-					127
12	0		833	-0-	833	2492	833	2			N	-0-					127
01	0		798	-0-	798	3290	798	2			N	-0-					127

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 11/30/2020

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

08	1178	N	753	-0-	-425	-0-	753	3			N	-0-					-0-
09	1140	N	1086	-0-	-54	-0-	1086	3			N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
01	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

08	589	N	589	-0-	-0-	-0-	583	3	6	9	N	5					46
09	516	N	516	-0-	-0-	-0-	512	3	4	9	N	4					50
10	0		311	-0-	311	311	311	3			N	-0-					50
11	0		370	-0-	370	681	370	3			N	-0-					50
12	0		136	-0-	136	817	136	3			N	-0-					50
01	0		90	-0-	90	907	90	3			N	-0-					50

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

08	558	N	469	-0-	-89	-0-	469	2			N	-0-					15
09	540	N	417	-0-	-123	-0-	417	2			N	-0-					15
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					15
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					15
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					15
*01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

08	2573	N	2340	-0-	-233	-0-	2340	2			N	-0-					-0-
09	2340	N	2257	-0-	-83	-0-	2257	2			N	-0-					-0-
10	0		2375	-0-	2375	2375	2375	2			N	-0-					-0-
11	0		2406	-0-	2406	4781	2406	2			N	-0-					-0-
12	0		2168	-0-	2168	6949	2168	2			N	-0-					-0-
01	0		1966	-0-	1966	8915	1966	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					180
09	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					180
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					180
11	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					180
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

08	2480 N	2292	-0-	-188	-0-	2292	3			N	-0-					126
09	2370 N	2370	-0-	-0-	-0-	2367	3	3	9	N	3					129
10	0	2331	-0-	2331	2331	2329	3	2	9	N	2					131
11	0	-0-	-0-	-0-	2331					N	-0-					131
12	0	-0-	-0-	-0-	2331					N	-0-					131
01	2325 N	NO RPT	-0-	-2325	6					N	NO RPT					131

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1612	N	1597	-0-	-15	-0-	1597	2			N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	5					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	2604	X	-0-	-0-	-2604	-0-					N	1					47
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					47

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1078	-0-	-317	-0-	1078	2			N	-0-					5
09	1230	N	1005	-0-	-225	-0-	1005	2			N	-0-					5
*10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					5
*11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					5
*12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2023 - WELL PLUGGED 1/12/2023

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10		0	616	-0-	616	616	616	2			N	-0-					-0-
11		0	596	-0-	596	1212	596	2			N	-0-					-0-
12		0	923	-0-	923	2135	923	2			N	-0-					-0-
01		0	951	-0-	951	3086	951	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					4
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					4
10		0	927	-0-	927	927	927	2			N	-0-					4
11		0	800	-0-	800	1727	800	2			N	-0-					4
12		0	1069	-0-	1069	2796	1069	2			N	-0-					4
01		0	867	-0-	867	3663	867	2			N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2023 - WELL PLUGGED 1/6/2023

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2648	-0-	-80	-0-	2642	3	6	9	N	5					111
09	2640	N	2621	-0-	-19	-0-	2608	3	13	9	N	12					123
10	2697	N	2667	-0-	-30	-0-	2654	3	13	9	N	12					135
11	2587	N	2587	-0-	-0-	-0-	2576	3	11	9	N	10					145
12	0		2529	-0-	2529	2529	2523	3	6	9	N	5					150
01	0		2484	-0-	2484	5013	2484	3			N	-0-					150

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

08	2255	N	2255	-0-	-0-	-0-	264	1	1982	3	N	8					48
							9	9									
09	2510	N	2510	-0-	-0-	-0-	264	1	2238	3	N	7					55
							8	9									
10	0		2427	-0-	2427	2427	264	1	2156	3	N	6					61
							7	9									
*11	3000	N	2165	-0-	-835	1592	255	1	1910	3	N	-0-					61
*12	0		644	-0-	644	2236	644	2			N	-0-					61
01	0		2212	-0-	2212	4448	273	1	1918	2	N	19	55	1			25
							21	9									

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3316	-0-	216	216	273	1	3032	3	N	10					123
							11	9									
09	2610	N	2153	-0-	-457	-0-	264	1	1881	3	N	7					130
							8	9									
10	0		3657	-0-	3657	3657	264	1	3384	3	N	8					138
							9	9									
*11	5981	X	2324	-0-	-3657	-0-	255	1	2059	3	N	9	127	1			20
							10	9									
*12	0		1174	-0-	1174	1174	264	1	910	3	N	-0-					20
01	0		2389	-0-	2389	3563	273	1	2098	2	N	16					36
							18	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					45
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					45
10	0		714	-0-	714	714	714	3			N	-0-					45
*11	1462	N	748	-0-	-714	-0-	748	3			N	-0-					45
*12	0		716	-0-	716	716	716	3			N	-0-					45
01	0		633	-0-	633	1349	633	2			N	-0-					45

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

08	376	R	376	-0-	-0-	-0-	376	2			N	-0-					48
09	330	#	319	-0-	-11	-0-	319	2			N	-0-					48
10	558	#	489	-0-	-69	-0-	489	2			N	-0-					48
11	540	#	306	-0-	-234	-0-	306	2			N	-0-					48
12	558	#	303	-0-	-255	-0-	303	2			N	-0-					48
01	496	#	255	-0-	-241	-0-	255	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

08	62	#	58	-0-	-4	-0-	25	1	33	2	N	-0-					75
09	69	R	69	-0-	-0-	-0-	30	1	39	2	N	-0-					75
10	71	R	71	-0-	-0-	-0-	31	1	40	2	N	-0-					75
11	70	R	70	-0-	-0-	-0-	30	1	40	2	N	-0-					75
12	72	R	72	-0-	-0-	-0-	31	1	41	2	N	-0-					75
01	72	R	72	-0-	-0-	-0-	31	1	41	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					316
09	0	N	-0-	-0-	-0-	-0-					N	-0-					316
10	0		-0-	-0-	-0-	-0-					N	-0-					316
11	0	N	-0-	-0-	-0-	-0-					N	-0-					316
12	0		-0-	-0-	-0-	-0-					N	-0-					316
01	0	N	-0-	-0-	-0-	-0-					N	-0-					316

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	2	1	928	2	N	-0-					17
09	0		606	-0-	606	606	1	1	605	2	N	-0-					17
10	0		590	-0-	590	1196	1	1	589	2	N	-0-					17
11	0		513	-0-	513	1709	1	1	512	2	N	-0-					17
12	0		551	-0-	551	2260	1	1	550	2	N	-0-					17
01	0		525	-0-	525	2785	1	1	505	2	N	17					17
							19	9									

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	600	N	291	-0-	-309	-0-	291	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
01	0		164	-0-	164	164	164	3			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2023

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

08	1519	N	1359	-0-	-160	-0-	1359	2			N	-0-					58
09	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					58
10	0		1601	-0-	1601	1601	1601	2			N	-0-					58
11	0		1271	-0-	1271	2872	1271	2			N	-0-					58
*12	3100	N	641	-0-	-2459	413	641	2			N	-0-					58
01	0		790	-0-	790	1203	790	2			N	-0-					58

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					207
09	720	N	688	-0-	-32	-0-	688	2			N	-0-					207
10	0		683	-0-	683	683	683	2			N	-0-					207
11	0		522	-0-	522	1205	522	2			N	-0-					207
*12	1673	N	468	-0-	-1205	-0-	468	2			N	-0-					207
01	0		512	-0-	512	512	512	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

08	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					48
09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					48
10	0		1473	-0-	1473	1473	1473	2			N	-0-					48
11	0		1051	-0-	1051	2524	1051	2			N	-0-					48
*12	3100	N	1183	-0-	-1917	607	1183	2			N	-0-					48
01	0		1422	-0-	1422	2029	1422	2			N	-0-					48

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

08	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					204
09	3419	X	3419	-0-	-0-	-0-	3409	3	10	9	N	9	190	1			23
10	3153	X	3153	-0-	-0-	-0-	3145	3	8	9	N	7					30
11	3146	X	3146	-0-	-0-	-0-	3137	3	9	9	N	8					38
12	0		1487	-0-	1487	1487	1487	3			N	-0-					38
01	0		2776	-0-	2776	4263	2761	3	15	9	N	14					52

BE ANADARKO II, LLC 100676
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					70
09	0		592	-0-	592	592	592	2			N	-0-					70
10	0		612	-0-	612	1204	612	2			N	-0-					70
11	0		396	-0-	396	1600	396	2			N	-0-					70
12	0		306	-0-	306	1906	306	2			N	-0-					70
01	0	N	NO RPT	-0-	-0-	1906					N	NO RPT					70

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	671	2	1	9	N	1					46
09	790	N	790	-0-	-0-	-0-	787	2	3	9	N	3					49
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					49
11	0		545	-0-	545	545	542	2	3	9	N	3					52
12	0		373	-0-	373	918	373	2			N	-0-					52
01	0		515	-0-	515	1433	514	2	1	9	N	1					53

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		746	-0-	746	746	186	1	560	2	N	-0-					24

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	703	-0-	-134	-0-	703	3			N	-0-					22
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					22
10	0		691	-0-	691	691	691	3			N	-0-					22
11	0		471	-0-	471	1162	471	3			N	-0-					22
12	0		940	-0-	940	2102	940	3			N	-0-					22
01	0		277	-0-	277	2379	277	1			N	-0-					-0-

KING OPERATING CORPORATION 465296
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3976	-0-	-23	-0-	3976	2			N	-0-					33
09	3870	X	3782	-0-	-88	-0-	3782	2			N	-0-					33
10	3999	X	3752	-0-	-247	-0-	3752	2			N	-0-					33
11	3870	X	3545	-0-	-325	-0-	3545	2			N	-0-					33
12	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					33
01	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					33

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					62
09	0		925	-0-	925	925	925	2			N	-0-					62
10	0		753	-0-	753	1678	753	2			N	-0-					62
11	0		569	-0-	569	2247	569	2			N	-0-					62
12	0		462	-0-	462	2709	462	2			N	-0-					62
01	0	N	NO RPT	-0-	-0-	2709					N	NO RPT					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

08	1240	N	1167	-0-	-73	-0-	31	1	1136	2	N	-0-					27
09	1204	N	1204	-0-	-0-	-0-	30	1	1174	2	N	-0-					27
10	0		1221	-0-	1221	1221	31	1	1190	2	N	-0-					27
11	0		1166	-0-	1166	2387	30	1	1136	2	N	-0-					27
12	0		787	-0-	787	3174	28	1	759	2	N	-0-					27
01	0		1066	-0-	1066	4240	31	1	1035	2	N	-0-					27

SANDLOT OIL & GAS LLC 747757
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					50
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					50
10	0		477	-0-	477	477	477	2			N	-0-					50
11	0		325	-0-	325	802	325	2			N	-0-					50
*12	807	N	5	-0-	-802	-0-	5	2			N	-0-					50
01	0		96	-0-	96	96	96	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

08	1581	N	798	-0-	-783	-0-	798	2			N	-0-					196
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					196
10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					196
11	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					196
12	1705	N	1294	-0-	-411	-0-	1294	2			N	-0-					196
01	1643	N	1630	-0-	-13	-0-	1630	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

08	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
09	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
10	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
*12	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
*01	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

08	589	N	574	-0-	-15	-0-	574	2			Y	-0-					15
09	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					15
10	589	N	518	-0-	-71	-0-	518	2			Y	-0-					15
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					15
12	589	N	557	-0-	-32	-0-	557	2			Y	-0-					15
01	527	N	-0-	-0-	-527	-0-					Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3

KING OPERATING CORPORATION 465296
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
09	0		1	-0-	1	1	1	2			N	-0-					20
10	0		-0-	-0-	-0-	1					N	-0-					20
11	0		-0-	-0-	-0-	1					N	-0-					20
12	0		-0-	-0-	-0-	1					N	-0-					20
01	0	N	NO RPT	-0-	-0-	1					N	NO RPT					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2738	N	2738	-0-	-0-	-0-	2738	3			N	-0-					5
09	0		2521	-0-	2521	2521	2521	3			N	-0-					5
10	0		2520	-0-	2520	5041	2520	3			N	-0-					5
11	0		2138	-0-	2138	7179	2138	3			N	-0-					5
12	0		1461	-0-	1461	8640	1461	3			N	-0-					5
01	0	N	NO RPT	-0-	-0-	8640					N	NO RPT					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

TC OIL AND GAS, LLC 840303
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	582	-0-	582	582	582	2			N	-0-					-0-
12	14B2	EXT	2154	-0-	2154	2736	2154	2			N	-0-					-0-
01	14B2	EXT	3372	-0-	3372	6108	3372	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	319	-0-	-270	-0-	319	2			N	-0-					-0-
09	570	N	27	-0-	-543	-0-	27	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		1	-0-	1	6	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	6					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		132	-0-	132	233	132	3			N	-0-					-0-
12	0		138	-0-	138	371	138	3			N	-0-					-0-
01	0		126	-0-	126	497	126	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

08	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					-0-
09	1500	N	1448	-0-	-52	-0-	1448	2			N	-0-					-0-
10	0		3787	-0-	3787	3787	3787	2			N	-0-					-0-
11	0		1861	-0-	1861	5648	1861	2			N	-0-					-0-
12	0		1922	-0-	1922	7570	1922	2			N	-0-					-0-
01	0		1625	-0-	1625	9195	1625	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

08	58	N	58	-0-	-0-	B	-0-	58	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0-	B	-0-	45	3		N	-0-					-0-
*10	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-					-0-
*11	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-					-0-
*12	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

08	5949		8271	-0-	2322	B	82723	8271	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 82723																	
09	2455		9125	-0-	6670	B	89393	9125	2		N	-0-					-0-
10	8685		9280	-0-	595	B	89988	9280	2		N	-0-					-0-
11	0		8767	-0-	8767	B	98755	8767	2		N	-0-					-0-
*12	0		8847	-0-	8847	B	107602	8847	2		N	-0-					-0-
01	0		8875	-0-	8875	B	116477	8875	2		N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		3	-0-	3	B	3	3	2		N	-0-					-0-
01	0		-0-	-0-	-0-	B	3				N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

08	651	N	643	-0-	-8		-0-	643	2		N	-0-					-0-
09	630	N	539	-0-	-91		-0-	539	2		N	-0-					-0-
10	651	N	605	-0-	-46		-0-	605	2		N	-0-					-0-
11	630	N	540	-0-	-90		-0-	540	2		N	-0-					-0-
12	558	N	442	-0-	-116		-0-	442	2		N	-0-					-0-
01	620	N	571	-0-	-49		-0-	571	2		N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

08	2999	X	2999	-0-	-0-		-0-	2999	2		N	-0-					-0-
09	2640	X	2491	-0-	-149		-0-	2491	2		N	-0-					-0-
10	2862	X	2862	-0-	-0-		-0-	2862	2		N	-0-					-0-
11	2910	X	2644	-0-	-266		-0-	2644	2		N	-0-					-0-
12	3007	X	2944	-0-	-63		-0-	2944	2		N	-0-					-0-
01	3007	X	2688	-0-	-319		-0-	2688	2		N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
01	372	N	115	-0-	-257	-0-	115	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MITCHELL EHRLICH OIL & GAS, LLC //CONT.// 570652
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

08	341	N	128	-0-	-213	B	-0-	128	3			N	-0-					120
09	270	N	3	-0-	-267	B	-0-	3	3			N	-0-					120
10	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					120
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					120
12	0		161	-0-	161	B	161	161	3			N	-0-					120
01	0		306	-0-	306	B	467	306	3			N	-0-					120

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

08	14B	DENY	-0-	-0-	-0-	B	-530					N	-0-					184
09	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
10	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
11	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
12	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
01	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

08	527 N	511	-0-	-16	B	-0-	62	1	449	2	N	-0-					156
09	510 N	448	-0-	-62	B	-0-	60	1	388	2	N	-0-					156
10	0	444	-0-	444	B	444	50	1	394	2	N	-0-					156
11	0	498	-0-	498	B	942	60	1	438	2	N	-0-					156
*12	1409 N	467	-0-	-942	B	-0-	62	1	405	2	N	-0-					156
01	434 N	385	-0-	-49	B	-0-	44	1	341	2	N	-0-					156

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

08	1182 N	1182	-0-	-0-	B	-0-	1175	2	7	9	N	6					97
09	1080 N	893	-0-	-187	B	-0-	893	2			N	-0-					97
10	0	842	-0-	842	B	842	842	2			N	-0-					97
11	0	1042	-0-	1042	B	1884	1040	2	2	9	N	2					99
12	0	1129	-0-	1129	B	3013	1123	2	6	9	N	5					104
01	0	1154	-0-	1154	B	4167	1142	2	12	9	N	11					115

UNBRIDLED RESOURCES, LLC 875461
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					138
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					138
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					138
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					138
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					138
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					138

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

08	14B2	EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
01	14B2	EXT	NO RPT	-0-	-0-	B	-4993					N	NO RPT					95

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

08	14B2	EXT	-0-	-0-	-0-	B	-1212					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-1212					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-1212					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-1212					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-1212					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-1212					N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

08	105	N	105	-0-	-0-		-0-	105	2			N	-0-					-0-
09	120	N	108	-0-	-12		-0-	108	2			N	-0-					-0-
10	105	N	105	-0-	-0-		-0-	105	2			N	-0-					-0-
11	99	N	99	-0-	-0-		-0-	6	1	93	2	N	-0-					-0-
12	92	N	92	-0-	-0-		-0-	92	2			N	-0-					-0-
*01	95	N	95	-0-	-0-		-0-	95	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

08	163	N	163	-0-	-0-		-0-	163	2			N	-0-					90
09	144	N	144	-0-	-0-		-0-	135	2	9	9	N	8					98
10	127	N	127	-0-	-0-		-0-	127	2			N	-0-					98
11	127	N	127	-0-	-0-		-0-	127	2			N	-0-					98
12	143	N	143	-0-	-0-		-0-	135	2	8	9	N	7					105
01	155	N	155	-0-	-0-		-0-	142	2	13	9	N	12	51	1			66

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH III LLC 040209
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193 N	193	-0-	-0-	-0-	184	3	9	9	N	8					124
09	0	213	-0-	213	213	202	3	11	9	N	10					134
10	0	240	-0-	240	453	225	3	15	9	N	14					148
11	0	166	-0-	166	619	160	3	6	9	N	5					153
12	0	204	-0-	204	823	190	3	14	9	N	13					166
01	991 N	168	-0-	-823	-0-	157	3	11	9	N	10					176

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155 N	1155	-0-	-0-	-0-	1138	3	17	9	N	15					74
09	0	1087	-0-	1087	1087	1068	3	19	9	N	17					91
10	0	1096	-0-	1096	2183	1079	3	17	9	N	15					106
11	0	1031	-0-	1031	3214	1017	3	14	9	N	13					119
12	0	1057	-0-	1057	4271	1038	3	19	9	N	17					136
01	3100 N	951	-0-	-2149	2122	937	3	14	9	N	13					149

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2276	N	2276	-0-	-0-	-0-	86	1	2151	2	Y	35					182
							39	9									
09	2229	N	2229	-0-	-0-	-0-	86	1	2119	2	Y	22	166	1			38
							24	9									
10	2208	N	2208	-0-	-0-	-0-	83	1	2089	2	Y	33					71
							36	9									
11	2025	N	2025	-0-	-0-	-0-	75	1	1915	2	Y	32					103
							35	9									
12	2263	N	1884	-0-	-379	-0-	73	1	1796	2	Y	14					117
							15	9									
01	2201	N	1927	-0-	-274	-0-	77	1	1836	2	Y	13					130
							14	9									

ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

08	496	N	352	-0-	-144	-0-	352	2			N	-0-					25
09	420	N	294	-0-	-126	-0-	294	2			N	-0-					25
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					25
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					25
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					25
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					25

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/30/2022 - WELL PLUGGED 8/30/2022

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					10
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					10
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					10
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					10
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					10
*01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					10

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	298	1	93	2	Y	-0-					25
09	383	N	383	-0-	-0-	-0-	288	1	95	2	Y	-0-					25
10	404	N	404	-0-	-0-	-0-	298	1	106	2	Y	-0-					25
11	394	N	394	-0-	-0-	-0-	288	1	106	2	Y	-0-					25
12	403	N	310	-0-	-93	-0-	216	1	94	2	Y	-0-					25
01	403	N	371	-0-	-32	-0-	264	1	107	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	7	-0-	7	7	7	1			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	80	1	229	2	Y	-0-					27
09	300	N	289	-0-	-11	-0-	71	1	218	2	Y	-0-					27
10	254	N	254	-0-	-0-	-0-	60	1	194	2	Y	-0-					27
11	300	N	223	-0-	-77	-0-	54	1	169	2	Y	-0-					27
12	310	N	231	-0-	-79	-0-	82	1	149	2	Y	-0-					27
01	248	N	229	-0-	-19	-0-	80	1	149	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	65	1	82	2	Y	-0-					20
09	180	N	175	-0-	-5	-0-	73	1	102	2	Y	-0-					20
10	155	N	139	-0-	-16	-0-	52	1	87	2	Y	-0-					20
11	150	N	136	-0-	-14	-0-	45	1	91	2	Y	-0-					20
12	186	N	145	-0-	-41	-0-	56	1	89	2	Y	-0-					20
*01	148	N	148	-0-	-0-	-0-	73	1	75	2	Y	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	133 31	1 9	246	2	Y	28	74	1			27
09	420	N	323	-0-	-97	-0-	119 19	1 9	185	2	Y	17	3	1	1	8	40
10	341	N	299	-0-	-42	-0-	104 41	1 9	154	2	Y	37					77
11	390	N	178	-0-	-212	-0-	72 9	1 9	97	2	Y	8	1	1			84
12	341	N	201	-0-	-140	-0-	137 7	1 9	57	2	Y	6					90
01	310	N	310	-0-	-0-	-0-	205 43	1 9	62	2	Y	39	1	1	1	8	127

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

08	164	N	164	-0-	-0-	-0-	112	1	52	2	Y	-0-					-0-
09	180	N	159	-0-	-21	-0-	108	1	51	2	Y	-0-					-0-
10	186	N	154	-0-	-32	-0-	112	1	42	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	103	1	56	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	108	1	58	2	Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	112	1	56	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

08	308	N	308	-0-	-0-	-0-	67	1	241	2	Y	-0-					38
09	300	N	266	-0-	-34	-0-	47	1	219	2	Y	-0-					38
10	248	N	247	-0-	-1	-0-	52	1	195	2	Y	-0-					38
11	300	N	222	-0-	-78	-0-	32	1	190	2	Y	-0-					38
12	279	N	211	-0-	-68	-0-	58	1	153	2	Y	-0-					38
01	248	N	214	-0-	-34	-0-	70	1	144	2	Y	-0-	34	1			4

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

08	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER RANCH 10 WELL #: 3H RRCID -> 292690 COMPL. DATE 06/02/2008 TOTAL DEPTH 8060 PERF. 8452 - 10481

08	234	N	234	-0-	-0-	-0-	22	1	212	2	N	-0-					59
09	167	N	167	-0-	-0-	-0-	18	1	149	2	N	-0-					59
10	239	N	239	-0-	-0-	-0-	14	1	222	2	N	3					62
							3	9									
11	240	N	145	-0-	-95	-0-	22	1	121	2	N	2					64
							2	9									
12	926	N	926	-0-	-0-	-0-	126	1	644	2	N	142	169	1			37
							156	9									
*01	1341	N	1341	-0-	-0-	-0-	223	1	943	2	N	159					196
							175	9									

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

08	1581	N	1436	-0-	-145	-0-	1427	3	9	9	N	8					42
09	1500	N	1395	-0-	-105	-0-	1386	3	9	9	N	8					50
10	0		1497	-0-	1497	1497	1480	3	17	9	N	15					65
11	0		1398	-0-	1398	2895	1384	3	14	9	N	13					78
12	0		1469	-0-	1469	4364	1452	3	17	9	N	15					93
01	0		1460	-0-	1460	5824	1457	3	3	9	N	3					96

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			128
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			128
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			128
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			128
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			128

PLUGGED AND ABANDONED_____ 04/13/2022

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

08	14B2 EXT	-0-	-0-	-0-	708				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	708				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	708				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	708				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	708				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	708				N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

08	713 N	675	-0-	-38	-0-	675	2		N	-0-			14
09	690 N	611	-0-	-79	-0-	611	2		N	-0-			14
10	0	590	-0-	590	590	590	2		N	-0-			14
11	0	662	-0-	662	1252	662	2		N	-0-			14
12	0	692	-0-	692	1944	692	2		N	-0-			14
01	0	899	-0-	899	2843	899	2		N	-0-			14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1906	2	6	9	N	5			67
09	1840	N	1840	-0-	-0-	-0-	1831	2	9	9	N	8			75
10	0		1739	-0-	1739	1739	1731	2	8	9	N	7			82
11	0		1879	-0-	1879	3618	1870	2	9	9	N	8			90
12	0		1849	-0-	1849	5467	1830	2	19	9	N	17			107
01	0		1677	-0-	1677	7144	1666	2	11	9	N	10			117

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-			-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-			-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-			60
09	1494	N	1494	-0-	-0-	-0-	1483	2	11	9	N	10			70
10	0		1119	-0-	1119	1119	1119	2			N	-0-			70
11	0		879	-0-	879	1998	879	2			N	-0-			70
12	0		807	-0-	807	2805	807	2			N	-0-			70
01	0		827	-0-	827	3632	816	2	11	9	N	10			80

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

08	3	N	-0-	-0-	-3	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0		5	-0-	5	5	5	2			N	-0-					19
11	0		-0-	-0-	-0-	5					N	-0-					19
12	0		-0-	-0-	-0-	5					N	-0-					19
01	0		-0-	-0-	-0-	5					N	-0-					19

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

08	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					53
09	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					53
10	0		1556	-0-	1556	1556	1556	2			N	-0-					53
11	0		1142	-0-	1142	2698	1142	2			N	-0-					53
12	0		1097	-0-	1097	3795	1097	2			N	-0-					53
01	0		1138	-0-	1138	4933	1138	2			N	-0-					53

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

08	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					17
09	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					17
10	0		3254	-0-	3254	3254	3254	2			N	-0-					17
11	0		3142	-0-	3142	6396	3142	2			N	-0-					17
12	0		2870	-0-	2870	9266	2870	2			N	-0-					17
01	0		3368	-0-	3368	12634	3361	2	7	9	N	6					23

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4010	X	4010	-0-	-0-	-0-	3988	2	22	9	N	20					55
09	3944	X	3944	-0-	-0-	-0-	3898	2	46	9	N	42					97
10	0		4090	-0-	4090	4090	4056	2	34	9	N	31					128
11	0		3989	-0-	3989	8079	3945	2	44	9	N	40					168
12	0		4541	-0-	4541	12620	4509	2	32	9	N	29	190	1			7
01	0		4113	-0-	4113	16733	4068	2	45	9	N	41					48

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

08	2170	N	2042	-0-	-128	-0-	2042	2			N	-0-					-0-
09	2040	N	1846	-0-	-194	-0-	1846	2			N	-0-					-0-
10	0		1921	-0-	1921	1921	1921	2			N	-0-					-0-
11	0		1818	-0-	1818	3739	1818	2			N	-0-					-0-
12	0		1761	-0-	1761	5500	1761	2			N	-0-					-0-
01	0		1644	-0-	1644	7144	1644	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

08	1512	N	1512	-0-	-0-	-0-	1488	2	24	9	N	22	178	1			14
09	1451	N	1451	-0-	-0-	-0-	1437	2	14	9	N	13					27
10	0		1536	-0-	1536	1536	1502	2	34	9	N	31					58
11	0		1467	-0-	1467	3003	1437	2	30	9	N	27					85
12	0		1357	-0-	1357	4360	1332	2	25	9	N	23					108
01	0		1404	-0-	1404	5764	1367	2	37	9	N	34					142

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	888	-0-	-11	-0-	888	2			N	-0-					62
09	870	N	827	-0-	-43	-0-	827	2			N	-0-					62
10	0		858	-0-	858	858	838	2	20	9	N	18					80
11	0		820	-0-	820	1678	820	2			N	-0-					80
12	0		764	-0-	764	2442	764	2			N	-0-					80
01	0		972	-0-	972	3414	972	2			N	-0-					80

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	848	2	132	9	N	120					237
09	692	N	692	-0-	-0-	-0-	550	2	142	9	N	129	183	1			183
10	0		556	-0-	556	556	428	2	128	9	N	116	196	1			103
11	0		478	-0-	478	1034	393	2	85	9	N	77					180
12	0		508	-0-	508	1542	416	2	92	9	N	84	199	1			65
01	0		867	-0-	867	2409	674	2	193	9	N	175					240

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					64
09	1467	N	1467	-0-	-0-	-0-	1366	2	101	9	N	92					156
10	0		1397	-0-	1397	1397	1397	2			N	-0-					156
11	0		1360	-0-	1360	2757	1360	2			N	-0-					156
12	0		1505	-0-	1505	4262	1376	2	129	9	N	117	199	1			74
01	0		1080	-0-	1080	5342	997	2	83	9	N	75					149

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					23
09	930	N	841	-0-	-89	-0-	841	2			N	-0-					23
10	0		802	-0-	802	802	802	2			N	-0-					23
11	0		756	-0-	756	1558	754	2	2	9	N	2					25
12	0		794	-0-	794	2352	794	2			N	-0-					25
01	0		667	-0-	667	3019	667	2			N	-0-					25

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	30	N	-0-	-0-	-30	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			2
*12	0	A	-0-	-0-	-0-	-0-					N	-0-	2	5			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2022 - WELL PLUGGED 11/14/22

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3604	-0-	-271	-0-	3604	2			N	-0-					10
09	3750	X	3249	-0-	-501	-0-	3249	2			N	-0-					10
10	0		3192	-0-	3192	3192	3109	2	83	9	N	75					85
11	0		3289	-0-	3289	6481	3289	2			N	-0-					85
12	0		2603	-0-	2603	9084	2536	2	67	9	N	61	125	1			21
01	0		3237	-0-	3237	12321	3209	2	28	9	N	25					46

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					43
09	1410	N	1345	-0-	-65	-0-	1345	2			N	-0-					43
10	0		1375	-0-	1375	1375	1375	2			N	-0-					43
11	0		1315	-0-	1315	2690	1315	2			N	-0-					43
12	0		1110	-0-	1110	3800	1110	2			N	-0-					43
01	0		1120	-0-	1120	4920	1120	2			N	-0-					43

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					20
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					20
10	0		538	-0-	538	538	538	2			N	-0-					20
11	0		484	-0-	484	1022	484	2			N	-0-					20
12	0		262	-0-	262	1284	262	2			N	-0-					20
01	0		77	-0-	77	1361	77	2			N	-0-					20

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

08	3503	X	3339	-0-	-164	-0-	3211	2	128	9	N	116	179	1			138
09	3390	X	3059	-0-	-331	-0-	2947	2	112	9	N	102					240
10	0		2952	-0-	2952	2952	2879	2	73	9	N	66	169	1			137
11	0		2398	-0-	2398	5350	2301	2	97	9	N	88					225
12	0		2855	-0-	2855	8205	2765	2	90	9	N	82	193	1			114
01	0		3374	-0-	3374	11579	3277	2	97	9	N	88					202

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

08	6758	X	6604	-0-	-154	-0-	6460	2	144	9	N	131	185	1			119
09	6540	X	6321	-0-	-219	-0-	6156	2	165	9	N	150					269
10	0		5866	-0-	5866	5866	5717	2	149	9	N	135	191	1			213
11	0		5199	-0-	5199	11065	5098	2	101	9	N	92	176	1			129
12	0		5600	-0-	5600	16665	5473	2	127	9	N	115					244
01	0		5952	-0-	5952	22617	5802	2	150	9	N	136	187	1			193

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

08	8215	X	8030	-0-	-185	-0-	7958	2	72	9	N	65	190	1			64
09	7950	X	7624	-0-	-326	-0-	7539	2	85	9	N	77					141
10	0		7959	-0-	7959	7959	7875	2	84	9	N	76					217
11	0		7670	-0-	7670	15629	7575	2	95	9	N	86	160	1			143
12	0		7347	-0-	7347	22976	7257	2	90	9	N	82					225
01	0		6662	-0-	6662	29638	6578	2	84	9	N	76	74	1			227

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

08	6197	X	6197	-0-	-0-	-0-	6142	2	55	9	N	50					122
09	5719	X	5719	-0-	-0-	-0-	5655	2	64	9	N	58	30	1			150
10	0		5630	-0-	5630	5630	5560	2	70	9	N	64					214
11	0		5499	-0-	5499	11129	5399	2	100	9	N	91	191	1			114
12	0		4728	-0-	4728	15857	4645	2	83	9	N	75	21	1			168
01	0		4935	-0-	4935	20792	4850	2	85	9	N	77	118	1			127

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5197	-0-	-1034	-0-	5164	2	33	9	N	30	188	1			74
09	6030	X	4987	-0-	-1043	-0-	4950	2	37	9	N	34					108
10	0		4716	-0-	4716	4716	4687	2	29	9	N	26					134
11	0		4532	-0-	4532	9248	4479	2	53	9	N	48					182
12	0		5004	-0-	5004	14252	4925	2	79	9	N	72					254
01	0		5255	-0-	5255	19507	5227	2	28	9	N	25	189	1			90

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6237	-0-	-893	-0-	6120	2	117	9	N	106	186	1			63
09	6900	X	6152	-0-	-748	-0-	6050	2	102	9	N	93					156
10	0		6779	-0-	6779	6779	6588	2	191	9	N	174	192	1			138
11	0		5969	-0-	5969	12748	5873	2	96	9	N	87					225
12	0		5781	-0-	5781	18529	5652	2	129	9	N	117	194	1			148
01	0		5479	-0-	5479	24008	5348	2	131	9	N	119	167	1			100

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5024	-0-	-990	-0-	4959	2	65	9	N	59					109
09	5670	X	4344	-0-	-1326	-0-	4227	2	117	9	N	106	189	1			26
10	0		3619	-0-	3619	3619	3550	2	69	9	N	63					89
11	0		3369	-0-	3369	6988	3311	2	58	9	N	53					142
12	0		3332	-0-	3332	10320	3212	2	120	9	N	109	195	1			56
01	0		4015	-0-	4015	14335	3935	2	80	9	N	73					129

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	5721	-0-	-1595	-0-	5556	2	165	9	N	150	187	1			247
09	7020	X	5527	-0-	-1493	-0-	5339	2	188	9	N	171	185	1			233
10	0		6005	-0-	6005	6005	5785	2	220	9	N	200	196	1			237
11	0		5559	-0-	5559	11564	5350	2	209	9	N	190	189	1			238
12	0		5148	-0-	5148	16712	4992	2	156	9	N	142	188	1			192
01	0		6103	-0-	6103	22815	5850	2	253	9	N	230	192	1			230

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	N	1801	-0-	-0-	-0-	1616	2	185	9	N	168	186	1			226
09	1939	N	1939	-0-	-0-	-0-	1669	2	270	9	N	245	374	1			97
10	0		1780	-0-	1780	1780	1528	2	252	9	N	229	189	1			137
11	0		1550	-0-	1550	3330	1351	2	199	9	N	181	197	1			121
12	0		1524	-0-	1524	4854	1333	2	191	9	N	174					295
01	0		1948	-0-	1948	6802	1744	2	204	9	N	185	196	1			284

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4601	-0-	-514	-0-	4584	2	17	9	N	15					40
09	4950	X	4497	-0-	-453	-0-	4485	2	12	9	N	11					51
10	0		4587	-0-	4587	4587	4567	2	20	9	N	18					69
11	0		4487	-0-	4487	9074	4432	2	55	9	N	50					119
12	0		4098	-0-	4098	13172	4029	2	69	9	N	63	152	1			30
01	0		4350	-0-	4350	17522	4328	2	22	9	N	20					50

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2732	N	2732	-0-	-0-	-0-	539	1	2005	2	N	171	183	1			132
							188	9									
09	2609	N	2609	-0-	-0-	-0-	527	1	1992	2	N	82					214
							90	9									
10	0		2424	-0-	2424	2424	544	1	1769	2	N	101	190	1			125
							111	9									
11	0		2320	-0-	2320	4744	529	1	1619	2	N	156					281
							172	9									
12	0		2814	-0-	2814	7558	529	1	2205	2	N	73	189	1			165
							80	9									
01	0		2009	-0-	2009	9567	85	1	1749	2	N	159	185	1			139
							175	9									

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1179	-0-	-371	-0-	707	1	410	2	N	56					149
							62	9									
09	1390	N	1390	-0-	-0-	-0-	684	1	650	2	N	51					200
							56	9									
10	0		1328	-0-	1328	1328	707	1	540	2	N	74	181	1			93
							81	9									
11	0		1252	-0-	1252	2580	684	1	481	2	N	79					172
							87	9									
12	0		1174	-0-	1174	3754	707	1	354	2	N	103	65	1			210
							113	9									
01	0		1225	-0-	1225	4979	707	1	462	2	N	51	112	1			149
							56	9									

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3098	X	3098	-0-	-0-	-0-	724	1	2147	2	N	206	165	1			191
							227	9									
09	3617	X	3617	-0-	-0-	-0-	780	1	2683	2	N	140	190	1			141
							154	9									
10	0		3588	-0-	3588	3588	806	1	2624	2	N	144	192	1			93
							158	9									
11	0		2952	-0-	2952	6540	780	1	2007	2	N	150					243
							165	9									
12	0		2847	-0-	2847	9387	787	1	1924	2	N	124	196	1			171
							136	9									
01	0		1023	-0-	1023	10410	25	1	836	2	N	147	198	1			120
							162	9									

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	4841	-0-	-1049	-0-	329	1	4453	2	N	54					98
							59	9									
09	5700	X	4980	-0-	-720	-0-	324	1	4525	2	N	119	175	1			42
							131	9									
10	0		5006	-0-	5006	5006	325	1	4617	2	N	58					100
							64	9									
11	0		5400	-0-	5400	10406	319	1	5000	2	N	74					174
							81	9									
12	0		3231	-0-	3231	13637	335	1	2758	2	N	125	194	1			105
							138	9									
01	0		5427	-0-	5427	19064	335	1	4972	2	N	109					214
							120	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5404	X	5404	-0-	-0-	-0-	878 107	1 9	4419	2	N	97	186	1			160
09	5687	X	5687	-0-	-0-	-0-	850 134	1 9	4703	2	N	122					282
10	0		5593	-0-	5593	5593	878 114	1 9	4601	2	N	104	188	1			198
11	0		4936	-0-	4936	10529	850 9	1 9	4077	2	N	8					206
12	0		4830	-0-	4830	15359	878 89	1 9	3863	2	N	81	193	1			94
01	0		4349	-0-	4349	19708	878 116	1 9	3355	2	N	105					199

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2298	-0-	-213	-0-	2012	2	286	9	N	260	187	1			300
09	2617	N	2617	-0-	-0-	-0-	2338	2	279	9	N	254	378	1			176
10	0		2242	-0-	2242	2242	2036	2	206	9	N	187	180	1			183
11	0		2540	-0-	2540	4782	2291	2	249	9	N	226	196	1			213
12	0		2259	-0-	2259	7041	2101	2	158	9	N	144	180	1			177
01	0		2192	-0-	2192	9233	1821	2	371	9	N	337	191	1			323

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1965	N	1965	-0-	-0-	-0-	1857	2	108	9	N	98	184	1			131
09	1740	N	1567	-0-	-173	-0-	1438	2	129	9	N	117	120	1			128
10	0		286	-0-	286	286	134	2	152	9	N	138	173	1			93
11	0		2092	-0-	2092	2378	1926	2	166	9	N	151	192	1			52
12	0		2230	-0-	2230	4608	2040	2	190	9	N	173	193	1			32
01	0		1733	-0-	1733	6341	1590	2	143	9	N	130					162

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3073	-0-	-523	-0-	2929	2	144	9	N	131	186	1			69
09	3480	X	3008	-0-	-472	-0-	2881	2	127	9	N	115					184
10	0		3621	-0-	3621	3621	3485	2	136	9	N	124	191	1			117
11	0		3298	-0-	3298	6919	3175	2	123	9	N	112					229
12	0		3294	-0-	3294	10213	3145	2	149	9	N	135	194	1			170
01	0		3102	-0-	3102	13315	2973	2	129	9	N	117	186	1			101

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5770	-0-	-399	-0-	5451	2	319	9	N	290	186	1			266
09	5970	X	5197	-0-	-773	-0-	4926	2	271	9	N	246	376	1			136
10	0		5372	-0-	5372	5372	5096	2	276	9	N	251	189	1			198
11	0		5330	-0-	5330	10702	5025	2	305	9	N	277	386	1			89
12	0		5337	-0-	5337	16039	5043	2	294	9	N	267	189	1			167
01	0		5270	-0-	5270	21309	4959	2	311	9	N	283	382	1			68

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8774	X	8774	-0-	-0-	-0-	1079	1	7331	2	N	331	360	1			366
							364	9									
09	8396	X	8396	-0-	-0-	-0-	1044	1	6998	2	N	322	360	1			328
							354	9									
10	0		7721	-0-	7721	7721	1079	1	6363	2	N	254	351	1			231
							279	9									
11	0		7775	-0-	7775	15496	1044	1	6404	2	N	297	178	1			350
							327	9									
12	0		8058	-0-	8058	23554	1079	1	6742	2	N	215	189	1			376
							237	9									
01	0		7079	-0-	7079	30633	1079	1	5661	2	N	308	386	1			298
							339	9									

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6027	X	6027	-0-	-0-	-0-	1079	1	4659	2	N	263	373	1			105
							289	9									
09	5670	X	5670	-0-	-0-	-0-	1031	1	4353	2	N	260	182	1			183
							286	9									
10	0		5990	-0-	5990	5990	1079	1	4618	2	N	266	368	1			81
							293	9									
11	0		5467	-0-	5467	11457	1032	1	4189	2	N	224	185	1			120
							246	9									
12	0		4463	-0-	4463	15920	982	1	3287	2	N	176	191	1			105
							194	9									
01	0		5291	-0-	5291	21211	1079	1	3929	2	N	257	231	1			131
							283	9									

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3340	-0-	-845	-0-	3166	2	174	9	N	158	186	1			196
09	4050	X	3220	-0-	-830	-0-	3059	2	161	9	N	146	197	1			145
10	0		3548	-0-	3548	3548	3352	2	196	9	N	178	189	1			134
11	0		3490	-0-	3490	7038	3314	2	176	9	N	160	192	1			102
12	0		3013	-0-	3013	10051	2862	2	151	9	N	137					239
01	0		3381	-0-	3381	13432	3208	2	173	9	N	157	190	1			206

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11873	X	10644	-0-	-1229	-0-	10370	2	274	9	N	249	185	1			222
09	11310	X	10215	-0-	-1095	-0-	9967	2	248	9	N	225	187	1			260
10	0		10266	-0-	10266	10266	10009	2	257	9	N	234	193	1			301
11	0		9589	-0-	9589	19855	9350	2	239	9	N	217	384	1			134
12	0		9896	-0-	9896	29751	9653	2	243	9	N	221	192	1			163
01	0		9125	-0-	9125	38876	8892	2	233	9	N	212	191	1			184

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4901	-0-	-927	-0-	4627	2	274	9	N	249	186	1			332
09	5640	X	4285	-0-	-1355	-0-	4072	2	213	9	N	194	359	1			167
10	0		4852	-0-	4852	4852	4573	2	279	9	N	254	188	1			233
11	0		2120	-0-	2120	6972	2001	2	119	9	N	108					341
12	0		5315	-0-	5315	12287	5032	2	283	9	N	257	380	1			218
01	0		5072	-0-	5072	17359	4780	2	292	9	N	265	193	1			290

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2495	-0-	-264	-0-	2150	2	345	9	N	314	192	1			354
09	2550	X	2242	-0-	-308	-0-	2007	2	235	9	N	214	376	1			192
10	0		2219	-0-	2219	2219	1966	2	253	9	N	230	184	1			238
11	0		2077	-0-	2077	4296	1850	2	227	9	N	206	187	1			257
12	0		2300	-0-	2300	6596	2057	2	243	9	N	221	264	1			214
01	0		1631	-0-	1631	8227	1381	2	250	9	N	227	175	1			266

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3625	-0-	-622	-0-	736	1	2724	2	N	150					279
							165	9									
09	4110	X	3932	-0-	-178	-0-	780	1	2933	2	N	199	188	1			290
							219	9									
10	0		4004	-0-	4004	4004	806	1	3022	2	N	160	346	1			104
							176	9									
11	0		3941	-0-	3941	7945	780	1	2967	2	N	176	183	1			97
							194	9									
12	0		4170	-0-	4170	12115	830	1	3219	2	N	110	164	1			43
							121	9									
01	0		3318	-0-	3318	15433	28	1	3072	2	N	198					241
							218	9									

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4282	-0-	-244	-0-	724	1	3283	2	N	250	176	1			303
							275	9									
09	4826	X	4826	-0-	-0-	-0-	780	1	3768	2	N	253	378	1			178
							278	9									
10	0		4773	-0-	4773	4773	806	1	3694	2	N	248	194	1			232
							273	9									
11	0		4343	-0-	4343	9116	780	1	3300	2	N	239	379	1			92
							263	9									
12	0		3779	-0-	3779	12895	801	1	2779	2	N	181	189	1			84
							199	9									
01	0		3588	-0-	3588	16483	25	1	3345	2	N	198					282
							218	9									

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2354	X	2354	-0-	-0-	-0-	2254	2	100	9	N	91					241
09	2198	X	2198	-0-	-0-	-0-	2087	2	111	9	N	101	154	1			188
10	0		2628	-0-	2628	2628	2514	2	114	9	N	104					292
11	0		2170	-0-	2170	4798	2071	2	99	9	N	90	182	1			200
12	0		1062	-0-	1062	5860	1000	2	62	9	N	56					256
01	0		1538	-0-	1538	7398	1403	2	135	9	N	123	149	1			230

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2294	N	1681	-0-	-613	-0-	1402	2	279	9	N	254	187	1	212
09	2190	N	1817	-0-	-373	-0-	1500	2	317	9	N	288	188	1	312
10	0		2465	-0-	2465	2465	2131	2	334	9	N	304	386	1	230
11	0		1824	-0-	1824	4289	1496	2	328	9	N	298	370	1	158
12	0		-0-	-0-	-0-	4289					N	114			272
01	0		2043	-0-	2043	6332	1633	2	410	9	N	373	352	1	293

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2387	N	1118	-0-	-1269	-0-	830	2	288	9	N	262	381	1	218
09	2250	N	2118	-0-	-132	-0-	1851	2	267	9	N	243	186	1	275
10	0		2650	-0-	2650	2650	2335	2	315	9	N	286	379	1	182
11	0		2899	-0-	2899	5549	2552	2	347	9	N	315	356	1	141
12	0		2204	-0-	2204	7753	1960	2	244	9	N	222	182	1	181
01	0		2969	-0-	2969	10722	2620	2	349	9	N	317	194	1	304

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4216	X	3816	-0-	-400	-0-	3430	2	386	9	N	351	361	1	189
09	4080	X	3620	-0-	-460	-0-	3277	2	343	9	N	312	368	1	133
10	0		4089	-0-	4089	4089	3693	2	396	9	N	360	379	1	114
11	0		3680	-0-	3680	7769	3325	2	355	9	N	323	195	1	242
12	0		3437	-0-	3437	11206	3151	2	286	9	N	260	383	1	119
01	0		2986	-0-	2986	14192	2710	2	276	9	N	251	99	1	271

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4898	X	3932	-0-	-966	-0-	3689	2	243	9	N	221	374	1	216
09	4710	X	4027	-0-	-683	-0-	3785	2	242	9	N	220	181	1	255
10	0		4006	-0-	4006	4006	3757	2	249	9	N	226	381	1	100
11	0		3711	-0-	3711	7717	3490	2	221	9	N	201			301
12	0		3276	-0-	3276	10993	3078	2	198	9	N	180	385	1	96
01	0		3678	-0-	3678	14671	3443	2	235	9	N	214	191	1	119

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3131	X	3021	-0-	-110	-0-	2893	2	128	9	N	116			320
09	3030	X	2546	-0-	-484	-0-	2194	2	352	9	N	320	183	1	457
10	0		3419	-0-	3419	3419	3202	2	217	9	N	197	383	1	271
11	0		3168	-0-	3168	6587	2975	2	193	9	N	175	185	1	261
12	0		2660	-0-	2660	9247	2510	2	150	9	N	136	199	1	198
01	0		2947	-0-	2947	12194	2694	2	253	9	N	230	192	1	236

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6603	X	5932	-0-	-671	-0-	5771	2	161	9	N	146	187	1	121
09	6390	X	6197	-0-	-193	-0-	6030	2	167	9	N	152	194	1	79
10	0		5218	-0-	5218	5218	5112	2	106	9	N	96			175
11	0		7035	-0-	7035	12253	6890	2	145	9	N	132	196	1	111
12	0		5556	-0-	5556	17809	5458	2	98	9	N	89			200
01	0		6396	-0-	6396	24205	6257	2	139	9	N	126	197	1	129

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3793	X	3793	-0-	-0-	-0-	539	1	2905	2	N	317	194	1			228
							349	9									
09	3620	X	3620	-0-	-0-	-0-	517	1	2799	2	N	276	192	1			312
							304	9									
10	0		3182	-0-	3182	3182	535	1	2384	2	N	239	369	1			182
							263	9									
11	0		2668	-0-	2668	5850	515	1	1945	2	N	189					371
							208	9									
12	0		1086	-0-	1086	6936	515	1	427	2	N	131	384	1			118
							144	9									
01	0		2389	-0-	2389	9325	89	1	2005	2	N	268	190	1			196
							295	9									

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0		-0-	-0-	-0-	-0-					N	-0-					96
11	0		-0-	-0-	-0-	-0-					N	-0-					96
12	0		-0-	-0-	-0-	-0-					N	-0-					96
01	0		-0-	-0-	-0-	-0-					N	-0-					96

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

08	1080	N	1080	-0-	-0-	-0-	1030	1	50	9	N	45	170	1			111
09	1354	N	1354	-0-	-0-	-0-	1009	1	244	2	N	92					203
							101	9									
10	0		2421	-0-	2421	2421	2349	2	72	9	N	65	184	1			84
11	0		-0-	-0-	-0-	2421					N	5					89
12	0		-0-	-0-	-0-	2421					N	-0-					89
01	0		-0-	-0-	-0-	2421					N	-0-					89

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

08	3782	X	3378	-0-	-404	-0-	2950	2	428	9	N	389	353	1			184
09	3150	X	3007	-0-	-143	-0-	2693	2	314	9	N	285	368	1			101
10	0		3212	-0-	3212	3212	2872	2	340	9	N	309	188	1			222
11	0		2813	-0-	2813	6025	2462	2	351	9	N	319	359	1			182
12	0		2980	-0-	2980	9005	2688	2	292	9	N	265	177	1			270
01	0		2766	-0-	2766	11771	2428	2	338	9	N	307	377	1			200

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

08	1704	N	1704	-0-	-0-	-0-	1597	2	107	9	N	97	178	1			90
09	1260	N	1228	-0-	-32	-0-	1125	2	103	9	N	94					184
10	0		908	-0-	908	908	799	2	109	9	N	99	175	1			108
11	0		1060	-0-	1060	1968	970	2	90	9	N	82					190
12	0		416	-0-	416	2384	340	2	76	9	N	69	164	1			95
01	0		266	-0-	266	2650	168	2	98	9	N	89					184

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5765	-0-	-94	-0-	5379	2	386	9	N	351	374	1			185
09	5670	X	5419	-0-	-251	-0-	5060	2	359	9	N	326	385	1			126
10	0		5253	-0-	5253	5253	4924	2	329	9	N	299	366	1			59
11	0		4860	-0-	4860	10113	4572	2	288	9	N	262	196	1			125
12	0		4768	-0-	4768	14881	4475	2	293	9	N	266	190	1			201
01	0		4758	-0-	4758	19639	4407	2	351	9	N	319	391	1			129

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2610	N	2610	-0-	-0-	-0-	1079	1	1360	2	N	155	188	1			227
							171	9									
09	2160	N	2148	-0-	-12	-0-	1044	1	1001	2	N	94	164	1			157
							103	9									
10	0		1180	-0-	1180	1180	1079	1	101	9	N	92	161	1			88
11	0		2736	-0-	2736	3916	1044	1	1543	2	N	135					223
							149	9									
12	0		1719	-0-	1719	5635	1079	1	529	2	N	101	165	1			159
							111	9									
01	0		2842	-0-	2842	8477	1079	1	1612	2	N	137					296
							151	9									

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3171	-0-	-487	-0-	2872	2	299	9	N	272	184	1			252
09	3540	X	3102	-0-	-438	-0-	2829	2	273	9	N	248	350	1			150
10	0		3129	-0-	3129	3129	2874	2	255	9	N	232	190	1			192
11	0		2411	-0-	2411	5540	2163	2	248	9	N	225	185	1			232
12	0		2221	-0-	2221	7761	2058	2	163	9	N	148	179	1			201
01	0		2847	-0-	2847	10608	2521	2	326	9	N	296					497

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17903	X	17903	-0-	-0-	-0-	17538	2	365	9	N	332	368	1			81
09	17430	X	17212	-0-	-218	-0-	16870	2	342	9	N	311	179	1			213
10	0		17643	-0-	17643	17643	17302	2	341	9	N	310	373	1			150
11	0		16198	-0-	16198	33841	15892	2	306	9	N	278	190	1			238
12	0		14604	-0-	14604	48445	14362	2	242	9	N	220	191	1			267
01	0		14199	-0-	14199	62644	13948	2	251	9	N	228	383	1			112

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	0	Z NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5491	-0-	-461	-0-	1079	1	4094	2	N	289	192	1			172
							318	9									
09	5760	X	5269	-0-	-491	-0-	1044	1	3958	2	N	243	187	1			228
							267	9									
10	0		5088	-0-	5088	5088	1079	1	3769	2	N	218	190	1			256
							240	9									
11	0		5212	-0-	5212	10300	1044	1	3950	2	N	198	191	1			263
							218	9									
12	0		4817	-0-	4817	15117	1079	1	3536	2	N	184	191	1			256
							202	9									
01	0		4422	-0-	4422	19539	911	1	3293	2	N	198	198	1			256
							218	9									

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

08	11687	X	9792	-0-	-1895	-0-	9388	2	404	9	N	367	380	1			208
09	11100	X	8560	-0-	-2540	-0-	8261	2	299	9	N	272	381	1			99
10	0		9999	-0-	9999	9999	9440	2	559	9	N	508	381	1			226
11	0		9308	-0-	9308	19307	8919	2	389	9	N	354	386	1			194
12	0		9137	-0-	9137	28444	8711	2	426	9	N	387	390	1			191
01	0		8371	-0-	8371	36815	7997	2	374	9	N	340	398	1			133

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

08	8246	X	6126	-0-	-2120	-0-	6017	2	109	9	N	99					272
09	7950	X	6197	-0-	-1753	-0-	6077	2	120	9	N	109	188	1			193
10	0		4296	-0-	4296	4296	4207	2	89	9	N	81	190	1			84
11	0		5398	-0-	5398	9694	295	1	5015	2	N	80					164
							88	9									
12	0		5335	-0-	5335	15029	482	1	4740	2	N	103					267
							113	9									
01	0		5121	-0-	5121	20150	506	1	4558	2	N	52	192	1			127
							57	9									

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

08	6169	X	4766	-0-	-1403	-0-	536	1	4064	2	N	151					254
							166	9									
09	5700	X	4993	-0-	-707	-0-	523	1	4351	2	N	108	187	1			175
							119	9									
10	0		4682	-0-	4682	4682	528	1	4052	2	N	93	190	1			78
							102	9									
11	0		4993	-0-	4993	9675	520	1	4375	2	N	89					167
							98	9									
12	0		4135	-0-	4135	13810	441	1	3584	2	N	100	194	1			73
							110	9									
01	0		4185	-0-	4185	17995	533	1	3549	2	N	94					167
							103	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5300	-0-	-683	-0-	534	1	4600	2	N	151	187	1			181
							166	9									
09	5790	X	4987	-0-	-803	-0-	521	1	4287	2	N	163	188	1			156
							179	9									
10	0		4093	-0-	4093	4093	516	1	3439	2	N	125	187	1			94
							138	9									
11	0		4118	-0-	4118	8211	520	1	3426	2	N	156	184	1			66
							172	9									
12	0		3827	-0-	3827	12038	442	1	3264	2	N	110					176
							121	9									
01	0		3588	-0-	3588	15626	437	1	3044	2	N	97	192	1			81
							107	9									

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

08	6603	X	4665	-0-	-1938	-0-	4573	2	92	9	N	84					200
09	5850	X	4141	-0-	-1709	-0-	4065	2	76	9	N	69	190	1			79
10	0		2834	-0-	2834	2834	2798	2	36	9	N	33					112
11	0		4363	-0-	4363	7197	4291	2	72	9	N	65					177
12	0		2741	-0-	2741	9938	97	1	2615	2	N	26					203
							29	9									
01	0		5237	-0-	5237	15175	498	1	4639	2	N	91	193	1			101
							100	9									

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

08	8928	X	7830	-0-	-1098	-0-	7656	2	174	9	N	158	186	1			77
09	8430	X	7564	-0-	-866	-0-	7419	2	145	9	N	132					209
10	0		7586	-0-	7586	7586	7422	2	164	9	N	149	182	1			176
11	0		7038	-0-	7038	14624	6859	2	179	9	N	163	197	1			142
12	0		6965	-0-	6965	21589	6864	2	101	9	N	92					234
01	0		6757	-0-	6757	28346	6626	2	131	9	N	119	190	1			163

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

08	19747	X	19561	-0-	-186	-0-	19079	2	482	9	N	438	377	1			235
09	19110	X	18789	-0-	-321	-0-	18290	2	499	9	N	454	561	1			128
10	0		19103	-0-	19103	19103	18567	2	536	9	N	487	382	1			233
11	0		18236	-0-	18236	37339	17721	2	515	9	N	468	570	1			131
12	0		18463	-0-	18463	55802	17961	2	502	9	N	456	388	1			199
01	0		18494	-0-	18494	74296	17958	2	536	9	N	487	393	1			293

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

08	7905	X	2565	-0-	-5340	-0-	2357	2	208	9	N	189	192	1			194
09	7650	X	7482	-0-	-168	-0-	7243	2	239	9	N	217	188	1			223
10	0		4824	-0-	4824	4824	4578	2	246	9	N	224	184	1			263
11	0		6057	-0-	6057	10881	5774	2	283	9	N	257	388	1			132
12	0		3072	-0-	3072	13953	2821	2	251	9	N	228	184	1			176
01	0		5199	-0-	5199	19152	5070	2	129	9	N	117					293

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4576	-0-	-973	-0-	1061	1	3267	2	N	225	177	1			134
							248	9									
09	5220	X	2787	-0-	-2433	-0-	980	1	1711	2	N	87					221
							96	9									
10	0		4673	-0-	4673	4673	1061	1	3342	2	N	245	373	1			93
							270	9									
11	0		4684	-0-	4684	9357	1044	1	3354	2	N	260	188	1			165
							286	9									
12	0		4518	-0-	4518	13875	1043	1	3244	2	N	210	189	1			186
							231	9									
01	0		4450	-0-	4450	18325	1061	1	3123	2	N	242	186	1			242
							266	9									

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

08	5797	X	5118	-0-	-679	-0-	4683	2	435	9	N	395	563	1			146
09	5610	X	5220	-0-	-390	-0-	4787	2	433	9	N	394	389	1			151
10	0		5217	-0-	5217	5217	4758	2	459	9	N	417	377	1			191
11	0		4752	-0-	4752	9969	4333	2	419	9	N	381	375	1			197
12	0		4451	-0-	4451	14420	4077	2	374	9	N	340	189	1			348
01	0		4336	-0-	4336	18756	3958	2	378	9	N	344	391	1			301

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221

PLUGGED AND ABANDONED_____ 07/20/2020

FILLINGIM WELL #: RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158

PLUGGED AND ABANDONED_____ 07/23/2020

UNBRIDLED RESOURCES, LLC 875461
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

08	9486	X	6870	-0-	-2616	-0-	6279	2	591	9	N	537	582	1			298
09	11036	X	11036	-0-	-0-	-0-	10342	2	694	9	N	631	556	1			373
10	8122	X	-0-	-0-	-8122	-0-					N	874	969	1			278
11	6947	X	6947	-0-	-0-	-0-	6218	2	729	9	N	663	567	1			374
12	6882	X	-0-	-0-	-6882	-0-					N	608	572	1			410
01	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					410

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	806	N	806	-0-	-0-	-0-	806	2		N	-0-					69
09	584	N	584	-0-	-0-	-0-	584	2		N	-0-					69
10	467	N	467	-0-	-0-	-0-	467	2		N	-0-					69
11	360	N	341	-0-	-19	-0-	341	2		N	-0-					69
12	372	N	287	-0-	-85	-0-	287	2		N	-0-					69
01	372	N	248	-0-	-124	-0-	248	2		N	-0-					69

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

08	2535	N	2535	-0-	-0-	-0-	2535	3		N	-0-					18
09	2490	N	2436	-0-	-54	-0-	2436	3		N	-0-					18
10	2542	N	2499	-0-	-43	-0-	2499	3		N	-0-					18
11	2460	N	2396	-0-	-64	-0-	2396	3		N	-0-					18
12	2511	N	2285	-0-	-226	-0-	2285	3		N	-0-					18
01	2511	N	2210	-0-	-301	-0-	2210	3		N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					67
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					67
10	0		1736	-0-	1736	1736	1736	2			N	-0-					67
*11	2894	N	1158	-0-	-1736	-0-	1158	2			N	-0-					67
12	1705	N	1093	-0-	-612	-0-	1093	2			N	-0-					67
01	0		767	-0-	767	767	767	2			N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

08	630	N	630	-0-	-0-	-0-	630	2			N	-0-					101
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					101
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					101
11	600	N	528	-0-	-72	-0-	528	2			N	-0-					101
12	744	N	443	-0-	-301	-0-	443	2			N	-0-					101
01	713	N	413	-0-	-300	-0-	413	2			N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					64
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					64
10	0		416	-0-	416	416	416	2			N	-0-					64
*11	767	N	351	-0-	-416	-0-	351	2			N	-0-					64
12	403	N	357	-0-	-46	-0-	357	2			N	-0-					64
01	403	N	300	-0-	-103	-0-	300	2			N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					197
09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					197
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					197
11	690	N	640	-0-	-50	-0-	640	2			N	-0-					197
12	713	N	639	-0-	-74	-0-	639	2			N	-0-					197
01	713	N	501	-0-	-212	-0-	501	2			N	-0-					197

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

08	2225 N	2225	-0-	-0-	-0-	2225	2		N	-0-			145
09	2068 N	2068	-0-	-0-	-0-	2068	2		N	-0-			145
10	1767 N	1602	-0-	-165	-0-	1602	2		N	-0-			145
11	1773 N	1773	-0-	-0-	-0-	1773	2		N	-0-			145
12	2074 N	2074	-0-	-0-	-0-	2074	2		N	-0-			145
01	1952 N	1952	-0-	-0-	-0-	1952	2		N	-0-			145

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

08	721 N	721	-0-	-0-	-0-	721	2		N	-0-			80
09	690 N	689	-0-	-1	-0-	689	2		N	-0-			80
10	742 N	742	-0-	-0-	-0-	742	2		N	-0-			80
11	714 N	714	-0-	-0-	-0-	714	2		N	-0-			80
12	690 N	690	-0-	-0-	-0-	690	2		N	-0-			80
01	783 N	783	-0-	-0-	-0-	783	2		N	-0-			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	798	2	4	9	N	4					129
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					129
10	899	N	793	-0-	-106	-0-	785	2	8	9	N	7					136
11	732	N	732	-0-	-0-	-0-	726	2	6	9	N	5					141
12	764	N	764	-0-	-0-	-0-	762	2	2	9	N	2					143
01	771	N	771	-0-	-0-	-0-	760	2	11	9	N	10					153

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

08	1984	X	1768	-0-	-216	-0-	1768	2			N	-0-	176	1			93
09	1890	X	1613	-0-	-277	-0-	1612	2	1	9	N	1					94
10	0		1635	-0-	1635	1635	1632	2	3	9	N	3					97
11	0		1527	-0-	1527	3162	1518	2	9	9	N	8					105
12	0		1562	-0-	1562	4724	1560	2	2	9	N	2					107
*01	3100	N	1663	-0-	-1437	3287	1655	2	8	9	N	7					114

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

08	0	N	-0-	-0-	-0-	-0-					N	-0-	184	1			57
09	0		-0-	-0-	-0-	-0-					N	-0-					57
10	0		-0-	-0-	-0-	-0-					N	-0-					57
11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					111
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					111
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					111
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					111
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					111
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	104	2	13	9	N	12	187	1			33
09	180	N	144	-0-	-36	-0-	122	2	22	9	N	20					53
10	260	N	260	-0-	-0-	-0-	235	2	25	9	N	23					76
11	126	N	126	-0-	-0-	-0-	102	2	24	9	N	22					98
12	185	N	185	-0-	-0-	-0-	166	2	19	9	N	17					115
01	187	N	187	-0-	-0-	-0-	163	2	24	9	N	22					137

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	174	1			49
09	0		-0-	-0-	-0-	-0-					N	2					51
10	0		-0-	-0-	-0-	-0-					N	7					58
11	0		-0-	-0-	-0-	-0-					N	4					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	14	12	1			197
09	0		-0-	-0-	-0-	-0-					N	-0-	173	1			24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	0		-0-	-0-	-0-	-0-					N	-0-					24
12	0		-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					74
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					74
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					74
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					74
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					74
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					74

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	285	2	9	9	N	8					82
09	300	N	269	-0-	-31	-0-	252	2	17	9	N	15					97
10	644	N	644	-0-	-0-	-0-	619	2	25	9	N	23					120
11	291	N	291	-0-	-0-	-0-	280	2	11	9	N	10					130
12	279	N	279	-0-	-0-	-0-	266	2	13	9	N	12					142
01	346	N	346	-0-	-0-	-0-	324	2	22	9	N	20					162

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0		-0-	-0-	-0-	-0-					N	-0-					49
10	0		-0-	-0-	-0-	-0-					N	-0-					49
11	0		-0-	-0-	-0-	-0-					N	-0-					49
12	0		-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	9	172	1			22
09	0		-0-	-0-	-0-	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	221	2	36	9	N	33	184	1			28
09	240	N	182	-0-	-58	-0-	182	2			N	-0-					28
10	217	N	211	-0-	-6	-0-	211	2			N	-0-					28
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					28
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					28
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					28

BCE-MACH III LLC 040209
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1395	-0-	1395	1395	1395	3			N	-0-					43
09	0		1344	-0-	1344	2739	1344	3			N	-0-					43
10	0		1414	-0-	1414	4153	1414	3			N	-0-					43
11	0		1260	-0-	1260	5413	1260	3			N	-0-					43
12	0		1177	-0-	1177	6590	1177	3			N	-0-					43
01	3100	N	1233	-0-	-1867	4723	1233	3			N	-0-					43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		788	-0-	788	788	788	3			N	-0-					-0-
09	0		753	-0-	753	1541	753	3			N	-0-					-0-
10	0		793	-0-	793	2334	793	3			N	-0-					-0-
11	0		636	-0-	636	2970	636	3			N	-0-					-0-
12	0		540	-0-	540	3510	540	3			N	-0-					-0-
01	3100	N	331	-0-	-2769	741	331	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	0		524	-0-	524	524	524	3			N	-0-					-0-
10	0		525	-0-	525	1049	525	3			N	-0-					-0-
11	0		455	-0-	455	1504	455	3			N	-0-					-0-
12	0		434	-0-	434	1938	434	3			N	-0-					-0-
01	2406	N	468	-0-	-1938	-0-	468	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		335	-0-	335	335	335	3			N	-0-					-0-
09	0		350	-0-	350	685	350	3			N	-0-					-0-
10	0		348	-0-	348	1033	348	3			N	-0-					-0-
11	0		293	-0-	293	1326	293	3			N	-0-					-0-
12	0		296	-0-	296	1622	296	3			N	-0-					-0-
01	1899	N	277	-0-	-1622	-0-	277	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	0		540	-0-	540	540	540	3			N	-0-					-0-
10	0		552	-0-	552	1092	552	3			N	-0-					-0-
11	0		538	-0-	538	1630	538	3			N	-0-					-0-
12	0		440	-0-	440	2070	440	3			N	-0-					-0-
01	2491	N	421	-0-	-2070	-0-	421	3			N	-0-					-0-

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	0		873	-0-	873	873	873	3			N	-0-					-0-
10	0		887	-0-	887	1760	887	3			N	-0-					-0-
11	0		781	-0-	781	2541	781	3			N	-0-					-0-
12	0		780	-0-	780	3321	780	3			N	-0-					-0-
01	3100	N	815	-0-	-2285	1036	815	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

08	0		878	-0-	878	878	878	3			N	-0-					-0-
09	0		879	-0-	879	1757	879	3			N	-0-					-0-
10	0		905	-0-	905	2662	905	3			N	-0-					-0-
11	0		767	-0-	767	3429	767	3			N	-0-					-0-
12	0		773	-0-	773	4202	773	3			N	-0-					-0-
01	3100	N	793	-0-	-2307	1895	793	3			N	-0-					-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

08	0		1601	-0-	1601	1601	1601	3			N	-0-					-0-
09	0		1588	-0-	1588	3189	1588	3			N	-0-					-0-
10	0		1125	-0-	1125	4314	1125	3			N	-0-					-0-
11	0		1434	-0-	1434	5748	1434	3			N	-0-					-0-
12	0		1430	-0-	1430	7178	1430	3			N	-0-					-0-
01	3100	N	1498	-0-	-1602	5576	1498	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

08	0		511	-0-	511	511	511	3			N	-0-					-0-
09	0		476	-0-	476	987	476	3			N	-0-					-0-
10	0		492	-0-	492	1479	492	3			N	-0-					-0-
11	0		412	-0-	412	1891	412	3			N	-0-					-0-
12	0		441	-0-	441	2332	441	3			N	-0-					-0-
01	2720	N	388	-0-	-2332	-0-	388	3			N	-0-					-0-

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

08	0		1243	-0-	1243	1243	1243	3			N	-0-					-0-
09	0		1008	-0-	1008	2251	1008	3			N	-0-					-0-
10	0		893	-0-	893	3144	893	3			N	-0-					-0-
11	0		815	-0-	815	3959	815	3			N	-0-					-0-
12	0		1093	-0-	1093	5052	1093	3			N	-0-					-0-
01	3100	N	1463	-0-	-1637	3415	1463	3			N	-0-					-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

08	0		1118	-0-	1118	1118	1118	3			N	-0-					15
09	0		1046	-0-	1046	2164	1046	3			N	-0-					15
10	0		1059	-0-	1059	3223	1059	3			N	-0-					15
11	0		1058	-0-	1058	4281	1058	3			N	-0-					15
12	0		891	-0-	891	5172	891	3			N	-0-					15
01	3100	N	1136	-0-	-1964	3208	1136	3			N	-0-					15

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2077	-0-	2077	2077	2077	3			N	-0-					-0-
09	0		2014	-0-	2014	4091	2014	3			N	-0-					-0-
10	0		2035	-0-	2035	6126	2035	3			N	-0-					-0-
11	0		1729	-0-	1729	7855	1729	3			N	-0-					-0-
12	0		1690	-0-	1690	9545	1690	3			N	-0-					-0-
01	3100	N	1809	-0-	-1291	8254	1809	3			N	-0-					-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
09	0		1748	-0-	1748	1748	1748	3			N	-0-					-0-
10	0		1709	-0-	1709	3457	1709	3			N	-0-					-0-
11	0		1512	-0-	1512	4969	1512	3			N	-0-					-0-
12	0		1557	-0-	1557	6526	1557	3			N	-0-					-0-
01	3100	N	1637	-0-	-1463	5063	1637	3			N	-0-					-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		782	-0-	782	782	782	3			N	-0-					-0-
09	0		742	-0-	742	1524	742	3			N	-0-					-0-
10	0		765	-0-	765	2289	765	3			N	-0-					-0-
11	0		620	-0-	620	2909	620	3			N	-0-					-0-
12	0		616	-0-	616	3525	616	3			N	-0-					-0-
01	3100	N	659	-0-	-2441	1084	659	3			N	-0-					-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		420	-0-	420	420	420	3			N	-0-					-0-
09	0		406	-0-	406	826	406	3			N	-0-					-0-
10	0		445	-0-	445	1271	445	3			N	-0-					-0-
11	0		384	-0-	384	1655	384	3			N	-0-					-0-
12	0		377	-0-	377	2032	377	3			N	-0-					-0-
01	2417	N	385	-0-	-2032	-0-	385	3			N	-0-					-0-

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		511	-0-	511	511	511	3			N	-0-					-0-
09	0		526	-0-	526	1037	526	3			N	-0-					-0-
10	0		514	-0-	514	1551	514	3			N	-0-					-0-
11	0		439	-0-	439	1990	439	3			N	-0-					-0-
12	0		429	-0-	429	2419	429	3			N	-0-					-0-
01	2801	N	382	-0-	-2419	-0-	382	3			N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		405	-0-	405	405	405	3			N	-0-					-0-
09	0		642	-0-	642	1047	642	3			N	-0-					-0-
10	0		682	-0-	682	1729	682	3			N	-0-					-0-
11	0		604	-0-	604	2333	604	3			N	-0-					-0-
12	0		628	-0-	628	2961	628	3			N	-0-					-0-
01	3100	N	704	-0-	-2396	565	704	3			N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2525	-0-	2525	2525	2525	3			N	-0-					-0-
09	0		2466	-0-	2466	4991	2466	3			N	-0-					-0-
10	0		2520	-0-	2520	7511	2520	3			N	-0-					-0-
11	0		2360	-0-	2360	9871	2360	3			N	-0-					-0-
12	0		2371	-0-	2371	12242	2371	3			N	-0-					-0-
01	3100	N	2394	-0-	-706	11536	2394	3			N	-0-					-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	0		508	-0-	508	508	508	3			N	-0-					-0-
10	0		500	-0-	500	1008	500	3			N	-0-					-0-
11	0		419	-0-	419	1427	419	3			N	-0-					-0-
12	0		415	-0-	415	1842	415	3			N	-0-					-0-
01	2201	N	359	-0-	-1842	-0-	359	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1734	-0-	1734	1734	1734	3			N	-0-					-0-
09	0		1762	-0-	1762	3496	1762	3			N	-0-					-0-
10	0		1767	-0-	1767	5263	1767	3			N	-0-					-0-
11	0		1752	-0-	1752	7015	1752	3			N	-0-					-0-
12	0		2066	-0-	2066	9081	2066	3			N	-0-					-0-
01	3100	N	1787	-0-	-1313	7768	1787	3			N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
09	0		1989	-0-	1989	1989	1989	3			N	-0-					-0-
10	0		2028	-0-	2028	4017	2028	3			N	-0-					-0-
11	0		1850	-0-	1850	5867	1850	3			N	-0-					-0-
12	0		1905	-0-	1905	7772	1905	3			N	-0-					-0-
01	3100	N	1961	-0-	-1139	6633	1961	3			N	-0-					-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2497	-0-	2497	2497	2497	3			N	-0-					-0-
09	0		2480	-0-	2480	4977	2480	3			N	-0-					-0-
10	0		2542	-0-	2542	7519	2542	3			N	-0-					-0-
11	0		2225	-0-	2225	9744	2225	3			N	-0-					-0-
12	0		2459	-0-	2459	12203	2459	3			N	-0-					-0-
01	3100	N	2253	-0-	-847	11356	2253	3			N	-0-					-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	1270	3		N	-0-			-0-
09	0		1277	-0-	1277	1277	1277	3		N	-0-			-0-
10	0		1422	-0-	1422	2699	1422	3		N	-0-			-0-
11	0		1311	-0-	1311	4010	1311	3		N	-0-			-0-
12	0		1433	-0-	1433	5443	1433	3		N	-0-			-0-
01	3100	N	1429	-0-	-1671	3772	1429	3		N	-0-			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3593	X	3593	-0-	-0-	-0-	3592	3	1	9	N	1	17	1			-0-
09	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
10	3704	X	3704	-0-	-0-	-0-	3704	3			N	-0-					-0-
11	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-
12	3920	X	3920	-0-	-0-	-0-	3920	3			N	-0-					-0-
01	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

08	0		2727	-0-	2727	2727	2727	3			N	-0-					5
09	0		2755	-0-	2755	5482	2755	3			N	-0-					5
10	0		2783	-0-	2783	8265	2783	3			N	-0-					5
11	0		2457	-0-	2457	10722	2457	3			N	-0-					5
12	0		2458	-0-	2458	13180	2458	3			N	-0-					5
01	3100	N	2658	-0-	-442	12738	2658	3			N	-0-					5

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

08	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-	15	1			7
09	0		1686	-0-	1686	1686	1686	3			N	-0-					7
10	0		1751	-0-	1751	3437	1751	3			N	-0-					7
11	0		1504	-0-	1504	4941	1504	3			N	-0-					7
12	0		1506	-0-	1506	6447	1506	3			N	-0-					7
01	3100	N	1483	-0-	-1617	4830	1483	3			N	-0-					7

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

08	139	N	139	-0-	-0-	-0-	139	3			N	-0-	3	1			12
09	0		156	-0-	156	156	156	3			N	-0-					12
10	0		153	-0-	153	309	153	3			N	-0-					12
11	0		155	-0-	155	464	155	3			N	-0-					12
12	0		139	-0-	139	603	139	3			N	-0-					12
01	735	N	132	-0-	-603	-0-	132	3			N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		672	-0-	672	672	672	3			N	-0-					20
09	0		617	-0-	617	1289	617	3			N	-0-					20
10	0		523	-0-	523	1812	523	3			N	-0-					20
11	0		384	-0-	384	2196	384	3			N	-0-					20
12	0		374	-0-	374	2570	374	3			N	-0-					20
01	2850	N	280	-0-	-2570	-0-	280	3			N	-0-					20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		559	-0-	559	559	559	3			N	-0-					-0-
09	0		511	-0-	511	1070	511	3			N	-0-					-0-
10	0		529	-0-	529	1599	529	3			N	-0-					-0-
11	0		569	-0-	569	2168	569	3			N	-0-					-0-
12	0		659	-0-	659	2827	659	3			N	-0-					-0-
01	2827	N	-0-	-0-	-2827	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	3	1			5
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1937	-0-	1937	1937	1937	3			N	-0-					-0-
09	0		1895	-0-	1895	3832	1895	3			N	-0-					-0-
10	0		1921	-0-	1921	5753	1921	3			N	-0-					-0-
11	0		1695	-0-	1695	7448	1695	3			N	-0-					-0-
12	0		1747	-0-	1747	9195	1747	3			N	-0-					-0-
01	3100	N	1813	-0-	-1287	7908	1813	3			N	-0-					-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1772	-0-	1772	1772	1772	3			N	-0-					-0-
09	0		1769	-0-	1769	3541	1769	3			N	-0-					-0-
10	0		1830	-0-	1830	5371	1830	3			N	-0-					-0-
11	0		1649	-0-	1649	7020	1649	3			N	-0-					-0-
12	0		1694	-0-	1694	8714	1694	3			N	-0-					-0-
01	3100	N	1781	-0-	-1319	7395	1781	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2175	-0-	2175	2175	2175	3			N	-0-					-0-
09	0		2236	-0-	2236	4411	2236	3			N	-0-					-0-
10	0		2310	-0-	2310	6721	2310	3			N	-0-					-0-
11	0		2105	-0-	2105	8826	2105	3			N	-0-					-0-
12	0		2120	-0-	2120	10946	2120	3			N	-0-					-0-
01	3100	N	2311	-0-	-789	10157	2311	3			N	-0-					-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-	10	1			10
09	0		1962	-0-	1962	1962	1962	3			N	-0-					10
10	0		2030	-0-	2030	3992	2030	3			N	-0-					10
11	0		1823	-0-	1823	5815	1823	3			N	-0-					10
12	0		1827	-0-	1827	7642	1827	3			N	-0-					10
01	3100	N	1816	-0-	-1284	6358	1816	3			N	-0-					10

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1030	-0-	1030	1030	1030	3			N	-0-					30
09	0		1145	-0-	1145	2175	1145	3			N	-0-					30
10	0		1128	-0-	1128	3303	1128	3			N	-0-					30
11	0		961	-0-	961	4264	961	3			N	-0-					30
12	0		967	-0-	967	5231	967	3			N	-0-					30
01	3100	N	806	-0-	-2294	2937	806	3			N	-0-					30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	0		610	-0-	610	610	610	3			N	-0-					-0-
10	0		610	-0-	610	1220	610	3			N	-0-					-0-
11	0		556	-0-	556	1776	556	3			N	-0-					-0-
12	0		552	-0-	552	2328	552	3			N	-0-					-0-
01	2927	N	599	-0-	-2328	-0-	599	3			N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1112	-0-	1112	1112	1112	3			N	-0-					-0-
09	0		1108	-0-	1108	2220	1108	3			N	-0-					-0-
10	0		1128	-0-	1128	3348	1128	3			N	-0-					-0-
11	0		997	-0-	997	4345	997	3			N	-0-					-0-
12	0		1013	-0-	1013	5358	1013	3			N	-0-					-0-
01	3100	N	1070	-0-	-2030	3328	1070	3			N	-0-					-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2421	-0-	2421	2421	2421	3			N	-0-					13
09	0		2469	-0-	2469	4890	2469	3			N	-0-					13
10	0		2533	-0-	2533	7423	2533	3			N	-0-					13
11	0		2421	-0-	2421	9844	2421	3			N	-0-					13
12	0		2513	-0-	2513	12357	2513	3			N	-0-					13
01	3100	N	2396	-0-	-704	11653	2396	3			N	-0-					13

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1931	-0-	1931	1931	1931	3			N	-0-					-0-
09	0		1898	-0-	1898	3829	1898	3			N	-0-					-0-
10	0		1946	-0-	1946	5775	1946	3			N	-0-					-0-
11	0		1752	-0-	1752	7527	1752	3			N	-0-					-0-
12	0		1900	-0-	1900	9427	1900	3			N	-0-					-0-
01	3100	N	1922	-0-	-1178	8249	1922	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2061	-0-	2061	2061	2061	3			N	-0-					-0-
09	0		2042	-0-	2042	4103	2042	3			N	-0-					-0-
10	0		2088	-0-	2088	6191	2088	3			N	-0-					-0-
11	0		1651	-0-	1651	7842	1651	3			N	-0-					-0-
12	0		1686	-0-	1686	9528	1686	3			N	-0-					-0-
01	3100	N	1778	-0-	-1322	8206	1778	3			N	-0-					-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
09	0		1540	-0-	1540	3053	1540	3			N	-0-					-0-
10	0		1574	-0-	1574	4627	1574	3			N	-0-					-0-
11	0		1345	-0-	1345	5972	1345	3			N	-0-					-0-
12	0		1354	-0-	1354	7326	1354	3			N	-0-					-0-
01	3100	N	1426	-0-	-1674	5652	1426	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-		12	1		-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-		48	1		-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1674	-0-	1674	1674	1674	3			N	-0-					-0-
11	0		1331	-0-	1331	3005	1331	3			N	-0-					-0-
12	0		1424	-0-	1424	4429	1424	3			N	-0-					-0-
01	3100	N	1094	-0-	-2006	2423	1094	3			N	-0-					-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2634	-0-	2634	2634	2634	3			N	-0-					-0-
09	0		2635	-0-	2635	5269	2635	3			N	-0-					-0-
10	0		2729	-0-	2729	7998	2729	3			N	-0-					-0-
11	0		2454	-0-	2454	10452	2454	3			N	-0-					-0-
12	0		2282	-0-	2282	12734	2282	3			N	-0-					-0-
01	3100	N	2631	-0-	-469	12265	2631	3			N	-0-					-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-	7	1			-0-
09	0		10	-0-	10	10	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		12	-0-	12	22	12	3			N	-0-					-0-
12	0		16	-0-	16	38	16	3			N	-0-					-0-
01	38	N	-0-	-0-	-38	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1804	-0-	1804	1804	1804	3			N	-0-					-0-
09	0		1830	-0-	1830	3634	1830	3			N	-0-					-0-
10	0		1877	-0-	1877	5511	1877	3			N	-0-					-0-
11	0		1668	-0-	1668	7179	1668	3			N	-0-					-0-
12	0		1707	-0-	1707	8886	1707	3			N	-0-					-0-
01	3100	N	1775	-0-	-1325	7561	1775	3			N	-0-					-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2398	N	2398	-0-	-0-	-0-	2398	3			N	-0-	50	1			-0-
09	0		2338	-0-	2338	2338	2338	3			N	-0-					-0-
10	0		2399	-0-	2399	4737	2399	3			N	-0-					-0-
11	0		2172	-0-	2172	6909	2172	3			N	-0-					-0-
12	0		2079	-0-	2079	8988	2079	3			N	-0-					-0-
01	3100	N	2187	-0-	-913	8075	2187	3			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1205	-0-	-4	-0-	46	1	1159	2	Y	-0-					4
09	1173	N	1173	-0-	-0-	-0-	46	1	1127	2	Y	-0-					4
10	1203	N	1203	-0-	-0-	-0-	46	1	1157	2	Y	-0-					4
11	1170	N	1132	-0-	-38	-0-	43	1	1089	2	Y	-0-					4
12	1209	N	1148	-0-	-61	-0-	45	1	1103	2	Y	-0-					4
01	1209	N	1060	-0-	-149	-0-	43	1	1017	2	Y	-0-					4

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	547	2			Y	-0-	20	1			6
09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-	2	1			4
10	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					4
*11	450	N	424	-0-	-26	-0-	424	2			Y	-0-	1	1			3
*12	682	N	477	-0-	-205	-0-	477	2			Y	-0-					3
01	558	N	438	-0-	-120	-0-	438	2			Y	-0-					3

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	-0-					Y	-0-					70
09	1080	N	1031	-0-	-49	-0-	1030	2	1	9	Y	1	1	8			70
10	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					70
11	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	Y	7					77
12	1054	N	1004	-0-	-50	-0-	984	2	20	9	Y	18					95
*01	1099	N	1099	-0-	-0-	-0-	1082	2	17	9	Y	15					110

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					40
09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					40
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					40
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					40
12	248	N	207	-0-	-41	-0-	207	2			Y	-0-					40
01	217	N	183	-0-	-34	-0-	183	2			Y	-0-					40

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1776	-0-	-735	-0-	68	1	1705	2	N	3	21	1			24
							3	9									
09	2370	N	2227	-0-	-143	-0-	87	1	2140	2	N	-0-	1	1			23
10	0		2200	-0-	2200	2200	84	1	2116	2	N	-0-					23
11	0		1889	-0-	1889	4089	71	1	1801	2	N	15					38
							17	9									
12	0		1858	-0-	1858	5947	72	1	1776	2	N	9					47
							10	9									
01	0		1548	-0-	1548	7495	62	1	1482	2	N	4					51
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2585	-0-	-50	-0-	99	1	2474	2	Y	11	1	1			108
							12	9									
09	2550	N	2541	-0-	-9	-0-	99	1	2442	2	Y	-0-					108
10	2635	N	2601	-0-	-34	-0-	97	1	2458	2	Y	42					150
							46	9									
11	2490	N	2415	-0-	-75	-0-	90	1	2294	2	Y	28					178
							31	9									
12	2635	N	2525	-0-	-110	-0-	98	1	2399	2	Y	25	98	1			105
							28	9									
01	2604	N	2393	-0-	-211	-0-	96	1	2273	2	Y	22	59	1			68
							24	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	200	-0-	-3613	-0-	63	1	137	2	Y	-0-					-0-
09	3690	X	1185	-0-	-2505	-0-	172	1	1013	2	Y	-0-					-0-
10	0		610	-0-	610	610	266	1	344	2	Y	-0-					-0-
11	0		433	-0-	433	1043	61	1	372	2	Y	-0-					-0-
12	0		281	-0-	281	1324	92	1	189	2	Y	-0-					-0-
01	0		451	-0-	451	1775	129	1	320	2	Y	2	1	1	1	8	-0-
							2	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	642	-0-	-40	-0-	25	1	617	2	N	-0-					15
09	630	N	585	-0-	-45	-0-	23	1	562	2	N	-0-					15
10	0		2083	-0-	2083	2083	75	1	1900	2	N	98					113
							108	9									
11	0		3147	-0-	3147	5230	118	1	3003	2	N	24	68	1			69
							26	9									
12	0		2889	-0-	2889	8119	113	1	2756	2	N	18					87
							20	9									
01	0		1460	-0-	1460	9579	59	1	1389	2	N	11	43	1			55
							12	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					45
09	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					45
10	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					45
11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					45
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					45
*01	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					45

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

08	845	N	845	-0-	-0-	-0-	32	1	801	2	N	11	19	1			34
							12	9									
09	835	N	835	-0-	-0-	-0-	32	1	802	2	N	1	1	1			34
							1	9									
10	830	N	830	-0-	-0-	-0-	32	1	797	2	N	1					35
							1	9									
11	761	N	761	-0-	-0-	-0-	29	1	728	2	N	4					39
							4	9									
12	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					39
01	682	N	657	-0-	-25	-0-	27	1	630	2	N	-0-					39

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

08	1705	N	1345	-0-	-360	-0-	1338	2	7	9	Y	6	37	1			37
09	1432	N	1432	-0-	-0-	-0-	1425	2	7	9	Y	6	25	1			18
10	1237	N	1237	-0-	-0-	-0-	1227	2	10	9	Y	9					27
11	1290	N	960	-0-	-330	-0-	951	2	9	9	Y	8	1	1			34
12	1488	N	1306	-0-	-182	-0-	1294	2	12	9	Y	11					45
01	1240	N	1178	-0-	-62	-0-	1177	2	1	9	Y	1	1	1			45

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

08	126	N	126	-0-	-0-	-0-	4	1	105	2	Y	15	59	1			12
							17	9									
09	120	N	105	-0-	-15	-0-	4	1	99	2	Y	2	2	1			12
							2	9									
10	124	N	107	-0-	-17	-0-	4	1	99	2	Y	4					16
							4	9									
11	120	N	90	-0-	-30	-0-	3	1	86	2	Y	1					17
							1	9									
12	93	N	92	-0-	-1	-0-	4	1	86	2	Y	2					19
							2	9									
01	93	N	85	-0-	-8	-0-	3	1	82	2	Y	-0-					19

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	8	-0-	-519	-0-	8	1			Y	-0-					151
09	510	N	410	-0-	-100	-0-	8	1	400	2	Y	2	1	8			152
							2	9									
10	527	N	494	-0-	-33	-0-	8	1	482	2	Y	4					156
							4	9									
11	486	N	486	-0-	-0-	-0-	8	1	472	2	Y	5	27	1			134
							6	9									
12	548	N	548	-0-	-0-	-0-	8	1	537	2	Y	3					137
							3	9									
*01	495	N	495	-0-	-0-	-0-	8	1	479	2	Y	7	17	1			127
							8	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

08	2777	N	2777	-0-	-0-	-0-	2777	2			Y	-0-					10
09	2520	N	2246	-0-	-274	-0-	2246	2			Y	-0-					10
10	2604	N	2044	-0-	-560	-0-	2044	2			Y	-0-					10
11	2520	N	2453	-0-	-67	-0-	2453	2			Y	-0-					10
12	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					10
*01	2602	N	2602	-0-	-0-	-0-	2602	2			Y	-0-					10

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

08	992	N	955	-0-	-37	-0-	37	1	918	2	Y	-0-					2
09	1002	N	1002	-0-	-0-	-0-	39	1	963	2	Y	-0-					2
10	978	N	978	-0-	-0-	-0-	37	1	941	2	Y	-0-					2
11	930	N	923	-0-	-7	-0-	35	1	888	2	Y	-0-					2
12	1054	N	1054	-0-	-0-	-0-	41	1	1013	2	Y	-0-					2
*01	998	N	998	-0-	-0-	-0-	40	1	958	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		16	-0-	16	16	16	2			Y	-0-					-0-
01	14B2 EXT		6	-0-	6	22	6	2			Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

08	375	N	375	-0-	-0-	-0-	14	1	361	2	Y	-0-					10
09	360	N	358	-0-	-2	-0-	14	1	344	2	Y	-0-					10
10	372	N	350	-0-	-22	-0-	13	1	337	2	Y	-0-					10
11	360	N	336	-0-	-24	-0-	13	1	323	2	Y	-0-					10
12	372	N	343	-0-	-29	-0-	13	1	330	2	Y	-0-					10
01	341	N	313	-0-	-28	-0-	13	1	300	2	Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	48	1	1212	2	Y	-0-			28
09	1227	N	1227	-0-	-0-	-0-	48	1	1179	2	Y	-0-			28
10	1147	N	1103	-0-	-44	-0-	42	1	1061	2	Y	-0-			28
11	1230	N	867	-0-	-363	-0-	33	1	834	2	Y	-0-			28
12	1271	N	846	-0-	-425	-0-	33	1	813	2	Y	-0-			28
01	1116	N	821	-0-	-295	-0-	33	1	788	2	Y	-0-			28

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	25	1	617	2	Y	-0-			-0-
09	642	N	642	-0-	-0-	-0-	25	1	617	2	Y	-0-			-0-
10	652	N	652	-0-	-0-	-0-	25	1	627	2	Y	-0-			-0-
11	614	N	614	-0-	-0-	-0-	23	1	591	2	Y	-0-			-0-
12	655	N	655	-0-	-0-	-0-	26	1	629	2	Y	-0-			-0-
*01	2793	N	2793	-0-	-0-	-0-	113	1	2680	2	Y	-0-			-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1021	2	12	9	N	11			130
09	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2			132
10	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2			134
11	959	N	959	-0-	-0-	-0-	956	2	3	9	N	3			137
12	1005	N	1005	-0-	-0-	-0-	997	2	8	9	N	7			144
*01	1014	N	1014	-0-	-0-	-0-	1008	2	6	9	N	5			149

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					2
09	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					2
10	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					2
11	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					2
12	403	N	369	-0-	-34	-0-	369	2			Y	-0-					2
01	403	N	392	-0-	-11	-0-	392	2			Y	-0-					2

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	981	-0-	-73	-0-	31	1	950	2	Y	-0-					-0-
09	960	N	927	-0-	-33	-0-	30	1	897	2	Y	-0-					-0-
10	961	N	877	-0-	-84	-0-	31	1	846	2	Y	-0-					-0-
11	960	N	913	-0-	-47	-0-	30	1	883	2	Y	-0-					-0-
12	961	N	844	-0-	-117	-0-	31	1	813	2	Y	-0-					-0-
01	868	N	832	-0-	-36	-0-	31	1	801	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	31	1	425	2	Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	30	1	412	2	Y	-0-					-0-
10	0		456	-0-	456	456	31	1	425	2	Y	-0-					-0-
11	0		438	-0-	438	894	30	1	408	2	Y	-0-					-0-
12	0		385	-0-	385	1279	31	1	354	2	Y	-0-					-0-
01	0		32	-0-	32	1311	31	1	1	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/18/2022 - WELL PLUGGED 8/18/2022

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0-	-0-	45	1	1142	2	Y	-0-					1
09	1140	N	1136	-0-	-4	-0-	44	1	1092	2	Y	-0-					1
10	1178	N	1158	-0-	-20	-0-	44	1	1114	2	Y	-0-					1
11	1140	N	1028	-0-	-112	-0-	39	1	989	2	Y	-0-					1
12	1178	N	1045	-0-	-133	-0-	41	1	1004	2	Y	-0-					1
01	1147	N	874	-0-	-273	-0-	35	1	839	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1903	N	1903	-0-	-0-	-0-	73	1	1830	2	Y	-0-					20
09	1872	N	1872	-0-	-0-	-0-	73	1	1799	2	Y	-0-					20
10	1970	N	1970	-0-	-0-	-0-	75	1	1895	2	Y	-0-					20
11	1854	N	1854	-0-	-0-	-0-	70	1	1784	2	Y	-0-					20
12	1928	N	1928	-0-	-0-	-0-	76	1	1852	2	Y	-0-					20
01	1922	N	1758	-0-	-164	-0-	71	1	1687	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

08	1350	N	1350	-0-	-0-	-0-	52	1	1298	2	Y	-0-					1
09	1290	N	112	-0-	-1178	-0-	4	1	108	2	Y	-0-					1
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					1
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					1
12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

08	277	N	277	-0-	-0-	-0-	11	1	266	2	Y	-0-					10
09	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					10
10	248	N	230	-0-	-18	-0-	9	1	221	2	Y	-0-					10
11	240	N	180	-0-	-60	-0-	7	1	173	2	Y	-0-					10
12	279	N	180	-0-	-99	-0-	7	1	173	2	Y	-0-					10
01	217	N	147	-0-	-70	-0-	6	1	141	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

08	372	N	336	-0-	-36	-0-	13	1	323	2	Y	-0-					34
09	330	N	328	-0-	-2	-0-	13	1	314	2	Y	1					35
							1	9									
10	590	N	590	-0-	-0-	-0-	22	1	568	2	Y	-0-					35
11	1090	N	1090	-0-	-0-	-0-	41	1	1045	2	Y	4					39
							4	9									
12	1074	N	1074	-0-	-0-	-0-	42	1	1018	2	Y	13					52
							14	9									
*01	767	N	767	-0-	-0-	-0-	31	1	725	2	Y	10					62
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1902 N	1902	-0-	-0-	-0-	72 1 30 9		1800	2	Y	27	61	1			33
09	0	1838	-0-	1838	1838	71 1 21 9		1746	2	Y	19	2	1			50
10	0	1874	-0-	1874	3712	70 1 31 9		1773	2	Y	28					78
11	0	1696	-0-	1696	5408	63 1 30 9		1603	2	Y	27					105
12	0	1496	-0-	1496	6904	58 1 28 9		1410	2	Y	25	90	1			40
01	0	2567	-0-	2567	9471	103 1 20 9		2444	2	Y	18					58

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	1139	2	34	9	Y	31					141
09	1139	N	1139	-0-	-0-	-0-	1137	2	2	9	Y	2					143
10	1147	N	1103	-0-	-44	-0-	1103	2			Y	-0-					143
11	1487	N	1487	-0-	-0-	-0-	1478	2	9	9	Y	8					151
12	1178	N	860	-0-	-318	-0-	860	2			Y	-0-					151
*01	1489	N	1489	-0-	-0-	-0-	1481	2	8	9	Y	7					158

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

08	436	N	436	-0-	-0-	-0-	17	1	419	2	N	-0-					-0-
09	420	N	370	-0-	-50	-0-	14	1	356	2	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	16	1	412	2	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	15	1	385	2	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	16	1	402	2	N	-0-					-0-
01	434	N	385	-0-	-49	-0-	16	1	369	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

08	1364	N	1358	-0-	-6	-0-	52	1	1306	2	N	-0-					1
09	1320	N	1310	-0-	-10	-0-	51	1	1259	2	N	-0-					1
10	1333	N	1329	-0-	-4	-0-	51	1	1278	2	N	-0-					1
11	1320	N	1233	-0-	-87	-0-	47	1	1186	2	N	-0-					1
12	1364	N	1282	-0-	-82	-0-	50	1	1232	2	N	-0-					1
*01	1389	N	1389	-0-	-0-	-0-	56	1	1333	2	N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	211	-0-	-99	-0-	8	1	203	2	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	9	1	233	2	Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	9	1	224	2	Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	8	1	200	2	Y	-0-					-0-
12	248	N	155	-0-	-93	-0-	6	1	149	2	Y	-0-					-0-
01	248	N	187	-0-	-61	-0-	8	1	179	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1315	-0-	-18	-0-	50	1	1265	2	Y	-0-					19
09	1276	N	1276	-0-	-0-	-0-	50	1	1226	2	Y	-0-					19
10	1302	N	1296	-0-	-6	-0-	49	1	1247	2	Y	-0-					19
11	1260	N	1215	-0-	-45	-0-	46	1	1169	2	Y	-0-					19
12	1333	N	1256	-0-	-77	-0-	49	1	1207	2	Y	-0-					19
01	1302	N	1152	-0-	-150	-0-	47	1	1105	2	Y	-0-					19

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1413	-0-	-323	-0-	2 1	1 9	1410	2	Y	1	1	8			49
09	1680	N	239	-0-	-1441	-0-	237	2	2	9	Y	2	1	1	1	8	49
10	0		1952	-0-	1952	1952	1952	2			Y	-0-					49
11	0		1897	-0-	1897	3849	1895	2	2	9	Y	2	2	1			49
12	0		1969	-0-	1969	5818	1965	2	4	9	Y	4	2	1	2	8	49
01	0		1910	-0-	1910	7728	1903	2	7	9	Y	6	3	1	3	8	49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	31	1	235	2	Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	30	1	235	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	30	1	249	2	Y	-0-					-0-
12	279	N	57	-0-	-222	-0-	31	1	26	2	Y	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 09/29/2021

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

08	899	N	832	-0-	-67	-0-	32	1	800	2	Y	-0-					1
09	840	N	684	-0-	-156	-0-	27	1	657	2	Y	-0-					1
10	837	N	709	-0-	-128	-0-	27	1	682	2	Y	-0-					1
11	851	N	851	-0-	-0-	-0-	32	1	819	2	Y	-0-					1
12	897	N	897	-0-	-0-	-0-	35	1	862	2	Y	-0-					1
01	713	N	610	-0-	-103	-0-	25	1	585	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

08	14B2 EXT		-0-	-0-	-0-	162					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	162					Y	-0-					-0-
10	0		-0-	-0-	-0-	162					Y	-0-					-0-
11	0		-0-	-0-	-0-	162					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	162					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	162					Y	-0-					-0-

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	32	1	808	2	Y	21					35
							23	9									
09	827	N	827	-0-	-0-	-0-	32	1	791	2	Y	4					39
							4	9									
10	890	N	890	-0-	-0-	-0-	34	1	854	2	Y	2					41
							2	9									
11	679	N	679	-0-	-0-	-0-	26	1	653	2	Y	-0-					41
12	837	N	676	-0-	-161	-0-	27	1	649	2	Y	-0-					41
01	837	N	548	-0-	-289	-0-	22	1	526	2	Y	-0-					41

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	956	-0-	-5	-0-	37	1	919	2	Y	-0-					1
09	930	N	920	-0-	-10	-0-	36	1	884	2	Y	-0-					1
10	937	N	937	-0-	-0-	-0-	36	1	901	2	Y	-0-					1
11	930	N	869	-0-	-61	-0-	33	1	836	2	Y	-0-					1
12	961	N	901	-0-	-60	-0-	35	1	866	2	Y	-0-					1
01	930	N	815	-0-	-115	-0-	33	1	782	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	41	1	1028	2	Y	1	2	1			40
							1	9									
09	1027	N	1027	-0-	-0-	-0-	40	1	987	2	Y	-0-					40
10	1004	N	1004	-0-	-0-	-0-	38	1	966	2	Y	-0-					40
11	960	N	931	-0-	-29	-0-	35	1	896	2	Y	-0-					40
12	1054	N	971	-0-	-83	-0-	38	1	933	2	Y	-0-					40
01	992	N	646	-0-	-346	-0-	26	1	620	2	Y	-0-					40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1970	-0-	-45	-0-	31	1	1939	2	Y	-0-					1
09	1920	N	1819	-0-	-101	-0-	30	1	1789	2	Y	-0-					1
10	1922	N	1437	-0-	-485	-0-	31	1	1406	2	Y	-0-					1
11	1920	N	64	-0-	-1856	-0-	30	1	34	2	Y	-0-					1
12	1891	N	31	-0-	-1860	-0-	31	1			Y	-0-					1
01	1426	N	31	-0-	-1395	-0-	31	1			Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	64229					N	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					20
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					20
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					20
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					20
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					20
*01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					20

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	415	-0-	-50	-0-	409	2	6	9	N	5					89
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					89
10	403	N	395	-0-	-8	-0-	395	2			N	-0-					89
11	390	N	389	-0-	-1	-0-	389	2			N	-0-					89
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					89
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3611	X	3611	-0-	-0-	-0-	138	1	3470	2	Y	3					49
							3	9									
09	3415	X	3415	-0-	-0-	-0-	133	1	3282	2	Y	-0-					49
10	3664	X	3664	-0-	-0-	-0-	139	1	3525	2	Y	-0-					49
11	3628	X	3628	-0-	-0-	-0-	137	1	3491	2	Y	-0-					49
12	3668	X	3668	-0-	-0-	-0-	144	1	3524	2	Y	-0-					49
01	3534	X	3340	-0-	-194	-0-	135	1	3205	2	Y	-0-					49

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1053	-0-	-218	-0-	40	1	1002	2	Y	10	41	1			24
							11	9									
09	1776	N	1776	-0-	-0-	-0-	69	1	1699	2	Y	7	1	1			30
							8	9									
10	1397	N	1397	-0-	-0-	-0-	53	1	1333	2	Y	10					40
							11	9									
11	1257	N	1257	-0-	-0-	-0-	47	1	1193	2	Y	15					55
							17	9									
12	1829	N	1240	-0-	-589	-0-	48	1	1185	2	Y	6					61
							7	9									
01	1395	N	1208	-0-	-187	-0-	49	1	1151	2	Y	7	27	1			41
							8	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1579	-0-	-2	-0-	60	1	1519	2	Y	-0-					
09	1667	N	1667	-0-	-0-	-0-	65	1	1599	2	Y	3					53
							3	9									
10	1670	N	1670	-0-	-0-	-0-	63	1	1598	2	Y	8					61
							9	9									
11	1530	N	1490	-0-	-40	-0-	56	1	1434	2	Y	-0-					61
12	1705	N	1626	-0-	-79	-0-	64	1	1562	2	Y	-0-					61
01	1674	N	1418	-0-	-256	-0-	57	1	1361	2	Y	-0-					61

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

08	1502	N	1502	-0-	-0-	-0-	57	1	1423	2	Y	20	29	1			56
							22	9									
09	0		1443	-0-	1443	1443	56	1	1374	2	Y	12	1	1			67
							13	9									
10	0		1440	-0-	1440	2883	54	1	1375	2	Y	10					77
							11	9									
11	0		1555	-0-	1555	4438	58	1	1476	2	Y	19	32	1			64
							21	9									
12	0		1428	-0-	1428	5866	55	1	1354	2	Y	17					81
							19	9									
01	0		607	-0-	607	6473	24	1	576	2	Y	6	47	1			40
							7	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					39
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					39
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					39
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					39
12	248	N	216	-0-	-32	-0-	216	2			N	-0-					39
*01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					39

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

08	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
12	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
01	T. A.		2	-0-	2	4	2	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1858	-0-	-2	-0-	1857	2	1	9	Y	1					26
09	1800	N	1787	-0-	-13	-0-	1787	2			Y	-0-					26
10	1860	N	1824	-0-	-36	-0-	1824	2			Y	-0-					26
11	1800	N	1739	-0-	-61	-0-	1739	2			Y	-0-					26
12	1860	N	1489	-0-	-371	-0-	1489	2			Y	-0-					26
01	1829	N	1759	-0-	-70	-0-	1759	2			Y	-0-					26

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2899	N	2899	-0-	-0-	-0-	2827	2	72	9	Y	65					92
09	2634	N	2634	-0-	-0-	-0-	2628	2	6	9	Y	5	83	1			14
10	2918	N	2918	-0-	-0-	-0-	2895	2	23	9	Y	21					35
11	2846	N	2846	-0-	-0-	-0-	2784	2	62	9	Y	56					91
12	2728	N	2544	-0-	-184	-0-	2542	2	2	9	Y	2					93
01	2728	N	2026	-0-	-702	-0-	2011	2	15	9	Y	14					107

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2055	N	2055	-0-	-0-	-0-	2005	2	50	9	Y	45					165
09	1710	N	1554	-0-	-156	-0-	1552	2	2	9	Y	2					167
10	2077	N	1660	-0-	-417	-0-	1637	2	23	9	Y	21					188
11	1980	N	1630	-0-	-350	-0-	1622	2	8	9	Y	7					195
12	1612	N	1471	-0-	-141	-0-	1471	2			Y	-0-					195
*01	1925	N	1925	-0-	-0-	-0-	1915	2	10	9	Y	9					204

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	31 2	1 9	329	2	Y	2					18
09	360	N	310	-0-	-50	-0-	30 1	1 9	279	2	Y	1					19
10	372	N	325	-0-	-47	-0-	31	1	294	2	Y	-0-					19
11	360	N	352	-0-	-8	-0-	30	1	322	2	Y	-0-					19
12	323	N	323	-0-	-0-	-0-	31	1	292	2	Y	-0-					19
01	310	N	265	-0-	-45	-0-	31	1	234	2	Y	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

08	1698	N	1698	-0-	-0-	-0-	63	1	1591	2	Y	40					161
							44	9									
09	1557	N	1557	-0-	-0-	-0-	59	1	1461	2	Y	34	166	1			29
							37	9									
10	1612	N	1547	-0-	-65	-0-	58	1	1460	2	Y	26					55
							29	9									
11	1590	N	1435	-0-	-155	-0-	53	1	1359	2	Y	21					76
							23	9									
12	1581	N	1416	-0-	-165	-0-	55	1	1342	2	Y	17					93
							19	9									
01	1550	N	1393	-0-	-157	-0-	56	1	1323	2	Y	13					106
							14	9									

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

08	496	N	364	-0-	-132	-0-	364	2			N	-0-					95
09	450	N	372	-0-	-78	-0-	372	2			N	-0-					95
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					95
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					95
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					95
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					95

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

08	1984	X	1570	-0-	-414	-0-	31	1	1539	2	Y	-0-					-0-
09	1920	X	975	-0-	-945	-0-	30	1	942	2	Y	3	3	8			-0-
							3	9									
10	1984	X	507	-0-	-1477	-0-	31	1	476	2	Y	-0-					-0-
11	1530	N	924	-0-	-606	-0-	30	1	894	2	Y	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	31	1	1242	2	Y	-0-					-0-
*01	1324	N	1324	-0-	-0-	-0-	31	1	1293	2	Y	-0-					-0-

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

08	713	N	617	-0-	-96	-0-	617	2			Y	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
*12	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

08	124	N	52	-0-	-72	-0-	52	2			N	-0-					124
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					124
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					124
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					124
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					124
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					124

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					102
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					102
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					102
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					102
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					102
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					102

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

08	713	N	681	-0-	-32	-0-	673	2	8	9	N	7					35
09	690	N	640	-0-	-50	-0-	629	2	11	9	N	10					45
10	776	N	776	-0-	-0-	-0-	768	2	8	9	N	7					52
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					52
12	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10					62
*01	1106	N	1106	-0-	-0-	-0-	1078	2	28	9	N	25					87

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

08	3570	X	3570	-0-	-0-	-0-	3534	2	36	9	Y	33	6	8			40
09	3481	X	3481	-0-	-0-	-0-	3437	2	44	9	Y	40					80
10	3580	X	3580	-0-	-0-	-0-	3533	2	47	9	Y	43					123
11	3537	X	3537	-0-	-0-	-0-	3482	2	55	9	Y	50					173
12	3565	X	3440	-0-	-125	-0-	3386	2	54	9	Y	49	182	1	4	8	36
*01	3614	X	3614	-0-	-0-	-0-	3558	2	56	9	Y	51					87

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

08	713	N	610	-0-	-103	-0-	610	2			N	-0-					35
09	600	N	580	-0-	-20	-0-	580	2			N	-0-					35
10	589	N	572	-0-	-17	-0-	572	2			N	-0-					35
11	600	N	444	-0-	-156	-0-	444	2			N	-0-					35
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					35
01	558	N	445	-0-	-113	-0-	445	2			N	-0-					35

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

08	9734	X	9114	-0-	-620	-0-	8970	2	144	9	N	131	196	1			200
09	9420	X	8743	-0-	-677	-0-	8561	2	182	9	N	165	195	1			170
10	9300	X	8650	-0-	-650	-0-	8498	2	152	9	N	138	137	1			171
11	8910	X	8368	-0-	-542	-0-	8173	2	195	9	N	177	99	1			249
12	9114	X	8243	-0-	-871	-0-	8065	2	178	9	N	162	185	1			226
01	9114	X	8009	-0-	-1105	-0-	7854	2	155	9	N	141	200	1			167

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

08	1798	N	1553	-0-	-245	-0-	1553	2			N	-0-					28
09	1800	N	1048	-0-	-752	-0-	1048	2			N	-0-					28
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					28
11	1500	N	1294	-0-	-206	-0-	1294	2			N	-0-					28
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					28
*01	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-			-0-
09	0		149	-0-	149	149	149	2			Y	-0-			-0-
10	0		157	-0-	157	306	157	2			Y	-0-			-0-
11	0		124	-0-	124	430	124	2			Y	-0-			-0-
12	0		107	-0-	107	537	1	1	106	2	Y	-0-			-0-
01	0		119	-0-	119	656	119	2			Y	-0-			-0-

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

08	434	N	381	-0-	-53	-0-	381	2			Y	-0-			-0-
09	419	N	419	-0-	-0-	-0-	419	2			Y	-0-			-0-
10	421	N	421	-0-	-0-	-0-	421	2			Y	-0-			-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-			-0-
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-			-0-
*01	482	N	482	-0-	-0-	-0-	1	1	481	2	Y	-0-			-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			50
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			50
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

08	6	N	5	-0-	-1	-0-	5	2			Y	-0-			9
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			9
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			9
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			9
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			9
*01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-			9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		2	-0-	2	2	2	2			Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

08	3085	N	3078	-0-	-7	-0-	3023	2	55	9	Y	50					123
09	0		2886	-0-	2886	2886	2869	2	17	9	Y	15					138
10	0		2553	-0-	2553	5439	2540	2	13	9	Y	12					150
11	0		2858	-0-	2858	8297	2837	2	21	9	Y	19					169
12	0		2998	-0-	2998	11295	2984	2	14	9	Y	13					182
01	0		3032	-0-	3032	14327	3020	2	12	9	Y	11					193

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

08	1612	N	1462	-0-	-150	-0-	1447	2	15	9	Y	14					29
09	1590	N	1399	-0-	-191	-0-	1393	2	6	9	Y	5	1	8			33
10	0		1393	-0-	1393	1393	1383	2	10	9	Y	9					42
11	0		1402	-0-	1402	2795	1392	2	10	9	Y	9					51
12	0		1581	-0-	1581	4376	1573	2	8	9	Y	7					58
01	0		1525	-0-	1525	5901	1495	2	30	9	Y	27					85

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

08	2108	N	1948	-0-	-160	-0-	1945	2	3	9	Y	3	3	8			-0-
09	2010	N	1984	-0-	-26	-0-	1975	2	9	9	Y	8	4	1	4	8	-0-
10	2322	N	2322	-0-	-0-	-0-	2318	2	4	9	Y	4	2	1	2	8	-0-
11	2187	N	2187	-0-	-0-	-0-	2185	2	2	9	Y	2	2	1			-0-
12	2237	N	2237	-0-	-0-	-0-	2233	2	4	9	Y	4	2	1	2	8	-0-
*01	2132	N	2132	-0-	-0-	-0-	2126	2	6	9	Y	5	3	1	2	8	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	109	1			14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	13	1			1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	109	-0-	109	109	109	2			Y	-0-					-0-

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	1129	2	2	9	Y	2	2	8			75
09	1132	N	1132	-0-	-0-	-0-	1125	2	7	9	Y	6	3	1	3	8	75
10	1206	N	1206	-0-	-0-	-0-	1202	2	4	9	Y	4	2	1	2	8	75
11	1246	N	1246	-0-	-0-	-0-	1244	2	2	9	Y	2	2	1			75
12	1250	N	1250	-0-	-0-	-0-	1248	2	2	9	Y	2	1	1	1	8	75
*01	1249	N	1249	-0-	-0-	-0-	4	1	1242	2	Y	3	38	1	2	8	38
							3	9									

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					22
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					22
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					22
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					22
12	31	N	14	-0-	-17	-0-	14	2			Y	-0-					22
01	31	N	15	-0-	-16	-0-	15	2			Y	-0-					22

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	-0-	56	1	1412	2	Y	10	42	1			12
							11	9									
09	1374	N	1374	-0-	-0-	-0-	53	1	1315	2	Y	5	1	1			16
							6	9									
10	1430	N	1430	-0-	-0-	-0-	54	1	1365	2	Y	10					26
							11	9									
11	1350	N	1146	-0-	-204	-0-	43	1	1102	2	Y	1					27
							1	9									
12	1426	N	1073	-0-	-353	-0-	42	1	1031	2	Y	-0-					27
*01	1836	N	1836	-0-	-0-	-0-	74	1	1762	2	Y	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	99	-0-	-118	-0-	99	2			Y	-0-					20
09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					20
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					20
11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					20
12	155	N	147	-0-	-8	-0-	147	2			Y	-0-					20
01	186	N	45	-0-	-141	-0-	45	2			Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

08	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2	2	8			-0-
09	1344	N	1344	-0-	-0-	-0-	1338	2	6	9	Y	5	2	1	3	8	-0-
10	1488	N	1488	-0-	-0-	-0-	1484	2	4	9	Y	4	2	1	2	8	-0-
11	1699	N	1699	-0-	-0-	-0-	1697	2	2	9	Y	2	2	1			-0-
12	1709	N	1709	-0-	-0-	-0-	1707	2	2	9	Y	2	1	1	1	8	-0-
*01	1407	N	1407	-0-	-0-	-0-	1403	2	4	9	Y	4	2	1	2	8	-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1641	-0-	-126	-0-	1639	2	2	9	Y	2	2	8			-0-
09	1710	N	1537	-0-	-173	-0-	1533	2	4	9	Y	4	2	1	2	8	-0-
10	1767	N	1615	-0-	-152	-0-	1613	2	2	9	Y	2	1	1	1	8	-0-
11	1590	N	1538	-0-	-52	-0-	1537	2	1	9	Y	1	1	1			-0-
12	1891	N	1891	-0-	-0-	-0-	1889	2	2	9	Y	2	1	1	1	8	-0-
*01	1786	N	1786	-0-	-0-	-0-	1777	2	9	9	Y	8	4	1	4	8	-0-

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

08	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1	1	8			-0-
09	383	N	383	-0-	-0-	-0-	381	2	2	9	Y	2	1	1	1	8	-0-
10	484	N	484	-0-	-0-	-0-	482	2	2	9	Y	2	1	1	1	8	-0-
11	390	N	345	-0-	-45	-0-	344	2	1	9	Y	1	1	1			-0-
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
01	496	N	382	-0-	-114	-0-	380	2	2	9	Y	2	1	1	1	8	-0-

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1855	-0-	-36	-0-	1853	2	2	9	Y	2	2	8			-0-
09	1800	N	1742	-0-	-58	-0-	1736	2	6	9	Y	5	2	1	3	8	-0-
10	1860	N	1849	-0-	-11	-0-	1847	2	2	9	Y	2	1	1	1	8	-0-
11	1800	N	1776	-0-	-24	-0-	3	1	1772	2	Y	1	1	1			-0-
							1	9									
12	1798	N	1735	-0-	-63	-0-	1733	2	2	9	Y	2	1	1	1	8	-0-
01	1860	N	1610	-0-	-250	-0-	1608	2	2	9	Y	2	1	1	1	8	-0-

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					18
09	60	N	32	-0-	-28	-0-	32	2			Y	-0-					18
10	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					18
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					18
12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					18
*01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

08	2077	N	1526	-0-	-551	-0-	1524	2	2	9	Y	2	2	8			4
09	2010	N	1512	-0-	-498	-0-	1505	2	7	9	Y	6	3	1	3	8	4
10	1581	N	1468	-0-	-113	-0-	1466	2	2	9	Y	2	1	1	1	8	4
11	1470	N	757	-0-	-713	-0-	756	2	1	9	Y	1	1	1			4
12	1796	N	1796	-0-	-0-	-0-	2	1	1792	2	Y	2	1	1	1	8	4
							2	9									
*01	1587	N	1587	-0-	-0-	-0-	4	1	1579	2	Y	4	2	1	2	8	4
							4	9									

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

08	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					-0-
10	1639	N	1639	-0-	-0-	-0-	1639	2			Y	-0-					-0-
11	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
12	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
01	1519	N	1417	-0-	-102	-0-	1417	2			Y	-0-					-0-

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

08	713	N	470	-0-	-243	-0-	470	2			Y	-0-					42
09	690	N	408	-0-	-282	-0-	408	2			Y	-0-					42
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					42
11	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					42
12	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					42
*01	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	674	-0-	-8	-0-	673	2	1	9	Y	1	1	8			-0-
09	660	N	637	-0-	-23	-0-	635	2	2	9	Y	2	1	1	1	8	-0-
10	0		687	-0-	687	687	685	2	2	9	Y	2	1	1	1	8	-0-
11	0		890	-0-	890	1577	889	2	1	9	Y	1	1	1			-0-
12	0		778	-0-	778	2355	776	2	2	9	Y	2	1	1	1	8	-0-
01	0		722	-0-	722	3077	718	2	4	9	Y	4	2	1	2	8	-0-

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

08	1818	N	1818	-0-	-0-	-0-	1816	2	2	9	Y	2	2	8			28
09	1766	N	1766	-0-	-0-	-0-	1759	2	7	9	Y	6	3	1	3	8	28
10	1841	N	1841	-0-	-0-	-0-	1837	2	4	9	Y	4	2	1	2	8	28
11	1878	N	1878	-0-	-0-	-0-	1876	2	2	9	Y	2	2	1			28
12	1833	N	1833	-0-	-0-	-0-	2	1	1829	2	Y	2	1	1	1	8	28
							2	9									
01	1829	N	1666	-0-	-163	-0-	4	1	1658	2	Y	4	2	1	2	8	28
							4	9									

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

08	2046	N	1870	-0-	-176	-0-	1868	2	2	9	Y	2	6	1	2	8	18
09	2010	N	1580	-0-	-430	-0-	1576	2	4	9	Y	4	2	1	2	8	18
10	0		1630	-0-	1630	1630	1628	2	2	9	Y	2	1	1	1	8	18
11	0		1682	-0-	1682	3312	1678	2	4	9	Y	4	1	1			21
12	0		1842	-0-	1842	5154	2	1	1837	2	Y	3	1	1	1	8	22
							3	9									
01	0		1776	-0-	1776	6930	4	1	1768	2	Y	4	2	1	2	8	22
							4	9									

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2297	N	2297	-0-	-0-	-0-	2256	2	41	9	Y	37	1	8			56
09	1764	N	1764	-0-	-0-	-0-	1747	2	17	9	Y	15	62	1	3	8	6
10	1824	N	1824	-0-	-0-	-0-	1822	2	2	9	Y	2	1	1	1	8	6
11	2220	N	1744	-0-	-476	-0-	4	1	1739	2	Y	1	4	1			3
							1	9									
12	1829	N	1596	-0-	-233	-0-	1596	2			Y	-0-					3
01	1829	N	1654	-0-	-175	-0-	1652	2	2	9	Y	2	3	1	1	8	1

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2814	N	2814	-0-	-0-	-0-	2812	2	2	9	Y	2	2	8			25
09	2709	N	2709	-0-	-0-	-0-	2705	2	4	9	Y	4	2	1	2	8	25
10	2765	N	2765	-0-	-0-	-0-	2763	2	2	9	Y	2	1	1	1	8	25
11	2640	N	2620	-0-	-20	-0-	2619	2	1	9	Y	1	1	1			25
12	2790	N	2567	-0-	-223	-0-	2565	2	2	9	Y	2	1	1	1	8	25
01	2759	N	2607	-0-	-152	-0-	2603	2	4	9	Y	4	2	1	2	8	25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	16	36	1			-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3380	-0-	-92	-0-	3378	2	2	9	Y	2	6	1	2	8	-0-
09	3330	X	3215	-0-	-115	-0-	3208	2	7	9	Y	6	3	1	3	8	-0-
10	3441	X	3239	-0-	-202	-0-	3237	2	2	9	Y	2	1	1	1	8	-0-
11	3330	X	2826	-0-	-504	-0-	2825	2	1	9	Y	1	1	1			-0-
12	3317	X	3285	-0-	-32	-0-	2	1	3281	2	Y	2	1	1	1	8	-0-
							2	9									
01	3317	X	2616	-0-	-701	-0-	2609	2	7	9	Y	6	3	1	3	8	-0-

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

08	217	N	198	-0-	-19	-0-	180	2	18	9	Y	16	2	1			67
09	203	N	203	-0-	-0-	-0-	186	2	17	9	Y	15					82
10	193	N	193	-0-	-0-	-0-	185	2	8	9	Y	7					89
11	241	N	241	-0-	-0-	-0-	221	2	20	9	Y	18					107
12	217	N	170	-0-	-47	-0-	164	2	6	9	Y	5					112
*01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					112

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

08	1488	N	1330	-0-	-158	-0-	1328	2	2	9	Y	2	2	8			24
09	1655	N	1655	-0-	-0-	-0-	1649	2	6	9	Y	5	2	1	3	8	24
10	1457	N	1171	-0-	-286	-0-	1167	2	4	9	Y	4	2	1	2	8	24
11	1290	N	1139	-0-	-151	-0-	1137	2	2	9	Y	2	2	1			24
12	1705	N	1465	-0-	-240	-0-	1461	2	4	9	Y	4	2	1	2	8	24
*01	1375	N	1375	-0-	-0-	-0-	1368	2	7	9	Y	6	3	1	3	8	24

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0-	-0-	16	1	1296	2	Y	-0-					22
09	1266	N	1266	-0-	-0-	-0-	15	1	1251	2	Y	-0-					22
10	1287	N	1287	-0-	-0-	-0-	16	1	1271	2	Y	-0-					22
11	1260	N	1222	-0-	-38	-0-	15	1	1207	2	Y	-0-					22
12	1302	N	1245	-0-	-57	-0-	16	1	1229	2	Y	-0-					22
01	1302	N	1254	-0-	-48	-0-	16	1	1238	2	Y	-0-					22

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

08	1333	N	1193	-0-	-140	-0-	1191	2	2	9	Y	2	2	8			-0-
09	1630	N	1630	-0-	-0-	-0-	320	1	1303	2	Y	6	3	1	3	8	-0-
							7	9									
10	0		1702	-0-	1702	1702	308	1	1392	2	Y	2	1	1	1	8	-0-
							2	9									
11	0		1831	-0-	1831	3533	1830	2	1	9	Y	1	1	1			-0-
12	0		2602	-0-	2602	6135	285	1	2315	2	Y	2	1	1	1	8	-0-
							2	9									
01	0		1752	-0-	1752	7887	294	1	1451	2	Y	6	3	1	3	8	-0-
							7	9									

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

08	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2	2	8			-0-
09	857	N	857	-0-	-0-	-0-	1	1	852	2	Y	4	2	1	2	8	-0-
							4	9									
10	965	N	965	-0-	-0-	-0-	963	2	2	9	Y	2	1	1	1	8	-0-
11	1093	N	1093	-0-	-0-	-0-	1092	2	1	9	Y	1	1	1			-0-
12	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	Y	2	1	1	1	8	-0-
*01	1012	N	1012	-0-	-0-	-0-	1008	2	4	9	Y	4	2	1	2	8	-0-

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

08	2672	N	2672	-0-	-0-	-0-	2672	2			Y	-0-					115
09	2220	N	2220	-0-	-0-	-0-	2219	2	1	9	Y	1	1	8			115
10	0		2143	-0-	2143	2143	2090	2	53	9	Y	48					163
11	0		2057	-0-	2057	4200	2048	2	9	9	Y	8					171
12	0		2020	-0-	2020	6220	1985	2	35	9	Y	32	175	1			28
01	0		1935	-0-	1935	8155	1935	2			Y	-0-					28

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0		-0-	-0-	-0-	-0-					N	7	147	1			-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					15
09	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					15
10	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					15
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					15
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					15
*01	211	N	211	-0-	-0-	-0-	139	2	72	9	Y	65					80

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	4	1	361	2	Y	-0-					30
09	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					30
10	0		238	-0-	238	238	238	2			Y	-0-					30
11	0		151	-0-	151	389	151	2			Y	-0-					30
12	0		121	-0-	121	510	121	2			Y	-0-					30
01	0		262	-0-	262	772	4	1	258	2	Y	-0-					30

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	2			Y	-0-	10	1			10
09	570	N	277	-0-	-293	-0-	275	2	2	9	Y	2	1	1	1	8	10
10	0		377	-0-	377	377	377	2			Y	-0-					10
11	0		765	-0-	765	1142	765	2			Y	-0-					10
12	0		431	-0-	431	1573	1	1	430	2	Y	-0-					10
01	0		1026	-0-	1026	2599	1	1	1025	2	Y	-0-					10

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4364	X	4364	-0-	-0-	-0-	4287	2	77	9	Y	70	7	8			201
09	0		4954	-0-	4954	4954	599	1	4333	2	Y	20	7	1	8	8	206
							22	9									
10	0		4599	-0-	4599	9553	539	1	4041	2	Y	17	2	1	2	8	219
							19	9									
11	0		5224	-0-	5224	14777	5211	2	13	9	Y	12	4	1			227
12	0		7592	-0-	7592	22369	461	1	7103	2	Y	25	5	1	6	8	241
							28	9									
01	0		5995	-0-	5995	28364	519	1	5433	2	Y	39	199	1	14	8	67
							43	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	672	-0-	-103	-0-	112	1	486	2	Y	67	157	1			62
							74	9									
09	750	N	600	-0-	-150	-0-	108	1	457	2	Y	32					94
							35	9									
10	713	N	603	-0-	-110	-0-	112	1	462	2	Y	26					120
							29	9									
11	660	N	603	-0-	-57	-0-	108	1	467	2	Y	25					145
							28	9									
12	589	N	536	-0-	-53	-0-	97	1	411	2	Y	25					170
							28	9									
*01	604	N	604	-0-	-0-	-0-	94	1	493	2	Y	15					185
							17	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2	2	8			-0-
09	1534	N	1534	-0-	-0-	-0-	1530	2	4	9	Y	4	2	1	2	8	-0-
10	1516	N	1516	-0-	-0-	-0-	1514	2	2	9	Y	2	1	1	1	8	-0-
11	1471	N	1471	-0-	-0-	-0-	1470	2	1	9	Y	1	1	1			-0-
12	1581	N	1309	-0-	-272	-0-	1307	2	2	9	Y	2	1	1	1	8	-0-
01	1519	N	1281	-0-	-238	-0-	1277	2	4	9	Y	4	2	1	2	8	-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2869	-0-	-107	-0-	112	1	2717	2	Y	36	1	8			123
							40	9									
09	2880	X	2690	-0-	-190	-0-	108	1	2564	2	Y	16	2	1	2	8	135
							18	9									
10	2945	X	2618	-0-	-327	-0-	112	1	2469	2	Y	34	1	1	1	8	167
							37	9									
11	2850	X	2015	-0-	-835	-0-	108	1	1892	2	Y	14	1	1			180
							15	9									
12	2759	N	2124	-0-	-635	-0-	97	1	2025	2	Y	2	160	1			22
							2	9									
01	2604	N	2437	-0-	-167	-0-	112	1	2262	2	Y	57	1	1	1	8	77
							63	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	N	1804	-0-	-0-	-0-	1802	2	2	9	Y	2	2	8			27
09	1706	N	1706	-0-	-0-	-0-	1702	2	4	9	Y	4	2	1	2	8	27
10	0		1705	-0-	1705	1705	1703	2	2	9	Y	2	1	1	1	8	27
11	0		1558	-0-	1558	3263	1557	2	1	9	Y	1	1	1			27
12	0		1666	-0-	1666	4929	1664	2	2	9	Y	2	1	1	1	8	27
01	0		1487	-0-	1487	6416	1483	2	4	9	Y	4	2	1	2	8	27

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

08	2464	N	2464	-0-	-0-	-0-	111	1	2349	2	Y	4	4	8			-0-
							4	9									
09	2380	N	2380	-0-	-0-	-0-	108	1	2262	2	Y	9	4	1	5	8	-0-
							10	9									
10	0		2449	-0-	2449	2449	112	1	2330	2	Y	6	3	1	3	8	-0-
							7	9									
11	0		2136	-0-	2136	4585	105	1	2028	2	Y	3	3	1			-0-
							3	9									
12	0		1932	-0-	1932	6517	97	1	1828	2	Y	6	3	1	3	8	-0-
							7	9									
01	0		2438	-0-	2438	8955	97	1	2321	2	Y	18	9	1	9	8	-0-
							20	9									

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

08	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	Y	18	5	8			46
09	1642	N	1642	-0-	-0-	-0-	1620	2	22	9	Y	20					66
10	1671	N	1671	-0-	-0-	-0-	1657	2	14	9	Y	13					79
11	1668	N	1668	-0-	-0-	-0-	1655	2	13	9	Y	12					91
12	1742	N	1742	-0-	-0-	-0-	1722	2	20	9	Y	18	7	8			102
01	1674	N	1562	-0-	-112	-0-	1548	2	14	9	Y	13					115

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

08	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	Y	1	1	8			23
09	1838	N	1838	-0-	-0-	-0-	1834	2	4	9	Y	4	2	1	2	8	23
10	1791	N	1791	-0-	-0-	-0-	1789	2	2	9	Y	2	1	1	1	8	23
11	1770	N	1683	-0-	-87	-0-	1682	2	1	9	Y	1	1	1			23
12	1891	N	1630	-0-	-261	-0-	1628	2	2	9	Y	2	1	1	1	8	23
01	1798	N	1690	-0-	-108	-0-	1686	2	4	9	Y	4	2	1	2	8	23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	-0-	3	1	1087	2	Y	-0-					22
09	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	Y	2	1	1	1	8	22
10	1201	N	1201	-0-	-0-	-0-	3	1	1196	2	Y	2	1	1	1	8	22
							2	9									
11	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					22
12	1209	N	1209	-0-	-0-	-0-	2	1	1207	2	Y	-0-					22
01	1209	N	759	-0-	-450	-0-	759	2			Y	-0-					22

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	N	1678	-0-	-0-	-0-	1676	2	2	9	Y	2	2	8			-0-
09	1620	N	1545	-0-	-75	-0-	1541	2	4	9	Y	4	2	1	2	8	-0-
10	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2	1	1	1	8	-0-
11	1824	N	1824	-0-	-0-	-0-	1823	2	1	9	Y	1	1	1			-0-
12	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	Y	2	1	1	1	8	-0-
*01	1797	N	1797	-0-	-0-	-0-	1793	2	4	9	Y	4	2	1	2	8	-0-

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2143	-0-	-244	-0-	2103	2	40	9	Y	36					202
09	2460	N	2144	-0-	-316	-0-	2090	2	54	9	Y	49	184	1	5	8	62
10	2433	N	2433	-0-	-0-	-0-	2414	2	19	9	Y	17					79
11	2619	N	2619	-0-	-0-	-0-	2600	2	19	9	Y	17					96
12	2201	N	2070	-0-	-131	-0-	2039	2	31	9	Y	28					124
01	2418	N	1872	-0-	-546	-0-	1846	2	26	9	Y	24					148

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	458	2			Y	-0-					23
09	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					23
10	0		638	-0-	638	638	638	2			Y	-0-					23
11	0		496	-0-	496	1134	496	2			Y	-0-					23
12	0		422	-0-	422	1556	422	2			Y	-0-					23
01	0		555	-0-	555	2111	555	2			Y	-0-					23

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4964	X	4964	-0-	-0-	-0-	4944	2	20	9	N	18	1	8			50
09	4638	X	4638	-0-	-0-	-0-	345	1	4205	2	N	80	1	1	1	8	128
							88	9									
10	3348	X	3300	-0-	-48	-0-	325	1	2951	2	N	22	1	1	1	8	148
							24	9									
11	3240	X	2961	-0-	-279	-0-	2939	2	22	9	N	20	1	1			167
12	4113	X	4113	-0-	-0-	-0-	499	1	3552	2	N	56	189	1	1	8	33
							62	9									
*01	4509	X	4509	-0-	-0-	-0-	487	1	3966	2	N	51	2	1	2	8	80
							56	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1898	-0-	-86	-0-	1896	2	2	9	Y	2	2	8			65
09	1890	N	1588	-0-	-302	-0-	1582	2	6	9	Y	5	2	1	3	8	65
10	2015	N	1666	-0-	-349	-0-	1662	2	4	9	Y	4	2	1	2	8	65
11	2357	N	2357	-0-	-0-	-0-	2355	2	2	9	Y	2	2	1			65
12	2342	N	2342	-0-	-0-	-0-	2	1	2338	2	Y	2	1	1	1	8	65
							2	9									
*01	2092	N	2092	-0-	-0-	-0-	2079	2	13	9	Y	12	47	1	2	8	28

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4952	X	4952	-0-	-0-	-0-	96	1	4811	2	Y	41					93
							45	9									
09	4619	X	4619	-0-	-0-	-0-	85	1	4435	2	Y	90					183
							99	9									
10	4464	X	3928	-0-	-536	-0-	101	1	3781	2	Y	42	158	1			67
							46	9									
11	4320	X	3091	-0-	-1229	-0-	76	1	2982	2	Y	30					97
							33	9									
12	5611	X	1541	-0-	-4070	-0-	64	1	1476	2	Y	1					98
							1	9									
*01	5410	X	5410	-0-	-0-	-0-	104	1	5219	2	Y	79	1	1	1	8	175
							87	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2607	N	2607	-0-	-0-	-0-	775	1	1808	2	Y	22	1	1			78
							24	9									
09	2473	N	2473	-0-	-0-	-0-	750	1	1679	2	Y	40	18	8			100
							44	9									
10	2457	N	2457	-0-	-0-	-0-	775	1	1654	2	Y	25					125
							28	9									
11	2070	N	2051	-0-	-19	-0-	750	1	1268	2	Y	30					155
							33	9									
12	2511	N	2136	-0-	-375	-0-	775	1	1358	2	Y	3					158
							3	9									
01	2449	N	2063	-0-	-386	-0-	775	1	1244	2	Y	40	117	1			81
							44	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11231	X	11231	-0-	-0-	-0-	11156	2	75	9	Y	68	1	8			127
09	9271	X	9271	-0-	-0-	-0-	9210	2	61	9	Y	55	1	1	1	8	180
10	9324	X	9324	-0-	-0-	-0-	9277	2	47	9	Y	43	179	1	2	8	42
11	8829	X	8829	-0-	-0-	-0-	8749	2	80	9	Y	73	3	1			112
12	9517	X	6506	-0-	-3011	-0-	6430	2	76	9	Y	69	3	1	3	8	175
01	9517	X	7606	-0-	-1911	-0-	7540	2	66	9	Y	60	4	1	4	8	227

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0-	-0-	551	1	1299	2	Y	152	173	1	9	8	203
							167	9									
09	1797	N	1797	-0-	-0-	-0-	570	1	1096	2	Y	119	164	1			158
							131	9									
10	0		1819	-0-	1819	1819	580	1	1118	2	Y	110					268
							121	9									
11	0		1542	-0-	1542	3361	570	1	865	2	Y	97	157	1			208
							107	9									
12	0		821	-0-	821	4182	579	1	62	2	Y	164	177	1	8	8	187
							180	9									
01	0		1497	-0-	1497	5679	589	1	747	2	Y	146	175	1			158
							161	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4086	-0-	-254	-0-	707	1	3348	2	N	28					106
							31	9									
09	4200	X	4156	-0-	-44	-0-	717	1	3404	2	N	32	5	8			133
							35	9									
10	4443	X	4443	-0-	-0-	-0-	744	1	3668	2	N	28					161
							31	9									
11	4110	X	3637	-0-	-473	-0-	661	1	2935	2	N	37					198
							41	9									
12	4309	X	3746	-0-	-563	-0-	619	1	3088	2	N	35	182	1			51
							39	9									
01	4433	X	4180	-0-	-253	-0-	716	1	3414	2	N	45					96
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10611	X	10611	-0-	-0-	-0-	155	1	10410	2	N	42					139
							46	9									
09	12129	X	12129	-0-	-0-	-0-	150	1	11879	2	N	91	173	1	5	8	52
							100	9									
10	13451	X	13451	-0-	-0-	-0-	155	1	13261	2	N	32					84
							35	9									
11	12219	X	12219	-0-	-0-	-0-	150	1	12044	2	N	23					107
							25	9									
12	12576	X	12576	-0-	-0-	-0-	155	1	12376	2	N	41					148
							45	9									
*01	12075	X	12075	-0-	-0-	-0-	155	1	11920	2	N	-0-					148

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

08	5952	X	5729	-0-	-223	-0-	5726	2	3	9	N	3					125
09	5760	X	5661	-0-	-99	-0-	5655	2	6	9	N	5					130
10	5952	X	5818	-0-	-134	-0-	5814	2	4	9	N	4					134
11	5700	X	5490	-0-	-210	-0-	5484	2	6	9	N	5					139
*12	0		5434	-0-	5434	5434	5431	2	3	9	N	3					142
01	0		5244	-0-	5244	10678	5244	2			N	-0-					142

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

08	10248	X	10248	-0-	-0-	-0-	10052	2	196	9	N	178	183	1			195
09	9600	X	8178	-0-	-1422	-0-	8035	2	143	9	N	130	172	1			153
10	10089	X	10089	-0-	-0-	-0-	9909	2	180	9	N	164	201	1			116
11	9877	X	9877	-0-	-0-	-0-	9695	2	182	9	N	165					281
*12	11238	X	11238	-0-	-0-	-0-	11037	2	201	9	N	183	194	1			270
*01	10218	X	10218	-0-	-0-	-0-	10047	2	171	9	N	155					425

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

*02	2856	X	2149	-0-	-707	-0-	700	1	1448	2	N	1					267
							1	9									
*03	3162	X	2735	-0-	-427	-0-	775	1	1960	2	N	-0-					267
*04	2820	X	1505	-0-	-1315	-0-	613	1	892	2	N	-0-					267
*05	2821	X	2300	-0-	-521	-0-	775	1	1525	2	N	-0-					267
*06	2730	X	2597	-0-	-133	-0-	750	1	1847	2	N	-0-					267
*07	2728	X	2704	-0-	-24	-0-	729	1	1975	2	N	-0-					267
*08	2728	X	2720	-0-	-8	-0-	775	1	1945	2	N	-0-					267
*09	2610	X	2484	-0-	-126	-0-	750	1	1734	2	N	-0-					267
*10	2697	X	1414	-0-	-1283	-0-	483	1	931	2	N	-0-					267
*11	2787	X	2787	-0-	-0-	-0-	750	1	2037	2	N	-0-					267
*12	2728	X	1806	-0-	-922	-0-	775	1	1031	2	N	-0-	130	1			137
01	0		2096	-0-	2096	2096	775	1	1321	2	N	-0-					137

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

08	2635	X	1948	-0-	-687	-0-	403	1	1513	2	N	29					199
							32	9									
09	2670	N	206	-0-	-2464	-0-	174	1	32	9	N	29					228
10	2728	N	1516	-0-	-1212	-0-	403	1	1059	2	N	49	181	1			96
							54	9									
11	1890	N	368	-0-	-1522	-0-	361	1	7	9	N	6					102
*12	650	N	650	-0-	-0-	-0-	402	1	164	2	N	76					178
							84	9									
01	1519	N	851	-0-	-668	-0-	403	1	412	2	N	33					211
							36	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4478	X	4478	-0-	-0-	-0-	4415	2	63	9	N	57	195	1			153
09	4756	X	4756	-0-	-0-	-0-	4642	2	114	9	N	104					257
10	4826	X	4826	-0-	-0-	-0-	4748	2	78	9	N	71					328
11	4376	X	4376	-0-	-0-	-0-	4257	2	119	9	N	108	185	1			251
12	4630	X	4630	-0-	-0-	-0-	4549	2	81	9	N	74					325
*01	4601	X	4601	-0-	-0-	-0-	4499	2	102	9	N	93	199	1			219

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6573	X	6573	-0-	-0-	-0-	6467	2	106	9	Y	96	179	1	14	8	150
09	6381	X	6381	-0-	-0-	-0-	6323	2	58	9	Y	53					203
10	6581	X	6581	-0-	-0-	-0-	6537	2	44	9	Y	40					243
11	6264	X	6264	-0-	-0-	-0-	6242	2	22	9	Y	20	183	1			80
12	6541	X	6195	-0-	-346	-0-	6075	2	120	9	Y	109	12	8			177
01	6541	X	6290	-0-	-251	-0-	6213	2	77	9	Y	70					247

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2576	N	2576	-0-	-0-	-0-	775	1	1724	2	N	70					331
							77	9									
09	2312	N	2312	-0-	-0-	-0-	735	1	1507	2	N	64	183	1			212
							70	9									
10	2201	N	2173	-0-	-28	-0-	775	1	1348	2	N	45					257
							50	9									
11	2130	N	1917	-0-	-213	-0-	732	1	1117	2	N	62					319
							68	9									
12	2201	N	1751	-0-	-450	-0-	650	1	1059	2	N	38					357
							42	9									
*01	2535	N	2535	-0-	-0-	-0-	775	1	1753	2	N	6					363
							7	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					103
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					103
10	0		107	-0-	107	107	107	2			N	-0-					103
11	0		101	-0-	101	208	101	2			N	-0-					103
12	0		95	-0-	95	303	95	2			N	-0-					103
01	0		85	-0-	85	388	85	2			N	-0-					103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37014	X	31405	-0-	-5609	-0-	1510	1	29365	2	N	482	538	1			102
							530	9									
09	35910	X	33350	-0-	-2560	-0-	1364	1	31437	2	N	499	532	1			69
							549	9									
10	37107	X	30539	-0-	-6568	-0-	1415	1	28546	2	N	525	546	1			48
							578	9									
11	35910	X	14929	-0-	-20981	-0-	968	1	13819	2	N	129					177
							142	9									
12	34875	X	23916	-0-	-10959	-0-	398	1	23340	2	N	162	174	1			165
							178	9									
01	34472	X	27792	-0-	-6680	-0-	27495	2	297	9	N	270	366	1			69

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

08	38378	X	-0-	-0-	-38378	-0-					N	56	167	1	44	8	48
09	43184	X	43184	-0-	-0-	-0-	42708	2	476	9	N	433	346	1	6	8	129
10	32395	X	30893	-0-	-1502	-0-	30468	2	425	9	N	386	230	1	54	8	231
11	33149	X	33149	-0-	-0-	-0-	32789	2	360	9	N	327	425	1			133
12	44609	X	31673	-0-	-12936	-0-	31296	2	377	9	N	343	218	1	44	8	214
01	44609	X	31175	-0-	-13434	-0-	30699	2	476	9	N	433	432	1	84	8	131

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

08	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

08	8060	X	8060	-0-	-0-	-0-	7729	2	331	9	N	301	334	1	61	8	126
09	6862	X	6862	-0-	-0-	-0-	6448	2	414	9	N	376	258	1	91	8	153
10	7032	X	7032	-0-	-0-	-0-	6602	2	430	9	N	391	242	1	67	8	235
11	6000	X	5335	-0-	-665	-0-	750	1	4050	2	N	486	589	1			132
							535	9									
12	6599	X	6599	-0-	-0-	-0-	5837	2	762	9	N	693	425	1	78	8	322
01	6200	X	6199	-0-	-1	-0-	5400	2	799	9	N	726	690	1	161	8	197

HEFLEY-PRATER 32-33 MD CX WELL #: 3H RRCID -> 291167 COMPL. DATE 12/25/2020 TOTAL DEPTH 11643 PERF.11878 - 21632

08	42532	X	37941	-0-	-4591	-0-	37063	2	878	9	N	798	714	1			234
09	41160	X	34448	-0-	-6712	-0-	33680	2	768	9	N	698	718	1			214
10	41106	X	35555	-0-	-5551	-0-	34778	2	777	9	N	706	692	1			228
11	39660	X	34322	-0-	-5338	-0-	33610	2	712	9	N	647	688	1			187
12	39122	X	32328	-0-	-6794	-0-	31545	2	783	9	N	712	693	1			206
01	37944	X	31008	-0-	-6936	-0-	30264	2	744	9	N	676	551	1			331

HEFLEY-PRATER 32-33 ME CX WELL #: 4H RRCID -> 291168 COMPL. DATE 12/22/2020 TOTAL DEPTH 12150 PERF.12272 - 21966

08	122295	X	106822	-0-	-15473	-0-	105430	2	1392	9	N	1265	1078	1			368
09	116040	X	100400	-0-	-15640	-0-	99048	2	1352	9	N	1229	1446	1			151
10	114390	X	101175	-0-	-13215	-0-	99847	2	1328	9	N	1207	1058	1			300
11	107670	X	93613	-0-	-14057	-0-	92349	2	1264	9	N	1149	1264	1			185
12	108872	X	92236	-0-	-16636	-0-	91031	2	1205	9	N	1095	887	1			393
01	106826	X	88360	-0-	-18466	-0-	87094	2	1266	9	N	1151	1278	1			266

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					177
09	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					177
10	0		1563	-0-	1563	1563	1535	3	28	9	Y	25					202
11	3000	N	1604	-0-	-1396	167	1559	3	45	9	Y	41	180	1			63
12	DLQ G-10		1706	-0-	1706	1873	1676	3	30	9	Y	27					90
01	DLQ G-10		1077	-0-	1077	2950	1051	3	26	9	Y	24					114

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

08	14B2	EXT	29	-0-	29	29	29	3			Y	-0-					35
09	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
10	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
11	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
01	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12

THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

08	341	N	260	-0-	-81	-0-	250	3	10	9	N	9					73
09	330	N	177	-0-	-153	-0-	147	3	30	9	N	27					100
10	301	N	301	-0-	-0-	-0-	288	3	13	9	N	12					112
11	304	N	304	-0-	-0-	-0-	294	3	10	9	N	9					121
12	0		303	-0-	303	303	294	3	9	9	N	8					129
*01	727	N	424	-0-	-303	-0-	406	3	18	9	N	16					145

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

08	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
09	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
11	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
12	P&A	COND	NO RPT	-0-	-0-	153					N	NO RPT					70
01	P&A	COND	-0-	-0-	-0-	153					N	-0-					70

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/08/22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3222	-0-	122	1030	3197	3	25	9	N	23					160
09	3847	X	2817	-0-	-1030	-0-	2817	3			N	-0-					160
10	0		2752	-0-	2752	2752	2713	3	39	9	N	35					195
11	4580	X	1828	-0-	-2752	-0-	1803	3	25	9	N	23					218
12	0		1973	-0-	1973	1973	1938	3	35	9	N	32					250
01	0		2224	-0-	2224	4197	2193	3	31	9	N	28					278

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	652	3	41	9	N	37					87
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					87
10	0		610	-0-	610	610	610	3			N	-0-					87
11	1127	N	517	-0-	-610	-0-	499	3	18	9	N	16					103
*12	466	N	466	-0-	-0-	-0-	453	3	13	9	N	12					115
01	0		610	-0-	610	610	596	3	14	9	N	13					128

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					182
09	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					182
10	0		1237	-0-	1237	1237	1220	3	17	9	N	15					197
11	2461	N	1224	-0-	-1237	-0-	1217	3	7	9	N	6					203
12	0		1113	-0-	1113	1113	1113	3			N	-0-					203
01	0		1113	-0-	1113	2226	1113	3			N	-0-					203

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4888	-0-	-134	-0-	4833	3	55	9	N	50					223
09	4440	X	3684	-0-	-756	-0-	3638	3	46	9	N	42	174	1			91
10	0		4225	-0-	4225	4225	4171	3	54	9	N	49					140
11	0		3839	-0-	3839	8064	3806	3	33	9	N	30					170
12	0		2591	-0-	2591	10655	2549	3	42	9	N	38					208
01	0		3285	-0-	3285	13940	3248	3	37	9	N	34	180	1			62

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3016	-0-	-301	-0-	3003	3	13	9	N	12					167
09	3300	X	2663	-0-	-637	-0-	2652	3	11	9	N	10					177
10	3410	X	2321	-0-	-1089	-0-	2321	3			N	-0-					177
11	3300	X	3094	-0-	-206	-0-	3062	3	32	9	N	29					206
12	3162	X	2976	-0-	-186	-0-	2908	3	68	9	N	62					268
01	3007	X	2810	-0-	-197	-0-	2737	3	73	9	N	66	181	1			153

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	3912	-0-	3912	12114	3867	3	45	9	Y	41	192	1			77
09	DLQ	G-10	3848	-0-	3848	15962	3793	3	55	9	Y	50					127
10	0		3985	-0-	3985	19947	3927	3	58	9	Y	53					180
11	0		3727	-0-	3727	23674	3650	3	77	9	Y	70	191	1			59
12	0		2954	-0-	2954	26628	2759	3	195	9	Y	177					236
01	0		3680	-0-	3680	30308	3507	3	173	9	Y	157					393

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4348	-0-	-674	-0-	4302	3	46	9	N	42	187	1			90
09	4500	X	4098	-0-	-402	-0-	4051	3	47	9	N	43					133
10	0		4122	-0-	4122	4122	4070	3	52	9	N	47					180
11	0		4088	-0-	4088	8210	4031	3	57	9	N	52					232
12	0		3708	-0-	3708	11918	3634	3	74	9	N	67	188	1			111
01	0		-0-	-0-	-0-	11918					N	59					170

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3331	-0-	-327	-0-	3317	3	14	9	N	13					253
09	3570	X	3261	-0-	-309	-0-	3253	3	8	9	N	7	181	1			79
10	0		3511	-0-	3511	3511	3369	3	142	9	N	129					208
11	6662	X	3151	-0-	-3511	-0-	3131	3	20	9	N	18					226
12	0		2411	-0-	2411	2411	2366	3	45	9	N	41					267
01	0		3008	-0-	3008	5419	3008	3			N	-0-					267

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3546	-0-	-236	-0-	3481	3	65	9	N	59					234
09	3570	X	3392	-0-	-178	-0-	3304	3	88	9	N	80	184	1			130
10	0		3313	-0-	3313	3313	3245	3	68	9	N	62					192
11	0		2986	-0-	2986	6299	2919	3	67	9	N	61					253
12	0		3157	-0-	3157	9456	3071	3	86	9	N	78	187	1			144
01	0		2969	-0-	2969	12425	2888	3	81	9	N	74					218

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1939	-0-	-107	-0-	1927	3	12	9	N	11					246
09	1950	N	1856	-0-	-94	-0-	1825	3	31	9	N	28	190	1			84
10	1777	N	1777	-0-	-0-	-0-	1738	3	39	9	N	35					119
11	1890	N	1254	-0-	-636	-0-	1241	3	13	9	N	12					131
12	900	N	900	-0-	-0-	-0-	889	3	11	9	N	10					141
01	1767	N	1344	-0-	-423	-0-	1343	3	1	9	N	1					142

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2420	-0-	-153	-0-	2350	3	70	9	N	64	187	1			192
09	2610	N	2125	-0-	-485	-0-	2075	3	50	9	N	45					237
10	1866	N	1866	-0-	-0-	-0-	1816	3	50	9	N	45					282
11	2513	N	2513	-0-	-0-	-0-	2396	3	117	9	N	106	189	1			199
12	2308	N	2308	-0-	-0-	-0-	2276	3	32	9	N	29					228
*01	2195	N	2195	-0-	-0-	-0-	2142	3	53	9	N	48					276

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12780	X	12780	-0-	-0-	-0-	12515	3	265	9	N	241	187	1			206
09	12716	X	12716	-0-	-0-	-0-	12511	3	205	9	N	186	192	1			200
10	12424	X	12424	-0-	-0-	-0-	12219	3	205	9	N	186	188	1			198
11	11563	X	11563	-0-	-0-	-0-	11375	3	188	9	N	171	191	1			178
12	11883	X	11883	-0-	-0-	-0-	11660	3	223	9	N	203	190	1			191
*01	12911	X	12911	-0-	-0-	-0-	12701	3	210	9	N	191	192	1			190

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	3736	-0-	-1410	-0-	3653	3	83	9	N	75					354
09	4650	X	3911	-0-	-739	-0-	3826	3	85	9	N	77	187	1			244
10	4065	X	4065	-0-	-0-	-0-	3973	3	92	9	N	84					328
11	4201	X	4201	-0-	-0-	-0-	4073	3	128	9	N	116	192	1			252
12	4030	X	3660	-0-	-370	-0-	3554	3	106	9	N	96					348
01	4061	X	-0-	-0-	-4061	-0-					N	74	179	1			243

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5583	-0-	-896	-0-	5548	3	35	9	N	32					274
09	6270	X	6152	-0-	-118	-0-	6079	3	73	9	N	66					340
10	6479	X	6109	-0-	-370	-0-	6051	3	58	9	N	53	188	1			205
11	5940	X	5670	-0-	-270	-0-	5546	3	124	9	N	113	192	1			126
12	7208	X	7208	-0-	-0-	-0-	7105	3	103	9	N	94					220
01	6355	X	6345	-0-	-10	-0-	6270	3	75	9	N	68					288

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

08	1736	N	1594	-0-	-142	-0-	1586	3	8	9	N	7					227
09	1710	N	1710	-0-	-0-	-0-	1637	3	73	9	N	66					293
10	0		1666	-0-	1666	1666	1666	3			N	-0-					293
11	0		1798	-0-	1798	3464	1673	3	125	9	N	114	182	1			225
12	0		1444	-0-	1444	4908	1365	3	79	9	N	72					297
01	0		896	-0-	896	5804	896	3			N	-0-					297

DIVERSIFIED PRODUCTION LLC 220903
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

08	1063	N	1063	-0-	-0-	-0-	75	1	850	3	N	125					207
							138	9									
09	1080	N	920	-0-	-160	-0-	70	1	848	3	N	2					209
							2	9									
10	1054	N	1039	-0-	-15	-0-	80	1	959	3	N	-0-					209
11	1020	N	833	-0-	-187	-0-	833	2			N	-0-					209
*12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					209
*01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					209

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

08	1528	N	1528	-0-	-0-	-0-	120	1	1364	3	N	40					40
							44	9									
09	1332	N	1332	-0-	-0-	-0-	101	1	1231	3	N	-0-					40
10	1500	N	1500	-0-	-0-	-0-	114	1	1377	3	N	8					48
							9	9									
*11	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					48
*12	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					48
01	1426	N	1132	-0-	-294	-0-	1132	2			N	-0-					48

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

08	1984	N	1800	-0-	-184	-0-	146	1	1654	3	N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	159	1	1936	3	N	-0-					-0-
10	1984	N	1910	-0-	-74	-0-	147	1	1763	3	N	-0-					-0-
*11	2119	N	2119	-0-	-0-	-0-	2117	2	2	9	N	2					2
*12	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					2
*01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					2

HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					96
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					96
10	0		51	-0-	51	51	51	3			N	-0-					96
*11	121	N	70	-0-	-51	-0-	70	3			N	-0-	44	7			52
*12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					52
01	0		75	-0-	75	75	75	2			N	-0-					52

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

08	527	N	242	-0-	-285	-0-	242	3			N	-0-					89
09	360	N	238	-0-	-122	-0-	238	3			N	-0-					89
10	0		192	-0-	192	192	192	3			N	-0-					89
11	0		233	-0-	233	425	233	3			N	-0-					89
12	0		288	-0-	288	713	288	3			N	-0-					89
01	0		232	-0-	232	945	232	2			N	-0-					60

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0		-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					167
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					167
10	0		1354	-0-	1354	1354	1354	3			N	-0-					167
11	0		1419	-0-	1419	2773	1272	3	147	9	N	134	196	1			105
12	0		1340	-0-	1340	4113	1340	3			N	-0-					105
01	0		1366	-0-	1366	5479	1335	2	31	9	N	28					168

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					225
09	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					225
10	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					225
11	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					225
12	0		1285	-0-	1285	1285	1285	3			N	-0-					225
01	0		1216	-0-	1216	2501	1216	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-
09	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
10	0		1675	-0-	1675	1675	1675	3			N	-0-					-0-
11	0		1587	-0-	1587	3262	1587	3			N	-0-					-0-
12	0		1609	-0-	1609	4871	1609	3			N	-0-					-0-
01	0		1619	-0-	1619	6490	1619	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2469	-0-	-11	-0-	2469	3			N	-0-					240
09	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					240
10	0		2474	-0-	2474	2474	2474	3			N	-0-					240
11	0		2267	-0-	2267	4741	2123	3	144	9	N	131	189	1			182
12	0		1799	-0-	1799	6540	1799	3			N	-0-					182
01	0		2184	-0-	2184	8724	2184	2			N	-0-					65

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC 491872
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LONE TREE OIL & GAS LLC 507473
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

08	4470	X	4470	-0-	-0-	-0-	31 39	1 9	4400	2	N	35					121
09	4262	X	4262	-0-	-0-	-0-	30 39	1 9	4193	2	N	35					156
10	4330	X	4330	-0-	-0-	-0-	31 40	1 9	4259	2	N	36					192
11	3879	X	3879	-0-	-0-	-0-	29 45	1 9	3805	2	N	41					233
12	3714	X	3714	-0-	-0-	-0-	28 24	1 9	3662	2	N	22	199	1			56
01	4007	X	4007	-0-	-0-	-0-	29 40	1 9	3938	2	N	36					92

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

08	899	N	878	-0-	-21	-0-	31 8	1 9	839	2	N	7					89
09	900	N	713	-0-	-187	-0-	29 1	1 9	683	2	N	1					90
10	961	N	918	-0-	-43	-0-	31 6	1 9	881	2	N	5					95
11	905	N	905	-0-	-0-	-0-	30	1	875	2	N	-0-					95
12	872	N	872	-0-	-0-	-0-	28	1	844	2	N	-0-					95
01	930	N	885	-0-	-45	-0-	29	1	856	2	N	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2185	N	2185	-0-	-0-	-0-	31	1	2145	2	N	8					155
							9	9									
09	2202	N	2202	-0-	-0-	-0-	30	1	2158	2	N	13					168
							14	9									
10	2178	N	2178	-0-	-0-	-0-	31	1	2134	2	N	12					180
							13	9									
11	2100	N	2096	-0-	-4	-0-	30	1	2044	2	N	20					200
							22	9									
12	2263	N	1986	-0-	-277	-0-	28	1	1945	2	N	12					212
							13	9									
01	2170	N	2049	-0-	-121	-0-	29	1	1995	2	N	23					235
							25	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1532	-0-	-18	-0-	31	1	1482	2	N	17					139
							19	9									
09	1500	N	1472	-0-	-28	-0-	30	1	1428	2	N	13					152
							14	9									
10	0		1480	-0-	1480	1480	31	1	1432	2	N	15					167
							17	9									
11	0		1405	-0-	1405	2885	30	1	1360	2	N	14					181
							15	9									
12	0		1419	-0-	1419	4304	28	1	1360	2	N	28					209
							31	9									
01	0		1414	-0-	1414	5718	31	1	1372	2	N	10					219
							11	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1868	-0-	-178	-0-	31	1	1826	2	N	10					232
							11	9									
09	1920	N	1887	-0-	-33	-0-	30	1	1846	2	N	10	192	1			50
							11	9									
10	1891	N	1891	-0-	-0-	-0-	31	1	1849	2	N	10					60
							11	9									
11	1989	N	1989	-0-	-0-	-0-	30	1	1939	2	N	18					78
							20	9									
12	1953	N	1874	-0-	-79	-0-	28	1	1827	2	N	17					95
							19	9									
01	1957	N	1957	-0-	-0-	-0-	29	1	1908	2	N	18					113
							20	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	31	1	887	2	N	9					223
							10	9									
09	915	N	915	-0-	-0-	-0-	30	1	872	2	N	12					235
							13	9									
10	930	N	930	-0-	-0-	-0-	31	1	893	2	N	5					240
							6	9									
11	900	N	895	-0-	-5	-0-	30	1	855	2	N	9					249
							10	9									
12	961	N	858	-0-	-103	-0-	28	1	827	2	N	3					252
							3	9									
01	930	N	770	-0-	-160	-0-	28	1	734	2	N	7	196	1			63
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	N	2318	-0-	-0-	-0-	30	1	2244	2	N	40					102
							44	9									
09	2515	N	2515	-0-	-0-	-0-	30	1	2462	2	N	21					123
							23	9									
10	2392	N	2392	-0-	-0-	-0-	28	1	2342	2	N	20					143
							22	9									
11	2317	N	2317	-0-	-0-	-0-	29	1	2258	2	N	27					170
							30	9									
12	2294	N	2235	-0-	-59	-0-	28	1	2179	2	N	25					195
							28	9									
01	2294	N	2156	-0-	-138	-0-	29	1	2102	2	N	23					218
							25	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	564	-0-	-149	-0-	31	1	533	2	N	-0-					255
09	573	N	573	-0-	-0-	-0-	30	1	540	2	N	3					258
							3	9									
10	567	N	567	-0-	-0-	-0-	30	1	536	2	N	1					259
							1	9									
11	540	N	313	-0-	-227	-0-	12	1	299	2	N	2					261
							2	9									
12	756	N	756	-0-	-0-	-0-	28	1	727	2	N	1					262
							1	9									
01	768	N	768	-0-	-0-	-0-	29	1	736	2	N	3					265
							3	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2678	N	2678	-0-	-0-	-0-	31	1	2630	2	N	15					69
							17	9									
09	2656	N	2656	-0-	-0-	-0-	30	1	2606	2	N	18					87
							20	9									
10	2697	N	2682	-0-	-15	-0-	31	1	2623	2	N	25					112
							28	9									
11	2581	N	2581	-0-	-0-	-0-	30	1	2528	2	N	21					133
							23	9									
12	2759	N	2527	-0-	-232	-0-	28	1	2462	2	N	34					167
							37	9									
01	2715	N	2715	-0-	-0-	-0-	31	1	2661	2	N	21					188
							23	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	326	-0-	-108	-0-	31	1	295	2	N	-0-					159
09	450	N	405	-0-	-45	-0-	30	1	374	2	N	1					160
							1	9									
10	446	N	446	-0-	-0-	-0-	31	1	411	2	N	4					164
							4	9									
11	450	N	450	-0-	-0-	-0-	30	1	409	2	N	10					174
							11	9									
12	434	N	379	-0-	-55	-0-	26	1	346	2	N	6					180
							7	9									
01	434	N	392	-0-	-42	-0-	30	1	354	2	N	7					187
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	31	1	448	2	N	-0-					76
09	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-					76
10	466	N	466	-0-	-0-	-0-	31	1	435	2	N	-0-					76
11	451	N	451	-0-	-0-	-0-	30	1	421	2	N	-0-					76
12	415	N	415	-0-	-0-	-0-	28	1	387	2	N	-0-					76
01	439	N	439	-0-	-0-	-0-	31	1	408	2	N	-0-					76

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-					43
09	780	N	724	-0-	-56	-0-	30	1	690	2	N	4					47
							4	9									
10	837	N	781	-0-	-56	-0-	31	1	741	2	N	8					55
							9	9									
11	780	N	730	-0-	-50	-0-	30	1	689	2	N	10					65
							11	9									
12	744	N	733	-0-	-11	-0-	28	1	691	2	N	13					78
							14	9									
01	775	N	712	-0-	-63	-0-	29	1	675	2	N	7					85
							8	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	467	-0-	-29	-0-	31	1	436	2	N	-0-					226
09	480	N	422	-0-	-58	-0-	30	1	390	2	N	2					228
							2	9									
10	496	N	429	-0-	-67	-0-	31	1	398	2	N	-0-					228
11	450	N	402	-0-	-48	-0-	30	1	372	2	N	-0-					228
12	434	N	359	-0-	-75	-0-	28	1	331	2	N	-0-					228
01	434	N	352	-0-	-82	-0-	30	1	319	2	N	3					231
							3	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2497	-0-	-45	-0-	31	1	2437	2	N	26	193	1			33
							29	9									
09	2460	N	2437	-0-	-23	-0-	30	1	2372	2	N	32					65
							35	9									
10	0		2491	-0-	2491	2491	31	1	2442	2	N	16					81
							18	9									
11	0		2413	-0-	2413	4904	30	1	2333	2	N	45					126
							50	9									
12	0		2279	-0-	2279	7183	28	1	2227	2	N	22					148
							24	9									
01	0		2357	-0-	2357	9540	30	1	2294	2	N	30					178
							33	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2838	N	2838	-0-	-0-	-0-	31	1	2772	2	N	32					212
							35	9									
09	2746	N	2746	-0-	-0-	-0-	30	1	2685	2	N	28					240
							31	9									
10	2821	N	2772	-0-	-49	-0-	31	1	2729	2	N	11	173	1			78
							12	9									
11	2760	N	2706	-0-	-54	-0-	30	1	2628	2	N	44					122
							48	9									
12	2852	N	2560	-0-	-292	-0-	28	1	2515	2	N	15					137
							17	9									
01	2785	N	2785	-0-	-0-	-0-	29	1	2728	2	N	25					162
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	28	1	863	2	N	2					167
							2	9									
09	878	N	878	-0-	-0-	-0-	30	1	842	2	N	5					172
							6	9									
10	899	N	883	-0-	-16	-0-	31	1	846	2	N	5					177
							6	9									
11	870	N	827	-0-	-43	-0-	28	1	796	2	N	3					180
							3	9									
12	899	N	826	-0-	-73	-0-	28	1	792	2	N	5					185
							6	9									
01	868	N	843	-0-	-25	-0-	30	1	807	2	N	5					190
							6	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2338	N	2338	-0-	-0-	-0-	31	1	2296	2	N	10	180	1			47
							11	9									
09	2306	N	2306	-0-	-0-	-0-	30	1	2213	2	N	57					104
							63	9									
10	2314	N	2314	-0-	-0-	-0-	31	1	2237	2	N	42					146
							46	9									
11	2250	N	2213	-0-	-37	-0-	30	1	2141	2	N	38					184
							42	9									
12	2387	N	2166	-0-	-221	-0-	28	1	2086	2	N	47					231
							52	9									
01	2325	N	2263	-0-	-62	-0-	31	1	2186	2	N	42	178	1			95
							46	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	878	-0-	-83	-0-	31	1	839	2	N	7					237
							8	9									
09	900	N	857	-0-	-43	-0-	30	1	821	2	N	5					242
							6	9									
10	930	N	860	-0-	-70	-0-	31	1	826	2	N	3					245
							3	9									
11	840	N	840	-0-	-0-	-0-	30	1	795	2	N	14					259
							15	9									
12	899	N	795	-0-	-104	-0-	28	1	764	2	N	3	195	1			67
							3	9									
01	868	N	823	-0-	-45	-0-	29	1	792	2	N	2					69
							2	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	N	2741	-0-	-0-	-0-	31	1	2703	2	N	6					178
							7	9									
09	2582	N	2582	-0-	-0-	-0-	30	1	2533	2	N	17					195
							19	9									
10	2635	N	2529	-0-	-106	-0-	29	1	2476	2	N	22					217
							24	9									
11	2550	N	2421	-0-	-129	-0-	30	1	2363	2	N	25					242
							28	9									
12	2635	N	2163	-0-	-472	-0-	29	1	2109	2	N	23	186	1			79
							25	9									
01	2542	N	2233	-0-	-309	-0-	30	1	2182	2	N	19					98
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0-	-0-	31	1	715	2	N	8					135
							9	9									
09	757	N	757	-0-	-0-	-0-	30	1	716	2	N	10					145
							11	9									
10	744	N	636	-0-	-108	-0-	29	1	604	2	N	3					148
							3	9									
11	720	N	641	-0-	-79	-0-	27	1	601	2	N	12					160
							13	9									
12	775	N	509	-0-	-266	-0-	26	1	480	2	N	3					163
							3	9									
01	651	N	470	-0-	-181	-0-	29	1	437	2	N	4					167
							4	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4064	-0-	-276	-0-	31	1	3956	2	N	70					296
							77	9									
09	4200	X	3282	-0-	-918	-0-	25	1	3217	2	N	36	177	1			155
							40	9									
10	0		3327	-0-	3327	3327	26	1	3227	2	N	67					222
							74	9									
11	0		3360	-0-	3360	6687	25	1	3271	2	N	58	180	1			100
							64	9									
12	0		3009	-0-	3009	9696	24	1	2924	2	N	55					155
							61	9									
01	0		3771	-0-	3771	13467	23	1	3702	2	N	42					197
							46	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3197	-0-	-244	-0-	31	1	3136	2	N	27	176	1			164
							30	9									
09	3462	X	3462	-0-	-0-	-0-	30	1	3369	2	N	57					221
							63	9									
10	3481	X	3481	-0-	-0-	-0-	31	1	3389	2	N	55					276
							61	9									
11	3300	X	3043	-0-	-257	-0-	29	1	2969	2	N	41	179	1			138
							45	9									
12	3565	X	2921	-0-	-644	-0-	28	1	2837	2	N	51					189
							56	9									
01	3565	X	3352	-0-	-213	-0-	29	1	3260	2	N	57					246
							63	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8407	-0-	5307	6071	30	1	8368	2	N	8					168
							9	9									
09	3000	N	3164	-0-	164	6235	21	1	3143	2	N	-0-					168
10	12639	X	6404	-0-	-6235	-0-	20	1	6351	2	N	30					198
							33	9									
11	7471	X	7471	-0-	-0-	-0-	30	1	7347	2	N	85					283
							94	9									
12	5946	X	5946	-0-	-0-	-0-	29	1	5916	2	N	1	186	1			98
							1	9									
01	5382	X	5382	-0-	-0-	-0-	31	1	5351	2	N	-0-					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	28	1	652	2	N	-0-					224
09	600	N	526	-0-	-74	-0-	30	1	490	2	N	5					229
							6	9									
10	629	N	629	-0-	-0-	-0-	31	1	597	2	N	1					230
							1	9									
11	661	N	661	-0-	-0-	-0-	30	1	625	2	N	5					235
							6	9									
12	558	N	552	-0-	-6	-0-	28	1	514	2	N	9					244
							10	9									
01	620	N	564	-0-	-56	-0-	31	1	531	2	N	2	192	1			54
							2	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6557	X	6557	-0-	-0-	-0-	31	1	6465	2	N	55					174
							61	9									
09	6058	X	6058	-0-	-0-	-0-	29	1	5971	2	N	53					227
							58	9									
10	4557	X	4483	-0-	-74	-0-	30	1	4412	2	N	37					264
							41	9									
11	4410	X	2320	-0-	-2090	-0-	27	1	2274	2	N	17	194	1			87
							19	9									
12	4557	X	2056	-0-	-2501	-0-	26	1	2016	2	N	13					100
							14	9									
01	4557	X	3363	-0-	-1194	-0-	30	1	3311	2	N	20					120
							22	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3691	X	3691	-0-	-0-	-0-	31	1	3594	2	N	60	186	1			127
							66	9									
09	3480	X	3349	-0-	-131	-0-	27	1	3256	2	N	60					187
							66	9									
10	3751	X	3603	-0-	-148	-0-	31	1	3504	2	N	62					249
							68	9									
11	3630	X	3499	-0-	-131	-0-	30	1	3405	2	N	58	189	1			118
							64	9									
12	3751	X	3119	-0-	-632	-0-	27	1	3020	2	N	65					183
							72	9									
01	3689	X	3277	-0-	-412	-0-	29	1	3193	2	N	50					233
							55	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3638	-0-	-237	-0-	31	1	3568	2	N	35					306
							39	9									
09	3750	X	3565	-0-	-185	-0-	30	1	3501	2	N	31	176	1			161
							34	9									
10	3875	X	3290	-0-	-585	-0-	29	1	3224	2	N	34					195
							37	9									
11	3720	X	3053	-0-	-667	-0-	28	1	2970	2	N	50					245
							55	9									
12	3844	X	2880	-0-	-964	-0-	27	1	2810	2	N	39	194	1			90
							43	9									
01	3689	X	3515	-0-	-174	-0-	31	1	3434	2	N	45					135
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1522	-0-	-121	-0-	31 33	1 9	1458	2	N	30					174
09	1500	N	1453	-0-	-47	-0-	30 29	1 9	1394	2	N	26					200
10	1488	N	1473	-0-	-15	-0-	31 35	1 9	1407	2	N	32					232
11	1537	N	1537	-0-	-0-	-0-	30 32	1 9	1475	2	N	29	193	1			68
12	1488	N	1458	-0-	-30	-0-	28 26	1 9	1404	2	N	24					92
01	1488	N	1442	-0-	-46	-0-	30 33	1 9	1379	2	N	30					122

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9968	X	9968	-0-	-0-	-0-	31 88	1 9	9849	2	N	80					309
09	9686	X	9686	-0-	-0-	-0-	29 86	1 9	9571	2	N	78	176	1			211
10	9812	X	9812	-0-	-0-	-0-	31 124	1 9	9657	2	N	113					324
11	9660	X	8987	-0-	-673	-0-	30 123	1 9	8834	2	N	112	179	1			257
12	10013	X	8909	-0-	-1104	-0-	28 127	1 9	8754	2	N	115	177	1			195
01	10013	X	9054	-0-	-959	-0-	30 96	1 9	8928	2	N	87					282

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11244	X	11244	-0-	-0-	-0-	31 98	1 9	11115	2	N	89					230
09	10680	X	10483	-0-	-197	-0-	30 94	1 9	10359	2	N	85	191	1			124
10	10659	X	10659	-0-	-0-	-0-	31 110	1 9	10518	2	N	100					224
11	10890	X	10140	-0-	-750	-0-	30 136	1 9	9974	2	N	124	199	1			149
12	11253	X	9975	-0-	-1278	-0-	28 130	1 9	9817	2	N	118					267
01	11253	X	10443	-0-	-810	-0-	31 122	1 9	10290	2	N	111	201	1			177

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
09	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
10	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
11	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
12	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
01	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	N	2110	-0-	-0-	-0-	2092	2	18	9	N	16	109	1			48
09	1898	N	1898	-0-	-0-	-0-	1884	2	14	9	N	13					61
10	0		1864	-0-	1864	1864	1836	2	28	9	N	25					86
11	0		1609	-0-	1609	3473	1595	2	14	9	N	13					99
12	0		1694	-0-	1694	5167	1664	2	30	9	N	27					126
01	0		1649	-0-	1649	6816	1625	2	24	9	N	22					148

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

08	604	N	604	-0-	-0-	-0-	597	2	7	9	N	6					122
09	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5	29	1			98
10	0		586	-0-	586	586	573	2	13	9	N	12					110
11	0		564	-0-	564	1150	547	2	17	9	N	15					125
12	0		552	-0-	552	1702	538	2	14	9	N	13					138
01	0		459	-0-	459	2161	446	2	13	9	N	12					150

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

TC OIL AND GAS, LLC 840303
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 05/22/2019

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	801	3	6	9	N	5					152
09	780	N	768	-0-	-12	-0-	760	3	8	9	N	7					159
10	806	N	788	-0-	-18	-0-	782	3	6	9	N	5					164
11	780	N	767	-0-	-13	-0-	759	3	8	9	N	7					171
*12	806	N	719	-0-	-87	-0-	708	3	11	9	N	10					181
*01	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					184

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

ETHEREDGE A WELL #: RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 06/13/2019

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

08	640 N	640	-0-	-0-	-0-	637	3	3	9	N	3					67
09	630 N	624	-0-	-6	-0-	616	3	8	9	N	7					74
10	0	635	-0-	635	635	628	3	7	9	N	6					80
11	0	620	-0-	620	1255	612	3	8	9	N	7					87
12	0	561	-0-	561	1816	559	3	2	9	N	2					89
01	0	593	-0-	593	2409	592	3	1	9	N	1					90

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

08	403 N	397	-0-	-6	-0-	389	3	8	9	N	7					55
09	423 N	423	-0-	-0-	-0-	405	3	18	9	N	16					71
10	0	442	-0-	442	442	427	3	15	9	N	14					85
11	0	433	-0-	433	875	416	3	17	9	N	15					100
12	0	401	-0-	401	1276	381	3	20	9	N	18					118
01	0	439	-0-	439	1715	420	3	19	9	N	17					135

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1288	N	1209	-0-	-79	-0-	1209	3			N	-0-					28
*03	1426	N	1362	-0-	-64	-0-	1362	3			N	-0-					28
*04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					28
*05	1364	N	1346	-0-	-18	-0-	1346	3			N	-0-					28
*06	1320	N	1263	-0-	-57	-0-	1263	3			N	-0-					28
*07	1364	N	1293	-0-	-71	-0-	1293	3			N	-0-					28
*08	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					28
*09	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					28
*10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					28
*11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					28
*12	1395	N	1230	-0-	-165	-0-	1230	3			N	-0-					28
01	0		1424	-0-	1424	1424	1415	3	9	9	N	8					36

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

08	906	N	906	-0-	-0-	-0-	893	3	13	9	N	12					104
09	870	N	819	-0-	-51	-0-	812	3	7	9	N	6					110
10	899	N	857	-0-	-42	-0-	842	3	15	9	N	14					124
11	870	N	807	-0-	-63	-0-	798	3	9	9	N	8					132
12	837	N	808	-0-	-29	-0-	794	3	14	9	N	13					145
01	868	N	835	-0-	-33	-0-	822	3	13	9	N	12					157

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
*01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

08	341	N	337	-0-	-4	-0-	337	3			N	-0-					7
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					7
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					7
11	330	N	284	-0-	-46	-0-	284	3			N	-0-					7
*12	310	N	298	-0-	-12	-0-	298	3			N	-0-					7
*01	310	N	275	-0-	-35	-0-	275	3			N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/27/2021

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					100
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					100
10	682	N	680	-0-	-2	-0-	680	3			N	-0-					100
*11	682	N	682	-0-	-0-	-0-	656	3	26	9	N	24	101	1			23
*12	682	N	641	-0-	-41	-0-	639	3	2	9	N	2					25
*01	707	N	707	-0-	-0-	-0-	700	3	7	9	N	6					31

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0-	-0-	465	1	1422	3	N	10					60
							11	9									
09	1830	N	1824	-0-	-6	-0-	450	1	1361	3	N	12					72
							13	9									
10	1891	N	1887	-0-	-4	-0-	465	1	1410	3	N	11					83
							12	9									
11	1830	N	1458	-0-	-372	-0-	450	1	998	3	N	9					92
							10	9									
12	1891	N	1091	-0-	-800	-0-	465	1	624	3	N	2					94
							2	9									
01	1891	N	1396	-0-	-495	-0-	465	1	925	3	N	5					99
							6	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

08	589	N	555	-0-	-34	-0-	555	3			N	-0-					204
09	540	N	508	-0-	-32	-0-	506	3	2	9	N	2	188	1			18
10	0		555	-0-	555	555	549	3	6	9	N	5					23
11	0		531	-0-	531	1086	523	3	8	9	N	7					30
12	0		458	-0-	458	1544	449	3	9	9	N	8					38
*01	2049	N	505	-0-	-1544	-0-	502	3	3	9	N	3					41

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

08	1240	N	1226	-0-	-14	-0-	1215	3	11	9	N	10					124
09	1202	N	1202	-0-	-0-	-0-	1199	3	3	9	N	3					127
10	1226	N	1226	-0-	-0-	-0-	1220	3	6	9	N	5					132
11	1200	N	1175	-0-	-25	-0-	1166	3	9	9	N	8					140
12	1240	N	1073	-0-	-167	-0-	1064	3	9	9	N	8					148
01	1240	N	1236	-0-	-4	-0-	1228	3	8	9	N	7					155

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0		-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
01	434	N	278	-0-	-156	-0-	278	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1464	-0-	-179	-0-	1458	3	6	9	N	5					47
09	1592	N	1592	-0-	-0-	-0-	1578	3	14	9	N	13					60
10	0		1674	-0-	1674	1674	1661	3	13	9	N	12					72
11	0		1639	-0-	1639	3313	1622	3	17	9	N	15					87
12	0		1418	-0-	1418	4731	1406	3	12	9	N	11					98
01	0		1525	-0-	1525	6256	1506	3	19	9	N	17					115

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0		-0-	-0-	-0-	-0-					N	-0-					90
10	0		-0-	-0-	-0-	-0-					N	-0-					90
11	0		-0-	-0-	-0-	-0-					N	-0-					90
12	0		-0-	-0-	-0-	-0-					N	-0-					90
01	0		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1571	N	1571	-0-	-0-	-0-	1560	3	11	9	N	10			112
09	1590	N	-0-	-0-	-1590	-0-					N	-0-			112
10	1612	N	-0-	-0-	-1612	-0-					N	-0-			112
11	1530	N	-0-	-0-	-1530	-0-					N	-0-			112
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			112
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			112

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

08	0	N	-0-	-0-	-0-	-0-					N	-0-			20
09	0	N	-0-	-0-	-0-	-0-					N	-0-			20
10	0	N	-0-	-0-	-0-	-0-					N	-0-			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-			20
12	0		-0-	-0-	-0-	-0-					N	-0-			20
01	0		-0-	-0-	-0-	-0-					N	-0-			20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

08	682	N	664	-0-	-18	-0-	664	3			N	-0-			14
09	660	N	647	-0-	-13	-0-	647	3			N	-0-			14
10	713	N	656	-0-	-57	-0-	656	3			N	-0-			14
11	630	N	603	-0-	-27	-0-	603	3			N	-0-			14
12	682	N	639	-0-	-43	-0-	639	3			N	-0-			14
01	651	N	447	-0-	-204	-0-	447	3			N	-0-			14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	888	-0-	-104	-0-	885	3	3	9	N	3					123
*09	870	N	848	-0-	-22	-0-	848	3			N	-0-					123
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					123
*11	870	N	806	-0-	-64	-0-	806	3			N	-0-					123
*12	868	N	794	-0-	-74	-0-	794	3			N	-0-					123
01	0		827	-0-	827	827	825	3	2	9	N	2					125

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					30
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					30
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					30
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					30
*12	713	N	655	-0-	-58	-0-	655	3			N	-0-					30
*01	713	N	706	-0-	-7	-0-	706	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

08	1323	N	1323	-0-	-0-	-0-	1314	3	9	9	N	8					65
09	1260	N	1108	-0-	-152	-0-	1100	3	8	9	N	7					72
10	0		1447	-0-	1447	1447	1430	3	17	9	N	15					87
11	0		1229	-0-	1229	2676	1215	3	14	9	N	13					100
12	0		1301	-0-	1301	3977	1282	3	19	9	N	17					117
01	0		1153	-0-	1153	5130	1141	3	12	9	N	11					128

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

08	2609	N	2609	-0-	-0-	-0-	474	1	2134	3	N	1					77
							1	9									
09	2454	N	2454	-0-	-0-	-0-	459	1	1995	3	N	-0-					77
10	0		2570	-0-	2570	2570	474	1	2096	3	N	-0-	14	1			63
11	0		2251	-0-	2251	4821	459	1	1792	3	N	-0-					63
12	0		2182	-0-	2182	7003	474	1	1708	3	N	-0-					63
01	0		2136	-0-	2136	9139	474	1	1662	3	N	-0-					63

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					31
09	750	N	663	-0-	-87	-0-	663	3			N	-0-					31
10	744	N	736	-0-	-8	-0-	736	3			N	-0-					31
11	780	N	639	-0-	-141	-0-	639	3			N	-0-					31
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					31
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					31

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1423	-0-	-34	-0-	1419	3	4	9	N	4					132
09	1350	N	1338	-0-	-12	-0-	1327	3	11	9	N	10					142
10	1364	N	1323	-0-	-41	-0-	1317	3	6	9	N	5					147
11	1380	N	1124	-0-	-256	-0-	1118	3	6	9	N	5					152
12	1395	N	1302	-0-	-93	-0-	1282	3	20	9	N	18					170
01	1333	N	1321	-0-	-12	-0-	1312	3	9	9	N	8					178

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	640	-0-	-42	-0-	640	3			N	-0-					13
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					13
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					13
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					13
*12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					13
*01	651	N	579	-0-	-72	-0-	579	3			N	-0-					13

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					-0-
09	1170	N	1158	-0-	-12	-0-	1158	3			N	-0-					-0-
10	1209	N	365	-0-	-844	-0-	365	3			N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	1504	3	15	9	N	14					153
09	1470	N	1462	-0-	-8	-0-	1438	3	24	9	N	22					175
10	1488	N	1453	-0-	-35	-0-	1430	3	23	9	N	21					196
11	1470	N	1401	-0-	-69	-0-	1382	3	19	9	N	17					213
12	1519	N	1439	-0-	-80	-0-	1413	3	26	9	N	24					237
01	1457	N	1444	-0-	-13	-0-	1419	3	25	9	N	23	180	1			80

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4090	-0-	-281	-0-	4006	3	84	9	N	76					241
09	4230	X	3859	-0-	-371	-0-	3789	3	70	9	N	64					305
10	4123	X	3837	-0-	-286	-0-	3763	3	74	9	N	67	175	1			197
11	3960	X	3644	-0-	-316	-0-	3558	3	86	9	N	78					275
12	4092	X	3225	-0-	-867	-0-	3144	3	81	9	N	74	180	1			169
01	4092	X	4010	-0-	-82	-0-	3933	3	77	9	N	70					239

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

08	5297	X	5297	-0-	-0-	-0-	5192	3	105	9	N	95	176	1			150
09	5010	X	4963	-0-	-47	-0-	4898	3	65	9	N	59					209
10	5208	X	4893	-0-	-315	-0-	4829	3	64	9	N	58					267
11	5130	X	4624	-0-	-506	-0-	4562	3	62	9	N	56					323
12	5301	X	5213	-0-	-88	-0-	5146	3	67	9	N	61	189	1			195
01	5301	X	5108	-0-	-193	-0-	5045	3	63	9	N	57					252

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

08	4154	X	3969	-0-	-185	-0-	3886	3	83	9	N	75	187	1			175
09	4020	X	3845	-0-	-175	-0-	3716	3	129	9	N	117					292
10	4154	X	3889	-0-	-265	-0-	3808	3	81	9	N	74	189	1			177
11	3960	X	3733	-0-	-227	-0-	3631	3	102	9	N	93					270
12	3999	X	3705	-0-	-294	-0-	3604	3	101	9	N	92	197	1			165
01	3968	X	3589	-0-	-379	-0-	3500	3	89	9	N	81					246

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3992	X	3992	-0-	-0-	-0-	3979	3	13	9	N	12					313
09	3840	X	3762	-0-	-78	-0-	3726	3	36	9	N	33	181	1			165
10	4084	X	4084	-0-	-0-	-0-	4081	3	3	9	N	3					168
11	3870	X	3817	-0-	-53	-0-	3807	3	10	9	N	9					177
12	3999	X	3798	-0-	-201	-0-	3735	3	63	9	N	57					234
01	4092	X	3888	-0-	-204	-0-	3812	3	76	9	N	69					303

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	-0-	-0-	-186	-0-					N	-0-					111
09	0	X	-0-	-0-	-0-	-0-					N	-0-					111
10	0		-0-	-0-	-0-	-0-					N	-0-					111
11	0		-0-	-0-	-0-	-0-					N	-0-					111
12	0		-0-	-0-	-0-	-0-					N	-0-					111
01	0		-0-	-0-	-0-	-0-					N	-0-					111

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1537	-0-	-168	-0-	1501	3	36	9	N	33					193
09	1530	N	1515	-0-	-15	-0-	1462	3	53	9	N	48					241
10	1581	N	1551	-0-	-30	-0-	1497	3	54	9	N	49					290
11	1514	N	1514	-0-	-0-	-0-	1457	3	57	9	N	52	180	1			162
12	1581	N	1087	-0-	-494	-0-	1044	3	43	9	N	39					201
01	1550	N	1365	-0-	-185	-0-	1343	3	22	9	N	20					221

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2436	-0-	-13	-0-	2342	3	94	9	N	85					298
09	2412	N	2412	-0-	-0-	-0-	2328	3	84	9	N	76	186	1			188
10	2511	N	2485	-0-	-26	-0-	2390	3	95	9	N	86					274
11	2370	N	2289	-0-	-81	-0-	2227	3	62	9	N	56					330
12	2480	N	2351	-0-	-129	-0-	2254	3	97	9	N	88	190	1			228
01	2480	N	2102	-0-	-378	-0-	1975	3	127	9	N	115					343

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2791	-0-	-464	-0-	2735	3	56	9	N	51	178	1			193
09	3150	X	2822	-0-	-328	-0-	2767	3	55	9	N	50					243
10	3255	X	2841	-0-	-414	-0-	2773	3	68	9	N	62					305
11	3030	X	2721	-0-	-309	-0-	2654	3	67	9	N	61	179	1			187
12	2945	X	2780	-0-	-165	-0-	2703	3	77	9	N	70					257
01	2914	X	2583	-0-	-331	-0-	2514	3	69	9	N	63	185	1			135

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3151	-0-	-73	-0-	3094	3	57	9	N	52					273
09	3120	X	3026	-0-	-94	-0-	2968	3	58	9	N	53	192	1			134
10	3193	X	3114	-0-	-79	-0-	3049	3	65	9	N	59					193
11	3090	X	2984	-0-	-106	-0-	2912	3	72	9	N	65					258
12	3162	X	3161	-0-	-1	-0-	3086	3	75	9	N	68	197	1			129
01	3162	X	2770	-0-	-392	-0-	2705	3	65	9	N	59					188

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6202	X	6202	-0-	-0-	-0-	6027	3	175	9	N	159	369	1			252
09	0		6106	-0-	6106	6106	5909	3	197	9	N	179					431
10	0		6185	-0-	6185	12291	5998	3	187	9	N	170	383	1			218
11	0		5933	-0-	5933	18224	5775	3	158	9	N	144					362
12	0		5613	-0-	5613	23837	5519	3	94	9	N	85					447
01	0		5779	-0-	5779	29616	5672	3	107	9	N	97	181	1			363

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	N	2104	-0-	-0-	-0-	2063	3	41	9	N	37	191	1			151
09	2100	N	2032	-0-	-68	-0-	1989	3	43	9	N	39					190
10	2139	N	2121	-0-	-18	-0-	2079	3	42	9	N	38					228
11	2040	N	1681	-0-	-359	-0-	1639	3	42	9	N	38					266
*12	2108	N	1676	-0-	-432	-0-	1645	3	31	9	N	28					294
*01	2108	N	1555	-0-	-553	-0-	1541	3	14	9	N	13					307

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4173	X	4173	-0-	-0-	-0-	1276	1	2839	3	N	53					247
							58	9									
09	0		4191	-0-	4191	4191	1235	1	2883	3	N	66					313
							73	9									
10	0		4225	-0-	4225	8416	1276	1	2868	3	N	74					387
							81	9									
11	0		3768	-0-	3768	12184	1235	1	2455	3	N	71					458
							78	9									
12	0		3460	-0-	3460	15644	1276	1	2145	3	N	35	177	1			316
							39	9									
01	0		4292	-0-	4292	19936	1276	1	2949	3	N	61	176	1			201
							67	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8559	X	8559	-0-	-0-	-0-	310 106	1 9	8143	3	N	96	380	1			291
09	0		7003	-0-	7003	7003	300 108	1 9	6595	3	N	98					389
10	0		6295	-0-	6295	13298	310 100	1 9	5885	3	N	91					480
11	0		7167	-0-	7167	20465	300 98	1 9	6769	3	N	89	198	1			371
12	0		8233	-0-	8233	28698	310 111	1 9	7812	3	N	101					472
01	0		6792	-0-	6792	35490	310 125	1 9	6357	3	N	114	202	1			384

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	58					186
09	0	X	-0-	-0-	-0-	-0-					N	94	168	1			112
10	0	X	-0-	-0-	-0-	-0-					N	53					165
11	0	X	-0-	-0-	-0-	-0-					N	70					235
*12	5766	X	5766	-0-	-0-	-0-	3381 47	1 9	2338	3	N	43	173	1			105
*01	5827	X	5827	-0-	-0-	-0-	3381 98	1 9	2348	3	N	89	163	1			31

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23132	X	23132	-0-	-0-	-0-	2529 376	1 9	20227	3	N	342	577	1			222
09	24083	X	24083	-0-	-0-	-0-	2446 217	1 9	21420	3	N	197	22	1			397
10	24846	X	24846	-0-	-0-	-0-	2529 316	1 9	22001	3	N	287	218	1			466
11	23367	X	23367	-0-	-0-	-0-	2446 354	1 9	20567	3	N	322	203	1			585
*12	23593	X	23593	-0-	-0-	-0-	2529 273	1 9	20791	3	N	248	400	1			433
*01	23677	X	23677	-0-	-0-	-0-	2529 342	1 9	20806	3	N	311	461	1			283

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

08	10482	X	10482	-0-	-0-	-0-	10368	3	114	9	N	104					449
09	10009	X	10009	-0-	-0-	-0-	9899	3	110	9	N	100					549
10	0		9848	-0-	9848	9848	9730	3	118	9	N	107	180	1			476
11	0		9710	-0-	9710	19558	9596	3	114	9	N	104					580
12	0		10069	-0-	10069	29627	9949	3	120	9	N	109	384	1			305
01	0		9336	-0-	9336	38963	9222	3	114	9	N	104					409

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

08	6634	X	6009	-0-	-625	-0-	5933	3	76	9	N	69	178	1			224
09	6420	X	6209	-0-	-211	-0-	6124	3	85	9	N	77					301
10	6254	X	6254	-0-	-0-	-0-	6162	3	92	9	N	84	195	1			190
11	6030	X	5984	-0-	-46	-0-	5892	3	92	9	N	84					274
12	6417	X	5971	-0-	-446	-0-	5876	3	95	9	N	86	192	1			168
01	6417	X	5536	-0-	-881	-0-	5453	3	83	9	N	75					243

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
12	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
01	0		487	-0-	487	487	452	3	35	9	N	32					32

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
10	0		54	-0-	54	54	54	2			N	-0-					156
11	0		38	-0-	38	92	38	2			N	-0-					156
*12	194	N	102	-0-	-92	-0-	102	2			N	-0-					156
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	153	-0-	-219	-0-	63	1	90	2	N	-0-					14
09	378	N	378	-0-	-0-	-0-	61	1	317	2	N	-0-					14
10	0		749	-0-	749	749	63	1	686	2	N	-0-					14
11	0		869	-0-	869	1618	61	1	808	2	N	-0-					14
12	0		63	-0-	63	1681	63	1			N	-0-					14
01	0		63	-0-	63	1744	63	1			N	-0-					14

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3842	X	3842	-0-	-0-	-0-	3731	2	111	9	Y	101					223
09	3655	X	3655	-0-	-0-	-0-	3513	2	142	9	Y	129	180	1	26	8	146
10	4015	X	4015	-0-	-0-	-0-	3912	2	103	9	Y	94	186	1			54
11	4081	X	4081	-0-	-0-	-0-	3953	2	128	9	Y	116					170
12	3627	X	3550	-0-	-77	-0-	3425	2	125	9	Y	114	182	1			102
*01	4068	X	4068	-0-	-0-	-0-	3967	2	101	9	Y	92					194

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	10318	-0-	-5027	-0-	10318	3			N	-0-	187	1			45
09	14670	X	-0-	-0-	-14670	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	25					70
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					70
01	DLQ G-10		7136	-0-	7136	7136	7136	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9336	X	9336	-0-	-0-	-0-	9336	2			N	-0-					-0-
09	9029	X	9029	-0-	-0-	-0-	9029	2			N	-0-					-0-
10	9450	X	9450	-0-	-0-	-0-	9450	2			N	-0-					-0-
11	9039	X	9039	-0-	-0-	-0-	9039	2			N	-0-					-0-
12	9269	X	8804	-0-	-465	-0-	8804	2			N	-0-					-0-
01	9269	X	9026	-0-	-243	-0-	9026	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2278	N	2278	-0-	-0-	-0-	87	1	2191	2	Y	-0-					3
09	1980	N	1594	-0-	-386	-0-	62	1	1532	2	Y	-0-					3
10	2046	N	1453	-0-	-593	-0-	55	1	1398	2	Y	-0-					3
11	1980	N	1728	-0-	-252	-0-	65	1	1663	2	Y	-0-					3
12	2095	N	2095	-0-	-0-	-0-	82	1	2013	2	Y	-0-					3
*01	1971	N	1971	-0-	-0-	-0-	80	1	1891	2	Y	-0-					3

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	992	N	958	-0-	-34	-0-	958	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		-0-	-0-	-0-	-0-					N	-0-					67
11	0		-0-	-0-	-0-	-0-					N	-0-					67
12	0		-0-	-0-	-0-	-0-					N	-0-					67
01	0		-0-	-0-	-0-	-0-					N	-0-					67

NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	937	-0-	-861	-0-	46	1	891	2	N	-0-					87
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					87
10	0		321	-0-	321	321	62	1	259	2	N	-0-					87
11	0		7088	-0-	7088	7409	60	1	6527	2	N	455	355	1			187
							501	9									
12	0		3971	-0-	3971	11380	52	1	3715	2	N	185	183	1			189
							204	9									
01	0		2691	-0-	2691	14071	20	1	2345	2	N	296	373	1			112
							326	9									

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	238	-0-	-289	-0-	238	2			N	-0-					32
09	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					32
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					32
11	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					32
12	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					32
*01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					32

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					27
09	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					27
10	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					27
11	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					27
12	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					27
*01	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					27

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		456	-0-	456	3972	456	2			Y	-0-					58
09	0		1808	-0-	1808	5780	1808	2			Y	-0-					58
10	0		1876	-0-	1876	7656	1876	2			Y	-0-					58
11	0		1317	-0-	1317	8973	1317	2			Y	-0-					58
12	0		1786	-0-	1786	10759	1786	2			Y	-0-					58
01	0		1312	-0-	1312	12071	1312	2			Y	-0-					58

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3191	-0-	-1211	-0-	3191	2			N	-0-					174
09	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					174
10	7895	X	7895	-0-	-0-	-0-	7895	2			N	-0-					174
11	7153	X	7153	-0-	-0-	-0-	7153	2			N	-0-					174
12	6494	X	6494	-0-	-0-	-0-	6494	2			N	-0-					174
01	4402	X	4263	-0-	-139	-0-	4263	2			N	-0-					174

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC 488260

JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1917	N	1917	-0-	-0-	-0-	1882	2	35	9	N	32			52
09	0		1354	-0-	1354	1354	1354	2			N	-0-			52
10	0		1944	-0-	1944	3298	1944	2			N	-0-			52
11	0		1853	-0-	1853	5151	1853	2			N	-0-			52
12	0		1733	-0-	1733	6884	1733	2			N	-0-			52
01	0	N	NO RPT	-0-	-0-	6884					N	NO RPT			52

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	625	2	15	9	N	14			28
09	0		588	-0-	588	588	588	2			N	-0-			28
10	0		691	-0-	691	1279	691	2			N	-0-			28
11	0		-0-	-0-	-0-	1279					N	-0-			28
12	0		631	-0-	631	1910	631	2			N	-0-			28
01	0	N	NO RPT	-0-	-0-	1910					N	NO RPT			28

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-			145
09	0		1664	-0-	1664	1664	1664	2			N	-0-			145
10	0		2112	-0-	2112	3776	2112	2			N	-0-			145
11	0		1884	-0-	1884	5660	1884	2			N	-0-			145
12	0		1876	-0-	1876	7536	1876	2			N	-0-			145
01	0	N	NO RPT	-0-	-0-	7536					N	NO RPT			145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-			102
09	0		2192	-0-	2192	2192	2192	2			N	-0-			102
10	0		2385	-0-	2385	4577	2385	2			N	-0-			102
11	0		2435	-0-	2435	7012	2435	2			N	-0-			102
12	0		2258	-0-	2258	9270	2258	2			N	-0-			102
01	0	N	NO RPT	-0-	-0-	9270					N	NO RPT			102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-			80
09	0		96	-0-	96	96	96	2			N	-0-			80
10	0		109	-0-	109	205	109	2			N	-0-			80
11	0		73	-0-	73	278	73	2			N	-0-			80
12	0		60	-0-	60	338	60	2			N	-0-			80
01	0	N	NO RPT	-0-	-0-	338					N	NO RPT			80

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-			-0-
09	0		351	-0-	351	351	351	2			N	-0-			-0-
10	0		356	-0-	356	707	356	2			N	-0-			-0-
11	0		397	-0-	397	1104	397	2			N	-0-			-0-
12	0		403	-0-	403	1507	403	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	1507					N	NO RPT			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1786	-0-	-12	-0-	1786	2			N	-0-					-0-
09	1650	N	1303	-0-	-347	-0-	1303	2			N	-0-					-0-
10	0		796	-0-	796	796	796	2			N	-0-					-0-
11	0		516	-0-	516	1312	516	2			N	-0-					-0-
12	0		534	-0-	534	1846	534	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1846					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	-0-	1540	2	9	9	N	8					53
09	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					68
10	0		1533	-0-	1533	1533	1533	2			N	-0-					68
11	0		1415	-0-	1415	2948	1415	2			N	-0-					68
12	0		1493	-0-	1493	4441	1493	2			N	-0-					68
01	0	N	NO RPT	-0-	-0-	4441					N	NO RPT					68

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2979	X	2979	-0-	-0-	-0-	2977	2	2	9	N	2					55
09	2839	N	2839	-0-	-0-	-0-	2820	2	19	9	N	17					72
*10	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					72
*11	2700	N	2685	-0-	-15	-0-	2685	2			N	-0-					72
12	0		2600	-0-	2600	2600	2600	2			N	-0-					72
01	0	N	NO RPT	-0-	-0-	2600					N	NO RPT					72

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1544	-0-	-99	-0-	1519	2	25	9	N	23					68
09	1478	N	1478	-0-	-0-	-0-	1443	2	35	9	N	32					100
10	0		1484	-0-	1484	1484	1484	2			N	-0-					100
11	0		1280	-0-	1280	2764	1280	2			N	-0-					100
12	0		1545	-0-	1545	4309	1545	2			N	-0-					100
01	0	N	NO RPT	-0-	-0-	4309					N	NO RPT					100

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					19
09	2450	N	2450	-0-	-0-	-0-	2441	2	9	9	N	8					27
10	0		2459	-0-	2459	2459	2459	2			N	-0-					27
11	0		2248	-0-	2248	4707	2248	2			N	-0-					27
12	0		2509	-0-	2509	7216	2509	2			N	-0-					27
01	0	N	NO RPT	-0-	-0-	7216					N	NO RPT					27

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					92
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-	19	1			73
10	0		1473	-0-	1473	1473	1473	2			N	-0-					73
11	0		1322	-0-	1322	2795	1322	2			N	-0-					73
12	0		1197	-0-	1197	3992	1197	2			N	-0-					73
01	0	N	NO RPT	-0-	-0-	3992					N	NO RPT					73

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	N	2435	-0-	-0-	-0-	2418	2	17	9	N	15					32
09	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	N	7					39
10	0		484	-0-	484	484	484	2			N	-0-					39
11	0		443	-0-	443	927	443	2			N	-0-					39
12	0		410	-0-	410	1337	410	2			N	-0-					39
01	0	N	NO RPT	-0-	-0-	1337					N	NO RPT					39

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					63
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-	37	1			26
10	0		1478	-0-	1478	1478	1456	2	22	9	N	20	26	7			20
11	0		1289	-0-	1289	2767	1289	2			N	-0-					20
12	0		1114	-0-	1114	3881	1114	2			N	-0-					20
01	0		1173	-0-	1173	5054	1173	2			N	-0-					20

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					134
09	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	N	5	80	1			59
10	0		1799	-0-	1799	1799	1799	2			N	-0-	16	7			43
11	0		1637	-0-	1637	3436	1633	2	4	9	N	4					47
12	0		1449	-0-	1449	4885	1440	2	9	9	N	8					55
01	0		1632	-0-	1632	6517	1628	2	4	9	N	4					59

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

08	0 N	-0-	-0-	-0-	-0-				N	-0-			119
09	0 N	-0-	-0-	-0-	-0-				N	-0-			119
10	0	-0-	-0-	-0-	-0-				N	-0-			119
11	0	-0-	-0-	-0-	-0-				N	-0-			119
12	0	-0-	-0-	-0-	-0-				N	-0-			119
01	0	-0-	-0-	-0-	-0-				N	-0-			119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					51
09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					51
10	0		379	-0-	379	379	379	2			N	-0-					51
11	0		303	-0-	303	682	303	2			N	-0-					51
12	0		401	-0-	401	1083	401	2			N	-0-					51
01	0		712	-0-	712	1795	712	2			N	-0-					51

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3039	N	3039	-0-	-0-	-0-	3006	2	33	9	N	30					62
09	2700	N	2526	-0-	-174	-0-	2508	2	18	9	N	16					78
10	0		2935	-0-	2935	2935	2909	2	26	9	N	24					102
11	0		2786	-0-	2786	5721	2761	2	25	9	N	23					125
12	0		2993	-0-	2993	8714	2965	2	28	9	N	25					150
01	0		2948	-0-	2948	11662	2931	2	17	9	N	15					165

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8460	-0-	5360	9995	8460	2			N	-0-					128
09	3000	N	7136	-0-	4136	14131	7136	2			N	-0-					128
10	0		6622	-0-	6622	20753	6622	2			N	-0-					128
11	0		5385	-0-	5385	26138	5342	2	43	9	N	39					167
12	0		5823	-0-	5823	31961	5758	2	65	9	N	59	196	1			30
01	0		5282	-0-	5282	37243	5221	2	61	9	N	55					85

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					40
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					40
10	0		125	-0-	125	125	125	2			N	-0-					40
11	0		121	-0-	121	246	121	2			N	-0-					40
12	0		113	-0-	113	359	113	2			N	-0-					40
01	0		112	-0-	112	471	112	2			N	-0-					40

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					205
10	0		-0-	-0-	-0-	-0-					N	-0-					205
11	0		-0-	-0-	-0-	-0-					N	-0-					205
12	0		-0-	-0-	-0-	-0-					N	-0-					205
01	0		-0-	-0-	-0-	-0-					N	-0-					205

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					352
09	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					352
10	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					352
11	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					352
12	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					352
*01	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					352

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

08	961	N	538	-0-	-423	-0-	538	2			N	-0-					183
09	930	N	390	-0-	-540	-0-	390	2			N	-0-					183
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					183
*11	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					183
*12	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					183
*01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					183

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

UNBRIDLED RESOURCES, LLC 875461
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					36

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					44
09	240	N	182	-0-	-58	-0-	182	2			N	-0-					44
10	0		186	-0-	186	186	186	2			N	-0-					44
11	0		159	-0-	159	345	159	2			N	-0-					44
12	0		155	-0-	155	500	155	2			N	-0-					44
01	0		155	-0-	155	655	155	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC 073056
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

08	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					84
09	1182	N	1182	-0-	-0-	-0-	1173	3	9	9	N	8					92
10	0		998	-0-	998	998	992	3	6	9	N	5					97
11	0		1229	-0-	1229	2227	1210	3	19	9	N	17					114
*12	3100	N	961	-0-	-2139	88	950	3	11	9	N	10					124
01	0		1247	-0-	1247	1335	1245	3	2	9	N	2					126

REVOLUTION OPERATING COMPANY,LLC 704176
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

08	1209	N	330	-0-	-879	-0-	330	2			N	-0-					67
09	856	N	856	-0-	-0-	-0-	855	2	1	9	N	1					68
10	1302	N	809	-0-	-493	-0-	809	2			N	-0-					68
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					68
12	899	N	237	-0-	-662	-0-	237	2			N	-0-					68
*01	806	N	272	-0-	-534	-0-	272	2			N	-0-					68

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 2 RRCID -> 293136 COMPL. DATE 06/15/2022 TOTAL DEPTH 12115 PERF.10080 - 10090

08	3379	X	1857	-0-	-1522	-0-	1821	2	36	9	N	33					98
09	3270	X	1794	-0-	-1476	-0-	1770	2	24	9	N	22					120
10	0		1954	-0-	1954	1954	1932	2	22	9	N	20					140
11	0		1517	-0-	1517	3471	1497	2	20	9	N	18					158
12	0		1313	-0-	1313	4784	1292	2	21	9	N	19					177
01	0		1241	-0-	1241	6025	1219	2	22	9	N	20					197

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

08	3038		3463	-0-	425	425	2482	2	981	9	N	892	749	1			531
09	2280	#	1381	-0-	-899	-0-	734	2	647	9	N	588	550	1			569
10	3038		3611	-0-	573	573	3030	2	581	9	N	528	889	1			208
11	2940		3818	-0-	878	1451	3258	2	560	9	N	509	552	1			165
12	3038		4091	-0-	1053	2504	3565	2	526	9	N	478	181	1			462
01	3038		NO RPT	-0-	-3038	-0-					N	NO RPT					462

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ATLAS OPERATING LLC 036587
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					192
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					192
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					192
11	540	N	534	-0-	-6	-0-	534	2			N	-0-					192
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					192
*01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					192

LATIGO PETROLEUM, LLC 488260
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

08	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					266
09	0		1580	-0-	1580	1580	1580	3			N	-0-					266
10	0		1593	-0-	1593	3173	1593	3			N	-0-					266
11	0		1725	-0-	1725	4898	1725	3			N	-0-					266
12	0		1852	-0-	1852	6750	1852	3			N	-0-					266
01	0	N	NO RPT	-0-	-0-	6750					N	NO RPT					266

UNBRIDLED RESOURCES, LLC 875461
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	561	-0-	-59	-0-	561	2			N	-0-					20
09	600	#	514	-0-	-86	-0-	514	2			N	-0-					20
10	620	#	618	-0-	-2	-0-	618	2			N	-0-					20
11	570	#	569	-0-	-1	-0-	569	2			N	-0-					20
12	571	R	571	-0-	-0-	-0-	571	2			N	-0-					20
01	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	284	-0-	-57	-0-	265	2	19	9	N	17					72
09	330	#	327	-0-	-3	-0-	314	2	13	9	N	12					84
10	0		321	-0-	321	321	301	2	20	9	N	18					102
11	0		3	-0-	3	324	3	2			N	-0-					102
12	0		-0-	-0-	-0-	324					N	-0-					102
01	0		-0-	-0-	-0-	324					N	-0-					102

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
GYPSYGLENN OIL COMPANY, LLC 100197
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	210	-0-	-69	-0-	210	2			N	-0-					206
09	270	N	240	-0-	-30	-0-	240	2			N	-0-					206
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					206
11	0		270	-0-	270	270	270	2			N	-0-					206
12	0		279	-0-	279	549	279	2			N	-0-					206
01	0		279	-0-	279	828	279	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1254	-0-	1254	1254	1252	2	2	9	N	2					32

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2334	-0-	-1231	-0-	2334	2			N	-0-					17
09	3928	X	3928	-0-	-0-	-0-	3927	2	1	9	N	1					18
10	0		2459	-0-	2459	2459	2457	2	2	9	N	2					20
*11	6023	X	3564	-0-	-2459	-0-	3564	2			N	-0-					20
*12	3844	X	3135	-0-	-709	-0-	3128	2	7	9	N	6					26
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1555	R	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*09	1402	R	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*10	1557	R	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
11	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
12	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	R	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
09	1139	R	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
10	0		893	-0-	893	893	893	2			Y	-0-					-0-
11	0		692	-0-	692	1585	692	2			Y	-0-					-0-
12	0		343	-0-	343	1928	343	2			Y	-0-					-0-
*01	DLQ G-10		632	-0-	632	2560	632	2			Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/20/1957 TOTAL DEPTH 4680 PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	R	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
09	1625	R	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
10	0		1635	-0-	1635	1635	1635	2			Y	-0-					-0-
11	0		1609	-0-	1609	3244	1609	2			Y	-0-					-0-
12	0		1336	-0-	1336	4580	1336	2			Y	-0-					-0-
*01	DLQ G-10		1118	-0-	1118	5698	1118	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/14/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	R	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
09	839	R	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
10	0		1036	-0-	1036	1036	1036	2			Y	-0-					-0-
11	0		798	-0-	798	1834	798	2			Y	-0-					-0-
12	0		571	-0-	571	2405	571	2			Y	-0-					-0-
*01	DLQ G-10		778	-0-	778	3183	778	2			Y	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	326	-0-	-46	-0-	326	2			N	-0-					-0-
09	330	#	317	-0-	-13	-0-	317	2			N	-0-					-0-
10	341	#	338	-0-	-3	-0-	338	2			N	-0-					-0-
11	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	356	R	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	#	2263	-0-	-434	-0-	2263	2			N	-0-					63
09	3058	R	3058	-0-	-0-	-0-	3054	2	4	9	N	4					67
10	0		3279	-0-	3279	3279	3276	2	3	9	N	3					70
*11	5987	R	2708	-0-	-3279	-0-	2708	2			N	-0-					70
*12	0		341	-0-	341	341	341	2			N	-0-					70
01	0		2939	-0-	2939	3280	2907	2	32	9	N	29					99

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		34	-0-	34	34	34	1			N	-0-					-0-
01	0		62	-0-	62	96	62	1			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

08	2865	R	2865	-0-	-0-	-0-	2679	3	186	9	N	169					222
09	2709	R	2709	-0-	-0-	-0-	2709	3			N	-0-					222
10	2860	R	2860	-0-	-0-	-0-	2860	3			N	-0-					222
11	2790	R	2790	-0-	-0-	-0-	2790	3			N	-0-					222
12	2821	#	2619	-0-	-202	-0-	2619	3			N	-0-					222
01	2821	#	NO RPT	-0-	-2821	-0-					N	NO RPT					222

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

08	0		1820	-0-	1820	1820	1820	3			N	-0-					112
09	0		1784	-0-	1784	3604	1781	3	3	9	N	3					115
10	0		1808	-0-	1808	5412	1808	3			N	-0-	115	1			-0-
11	0		1771	-0-	1771	7183	1763	3	8	9	N	7					7
12	0		1586	-0-	1586	8769	1583	3	3	9	N	3					10
01	3100	N	1792	-0-	-1308	7461	1783	3	9	9	N	8					18

BE ANADARKO II, LLC 100676
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

08	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					52
09	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					52
10	0		2091	-0-	2091	2091	2091	2			N	-0-					52
11	0		1871	-0-	1871	3962	1871	2			N	-0-					52
12	0		1780	-0-	1780	5742	1780	2			N	-0-					52
01	0		1728	-0-	1728	7470	1681	2	47	9	N	43					95

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

08	1891	N	1800	-0-	-91	-0-	1800	2			N	-0-					34
09	1800	N	1684	-0-	-116	-0-	1684	2			N	-0-					34
10	0		1876	-0-	1876	1876	1876	2			N	-0-					34
11	0		1831	-0-	1831	3707	1831	2			N	-0-					34
12	0		1657	-0-	1657	5364	1657	2			N	-0-					34
01	0		1795	-0-	1795	7159	1770	2	25	9	N	23					57

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF. 10130 - 10137

08	1178	N	827	-0-	-351	-0-	827	3			N	-0-					32
09	930	N	713	-0-	-217	-0-	713	3			N	-0-					32
10	961	N	687	-0-	-274	-0-	687	3			N	-0-					32
11	810	N	639	-0-	-171	-0-	639	3			N	-0-					32
12	744	N	665	-0-	-79	-0-	665	3			N	-0-					32
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					32

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
09	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
09	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					33
10	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
11	60	N	55	-0-	-5	-0-	30	1	25	2	N	-0-					33
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
01	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 05/11/2021 TOTAL DEPTH 4200 PERF. 3654 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
09	2970	X	2490	-0-	-480	-0-	2490	3			N	-0-					-0-
10	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
11	3090	X	2713	-0-	-377	-0-	2713	3			N	-0-					-0-
12	3193	X	2138	-0-	-1055	-0-	2138	3			N	-0-					-0-
01	3193	X	2947	-0-	-246	-0-	2947	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 03/11/2022 TOTAL DEPTH 9185 PERF. 4563 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52793	R	52793	-0-	-0-	B -0-	52175	3	618	9	N	562	521	1			141
09/01 BALANCING DATE STATUS -> -0-																	
09	0		41113	-0-	41113	B 41113	40666	3	447	9	N	406	329	1			218
10	69254		44819	-0-	-24435	B 16678	44439	3	380	9	N	345	455	1			108
11	0		39838	-0-	39838	B 56516	39537	3	301	9	N	274	167	1			215
*12	69254		26810	-0-	-42444	B 14072	26647	3	163	9	N	148	233	1			130
01	0		37027	-0-	37027	B 51099	36744	3	283	9	N	257	172	1			215

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 09/03/2021 TOTAL DEPTH 7425 PERF. 4807 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
RECLASSIFIED TO OIL DIST. 14 LEASE 09760 11/02/2021																	

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 11/05/2021 TOTAL DEPTH 9013 PERF. 4369 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4216		10164	-0-	5948	203160	7454	3	2710	9	N	2464	2636	1			-0-
*09	4080		-0-	-0-	-4080	199080					N	-0-					-0-
*10	220195		-0-	-0-	-220195	-0-					N	-0-					-0-
*11	11586		-0-	-0-	-11586	-0-					N	-0-					-0-
12	4216		-0-	-0-	-4216	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4222	X	4222	-0-	-0-	-0-	4186	2	36	9	N	33					232
09	4624	X	4624	-0-	-0-	-0-	4610	2	14	9	N	13	183	1			62
10	4803	X	4803	-0-	-0-	-0-	4781	2	22	9	N	20					82
11	0		4867	-0-	4867	4867	4848	2	19	9	N	17					99
12	0		4080	-0-	4080	8947	4071	2	9	9	N	8					107
01	0		4460	-0-	4460	13407	4432	2	28	9	N	25					132

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0		-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59
12	0		-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	2	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					-0-

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		291	-0-	291	291	291	3			N	-0-					-0-
11	0		270	-0-	270	561	270	3			N	-0-					-0-
12	0		264	-0-	264	825	264	3			N	-0-					-0-
01	0		280	-0-	280	1105	280	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

08	1769 N	1769	-0-	-0-	-0-	1670	3	99	9	N	90	182	1			48
09	0	1615	-0-	1615	1615	1406	3	209	9	N	190	193	1			45
10	0	1440	-0-	1440	3055	1437	3	3	9	N	3					48
11	0	1599	-0-	1599	4654	1398	3	201	9	N	183	186	1			45
12	0	1356	-0-	1356	6010	1353	3	3	9	N	3					48
01	0 N	NO RPT	-0-	-0-	6010					N	NO RPT					48

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

08	472 N	472	-0-	-0-	-0-	472	3			N	-0-					60
09	0	439	-0-	439	439	439	3			N	-0-					60
10	0	447	-0-	447	886	447	3			N	-0-					60
11	0	413	-0-	413	1299	413	3			N	-0-					60
12	0	469	-0-	469	1768	469	3			N	-0-					60
01	0 N	NO RPT	-0-	-0-	1768					N	NO RPT					60

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					53
09	0		247	-0-	247	247	247	3			N	-0-					53
10	0		259	-0-	259	506	259	3			N	-0-					53
11	0		231	-0-	231	737	231	3			N	-0-					53
12	0		260	-0-	260	997	260	3			N	-0-					53
01	0	N	NO RPT	-0-	-0-	997					N	NO RPT					53

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					95
09	0		298	-0-	298	298	298	3			N	-0-					95
10	0		312	-0-	312	610	312	3			N	-0-					95
11	0		288	-0-	288	898	288	3			N	-0-					95
12	0		162	-0-	162	1060	162	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	1060					N	NO RPT					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					132
09	0		600	-0-	600	600	600	3			N	-0-					132
10	0		624	-0-	624	1224	624	3			N	-0-					132
11	0		611	-0-	611	1835	611	3			N	-0-					132
12	0		600	-0-	600	2435	600	3			N	-0-					132
01	0	N	NO RPT	-0-	-0-	2435					N	NO RPT					132

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	0		950	-0-	950	950	950	3			N	-0-					-0-
10	0		843	-0-	843	1793	843	3			N	-0-					-0-
11	0		720	-0-	720	2513	720	3			N	-0-					-0-
12	0		713	-0-	713	3226	713	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	3226					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	30	1	1052	2	N	-0-					129
09	991	N	991	-0-	-0-	-0-	28	1	957	2	N	5					134
							6	9									
10	1104	N	1104	-0-	-0-	-0-	27	1	1077	2	N	-0-					134
11	990	N	966	-0-	-24	-0-	30	1	933	2	N	3					137
							3	9									
12	1481	N	1481	-0-	-0-	-0-	31	1	1450	2	N	-0-					137
01	1793	N	1793	-0-	-0-	-0-	31	1	1720	2	N	38					175
							42	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1794	N	1794	-0-	-0-	-0-	72	1	1691	2	N	28					257
							31	9									
09	1740	N	1250	-0-	-490	-0-	58	1	1190	2	N	2	165	1			94
							2	9									
10	0		1745	-0-	1745	1745	1702	2	43	9	N	39					133
11	0		1641	-0-	1641	3386	1575	2	66	9	N	60					193
12	0		1669	-0-	1669	5055	1615	2	54	9	N	49					242
01	0		1981	-0-	1981	7036	1931	2	50	9	N	45	187	1			100

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	742	2	15	9	N	14					17
09	667	N	667	-0-	-0-	-0-	664	2	3	9	N	3					20
10	0		657	-0-	657	657	654	2	3	9	N	3					23
11	0		635	-0-	635	1292	629	2	6	9	N	5					28
12	0		702	-0-	702	1994	691	2	11	9	N	10					38
01	0		619	-0-	619	2613	615	2	4	9	N	4					42

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					104
09	2614	N	2614	-0-	-0-	-0-	2613	2	1	9	N	1					105
10	0		2816	-0-	2816	2816	2814	2	2	9	N	2					107
11	0		2354	-0-	2354	5170	2354	2			N	-0-					107
12	0		2635	-0-	2635	7805	2635	2			N	-0-					107
01	0		2594	-0-	2594	10399	2591	2	3	9	N	3					110

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

REVOLUTION OPERATING COMPANY,LLC 704176
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					55
09	1650	N	1617	-0-	-33	-0-	1617	2			N	-0-					55
10	1705	N	1615	-0-	-90	-0-	1615	2			N	-0-					55
11	1650	N	1531	-0-	-119	-0-	1531	2			N	-0-					55
12	1674	N	1525	-0-	-149	-0-	1525	2			N	-0-					55
*01	1612	N	1531	-0-	-81	-0-	1531	2			N	-0-					55

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			32

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

08	7251 X	1655	-0-	-5596	-0-	1655	3		N	-0-			-0-
09	1271 X	1271	-0-	-0-	-0-	1271	3		N	-0-			-0-
10	0	874	-0-	874	874	874	3		N	-0-			-0-
11	0	1168	-0-	1168	2042	1168	3		N	-0-			-0-
12	0	2065	-0-	2065	4107	2065	3		N	-0-			-0-
*01	3100 N	1157	-0-	-1943	2164	1157	3		N	-0-			-0-

LATIGO PETROLEUM, LLC 488260
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

08	354 N	354	-0-	-0-	-0-	354	3		N	-0-			60
09	0	334	-0-	334	334	334	3		N	-0-			60
10	0	347	-0-	347	681	347	3		N	-0-			60
11	0	329	-0-	329	1010	329	3		N	-0-			60
12	0	214	-0-	214	1224	214	3		N	-0-			60
01	0 N	NO RPT	-0-	-0-	1224				N	NO RPT			60

PRESIDIO PETROLEUM LLC 676084
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
12	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			20
01	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1406	-0-	-392	-0-	1288	2	118	9	N	107					407
09	1710	N	1584	-0-	-126	-0-	1465	2	119	9	N	108	171	1			344
10	0		1805	-0-	1805	1805	1596	2	209	9	N	190	193	1			341
11	0		1732	-0-	1732	3537	1560	2	172	9	N	156	173	1			324
12	0		1725	-0-	1725	5262	1560	2	165	9	N	150	273	1			201
01	0		1631	-0-	1631	6893	1541	2	90	9	N	82					283

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	939	2	107	9	N	97	172	1			90
09	894	N	894	-0-	-0-	-0-	820	2	74	9	N	67					157
10	0		832	-0-	832	832	765	2	67	9	N	61	157	1			61
11	0		588	-0-	588	1420	549	2	39	9	N	35					96
12	0		469	-0-	469	1889	440	2	29	9	N	26	72	1			50
01	0		543	-0-	543	2432	509	2	34	9	N	31					81

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21208	X	21208	-0-	-0-	-0-	16966	2	4242	3	N	-0-					-0-
09	20227	X	20227	-0-	-0-	-0-	16181	2	4046	3	N	-0-					-0-
10	21812	X	21812	-0-	-0-	-0-	17450	2	4362	3	N	-0-					-0-
11	19800	X	19214	-0-	-586	-0-	15371	2	3843	3	N	-0-					-0-
12	20460	X	19265	-0-	-1195	-0-	15415	2	3850	3	N	-0-					-0-
01	20460	X	20233	-0-	-227	-0-	16191	2	4042	3	N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7538	X	7538	-0-	-0-	-0-	6028	2	1510	3	N	-0-					-0-
09	6990	X	6924	-0-	-66	-0-	5539	2	1385	3	N	-0-					-0-
10	7226	X	7226	-0-	-0-	-0-	5781	2	1445	3	N	-0-					-0-
11	7129	X	7129	-0-	-0-	-0-	5702	2	1427	3	N	-0-					-0-
12	7223	X	6818	-0-	-405	-0-	5455	2	1363	3	N	-0-					-0-
01	7223	X	6629	-0-	-594	-0-	5303	2	1326	3	N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224	X	3192	-0-	-32	-0-	3192	2			Y	-0-			-0-
09	3120	X	3068	-0-	-52	-0-	3068	2			Y	-0-			-0-
10	3224	X	3160	-0-	-64	-0-	3160	2			Y	-0-			-0-
11	3120	X	2957	-0-	-163	-0-	1	1	2956	2	Y	-0-			-0-
12	3162	X	3055	-0-	-107	-0-	3055	2			Y	-0-			-0-
01	3162	X	2872	-0-	-290	-0-	5	1	2867	2	Y	-0-			-0-

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-			-0-
09	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-			-0-
10	2077	N	2076	-0-	-1	-0-	2076	2			Y	-0-			-0-
11	2022	N	2022	-0-	-0-	-0-	2022	2			Y	-0-			-0-
12	2108	N	1980	-0-	-128	-0-	1	1	1979	2	Y	-0-			-0-
01	2077	N	1919	-0-	-158	-0-	1919	2			Y	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 06/24/2005

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REVOLUTION OPERATING COMPANY,LLC 704176
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

UNBRIDLED RESOURCES, LLC 875461
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	258				N	NO RPT			-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43 N	43	-0-	-0-	-0-	31	1	12	2	N	-0-					187
09	30 N	23	-0-	-7	-0-	4	1	19	2	N	-0-					187
10	50 N	50	-0-	-0-	-0-	31	1	19	2	N	-0-					187
11	47 N	47	-0-	-0-	-0-	30	1	17	2	N	-0-					187
12	39 N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					187
01	41 N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					187

UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					216
09	390 N	-0-	-0-	-390	-0-					N	-0-					216
*10	2130 N	2130	-0-	-0-	-0-	2130	2			N	-0-					216
*11	2143 N	2143	-0-	-0-	-0-	2143	2			N	-0-					216
*12	1770 N	1770	-0-	-0-	-0-	1770	2			N	-0-					216
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	-0-	-0-	-0-	-0-					N	-0-					40
10	0	-0-	-0-	-0-	-0-					N	-0-					40
11	0	-0-	-0-	-0-	-0-					N	-0-					40
12	0	-0-	-0-	-0-	-0-					N	-0-					40
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BCE-MACH III LLC 040209
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					3
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					3
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					3
11	990	N	232	-0-	-758	-0-	232	3			N	-0-					3
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					3
*01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					3

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					112
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					112
10	0		1783	-0-	1783	1783	1783	3			N	-0-					112
11	0		1707	-0-	1707	3490	1707	3			N	-0-					112
12	0		1713	-0-	1713	5203	1713	3			N	-0-					112
01	0		1691	-0-	1691	6894	1691	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					99
09	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					99
10	0		1149	-0-	1149	1149	1149	3			N	-0-					99
11	0		1097	-0-	1097	2246	1097	3			N	-0-					99
12	0		1180	-0-	1180	3426	1180	3			N	-0-					99
01	0		1421	-0-	1421	4847	1421	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					78
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					78
10	0		470	-0-	470	470	470	3			N	-0-					78
11	0		462	-0-	462	932	462	3			N	-0-					78
12	0		457	-0-	457	1389	457	3			N	-0-					78
01	0		458	-0-	458	1847	458	3			N	-0-					78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3037	-0-	-63	-0-	3037	3			N	-0-					-0-
09	3000	X	2937	-0-	-63	-0-	2937	3			N	-0-					-0-
10	3069	X	3061	-0-	-8	-0-	3061	3			N	-0-					-0-
*11	2974	X	2974	-0-	-0-	-0-	2952	3	22	9	N	20					20
12	0		3077	-0-	3077	3077	3077	3			N	-0-					20
*01	5955	X	2878	-0-	-3077	-0-	2878	3			N	-0-					20

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

08	2976	X	2245	-0-	-731	-0-	15 22	1 9	2208	2	N	20					200
09	2790	X	1578	-0-	-1212	-0-	15 117	1 9	1446	2	N	106	186	1			120
10	2821	X	855	-0-	-1966	-0-	15 18	1 9	822	2	N	16					136
11	2730	X	1004	-0-	-1726	-0-	15	1	989	2	N	-0-					136
12	2821	X	1281	-0-	-1540	-0-	15	1	1266	2	N	-0-					136
01	2232	X	1491	-0-	-741	-0-	15	1	1476	2	N	-0-					136

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					289
09	0		23	-0-	23	23	23	2			N	-0-					289
10	0		5	-0-	5	28	5	2			N	-0-					289
11	0		9	-0-	9	37	9	2			N	-0-					289
12	0		4	-0-	4	41	4	2			N	-0-					289
01	0	N	NO RPT	-0-	-0-	41					N	NO RPT					289

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

08	0		156	-0-	156	156	156	2			N	-0-					-0-
09	0		160	-0-	160	316	160	2			N	-0-					-0-
10	0		146	-0-	146	462	146	2			N	-0-					-0-
11	0		140	-0-	140	602	140	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	478					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	478					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	357	-0-	357	357	357	2		N	-0-			-0-
12	14B2 EXT	2	-0-	2	359	2	2		N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	359				N	NO RPT			-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	30	-0-	30	30	30	2		N	-0-			-0-
09	14B2 EXT	35	-0-	35	65	35	2		N	-0-			-0-
10	14B2 EXT	32	-0-	32	97	32	2		N	-0-			-0-
11	14B2 EXT	41	-0-	41	138	41	2		N	-0-			-0-
12	14B2 EXT	37	-0-	37	175	37	2		N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	175				N	NO RPT			-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	359 N	359	-0-	-0-	-0-	359	2		N	-0-			-0-
09	0	290	-0-	290	290	290	2		N	-0-			-0-
10	0	31	-0-	31	321	31	2		N	-0-			-0-
11	0	68	-0-	68	389	68	2		N	-0-			-0-
12	0	63	-0-	63	452	63	2		N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	452				N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023 N	1023	-0-	-0-	-0-	1023	2		N	-0-			-0-
09	1010 N	1010	-0-	-0-	-0-	1010	2		N	-0-			-0-
10	0	667	-0-	667	667	667	2		N	-0-			-0-
11	0	390	-0-	390	1057	390	2		N	-0-			-0-
12	0	300	-0-	300	1357	300	2		N	-0-			-0-
01	0	1214	-0-	1214	2571	1214	2		N	-0-			-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961 N	748	-0-	-213	-0-	748	2		N	-0-			-0-
09	870 N	637	-0-	-233	-0-	637	2		N	-0-			-0-
10	0	446	-0-	446	446	446	2		N	-0-			-0-
11	0	2109	-0-	2109	2555	2109	2		N	-0-			-0-
12	0	1988	-0-	1988	4543	1988	2		N	-0-			-0-
01	0	2044	-0-	2044	6587	2044	2		N	-0-			-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY //CONT.// 562560
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6900 PERF. 3417 - 4667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

08	14B2 EXT	-0-	-0-	-0-	726					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	726					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	726					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	726					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	726					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	726					N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

08	4836 X	1790	-0-	-3046	-0-	186	1	1604	3	N	-0-					20
09	4039 X	4039	-0-	-0-	-0-	180	1	3859	3	N	-0-					20
10	0	3895	-0-	3895	3895	186	1	3709	3	N	-0-					20
*11	7421 X	3526	-0-	-3895	-0-	179	1	3347	3	N	-0-					20
*12	4185 X	3358	-0-	-827	-0-	185	1	3173	3	N	-0-					20
*01	4185 X	3420	-0-	-765	-0-	185	1	3229	3	N	5					25
						6	9									

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH 7907 PERF. 6002 - 6027

08	2126 N	2126	-0-	-0-	-0-	2126	3			N	-0-					87
09	1992 N	1992	-0-	-0-	-0-	1990	3	2	9	N	2					89
10	0	1818	-0-	1818	1818	1818	3			N	-0-					89
11	0	1501	-0-	1501	3319	1501	2			N	-0-					89
12	0	1487	-0-	1487	4806	1487	2			N	-0-					89
01	0	418	-0-	418	5224	418	2			N	-0-					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					108
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					108
10	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					108
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					108
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					108
01	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					108

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-
09	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
10	0		910	-0-	910	910	910	2			N	-0-					-0-
11	0		866	-0-	866	1776	866	2			N	-0-					-0-
12	0		913	-0-	913	2689	913	2			N	-0-					-0-
01	0		902	-0-	902	3591	902	2			N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH 7907 PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		923	-0-	923	923	923	2			N	-0-					53

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1742	-0-	-25	-0-	1742	2			N	-0-					17
09	1740	N	1711	-0-	-29	-0-	1711	2			N	-0-					17
10	1798	N	1792	-0-	-6	-0-	1792	2			N	-0-					17
11	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					17
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					17
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					17

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					112
09	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					112
10	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					112
11	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					112
12	2853	N	2853	-0-	-0-	-0-	2853	2			N	-0-					112
01	2480	N	-0-	-0-	-2480	-0-					N	1					113

DIVERSIFIED PRODUCTION LLC 220903
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1317	-0-	-47	-0-	1317	3			N	-0-					-0-
09	1320	N	1302	-0-	-18	-0-	1302	3			N	-0-					-0-
10	0		1351	-0-	1351	1351	1351	3			N	-0-					-0-
11	0		1152	-0-	1152	2503	1152	3			N	-0-					-0-
12	0		1124	-0-	1124	3627	1124	3			N	-0-					-0-
*01	3100	N	1482	-0-	-1618	2009	1482	3			N	-0-					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					37
09	1050	N	758	-0-	-292	-0-	758	2			N	-0-					37
10	0		648	-0-	648	648	648	2			N	-0-					37
11	0		705	-0-	705	1353	705	2			N	-0-					37
12	0		1136	-0-	1136	2489	1136	2			N	-0-					37
01	0		832	-0-	832	3321	832	2			N	-0-					37

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	0		498	-0-	498	498	498	2			N	-0-					-0-
11	0		478	-0-	478	976	478	2			N	-0-					-0-
12	0		488	-0-	488	1464	488	2			N	-0-					-0-
01	0		485	-0-	485	1949	485	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					88

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

08	6014	X	4964	-0-	-1050	-0-	4964	2			Y	-0-					21
09	5820	X	868	-0-	-4952	-0-	868	2			Y	-0-					21
10	5921	X	8	-0-	-5913	-0-	8	2			Y	-0-					21
11	5430	X	-0-	-0-	-5430	-0-					Y	-0-					21
12	1333	X	-0-	-0-	-1333	-0-					Y	-0-					21
01	1333	X	79	-0-	-1254	-0-	79	2			Y	-0-					21

FORMENTERA OPERATIONS LLC 276959
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

08	3038	X	2678	-0-	-360	-0-	2677	2	1	9	N	1					180
09	2940	X	2516	-0-	-424	-0-	2507	2	9	9	N	8	148	1			40
10	0		2323	-0-	2323	2323	2323	2			N	-0-					40
11	0		-0-	-0-	-0-	2323					N	-0-					40
12	0		2504	-0-	2504	4827	2498	2	6	9	N	5					45
01	0		2297	-0-	2297	7124	2286	2	11	9	N	10					55

MITO RESOURCES TX LLC 571941
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					55
09	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					55
10	0		2168	-0-	2168	2168	2168	2			N	-0-					55
11	0		1888	-0-	1888	4056	1888	2			N	-0-					55
12	0		1872	-0-	1872	5928	1872	2			N	-0-					55
01	0		1996	-0-	1996	7924	1996	2			N	-0-					55

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3156	X	3156	-0-	-0-	-0-	3126	2	30	9	N	27					212
09	3004	X	3004	-0-	-0-	-0-	2976	2	28	9	N	25	133	1			104
10	0		3092	-0-	3092	3092	3058	2	34	9	N	31					135
11	0		2994	-0-	2994	6086	2941	2	53	9	N	48					183
12	0		3245	-0-	3245	9331	3202	2	43	9	N	39					222
01	0		3037	-0-	3037	12368	3002	2	35	9	N	32	83	1			171

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
09	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
10	0		853	-0-	853	853	853	2			N	-0-					-0-
11	0		830	-0-	830	1683	830	2			N	-0-					-0-
12	0		856	-0-	856	2539	856	2			N	-0-					-0-
01	0		844	-0-	844	3383	844	2			N	-0-					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	-0-					80

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

08	6603	X	4515	-0-	-2088	-0-	4446	2	69	9	Y	63	177	1			123
09	6390	X	4684	-0-	-1706	-0-	4617	2	67	9	Y	61					184
10	6603	X	5250	-0-	-1353	-0-	5173	2	77	9	Y	70	184	1			70
11	6390	X	3170	-0-	-3220	-0-	3133	2	37	9	Y	34					104
12	4774	X	2663	-0-	-2111	-0-	2639	2	24	9	Y	22					126
*01	6574	X	6574	-0-	-0-	-0-	6523	2	51	9	Y	46					172

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

08	3286	#	3198	-0-	-88	-0-	3198	3			N	-0-					22
09	3180	#	3045	-0-	-135	-0-	3045	3			N	-0-					22
10	3262	R	3262	-0-	-0-	-0-	3262	3			N	-0-					22
11	3210	#	2730	-0-	-480	-0-	2730	3			N	-0-					22
12	3317	#	3182	-0-	-135	-0-	3182	3			N	-0-					22
01	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					22

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					84
09	0		58	-0-	58	58	58	3			N	-0-					84
10	0		53	-0-	53	111	53	3			N	-0-					84
11	0		62	-0-	62	173	62	3			N	-0-					84
12	0		52	-0-	52	225	52	3			N	-0-					84
01	0	N	NO RPT	-0-	-0-	225					N	NO RPT					84

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

08	1705	N	1664	-0-	-41	-0-	1664	2			N	-0-					127
09	1620	N	1425	-0-	-195	-0-	1425	2			N	-0-					127
10	0		1707	-0-	1707	1707	1707	2			N	-0-					127
11	0		1637	-0-	1637	3344	1637	2			N	-0-					127
12	0		1677	-0-	1677	5021	1677	2			N	-0-					127
01	0		1668	-0-	1668	6689	1668	2			N	-0-					127

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

08	2480	#	2377	-0-	-103	-0-	2336	3	41	9	N	37					212
09	2400	#	2322	-0-	-78	-0-	2286	3	36	9	N	33					245
10	2449	#	1938	-0-	-511	-0-	1893	3	45	9	N	41					286
11	2310	#	1506	-0-	-804	-0-	1460	3	46	9	N	42	170	1			158
12	0		1545	-0-	1545	1545	1498	3	47	9	N	43					201
01	0		1680	-0-	1680	3225	1619	3	61	9	N	55					256

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

08	341	N	53	-0-	-288	-0-	6	3	47	9	N	43	152	1			15
09	150	N	19	-0-	-131	-0-	16	3	3	9	N	3					18
10	299	N	299	-0-	-0-	-0-	296	3	3	9	N	3					21
11	276	N	276	-0-	-0-	-0-	273	3	3	9	N	3					24
12	105	N	105	-0-	-0-	-0-	103	3	2	9	N	2					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2453	N	2453	-0-	-0-	-0-	558	1	1895	3	N	-0-					27
09	2376	N	2376	-0-	-0-	-0-	540	1	1836	3	N	-0-					27
10	0		2455	-0-	2455	2455	558	1	1897	3	N	-0-					27
11	0		1814	-0-	1814	4269	1814	3			N	-0-					27
12	0		1910	-0-	1910	6179	1910	3			N	-0-					27
*01	3100	N	1900	-0-	-1200	4979	1900	3			N	-0-					27

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					17
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					17
10	0		1237	-0-	1237	1237	1237	2			N	-0-					17
11	2479	N	1242	-0-	-1237	-0-	1242	2			N	-0-					17
12	0		1703	-0-	1703	1703	1703	2			N	-0-					17
01	0		1632	-0-	1632	3335	1632	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914		3320	-0-	406	2256	3320	2			N	-0-					137
09	2820		2309	-0-	-511	1745	2309	2			N	-0-					137
10	0		1576	-0-	1576	3321	1576	2			N	-0-					137
11	0		1571	-0-	1571	4892	1571	2			N	-0-					137
12	0		1051	-0-	1051	5943	1051	2			N	-0-					137
01	0		1214	-0-	1214	7157	1214	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*11	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
12	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	0		1828	-0-	1828	1828	1828	2			N	-0-					-0-
*12	1828	N	-0-	-0-	-1828	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
09	2820	X	2346	-0-	-474	-0-	2346	2			N	-0-					-0-
10	2914	X	1350	-0-	-1564	-0-	1350	2			N	-0-					-0-
11	0		1003	-0-	1003	1003	1003	2			N	-0-					-0-
12	2914	X	1147	-0-	-1767	-0-	1147	2			N	-0-					-0-
01	0		1321	-0-	1321	1321	1321	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
09	1890	N	1683	-0-	-207	-0-	1683	2			N	-0-					-0-
10	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
11	0		1606	-0-	1606	1606	1606	2			N	-0-					-0-
*12	3100	N	1680	-0-	-1420	186	1680	2			N	-0-					-0-
01	0		1691	-0-	1691	1877	1691	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
09	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
10	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					-0-
11	0		3820	-0-	3820	3820	3820	2			N	-0-					-0-
*12	8289	X	4469	-0-	-3820	-0-	4469	2			N	-0-					-0-
01	0		4304	-0-	4304	4304	4304	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					22
09	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					22
10	0		1191	-0-	1191	1191	1191	2			Y	-0-					22
11	0		1202	-0-	1202	2393	1202	2			Y	-0-					22
12	0		1117	-0-	1117	3510	1117	2			Y	-0-					22
01	0		1155	-0-	1155	4665	1155	2			Y	-0-					22

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2824	-0-	-152	-0-	2824	2			N	-0-					-0-
09	2880	X	2427	-0-	-453	-0-	2427	2			N	-0-					-0-
10	0		1604	-0-	1604	1604	1604	2			N	-0-					-0-
11	0		1685	-0-	1685	3289	1685	2			N	-0-					-0-
12	0		1680	-0-	1680	4969	1680	2			N	-0-					-0-
01	0		1792	-0-	1792	6761	1792	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

08	3937	X	2653	-0-	-1284	-0-	2653	2			N	-0-					-0-
09	4080	X	2404	-0-	-1676	-0-	2404	2			N	-0-					-0-
10	0		1686	-0-	1686	1686	1686	2			N	-0-					-0-
11	0		1842	-0-	1842	3528	1842	2			N	-0-					-0-
12	0		1643	-0-	1643	5171	1643	2			N	-0-					-0-
01	0		2266	-0-	2266	7437	2266	2			N	-0-					-0-

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

08	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					13
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					13
10	0		16	-0-	16	16	16	2			N	-0-					13
11	0		1392	-0-	1392	1408	1392	2			N	-0-					13
12	0		759	-0-	759	2167	759	2			N	-0-					13
01	0		1095	-0-	1095	3262	1095	2			N	-0-					13

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

08	3720	X	1485	-0-	-2235	-0-	1485	2			N	-0-					-0-
09	3600	X	1604	-0-	-1996	-0-	1604	2			N	-0-					-0-
10	0		3792	-0-	3792	3792	3792	2			N	-0-					-0-
11	0		2774	-0-	2774	6566	2774	2			N	-0-					-0-
12	0		2675	-0-	2675	9241	2675	2			N	-0-					-0-
01	0		300	-0-	300	9541	300	2			N	-0-					-0-

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0		-0-	-0-	-0-	-0-					N	-0-					84
11	0		-0-	-0-	-0-	-0-					N	-0-					84
12	0		-0-	-0-	-0-	-0-					N	-0-					84
01	0		-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

08	4867	X	4275	-0-	-592	-0-	4275	2			N	-0-					22
09	4650	X	4567	-0-	-83	-0-	4567	2			N	-0-					22
10	0		4381	-0-	4381	4381	4381	2			N	-0-					22
11	0		4125	-0-	4125	8506	4125	2			N	-0-					22
12	0		4448	-0-	4448	12954	4448	2			N	-0-					22
01	0		4049	-0-	4049	17003	4049	2			N	-0-					22

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

08	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					13
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					13
10	0		1114	-0-	1114	1114	1114	2			N	-0-					13
11	0		472	-0-	472	1586	472	2			N	-0-					13
12	0		579	-0-	579	2165	579	2			N	-0-					13
01	0		566	-0-	566	2731	566	2			N	-0-					13

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

08	6	#	-0-	-0-	-6	-0-					N	-0-					69
09	6	#	-0-	-0-	-6	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69

SANDLOT OIL & GAS LLC 747757
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

08	1391	R	1391	-0-	-0-	-0-	1368	3	23	9	N	21					199
09	1326	R	1326	-0-	-0-	-0-	1318	3	8	9	N	7					206
10	1354	R	1354	-0-	-0-	-0-	1342	3	12	9	N	11					217
11	1272	R	1272	-0-	-0-	-0-	1266	3	6	9	N	5					222
12	1294	R	1294	-0-	-0-	-0-	1286	3	8	9	N	7					229
01	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					229

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

08	620	#	529	-0-	-91	-0-	529	3			N	-0-					86
09	594	R	594	-0-	-0-	-0-	588	3	6	9	N	5					91
10	611	R	611	-0-	-0-	-0-	608	3	3	9	N	3					94
11	589	R	589	-0-	-0-	-0-	586	3	3	9	N	3					97
12	607	R	607	-0-	-0-	-0-	601	3	6	9	N	5					102
01	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					102

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	10078	-0-	-1082	-0-	10078	2			N	-0-					73
09	10800	X	9273	-0-	-1527	-0-	9273	2			N	-0-					73
10	0		9954	-0-	9954	9954	9954	2			N	-0-					73
11	0		8951	-0-	8951	18905	8951	2			N	-0-					73
12	0		9162	-0-	9162	28067	9162	2			N	-0-					73
01	0		10116	-0-	10116	38183	10116	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		650	-0-	650	650	650	2			N	-0-					-0-
09	0		636	-0-	636	1286	636	2			N	-0-					-0-
10	0		647	-0-	647	1933	647	2			N	-0-					-0-
11	0		624	-0-	624	2557	624	2			N	-0-					-0-
12	0		593	-0-	593	3150	593	2			N	-0-					-0-
01	3100	N	688	-0-	-2412	738	688	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	0		1899	-0-	1899	1899	1899	2			N	-0-					-0-
11	0		1794	-0-	1794	3693	1794	2			N	-0-					-0-
12	0		1603	-0-	1603	5296	1603	2			N	-0-					-0-
01	0		1567	-0-	1567	6863	1567	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	S	46	-0-	-0-	-0-	46	2			N	-0-					37
09	44	S	44	-0-	-0-	-0-	44	2			N	-0-					37
10	44	S	44	-0-	-0-	-0-	44	2			N	-0-					37
11	0		39	-0-	39	39	39	2			N	-0-					37
12	0		44	-0-	44	83	44	2			N	-0-					37
*01	135	S	52	-0-	-83	-0-	52	2			N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
12	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
10	682	N	620	-0-	-62	-0-	620	2			N	-0-					-0-
11	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-
12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	0		705	-0-	705	705	705	2			N	-0-					-0-
11	0		668	-0-	668	1373	668	2			N	-0-					-0-
12	0		675	-0-	675	2048	675	2			N	-0-					-0-
01	0		668	-0-	668	2716	668	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	139	-0-	-481	-0-	139	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
10	0		837	-0-	837	837	837	2			N	-0-					-0-
11	0		821	-0-	821	1658	821	2			N	-0-					-0-
12	0		1084	-0-	1084	2742	1084	2			N	-0-					-0-
01	0		852	-0-	852	3594	852	2			N	-0-					-0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	914	-0-	-47	-0-	914	2			N	-0-					-0-
09	900	N	856	-0-	-44	-0-	856	2			N	-0-					-0-
10	1178	N	861	-0-	-317	-0-	861	2			N	-0-					-0-
11	870	N	802	-0-	-68	-0-	802	2			N	-0-					-0-
12	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
01	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-

KILLGORE WELL #: 2210R RRCID -> 289461 COMPL. DATE 06/19/2020 TOTAL DEPTH 2500 PERF. 2027 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
09	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-					-0-
10	1333	N	1058	-0-	-275	-0-	1058	2			N	-0-					-0-
11	1170	N	1062	-0-	-108	-0-	1062	2			N	-0-					-0-
12	1147	N	930	-0-	-217	-0-	930	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

KILLGORE WELL #: 2212R RRCID -> 290122 COMPL. DATE 06/18/2020 TOTAL DEPTH 2400 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
09	900	N	839	-0-	-61	-0-	839	2			N	-0-					-0-
10	961	N	839	-0-	-122	-0-	839	2			N	-0-					-0-
11	870	N	791	-0-	-79	-0-	791	2			N	-0-					-0-
12	868	N	743	-0-	-125	-0-	743	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2780	-0-	-10	-0-	2780	3			N	-0-					83
09	2758	N	2758	-0-	-0-	-0-	2758	3			N	-0-					83
10	2889	N	2889	-0-	-0-	-0-	2889	3			N	-0-					83
11	2816	N	2816	-0-	-0-	-0-	2816	3			N	-0-					83
12	2889	N	2889	-0-	-0-	-0-	2889	3			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

08	4433	X	4421	-0-	-12	-0-	4349	3	72	9	N	65					533
09	4290	X	3214	-0-	-1076	-0-	3162	3	52	9	N	47	182	1			398
10	4433	X	-0-	-0-	-4433	-0-					N	65					463
11	4374	X	4374	-0-	-0-	-0-	4293	3	81	9	N	74	177	1			360
12	4433	X	4203	-0-	-230	-0-	4104	3	99	9	N	90					450
01	4433	X	4017	-0-	-416	-0-	3959	3	58	9	N	53					503

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

08	1898	N	1898	-0-	-0-	-0-	31	1	1802	2	N	59					244
							65	9									
09	1748	N	1748	-0-	-0-	-0-	29	1	1671	2	N	44	173	1			115
							48	9									
10	1800	N	1800	-0-	-0-	-0-	29	1	1730	2	N	37					152
							41	9									
11	1830	N	1714	-0-	-116	-0-	30	1	1618	2	N	60					212
							66	9									
12	1820	N	1820	-0-	-0-	-0-	26	1	1750	2	N	40	181	1			71
							44	9									
01	1845	N	1845	-0-	-0-	-0-	30	1	1740	2	N	68					139
							75	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

08	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					166
09	390	N	263	-0-	-127	-0-	30	1	233	2	N	-0-					166
10	403	N	85	-0-	-318	-0-	31	1	54	2	N	-0-					166
11	360	N	30	-0-	-330	-0-	30	1			N	-0-					166
12	279	N	12	-0-	-267	-0-	11	1	1	2	N	-0-					166
01	93	N	-0-	-0-	-93	-0-					N	-0-					166

MOBEETIE RESOURCE DEV LLC 572602
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

08	14B2 EXT	254	-0-	254	988	254	2				N	-0-					192
09	14B2 EXT	962	-0-	962	1950	960	2	2	9	N	2						194
10	3571	X	1621	-0-	-1950	-0-	1621	2			N	-0-					194
11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					194
12	0		1703	-0-	1703	1703	1703	2			N	-0-					194
01	0		1596	-0-	1596	3299	1596	2			N	-0-					194

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

08	3052 N	3052	-0-	-0-	-0-	2922	2	130	9	N	118					252
09	3000 N	3061	-0-	61	61	2958	2	103	9	N	94	170	1			176
10	0	3104	-0-	3104	3165	2998	2	106	9	N	96	173	1			99
11	0	2991	-0-	2991	6156	2885	2	106	9	N	96					195
12	0	2997	-0-	2997	9153	2887	2	110	9	N	100	171	1			124
01	0	3029	-0-	3029	12182	2921	2	108	9	N	98					222

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1071	2	37	9	N	34					286
09	1050	N	947	-0-	-103	-0-	906	2	41	9	N	37					323
10	0		950	-0-	950	950	930	2	20	9	N	18	181	1			160
11	0		767	-0-	767	1717	750	2	17	9	N	15					175
12	0		719	-0-	719	2436	673	2	46	9	N	42					217
01	0		689	-0-	689	3125	619	2	70	9	N	64	192	1			89

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	719	2	140	9	N	127	182	1			192
09	833	N	833	-0-	-0-	-0-	716	2	117	9	N	106	182	1			116
10	832	N	832	-0-	-0-	-0-	713	2	119	9	N	108					224
*11	752	N	752	-0-	-0-	-0-	623	2	129	9	N	117	180	1			161
*12	572	N	572	-0-	-0-	-0-	429	2	143	9	N	130	167	1			124
*01	937	N	937	-0-	-0-	-0-	843	2	94	9	N	85	173	1			36

UNBRIDLED RESOURCES, LLC 875461
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3639	X	3639	-0-	-0-	-0-	3564	2	75	9	N	68					261
09	3605	X	3605	-0-	-0-	-0-	3550	2	55	9	N	50					311
10	3752	X	3752	-0-	-0-	-0-	3682	2	70	9	N	64	174	1			201
11	3356	X	3356	-0-	-0-	-0-	3207	2	149	9	N	135	187	1			149
12	2822	X	2822	-0-	-0-	-0-	2743	2	79	9	N	72					221
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					221

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4290	X	4290	-0-	-0-	-0-	4279	2	11	9	N	10					292
09	4006	X	4006	-0-	-0-	-0-	3965	2	41	9	N	37					329
10	3860	X	3860	-0-	-0-	-0-	3816	2	44	9	N	40					369
11	3851	X	3851	-0-	-0-	-0-	3745	2	106	9	N	96	181	1			284
12	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					295
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					295

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1361	-0-	-1522	-0-	1359	2	2	9	N	2					307
09	2790	X	1167	-0-	-1623	-0-	1167	2			N	-0-					307
10	2728	X	2453	-0-	-275	-0-	2431	2	22	9	N	20					327
11	2610	X	1118	-0-	-1492	-0-	1116	2	2	9	N	2					329
12	2697	X	838	-0-	-1859	-0-	838	2			N	-0-					329
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					329

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2935	N	2935	-0-	-0-	-0-	2620	2	315	9	N	286	363	1			326
09	2234	N	2234	-0-	-0-	-0-	1842	2	392	9	N	356	365	1			317
10	2106	N	2106	-0-	-0-	-0-	1910	2	196	9	N	178	181	1			314
11	2147	N	2147	-0-	-0-	-0-	1957	2	190	9	N	173					487
12	3100	N	3524	-0-	424	424	3415	2	109	9	N	99					586
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					586

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

08	1931	N	1931	-0-	-0-	-0-	1802	2	129	9	N	117	187	1			234
09	1945	N	1945	-0-	-0-	-0-	1857	2	88	9	N	80					314
10	1905	N	1905	-0-	-0-	-0-	1772	2	133	9	N	121	189	1			246
11	1866	N	1866	-0-	-0-	-0-	1753	2	113	9	N	103					349
12	1682	N	1682	-0-	-0-	-0-	1621	2	61	9	N	55					404
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					404

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

08	1426	N	-0-	-0-	-1426	-0-					N	115	179	1			427
09	0		-0-	-0-	-0-	-0-					N	74	187	1			314
10	0		1983	-0-	1983	1983	1911	2	72	9	N	65					379
11	0		1982	-0-	1982	3965	1824	2	158	9	N	144					523
12	0		1847	-0-	1847	5812	1815	2	32	9	N	29	190	1			362
01	0	N	NO RPT	-0-	-0-	5812					N	NO RPT					362

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

08	8587	X	-0-	-0-	-8587	-0-					N	53					239
09	0		-0-	-0-	-0-	-0-					N	35					274
10	0		8271	-0-	8271	8271	8239	2	32	9	N	29	190	1			113
11	0		9641	-0-	9641	17912	9596	2	45	9	N	41					154
12	0		8855	-0-	8855	26767	8811	2	44	9	N	40					194
01	0	X	NO RPT	-0-	-0-	26767					N	NO RPT					194

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					46
09	0		175	-0-	175	175	175	2			N	-0-					46
10	0		423	-0-	423	598	423	2			N	-0-					46
11	0		420	-0-	420	1018	420	2			N	-0-					46
12	0	N	NO RPT	-0-	-0-	1018					N	NO RPT					46
01	0	N	NO RPT	-0-	-0-	1018					N	NO RPT					46

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	52					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

SANDLOT OIL & GAS LLC 747757
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

08	217	N	175	-0-	-42	-0-	175	3			N	-0-					29
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					29
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					29
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

08	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

08	3069	#	1606	-0-	-1463	-0-	1533	2	73	9	N	66					262
09	2970	#	1333	-0-	-1637	-0-	1288	2	45	9	N	41					303
10	3069	#	1448	-0-	-1621	-0-	1406	2	42	9	N	38					341
11	2430	#	1251	-0-	-1179	-0-	1226	2	25	9	N	23					364
12	1922	#	1488	-0-	-434	-0-	1431	2	57	9	N	52	191	1			225
01	1612	#	NO RPT	-0-	-1612	-0-					N	NO RPT					225

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

08	182	N	182	-0-	-0-	-0-	62	1	120	2	N	-0-					52
09	189	N	189	-0-	-0-	-0-	60	1	129	2	N	-0-					52
10	0		137	-0-	137	137	52	1	85	2	N	-0-					52
11	0		81	-0-	81	218	28	1	53	2	N	-0-					52
12	0		121	-0-	121	339	62	1	59	2	N	-0-					52
01	0		117	-0-	117	456	62	1	55	2	N	-0-					52

DIVERSIFIED PRODUCTION LLC 220903
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

08	4108	X	4108	-0-	-0-	-0-	4082	3	26	9	N	24					64
09	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					64
10	0		4624	-0-	4624	4624	4624	3			N	-0-					64
11	0		4746	-0-	4746	9370	4746	3			N	-0-					64
12	0		4665	-0-	4665	14035	4665	3			N	-0-					64
*01	18372	X	4337	-0-	-14035	-0-	4337	3			N	-0-					64

LATIGO PETROLEUM, LLC 488260
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

08	3619 X	3619	-0-	-0-	-0-	3619	2			N	-0-					34
09	3438 X	3438	-0-	-0-	-0-	3431	2	7	9	N	6					40
10	0	3633	-0-	3633	3633	3614	2	19	9	N	17					57
11	0	4306	-0-	4306	7939	4297	2	9	9	N	8					65
12	0	4191	-0-	4191	12130	4165	2	26	9	N	24					89
01	0	3970	-0-	3970	16100	3970	2			N	-0-					89

PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

08	9 N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

08	0 N	-0-	-0-	-0-	-0-					N	-0-					43
09	0 N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					215
09	0		1239	-0-	1239	1239	1239	2			N	-0-					215
10	0		1250	-0-	1250	2489	1250	2			N	-0-					215
11	0		1134	-0-	1134	3623	1134	2			N	-0-					215
12	0		809	-0-	809	4432	809	2			N	-0-					215
01	0	N	NO RPT	-0-	-0-	4432					N	NO RPT					215

PETCO ENERGY CORPORATION 657795
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

08	1922	N	1900	-0-	-22	-0-	1900	2			Y	-0-					56
09	1830	N	1223	-0-	-607	-0-	1223	2			Y	-0-					56
10	1829	N	252	-0-	-1577	-0-	252	2			Y	-0-					56
11	DLQ G-10		276	-0-	276	276	276	2			Y	-0-					56
12	DLQ G-10		604	-0-	604	880	604	2			Y	-0-					56
01	DLQ G-10		803	-0-	803	1683	803	2			Y	-0-					56

UNBRIDLED RESOURCES, LLC 875461
GRAY 853 WELL #: 3 RRCID -> 291613 COMPL. DATE 09/24/2021 TOTAL DEPTH 7450 PERF. 6367 - 6398

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY 821 WELL #: 8821 RRCID -> 292448 COMPL. DATE 09/20/2021 TOTAL DEPTH 7378 PERF. 6504 - 6511

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

PRESIDIO PETROLEUM LLC 676084
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191
12	0		-0-	-0-	-0-	-0-					N	-0-					191
01	0	EXT	-0-	-0-	-0-	-0-					N	-0-					191

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	625	-0-	-336	-0-	62 47	1 9	516	2	N	43					90
09	930	N	629	-0-	-301	-0-	60 6	1 9	563	2	N	5					95
10	0		388	-0-	388	388	62 6	1 9	320	2	N	5	76	1			24
11	0		1207	-0-	1207	1595	60	1	1147	2	N	-0-					24
12	0		1244	-0-	1244	2839	62 9	1 9	1173	2	N	8					32
01	0		1206	-0-	1206	4045	62 25	1 9	1119	2	N	23					55

REMORA OPERATING, LLC 701613
PAINE BROS. CO. INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	0		92	-0-	92	92	92	2			N	-0-					-0-
10	0		462	-0-	462	554	462	2			N	-0-					-0-
11	0		532	-0-	532	1086	532	2			N	-0-					-0-
12	0		488	-0-	488	1574	488	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1574					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
10	14B2 EXT		10	-0-	10	11	10	2			N	-0-					-0-
11	14B2 EXT		1	-0-	1	12	1	2			N	-0-					-0-
12	14B2 EXT		1	-0-	1	13	1	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	13					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

08	341	N	250	-0-	-91	-0-	250	2			N	-0-					75
09	300	N	243	-0-	-57	-0-	243	2			N	-0-					75
10	0		282	-0-	282	282	282	2			N	-0-					75
11	0		296	-0-	296	578	296	2			N	-0-					75
12	0		309	-0-	309	887	309	2			N	-0-					75
01	0		303	-0-	303	1190	303	2			N	-0-					75

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

08	31	N	18	-0-	-13	-0-	18	2			N	-0-					68
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					68
10	0		18	-0-	18	18	18	2			N	-0-					68
11	0		13	-0-	13	31	13	2			N	-0-					68
12	0		13	-0-	13	44	13	2			N	-0-					68
01	0		9	-0-	9	53	9	2			N	-0-					68

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF. 11437 - 13944

08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					22
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					22
10	0		806	-0-	806	806	806	2			N	-0-					22
11	0		798	-0-	798	1604	798	2			N	-0-					22
12	0		841	-0-	841	2445	841	2			N	-0-					22
01	0		929	-0-	929	3374	929	2			N	-0-					22

UNBRIDLED RESOURCES, LLC 875461
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0-	-0-	4196	2	98	9	N	89	180	1			208
09	3164	X	3164	-0-	-0-	-0-	3086	2	78	9	N	71					279
10	3771	X	3771	-0-	-0-	-0-	3701	2	70	9	N	64	184	1			159
11	3987	X	3987	-0-	-0-	-0-	3884	2	103	9	N	94					253
12	4493	X	4493	-0-	-0-	-0-	4410	2	83	9	N	75	201	1			127
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					127

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

08	379	N	379	-0-	-0-	-0-	31	1	348	2	N	-0-					109
09	360	N	340	-0-	-20	-0-	24	1	316	2	N	-0-					109
10	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					109
11	424	N	424	-0-	-0-	-0-	30	1	394	2	N	-0-					109
12	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					109
01	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-					109

REVOLUTION OPERATING COMPANY,LLC 704176
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC //CONT.// 747757
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
09	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
11	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
12	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
01	14B	DENY	NO RPT	-0-	-0-	2650					Y	NO RPT					20

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	1			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-
10	0		1022	-0-	1022	1022	1022	2			N	-0-					-0-
11	0		895	-0-	895	1917	895	2			N	-0-					-0-
12	0		942	-0-	942	2859	942	2			N	-0-					-0-
01	0		1067	-0-	1067	3926	1067	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0-	-0-	2078	2	252	9	N	229	186	1			118
09	0		1788	-0-	1788	1788	1760	2	28	9	N	25					143
10	0		1836	-0-	1836	3624	1827	2	9	9	N	8					151
11	0		1853	-0-	1853	5477	1823	2	30	9	N	27					178
12	0		1729	-0-	1729	7206	1704	2	25	9	N	23					201
01	3100	N	1809	-0-	-1291	5915	1774	2	35	9	N	32					233

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

08	3751	X	3564	-0-	-187	-0-	3457	2	107	9	N	97					277
09	3630	X	3278	-0-	-352	-0-	3201	2	77	9	N	70					347
10	3751	X	3394	-0-	-357	-0-	3315	2	79	9	N	72	199	1			220
11	3630	X	3179	-0-	-451	-0-	3103	2	76	9	N	69					289
12	3658	X	3035	-0-	-623	-0-	2970	2	65	9	N	59					348
01	3565	X	3307	-0-	-258	-0-	3307	2			N	-0-					348

BE ANADARKO II, LLC 100676
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

08	2593	X	2593	-0-	-0-	-0-	2585	3	8	9	N	7					118
09	2134	X	2134	-0-	-0-	-0-	2123	3	11	9	N	10					128
10	2015	N	1848	-0-	-167	-0-	1848	3			N	-0-					128
11	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-	94	1			34
*12	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					34
*01	2155	N	2155	-0-	-0-	-0-	2152	3	3	9	N	3					37

HADAWAY CONSULT AND ENGINEER,LLC 342392
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0		-0-	-0-	-0-	-0-					N	-0-					82
11	0		-0-	-0-	-0-	-0-					N	-0-					82
12	0		-0-	-0-	-0-	-0-					N	-0-					82
01	0		-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0		-0-	-0-	-0-	-0-					N	-0-					207
11	0		-0-	-0-	-0-	-0-					N	-0-					207
12	0		-0-	-0-	-0-	-0-					N	-0-					207
01	0		-0-	-0-	-0-	-0-					N	-0-					207

UNBRIDLED RESOURCES, LLC 875461
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					169

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

08	682	N	-0-	-0-	-682	-0-					N	-0-					79
09	0		-0-	-0-	-0-	-0-					N	-0-					79
10	0		6	-0-	6	6	6	2			N	-0-					79
11	0		-0-	-0-	-0-	6					N	-0-					79
12	0		-0-	-0-	-0-	6					N	-0-					79
01	0	N	NO RPT	-0-	-0-	6					N	NO RPT					79

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

08	62	X	-0-	-0-	-62	-0-					N	21					244
09	0		-0-	-0-	-0-	-0-					N	24					268
10	0		1093	-0-	1093	1093	1045	2	48	9	N	44					312
11	0		1104	-0-	1104	2197	1067	2	37	9	N	34					346
12	0		617	-0-	617	2814	608	2	9	9	N	8	83	1			271
01	0	N	NO RPT	-0-	-0-	2814					N	NO RPT					271

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

08	2115	N	-0-	-0-	-2115	-0-					N	-0-					192
09	0		-0-	-0-	-0-	-0-					N	-0-					192
10	0		3741	-0-	3741	3741	3741	2			N	-0-					192
11	0		2431	-0-	2431	6172	2431	2			N	-0-					192
12	0		3273	-0-	3273	9445	3273	2			N	-0-					192
01	0	X	NO RPT	-0-	-0-	9445					N	NO RPT					192

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

08	434	N	-0-	-0-	-434	-0-					N	-0-					202
09	0		-0-	-0-	-0-	-0-					N	-0-					202
10	0		-0-	-0-	-0-	-0-					N	-0-					202
11	0		-0-	-0-	-0-	-0-					N	-0-					202
12	0		-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	-0-	-0-	-310	-0-					N	45					210
09	0		-0-	-0-	-0-	-0-					N	32					242
10	0		938	-0-	938	938	899	2	39	9	N	35					277
11	0		1065	-0-	1065	2003	1039	2	26	9	N	24	174	1			127
12	0		87	-0-	87	2090	85	2	2	9	N	2	85	1			44
01	0	X	NO RPT	-0-	-0-	2090					N	NO RPT					44

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

08	899	N	-0-	-0-	-899	-0-					N	-0-					293
09	0		-0-	-0-	-0-	-0-					N	19					312
10	0		3426	-0-	3426	3426	3329	2	97	9	N	88	169	1			231
11	0		2281	-0-	2281	5707	2203	2	78	9	N	71					302
12	0		2021	-0-	2021	7728	1954	2	67	9	N	61	177	1			186
01	0	N	NO RPT	-0-	-0-	7728					N	NO RPT					186

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	-0-	-0-	-2294	-0-					N	252	169	1			364
09	0		-0-	-0-	-0-	-0-					N	254	337	1			281
10	0		5577	-0-	5577	5577	5328	2	249	9	N	226	164	1			343
11	0		6430	-0-	6430	12007	6189	2	241	9	N	219	162	1			400
12	0		6501	-0-	6501	18508	6326	2	175	9	N	159	340	1			219
01	0	X	NO RPT	-0-	-0-	18508					N	NO RPT					219

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	114					310
09	0		-0-	-0-	-0-	-0-					N	114	175	1			249
10	0		170	-0-	170	170	170	2			N	-0-					249
11	0		312	-0-	312	482	306	2	6	9	N	5					254
12	0		500	-0-	500	982	486	2	14	9	N	13					267
01	0	N	NO RPT	-0-	-0-	982					N	NO RPT					267

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	54					341
09	0		-0-	-0-	-0-	-0-					N	29	165	1			205
10	0		2454	-0-	2454	2454	2437	2	17	9	N	15					220
11	0		2506	-0-	2506	4960	2485	2	21	9	N	19					239
12	0		2316	-0-	2316	7276	2303	2	13	9	N	12					251
01	0	X	NO RPT	-0-	-0-	7276					N	NO RPT					251

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	-0-	-0-	-2573	-0-					N	57					380
09	0		-0-	-0-	-0-	-0-					N	50					430
10	0		1299	-0-	1299	1299	1270	2	29	9	N	26	170	1			286
11	0		1322	-0-	1322	2621	1316	2	6	9	N	5					291
12	0		1709	-0-	1709	4330	1692	2	17	9	N	15					306
01	0	N	NO RPT	-0-	-0-	4330					N	NO RPT					306

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	83					447
09	0		-0-	-0-	-0-	-0-					N	51					498
10	0		3758	-0-	3758	3758	3567	2	191	9	N	174	184	1			488
11	0		606	-0-	606	4364	588	2	18	9	N	16	175	1			329
12	0		1594	-0-	1594	5958	1569	2	25	9	N	23					352
01	0	X	NO RPT	-0-	-0-	5958					N	NO RPT					352

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	-0-	-0-	-4371	-0-					N	36					490
09	0		-0-	-0-	-0-	-0-					N	56	182	1			364
10	0		5178	-0-	5178	5178	5141	2	37	9	N	34					398
11	0		3071	-0-	3071	8249	3058	2	13	9	N	12					410
12	0		2171	-0-	2171	10420	2168	2	3	9	N	3					413
01	0	X	NO RPT	-0-	-0-	10420					N	NO RPT					413

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					N	33					354
09	0		-0-	-0-	-0-	-0-					N	91	174	1			271
10	0		4786	-0-	4786	4786	4691	2	95	9	N	86					357
11	0		4568	-0-	4568	9354	4498	2	70	9	N	64	175	1			246
12	0		4040	-0-	4040	13394	3974	2	66	9	N	60					306
01	0	X	NO RPT	-0-	-0-	13394					N	NO RPT					306

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

08	6448	X	-0-	-0-	-6448	-0-					N	14	178	1			338
09	0		-0-	-0-	-0-	-0-					N	17					355
10	0		6105	-0-	6105	6105	6037	2	68	9	N	62					417
11	0		6183	-0-	6183	12288	6103	2	80	9	N	73	178	1			312
12	0		6535	-0-	6535	18823	6480	2	55	9	N	50					362
01	0	X	NO RPT	-0-	-0-	18823					N	NO RPT					362

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

08	3472	X	-0-	-0-	-3472	-0-					N	28					604
09	0		-0-	-0-	-0-	-0-					N	18					622
10	0		3930	-0-	3930	3930	3794	2	136	9	N	124	339	1			407
11	0		2256	-0-	2256	6186	2188	2	68	9	N	62					469
12	0		2576	-0-	2576	8762	2510	2	66	9	N	60					529
01	0	X	NO RPT	-0-	-0-	8762					N	NO RPT					529

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

08	4092	X	-0-	-0-	-4092	-0-					N	314	173	1			561
09	0		-0-	-0-	-0-	-0-					N	172	526	1			207
10	0		3940	-0-	3940	3940	3614	2	326	9	N	296	165	1			338
11	0		3349	-0-	3349	7289	3199	2	150	9	N	136	339	1			135
12	0		3700	-0-	3700	10989	3602	2	98	9	N	89					224
01	0	X	NO RPT	-0-	-0-	10989					N	NO RPT					224

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

08	682	X	-0-	-0-	-682	-0-					N	101					568
09	0		-0-	-0-	-0-	-0-					N	145	344	1			369
10	0		6348	-0-	6348	6348	6272	2	76	9	N	69					438
11	0		5076	-0-	5076	11424	5008	2	68	9	N	62	175	1			325
12	0		4028	-0-	4028	15452	3866	2	162	9	N	147	365	1			107
01	0	X	NO RPT	-0-	-0-	15452					N	NO RPT					107

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

08	93	X	-0-	-0-	-93	-0-					N	-0-					261
09	0		-0-	-0-	-0-	-0-					N	-0-					261
10	0		11337	-0-	11337	11337	11337	2			N	-0-					261
11	0		10344	-0-	10344	21681	10344	2			N	-0-					261
12	0		9889	-0-	9889	31570	9889	2			N	-0-					261
01	0	X	NO RPT	-0-	-0-	31570					N	NO RPT					261

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					257
09	0		-0-	-0-	-0-	-0-					N	-0-					257
10	0		210	-0-	210	210	210	2			N	-0-					257
11	0		188	-0-	188	398	188	2			N	-0-					257
12	0		245	-0-	245	643	245	2			N	-0-					257
01	0	N	NO RPT	-0-	-0-	643					N	NO RPT					257

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	-0-	-0-	-1302	-0-					N	200	178	1			543
09	0		-0-	-0-	-0-	-0-					N	75	181	1			437
10	0		1472	-0-	1472	1472	1453	2	19	9	N	17					454
11	0		952	-0-	952	2424	934	2	18	9	N	16					470
12	0		823	-0-	823	3247	822	2	1	9	N	1					471
01	0	X	NO RPT	-0-	-0-	3247					N	NO RPT					471

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	-0-	-0-	-6510	-0-					N	147	178	1			317
09	0		-0-	-0-	-0-	-0-					N	201	173	1			345
10	0		5341	-0-	5341	5341	5103	2	238	9	N	216	175	1			386
11	0		3296	-0-	3296	8637	3219	2	77	9	N	70	177	1			279
12	0		4024	-0-	4024	12661	3970	2	54	9	N	49					328
01	0	X	NO RPT	-0-	-0-	12661					N	NO RPT					328

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	-0-	-0-	-10726	-0-					N	202	173	1			409
09	0		-0-	-0-	-0-	-0-					N	193	355	1			247
10	0		6707	-0-	6707	6707	6536	2	171	9	N	155	174	1			228
11	0		6199	-0-	6199	12906	6055	2	144	9	N	131	168	1			191
12	0		6368	-0-	6368	19274	6272	2	96	9	N	87	176	1			102
01	0	X	NO RPT	-0-	-0-	19274					N	NO RPT					102

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	-0-	-0-	-9517	-0-					N	112	178	1			622
09	0		-0-	-0-	-0-	-0-					N	232	171	1			683
10	0		10282	-0-	10282	10282	10033	2	249	9	N	226	347	1			562
11	0		10162	-0-	10162	20444	10031	2	131	9	N	119	180	1			501
12	0		10011	-0-	10011	30455	9837	2	174	9	N	158	177	1			482
01	0	X	NO RPT	-0-	-0-	30455					N	NO RPT					482

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	-0-	-0-	-1674	-0-					N	-0-	173	1			285
09	0		-0-	-0-	-0-	-0-					N	-0-					285
10	0		141	-0-	141	141	141	2			N	-0-					285
11	0		123	-0-	123	264	123	2			N	-0-					285
12	0		-0-	-0-	-0-	264					N	-0-					285
01	0	N	NO RPT	-0-	-0-	264					N	NO RPT					285

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	-0-	-0-	-6138	-0-					N	68					510
09	0		-0-	-0-	-0-	-0-					N	54					564
10	0		4748	-0-	4748	4748	4713	2	35	9	N	32					596
11	0		4664	-0-	4664	9412	4638	2	26	9	N	24	176	1			444
12	0		5637	-0-	5637	15049	5597	2	40	9	N	36	360	1			120
01	0	X	NO RPT	-0-	-0-	15049					N	NO RPT					120

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					107
09	0		-0-	-0-	-0-	-0-					N	-0-					107
10	0		617	-0-	617	617	617	2			N	-0-					107
11	0		233	-0-	233	850	233	2			N	-0-					107
12	0		191	-0-	191	1041	191	2			N	-0-					107
01	0	N	NO RPT	-0-	-0-	1041					N	NO RPT					107

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	-0-	-0-	-7750	-0-					N	179	165	1			327
09	0		-0-	-0-	-0-	-0-					N	227	346	1			208
10	0		6116	-0-	6116	6116	5967	2	149	9	N	135					343
11	0		6045	-0-	6045	12161	5830	2	215	9	N	195	352	1			186
12	0		5980	-0-	5980	18141	5794	2	186	9	N	169					355
01	0	X	NO RPT	-0-	-0-	18141					N	NO RPT					355

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					296
09	0	N	-0-	-0-	-0-	-0-					N	-0-					296
10	0	N	-0-	-0-	-0-	-0-					N	-0-					296
11	0	N	-0-	-0-	-0-	-0-					N	-0-					296
12	0	N	-0-	-0-	-0-	-0-					N	-0-					296
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					128

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681		4600	-0-	-81	-0-	4600	2			N	-0-					-0-
09	4530		4322	-0-	-208	-0-	4322	2			N	-0-					-0-
10	4650	#	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
11	4440	#	4175	-0-	-265	-0-	4175	2			N	-0-					-0-
12	4588	#	4323	-0-	-265	-0-	4323	2			N	-0-					-0-
01	4628	R	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER ENERGY, LLC 263648
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

08	940	R	940	-0-	-0-	-0-	940	2			N	-0-					24
09	900	#	636	-0-	-264	-0-	636	2			N	-0-					24
10	0		879	-0-	879	879	879	2			N	-0-					24
11	0		1218	-0-	1218	2097	1218	2			N	-0-					24
*12	3233	R	1136	-0-	-2097	-0-	1136	2			N	-0-					24
*01	1159	R	1159	-0-	-0-	-0-	1159	2			N	-0-					24

SANDLOT OIL & GAS LLC 747757
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
PRIZE EXPLORATION & PROD, LLC 679268
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

08	15	#	4	-0-	-11	B	-85	4	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-85												
09	11	#	9	-0-	-2	B	-87	9	3		N	-0-					-0-
10	9	#	12	-0-	3	B	-84	12	3		N	-0-					-0-
11	0		20	-0-	20	B	-64	20	3		N	-0-					-0-
12	0		32	-0-	32	B	-32	32	3		N	-0-					-0-
01	0		32	-0-	32	B	-0-	32	3		N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

08	15	#	4	-0-	-11	B	-85	4	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-85												
09	11	#	9	-0-	-2	B	-87	9	3		N	-0-					-0-
10	9	#	12	-0-	3	B	-84	12	3		N	-0-					-0-
11	0		20	-0-	20	B	-64	20	3		N	-0-					-0-
12	0		32	-0-	32	B	-32	32	3		N	-0-					-0-
01	0		32	-0-	32	B	-0-	32	3		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
PRIZE EXPLORATION & PROD, LLC //CONT.// 679268
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28	#	-0-	-0-	-28 B	-301					N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	#	-0-	-0-	-31 B	-195					N	-0-					109
*04	30	#	-0-	-0-	-30 B	-225					N	-0-					109
*05	31	#	-0-	-0-	-31 B	-256					N	-0-					109
*06	30	#	-0-	-0-	-30 B	-286					N	-0-					109
*07	31	#	-0-	-0-	-31 B	-317					N	-0-					109
*08	31	#	-0-	-0-	-31 B	-348					N	-0-					109
09/01 BALANCING DATE STATUS -> -184 CANCELLED UNDERAGE -> -164																	
*09	30	#	-0-	-0-	-30 B	-214					N	-0-					109
*10	31	#	-0-	-0-	-31 B	-245					N	-0-					109
*11	30	#	-0-	-0-	-30 B	-275					N	-0-					109
*12	31	#	-0-	-0-	-31 B	-306					N	-0-					109
*01	0		-0-	-0-	-0- B	-306					N	-0-					109

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, LLC 100222
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKE CATTLE COMPANY WELL #: RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 03/15/2018

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	796	-0-	-103	-0-	46	1	750	2	N	-0-					30
09	1012	N	1012	-0-	-0-	-0-	58	1	954	2	N	-0-					30
10	0		2581	-0-	2581	2581	60	1	2519	2	N	2					32
							2	9									
11	0		2377	-0-	2377	4958	60	1	2310	2	N	6					38
							7	9									
12	0		2080	-0-	2080	7038	62	1	2018	2	N	-0-					38
01	0		1382	-0-	1382	8420	60	1	1321	2	N	1					39
							1	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					611
09	0		488	-0-	488	488	488	2			N	-0-					611
10	0		530	-0-	530	1018	530	2			N	-0-					611
11	0		532	-0-	532	1550	532	2			N	-0-					611
12	0		551	-0-	551	2101	551	2			N	-0-					611
01	0	N	NO RPT	-0-	-0-	2101					N	NO RPT					611

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					217
09	0		-0-	-0-	-0-	-0-					N	-0-					217
10	0		-0-	-0-	-0-	-0-					N	-0-					217
11	0		-0-	-0-	-0-	-0-					N	-0-					217
12	0		-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					532
09	0		-0-	-0-	-0-	-0-					N	-0-					532
10	0		-0-	-0-	-0-	-0-					N	-0-					532
11	0		-0-	-0-	-0-	-0-					N	-0-					532
12	0		-0-	-0-	-0-	-0-					N	-0-					532
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					532

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					1110
09	0		415	-0-	415	415	415	2			N	-0-					1110
10	0		465	-0-	465	880	465	2			N	-0-					1110
11	0		456	-0-	456	1336	456	2			N	-0-					1110
12	0		441	-0-	441	1777	441	2			N	-0-					1110
01	0	N	NO RPT	-0-	-0-	1777					N	NO RPT					1110

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
11	14B2 EXT		-0-	-0-	-0-	-0-					N	167	167	1			179
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					179

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					460
09	0		188	-0-	188	188	188	2			N	-0-					460
10	0		1127	-0-	1127	1315	1127	2			N	-0-					460
11	0		769	-0-	769	2084	769	2			N	-0-					460
12	0		665	-0-	665	2749	665	2			N	-0-					460
01	0	N	NO RPT	-0-	-0-	2749					N	NO RPT					460

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3101	-0-	1	1	2913	2	188	9	N	171	171	1			407
09	0		4451	-0-	4451	4452	4451	2			N	-0-					407
10	0		4821	-0-	4821	9273	4622	2	199	9	N	181	181	1			407
11	0		4397	-0-	4397	13670	4203	2	194	9	N	176	176	1			407
12	0		3725	-0-	3725	17395	3530	2	195	9	N	177	177	1			407
01	217	X	NO RPT	-0-	-217	17178					N	NO RPT					407

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0		555	-0-	555	555	555	2			N	-0-					110
10	0		53	-0-	53	608	53	2			N	-0-					110
11	0		-0-	-0-	-0-	608					N	-0-					110
12	0		148	-0-	148	756	148	2			N	-0-					110
01	0	N	NO RPT	-0-	-0-	756					N	NO RPT					110

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	10	-0-	-300	-0-	10	2			N	-0-					25
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					25
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					25
*11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					25
*12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					25
*01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					25

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	788	-0-	-18	-0-	788	2			N	-0-					256
09	750	N	743	-0-	-7	-0-	743	2			N	-0-					256
10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					256
11	750	N	749	-0-	-1	-0-	749	2			N	-0-					256
12	775	N	774	-0-	-1	-0-	774	2			N	-0-					256
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					256

UNBRIDLED RESOURCES, LLC 875461
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	-0-	-0-	-3751	-0-					N	39					401
09	0		-0-	-0-	-0-	-0-					N	32					433
10	0		2955	-0-	2955	2955	2839	2	116	9	N	105	349	1			189
11	0		4402	-0-	4402	7357	4182	2	220	9	N	200					389
12	0		3735	-0-	3735	11092	3542	2	193	9	N	175	170	1			394
01	0	X	NO RPT	-0-	-0-	11092					N	NO RPT					394

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	-0-					152
09	780	N	-0-	-0-	-780	-0-					N	-0-					152
*10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					152
*11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					152
*12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					152
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2895	-0-	2895	2895	2895	2			N	-0-					40
09	5828	X	2933	-0-	-2895	-0-	2933	2			N	-0-					40
10	3038	X	3000	-0-	-38	-0-	3000	2			N	-0-					40
11	2910	X	2831	-0-	-79	-0-	2831	2			N	-0-					40
12	2883	X	2837	-0-	-46	-0-	2837	2			N	-0-					40
01	3038	X	2955	-0-	-83	-0-	2955	2			N	-0-					40

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952 X	5913	-0-	-39	-0-	5846	2	67	9	N	61	188	1			13
09	6270 X	5586	-0-	-684	-0-	5578	2	8	9	N	7					20
10	6479 X	5800	-0-	-679	-0-	5792	2	8	9	N	7					27
11	5970 X	5657	-0-	-313	-0-	5638	2	19	9	N	17					44
12	6045 X	5547	-0-	-498	-0-	5534	2	13	9	N	12					56
01	5921 X	5443	-0-	-478	-0-	5430	2	13	9	N	12					68

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21142 X	20375	-0-	-767	-0-	20368	2	7	9	N	6					59
09	20310 X	19888	-0-	-422	-0-	19886	2	2	9	N	2					61
10	20987 X	20099	-0-	-888	-0-	20097	2	2	9	N	2					63
11	19770 X	19261	-0-	-509	-0-	19259	2	2	9	N	2					65
12	20429 X	18635	-0-	-1794	-0-	18629	2	6	9	N	5					70
01	20553 X	19982	-0-	-571	-0-	19979	2	3	9	N	3					73

LATIGO PETROLEUM, LLC 488260
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44 N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	0	357	-0-	357	357	357	2			N	-0-					-0-
10	0	229	-0-	229	586	229	2			N	-0-					-0-
11	0	105	-0-	105	691	105	2			N	-0-					-0-
12	0	401	-0-	401	1092	401	2			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	1092					N	NO RPT					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	0		102	-0-	102	102	102	2			N	-0-					-0-
10	0		108	-0-	108	210	108	2			N	-0-					-0-
11	0		119	-0-	119	329	119	2			N	-0-					-0-
12	0		112	-0-	112	441	112	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	441					N	NO RPT					-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

08	315	R	315	-0-	-0-	-0-	30	1	285	2	N	-0-					38
09	303	R	303	-0-	-0-	-0-	29	1	274	2	N	-0-					38
10	318	R	318	-0-	-0-	-0-	30	1	288	2	N	-0-					38
11	300	#	293	-0-	-7	-0-	28	1	265	2	N	-0-					38
12	310	#	306	-0-	-4	-0-	29	1	277	2	N	-0-					38
01	310	#	291	-0-	-19	-0-	28	1	263	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

08	9410	X	9410	-0-	-0-	-0-	62	1	9348	2	N	-0-					88
09	9166	X	9166	-0-	-0-	-0-	58	1	9108	2	N	-0-					88
10	0		8366	-0-	8366	8366	60	1	8306	2	N	-0-					88
11	0		10819	-0-	10819	19185	60	1	10750	2	N	8					96
							9	9									
12	0		11024	-0-	11024	30209	62	1	10945	2	N	15					111
							17	9									
01	0		10707	-0-	10707	40916	62	1	10636	2	N	8					119
							9	9									

LATIGO PETROLEUM, LLC 488260
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					213
09	0		974	-0-	974	974	974	3			N	-0-					213
10	0		711	-0-	711	1685	711	3			N	-0-					213
11	0		985	-0-	985	2670	985	3			N	-0-					213
12	0		686	-0-	686	3356	686	3			N	-0-					213
01	0	N	NO RPT	-0-	-0-	3356					N	NO RPT					213

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					213
09	0		1351	-0-	1351	1351	1351	3			N	-0-					213
10	0		1373	-0-	1373	2724	1373	3			N	-0-					213
11	0		1261	-0-	1261	3985	1261	3			N	-0-					213
12	0		1434	-0-	1434	5419	1434	3			N	-0-					213
01	0	N	NO RPT	-0-	-0-	5419					N	NO RPT					213

UNBRIDLED RESOURCES, LLC 875461
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1484	-0-	-1554	-0-	1484	2			N	-0-					113
09	2940	X	2458	-0-	-482	-0-	2458	2			N	-0-					113
10	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					113
11	3634	X	3634	-0-	-0-	-0-	3631	2	3	9	N	3					116
12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					116
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					1202
09	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					1202
10	4712	X	1599	-0-	-3113	-0-	1599	2			N	-0-					1202
11	4560	X	2791	-0-	-1769	-0-	2791	2			N	-0-					1202
12	4712	X	3198	-0-	-1514	-0-	3198	2			N	-0-					1202
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					1202

COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	108340					N	155					340
09	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
10	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
11	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
12	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
01	SWR 10		NO RPT	-0-	-0-	108340					N	NO RPT					340

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					392
09	0		328	-0-	328	328	328	2			N	-0-					392
10	0		461	-0-	461	789	461	2			N	-0-					392
11	0		427	-0-	427	1216	427	2			N	-0-					392
12	0		401	-0-	401	1617	401	2			N	-0-					392
01	0	N	NO RPT	-0-	-0-	1617					N	NO RPT					392

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					146
09	0		23	-0-	23	23	23	2			N	-0-					146
10	0		24	-0-	24	47	24	2			N	-0-					146
11	0		19	-0-	19	66	19	2			N	-0-					146
12	0		25	-0-	25	91	25	2			N	-0-					146
01	0	N	NO RPT	-0-	-0-	91					N	NO RPT					146

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC 263648
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	X	2353	-0-	-0-	B	-0-	97	1	2244	2	N	11					242
								12	9									
09	2190	X	1671	-0-	-519	B	-0-	72	1	1574	2	N	23					265
								25	9									
10	0		2380	-0-	2380	B	2380	97	1	2268	2	N	14					279
								15	9									
11	0		2047	-0-	2047	B	4427	94	1	1941	2	N	10					289
								1	4	11	9							
12	0		1817	-0-	1817	B	6244	81	1	1736	2	N	-0-					289
01	0		2012	-0-	2012	B	8256	97	1	1888	2	N	21					310
								4	4	23	9							

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2731	-0-	-245	B	-0-	97	1	2634	2	N	-0-					22
09	2850	X	2122	-0-	-728	B	-0-	84	1	2038	2	N	-0-					22
10	0		2846	-0-	2846	B	2846	97	1	2739	2	N	9					31
								10	9									
11	0		2388	-0-	2388	B	5234	94	1	2274	2	N	16					47
								2	4	18	9							
12	0		3136	-0-	3136	B	8370	97	1	3037	2	N	-0-					47
								2	4									
01	0		2814	-0-	2814	B	11184	97	1	2715	2	N	-0-					47
								2	4									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					13
10	0		-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2547	X	2547	-0-	-0-	B	-0-	97	1	2450	2	N	-0-					-0-
09	2526	X	2526	-0-	-0-	B	-0-	84	1	2442	2	N	-0-					-0-
10	0		2766	-0-	2766	B	2766	97	1	2669	2	N	-0-					-0-
11	0		2517	-0-	2517	B	5283	94	1	2421	2	N	-0-					-0-
								2	4									
12	0		2011	-0-	2011	B	7294	76	1	1933	2	N	-0-					-0-
								2	4									
01	0		2274	-0-	2274	B	9568	97	1	2175	2	N	-0-					-0-
								2	4									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	B	-0-	97	1	1566	2	N	24					73
								26	9									
09	1635	N	1635	-0-	-0-	B	-0-	94	1	1533	2	N	7					80
								8	9									
10	0		1686	-0-	1686	B	1686	97	1	1589	2	N	-0-					80
11	0		1649	-0-	1649	B	3335	94	1	1523	2	N	25					105
								4	4	28	9							
12	0		1425	-0-	1425	B	4760	83	1	1326	2	N	13					118
								2	4	14	9							
01	0		1917	-0-	1917	B	6677	97	1	1810	2	N	7					125
								2	4	8	9							

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1250	-0-	-176 B	-0-	1244	2	6	9	N	5					105
09	1340	N	1340	-0-	-0- B	-0-	1334	2	6	9	N	5					110
10	0		1086	-0-	1086 B	1086	1086	2			N	-0-					110
11	0		1135	-0-	1135 B	2221	1135	2			N	-0-					110
12	0		1068	-0-	1068 B	3289	1068	2			N	-0-					110
01	0		54	-0-	54 B	3343	54	2			N	-0-					5

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0- B	-0-	1191	2	1	9	N	1					26
09	1276	N	1276	-0-	-0- B	-0-	1274	2	2	9	N	2					28
10	0		1321	-0-	1321 B	1321	1321	2			N	-0-					28
11	0		1188	-0-	1188 B	2509	1188	2			N	-0-					28
12	0		1185	-0-	1185 B	3694	1185	2			N	-0-					28
01	0		-0-	-0-	-0- B	3694					N	-0-					-0-

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2781	N	2781	-0-	-0- B	-0-	2779	2	2	9	N	2					62
09	2681	N	2681	-0-	-0- B	-0-	2680	2	1	9	N	1					63
10	0		2883	-0-	2883 B	2883	2881	2	2	9	N	2					65
*11	5679	X	2796	-0-	-2883 B	-0-	2796	2			N	-0-					65
*12	2626	N	2626	-0-	-0- B	-0-	2626	2			N	-0-	4	7			61
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					16
09	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					16
10	0		1198	-0-	1198 B	1198	1198	2			N	-0-					16
11	0		1541	-0-	1541 B	2739	1541	2			N	-0-					16
12	0		1237	-0-	1237 B	3976	1237	2			N	-0-					16
*01	5212	X	1236	-0-	-3976 B	-0-	1233	2	3	9	N	3					19

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3301	-0-	-78 B	-0-	3301	2			N	-0-					18
09	3270	X	3157	-0-	-113 B	-0-	3153	2	4	9	N	4					22
10	0		3268	-0-	3268 B	3268	3268	2			N	-0-					22
11	0		3849	-0-	3849 B	7117	3849	2			N	-0-					22
12	0		3739	-0-	3739 B	10856	3739	2			N	-0-					22
01	0		1432	-0-	1432 B	12288	1430	2	2	9	N	2					94

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2604	-0-	-0- B	-0-	2600	3	4	9	N	4					89
09	2482	N	2482	-0-	-0- B	-0-	2475	3	7	9	N	6					95
10	0		2610	-0-	2610 B	2610	2610	3			N	-0-					95
11	0		-0-	-0-	-0- B	2610					N	-0-					95
12	0		-0-	-0-	-0- B	2610					N	28	92	1			31
01	0		-0-	-0-	-0- B	2610					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					20
09	2271	N	2271	-0-	-0- B	-0-	2271	2			N	-0-					20
10	0		2418	-0-	2418 B	2418	2418	2			N	-0-					20
11	0		2028	-0-	2028 B	4446	2028	2			N	-0-					20
12	0		1953	-0-	1953 B	6399	1953	2			N	-0-					20
01	0		2700	-0-	2700 B	9099	2696	2	4	9	N	4					65

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	539	-0-	-81 B	-0-	539	2			N	-0-					-0-
09	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
10	0		599	-0-	599 B	599	599	2			N	-0-					-0-
11	0		756	-0-	756 B	1355	756	2			N	-0-					-0-
12	0		859	-0-	859 B	2214	859	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	2214					N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	937	-0-	-24 B	-0-	937	2			N	-0-					12
09	1080	N	897	-0-	-183 B	-0-	897	2			N	-0-					12
10	0		934	-0-	934 B	934	934	2			N	-0-					12
11	0		885	-0-	885 B	1819	885	2			N	-0-					12
12	0		855	-0-	855 B	2674	855	2			N	-0-					12
01	0		1413	-0-	1413 B	4087	1412	2	1	9	N	1					20

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					3
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2	EXT	66	-0-	66 B	66	15	1	51	2	N	-0-					29

LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					53
09	0		486	-0-	486 B	486	486	3			N	-0-					53
10	0		316	-0-	316 B	802	316	3			N	-0-					53
11	0		529	-0-	529 B	1331	529	3			N	-0-					53
12	0		511	-0-	511 B	1842	511	3			N	-0-					53
01	0	N	NO RPT	-0-	-0- B	1842					N	NO RPT					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					100
09	0		376	-0-	376 B	376	376	3			N	-0-					100
10	0		405	-0-	405 B	781	405	3			N	-0-					100
11	0		372	-0-	372 B	1153	372	3			N	-0-					100
12	0		384	-0-	384 B	1537	384	3			N	-0-					100
01	0	N	NO RPT	-0-	-0- B	1537					N	NO RPT					100

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					170
09	0		1293	-0-	1293 B	1293	1293	3			N	-0-					170
10	0		1342	-0-	1342 B	2635	1342	3			N	-0-					170
11	0		1297	-0-	1297 B	3932	1297	3			N	-0-					170
12	0		1234	-0-	1234 B	5166	1234	3			N	-0-					170
01	0	N	NO RPT	-0-	-0- B	5166					N	NO RPT					170

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2031	N	2031	-0-	-0- B	-0-	31 75	1 9	1925	2	N	68					253
09	1980	N	1927	-0-	-53 B	-0-	30 28	1 9	1869	2	N	25					278
10	1990	N	1990	-0-	-0- B	-0-	31	1	1959	2	N	-0-					278
11	1980	N	1898	-0-	-82 B	-0-	30 44	1 9	1824	2	N	40					318
12	1984	N	1834	-0-	-150 B	-0-	31 13	1 9	1790	2	N	12					330
01	2043	N	2043	-0-	-0- B	-0-	31 9	1 9	2003	2	N	8					338

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3321	X	3321	-0-	-0- B	-0-	31	1	3287	2	N	3					117
							3	9									
09	3127	X	3127	-0-	-0- B	-0-	30	1	3066	2	N	28					145
							31	9									
10	3099	X	3099	-0-	-0- B	-0-	31	1	3068	2	N	-0-					145
11	2901	X	2901	-0-	-0- B	-0-	30	1	2871	2	N	-0-					145
12	3078	X	3078	-0-	-0- B	-0-	31	1	3045	2	N	2					147
							2	9									
01	3099	X	3099	-0-	-0- B	-0-	31	1	3068	2	N	-0-					147

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	774	-0-	-32 B	-0-	20	1	754	2	N	-0-					62
09	922	N	922	-0-	-0- B	-0-	26	1	895	2	N	1					63
							1	9									
10	1351	N	1351	-0-	-0- B	-0-	31	1	1320	2	N	-0-					63
11	1231	N	1231	-0-	-0- B	-0-	30	1	1193	2	N	7					70
							8	9									
12	1227	N	1227	-0-	-0- B	-0-	31	1	1196	2	N	-0-					70
01	1388	N	1388	-0-	-0- B	-0-	30	1	1352	2	N	5					75
							6	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5 B	-0-	30	1	523	2	N	-0-					147
09	571	N	571	-0-	-0- B	-0-	30	1	541	2	N	-0-					147
10	575	N	575	-0-	-0- B	-0-	31	1	544	2	N	-0-					147
11	548	N	548	-0-	-0- B	-0-	30	1	518	2	N	-0-					147
12	589	N	505	-0-	-84 B	-0-	26	1	479	2	N	-0-					147
01	589	N	519	-0-	-70 B	-0-	31	1	488	2	N	-0-					147

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2276	-0-	-111 B	-0-	31	1	2245	2	N	-0-					230
09	2250	N	2148	-0-	-102 B	-0-	30	1	2118	2	N	-0-					230
10	2232	N	2231	-0-	-1 B	-0-	31	1	2200	2	N	-0-					230
11	2190	N	2107	-0-	-83 B	-0-	30	1	2077	2	N	-0-					230
12	2232	N	2108	-0-	-124 B	-0-	30	1	2078	2	N	-0-					230
01	2232	N	2222	-0-	-10 B	-0-	31	1	2189	2	N	2					232
							2	9									

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	B	-0-	6	1	50	2	N	-0-					80
09	84	N	84	-0-	-0-	B	-0-	30	1	54	2	N	-0-					80
10	91	N	91	-0-	-0-	B	-0-	31	1	60	2	N	-0-					80
11	90	N	90	-0-	-0-	B	-0-	30	1	60	2	N	-0-					80
12	93	N	84	-0-	-9	B	-0-	31	1	52	2	N	1	43	1			38
								1	9									
01	93	N	82	-0-	-11	B	-0-	31	1	51	2	N	-0-					38

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0-	B	-0-	31	1	1285	2	N	3					102
								3	9									
09	1320	N	1269	-0-	-51	B	-0-	30	1	1233	2	N	5					107
								6	9									
10	1333	N	1305	-0-	-28	B	-0-	31	1	1263	2	N	10					117
								11	9									
11	1290	N	1256	-0-	-34	B	-0-	30	1	1218	2	N	7					124
								8	9									
12	1302	N	1188	-0-	-114	B	-0-	31	1	1156	2	N	1					125
								1	9									
01	1310	N	1310	-0-	-0-	B	-0-	31	1	1275	2	N	4					129
								4	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1730	-0-	-37 B	-0-	31	1	1699	2	N	-0-					46
09	1666	N	1666	-0-	-0- B	-0-	30	1	1635	2	N	1					47
							1	9									
10	1767	N	1722	-0-	-45 B	-0-	31	1	1691	2	N	-0-					47
11	1680	N	1642	-0-	-38 B	-0-	30	1	1600	2	N	11					58
							12	9									
12	1736	N	1642	-0-	-94 B	-0-	31	1	1605	2	N	5					63
							6	9									
01	1852	N	1852	-0-	-0- B	-0-	31	1	1804	2	N	15					78
							17	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

08	2985	X	2985	-0-	-0- B	-0-	31	1	2924	2	N	27					115
							30	9									
09	2910	X	2868	-0-	-42 B	-0-	30	1	2751	2	N	79	79	1			115
							87	9									
10	3007	X	2848	-0-	-159 B	-0-	31	1	2817	2	N	-0-					115
11	2910	X	2795	-0-	-115 B	-0-	30	1	2722	2	N	39					154
							43	9									
12	2976	X	2695	-0-	-281 B	-0-	31	1	2664	2	N	-0-					154
01	2976	X	2827	-0-	-149 B	-0-	31	1	2796	2	N	-0-					154

REVOLUTION OPERATING COMPANY,LLC 704176
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

08	3379	X	3151	-0-	-228 B	-0-	3141	2	10	9	N	9	158	1	1	8	30
09	3621	X	3621	-0-	-0- B	-0-	3621	2			N	-0-					30
10	3648	X	3648	-0-	-0- B	-0-	3648	2			N	-0-					30
11	3390	X	3334	-0-	-56 B	-0-	3331	2	3	9	N	3					33
12	3503	X	3248	-0-	-255 B	-0-	3248	2			N	-0-					33
*01	3503	X	3267	-0-	-236 B	-0-	3267	2			N	-0-					33

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

08	1829	N	1820	-0-	-9 B	-0-	1820	2			N	-0-					55
09	1797	N	1797	-0-	-0- B	-0-	1789	2	8	9	N	7					62
10	1891	N	1850	-0-	-41 B	-0-	1850	2			N	-0-					62
11	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					62
12	1860	N	1786	-0-	-74 B	-0-	1786	2			N	-0-					62
*01	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					62

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

08	2139	N	2030	-0-	-109 B	-0-	2000	2	30	9	N	27	36	1	1	8	57
09	2070	N	1986	-0-	-84 B	-0-	1963	2	23	9	N	21					78
10	2139	N	2044	-0-	-95 B	-0-	2044	2			N	-0-					78
11	2099	N	2099	-0-	-0- B	-0-	2099	2			N	-0-					78
12	2046	N	1938	-0-	-108 B	-0-	1938	2			N	-0-					78
*01	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					78

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

08	2728	X	2728	-0-	-0-	B	-0-	2700	2	28	9	N	25					145
09	3300	X	2330	-0-	-970	B	-0-	2322	2	8	9	N	7					152
10	3410	X	2225	-0-	-1185	B	-0-	2205	2	20	9	N	18					170
11	3300	X	2024	-0-	-1276	B	-0-	2003	2	21	9	N	19					189
12	2852	X	1393	-0-	-1459	B	-0-	1384	2	9	9	N	8	180	1			17
*01	2728	X	1537	-0-	-1191	B	-0-	1526	2	11	9	N	10					27

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

08	2015	N	1828	-0-	-187	B	-0-	1773	2	55	9	N	50	1	8			139
09	1879	N	1879	-0-	-0-	B	-0-	1854	2	25	9	N	23					162
10	2077	N	1940	-0-	-137	B	-0-	1940	2			N	-0-					162
11	2032	N	2032	-0-	-0-	B	-0-	2007	2	25	9	N	23					185
12	2038	N	2038	-0-	-0-	B	-0-	2038	2			N	-0-					185
*01	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					185

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
10	0		-0-	-0-	-0-	B	-0-					N	-0-					132
11	0		-0-	-0-	-0-	B	-0-					N	-0-					132
12	0		846	-0-	846	B	846	846	2			N	-0-					132
*01	2958	N	2112	-0-	-846	B	-0-	2098	2	14	9	N	13					145

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

08	930	N	-0-	-0-	-930	B	-0-					N	-0-					157
09	4767	X	4767	-0-	-0-	B	-0-	4654	2	113	9	N	103	69	1	1	8	190
10	3452	X	3452	-0-	-0-	B	-0-	3426	2	26	9	N	24					214
11	3616	X	3616	-0-	-0-	B	-0-	3580	2	36	9	N	33	195	1			52
12	2716	X	2716	-0-	-0-	B	-0-	2716	2			N	-0-					52
*01	2442	X	2442	-0-	-0-	B	-0-	2417	2	25	9	N	23					75

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1478	-0-	-289 B	-0-	1478	2			N	-0-					244
09	1341	N	1341	-0-	-0- B	-0-	1340	2	1	9	N	1	1	8			244
10	0		1487	-0-	1487 B	1487	1487	2			N	-0-	136	1			108
11	0		1375	-0-	1375 B	2862	1375	2			N	-0-					108
12	0		1209	-0-	1209 B	4071	1209	2			N	-0-					108
*01	5476	X	1405	-0-	-4071 B	-0-	1405	2			N	-0-					108

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					170
09	1620	N	1265	-0-	-355 B	-0-	1265	2			N	-0-	121	1			49
10	1798	N	1656	-0-	-142 B	-0-	1656	2			N	-0-					49
11	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					49
12	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					49
*01	1643	N	1540	-0-	-103 B	-0-	1540	2			N	-0-					49

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1149	-0-	-432 B	-0-	1129	2	20	9	N	18					70
09	1675	N	1675	-0-	-0- B	-0-	1655	2	20	9	N	18	1	8			87
10	1767	N	1391	-0-	-376 B	-0-	1360	2	31	9	N	28					115
11	2049	N	2049	-0-	-0- B	-0-	2019	2	30	9	N	27					142
12	1736	N	1245	-0-	-491 B	-0-	1245	2			N	-0-					142
*01	1395	N	973	-0-	-422 B	-0-	973	2			N	-0-					142

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					107
09	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					107
10	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					107
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					107
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					107
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	336	-0-	-98 B	-0-	334	2	2	9	N	2					69
09	420	N	318	-0-	-102 B	-0-	317	2	1	9	N	1					70
10	434	N	329	-0-	-105 B	-0-	329	2			N	-0-					70
*11	420	N	331	-0-	-89 B	-0-	331	2			N	-0-					70
*12	0		4730	-0-	4730 B	4730	111	1	4619	2	N	-0-					70
01	0		338	-0-	338 B	5068	331	2	7	9	N	6					76

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
	TYSON, R. B. -A-				WELL #: 6	RRCID -> 217325						COMPL. DATE 01/29/2006					TOTAL DEPTH 9388 PERF. 9151 - 9160
08	1491	N	1491	-0-	-0-	-0-	1487	2	4	9	N	4					50
09	1270	N	1270	-0-	-0-	-0-	1262	2	8	9	N	7					57
10	1062	N	1062	-0-	-0-	-0-	1060	2	2	9	N	2					59
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					59
12	915	N	915	-0-	-0-	-0-	912	2	3	9	N	3					62
01	1013	N	1013	-0-	-0-	-0-	1010	2	3	9	N	3					65
	EOG RESOURCES, INC.				253162												
	SCHULTZ 696				WELL #: 4	RRCID -> 213129						COMPL. DATE 11/18/2005					TOTAL DEPTH 9342 PERF. 9108 - 9116
08	1643	N	1606	-0-	-37	-0-	97	1	1509	2	N	-0-					145
09	1590	N	1552	-0-	-38	-0-	94	1	1458	2	N	-0-					145
10	0		1621	-0-	1621	1621	97	1	1524	2	N	-0-					145
11	0		1651	-0-	1651	3272	94	1	1555	2	N	-0-					145
							2	4									
12	0		1628	-0-	1628	4900	81	1	1545	2	N	-0-					145
							2	4									
01	0		1713	-0-	1713	6613	97	1	1614	2	N	-0-					145
							2	4									
	APPEL 438				WELL #: 2	RRCID -> 239565						COMPL. DATE 07/27/2008					TOTAL DEPTH 10250 PERF. 9940 - 9948
08	1147	N	1042	-0-	-105	-0-	97	1	926	2	N	17					158
							19	9									
09	1170	N	828	-0-	-342	-0-	94	1	724	2	N	9					167
							10	9									
10	0		954	-0-	954	954	97	1	838	2	N	17					184
							19	9									
11	0		733	-0-	733	1687	92	1	628	2	N	10					194
							2	4	11	9							
12	0		877	-0-	877	2564	86	1	789	2	N	-0-					194
							2	4									
01	0		719	-0-	719	3283	97	1	605	2	N	13					207
							3	4	14	9							
	HIGHMARK ENERGY OPERATING, LLC				385847												
	PRICE, WILLIS D.				WELL #: 10	RRCID -> 211251						COMPL. DATE 06/10/2005					TOTAL DEPTH 9800 PERF. 9509 - 9517
08	1395	N	1033	-0-	-362	-0-	1032	2	1	9	N	1					94
09	1350	N	972	-0-	-378	-0-	958	2	14	9	N	13					107
10	1395	N	992	-0-	-403	-0-	2	1	988	2	N	2					109
							2	9									
*11	1350	N	1058	-0-	-292	-0-	2	1	1056	2	N	-0-					109
*12	1108	N	1108	-0-	-0-	-0-	2	1	1102	2	N	4					113
							4	9									
01	0		454	-0-	454	454	372	1	70	2	N	11					334
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					29
09	570	N	565	-0-	-5	-0-	565	2			N	-0-					29
10	0		595	-0-	595	595	595	2			N	-0-					29
11	0		479	-0-	479	1074	479	2			N	-0-					29
12	0		494	-0-	494	1568	494	2			N	-0-					29
01	0		6479	-0-	6479	8047	186	1	6133	2	N	145	185	1			220
							160	9									

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					37
09	388	N	388	-0-	-0-	-0-	382	2	6	9	N	5					42
10	0		389	-0-	389	389	389	2			N	-0-					42
11	0		239	-0-	239	628	239	2			N	-0-					42
12	0		274	-0-	274	902	274	2			N	-0-					42
01	0		-0-	-0-	-0-	902					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					352
09	0		582	-0-	582	582	582	3			N	-0-					352
10	0		717	-0-	717	1299	717	3			N	-0-					352
11	0		841	-0-	841	2140	841	3			N	-0-					352
12	0		829	-0-	829	2969	829	3			N	-0-					352
01	0	N	NO RPT	-0-	-0-	2969					N	NO RPT					352

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	0		344	-0-	344	344	344	3			N	-0-					-0-
10	0		381	-0-	381	725	381	3			N	-0-					-0-
11	0		335	-0-	335	1060	335	3			N	-0-					-0-
12	0		324	-0-	324	1384	324	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1384					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	31	1	1428	2	N	15					220
							17	9									
09	1367	N	1367	-0-	-0-	-0-	30	1	1331	2	N	5	190	1			35
							6	9									
10	1398	N	1398	-0-	-0-	-0-	31	1	1361	2	N	5					40
							6	9									
11	1440	N	1356	-0-	-84	-0-	30	1	1313	2	N	12					52
							13	9									
12	1426	N	1246	-0-	-180	-0-	31	1	1215	2	N	-0-					52
01	1395	N	1387	-0-	-8	-0-	31	1	1337	2	N	17					69
							19	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	31	1	1026	2	N	-0-					84
09	1110	N	967	-0-	-143	-0-	30	1	930	2	N	6					90
							7	9									
10	1054	N	953	-0-	-101	-0-	31	1	866	2	N	51					141
							56	9									
11	1020	N	890	-0-	-130	-0-	30	1	860	2	N	-0-					141
12	992	N	884	-0-	-108	-0-	31	1	853	2	N	-0-					141
01	961	N	945	-0-	-16	-0-	31	1	914	2	N	-0-					141

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2658	N	2658	-0-	-0-	-0-	1031	1	1614	2	N	12					109
							13	9									
09	1568	N	1568	-0-	-0-	-0-	32	1	1530	2	N	5					114
							6	9									
10	1624	N	1624	-0-	-0-	-0-	31	1	1593	2	N	-0-					114
11	1680	N	1572	-0-	-108	-0-	30	1	1528	2	N	13					127
							14	9									
12	1612	N	1483	-0-	-129	-0-	31	1	1433	2	N	17					144
							19	9									
01	1643	N	1643	-0-	-0-	-0-	31	1	1600	2	N	11					155
							12	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0-	-0-	30	1	1378	2	N	18					154
							20	9									
09	1350	N	1253	-0-	-97	-0-	30	1	1201	2	N	20					174
							22	9									
10	1426	N	1316	-0-	-110	-0-	31	1	1285	2	N	-0-					174
11	1380	N	1134	-0-	-246	-0-	29	1	1088	2	N	15					189
							17	9									
12	1302	N	1233	-0-	-69	-0-	28	1	1203	2	N	2					191
							2	9									
01	1302	N	1249	-0-	-53	-0-	30	1	1207	2	N	11					202
							12	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0-	-0-	31	1	1516	2	N	34					114
							37	9									
09	1500	N	1452	-0-	-48	-0-	30	1	1391	2	N	28					142
							31	9									
10	1519	N	1488	-0-	-31	-0-	31	1	1457	2	N	-0-					142
11	1530	N	1437	-0-	-93	-0-	30	1	1379	2	N	25					167
							28	9									
12	1488	N	1422	-0-	-66	-0-	31	1	1391	2	N	-0-					167
01	1524	N	1524	-0-	-0-	-0-	31	1	1482	2	N	10					177
							11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	837	-0-	-31	-0-	30 8	1 9	799	2	N	7					92
09	840	N	742	-0-	-98	-0-	27 1	1 9	714	2	N	1					93
10	868	N	847	-0-	-21	-0-	31	1	816	2	N	-0-					93
11	810	N	805	-0-	-5	-0-	27 10	1 9	768	2	N	9					102
12	790	N	790	-0-	-0-	-0-	29 6	1 9	755	2	N	5					107
01	837	N	755	-0-	-82	-0-	27	1	728	2	N	-0-					107

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	31	1	502	2	N	-0-					42
09	630	N	544	-0-	-86	-0-	30	1	514	2	N	-0-					42
10	620	N	562	-0-	-58	-0-	30	1	532	2	N	-0-					42
11	562	N	562	-0-	-0-	-0-	28 1	1 9	533	2	N	1					43
12	595	N	595	-0-	-0-	-0-	29 7	1 9	559	2	N	6					49
01	641	N	641	-0-	-0-	-0-	31 3	1 9	607	2	N	3					52

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1705	-0-	-31	-0-	31 24	1 9	1650	2	N	22					160
09	1650	N	1596	-0-	-54	-0-	30	1	1566	2	N	-0-	33	1			127
10	1705	N	1628	-0-	-77	-0-	30	1	1598	2	N	-0-					127
11	1650	N	1592	-0-	-58	-0-	29 1	1 9	1562	2	N	1					128
12	1643	N	1404	-0-	-239	-0-	30 46	1 9	1328	2	N	42					170
01	1737	N	1737	-0-	-0-	-0-	31 6	1 9	1700	2	N	5					175

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2584	-0-	-113	-0-	31 6	1 9	2547	2	N	5					176
09	2610	N	1838	-0-	-772	-0-	23 56	1 9	1759	2	N	51					227
10	2714	N	2714	-0-	-0-	-0-	31 31	1 9	2652	2	N	28					255
11	2490	N	2423	-0-	-67	-0-	29	1	2394	2	N	-0-					255
12	2155	N	2155	-0-	-0-	-0-	28	1	2127	2	N	-0-					255
01	2697	N	2479	-0-	-218	-0-	29 28	1 9	2422	2	N	25					280

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	27					115
09	SWR 10		-0-	-0-	-0-	-0-					N	79	79	1			115
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					115
11	SWR 10		-0-	-0-	-0-	-0-					N	39					154
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					154
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					154

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2762	-0-	-617	-0-	30	1	2732	2	N	-0-					237
09	3240	X	2567	-0-	-673	-0-	30	1	2525	2	N	11					248
							12	9									
10	3348	X	2619	-0-	-729	-0-	31	1	2576	2	N	11					259
							12	9									
11	3180	X	2494	-0-	-686	-0-	30	1	2452	2	N	11					270
							12	9									
12	3162	X	2347	-0-	-815	-0-	29	1	2299	2	N	17					287
							19	9									
01	2759	X	2429	-0-	-330	-0-	30	1	2366	2	N	30					317
							33	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	680	-0-	-126	-0-	29	1	644	2	N	6					87
							7	9									
09	780	N	700	-0-	-80	-0-	30	1	670	2	N	-0-					87
10	0		440	-0-	440	440	27	1	413	2	N	-0-					87
11	0		194	-0-	194	634	30	1	158	2	N	5					92
							6	9									
12	0		769	-0-	769	1403	29	1	740	2	N	-0-					92
01	0		733	-0-	733	2136	29	1	704	2	N	-0-					92

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	31	1	1108	2	N	5					211
							6	9									
09	825	N	825	-0-	-0-	-0-	24	1	800	2	N	1					212
							1	9									
10	1068	N	1068	-0-	-0-	-0-	31	1	1037	2	N	-0-					212
11	1054	N	1054	-0-	-0-	-0-	30	1	1024	2	N	-0-					212
12	986	N	986	-0-	-0-	-0-	30	1	956	2	N	-0-					212
01	1075	N	1075	-0-	-0-	-0-	31	1	1044	2	N	-0-					212

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4772	-0-	-405	-0-	31	1	4734	2	N	6					184
							7	9									
09	4860	X	4577	-0-	-283	-0-	30	1	4538	2	N	8					192
							9	9									
10	4991	X	4676	-0-	-315	-0-	31	1	4641	2	N	4					196
							4	9									
11	4680	X	4546	-0-	-134	-0-	30	1	4506	2	N	9					205
							10	9									
12	4836	X	4567	-0-	-269	-0-	31	1	4529	2	N	6					211
							7	9									
01	4774	X	4715	-0-	-59	-0-	30	1	4467	2	N	198	198	1			211
							218	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2622	X	2622	-0-	-0-	-0-		31 1	2591	2	N	-0-					73
09	2427	X	2427	-0-	-0-	-0-		30 1	2354	2	N	39					112
								43 9									
10	2443	N	2443	-0-	-0-	-0-		31 1	2390	2	N	20					132
								22 9									
11	2400	N	1157	-0-	-1243	-0-		27 1	1116	2	N	13					145
								14 9									
12	2480	N	2289	-0-	-191	-0-		29 1	2252	2	N	7					152
								8 9									
01	2449	N	1807	-0-	-642	-0-		30 1	1729	2	N	44					196
								48 9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1735	N	1735	-0-	-0-	-0-		30 1	1694	2	N	10					265
								11 9									
09	1742	N	1742	-0-	-0-	-0-		30 1	1699	2	N	12					277
								13 9									
10	1759	N	1759	-0-	-0-	-0-		31 1	1721	2	N	6					283
								7 9									
11	1607	N	1607	-0-	-0-	-0-		29 1	1568	2	N	9	193	1			99
								10 9									
12	1550	N	1522	-0-	-28	-0-		29 1	1491	2	N	2					101
								2 9									
01	1550	N	856	-0-	-694	-0-		24 1	829	2	N	3					104
								3 9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	769	-0-	-37	-0-		30 1	735	2	N	4					90
								4 9									
09	720	N	633	-0-	-87	-0-		26 1	600	2	N	6					96
								7 9									
10	773	N	773	-0-	-0-	-0-		31 1	740	2	N	2					98
								2 9									
11	750	N	705	-0-	-45	-0-		30 1	664	2	N	10					108
								11 9									
12	697	N	697	-0-	-0-	-0-		27 1	664	2	N	5					113
								6 9									
01	775	N	699	-0-	-76	-0-		28 1	659	2	N	11					124
								12 9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1135	-0-	-105	-0-		30 1	1093	2	N	11					228
								12 9									
09	1260	N	1151	-0-	-109	-0-		30 1	1111	2	N	9					237
								10 9									
10	1233	N	1233	-0-	-0-	-0-		31 1	1192	2	N	9	192	1			54
								10 9									
11	1164	N	1164	-0-	-0-	-0-		30 1	1127	2	N	6					60
								7 9									
12	1178	N	1083	-0-	-95	-0-		29 1	1043	2	N	10					70
								11 9									
01	1240	N	1102	-0-	-138	-0-		29 1	1053	2	N	18					88
								20 9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-		-0-	-0-	29	1	1220	2	N	18					102
								20	9									
09	1253	N	1253	-0-		-0-	-0-	29	1	1218	2	N	5					107
								6	9									
10	1240	N	1206	-0-		-34	-0-	29	1	1166	2	N	10					117
								11	9									
11	1200	N	1145	-0-		-55	-0-	28	1	1108	2	N	8					125
								9	9									
12	1240	N	1170	-0-		-70	-0-	29	1	1122	2	N	17					142
								19	9									
01	1209	N	1095	-0-		-114	-0-	27	1	1060	2	N	7					149
								8	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1400	-0-		-26	-0-	31	1	1350	2	N	17	193	1			66
								19	9									
09	1328	N	1328	-0-		-0-	-0-	30	1	1298	2	N	-0-					66
10	1395	N	1376	-0-		-19	-0-	31	1	1337	2	N	7					73
								8	9									
11	1350	N	1343	-0-		-7	-0-	30	1	1291	2	N	20					93
								22	9									
12	1364	N	1327	-0-		-37	-0-	31	1	1296	2	N	-0-					93
01	1364	N	1285	-0-		-79	-0-	29	1	1243	2	N	12					105
								13	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-		-13	-0-	31	1	111	2	N	-0-					184
09	150	N	144	-0-		-6	-0-	30	1	114	2	N	-0-					184
10	153	N	153	-0-		-0-	-0-	31	1	122	2	N	-0-					184
11	150	N	148	-0-		-2	-0-	30	1	118	2	N	-0-					184
12	155	N	151	-0-		-4	-0-	31	1	120	2	N	-0-					184
01	155	N	119	-0-		-36	-0-	31	1	88	2	N	-0-	100	1			84

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5673	-0-		-0-	-0-	31	1	5620	2	N	20					284
								22	9									
09	5475	X	5475	-0-		-0-	-0-	30	1	5432	2	N	12					296
								13	9									
10	5662	X	5662	-0-		-0-	-0-	31	1	5612	2	N	17					313
								19	9									
11	5487	X	5487	-0-		-0-	-0-	30	1	5429	2	N	25	194	1			144
								28	9									
*12	5617	X	5617	-0-		-0-	-0-	31	1	5564	2	N	20					164
								22	9									
*01	5522	X	5522	-0-		-0-	-0-	31	1	5434	2	N	52					216
								57	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3092	-0-	-442	-0-	31	1	3049	2	N	11					157
							12	9									
09	3551	X	3551	-0-	-0-	-0-	29	1	3501	2	N	19					176
							21	9									
10	3709	X	3709	-0-	-0-	-0-	31	1	3666	2	N	11					187
							12	9									
11	3401	X	3401	-0-	-0-	-0-	30	1	3331	2	N	36					223
							40	9									
12	3658	X	3226	-0-	-432	-0-	28	1	3170	2	N	25					248
							28	9									
01	3658	X	3362	-0-	-296	-0-	30	1	3276	2	N	51	193	1			106
							56	9									

REVOLUTION OPERATING COMPANY,LLC 704176
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

08	3441	X	2921	-0-	-520	-0-	2919	2	2	9	N	2	151	1			19
09	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					19
10	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					19
11	2820	X	2543	-0-	-277	-0-	2543	2			N	-0-					19
12	2914	X	2424	-0-	-490	-0-	2389	2	35	9	N	32					51
*01	2914	X	2348	-0-	-566	-0-	2337	2	11	9	N	10					61

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF. 10251 - 10256

08	4278	X	4145	-0-	-133	-0-	4143	2	2	9	N	2					172
09	4140	X	3543	-0-	-597	-0-	3543	2			N	-0-					172
10	0		4405	-0-	4405	4405	4358	2	47	9	N	43	197	1			18
11	0		4027	-0-	4027	8432	4025	2	2	9	N	2					20
12	0		4101	-0-	4101	12533	4101	2			N	-0-					20
01	0		4095	-0-	4095	16628	4093	2	2	9	N	2					22

HILL WELL #: 4416 RRCID -> 293052 COMPL. DATE 06/10/2022 TOTAL DEPTH 11001 PERF. 9400 - 9407

08	15213	X	15213	-0-	-0-	-0-	15138	2	75	9	N	68					165
09	15392	X	15392	-0-	-0-	-0-	15318	2	74	9	N	67	192	1			40
10	15940	X	15940	-0-	-0-	-0-	15874	2	66	9	N	60					100
11	0		15098	-0-	15098	15098	15015	2	83	9	N	75					175
*12	30130	X	15032	-0-	-15098	-0-	14959	2	73	9	N	66	193	1			48
*01	14457	X	14457	-0-	-0-	-0-	14385	2	72	9	N	65					113

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					23
09	570	N	556	-0-	-14	-0-	556	2			N	-0-					23
10	589	N	507	-0-	-82	-0-	507	2			N	-0-					23
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					23
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					23
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					75
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					75
10	899	N	877	-0-	-22	-0-	874	2	3	9	N	3					78
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					78
12	1031	N	1031	-0-	-0-	-0-	1029	2	2	9	N	2					80
01	1111	N	1111	-0-	-0-	-0-	1108	2	3	9	N	3					83

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		98	-0-	98	98	92	2	6	9	N	5					98
11	0		166	-0-	166	264	166	2			N	-0-					98
12	0		164	-0-	164	428	164	2			N	-0-					98
*01	680	N	252	-0-	-428	-0-	252	2			N	-0-					98

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		1247	-0-	1247	1247	1244	2	3	9	N	3					78

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					80
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					80
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					80
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					80
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					80
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

BARBOUR ENERGY CORPORATION 049155

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	616	-0-	-66	-0-	616	2			N	-0-					83
09	0		621	-0-	621	621	621	2			N	-0-					83
10	1213	N	592	-0-	-621	-0-	592	2			N	-0-					83
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					83
12	0		714	-0-	714	714	714	2			N	-0-					83
01	589	N	NO RPT	-0-	-589	125					N	NO RPT					83

BATTON OIL & GAS, LLC 056384

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1162	-0-	1162	22787	1160	2	2	9	N	2					190
09	0		1308	-0-	1308	24095	1306	2	2	9	N	2					192
10	0		1083	-0-	1083	25178	1082	2	1	9	N	1					193
11	0		1229	-0-	1229	26407	1227	2	2	9	N	2					195
12	1364	N	NO RPT	-0-	-1364	25043					N	NO RPT					195
01	0	N	NO RPT	-0-	-0-	25043					N	NO RPT					195

PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5					118
09	14B2 EXT		-0-	-0-	-0-	-0-					N	5					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2					126
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					126

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		643	-0-	643	643	643	2			N	-0-					18
09	0		650	-0-	650	1293	650	2			N	-0-					18
10	0		525	-0-	525	1818	525	2			N	-0-					18
11	0		654	-0-	654	2472	654	2			N	-0-					18
12	682	N	NO RPT	-0-	-682	1790					N	NO RPT					18
01	0	N	NO RPT	-0-	-0-	1790					N	NO RPT					18

BLACKBEARD OPERATING, LLC 073056

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	387 43	1 9	457	2	N	39					155
09	1027	N	1027	-0-	-0-	-0-	483 92	1 9	452	2	N	84	195	1			44
10	0		1107	-0-	1107	1107	500 68	1 9	539	2	N	62					106
11	0		972	-0-	972	2079	449 63	1 9	460	2	N	57					163
12	0		827	-0-	827	2906	384 57	1 9	386	2	N	52					215
*01	3100	N	1140	-0-	-1960	946	427 185	1 9	528	2	N	168	188	1			195

BRACKEN OPERATING, L.L.C. 085851

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1667	-0-	-720	-0-	1664	3	3	9	N	3					133
09	1980	N	1748	-0-	-232	-0-	1738	3	10	9	N	9					142
10	3093	N	3093	-0-	-0-	-0-	3087	3	6	9	N	5					147
11	1620	N	1158	-0-	-462	-0-	1129	3	29	9	N	26					173
12	2007	N	2007	-0-	-0-	-0-	1988	3	19	9	N	17					190
01	2387	N	1393	-0-	-994	-0-	1384	3	9	9	N	8					198

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

08	802	N	802	-0-	-0-	-0-	798	3	4	9	N	4					162
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					162
10	0		656	-0-	656	656	653	3	3	9	N	3					165
11	1287	N	631	-0-	-656	-0-	625	3	6	9	N	5					170
12	0		564	-0-	564	564	562	3	2	9	N	2					172
01	0		576	-0-	576	1140	573	3	3	9	N	3					175

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

08	4712	X	4631	-0-	-81	-0-	4502	3	129	9	N	117	187	1			127
09	4560	X	4445	-0-	-115	-0-	4278	3	167	9	N	152	186	1			93
10	4712	X	4463	-0-	-249	-0-	4351	3	112	9	N	102					195
11	4560	X	4130	-0-	-430	-0-	3986	3	144	9	N	131	184	1			142
12	4681	X	4043	-0-	-638	-0-	3900	3	143	9	N	130					272
01	4619	X	3786	-0-	-833	-0-	3696	3	90	9	N	82	181	1			173

BE ANADARKO II, LLC 100676
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

08	930	N	920	-0-	-10	-0-	920	3			N	-0-					34
09	900	N	889	-0-	-11	-0-	889	3			N	-0-					34
10	930	N	917	-0-	-13	-0-	917	3			N	-0-					34
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					34
*12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					34
*01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					34

CHARTER OAK PRODUCTION CO., LLC 146669
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					28
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					28
10	0		266	-0-	266	266	266	2			N	-0-					28
11	0		254	-0-	254	520	254	2			N	-0-					28
12	0		211	-0-	211	731	211	2			N	-0-					28
01	0		206	-0-	206	937	206	2			N	-0-					28

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

08	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					67
09	780	N	750	-0-	-30	-0-	60	1	690	2	N	-0-					67
10	0		927	-0-	927	927	52	1	875	2	N	-0-					67
11	0		907	-0-	907	1834	44	1	863	2	N	-0-					67
12	0		731	-0-	731	2565	62	1	669	2	N	-0-					67
01	0		1837	-0-	1837	4402	62	1	1775	2	N	-0-					67

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	0		-0-	-0-	-0-	-0-					N	-0-					28

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					23
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					23
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					23
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					23
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					23
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					23

DIVERSIFIED PRODUCTION LLC 220903
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

08	465	N	230	-0-	-235	-0-	230	3			N	-0-					33
09	510	N	-0-	-0-	-510	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	4					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

08	341	N	309	-0-	-32	-0-	288	3	21	9	N	19					33
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					33
10	0		298	-0-	298	298	298	3			N	-0-					33
11	0		280	-0-	280	578	280	3			N	-0-					33
12	0		215	-0-	215	793	215	3			N	-0-					33
*01	1049	N	256	-0-	-793	-0-	256	3			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	372	-0-	-124	-0-	361	3	11	9	N	10					92
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					92
10	0		352	-0-	352	352	352	3			N	-0-					92
11	0		338	-0-	338	690	338	3			N	-0-					92
12	0		351	-0-	351	1041	351	3			N	-0-					92
*01	1393	N	352	-0-	-1041	-0-	352	3			N	-0-					92

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0-	-0-	1572	3	2	9	N	2					62
09	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					62
10	0		1440	-0-	1440	1440	1438	3	2	9	N	2					64
11	0		912	-0-	912	2352	912	3			N	-0-					64
12	0		1982	-0-	1982	4334	1968	3	14	9	N	13					77
*01	3100	N	1440	-0-	-1660	2674	1440	3			N	-0-					77

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					52
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					52
10	0		364	-0-	364	364	364	3			N	-0-					52
11	0		327	-0-	327	691	327	3			N	-0-					52
12	0		328	-0-	328	1019	328	3			N	-0-					52
*01	1342	N	323	-0-	-1019	-0-	323	3			N	-0-					52

PEERY "A" WELL #: 3 RRCID -> 290118 COMPL. DATE 08/06/1984 TOTAL DEPTH 9202 PERF. 7402 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					82
09	11	N	-0-	-0-	-11	-0-					N	-0-					82
10	0		2	-0-	2	2	2	3			N	-0-					82
11	0		-0-	-0-	-0-	2					N	13					95
12	0		-0-	-0-	-0-	2					N	-0-					95
01	2	N	-0-	-0-	-2	-0-					N	-0-					95

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	57	1	1100	2	N	-0-					185
09	2340	N	226	-0-	-2114	-0-	41	1	185	2	N	-0-					185
10	2294	N	408	-0-	-1886	-0-	97	1	311	2	N	-0-					185
11	1140	N	373	-0-	-767	-0-	94	1	279	2	N	-0-	145	1			40
*12	367	N	367	-0-	-0-	-0-	97	1	270	2	N	-0-					40
*01	403	N	237	-0-	-166	-0-	81	1	155	2	N	-0-					40
							1	4									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	1					N	-0-					45
09		14B2 EXT	-0-	-0-	-0-	1					N	-0-					45
10		14B2 EXT	-0-	-0-	-0-	1					N	-0-					45
11		14B2 EXT	-0-	-0-	-0-	1					N	-0-	45	1			-0-
12		14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	263	-0-	-419	-0-	78	1	185	2	N	-0-					33
09	570	N	332	-0-	-238	-0-	94	1	238	2	N	-0-					33
10	0		324	-0-	324	324	97	1	227	2	N	-0-					33
11	0		316	-0-	316	640	94	1	222	2	N	-0-					33
12	0		836	-0-	836	1476	97	1	739	2	N	-0-					33
01	0		226	-0-	226	1702	97	1	46	2	N	69					102
							7	4	76	9							

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1206	-0-	-34	-0-	97	1	1109	2	N	-0-					100
09	1200	N	1163	-0-	-37	-0-	94	1	1069	2	N	-0-					100
10	0		1186	-0-	1186	1186	97	1	1089	2	N	-0-					100
11	0		1141	-0-	1141	2327	94	1	1047	2	N	-0-					100
12	0		1156	-0-	1156	3483	97	1	1059	2	N	-0-					100
01	0		1159	-0-	1159	4642	97	1	1056	2	N	5					105
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	72	-0-	-393	-0-	6	1	66	2	N	-0-					175
09	477	N	477	-0-	-0-	-0-	47	1	429	2	N	1					176
							1	9									
10	0		558	-0-	558	558	69	1	467	2	N	20					196
							22	9									
11	0		446	-0-	446	1004	53	1	376	2	N	15					211
							17	9									
12	0		396	-0-	396	1400	72	1	293	2	N	28					239
							31	9									
01	0		672	-0-	672	2072	97	1	575	2	N	-0-	173	1			66

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

08	1519	N	780	-0-	-739	-0-	97	1	673	2	N	9					165
							10	9									
09	1380	N	726	-0-	-654	-0-	94	1	615	2	N	15					180
							17	9									
10	0		731	-0-	731	731	97	1	632	2	N	2					182
							2	9									
11	0		717	-0-	717	1448	94	1	623	2	N	-0-					182
12	0		799	-0-	799	2247	97	1	652	2	N	45					227
							50	9									
01	0		758	-0-	758	3005	97	1	661	2	N	-0-					227

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 359 WELL #: 2H RRCID -> 289746 COMPL. DATE 03/26/2009 TOTAL DEPTH 8389 PERF. 8640 - 11956

08	589	N	582	-0-	-7	-0-	342	1	240	2	N	-0-					-0-
09	570	N	542	-0-	-28	-0-	331	1	211	2	N	-0-					-0-
10	0		569	-0-	569	569	342	1	227	2	N	-0-					-0-
11	0		561	-0-	561	1130	331	1	230	2	N	-0-					-0-
12	0		317	-0-	317	1447	243	1	73	2	N	-0-					-0-
							1	4									
01	0		523	-0-	523	1970	342	1	180	2	N	-0-					-0-
							1	4									

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

08	2449	N	2313	-0-	-136	-0-	2313	3			N	-0-					209
09	2243	N	2243	-0-	-0-	-0-	2221	3	22	9	N	20					229
10	2263	N	2244	-0-	-19	-0-	2242	3	2	9	N	2					231
11	0		2120	-0-	2120	2120	2114	3	6	9	N	5	99	1			137
*12	3100	N	2122	-0-	-978	1142	2122	3			N	-0-					137
01	0		2068	-0-	2068	3210	2060	3	8	9	N	7					144

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC //CONT.// 257610
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4200	-0-	-450	-0-	4183	3	17	9	N	15	184	1			155
09	4500	X	4314	-0-	-186	-0-	4297	3	17	9	N	15					170
10	4672	X	4672	-0-	-0-	-0-	4637	3	35	9	N	32					202
11	0		3167	-0-	3167	3167	3158	3	9	9	N	8	55	1			155
*12	7131	X	3964	-0-	-3167	-0-	3953	3	11	9	N	10					165
01	0		3914	-0-	3914	3914	3900	3	14	9	N	13					178

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

08	623	N	623	-0-	-0-	-0-	538	3	85	9	N	77					91
09	623	N	623	-0-	-0-	-0-	554	3	69	9	N	63					154
10	673	N	673	-0-	-0-	-0-	570	3	103	9	N	94	179	1			69
11	0		740	-0-	740	740	550	3	190	9	N	173					242
*12	1377	N	637	-0-	-740	-0-	585	3	52	9	N	47	99	1			190
01	0		643	-0-	643	643	574	3	69	9	N	63	195	1			58

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					90
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					90
10	0		1161	-0-	1161	1161	1161	2			N	-0-					90
11	0		1093	-0-	1093	2254	1093	2			N	-0-					90
*12	3100	N	1346	-0-	-1754	500	1346	2			N	-0-					90
*01	1904	N	1404	-0-	-500	-0-	1404	2			N	-0-					90

HIGHMARK ENERGY OPERATING, LLC 385847
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1937	-0-	1937	1937	1933	2	4	9	N	4					28

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					18
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					18
10	0		1084	-0-	1084	1084	1084	2			N	-0-					18
11	0		1085	-0-	1085	2169	1085	2			N	-0-					18
12	0		1140	-0-	1140	3309	1140	2			N	-0-					18
01	0		1323	-0-	1323	4632	1323	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		645	-0-	645	645	645	2			N	-0-					14

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					15
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					15
10	0		424	-0-	424	424	424	2			N	-0-					15
11	0		377	-0-	377	801	377	2			N	-0-					15
12	0		373	-0-	373	1174	373	2			N	-0-					15
01	0		1232	-0-	1232	2406	61	1	1163	2	N	7					120
							8	9									

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

08	481	N	481	-0-	-0-	-0-	480	2	1	9	N	1					65
09	450	N	411	-0-	-39	-0-	407	2	4	9	N	4	60	1			9
10	0		358	-0-	358	358	358	2			N	-0-					9
11	0		295	-0-	295	653	295	2			N	-0-					9
12	0		224	-0-	224	877	224	2			N	-0-					9
01	0		469	-0-	469	1346	10	1	457	2	N	2					34
							2	9									

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

08	5301	X	5157	-0-	-144	-0-	81	1	5023	2	N	48	175	1			52
							53	9									
09	5130	X	4966	-0-	-164	-0-	78	1	4844	2	N	40					92
							44	9									
10	0		5235	-0-	5235	5235	78	1	5157	2	N	-0-					92
*11	10356	X	5121	-0-	-5235	-0-	75	1	5046	2	N	-0-					92
12	0		5006	-0-	5006	5006	78	1	4928	2	N	-0-					92
01	0		5218	-0-	5218	10224	81	1	5024	2	N	103	164	1			130
							113	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0		33	-0-	33	33	33	2			N	-0-					-0-
11	0		29	-0-	29	62	29	2			N	-0-					-0-
12	0		26	-0-	26	88	26	2			N	-0-					-0-
01	0		713	-0-	713	801	32	1	637	2	N	40	184	1			161
							44	9									

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	910	2	6	9	N	5					89
09	1005	N	1005	-0-	-0-	-0-	1002	2	3	9	N	3					92
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					92
11	0		1029	-0-	1029	1029	1029	2			N	-0-					92
12	0		1117	-0-	1117	2146	1117	2			N	-0-					92
01	0		1153	-0-	1153	3299	119	1	984	2	N	45	105	1			128
							50	9									

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1957	-0-	-151	-0-	46	1	1891	2	N	18					100
							20	9									
09	1920	N	1821	-0-	-99	-0-	44	1	1753	2	N	22					122
							24	9									
10	0		2142	-0-	2142	2142	44	1	2086	2	N	11					133
							12	9									
*11	3000	N	1605	-0-	-1395	747	43	1	1562	2	N	-0-					133
*12	2337	N	1590	-0-	-747	-0-	44	1	1546	2	N	-0-	12	7			121
01	0		372	-0-	372	372	372	1			N	-0-					-0-

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	14	-0-	-141	-0-	10	1	4	2	N	-0-					47
09	189	N	189	-0-	-0-	-0-	20	1	169	2	N	-0-					47
10	0		78	-0-	78	78	29	1	49	2	N	-0-					47
11	0		29	-0-	29	107	28	1	1	2	N	-0-					47
12	0		29	-0-	29	136	29	1			N	-0-					47
01	0		372	-0-	372	508	372	1			N	-0-					-0-

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-	15	1			29
09	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					29
10	0		1735	-0-	1735	1735	2	1	1733	2	N	-0-					29
11	0		1840	-0-	1840	3575	2	1	1838	2	N	-0-					29
12	0		2287	-0-	2287	5862	2	1	2285	2	N	-0-					29
01	0		372	-0-	372	6234	372	1			N	-0-					56

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		372	-0-	372	372	372	1			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	409	-0-	409	409	409	1			N	-0-					-0-

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	467	-0-	-60	-0-	457	2	10	9	N	9					267
09	474	N	474	-0-	-0-	-0-	454	2	20	9	N	18					285
10	0		511	-0-	511	511	1	1	502	2	N	7					292
							8	9									
*11	1015	N	504	-0-	-511	-0-	1	1	503	2	N	-0-					292
*12	513	N	513	-0-	-0-	-0-	1	1	498	2	N	13					305
							14	9									
01	0		372	-0-	372	372	372	1			N	-0-					101

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	645	-0-	645	645	645	1			N	-0-					30

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					29
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					29
10	0		50	-0-	50	50	50	2			N	-0-					29
11	0		54	-0-	54	104	54	2			N	-0-					29
12	0		53	-0-	53	157	53	2			N	-0-					29
01	0		372	-0-	372	529	372	1			N	-0-					106

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2519	N	2519	-0-	-0-	-0-	2508	2	11	9	N	10					211
09	2377	N	2377	-0-	-0-	-0-	2362	2	15	9	N	14					225
10	0		2444	-0-	2444	2444	1	1	2443	2	N	-0-					225
11	0		2312	-0-	2312	4756	1	1	2311	2	N	-0-					225
12	0		3654	-0-	3654	8410	1	1	3617	2	N	33	196	1			62
							36	9									
01	0		3371	-0-	3371	11781	766	1	2456	2	N	135					263
							149	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	3636	-0-	3636	3636	372	1	3143	2	N	110	188	1			190
							121	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	1888	-0-	1888	1888	186	1	1619	2	N	75	194	1			147
							83	9									

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

08	3100	N	3322	-0-	222	1143	214	1	3047	2	N	55	170	1			48
							61	9									
09	3000	N	2828	-0-	-172	971	207	1	2580	2	N	37					85
							41	9									
10	0		755	-0-	755	1726	214	1	541	2	N	-0-					85
11	0		1464	-0-	1464	3190	207	1	1257	2	N	-0-					85
12	0		2620	-0-	2620	5810	214	1	2406	2	N	-0-					85
01	0		502	-0-	502	6312	459	1	43	9	N	39					289

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

08	2353	N	2353	-0-	-0-	-0-	205	1	2116	2	N	29	180	1			68
							32	9									
09	2212	N	2212	-0-	-0-	-0-	198	1	1978	2	N	33					101
							36	9									
10	0		1760	-0-	1760	1760	180	1	1561	2	N	17					118
							19	9									
*11	3000	N	1700	-0-	-1300	460	174	1	1526	2	N	-0-					118
*12	2560	N	2100	-0-	-460	-0-	180	1	1903	2	N	15					133
							17	9									
01	0		3809	-0-	3809	3809	729	1	2966	2	N	104					259
							114	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	6175	-0-	6175	6177	279	1	5683	2	N	194	184	1			187
							213	9									

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

08	1054	N	989	-0-	-65	-0-	979	2	10	9	N	9					152
09	990	N	979	-0-	-11	-0-	978	2	1	9	N	1					153
10	0		1047	-0-	1047	1047	1	1	1046	2	N	-0-					153
11	0		982	-0-	982	2029	1	1	981	2	N	-0-					153
12	0		871	-0-	871	2900	1	1	849	2	N	19	98	1			74
							21	9									
01	0		7080	-0-	7080	9980	409	1	6317	2	N	322	377	1			191
							354	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	1916	-0-	1916	1916	1909	2	7	9	N	6					60

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	3332	-0-	3332	3332	3314	2	18	9	N	16					37

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2469	N	2469	-0-	-0-	-0-	234	1	2234	2	N	1					188
							1	9									
09	2980	N	2980	-0-	-0-	-0-	227	1	2744	2	N	8	128	1			68
							9	9									
10	0		3011	-0-	3011	3011	238	1	2767	2	N	5					73
							6	9									
*11	3000	N	2519	-0-	-481	2530	230	1	2289	2	N	-0-					73
*12	3100	N	1707	-0-	-1393	1137	238	1	1455	2	N	13					86
							14	9									
01	0		-0-	-0-	-0-	1137					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0-	-0-	901	2	8	9	N	7					126
09	915	N	915	-0-	-0-	-0-	898	2	17	9	N	15					141
10	0		927	-0-	927	927	1	1	926	2	N	-0-					141
11	0		915	-0-	915	1842	1	1	914	2	N	-0-					141
12	0		917	-0-	917	2759	1	1	866	2	N	45	154	1			32
							50	9									
01	0		-0-	-0-	-0-	2759					N	-0-					-0-

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	199	-0-	199	199	199	2			N	-0-					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	1841	-0-	1841	1841	1837	2	4	9	N	4					40

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

08	1643	N	1535	-0-	-108	-0-	61	1	1445	2	N	26					97
							29	9									
09	1560	N	1505	-0-	-55	-0-	59	1	1384	2	N	56					153
							62	9									
10	1581	N	1476	-0-	-105	-0-	67	1	1409	2	N	-0-					153
11	1500	N	1475	-0-	-25	-0-	65	1	1410	2	N	-0-					153
*12	1575	N	1575	-0-	-0-	-0-	67	1	1508	2	N	-0-					153
01	0		-0-	-0-	-0-	-0-					N	-0-					34

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

08	1302	N	1278	-0-	-24	-0-	119	1	1129	2	N	27					109
							30	9									
09	1292	N	1292	-0-	-0-	-0-	115	1	1129	2	N	44					153
							48	9									
10	0		1257	-0-	1257	1257	119	1	1126	2	N	11					164
							12	9									
*11	2091	N	834	-0-	-1257	-0-	115	1	719	2	N	-0-					164
*12	1333	N	1187	-0-	-146	-0-	119	1	1042	2	N	24					188
							26	9									
01	0		404	-0-	404	404	403	2	1	9	N	1					23

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	225	-0-	225	225	225	1			N	-0-					-0-

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	1483	-0-	1483	1483	1476	2	7	9	N	6					26

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	372	-0-	372	372	372	1			N	-0-					-0-

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					25
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					25
10	0		104	-0-	104	104	8	1	96	2	N	-0-					25
*11	124	N	20	-0-	-104	-0-	8	1	12	2	N	-0-					25
12	62	N	10	-0-	-52	-0-	8	1	2	2	N	-0-					25
01	0		347	-0-	347	347	345	2	2	9	N	2					71

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

08	5818	X	5818	-0-	-0-	-0-	404	1	4970	2	N	404	442	1			322
							444	9									
09	5260	X	5260	-0-	-0-	-0-	391	1	4500	2	N	335	528	1			129
							369	9									
10	5200	X	5200	-0-	-0-	-0-	425	1	4485	2	N	264	182	1			211
							290	9									
*11	4347	X	4347	-0-	-0-	-0-	411	1	3551	2	N	350	365	1			196
							385	9									
*12	1779	X	1779	-0-	-0-	-0-	425	1	1017	2	N	306	185	1			317
							337	9									
01	1147	X	780	-0-	-367	-0-	780	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

08	496	N	219	-0-	-277	-0-	215	2	4	9	N	4					125
09	1020	N	918	-0-	-102	-0-	905	2	13	9	N	12					137
10	0		464	-0-	464	464	8	1	456	2	N	-0-					137
11	0		178	-0-	178	642	8	1	170	2	N	-0-					137
12	0		136	-0-	136	778	8	1	128	2	N	-0-					137
01	0		428	-0-	428	1206	426	2	2	9	N	2					13

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

08		14B2 EXT	15	-0-	15	23	15	2			N	-0-					23
09		14B2 EXT	110	-0-	110	133	110	2			N	-0-					23
10	0		-0-	-0-	-0-	133					N	-0-					23
11	0		-0-	-0-	-0-	133					N	-0-					23
12	0		-0-	-0-	-0-	133					N	-0-					23
01	0		915	-0-	915	1048	906	2	9	9	N	8					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	1089	-0-	1089	1089	1089	2			N	-0-					16

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0		109	-0-	109	109	1	1	108	2	N	-0-					29
11	0		101	-0-	101	210	1	1	100	2	N	-0-					29
12	0		181	-0-	181	391	1	1	180	2	N	-0-					29
01	0		1066	-0-	1066	1457	1062	2	4	9	N	4					66

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	658	-0-	658	658	658	2			N	-0-					8

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	554	-0-	554	554	12	1	542	2	N	-0-					35

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
09	14B	DENY	-0-	-0-	-0-	-0-					N	11					56
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	315	-0-	315	315	313	2	2	9	N	2					14

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	19	1	53	2	N	121					203
							133	9									
09	225	N	225	-0-	-0-	-0-	18	1	156	2	N	46					249
							51	9									
10	41	N	41	-0-	-0-	-0-	19	1	22	9	N	20					269
*11	90	N	18	-0-	-72	-0-	18	1			N	-0-					269
*12	93	N	78	-0-	-15	-0-	19	1	59	9	N	54					323
01	0		228	-0-	228	228	39	1	189	2	N	-0-					12

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*01	372	N	372	-0-	-0-	-0-	372	1			N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		409	-0-	409	409	409	1			N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	30	N	-0-	-0-	-30	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101
12	0		-0-	-0-	-0-	-0-					N	-0-					101
01	0		-0-	-0-	-0-	-0-					N	-0-					17

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	1			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		388	-0-	388	388	19	1	369	2	N	-0-					41

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	120	1	68	2	N	6					102
							7	9									
09	120	N	115	-0-	-5	-0-	48	1	63	2	N	4					106
							4	9									
10	91	N	91	-0-	-0-	-0-	42	1	49	2	N	-0-					106
11	180	N	41	-0-	-139	-0-	41	1			N	-0-					106
12	124	N	42	-0-	-82	-0-	42	1			N	-0-					106
01	0		1829	-0-	1829	1829	12	1	1804	2	N	12					94
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4021	X	4021	-0-	-0-	-0-	487	1	3291	2	N	221	182	1			228
							243	9									
09	3680	X	3680	-0-	-0-	-0-	472	1	2996	2	N	193	182	1			239
							212	9									
10	3564	X	3564	-0-	-0-	-0-	505	1	2885	2	N	158	181	1			216
							174	9									
*11	3358	X	3358	-0-	-0-	-0-	489	1	2695	2	N	158	184	1			190
							174	9									
*12	3079	X	3079	-0-	-0-	-0-	505	1	2439	2	N	123	185	1			128
							135	9									
01	0		-0-	-0-	-0-	-0-					N	-0-					24

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3892	X	3892	-0-	-0-	-0-	93	1	3623	2	N	160	363	1			129
							176	9									
09	3494	X	3494	-0-	-0-	-0-	90	1	3193	2	N	192					321
							211	9									
10	3348	X	3196	-0-	-152	-0-	111	1	2990	2	N	86	179	1			228
							95	9									
*11	3780	X	3620	-0-	-160	-0-	107	1	3470	2	N	39					267
							43	9									
*12	3906	X	3255	-0-	-651	-0-	111	1	2940	2	N	185	184	1			268
							204	9									
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2014	-0-	-94	-0-	93	1	1887	2	N	31					180
							34	9									
09	2250	N	1818	-0-	-432	-0-	90	1	1674	2	N	49					229
							54	9									
10	2077	N	1796	-0-	-281	-0-	99	1	1686	2	N	10					239
							11	9									
*11	1950	N	1655	-0-	-295	-0-	96	1	1529	2	N	27					266
							30	9									
*12	1891	N	1660	-0-	-231	-0-	99	1	1561	2	N	-0-					266
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	8121	-0-	-404	-0-	186	1	7759	2	N	160	182	1			160
							176	9									
09	8250	X	7113	-0-	-1137	-0-	180	1	6777	2	N	142					302
							156	9									
10	0		6895	-0-	6895	6895	186	1	6608	2	N	92	182	1			212
							101	9									
*11	13525	X	6630	-0-	-6895	-0-	180	1	6396	2	N	49					261
							54	9									
*12	8122	X	6568	-0-	-1554	-0-	186	1	6176	2	N	187	188	1			260
							206	9									
01	0		923	-0-	923	923	33	1	890	2	N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	357	-0-	-1069	-0-	273	1	27	2	N	52	182	1			140
							57	9									
09	1200	N	823	-0-	-377	-0-	264	1	483	2	N	69					209
							76	9									
10	0		741	-0-	741	741	259	1	432	2	N	45					254
							50	9									
*11	2334	N	1593	-0-	-741	-0-	251	1	1170	2	N	156	185	1			225
							172	9									
12	0		259	-0-	259	259	259	1			N	-0-					225
01	0		823	-0-	823	1082	819	2	4	9	N	4					100

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4596	X	4596	-0-	-0-	-0-	636	1	3794	2	N	151	183	1			262
							166	9									
09	4321	X	4321	-0-	-0-	-0-	615	1	3508	2	N	180	183	1			259
							198	9									
10	0		3364	-0-	3364	3364	642	1	2634	2	N	80	182	1			157
							88	9									
*11	6618	X	3254	-0-	-3364	-0-	621	1	2521	2	N	102					259
							112	9									
12	0		3427	-0-	3427	3427	642	1	2695	2	N	82	186	1			155
							90	9									
*01	7236	X	3809	-0-	-3427	-0-	729	1	2966	2	N	104					259
							114	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	130	1	1391	2	N	91	180	1			130
							100	9									
09	1450	N	1450	-0-	-0-	-0-	126	1	1237	2	N	79					209
							87	9									
10	0		1049	-0-	1049	1049	121	1	903	2	N	23					232
							25	9									
*11	2481	N	1432	-0-	-1049	-0-	117	1	1315	2	N	-0-					232
*12	1488	N	448	-0-	-1040	-0-	121	1	327	2	N	-0-	13	7			219
01	0		488	-0-	488	488	488	2			N	-0-					-0-

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5987	X	5987	-0-	-0-	-0-	186	1	5612	2	N	172	180	1			215
							189	9									
09	5633	X	5633	-0-	-0-	-0-	180	1	5240	2	N	194	181	1			228
							213	9									
10	0		5471	-0-	5471	5471	192	1	5133	2	N	133	184	1			177
							146	9									
*11	10871	X	5400	-0-	-5471	-0-	186	1	4958	2	N	233	183	1			227
							256	9									
12	0		4998	-0-	4998	4998	192	1	4505	2	N	274	184	1			317
							301	9									
01	0		-0-	-0-	-0-	4998					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	7475	-0-	-771	-0-	316	1	6916	2	N	221	366	1			186
							243	9									
09	7980	X	6918	-0-	-1062	-0-	306	1	6335	2	N	252	181	1			257
							277	9									
10	0		6777	-0-	6777	6777	322	1	6243	2	N	193	183	1			267
							212	9									
*11	14679	X	7902	-0-	-6777	-0-	312	1	7076	2	N	467	553	1			181
							514	9									
12	0		7495	-0-	7495	7495	322	1	6677	2	N	451	372	1			260
							496	9									
01	0		-0-	-0-	-0-	7495					N	-0-					-0-

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

08	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1					26
09	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					27
10	79	N	79	-0-	-0-	-0-	78	2	1	9	N	1					28
*11	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1					29
*12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					29
01	0		46	-0-	46	46	46	2			N	-0-					29

LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					120
09	0		476	-0-	476	476	476	3			N	-0-					120
10	0		454	-0-	454	930	454	3			N	-0-					120
11	0		449	-0-	449	1379	449	3			N	-0-					120
12	0		398	-0-	398	1777	398	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	1777					N	NO RPT					120

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					144
09	0		1063	-0-	1063	1063	1063	3			N	-0-					144
10	0		1102	-0-	1102	2165	1102	3			N	-0-					144
11	0		1083	-0-	1083	3248	1083	3			N	-0-					144
12	0		345	-0-	345	3593	345	3			N	-0-					144
01	0	N	NO RPT	-0-	-0-	3593					N	NO RPT					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					20
09	0		136	-0-	136	136	136	2			N	-0-					20
10	0		17	-0-	17	153	17	2			N	-0-					20
11	0		5	-0-	5	158	5	2			N	-0-					20
12	0		-0-	-0-	-0-	158					N	-0-					20
01	0	N	NO RPT	-0-	-0-	158					N	NO RPT					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					8
09	0		503	-0-	503	503	503	3			N	-0-					8
10	0		555	-0-	555	1058	555	3			N	-0-					8
11	0		511	-0-	511	1569	511	3			N	-0-					8
12	0		555	-0-	555	2124	555	3			N	-0-					8
01	0	N	NO RPT	-0-	-0-	2124					N	NO RPT					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	532	3	42	9	N	38					105
09	0		512	-0-	512	512	512	3			N	-0-					105
10	0		501	-0-	501	1013	501	3			N	-0-					105
11	0		510	-0-	510	1523	510	3			N	-0-					105
12	0		519	-0-	519	2042	519	3			N	-0-					105
01	0	N	NO RPT	-0-	-0-	2042					N	NO RPT					105

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					55
09	0		676	-0-	676	676	676	3			N	-0-					55
10	0		721	-0-	721	1397	721	3			N	-0-					55
11	0		651	-0-	651	2048	651	3			N	-0-					55
12	0		649	-0-	649	2697	649	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	2697					N	NO RPT					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					124
09	0		457	-0-	457	457	457	3			N	-0-					124
10	0		480	-0-	480	937	480	3			N	-0-					124
11	0		449	-0-	449	1386	449	3			N	-0-					124
12	0		393	-0-	393	1779	393	3			N	-0-					124
01	0	N	NO RPT	-0-	-0-	1779					N	NO RPT					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					80
09	0		227	-0-	227	227	227	3			N	-0-					80
10	0		265	-0-	265	492	265	3			N	-0-					80
11	0		242	-0-	242	734	242	3			N	-0-					80
12	0		229	-0-	229	963	229	3			N	-0-					80
01	0	N	NO RPT	-0-	-0-	963					N	NO RPT					80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					20
09	0		482	-0-	482	482	482	3			N	-0-					20
10	0		479	-0-	479	961	479	3			N	-0-					20
11	0		452	-0-	452	1413	452	3			N	-0-					20
12	0		479	-0-	479	1892	479	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	1892					N	NO RPT					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					55
09	0		786	-0-	786	786	786	3			N	-0-					55
10	0		827	-0-	827	1613	827	3			N	-0-					55
11	0		788	-0-	788	2401	788	3			N	-0-					55
12	0		830	-0-	830	3231	830	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	3231					N	NO RPT					55

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					42
09	0		155	-0-	155	155	155	3			N	-0-					42
10	0		172	-0-	172	327	172	3			N	-0-					42
11	0		62	-0-	62	389	62	3			N	-0-					42
12	0		83	-0-	83	472	83	3			N	-0-					42
01	0	N	NO RPT	-0-	-0-	472					N	NO RPT					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3		N	-0-			105
09	0		257	-0-	257	257	257	3		N	-0-			105
10	0		267	-0-	267	524	267	3		N	-0-			105
11	0		256	-0-	256	780	256	3		N	-0-			105
12	0		202	-0-	202	982	202	3		N	-0-			105
01	0	N	NO RPT	-0-	-0-	982				N	NO RPT			105

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

08	378	N	378	-0-	-0-	-0-	378	3		N	-0-			130
09	0		361	-0-	361	361	361	3		N	-0-			130
10	0		372	-0-	372	733	372	3		N	-0-			130
11	0		358	-0-	358	1091	358	3		N	-0-			130
12	0		364	-0-	364	1455	364	3		N	-0-			130
01	0	N	NO RPT	-0-	-0-	1455				N	NO RPT			130

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

08	0	N	-0-	-0-	-0-	-0-				N	-0-			81
09	0		-0-	-0-	-0-	-0-				N	-0-			81
10	0		31	-0-	31	31	31	3		N	-0-			81
11	0		73	-0-	73	104	73	3		N	-0-			81
12	0		57	-0-	57	161	57	3		N	-0-			81
01	0	N	NO RPT	-0-	-0-	161				N	NO RPT			81

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

08	953	N	953	-0-	-0-	-0-	953	3		N	-0-			236
09	0		850	-0-	850	850	850	3		N	-0-			236
10	0		894	-0-	894	1744	894	3		N	-0-			236
11	0		835	-0-	835	2579	835	3		N	-0-			236
12	0		837	-0-	837	3416	837	3		N	-0-			236
01	0	N	NO RPT	-0-	-0-	3416				N	NO RPT			236

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					13
09	0		158	-0-	158	158	158	2			N	-0-					13
10	0		209	-0-	209	367	209	2			N	-0-					13
11	0		20	-0-	20	387	20	2			N	-0-					13
12	0		38	-0-	38	425	38	2			N	-0-					13
01	0	N	NO RPT	-0-	-0-	425					N	NO RPT					13

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					57
09	0		105	-0-	105	105	105	2			N	-0-					57
10	0		109	-0-	109	214	109	2			N	-0-					57
11	0		95	-0-	95	309	95	2			N	-0-					57
12	0		83	-0-	83	392	83	2			N	-0-					57
01	0	N	NO RPT	-0-	-0-	392					N	NO RPT					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					100
09	0		823	-0-	823	823	823	3			N	-0-					100
10	0		937	-0-	937	1760	937	3			N	-0-					100
11	0		975	-0-	975	2735	975	3			N	-0-					100
12	0		957	-0-	957	3692	957	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	3692					N	NO RPT					100

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					23
09	0		301	-0-	301	301	301	3			N	-0-					23
10	0		354	-0-	354	655	354	3			N	-0-					23
11	0		331	-0-	331	986	331	3			N	-0-					23
12	0		375	-0-	375	1361	375	3			N	-0-					23
01	0	N	NO RPT	-0-	-0-	1361					N	NO RPT					23

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					149
09	0		188	-0-	188	188	188	3			N	-0-					149
10	0		190	-0-	190	378	190	3			N	-0-					149
11	0		181	-0-	181	559	181	3			N	-0-					149
12	0		186	-0-	186	745	186	3			N	-0-					149
01	0	N	NO RPT	-0-	-0-	745					N	NO RPT					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0		-0-	-0-	-0-	-0-					N	-0-					120
10	0		-0-	-0-	-0-	-0-					N	-0-					120
11	0		-0-	-0-	-0-	-0-					N	-0-					120
12	0		-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	512	191	1			321
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					321
11		14B2 EXT	-0-	-0-	-0-	-0-					N	331	368	1			284
12		14B2 EXT	-0-	-0-	-0-	-0-					N	398	382	1			300
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					300

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	113	-0-	113	493	113	2			N	-0-					-0-
09		14B2 EXT	129	-0-	129	622	129	2			N	-0-					-0-
10	906	X	284	-0-	-622	-0-	284	2			N	-0-					-0-
11	0		961	-0-	961	961	961	2			N	-0-					-0-
12	0		1112	-0-	1112	2073	1112	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2073					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

08	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					140
09	0		1763	-0-	1763	1763	1763	3			N	-0-					140
10	0		2029	-0-	2029	3792	1866	3	163	9	N	148	148	1			140
11	0		1809	-0-	1809	5601	1809	3			N	-0-					140
12	0		1852	-0-	1852	7453	1852	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	7453					N	NO RPT					140

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		168	-0-	168	168	168	3			N	-0-					-0-
10	0		169	-0-	169	337	169	3			N	-0-					-0-
11	0		159	-0-	159	496	159	3			N	-0-					-0-
12	0		149	-0-	149	645	149	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	645					N	NO RPT					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
09	0		178	-0-	178	178	178	3			N	-0-					95
10	0		-0-	-0-	-0-	178					N	-0-					95
11	0		355	-0-	355	533	355	3			N	-0-					95
12	0		330	-0-	330	863	330	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	863					N	NO RPT					95

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					150
09	0		769	-0-	769	769	769	3			N	-0-					150
10	0		829	-0-	829	1598	829	3			N	-0-					150
11	0		787	-0-	787	2385	787	3			N	-0-					150
12	0		807	-0-	807	3192	807	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	3192					N	NO RPT					150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

08	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					60
09	0		1302	-0-	1302	1302	1302	3			N	-0-					60
10	0		1336	-0-	1336	2638	1336	3			N	-0-					60
11	0		1525	-0-	1525	4163	1290	3	235	9	N	214	181	1			93
12	0		1323	-0-	1323	5486	1323	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	5486					N	NO RPT					93

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					80
09	0		619	-0-	619	619	619	3			N	-0-					80
10	0		621	-0-	621	1240	621	3			N	-0-					80
11	0		606	-0-	606	1846	606	3			N	-0-					80
12	0		621	-0-	621	2467	621	3			N	-0-					80
01	0	N	NO RPT	-0-	-0-	2467					N	NO RPT					80

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					500
09	0		985	-0-	985	985	985	3			N	-0-					500
10	0		1030	-0-	1030	2015	1030	3			N	-0-					500
11	0		880	-0-	880	2895	880	3			N	-0-					500
12	0		545	-0-	545	3440	545	3			N	-0-					500
01	0	N	NO RPT	-0-	-0-	3440					N	NO RPT					500

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

08	14B2 EXT		-0-	-0-	-0-	-0-					N	3					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					122
09	0		532	-0-	532	532	532	3			N	-0-					122
10	0		549	-0-	549	1081	549	3			N	-0-					122
11	0		483	-0-	483	1564	483	3			N	-0-					122
12	0		508	-0-	508	2072	508	3			N	-0-					122
01	0	N	NO RPT	-0-	-0-	2072					N	NO RPT					122

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

08	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					185
09	0		1557	-0-	1557	1557	1557	2			N	-0-					185
10	0		1677	-0-	1677	3234	1677	2			N	-0-					185
11	0		1553	-0-	1553	4787	1553	2			N	-0-					185
12	0		1344	-0-	1344	6131	1344	2			N	-0-					185
01	0	N	NO RPT	-0-	-0-	6131					N	NO RPT					185

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					32
09	0		991	-0-	991	991	991	3			N	-0-					32
10	0		1033	-0-	1033	2024	1033	3			N	-0-					32
11	0		989	-0-	989	3013	989	3			N	-0-					32
12	0		1015	-0-	1015	4028	1015	3			N	-0-					32
01	0	N	NO RPT	-0-	-0-	4028					N	NO RPT					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					584
09	0		554	-0-	554	554	554	3			N	-0-					584
10	0		562	-0-	562	1116	562	3			N	-0-					584
11	0		576	-0-	576	1692	576	3			N	-0-					584
12	0		577	-0-	577	2269	577	3			N	-0-					584
01	0	N	NO RPT	-0-	-0-	2269					N	NO RPT					584

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					47
09	0		1697	-0-	1697	1697	1697	3			N	-0-					47
10	0		1714	-0-	1714	3411	1714	3			N	-0-					47
11	0		1667	-0-	1667	5078	1667	3			N	-0-					47
12	0		1440	-0-	1440	6518	1440	3			N	-0-					47
01	0	N	NO RPT	-0-	-0-	6518					N	NO RPT					47

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					10
09	0		198	-0-	198	198	198	3			N	-0-					10
10	0		205	-0-	205	403	205	3			N	-0-					10
11	0		197	-0-	197	600	197	3			N	-0-					10
12	0		203	-0-	203	803	203	3			N	-0-					10
01	0	N	NO RPT	-0-	-0-	803					N	NO RPT					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					68
09	0		358	-0-	358	358	358	3			N	-0-					68
10	0		366	-0-	366	724	366	3			N	-0-					68
11	0		348	-0-	348	1072	348	3			N	-0-					68
12	0		359	-0-	359	1431	359	3			N	-0-					68
01	0	N	NO RPT	-0-	-0-	1431					N	NO RPT					68

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	665	3	8	9	N	7					79
09	618	N	618	-0-	-0-	-0-	614	3	4	9	N	4					83
*10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					83
11	0		466	-0-	466	466	464	3	2	9	N	2					85
12	0		408	-0-	408	874	358	3	50	9	N	45					130
01	0	N	NO RPT	-0-	-0-	874					N	NO RPT					130

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					162
09	0		837	-0-	837	837	837	3			N	-0-					162
10	0		886	-0-	886	1723	886	3			N	-0-					162
11	0		838	-0-	838	2561	838	3			N	-0-					162
12	0		888	-0-	888	3449	888	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	3449					N	NO RPT					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					42
09	0		760	-0-	760	760	760	3			N	-0-					42
10	0		781	-0-	781	1541	781	3			N	-0-					42
11	0		754	-0-	754	2295	754	3			N	-0-					42
12	0		748	-0-	748	3043	748	3			N	-0-					42
01	0	N	NO RPT	-0-	-0-	3043					N	NO RPT					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					47
09	0		564	-0-	564	564	564	3			N	-0-					47
10	0		569	-0-	569	1133	569	3			N	-0-					47
11	0		518	-0-	518	1651	518	3			N	-0-					47
12	0		471	-0-	471	2122	471	3			N	-0-					47
01	0	N	NO RPT	-0-	-0-	2122					N	NO RPT					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					25
09	0		1346	-0-	1346	1346	1346	3			N	-0-					25
10	0		1362	-0-	1362	2708	1362	3			N	-0-					25
11	0		1246	-0-	1246	3954	1246	3			N	-0-					25
12	0		1206	-0-	1206	5160	1206	3			N	-0-					25
01	0	N	NO RPT	-0-	-0-	5160					N	NO RPT					25

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					137
09	0		993	-0-	993	993	993	3			N	-0-					137
10	0		1082	-0-	1082	2075	1082	3			N	-0-					137
11	0		1088	-0-	1088	3163	1088	3			N	-0-					137
12	0		1033	-0-	1033	4196	1029	3	4	9	N	4					141
01	0	N	NO RPT	-0-	-0-	4196					N	NO RPT					141

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		565	-0-	565	565	565	2			N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	565					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0-	565					N	NO RPT					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					88
09	0		367	-0-	367	367	367	3			N	-0-					88
10	0		374	-0-	374	741	374	3			N	-0-					88
11	0		306	-0-	306	1047	306	3			N	-0-					88
12	0		378	-0-	378	1425	378	3			N	-0-					88
01	0	N	NO RPT	-0-	-0-	1425					N	NO RPT					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					84
09	0		601	-0-	601	601	601	3			N	-0-					84
10	0		695	-0-	695	1296	695	3			N	-0-					84
11	0		659	-0-	659	1955	659	3			N	-0-					84
12	0		668	-0-	668	2623	668	3			N	-0-					84
01	0	N	NO RPT	-0-	-0-	2623					N	NO RPT					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0		49	-0-	49	49	49	3			N	-0-					74
10	0		2	-0-	2	51	2	3			N	-0-					74
11	0		3	-0-	3	54	3	3			N	-0-					74
12	0		66	-0-	66	120	66	3			N	-0-					74
01	0	N	NO RPT	-0-	-0-	120					N	NO RPT					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		39	-0-	39	39	39	3			N	-0-					-0-
11	0		42	-0-	42	81	42	3			N	-0-					-0-
12	0		46	-0-	46	127	46	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	127					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					201
09	0		844	-0-	844	844	844	3			N	-0-					201
10	0		926	-0-	926	1770	926	3			N	-0-					201
11	0		888	-0-	888	2658	888	3			N	-0-					201
12	0		140	-0-	140	2798	140	3			N	-0-					201
01	0	N	NO RPT	-0-	-0-	2798					N	NO RPT					201

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					182
09	0		1442	-0-	1442	1442	1442	3			N	-0-					182
10	0		1426	-0-	1426	2868	1426	3			N	-0-					182
11	0		1373	-0-	1373	4241	1373	3			N	-0-					182
12	0		1352	-0-	1352	5593	1352	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	5593					N	NO RPT					182

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					81
09	0		1039	-0-	1039	1039	1039	3			N	-0-					81
10	0		1075	-0-	1075	2114	1075	3			N	-0-					81
11	0		1028	-0-	1028	3142	1028	3			N	-0-					81
12	0		1052	-0-	1052	4194	1024	3	28	9	N	25					106
01	0	N	NO RPT	-0-	-0-	4194					N	NO RPT					106

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	910	3	18	9	N	16					108
09	0		905	-0-	905	905	905	3			N	-0-					108
10	0		927	-0-	927	1832	927	3			N	-0-					108
11	0		780	-0-	780	2612	780	3			N	-0-					108
12	0		787	-0-	787	3399	787	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	3399					N	NO RPT					108

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					52
09	0		260	-0-	260	260	260	3			N	-0-					52
10	0		312	-0-	312	572	312	3			N	-0-					52
11	0		299	-0-	299	871	299	3			N	-0-					52
12	0		314	-0-	314	1185	314	3			N	-0-					52
01	0	N	NO RPT	-0-	-0-	1185					N	NO RPT					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					291
09	0		403	-0-	403	403	403	3			N	-0-					291
10	0		422	-0-	422	825	422	3			N	-0-					291
11	0		399	-0-	399	1224	399	3			N	-0-					291
12	0		418	-0-	418	1642	418	3			N	-0-					291
01	0	N	NO RPT	-0-	-0-	1642					N	NO RPT					291

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					602
09	0		1752	-0-	1752	1752	1752	3			N	-0-					602
10	0		1799	-0-	1799	3551	1799	3			N	-0-	387	1			215
11	0		2160	-0-	2160	5711	1734	3	426	9	N	387					602
12	0		1747	-0-	1747	7458	1747	3			N	-0-					602
01	0	N	NO RPT	-0-	-0-	7458					N	NO RPT					602

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	720	3	1	9	N	1					173
09	0		682	-0-	682	682	682	3			N	-0-					173
10	0		712	-0-	712	1394	712	3			N	-0-					173
11	0		692	-0-	692	2086	692	3			N	-0-					173
12	0		621	-0-	621	2707	621	3			N	-0-					173
01	0	N	NO RPT	-0-	-0-	2707					N	NO RPT					173

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					95
09	0		849	-0-	849	849	849	3			N	-0-					95
10	0		908	-0-	908	1757	908	3			N	-0-					95
11	0		820	-0-	820	2577	820	3			N	-0-					95
12	0		886	-0-	886	3463	886	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	3463					N	NO RPT					95

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					5
09	0		614	-0-	614	614	614	3			N	-0-					5
10	0		612	-0-	612	1226	612	3			N	-0-					5
11	0		627	-0-	627	1853	627	3			N	-0-					5
12	0		721	-0-	721	2574	721	3			N	-0-					5
01	0	N	NO RPT	-0-	-0-	2574					N	NO RPT					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					25
09	0		271	-0-	271	271	271	3			N	-0-					25
10	0		277	-0-	277	548	277	3			N	-0-					25
11	0		267	-0-	267	815	267	3			N	-0-					25
12	0		273	-0-	273	1088	273	3			N	-0-					25
01	0	N	NO RPT	-0-	-0-	1088					N	NO RPT					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

08	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					130
09	0		1561	-0-	1561	1561	1561	3			N	-0-					130
10	0		1609	-0-	1609	3170	1609	3			N	-0-					130
11	0		1554	-0-	1554	4724	1554	3			N	-0-					130
12	0		1550	-0-	1550	6274	1550	3			N	-0-					130
01	0	N	NO RPT	-0-	-0-	6274					N	NO RPT					130

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	0		70	-0-	70	70	70	3			N	-0-					-0-
10	0		269	-0-	269	339	269	3			N	-0-					-0-
11	0		175	-0-	175	514	175	3			N	-0-					-0-
12	0		237	-0-	237	751	237	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	751					N	NO RPT					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					137
09	0		620	-0-	620	620	620	3			N	-0-					137
10	0		619	-0-	619	1239	619	3			N	-0-					137
11	0		394	-0-	394	1633	394	3			N	-0-					137
12	0		330	-0-	330	1963	330	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	1963					N	NO RPT					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3126	-0-	-67	-0-	3126	3			N	-0-					300
09	3090	X	2956	-0-	-134	-0-	2956	3			N	-0-					300
10	3193	X	3132	-0-	-61	-0-	3132	3			N	-0-					300
11	3060	X	2903	-0-	-157	-0-	2903	3			N	-0-					300
12	3162	X	3045	-0-	-117	-0-	3045	3			N	-0-					300
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					300

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					140
09	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					140
10	0		2854	-0-	2854	2854	1834	3	1020	9	N	927					1067
11	0		830	-0-	830	3684	830	3			N	-0-					1067
12	0		1654	-0-	1654	5338	1654	3			N	-0-					1067
01	0	N	NO RPT	-0-	-0-	5338					N	NO RPT					1067

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	686	3	33	9	N	30					140
09	0		792	-0-	792	792	792	3			N	-0-					140
10	0		882	-0-	882	1674	882	3			N	-0-					140
11	0		846	-0-	846	2520	846	3			N	-0-					140
12	0		872	-0-	872	3392	872	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	3392					N	NO RPT					140

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		102	-0-	102	102	102	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	102					N	NO RPT					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					880
09	0		1471	-0-	1471	1471	1471	3			N	-0-					880
10	0		1465	-0-	1465	2936	1465	3			N	-0-					880
11	0		1307	-0-	1307	4243	1307	3			N	-0-					880
12	0		1111	-0-	1111	5354	1111	3			N	-0-					880
01	0	N	NO RPT	-0-	-0-	5354					N	NO RPT					880

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					55
09	0		316	-0-	316	316	316	3			N	-0-					55
10	0		317	-0-	317	633	317	3			N	-0-					55
11	0		289	-0-	289	922	289	3			N	-0-					55
12	0		266	-0-	266	1188	266	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	1188					N	NO RPT					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					20
09	0		68	-0-	68	68	68	3			N	-0-					20
10	0		59	-0-	59	127	59	3			N	-0-					20
11	0		51	-0-	51	178	51	3			N	-0-					20
12	0		79	-0-	79	257	79	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	257					N	NO RPT					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					155
09	0		970	-0-	970	970	970	3			N	-0-					155
10	0		981	-0-	981	1951	981	3			N	-0-					155
11	0		908	-0-	908	2859	908	3			N	-0-					155
12	0		760	-0-	760	3619	694	3	66	9	N	60					215
01	0	N	NO RPT	-0-	-0-	3619					N	NO RPT					215

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					118
09	0		1517	-0-	1517	1517	1517	3			N	-0-					118
10	0		1642	-0-	1642	3159	1642	3			N	-0-					118
11	0		1514	-0-	1514	4673	1514	3			N	-0-					118
12	0		1416	-0-	1416	6089	1416	3			N	-0-					118
01	0	N	NO RPT	-0-	-0-	6089					N	NO RPT					118

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					200
09	0		476	-0-	476	476	421	3	55	9	N	50					250
10	0		426	-0-	426	902	426	3			N	-0-					250
11	0		474	-0-	474	1376	463	3	11	9	N	10					260
12	0		445	-0-	445	1821	445	3			N	-0-					260
01	0	N	NO RPT	-0-	-0-	1821					N	NO RPT					260

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					198
09	0		291	-0-	291	291	291	3			N	-0-					198
10	0		325	-0-	325	616	325	3			N	-0-					198
11	0		281	-0-	281	897	281	3			N	-0-					198
12	0		256	-0-	256	1153	256	3			N	-0-					198
01	0	N	NO RPT	-0-	-0-	1153					N	NO RPT					198

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					121
09	0		546	-0-	546	546	546	3			N	-0-					121
10	0		550	-0-	550	1096	550	3			N	-0-					121
11	0		505	-0-	505	1601	505	3			N	-0-					121
12	0		391	-0-	391	1992	391	3			N	-0-					121
01	0	N	NO RPT	-0-	-0-	1992					N	NO RPT					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					130
09	0		23	-0-	23	23	23	3			N	-0-					130
10	0		-0-	-0-	-0-	23					N	-0-					130
11	0		-0-	-0-	-0-	23					N	-0-					130
12	0		9	-0-	9	32	9	3			N	-0-					130
01	0	N	NO RPT	-0-	-0-	32					N	NO RPT					130

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					60
09	0		1714	-0-	1714	1714	1714	3			N	-0-					60
10	0		1390	-0-	1390	3104	1390	3			N	-0-					60
11	0		1015	-0-	1015	4119	1015	3			N	-0-					60
12	0		1399	-0-	1399	5518	1399	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	5518					N	NO RPT					60

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					158
09	0		332	-0-	332	332	332	3			N	-0-					158
10	0		355	-0-	355	687	355	3			N	-0-					158
11	0		351	-0-	351	1038	351	3			N	-0-					158
12	0		315	-0-	315	1353	315	3			N	-0-					158
01	0	N	NO RPT	-0-	-0-	1353					N	NO RPT					158

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					284
*03	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					284
*04	4750	X	4750	-0-	-0-	-0-	4750	3			N	-0-					284
*05	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					284
*06	4533	X	4533	-0-	-0-	-0-	4533	3			N	-0-					284
*07	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					284
*08	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					284
*09	3507	X	3507	-0-	-0-	-0-	3494	3	13	9	N	12					296
*10	3513	X	3513	-0-	-0-	-0-	3491	3	22	9	N	20					316
*11	5753	X	5753	-0-	-0-	-0-	5571	3	182	9	N	165	197	1			284
12	0		4795	-0-	4795	4795	4795	3			N	-0-					284
01	2356	X	NO RPT	-0-	-2356	2439					N	NO RPT					284

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	676	3	72	9	N	65					153
09	0		735	-0-	735	735	735	3			N	-0-					153
10	0		652	-0-	652	1387	652	3			N	-0-					153
11	0		420	-0-	420	1807	420	3			N	-0-					153
12	0		826	-0-	826	2633	826	3			N	-0-					153
01	0	N	NO RPT	-0-	-0-	2633					N	NO RPT					153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					100
09	0		864	-0-	864	864	864	3			N	-0-					100
10	0		919	-0-	919	1783	919	3			N	-0-					100
11	0		1030	-0-	1030	2813	1030	3			N	-0-					100
12	0		692	-0-	692	3505	692	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	3505					N	NO RPT					100

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					100
09	0		525	-0-	525	525	525	3			N	-0-					100
10	0		538	-0-	538	1063	538	3			N	-0-					100
11	0		500	-0-	500	1563	500	3			N	-0-					100
12	0		514	-0-	514	2077	514	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	2077					N	NO RPT					100

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2749	N	2749	-0-	-0-	-0-	2622	2	127	9	N	115					158
09	0		2517	-0-	2517	2517	2517	2			N	-0-					158
10	0		2180	-0-	2180	4697	2180	2			N	-0-					158
11	0		2209	-0-	2209	6906	2209	2			N	-0-					158
12	0		1940	-0-	1940	8846	1940	2			N	-0-					158
01	0	N	NO RPT	-0-	-0-	8846					N	NO RPT					158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					243
09	0		2139	-0-	2139	2139	2139	3			N	-0-					243
10	0		2293	-0-	2293	4432	2293	3			N	-0-					243
11	0		2087	-0-	2087	6519	2087	3			N	-0-					243
12	0		2118	-0-	2118	8637	2118	3			N	-0-					243
01	0	N	NO RPT	-0-	-0-	8637					N	NO RPT					243

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	37					55
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	48					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0		470	-0-	470	470	470	3			N	-0-					-0-
10	0		459	-0-	459	929	459	3			N	-0-					-0-
11	0		460	-0-	460	1389	460	3			N	-0-					-0-
12	0		472	-0-	472	1861	472	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1861					N	NO RPT					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					60
09	0		569	-0-	569	569	569	3			N	-0-					60
10	0		611	-0-	611	1180	611	3			N	-0-					60
11	0		587	-0-	587	1767	587	3			N	-0-					60
12	0		604	-0-	604	2371	604	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	2371					N	NO RPT					60

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					8
09	0		455	-0-	455	455	455	3			N	-0-					8
10	0		483	-0-	483	938	483	3			N	-0-					8
11	0		460	-0-	460	1398	460	3			N	-0-					8
12	0		480	-0-	480	1878	480	3			N	-0-					8
01	0	N	NO RPT	-0-	-0-	1878					N	NO RPT					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					385
09	0		1923	-0-	1923	1923	1921	3	2	9	N	2	187	1			200
10	0		2193	-0-	2193	4116	1989	3	204	9	N	185					385
11	0		1895	-0-	1895	6011	1895	3			N	-0-					385
12	0		1844	-0-	1844	7855	1844	3			N	-0-					385
01	0	N	NO RPT	-0-	-0-	7855					N	NO RPT					385

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					117
09	0		674	-0-	674	674	674	3			N	-0-					117
10	0		730	-0-	730	1404	730	3			N	-0-					117
11	0		639	-0-	639	2043	639	3			N	-0-					117
12	0		602	-0-	602	2645	602	3			N	-0-					117
01	0	N	NO RPT	-0-	-0-	2645					N	NO RPT					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					100
09	0		601	-0-	601	601	601	3			N	-0-					100
10	0		627	-0-	627	1228	627	3			N	-0-					100
11	0		604	-0-	604	1832	604	3			N	-0-					100
12	0		599	-0-	599	2431	599	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	2431					N	NO RPT					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					280
09	0		1058	-0-	1058	1058	1058	3			N	-0-					280
10	0		1104	-0-	1104	2162	1104	3			N	-0-					280
11	0		1030	-0-	1030	3192	1030	3			N	-0-					280
12	0		1064	-0-	1064	4256	1064	3			N	-0-					280
01	0	N	NO RPT	-0-	-0-	4256					N	NO RPT					280

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	353	3	10	9	N	9					151
09	0		327	-0-	327	327	327	3			N	-0-					151
10	0		333	-0-	333	660	333	3			N	-0-					151
11	0		315	-0-	315	975	315	3			N	-0-					151
12	0		327	-0-	327	1302	327	3			N	-0-					151
01	0	N	NO RPT	-0-	-0-	1302					N	NO RPT					151

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					23
09	0		729	-0-	729	729	729	3			N	-0-					23
10	0		803	-0-	803	1532	803	3			N	-0-					23
11	0		775	-0-	775	2307	775	3			N	-0-					23
12	0		789	-0-	789	3096	789	3			N	-0-					23
01	0	N	NO RPT	-0-	-0-	3096					N	NO RPT					23

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					70
09	0		500	-0-	500	500	500	3			N	-0-					70
10	0		641	-0-	641	1141	641	3			N	-0-					70
11	0		638	-0-	638	1779	638	3			N	-0-					70
12	0		639	-0-	639	2418	639	3			N	-0-					70
01	0	N	NO RPT	-0-	-0-	2418					N	NO RPT					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					150
09	0		274	-0-	274	274	274	3			N	-0-					150
10	0		293	-0-	293	567	293	3			N	-0-					150
11	0		292	-0-	292	859	292	3			N	-0-					150
12	0		305	-0-	305	1164	305	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	1164					N	NO RPT					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	0		484	-0-	484	484	484	2			N	-0-					-0-
10	0		452	-0-	452	936	452	2			N	-0-					-0-
11	0		-0-	-0-	-0-	936					N	-0-					-0-
12	0		70	-0-	70	1006	70	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1006					N	NO RPT					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					160
09	0		488	-0-	488	488	488	3			N	-0-					160
10	0		469	-0-	469	957	469	3			N	-0-					160
11	0		494	-0-	494	1451	494	3			N	-0-					160
12	0		487	-0-	487	1938	487	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	1938					N	NO RPT					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

08	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					28
09	0		2465	-0-	2465	2465	2465	3			N	-0-					28
10	0		2559	-0-	2559	5024	2559	3			N	-0-					28
11	0		2453	-0-	2453	7477	2453	3			N	-0-					28
12	0		2107	-0-	2107	9584	2107	3			N	-0-					28
01	0	N	NO RPT	-0-	-0-	9584					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					90
09	0		896	-0-	896	896	896	3			N	-0-					90
10	0		939	-0-	939	1835	939	3			N	-0-					90
11	0		906	-0-	906	2741	906	3			N	-0-					90
12	0		893	-0-	893	3634	893	3			N	-0-					90
01	0	N	NO RPT	-0-	-0-	3634					N	NO RPT					90

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					42
09	0		158	-0-	158	158	158	3			N	-0-					42
10	0		143	-0-	143	301	143	3			N	-0-					42
11	0		146	-0-	146	447	146	3			N	-0-					42
12	0		111	-0-	111	558	111	3			N	-0-					42
01	0	N	NO RPT	-0-	-0-	558					N	NO RPT					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					220
09	0		120	-0-	120	120	120	3			N	-0-					220
10	0		120	-0-	120	240	120	3			N	-0-					220
11	0		119	-0-	119	359	119	3			N	-0-					220
12	0		116	-0-	116	475	116	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	475					N	NO RPT					220

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					160
09	0		340	-0-	340	340	340	3			N	-0-					160
10	0		363	-0-	363	703	363	3			N	-0-					160
11	0		361	-0-	361	1064	361	3			N	-0-					160
12	0		348	-0-	348	1412	348	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	1412					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					180
09	0		1183	-0-	1183	1183	1183	3			N	-0-					180
10	0		1242	-0-	1242	2425	1242	3			N	-0-					180
11	0		1194	-0-	1194	3619	1194	3			N	-0-					180
12	0		1155	-0-	1155	4774	1155	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	4774					N	NO RPT					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

08	1057	N	1057	-0-	-0-	-0-	1018	3	39	9	N	35					152
09	0		977	-0-	977	977	977	3			N	-0-					152
10	0		964	-0-	964	1941	964	3			N	-0-					152
11	0		941	-0-	941	2882	941	3			N	-0-					152
12	0		953	-0-	953	3835	953	3			N	-0-					152
01	0	N	NO RPT	-0-	-0-	3835					N	NO RPT					152

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					190
09	0		134	-0-	134	134	134	3			N	-0-					190
10	0		137	-0-	137	271	137	3			N	-0-					190
11	0		132	-0-	132	403	132	3			N	-0-					190
12	0		131	-0-	131	534	131	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	534					N	NO RPT					190

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					84
09	0		200	-0-	200	200	200	2			N	-0-					84
10	0		216	-0-	216	416	216	2			N	-0-					84
11	0		205	-0-	205	621	205	2			N	-0-					84
12	0		193	-0-	193	814	193	2			N	-0-					84
01	0	N	NO RPT	-0-	-0-	814					N	NO RPT					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					216
09	0		403	-0-	403	403	403	2			N	-0-					216
10	0		404	-0-	404	807	404	2			N	-0-					216
11	0		392	-0-	392	1199	392	2			N	-0-					216
12	0		349	-0-	349	1548	349	2			N	-0-					216
01	0	N	NO RPT	-0-	-0-	1548					N	NO RPT					216

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					261
09	0		866	-0-	866	866	866	3			N	-0-					261
10	0		895	-0-	895	1761	895	3			N	-0-					261
11	0		864	-0-	864	2625	864	3			N	-0-					261
12	0		866	-0-	866	3491	866	3			N	-0-					261
01	0	N	NO RPT	-0-	-0-	3491					N	NO RPT					261

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					261
09	0		909	-0-	909	909	909	3			N	-0-					261
10	0		936	-0-	936	1845	936	3			N	-0-					261
11	0		777	-0-	777	2622	777	3			N	-0-					261
12	0		994	-0-	994	3616	994	3			N	-0-					261
01	0	N	NO RPT	-0-	-0-	3616					N	NO RPT					261

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					213
09	0		870	-0-	870	870	870	3			N	-0-					213
10	0		848	-0-	848	1718	848	3			N	-0-					213
11	0		841	-0-	841	2559	841	3			N	-0-					213
12	0		844	-0-	844	3403	844	3			N	-0-					213
01	0	N	NO RPT	-0-	-0-	3403					N	NO RPT					213

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	0		295	-0-	295	295	295	3			N	-0-					-0-
10	0		305	-0-	305	600	305	3			N	-0-					-0-
11	0		298	-0-	298	898	298	3			N	-0-					-0-
12	0		271	-0-	271	1169	271	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1169					N	NO RPT					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					216
09	0		350	-0-	350	350	350	3			N	-0-					216
10	0		368	-0-	368	718	368	3			N	-0-					216
11	0		2	-0-	2	720	2	3			N	-0-					216
12	0		364	-0-	364	1084	364	3			N	-0-					216
01	0	N	NO RPT	-0-	-0-	1084					N	NO RPT					216

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					261
09	0		191	-0-	191	191	191	3			N	-0-					261
10	0		-0-	-0-	-0-	191					N	-0-					261
11	0		-0-	-0-	-0-	191					N	-0-					261
12	0		148	-0-	148	339	148	3			N	-0-					261
01	0	N	NO RPT	-0-	-0-	339					N	NO RPT					261

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					80
09	0		806	-0-	806	806	806	3			N	-0-					80
10	0		805	-0-	805	1611	805	3			N	-0-					80
11	0		809	-0-	809	2420	809	3			N	-0-					80
12	0		997	-0-	997	3417	917	3	80	9	N	73					153
01	0	N	NO RPT	-0-	-0-	3417					N	NO RPT					153

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					60
09	0		1553	-0-	1553	1553	1553	3			N	-0-					60
10	0		1588	-0-	1588	3141	1588	3			N	-0-					60
11	0		1336	-0-	1336	4477	1336	3			N	-0-					60
12	0		1241	-0-	1241	5718	1241	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	5718					N	NO RPT					60

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					180
09	0		1180	-0-	1180	1180	1180	3			N	-0-					180
10	0		1229	-0-	1229	2409	1229	3			N	-0-					180
11	0		1134	-0-	1134	3543	1134	3			N	-0-					180
12	0		1183	-0-	1183	4726	1183	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	4726					N	NO RPT					180

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	1106	3	17	9	N	15					120
09	0		1165	-0-	1165	1165	1165	3			N	-0-					120
10	0		1103	-0-	1103	2268	1103	3			N	-0-					120
11	0		1031	-0-	1031	3299	1031	3			N	-0-					120
12	0		1020	-0-	1020	4319	1020	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	4319					N	NO RPT					120

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					105
09	0		483	-0-	483	483	483	3			N	-0-					105
10	0		492	-0-	492	975	492	3			N	-0-					105
11	0		473	-0-	473	1448	473	3			N	-0-					105
12	0		480	-0-	480	1928	480	3			N	-0-					105
01	0	N	NO RPT	-0-	-0-	1928					N	NO RPT					105

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					120
09	0		251	-0-	251	251	251	3			N	-0-					120
10	0		268	-0-	268	519	268	3			N	-0-					120
11	0		259	-0-	259	778	259	3			N	-0-					120
12	0		266	-0-	266	1044	266	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	1044					N	NO RPT					120

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					280
09	0		669	-0-	669	669	669	3			N	-0-					280
10	0		659	-0-	659	1328	659	3			N	-0-					280
11	0		620	-0-	620	1948	620	3			N	-0-					280
12	0		774	-0-	774	2722	774	3			N	-0-					280
01	0	N	NO RPT	-0-	-0-	2722					N	NO RPT					280

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					188
09	0		935	-0-	935	935	935	3			N	-0-					188
10	0		1002	-0-	1002	1937	1002	3			N	-0-					188
11	0		950	-0-	950	2887	950	3			N	-0-					188
12	0		976	-0-	976	3863	976	3			N	-0-					188
01	0	N	NO RPT	-0-	-0-	3863					N	NO RPT					188

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	0		732	-0-	732	732	732	2			N	-0-					-0-
10	0		745	-0-	745	1477	745	2			N	-0-					-0-
11	0		763	-0-	763	2240	763	2			N	-0-					-0-
12	0		734	-0-	734	2974	734	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2974					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					48
09	0		803	-0-	803	803	803	3			N	-0-					48
10	0		825	-0-	825	1628	825	3			N	-0-					48
11	0		786	-0-	786	2414	786	3			N	-0-					48
12	0		788	-0-	788	3202	788	3			N	-0-					48
01	0	N	NO RPT	-0-	-0-	3202					N	NO RPT					48

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1373
09	0		-0-	-0-	-0-	-0-					N	-0-					1373
10	0		444	-0-	444	444	444	3			N	-0-					1373
11	0		424	-0-	424	868	424	3			N	-0-					1373
12	0		410	-0-	410	1278	410	3			N	-0-					1373
01	0	N	NO RPT	-0-	-0-	1278					N	NO RPT					1373

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	423	-0-	423	423	423	2			N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	423					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	423					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	423					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	423					N	NO RPT					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
09	0		53	-0-	53	53	53	3			N	-0-					150
10	0		55	-0-	55	108	55	3			N	-0-					150
11	0		63	-0-	63	171	63	3			N	-0-					150
12	0		61	-0-	61	232	61	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	232					N	NO RPT					150

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					26
09	0		460	-0-	460	460	460	3			N	-0-					26
10	0		479	-0-	479	939	479	3			N	-0-					26
11	0		472	-0-	472	1411	472	3			N	-0-					26
12	0		474	-0-	474	1885	474	3			N	-0-					26
01	0	N	NO RPT	-0-	-0-	1885					N	NO RPT					26

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					87
09	0		131	-0-	131	131	131	3			N	-0-					87
10	0		153	-0-	153	284	153	3			N	-0-					87
11	0		153	-0-	153	437	153	3			N	-0-					87
12	0		163	-0-	163	600	163	3			N	-0-					87
01	0	N	NO RPT	-0-	-0-	600					N	NO RPT					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					162
09	0		542	-0-	542	542	542	3			N	-0-					162
10	0		552	-0-	552	1094	552	3			N	-0-					162
11	0		536	-0-	536	1630	536	3			N	-0-					162
12	0		530	-0-	530	2160	530	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	2160					N	NO RPT					162

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	295	3	9	9	N	8					65
09	0		338	-0-	338	338	338	3			N	-0-					65
10	0		375	-0-	375	713	375	3			N	-0-					65
11	0		237	-0-	237	950	237	3			N	-0-					65
12	0		383	-0-	383	1333	383	3			N	-0-					65
01	0	N	NO RPT	-0-	-0-	1333					N	NO RPT					65

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					193

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

*02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					78
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					78
*04	600	N	588	-0-	-12	-0-	588	3			N	-0-					78
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					78
*06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					78
*07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					78
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					78
*09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					78
*10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					78
*11	588	N	588	-0-	-0-	-0-	580	3	8	9	N	7					85
12	0		600	-0-	600	600	592	3	8	9	N	7					92
01	0	N	NO RPT	-0-	-0-	600					N	NO RPT					92

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					20
09	0		428	-0-	428	428	428	3			N	-0-					20
10	0		417	-0-	417	845	417	3			N	-0-					20
11	0		411	-0-	411	1256	411	3			N	-0-					20
12	0		427	-0-	427	1683	427	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	1683					N	NO RPT					20

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	192	3	6	9	N	5					120
09	0		184	-0-	184	184	184	3			N	-0-					120
10	0		188	-0-	188	372	188	3			N	-0-					120
11	0		178	-0-	178	550	178	3			N	-0-					120
12	0		184	-0-	184	734	184	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	734					N	NO RPT					120

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	891	3	83	9	N	75					218
09	0		857	-0-	857	857	857	3			N	-0-					218
10	0		975	-0-	975	1832	798	3	177	9	N	161	159	1			220
11	0		830	-0-	830	2662	830	3			N	-0-					220
12	0		849	-0-	849	3511	849	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	3511					N	NO RPT					220

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					140
09	0		147	-0-	147	147	147	3			N	-0-					140
10	0		128	-0-	128	275	128	3			N	-0-					140
11	0		34	-0-	34	309	34	3			N	-0-					140
12	0		149	-0-	149	458	149	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	458					N	NO RPT					140

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					122
09	0		335	-0-	335	335	335	3			N	-0-					122
10	0		348	-0-	348	683	348	3			N	-0-					122
11	0		314	-0-	314	997	314	3			N	-0-					122
12	0		300	-0-	300	1297	300	3			N	-0-					122
01	0	N	NO RPT	-0-	-0-	1297					N	NO RPT					122

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					271
09	0		-0-	-0-	-0-	-0-					N	-0-					271
10	0		-0-	-0-	-0-	-0-					N	-0-					271
11	0		-0-	-0-	-0-	-0-					N	-0-					271
12	0		-0-	-0-	-0-	-0-					N	-0-					271
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					271

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					40
09	0		471	-0-	471	471	471	3			N	-0-					40
10	0		502	-0-	502	973	502	3			N	-0-					40
11	0		469	-0-	469	1442	469	3			N	-0-					40
12	0		442	-0-	442	1884	442	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	1884					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					170
09	0		617	-0-	617	617	617	3			N	-0-					170
10	0		627	-0-	627	1244	627	3			N	-0-					170
11	0		616	-0-	616	1860	616	3			N	-0-					170
12	0		616	-0-	616	2476	616	3			N	-0-					170
01	0	N	NO RPT	-0-	-0-	2476					N	NO RPT					170

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					170
09	0		586	-0-	586	586	586	3			N	-0-					170
10	0		598	-0-	598	1184	598	3			N	-0-					170
11	0		587	-0-	587	1771	587	3			N	-0-					170
12	0		594	-0-	594	2365	594	3			N	-0-					170
01	0	N	NO RPT	-0-	-0-	2365					N	NO RPT					170

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					108
09	0		274	-0-	274	274	274	3			N	-0-					108
10	0		283	-0-	283	557	283	3			N	-0-					108
11	0		283	-0-	283	840	283	3			N	-0-					108
12	0		292	-0-	292	1132	292	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	1132					N	NO RPT					108

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	253	2	20	9	N	18					63
09	0		266	-0-	266	266	266	2			N	-0-					63
10	0		465	-0-	465	731	465	2			N	-0-					63
11	0		434	-0-	434	1165	434	2			N	-0-					63
12	0		417	-0-	417	1582	417	2			N	-0-					63
01	0	N	NO RPT	-0-	-0-	1582					N	NO RPT					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					60
09	0		1255	-0-	1255	1255	1255	3			N	-0-					60
10	0		1786	-0-	1786	3041	1786	3			N	-0-					60
11	0		1996	-0-	1996	5037	1996	3			N	-0-					60
12	0		1972	-0-	1972	7009	1972	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	7009					N	NO RPT					60

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	290					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					55
09	0		261	-0-	261	261	261	3			N	-0-					55
10	0		280	-0-	280	541	280	3			N	-0-					55
11	0		241	-0-	241	782	241	3			N	-0-					55
12	0		249	-0-	249	1031	249	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	1031					N	NO RPT					55

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					147
09	0		861	-0-	861	861	861	3			N	-0-					147
10	0		888	-0-	888	1749	888	3			N	-0-					147
11	0		858	-0-	858	2607	858	3			N	-0-					147
12	0		855	-0-	855	3462	855	3			N	-0-					147
01	0	N	NO RPT	-0-	-0-	3462					N	NO RPT					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					162
09	0		272	-0-	272	272	272	3			N	-0-					162
10	0		306	-0-	306	578	306	3			N	-0-					162
11	0		294	-0-	294	872	294	3			N	-0-					162
12	0		288	-0-	288	1160	288	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	1160					N	NO RPT					162

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					92
09	0		336	-0-	336	336	336	3			N	-0-					92
10	0		285	-0-	285	621	285	3			N	-0-					92
11	0		268	-0-	268	889	268	3			N	-0-					92
12	0		225	-0-	225	1114	225	3			N	-0-					92
01	0	N	NO RPT	-0-	-0-	1114					N	NO RPT					92

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					92
09	0		1104	-0-	1104	1104	1104	3			N	-0-					92
10	0		1157	-0-	1157	2261	1157	3			N	-0-					92
11	0		1055	-0-	1055	3316	1055	3			N	-0-					92
12	0		790	-0-	790	4106	790	3			N	-0-					92
01	0	N	NO RPT	-0-	-0-	4106					N	NO RPT					92

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					192
09	0		436	-0-	436	436	436	3			N	-0-					192
10	0		433	-0-	433	869	433	3			N	-0-					192
11	0		406	-0-	406	1275	406	3			N	-0-					192
12	0		454	-0-	454	1729	454	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	1729					N	NO RPT					192

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					163
09	0		493	-0-	493	493	493	3			N	-0-					163
10	0		506	-0-	506	999	506	3			N	-0-					163
11	0		503	-0-	503	1502	503	3			N	-0-					163
12	0		503	-0-	503	2005	503	3			N	-0-					163
01	0	N	NO RPT	-0-	-0-	2005					N	NO RPT					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					162
09	0		556	-0-	556	556	556	3			N	-0-					162
10	0		563	-0-	563	1119	563	3			N	-0-					162
11	0		489	-0-	489	1608	489	3			N	-0-					162
12	0		395	-0-	395	2003	395	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	2003					N	NO RPT					162

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

MO																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					337

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	N	940	-0-	-0-	-0-	940	3			N	-0-					182
09	0		865	-0-	865	865	865	3			N	-0-					182
10	0		837	-0-	837	1702	837	3			N	-0-					182
11	0		797	-0-	797	2499	797	3			N	-0-					182
12	0		827	-0-	827	3326	827	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	3326					N	NO RPT					182

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					141
09	0		571	-0-	571	571	571	3			N	-0-					141
10	0		610	-0-	610	1181	610	3			N	-0-					141
11	0		635	-0-	635	1816	635	3			N	-0-					141
12	0		932	-0-	932	2748	932	3			N	-0-					141
01	0	N	NO RPT	-0-	-0-	2748					N	NO RPT					141

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					15
09	0		214	-0-	214	214	214	3			N	-0-					15
10	0		233	-0-	233	447	233	3			N	-0-					15
11	0		216	-0-	216	663	216	3			N	-0-					15
12	0		222	-0-	222	885	222	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	885					N	NO RPT					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

MO																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					337

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	576	3	6	9	N	5					146
09	0		544	-0-	544	544	544	3			N	-0-					146
10	0		572	-0-	572	1116	572	3			N	-0-					146
11	0		525	-0-	525	1641	525	3			N	-0-					146
12	0		555	-0-	555	2196	555	3			N	-0-					146
01	0	N	NO RPT	-0-	-0-	2196					N	NO RPT					146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	903	3	342	9	N	311	179	1			306
09	0		795	-0-	795	795	795	3			N	-0-					306
10	0		874	-0-	874	1669	874	3			N	-0-					306
11	0		386	-0-	386	2055	386	3			N	-0-					306
12	0		1103	-0-	1103	3158	1103	3			N	-0-					306
01	0	N	NO RPT	-0-	-0-	3158					N	NO RPT					306

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					203
09	0		812	-0-	812	812	812	3			N	-0-					203
10	0		800	-0-	800	1612	800	3			N	-0-					203
11	0		816	-0-	816	2428	816	3			N	-0-					203
12	0		842	-0-	842	3270	842	3			N	-0-					203
01	0	N	NO RPT	-0-	-0-	3270					N	NO RPT					203

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					213
09	0		2122	-0-	2122	2122	2122	3			N	-0-					213
10	0		1982	-0-	1982	4104	1982	3			N	-0-					213
11	0		1929	-0-	1929	6033	1929	3			N	-0-					213
12	0		1972	-0-	1972	8005	1972	3			N	-0-					213
01	0	N	NO RPT	-0-	-0-	8005					N	NO RPT					213

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					199
09	0		910	-0-	910	910	910	3			N	-0-					199
10	0		938	-0-	938	1848	938	3			N	-0-					199
11	0		853	-0-	853	2701	853	3			N	-0-					199
12	0		694	-0-	694	3395	694	3			N	-0-					199
01	0	N	NO RPT	-0-	-0-	3395					N	NO RPT					199

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					155
09	0		586	-0-	586	586	586	3			N	-0-					155
10	0		626	-0-	626	1212	626	3			N	-0-					155
11	0		615	-0-	615	1827	615	3			N	-0-					155
12	0		586	-0-	586	2413	586	3			N	-0-					155
01	0	N	NO RPT	-0-	-0-	2413					N	NO RPT					155

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					774
09	0		591	-0-	591	591	591	3			N	-0-					774
10	0		597	-0-	597	1188	597	3			N	-0-					774
11	0		578	-0-	578	1766	578	3			N	-0-					774
12	0		596	-0-	596	2362	596	3			N	-0-					774
01	0	N	NO RPT	-0-	-0-	2362					N	NO RPT					774

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					140
09	0		538	-0-	538	538	538	3			N	-0-					140
10	0		574	-0-	574	1112	574	3			N	-0-					140
11	0		560	-0-	560	1672	560	3			N	-0-					140
12	0		555	-0-	555	2227	555	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	2227					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

08	14B2 EXT		371	-0-	371	1412	371	3			N	-0-					53
09	14B2 EXT		269	-0-	269	1681	269	3			N	-0-					53
10	0		203	-0-	203	1884	203	3			N	-0-					53
11	0		196	-0-	196	2080	196	3			N	-0-					53
12	0		206	-0-	206	2286	206	3			N	-0-					53
01	0	N	NO RPT	-0-	-0-	2286					N	NO RPT					53

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					55
09	0		826	-0-	826	826	826	3			N	-0-					55
10	0		825	-0-	825	1651	825	3			N	-0-					55
11	0		636	-0-	636	2287	636	3			N	-0-					55
12	0		883	-0-	883	3170	883	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	3170					N	NO RPT					55

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

08	686	N	686	-0-	-0-	-0-	684	3	2	9	N	2					70
09	0		862	-0-	862	862	862	3			N	-0-					70
10	0		1657	-0-	1657	2519	1657	3			N	-0-					70
11	0		1589	-0-	1589	4108	1589	3			N	-0-					70
12	0		1438	-0-	1438	5546	1438	3			N	-0-					70
01	0	N	NO RPT	-0-	-0-	5546					N	NO RPT					70

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					67
09	0		967	-0-	967	967	967	3			N	-0-					67
10	0		982	-0-	982	1949	982	3			N	-0-					67
11	0		885	-0-	885	2834	885	3			N	-0-					67
12	0		917	-0-	917	3751	917	3			N	-0-					67
01	0	N	NO RPT	-0-	-0-	3751					N	NO RPT					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3		N	-0-			53
09	0		38	-0-	38	38	38	3		N	-0-			53
10	0		7	-0-	7	45	7	3		N	-0-			53
11	0		-0-	-0-	-0-	45				N	-0-			53
12	0		-0-	-0-	-0-	45				N	-0-			53
01	0	N	NO RPT	-0-	-0-	45				N	NO RPT			53

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09		14B2 EXT	-0-	-0-	-0-	-0-				N	86			99
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			99
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			99
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			99
01		14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			99

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3		N	-0-			53
09	0		179	-0-	179	179	179	3		N	-0-			53
10	0		246	-0-	246	425	246	3		N	-0-			53
11	0		296	-0-	296	721	296	3		N	-0-			53
12	0		301	-0-	301	1022	301	3		N	-0-			53
01	0	N	NO RPT	-0-	-0-	1022				N	NO RPT			53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	952	3		N	-0-			45
09	0		921	-0-	921	921	921	3		N	-0-			45
10	0		957	-0-	957	1878	957	3		N	-0-			45
11	0		911	-0-	911	2789	911	3		N	-0-			45
12	0		925	-0-	925	3714	925	3		N	-0-			45
01	0	N	NO RPT	-0-	-0-	3714				N	NO RPT			45

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3		N	-0-			33
09	0		184	-0-	184	184	184	3		N	-0-			33
10	0		189	-0-	189	373	189	3		N	-0-			33
11	0		178	-0-	178	551	178	3		N	-0-			33
12	0		183	-0-	183	734	183	3		N	-0-			33
01	0	N	NO RPT	-0-	-0-	734				N	NO RPT			33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					15
09	0		921	-0-	921	921	921	3			N	-0-					15
10	0		1488	-0-	1488	2409	1488	3			N	-0-					15
11	0		1355	-0-	1355	3764	1355	3			N	-0-					15
12	0		1346	-0-	1346	5110	1346	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	5110					N	NO RPT					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

08	1867	N	1867	-0-	-0-	-0-	1842	3	25	9	N	23					183
09	0		1806	-0-	1806	1806	1806	3			N	-0-					183
10	0		1819	-0-	1819	3625	1819	3			N	-0-					183
11	0		1735	-0-	1735	5360	1735	3			N	-0-					183
12	0		1650	-0-	1650	7010	1648	3	2	9	N	2					185
01	0	N	NO RPT	-0-	-0-	7010					N	NO RPT					185

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					70
09	0		518	-0-	518	518	518	3			N	-0-					70
10	0		522	-0-	522	1040	522	3			N	-0-					70
11	0		463	-0-	463	1503	463	3			N	-0-					70
12	0		487	-0-	487	1990	487	3			N	-0-					70
01	0	N	NO RPT	-0-	-0-	1990					N	NO RPT					70

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

08	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					190
09	0		1815	-0-	1815	1815	1815	3			N	-0-					190
10	0		1869	-0-	1869	3684	1869	3			N	-0-					190
11	0		1420	-0-	1420	5104	1420	3			N	-0-					190
12	0		2017	-0-	2017	7121	2017	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	7121					N	NO RPT					190

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					192
09	0		1539	-0-	1539	1539	1539	3			N	-0-					192
10	0		1729	-0-	1729	3268	1729	3			N	-0-					192
11	0		1652	-0-	1652	4920	1652	3			N	-0-					192
12	0		-0-	-0-	-0-	4920					N	-0-					192
01	0	N	NO RPT	-0-	-0-	4920					N	NO RPT					192

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	906	3	20	9	N	18					110
09	0		872	-0-	872	872	872	3			N	-0-					110
10	0		721	-0-	721	1593	721	3			N	-0-					110
11	0		683	-0-	683	2276	683	3			N	-0-					110
12	0		695	-0-	695	2971	695	3			N	-0-					110
01	0	N	NO RPT	-0-	-0-	2971					N	NO RPT					110

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					120
09	0		1035	-0-	1035	1035	1035	3			N	-0-					120
10	0		1097	-0-	1097	2132	1097	3			N	-0-					120
11	0		1064	-0-	1064	3196	1064	3			N	-0-					120
12	0		-0-	-0-	-0-	3196					N	-0-					120
01	0	N	NO RPT	-0-	-0-	3196					N	NO RPT					120

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					200
09	0		258	-0-	258	258	258	3			N	-0-					200
10	0		259	-0-	259	517	259	3			N	-0-					200
11	0		251	-0-	251	768	251	3			N	-0-					200
12	0		239	-0-	239	1007	239	3			N	-0-					200
01	0	N	NO RPT	-0-	-0-	1007					N	NO RPT					200

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0		-0-	-0-	-0-	-0-					N	-0-					64
10	0		-0-	-0-	-0-	-0-					N	-0-					64
11	0		-0-	-0-	-0-	-0-					N	-0-					64
12	0		-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					59
09	0		1146	-0-	1146	1146	1146	3			N	-0-					59
10	0		1330	-0-	1330	2476	1330	3			N	-0-					59
11	0		851	-0-	851	3327	851	3			N	-0-					59
12	0		1400	-0-	1400	4727	1400	3			N	-0-					59
01	0	N	NO RPT	-0-	-0-	4727					N	NO RPT					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					221
09	0		1149	-0-	1149	1149	1149	3			N	-0-					221
10	0		1263	-0-	1263	2412	1263	3			N	-0-					221
11	0		1232	-0-	1232	3644	1232	3			N	-0-					221
12	0		1249	-0-	1249	4893	1249	3			N	-0-					221
01	0	N	NO RPT	-0-	-0-	4893					N	NO RPT					221

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					150
09	0		490	-0-	490	490	490	3			N	-0-					150
10	0		358	-0-	358	848	358	3			N	-0-					150
11	0		564	-0-	564	1412	564	3			N	-0-					150
12	0		494	-0-	494	1906	494	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	1906					N	NO RPT					150

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	984	3	1	9	N	1					173
09	0		647	-0-	647	647	647	3			N	-0-					173
10	0		292	-0-	292	939	292	3			N	-0-					173
11	0		36	-0-	36	975	36	3			N	-0-					173
12	0		-0-	-0-	-0-	975					N	-0-					173
01	0	N	NO RPT	-0-	-0-	975					N	NO RPT					173

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1964	-0-	-113	-0-	1964	3			N	-0-					94
09	1950	X	1885	-0-	-65	-0-	1885	3			N	-0-					94
10	2015	X	1990	-0-	-25	-0-	1990	3			N	-0-					94
11	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					94
12	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					12
09	0		853	-0-	853	853	853	3			N	-0-					12
10	0		748	-0-	748	1601	748	3			N	-0-					12
11	0		778	-0-	778	2379	778	3			N	-0-					12
12	0		808	-0-	808	3187	808	3			N	-0-					12
01	0	N	NO RPT	-0-	-0-	3187					N	NO RPT					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		2007	-0-	2007	2007	2007	2			N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	2007					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	2007					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	2007					N	-0-					90
01	14B2 EXT		NO RPT	-0-	-0-	2007					N	NO RPT					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					114
09	0		7	-0-	7	7	7	3			N	-0-					114
10	0		2110	-0-	2110	2117	2110	3			N	-0-					114
11	0		1967	-0-	1967	4084	1967	3			N	-0-					114
12	0		1970	-0-	1970	6054	1970	3			N	-0-					114
01	0	N	NO RPT	-0-	-0-	6054					N	NO RPT					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0		-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	0		-0-	-0-	-0-	-0-					N	-0-					58
12	0		-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					220
09	0		906	-0-	906	906	906	3			N	-0-					220
10	0		958	-0-	958	1864	958	3			N	-0-					220
11	0		937	-0-	937	2801	937	3			N	-0-					220
12	0		889	-0-	889	3690	889	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	3690					N	NO RPT					220

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					30
09	0		125	-0-	125	125	125	3			N	-0-					30
10	0		110	-0-	110	235	110	3			N	-0-					30
11	0		89	-0-	89	324	89	3			N	-0-					30
12	0		323	-0-	323	647	323	3			N	-0-					30
01	0	N	NO RPT	-0-	-0-	647					N	NO RPT					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0-	-0-	1936	3	92	9	N	84					257
09	0		1861	-0-	1861	1861	1861	3			N	-0-					257
10	0		2152	-0-	2152	4013	1943	3	209	9	N	190	187	1			260
11	0		1850	-0-	1850	5863	1850	3			N	-0-					260
12	0		1962	-0-	1962	7825	1962	3			N	-0-					260
01	0	N	NO RPT	-0-	-0-	7825					N	NO RPT					260

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					38
09	0		1031	-0-	1031	1031	1031	3			N	-0-					38
10	0		1129	-0-	1129	2160	1129	3			N	-0-					38
11	0		1047	-0-	1047	3207	1047	3			N	-0-					38
12	0		788	-0-	788	3995	788	3			N	-0-					38
01	0	N	NO RPT	-0-	-0-	3995					N	NO RPT					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					79
09	0		909	-0-	909	909	909	3			N	-0-					79
10	0		943	-0-	943	1852	943	3			N	-0-					79
11	0		901	-0-	901	2753	901	3			N	-0-					79
12	0		844	-0-	844	3597	844	3			N	-0-					79
01	0	N	NO RPT	-0-	-0-	3597					N	NO RPT					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		4243	-0-	4243	4243	4243	3			N	-0-					75
09	14B2 EXT		5219	-0-	5219	9462	5219	3			N	-0-					75
10	14B2 EXT		4740	-0-	4740	14202	4740	3			N	-0-					75
11	14B2 EXT		4056	-0-	4056	18258	4056	3			N	-0-					75
12	14B2 EXT		3940	-0-	3940	22198	3940	3			N	-0-					75
01	14B2 EXT		NO RPT	-0-	-0-	22198					N	NO RPT					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					138
09	0		531	-0-	531	531	531	3			N	-0-					138
10	0		722	-0-	722	1253	722	3			N	-0-					138
11	0		664	-0-	664	1917	664	3			N	-0-					138
12	0		893	-0-	893	2810	893	3			N	-0-					138
01	0	N	NO RPT	-0-	-0-	2810					N	NO RPT					138

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					440
09	0		2489	-0-	2489	2489	2276	3	213	9	N	194	194	1			440
10	0		2271	-0-	2271	4760	2271	3			N	-0-					440
11	0		2501	-0-	2501	7261	2301	3	200	9	N	182	182	1			440
12	0		2269	-0-	2269	9530	2269	3			N	-0-					440
01	0	N	NO RPT	-0-	-0-	9530					N	NO RPT					440

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					320
09	0		1132	-0-	1132	1132	1132	3			N	-0-					320
10	0		927	-0-	927	2059	927	3			N	-0-					320
11	0		1213	-0-	1213	3272	1213	3			N	-0-					320
12	0		850	-0-	850	4122	850	3			N	-0-					320
01	0	N	NO RPT	-0-	-0-	4122					N	NO RPT					320

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					15
09	0		39	-0-	39	39	39	3			N	-0-					15
10	0		1153	-0-	1153	1192	1153	3			N	-0-					15
11	0		414	-0-	414	1606	414	3			N	-0-					15
12	0		202	-0-	202	1808	202	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	1808					N	NO RPT					15

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					83
09	0		764	-0-	764	764	764	3			N	-0-					83
10	0		709	-0-	709	1473	709	3			N	-0-					83
11	0		376	-0-	376	1849	376	3			N	-0-					83
12	0		2	-0-	2	1851	2	3			N	-0-					83
01	0	N	NO RPT	-0-	-0-	1851					N	NO RPT					83

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					323
09	0		1037	-0-	1037	1037	1037	2			N	-0-					323
10	0		1028	-0-	1028	2065	1028	2			N	-0-					323
11	0		785	-0-	785	2850	785	2			N	-0-					323
12	0		794	-0-	794	3644	794	2			N	-0-					323
01	0	N	NO RPT	-0-	-0-	3644					N	NO RPT					323

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					192
09	0		37	-0-	37	37	37	3			N	-0-					192
10	0		72	-0-	72	109	72	3			N	-0-					192
11	0		70	-0-	70	179	70	3			N	-0-					192
12	0		113	-0-	113	292	113	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	292					N	NO RPT					192

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					336
09	0		586	-0-	586	586	586	3			N	-0-					336
10	0		698	-0-	698	1284	698	3			N	-0-					336
11	0		543	-0-	543	1827	543	3			N	-0-					336
12	0		721	-0-	721	2548	721	3			N	-0-					336
01	0	N	NO RPT	-0-	-0-	2548					N	NO RPT					336

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					40
09	0		883	-0-	883	883	880	3	3	9	N	3					43
10	0		909	-0-	909	1792	909	3			N	-0-					43
11	0		853	-0-	853	2645	853	3			N	-0-					43
12	0		939	-0-	939	3584	937	3	2	9	N	2					45
01	0	N	NO RPT	-0-	-0-	3584					N	NO RPT					45

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					195

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					167
09	0		75	-0-	75	75	75	3			N	-0-					167
10	0		79	-0-	79	154	79	3			N	-0-					167
11	0		59	-0-	59	213	59	3			N	-0-					167
12	0		72	-0-	72	285	72	3			N	-0-					167
01	0	N	NO RPT	-0-	-0-	285					N	NO RPT					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					97
09	0		1166	-0-	1166	1166	1166	2			N	-0-					97
10	0		-0-	-0-	-0-	1166					N	-0-					97
11	0		-0-	-0-	-0-	1166					N	-0-					97
12	0		-0-	-0-	-0-	1166					N	-0-					97
01	0	N	NO RPT	-0-	-0-	1166					N	NO RPT					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0		735	-0-	735	735	735	3			N	-0-					37
10	0		1193	-0-	1193	1928	1193	3			N	-0-					37
11	0		1149	-0-	1149	3077	1149	3			N	-0-					37
12	0		1105	-0-	1105	4182	1105	3			N	-0-					37
01	0	N	NO RPT	-0-	-0-	4182					N	NO RPT					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					17
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		711	-0-	711	711	711	3			N	-0-					17
11	0		659	-0-	659	1370	659	3			N	-0-					17
12	0		695	-0-	695	2065	695	3			N	-0-					17
01	0	N	NO RPT	-0-	-0-	2065					N	NO RPT					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					235
09	0		867	-0-	867	867	867	3			N	-0-					235
10	0		813	-0-	813	1680	813	3			N	-0-					235
11	0		748	-0-	748	2428	748	3			N	-0-					235
12	0		751	-0-	751	3179	751	3			N	-0-					235
01	0	N	NO RPT	-0-	-0-	3179					N	NO RPT					235

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2776	N	2776	-0-	-0-	-0-	2710	3	66	9	N	60					147
09	0		2593	-0-	2593	2593	2593	3			N	-0-					147
10	0		2678	-0-	2678	5271	2678	3			N	-0-					147
11	0		2623	-0-	2623	7894	2623	3			N	-0-					147
12	0		2790	-0-	2790	10684	2790	3			N	-0-					147
01	0	N	NO RPT	-0-	-0-	10684					N	NO RPT					147

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0		573	-0-	573	573	573	3			N	-0-					115
10	0		473	-0-	473	1046	473	3			N	-0-					115
11	0		816	-0-	816	1862	816	3			N	-0-					115
12	0		744	-0-	744	2606	744	3			N	-0-					115
01	0	N	NO RPT	-0-	-0-	2606					N	NO RPT					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					245
09	0		1370	-0-	1370	1370	1370	3			N	-0-					245
10	0		1388	-0-	1388	2758	1388	3			N	-0-					245
11	0		1211	-0-	1211	3969	1211	3			N	-0-					245
12	0		1314	-0-	1314	5283	1267	3	47	9	N	43					288
01	0	N	NO RPT	-0-	-0-	5283					N	NO RPT					288

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					320
09	0		307	-0-	307	307	307	3			N	-0-					320
10	0		315	-0-	315	622	315	3			N	-0-					320
11	0		318	-0-	318	940	318	3			N	-0-					320
12	0		321	-0-	321	1261	321	3			N	-0-					320
01	0	N	NO RPT	-0-	-0-	1261					N	NO RPT					320

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					202
09	0		2537	-0-	2537	2537	2537	2			N	-0-					202
10	0		2783	-0-	2783	5320	2783	2			N	-0-					202
11	0		2481	-0-	2481	7801	2481	2			N	-0-					202
12	0		2367	-0-	2367	10168	2367	2			N	-0-					202
01	0	N	NO RPT	-0-	-0-	10168					N	NO RPT					202

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					198
09	0		1395	-0-	1395	1395	1395	3			N	-0-					198
10	0		1417	-0-	1417	2812	1417	3			N	-0-					198
11	0		1315	-0-	1315	4127	1315	3			N	-0-					198
12	0		915	-0-	915	5042	915	3			N	-0-					198
01	0	N	NO RPT	-0-	-0-	5042					N	NO RPT					198

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	1251	3	66	9	N	60					182
09	0		1045	-0-	1045	1045	1045	3			N	-0-					182
10	0		1236	-0-	1236	2281	1236	3			N	-0-					182
11	0		993	-0-	993	3274	993	3			N	-0-					182
12	0		979	-0-	979	4253	979	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	4253					N	NO RPT					182

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					42
09	0		890	-0-	890	890	853	3	37	9	N	34					76
10	0		878	-0-	878	1768	878	3			N	-0-					76
11	0		835	-0-	835	2603	835	3			N	-0-					76
12	0		848	-0-	848	3451	848	3			N	-0-					76
01	0	N	NO RPT	-0-	-0-	3451					N	NO RPT					76

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					462
09	0		772	-0-	772	772	772	3			N	-0-					462
10	0		833	-0-	833	1605	833	3			N	-0-					462
11	0		790	-0-	790	2395	790	3			N	-0-					462
12	0		854	-0-	854	3249	854	3			N	-0-					462
01	0	N	NO RPT	-0-	-0-	3249					N	NO RPT					462

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					280
09	0		-0-	-0-	-0-	-0-					N	-0-					280
10	0		-0-	-0-	-0-	-0-					N	-0-					280
11	0		641	-0-	641	641	472	3	169	9	N	154	194	1			240
12	0		51	-0-	51	692	7	3	44	9	N	40					280
01	0	N	NO RPT	-0-	-0-	692					N	NO RPT					280

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					191
09	0		878	-0-	878	878	878	3			N	-0-					191
10	0		644	-0-	644	1522	644	3			N	-0-					191
11	0		848	-0-	848	2370	848	3			N	-0-					191
12	0		927	-0-	927	3297	927	3			N	-0-					191
01	0	N	NO RPT	-0-	-0-	3297					N	NO RPT					191

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					242
09	0		855	-0-	855	855	855	3			N	-0-					242
10	0		893	-0-	893	1748	893	3			N	-0-					242
11	0		856	-0-	856	2604	856	3			N	-0-					242
12	0		735	-0-	735	3339	735	3			N	-0-					242
01	0	N	NO RPT	-0-	-0-	3339					N	NO RPT					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					45
09	0		44	-0-	44	44	44	3			N	-0-					45
10	0		51	-0-	51	95	51	3			N	-0-					45
11	0		51	-0-	51	146	51	3			N	-0-					45
12	0		51	-0-	51	197	51	3			N	-0-					45
01	0	N	NO RPT	-0-	-0-	197					N	NO RPT					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	X	-0-	-0-	-1097	-0-					N	-0-					10
09	0		-0-	-0-	-0-	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		255	-0-	255	255	255	3			N	-0-					10
12	0		11	-0-	11	266	11	3			N	-0-					10
01	0	N	NO RPT	-0-	-0-	266					N	NO RPT					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					68
09	0		1438	-0-	1438	1438	1438	3			N	-0-					68
10	0		1600	-0-	1600	3038	1600	3			N	-0-					68
11	0		1464	-0-	1464	4502	1464	3			N	-0-					68
12	0		1319	-0-	1319	5821	1319	3			N	-0-					68
01	0	N	NO RPT	-0-	-0-	5821					N	NO RPT					68

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					120
09	0		811	-0-	811	811	811	3			N	-0-					120
10	0		699	-0-	699	1510	699	3			N	-0-					120
11	0		780	-0-	780	2290	780	3			N	-0-					120
12	0		812	-0-	812	3102	812	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	3102					N	NO RPT					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1952	-0-	-0-	-0-	1882	3	70	9	N	64					324
09	0		1772	-0-	1772	1772	1772	3			N	-0-					324
10	0		1811	-0-	1811	3583	1811	3			N	-0-					324
11	0		1722	-0-	1722	5305	1722	3			N	-0-					324
12	0		1546	-0-	1546	6851	1546	3			N	-0-					324
01	0	N	NO RPT	-0-	-0-	6851					N	NO RPT					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					152
09	0		724	-0-	724	724	724	3			N	-0-					152
10	0		753	-0-	753	1477	753	3			N	-0-					152
11	0		715	-0-	715	2192	715	3			N	-0-					152
12	0		696	-0-	696	2888	696	3			N	-0-					152
01	0	N	NO RPT	-0-	-0-	2888					N	NO RPT					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					64
09	0		1292	-0-	1292	1292	1292	3			N	-0-					64
10	0		1322	-0-	1322	2614	1322	3			N	-0-					64
11	0		1249	-0-	1249	3863	1249	3			N	-0-					64
12	0		1204	-0-	1204	5067	1204	3			N	-0-					64
01	0	N	NO RPT	-0-	-0-	5067					N	NO RPT					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					220
09	0		1030	-0-	1030	1030	1030	3			N	-0-					220
10	0		1001	-0-	1001	2031	1001	3			N	-0-					220
11	0		992	-0-	992	3023	992	3			N	-0-					220
12	0		996	-0-	996	4019	996	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	4019					N	NO RPT					220

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					53
09	0		555	-0-	555	555	555	3			N	-0-					53
10	0		623	-0-	623	1178	623	3			N	-0-					53
11	0		607	-0-	607	1785	607	3			N	-0-					53
12	0		648	-0-	648	2433	648	3			N	-0-					53
01	0	N	NO RPT	-0-	-0-	2433					N	NO RPT					53

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					242
09	0		1837	-0-	1837	1837	1837	3			N	-0-					242
10	0		1920	-0-	1920	3757	1920	3			N	-0-					242
11	0		1805	-0-	1805	5562	1805	3			N	-0-					242
12	0		1839	-0-	1839	7401	1839	3			N	-0-					242
01	0	N	NO RPT	-0-	-0-	7401					N	NO RPT					242

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					336
09	0		1725	-0-	1725	1725	1725	3			N	-0-					336
10	0		1755	-0-	1755	3480	1755	3			N	-0-					336
11	0		1796	-0-	1796	5276	1796	3			N	-0-					336
12	0		1754	-0-	1754	7030	1754	3			N	-0-					336
01	0	N	NO RPT	-0-	-0-	7030					N	NO RPT					336

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					235
09	0		1693	-0-	1693	1693	1693	3			N	-0-					235
10	0		1805	-0-	1805	3498	1805	3			N	-0-					235
11	0		1699	-0-	1699	5197	1699	3			N	-0-					235
12	0		1415	-0-	1415	6612	1415	3			N	-0-					235
01	0	N	NO RPT	-0-	-0-	6612					N	NO RPT					235

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					377
09	0		2500	-0-	2500	2500	2500	3			N	-0-					377
10	0		2626	-0-	2626	5126	2471	3	155	9	N	141	186	1			332
11	0		2248	-0-	2248	7374	2198	3	50	9	N	45					377
12	0		2367	-0-	2367	9741	2367	3			N	-0-					377
01	0	N	NO RPT	-0-	-0-	9741					N	NO RPT					377

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					200
09	0		2429	-0-	2429	2429	2429	3			N	-0-					200
10	0		2490	-0-	2490	4919	2490	3			N	-0-					200
11	0		2023	-0-	2023	6942	2023	3			N	-0-					200
12	0		1828	-0-	1828	8770	1828	3			N	-0-					200
01	0	N	NO RPT	-0-	-0-	8770					N	NO RPT					200

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

08	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					76
09	0		1633	-0-	1633	1633	1633	3			N	-0-					76
10	0		1714	-0-	1714	3347	1714	3			N	-0-					76
11	0		1645	-0-	1645	4992	1645	3			N	-0-					76
12	0		1795	-0-	1795	6787	1795	3			N	-0-					76
01	0	N	NO RPT	-0-	-0-	6787					N	NO RPT					76

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

08	1422	N	1422	-0-	-0-	-0-	1400	3	22	9	N	20					168
09	0		1376	-0-	1376	1376	1376	3			N	-0-					168
10	0		1478	-0-	1478	2854	1478	3			N	-0-					168
11	0		1439	-0-	1439	4293	1439	3			N	-0-					168
12	0		1426	-0-	1426	5719	1426	3			N	-0-					168
01	0	N	NO RPT	-0-	-0-	5719					N	NO RPT					168

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

08	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					17
09	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					17
10	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					17
*11	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					17
*12	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3236	X	3236	-0-	-0-	-0-	3082	3	154	9	N	140					310
09	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-					310
10	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					310
11	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					310
12	2852	X	2686	-0-	-166	-0-	2686	3			N	-0-					310
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					310

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					300
09	0		2633	-0-	2633	2633	2633	3			N	-0-					300
10	0		2371	-0-	2371	5004	2371	3			N	-0-					300
11	0		2339	-0-	2339	7343	2339	3			N	-0-					300
12	0		2090	-0-	2090	9433	2090	3			N	-0-					300
01	0	N	NO RPT	-0-	-0-	9433					N	NO RPT					300

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					273
09	0		977	-0-	977	977	977	3			N	-0-					273
10	0		1048	-0-	1048	2025	1048	3			N	-0-					273
11	0		1035	-0-	1035	3060	1035	3			N	-0-					273
12	0		982	-0-	982	4042	982	3			N	-0-					273
01	0	N	NO RPT	-0-	-0-	4042					N	NO RPT					273

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1862	N	1862	-0-	-0-	-0-	1842	3	20	9	N	18					98
09	0		1769	-0-	1769	1769	1769	3			N	-0-					98
10	0		1841	-0-	1841	3610	1841	3			N	-0-					98
11	0		1770	-0-	1770	5380	1770	3			N	-0-					98
12	0		1678	-0-	1678	7058	1678	3			N	-0-					98
01	0	N	NO RPT	-0-	-0-	7058					N	NO RPT					98

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					45
09	0		275	-0-	275	275	275	3			N	-0-					45
10	0		295	-0-	295	570	295	3			N	-0-					45
11	0		267	-0-	267	837	267	3			N	-0-					45
12	0		300	-0-	300	1137	283	3	17	9	N	15					60
01	0	N	NO RPT	-0-	-0-	1137					N	NO RPT					60

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

08	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					341
09	2957	X	2957	-0-	-0-	-0-	2957	3			N	-0-					341
10	1953	X	1373	-0-	-580	-0-	1373	3			N	-0-					341
11	1890	X	506	-0-	-1384	-0-	506	3			N	-0-					341
12	1953	X	1024	-0-	-929	-0-	1024	3			N	-0-					341
01	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					341

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

08	0	N	-0-	-0-	-0-	-0-					N	-0-					447
09	0		-0-	-0-	-0-	-0-					N	-0-					447
10	0		-0-	-0-	-0-	-0-					N	-0-					447
11	0		-0-	-0-	-0-	-0-					N	-0-					447
12	0		-0-	-0-	-0-	-0-					N	-0-					447
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

08	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					159
09	0		1589	-0-	1589	1589	1589	3			N	-0-					159
10	0		1639	-0-	1639	3228	1639	3			N	-0-					159
11	0		1576	-0-	1576	4804	1576	3			N	-0-					159
12	0		14661	-0-	14661	19465	14661	3			N	-0-					159
01	0	N	NO RPT	-0-	-0-	19465					N	NO RPT					159

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					99
09	0		-0-	-0-	-0-	-0-					N	-0-					99
10	0		-0-	-0-	-0-	-0-					N	-0-					99
11	0		-0-	-0-	-0-	-0-					N	-0-					99
12	0		-0-	-0-	-0-	-0-					N	-0-					99
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					157
09	0		1999	-0-	1999	1999	1999	3			N	-0-					157
10	0		2094	-0-	2094	4093	2094	3			N	-0-					157
11	0		2206	-0-	2206	6299	2005	3	201	9	N	183	315	1			25
12	0		1772	-0-	1772	8071	1627	3	145	9	N	132					157
01	0	N	NO RPT	-0-	-0-	8071					N	NO RPT					157

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					137
09	0		642	-0-	642	642	642	3			N	-0-					137
10	0		565	-0-	565	1207	565	3			N	-0-					137
11	0		524	-0-	524	1731	524	3			N	-0-					137
12	0		534	-0-	534	2265	534	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	2265					N	NO RPT					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					242
09	0		1515	-0-	1515	1515	1515	3			N	-0-					242
10	0		1538	-0-	1538	3053	1538	3			N	-0-					242
11	0		1484	-0-	1484	4537	1484	3			N	-0-					242
12	0		1289	-0-	1289	5826	1289	3			N	-0-					242
01	0	N	NO RPT	-0-	-0-	5826					N	NO RPT					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2240	X	2122	-0-	-118	-0-	2122	3			N	-0-					78
*03	2635	X	2406	-0-	-229	-0-	2406	3			N	-0-					78
*04	2550	X	2304	-0-	-246	-0-	2304	3			N	-0-					78
*05	2573	X	2220	-0-	-353	-0-	2220	3			N	-0-					78
*06	2340	N	2239	-0-	-101	-0-	2239	3			N	-0-					78
*07	2387	N	2331	-0-	-56	-0-	2331	3			N	-0-					78
*08	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					78
*09	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					78
*10	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					78
*11	1022	N	1022	-0-	-0-	-0-	857	3	165	9	N	150	188	1			40
12	0		2436	-0-	2436	2436	2436	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	2436					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					192
09	0		1035	-0-	1035	1035	1035	3			N	-0-					192
10	0		1010	-0-	1010	2045	1010	3			N	-0-					192
11	0		1030	-0-	1030	3075	1030	3			N	-0-					192
12	0		966	-0-	966	4041	966	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	4041					N	NO RPT					192

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					370
09	0		1148	-0-	1148	1148	1148	3			N	-0-					370
10	0		1313	-0-	1313	2461	1214	3	99	9	N	90	180	1			280
11	0		1338	-0-	1338	3799	1239	3	99	9	N	90					370
12	0		1337	-0-	1337	5136	1337	3			N	-0-					370
01	0	N	NO RPT	-0-	-0-	5136					N	NO RPT					370

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					259
09	0		1761	-0-	1761	1761	1761	3			N	-0-					259
10	0		1779	-0-	1779	3540	1779	3			N	-0-					259
11	0		1839	-0-	1839	5379	1839	3			N	-0-					259
12	0		1585	-0-	1585	6964	1585	3			N	-0-					259
01	0	N	NO RPT	-0-	-0-	6964					N	NO RPT					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					160
09	2756	X	2756	-0-	-0-	-0-	2756	3			N	-0-					160
10	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					160
11	3003	X	3003	-0-	-0-	-0-	3003	3			N	-0-					160
12	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					451
09	0		602	-0-	602	602	602	3			N	-0-					451
10	0		695	-0-	695	1297	695	3			N	-0-					451
11	0		575	-0-	575	1872	575	3			N	-0-					451
12	0		532	-0-	532	2404	532	3			N	-0-					451
01	0	N	NO RPT	-0-	-0-	2404					N	NO RPT					451

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					845
09	0		4014	-0-	4014	4014	4014	3			N	-0-	195	1			650
10	0		3770	-0-	3770	7784	3769	3	1	9	N	1	189	1			462
11	0		3375	-0-	3375	11159	3309	3	66	9	N	60	182	1			340
12	0		3680	-0-	3680	14839	3124	3	556	9	N	505					845
01	2480	X	NO RPT	-0-	-2480	12359					N	NO RPT					845

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					344
09	0		947	-0-	947	947	947	3			N	-0-					344
10	0		966	-0-	966	1913	966	3			N	-0-					344
11	0		926	-0-	926	2839	926	3			N	-0-					344
12	0		926	-0-	926	3765	926	3			N	-0-					344
01	0	N	NO RPT	-0-	-0-	3765					N	NO RPT					344

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					162
09	0		250	-0-	250	250	250	3			N	-0-					162
10	0		256	-0-	256	506	256	3			N	-0-					162
11	0		238	-0-	238	744	238	3			N	-0-					162
12	0		238	-0-	238	982	238	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	982					N	NO RPT					162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0		-0-	-0-	-0-	153					N	-0-					-0-
10	0		-0-	-0-	-0-	153					N	-0-					-0-
11	0		-0-	-0-	-0-	153					N	-0-					-0-
12	0		-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

08	SWR 10		714	-0-	714	187982	714	3			N	-0-					125
09	SWR 10		570	-0-	570	188552	570	3			N	-0-					125
10	SWR 10		632	-0-	632	189184	632	3			N	-0-					125
11	SWR 10		708	-0-	708	189892	708	3			N	-0-					125
12	SWR 10		689	-0-	689	190581	689	3			N	-0-					125
01	SWR 10		NO RPT	-0-	-0-	190581					N	NO RPT					125

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0		334	-0-	334	334	334	3			N	-0-					100
10	0		2698	-0-	2698	3032	2698	3			N	-0-					100
11	0		2440	-0-	2440	5472	2440	3			N	-0-					100
12	0		1285	-0-	1285	6757	1285	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	6757					N	NO RPT					100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

08	8122	X	5878	-0-	-2244	-0-	5878	2			N	-0-					115
09	8345	X	8345	-0-	-0-	-0-	8345	2			N	-0-					115
10	8122	X	7889	-0-	-233	-0-	7889	2			N	-0-					115
11	7860	X	7686	-0-	-174	-0-	7686	2			N	-0-					115
12	7719	X	6496	-0-	-1223	-0-	6496	2			N	-0-					115
01	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11713	X	11713	-0-	-0-	-0-	11713	2			N	-0-					191
09	11837	X	11837	-0-	-0-	-0-	11837	2			N	-0-					191
10	12679	X	12475	-0-	-204	-0-	12475	2			N	-0-					191
11	12270	X	11805	-0-	-465	-0-	11805	2			N	-0-					191
12	12493	X	11083	-0-	-1410	-0-	11083	2			N	-0-					191
01	12245	X	NO RPT	-0-	-12245	-0-					N	NO RPT					191

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5736	-0-	-123	-0-	5347	2	389	9	N	354	354	1			216
09	5670	X	5131	-0-	-539	-0-	5131	2			N	-0-					216
10	5549	X	5527	-0-	-22	-0-	5527	2			N	-0-					216
11	5756	X	5756	-0-	-0-	-0-	5394	2	362	9	N	329	386	1			159
12	5735	X	5454	-0-	-281	-0-	5391	2	63	9	N	57					216
01	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					216

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6059	-0-	-730	-0-	5929	2	130	9	N	118					334
09	6570	X	5376	-0-	-1194	-0-	5376	2			N	-0-					334
10	6293	X	5641	-0-	-652	-0-	5356	2	285	9	N	259	320	1			273
11	6090	X	4032	-0-	-2058	-0-	3965	2	67	9	N	61					334
12	6045	X	5497	-0-	-548	-0-	5497	2			N	-0-					334
01	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					334

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					147
09	0		1759	-0-	1759	1759	1693	2	66	9	N	60	176	1			31
10	0		1629	-0-	1629	3388	1501	2	128	9	N	116					147
11	0		1488	-0-	1488	4876	1488	2			N	-0-					147
12	0		1521	-0-	1521	6397	1521	2			N	-0-					147
01	0	N	NO RPT	-0-	-0-	6397					N	NO RPT					147

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10276	X	10276	-0-	-0-	-0-	10256	2	20	9	N	18					135
09	10537	X	10537	-0-	-0-	-0-	10259	2	278	9	N	253	193	1			195
10	10634	X	10634	-0-	-0-	-0-	10633	2	1	9	N	1					196
11	10290	X	10290	-0-	-0-	-0-	10290	2			N	-0-					196
12	9985	X	9985	-0-	-0-	-0-	9745	2	240	9	N	218	201	1			213
01	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					213

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					6
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					6
10	0		353	-0-	353	353	353	2			N	-0-					6
11	0		343	-0-	343	696	343	2			N	-0-					6
*12	1052	N	356	-0-	-696	-0-	356	2			N	-0-					6
01	0		365	-0-	365	365	365	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	31	1	216	2	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	30	1	218	2	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	30	1	215	2	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	31	1	214	2	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	31	1	213	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					22
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					22
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					22
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					22
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					22
01	124	N	93	-0-	-31	-0-	93	2			N	-0-					22

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		638	-0-	638	638	638	2			N	-0-					40
11	0		133	-0-	133	771	133	2			N	-0-					40
12	0		-0-	-0-	-0-	771					N	-0-					40
01	0		-0-	-0-	-0-	771					N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0-	-0-	1243	2	3	9	N	3					235
09	120	N	79	-0-	-41	-0-	79	2			N	-0-	110	1			125
10	1196	N	1196	-0-	-0-	-0-	1177	2	19	9	N	17					142
11	1073	N	1073	-0-	-0-	-0-	1066	2	7	9	N	6					148
12	896	N	896	-0-	-0-	-0-	881	2	15	9	N	14					162
01	1301	N	1301	-0-	-0-	-0-	1281	2	20	9	N	18					180

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					92
09	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					92
10	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					92
11	840	N	573	-0-	-267	-0-	573	2			N	-0-					92
12	868	N	177	-0-	-691	-0-	177	2			N	-0-					92
01	3100	N	4191	-0-	1091	1091	4191	2			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0		-0-	-0-	-0-	-0-					N	-0-	80	1			57
10	0		11	-0-	11	11	11	2			N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					57
12	14B2 EXT		392	-0-	392	403	392	2			N	-0-					57
01	14B2 EXT		396	-0-	396	799	392	2	4	9	N	4					61

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		-0-	-0-	-0-	-0-					N	-0-					17
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-					17
01	0		-0-	-0-	-0-	-0-					N	-0-					17

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					108
09	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					108
10	1674	N	996	-0-	-678	-0-	996	2			N	-0-					108
11	1620	N	1190	-0-	-430	-0-	1180	2	10	9	N	9					117
12	2006	N	2006	-0-	-0-	-0-	1993	2	13	9	N	12					129
01	2795	N	2795	-0-	-0-	-0-	2795	2			N	-0-					129

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	31	1	1426	2	N	-0-					35
09	1418	N	1418	-0-	-0-	-0-	23	1	1395	2	N	-0-					35
10	1480	N	1480	-0-	-0-	-0-	31	1	1449	2	N	-0-					35
11	1376	N	1376	-0-	-0-	-0-	30	1	1346	2	N	-0-					35
12	1400	N	1400	-0-	-0-	-0-	31	1	1369	2	N	-0-					35
01	1382	N	1382	-0-	-0-	-0-	31	1	1351	2	N	-0-					35

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					105
09	30	N	11	-0-	-19	-0-	11	1			N	-0-					105
10	31	N	-0-	-0-	-31	-0-					N	-0-					105
11	30	N	-0-	-0-	-30	-0-					N	-0-					105
12	11	N	-0-	-0-	-11	-0-					N	-0-					105
01	19	N	19	-0-	-0-	-0-	15	1	4	2	N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					130
09	76	N	76	-0-	-0-	-0-	23	1	53	2	N	-0-					130
10	3100	N	3302	-0-	202	202	30	1	3272	2	N	-0-					130
11	1525	N	1323	-0-	-202	-0-	30	1	1293	2	N	-0-					130
12	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-					130
01	1339	X	1339	-0-	-0-	-0-	31	1	1308	2	N	-0-					130

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

08	748	N	748	-0-	-0-	-0-	31	1	717	2	N	-0-					28
09	724	N	724	-0-	-0-	-0-	23	1	701	2	N	-0-					28
10	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-					28
11	720	N	591	-0-	-129	-0-	30	1	561	2	N	-0-					28
12	744	N	524	-0-	-220	-0-	31	1	491	2	N	2					30
							2	9									
01	806	N	462	-0-	-344	-0-	31	1	431	2	N	-0-					30

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

08	217	N	143	-0-	-74	-0-	31	1	112	2	N	-0-					76
09	210	N	123	-0-	-87	-0-	30	1	93	2	N	-0-					76
10	0		118	-0-	118	118	31	1	87	2	N	-0-					76
11	0		126	-0-	126	244	30	1	96	2	N	-0-					76
12	0		154	-0-	154	398	31	1	123	2	N	-0-					76
01	0		129	-0-	129	527	31	1	98	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

08	762	N	762	-0-	-0-	-0-	107	1	655	2	N	-0-					44
09	739	N	739	-0-	-0-	-0-	102	1	637	2	N	-0-					44
10	771	N	771	-0-	-0-	-0-	113	1	658	2	N	-0-					44
11	743	N	743	-0-	-0-	-0-	101	1	642	2	N	-0-					44
12	667	N	667	-0-	-0-	-0-	95	1	555	2	N	15					59
							17	9									
01	651	N	26	-0-	-625	-0-	26	1			N	-0-					59

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

08	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-					94
09	840	N	762	-0-	-78	-0-	23	1	739	2	N	-0-					94
10	931	N	931	-0-	-0-	-0-	31	1	900	2	N	-0-					94
11	900	N	866	-0-	-34	-0-	30	1	836	2	N	-0-					94
12	908	N	908	-0-	-0-	-0-	31	1	877	2	N	-0-					94
01	930	N	877	-0-	-53	-0-	31	1	846	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

08	494	N	494	-0-	-0-	-0-	31	1	463	2	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	23	1	443	2	N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	31	1	519	2	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	30	1	448	2	N	-0-					-0-
12	496	N	468	-0-	-28	-0-	31	1	437	2	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	31	1	474	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	626	-0-	-56	-0-	31	1	595	2	N	-0-			42
09	660	N	546	-0-	-114	-0-	23	1	523	2	N	-0-			42
10	703	N	703	-0-	-0-	-0-	31	1	672	2	N	-0-			42
11	662	N	662	-0-	-0-	-0-	30	1	632	2	N	-0-			42
12	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-			42
01	713	N	683	-0-	-30	-0-	31	1	652	2	N	-0-			42

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

08	160	N	160	-0-	-0-	-0-	44	1	116	2	N	-0-			27
09	157	N	157	-0-	-0-	-0-	43	1	114	2	N	-0-			27
10	165	N	165	-0-	-0-	-0-	46	1	119	2	N	-0-			27
11	161	N	161	-0-	-0-	-0-	43	1	118	2	N	-0-			27
12	174	N	174	-0-	-0-	-0-	46	1	128	2	N	-0-			27
01	169	N	169	-0-	-0-	-0-	46	1	123	2	N	-0-			27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

08	310	N	291	-0-	-19	-0-	58	1	233	2	N	-0-			91
09	300	N	271	-0-	-29	-0-	55	1	216	2	N	-0-			91
10	322	N	322	-0-	-0-	-0-	63	1	259	2	N	-0-			91
11	282	N	282	-0-	-0-	-0-	55	1	227	2	N	-0-			91
12	279	N	268	-0-	-11	-0-	56	1	212	2	N	-0-			91
01	310	N	261	-0-	-49	-0-	57	1	204	2	N	-0-			91

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

08	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-			122
09	451	N	451	-0-	-0-	-0-	23	1	428	2	N	-0-			122
10	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-			122
11	854	N	854	-0-	-0-	-0-	30	1	824	2	N	-0-			122
12	516	N	516	-0-	-0-	-0-	31	1	484	2	N	1			123
							1	9							
01	513	N	513	-0-	-0-	-0-	31	1	482	2	N	-0-			123

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

08	93	N	-0-	-0-	-93	-0-					N	-0-			67
09	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-			67
10	110	N	110	-0-	-0-	-0-	12	1	98	2	N	-0-			67
11	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-			67
12	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-			67
01	124	N	110	-0-	-14	-0-	36	1	74	2	N	-0-			67

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

08	970	N	970	-0-	-0-	-0-	970	2			N	-0-			33
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-			33
10	0		1033	-0-	1033	1033	1033	2			N	-0-	33 7		-0-
11	0		1049	-0-	1049	2082	1049	2			N	-0-			-0-
12	0		1160	-0-	1160	3242	1147	2	13	9	N	12			12
01	0		904	-0-	904	4146	904	2			N	-0-			12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	42	1	91	2	N	-0-					174
09	150	N	116	-0-	-34	-0-	39	1	77	2	N	-0-					174
10	155	N	91	-0-	-64	-0-	33	1	58	2	N	-0-					174
11	120	N	83	-0-	-37	-0-	30	1	53	2	N	-0-					174
12	124	N	88	-0-	-36	-0-	30	1	58	2	N	-0-					174
01	186	N	186	-0-	-0-	-0-	48	1	138	2	N	-0-					174

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	320	-0-	-114	-0-	52	1	268	2	N	-0-					93
09	350	N	350	-0-	-0-	-0-	58	1	292	2	N	-0-					93
10	225	N	225	-0-	-0-	-0-	43	1	182	2	N	-0-					93
11	326	N	326	-0-	-0-	-0-	60	1	266	2	N	-0-					93
12	372	N	357	-0-	-15	-0-	64	1	293	2	N	-0-					93
01	283	N	283	-0-	-0-	-0-	49	1	234	2	N	-0-					93

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2022 - WELL PLUGGED 8/4/2022

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	764	-0-	-42	-0-	31	1	733	2	N	-0-					37
09	780	N	669	-0-	-111	-0-	23	1	646	2	N	-0-					37
10	798	N	798	-0-	-0-	-0-	31	1	767	2	N	-0-					37
11	763	N	763	-0-	-0-	-0-	30	1	733	2	N	-0-					37
12	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					37
01	806	N	743	-0-	-63	-0-	31	1	712	2	N	-0-					37

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					38
09	456	N	456	-0-	-0-	-0-	23	1	433	2	N	-0-					38
10	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					38
11	436	N	436	-0-	-0-	-0-	30	1	406	2	N	-0-					38
12	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					38
01	402	N	402	-0-	-0-	-0-	31	1	371	2	N	-0-					38

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	31	1	356	2	N	-0-					26
09	360	N	355	-0-	-5	-0-	23	1	332	2	N	-0-					26
10	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					26
11	399	N	399	-0-	-0-	-0-	30	1	369	2	N	-0-					26
12	410	N	410	-0-	-0-	-0-	31	1	379	2	N	-0-					26
01	434	N	392	-0-	-42	-0-	31	1	361	2	N	-0-					26

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					44
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					44
10	60	N	60	-0-	-0-	-0-	37	2	23	9	N	21					65
11	130	N	130	-0-	-0-	-0-	23	1	107	2	N	-0-					65
12	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					65
01	31	N	8	-0-	-23	-0-	5	1	3	2	N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					102
09	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					102
10	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					102
11	187	N	187	-0-	-0-	-0-	30	1	157	2	N	-0-					102
12	186	N	180	-0-	-6	-0-	31	1	149	2	N	-0-					102
01	240	N	240	-0-	-0-	-0-	31	1	209	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	31	1	379	2	N	-0-					65
09	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					65
10	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					65
11	392	N	392	-0-	-0-	-0-	30	1	362	2	N	-0-					65
12	391	N	391	-0-	-0-	-0-	31	1	360	2	N	-0-					65
01	403	N	398	-0-	-5	-0-	31	1	367	2	N	-0-					65

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	35	1	34	2	N	-0-					109
09	66	N	66	-0-	-0-	-0-	34	1	32	2	N	-0-					109
10	70	N	70	-0-	-0-	-0-	35	1	35	2	N	-0-					109
11	61	N	61	-0-	-0-	-0-	33	1	28	2	N	-0-					109
12	62	N	53	-0-	-9	-0-	33	1	20	2	N	-0-					109
01	63	N	63	-0-	-0-	-0-	35	1	28	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1154	-0-	-117	-0-	31	1	1114	2	N	8					235
							9	9									
09	1107	N	1107	-0-	-0-	-0-	30	1	1058	2	N	17					252
							19	9									
10	1147	N	1145	-0-	-2	-0-	31	1	1099	2	N	14	184	1			82
							15	9									
11	1159	N	1159	-0-	-0-	-0-	30	1	1122	2	N	6					88
							7	9									
12	1198	N	1198	-0-	-0-	-0-	31	1	1163	2	N	4					92
							4	9									
01	1238	N	1238	-0-	-0-	-0-	31	1	1204	2	N	3					95
							3	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					37
09	270	N	251	-0-	-19	-0-	26	1	225	2	N	-0-					37
10	279	N	271	-0-	-8	-0-	30	1	241	2	N	-0-					37
11	270	N	202	-0-	-68	-0-	36	1	166	2	N	-0-					37
12	295	N	295	-0-	-0-	-0-	59	1	236	2	N	-0-					37
01	280	N	280	-0-	-0-	-0-	59	1	221	2	N	-0-					37

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1758	N	1758	-0-	-0-	-0-	1711	2	47	9	N	43					182
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					182
10	0		1678	-0-	1678	1678	1678	2			N	-0-	134	7			48
11	0		1678	-0-	1678	3356	1663	2	15	9	N	14					62
12	0		1547	-0-	1547	4903	1529	2	18	9	N	16					78
01	0		1649	-0-	1649	6552	1641	2	8	9	N	7					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	563	-0-	-398	-0-	563	2			N	-0-					184
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					184
10	0		1005	-0-	1005	1005	1005	2			N	-0-	106	7			78
11	0		1049	-0-	1049	2054	1023	2	26	9	N	24					102
12	0		1074	-0-	1074	3128	1039	2	35	9	N	32					134
01	0		912	-0-	912	4040	890	2	22	9	N	20					154

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	61	1	267	2	N	-0-					101
09	315	N	315	-0-	-0-	-0-	59	1	256	2	N	-0-					101
10	326	N	326	-0-	-0-	-0-	64	1	262	2	N	-0-					101
11	309	N	309	-0-	-0-	-0-	56	1	253	2	N	-0-					101
12	319	N	319	-0-	-0-	-0-	60	1	259	2	N	-0-					101
01	323	N	323	-0-	-0-	-0-	63	1	260	2	N	-0-					101

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	42	1	92	2	N	-0-					257
09	134	N	134	-0-	-0-	-0-	41	1	93	2	N	-0-					257
10	93	N	70	-0-	-23	-0-	27	1	43	2	N	-0-					257
11	151	N	151	-0-	-0-	-0-	41	1	110	2	N	-0-					257
12	177	N	177	-0-	-0-	-0-	46	1	131	2	N	-0-					257
01	191	N	191	-0-	-0-	-0-	49	1	142	2	N	-0-					257

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	58	1	236	2	N	-0-					175
09	300	N	291	-0-	-9	-0-	57	1	234	2	N	-0-					175
10	415	N	415	-0-	-0-	-0-	73	1	342	2	N	-0-					175
11	377	N	377	-0-	-0-	-0-	61	1	316	2	N	-0-					175
12	518	N	518	-0-	-0-	-0-	82	1	436	2	N	-0-					175
01	426	N	426	-0-	-0-	-0-	75	1	351	2	N	-0-					175

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					35
09	390	N	379	-0-	-11	-0-	23	1	356	2	N	-0-					35
10	460	N	460	-0-	-0-	-0-	30	1	430	2	N	-0-					35
11	420	N	414	-0-	-6	-0-	30	1	384	2	N	-0-					35
12	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					35
01	465	N	454	-0-	-11	-0-	31	1	423	2	N	-0-					35

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	233	-0-	-46	-0-	52	1	181	2	N	-0-					108
09	240	N	224	-0-	-16	-0-	50	1	174	2	N	-0-					108
10	240	N	240	-0-	-0-	-0-	54	1	186	2	N	-0-					108
11	240	N	230	-0-	-10	-0-	50	1	180	2	N	-0-					108
12	225	N	225	-0-	-0-	-0-	51	1	174	2	N	-0-					108
01	248	N	239	-0-	-9	-0-	54	1	185	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1541	N	1541	-0-	-0-	-0-	31	1	1510	2	N	-0-					32
09	956	N	956	-0-	-0-	-0-	30	1	926	2	N	-0-					32
10	744	N	743	-0-	-1	-0-	31	1	712	2	N	-0-					32
11	720	N	692	-0-	-28	-0-	30	1	662	2	N	-0-					32
12	744	N	647	-0-	-97	-0-	31	1	616	2	N	-0-					32
01	744	N	653	-0-	-91	-0-	30	1	623	2	N	-0-					32

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	0		1226	-0-	1226	1226	1226	2			N	-0-					-0-
11	0		1260	-0-	1260	2486	1260	2			N	-0-					-0-
12	0		1368	-0-	1368	3854	1368	2			N	-0-					-0-
01	0		1354	-0-	1354	5208	1354	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	31	1	923	2	N	17					115
							19	9									
09	930	N	908	-0-	-22	-0-	30	1	876	2	N	2					117
							2	9									
10	961	N	918	-0-	-43	-0-	31	1	887	2	N	-0-					117
11	930	N	908	-0-	-22	-0-	30	1	878	2	N	-0-					117
12	930	N	835	-0-	-95	-0-	31	1	804	2	N	-0-					117
01	976	N	976	-0-	-0-	-0-	31	1	945	2	N	-0-					117

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	31	1	498	2	N	34					97
							37	9									
09	372	N	372	-0-	-0-	-0-	22	1	332	2	N	16					113
							18	9									
10	295	N	295	-0-	-0-	-0-	30	1	250	2	N	14					127
							15	9									
11	246	N	246	-0-	-0-	-0-	30	1	186	2	N	27					154
							30	9									
12	225	N	225	-0-	-0-	-0-	27	1	170	2	N	25					179
							28	9									
01	80	N	80	-0-	-0-	-0-	16	1	64	2	N	-0-					179

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					N	-0-					80
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					74
09	89	N	89	-0-	-0-	-0-	2	1	40	2	N	43					117
							47	9									
10	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					117
11	45	N	45	-0-	-0-	-0-	2	1	31	2	N	11					128
							12	9									
12	31	N	29	-0-	-2	-0-	2	1	16	2	N	10					138
							11	9									
01	64	N	64	-0-	-0-	-0-	1	1	30	2	N	30					168
							33	9									

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

08	1085	N	1056	-0-	-29	-0-	136	1	900	2	N	18					191
							20	9									
09	1050	N	1030	-0-	-20	-0-	130	1	878	2	N	20					211
							22	9									
10	1116	N	1019	-0-	-97	-0-	139	1	867	2	N	12					223
							13	9									
11	1020	N	990	-0-	-30	-0-	124	1	847	2	N	17					240
							19	9									
12	1054	N	986	-0-	-68	-0-	129	1	835	2	N	20	194	1			66
							22	9									
01	1023	N	942	-0-	-81	-0-	132	1	810	2	N	-0-					66

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

08	961	N	938	-0-	-23	-0-	29	1	876	2	N	30					289
							33	9									
09	960	N	914	-0-	-46	-0-	29	1	884	2	N	1	120	1			170
							1	9									
10	1013	N	1013	-0-	-0-	-0-	31	1	928	2	N	49					219
							54	9									
11	932	N	932	-0-	-0-	-0-	30	1	891	2	N	10					229
							11	9									
12	930	N	917	-0-	-13	-0-	30	1	873	2	N	13					242
							14	9									
01	1023	N	979	-0-	-44	-0-	31	1	918	2	N	27					269
							30	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

08	1736	N	1736	-0-	-0-	-0-	207	1	1518	2	N	10					152
							11	9									
09	1768	N	1768	-0-	-0-	-0-	207	1	1553	2	N	7					159
							8	9									
10	1847	N	1847	-0-	-0-	-0-	231	1	1610	2	N	5					164
							6	9									
11	1798	N	1798	-0-	-0-	-0-	206	1	1586	2	N	5					169
							6	9									
*12	1778	N	1778	-0-	-0-	-0-	212	1	1543	2	N	21					190
							23	9									
*01	1665	N	1665	-0-	-0-	-0-	211	1	1454	2	N	-0-					190

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

08	1023	N	743	-0-	-280	-0-	743	2			N	-0-					99
09	900	N	747	-0-	-153	-0-	747	2			N	-0-					99
10	0		1143	-0-	1143	1143	1143	2			N	-0-	27	7			72
11	0		948	-0-	948	2091	948	2			N	-0-					72
12	0		1010	-0-	1010	3101	1010	2			N	-0-					72
01	0		943	-0-	943	4044	943	2			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	70	1	337	2	N	-0-					121
09	390	N	386	-0-	-4	-0-	66	1	320	2	N	-0-					121
10	403	N	394	-0-	-9	-0-	71	1	323	2	N	-0-					121
11	390	N	377	-0-	-13	-0-	65	1	312	2	N	-0-					121
12	403	N	396	-0-	-7	-0-	68	1	319	2	N	8					129
							9	9									
01	403	N	369	-0-	-34	-0-	68	1	301	2	N	-0-					129

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	51	1	172	2	N	-0-					83
09	210	N	208	-0-	-2	-0-	48	1	160	2	N	-0-					83
10	219	N	219	-0-	-0-	-0-	52	1	167	2	N	-0-					83
11	210	N	173	-0-	-37	-0-	32	1	141	2	N	-0-					83
12	217	N	214	-0-	-3	-0-	50	1	164	2	N	-0-					83
01	217	N	196	-0-	-21	-0-	49	1	147	2	N	-0-					83

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	941	-0-	-51	-0-	922	2	19	9	N	17					90
09	900	N	897	-0-	-3	-0-	876	2	21	9	N	19					109
10	0		1099	-0-	1099	1099	1071	2	28	9	N	25					134
11	0		957	-0-	957	2056	944	2	13	9	N	12					146
12	0		995	-0-	995	3051	977	2	18	9	N	16					162
01	0		904	-0-	904	3955	896	2	8	9	N	7					169

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2075	X	2075	-0-	-0-	-0-	238	1	1837	2	N	-0-					50
09	2502	X	2502	-0-	-0-	-0-	282	1	2220	2	N	-0-					50
10	2466	N	2466	-0-	-0-	-0-	298	1	2168	2	N	-0-					50
11	2010	N	1677	-0-	-333	-0-	189	1	1488	2	N	-0-					50
12	2573	N	2246	-0-	-327	-0-	262	1	1984	2	N	-0-					50
01	2480	N	2233	-0-	-247	-0-	272	1	1961	2	N	-0-					50

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	13	1	100	2	N	-0-					13
09	90	N	69	-0-	-21	-0-	11	1	58	2	N	-0-					13
10	456	N	456	-0-	-0-	-0-	63	1	393	2	N	-0-					13
11	252	N	252	-0-	-0-	-0-	50	1	202	2	N	-0-					13
12	230	N	230	-0-	-0-	-0-	45	1	185	2	N	-0-					13
01	299	N	299	-0-	-0-	-0-	61	1	238	2	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1332	-0-	-249	-0-	202	1	1075	2	N	50					195
							55	9									
09	1320	N	1162	-0-	-158	-0-	202	1	951	2	N	8	177	1			26
							9	9									
10	0		156	-0-	156	156	143	2	13	9	N	12					38
11	0		415	-0-	415	571	415	2			N	-0-					38
12	0		1608	-0-	1608	2179	1524	2	84	9	N	76					114
01	0		1044	-0-	1044	3223	1016	2	28	9	N	25					139

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2648	-0-	-80	-0-	295	1	2270	2	N	75					271
							83	9									
09	2550	N	2502	-0-	-48	-0-	275	1	2153	2	N	67	177	1			161
							74	9									
10	2635	N	2566	-0-	-69	-0-	302	1	2178	2	N	78					239
							86	9									
11	2550	N	2438	-0-	-112	-0-	263	1	2099	2	N	69	182	1			126
							76	9									
12	2573	N	2319	-0-	-254	-0-	258	1	1975	2	N	78					204
							86	9									
01	2573	N	2322	-0-	-251	-0-	277	1	1967	2	N	71	182	1			93
							78	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1253	-0-	-1041	-0-	152	1	1100	2	N	1					55
							1	9									
09	1770	N	564	-0-	-1206	-0-	77	1	479	2	N	7					62
							8	9									
10	2294	N	59	-0-	-2235	-0-	33	1	26	2	N	-0-					62
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					62
12	589	N	-0-	-0-	-589	-0-					N	-0-					62
01	62	N	-0-	-0-	-62	-0-					N	-0-					62

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	24	1	1124	2	N	1	133	1			173
							1	9									
09	1392	N	1392	-0-	-0-	-0-	28	1	1334	2	N	27					200
							30	9									
10	0		1575	-0-	1575	1575	31	1	1544	2	N	-0-					200
11	0		1584	-0-	1584	3159	30	1	1554	2	N	-0-					200
12	0		1660	-0-	1660	4819	31	1	1629	2	N	-0-					200
01	0		1616	-0-	1616	6435	30	1	1586	2	N	-0-					200

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	186	1	1004	2	N	15					216
							17	9									
09	1179	N	1179	-0-	-0-	-0-	137	1	1003	2	N	35					251
							39	9									
10	1426	N	1104	-0-	-322	-0-	183	1	899	2	N	20					271
							22	9									
11	1170	N	474	-0-	-696	-0-	150	1	324	2	N	-0-					271
12	1209	N	259	-0-	-950	-0-	157	1	102	2	N	-0-					271
*01	1372	N	1372	-0-	-0-	-0-	186	1	1158	2	N	25					296
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					227
09	83	N	83	-0-	-0-	-0-	23	1	60	2	N	-0-					227
10	31	N	7	-0-	-24	-0-	7	1			N	-0-					227
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					227
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					227
01	7	N	6	-0-	-1	-0-	6	1			N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

08	3844	X	3280	-0-	-564	-0-	341	1	2916	2	N	21					281
							23	9									
09	4020	X	3531	-0-	-489	-0-	330	1	3189	2	N	11	178	1			114
							12	9									
10	4154	X	3568	-0-	-586	-0-	341	1	3193	2	N	31					145
							34	9									
11	4020	X	3261	-0-	-759	-0-	315	1	2927	2	N	17					162
							19	9									
12	3813	X	2987	-0-	-826	-0-	327	1	2636	2	N	22					184
							24	9									
01	3658	X	2391	-0-	-1267	-0-	331	1	2059	2	N	1					185
							1	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

08	3782	X	3262	-0-	-520	-0-	29	1	3233	2	N	-0-					59
09	3480	X	3257	-0-	-223	-0-	28	1	3226	2	N	3					62
							3	9									
10	3596	X	3516	-0-	-80	-0-	29	1	3487	2	N	-0-					62
11	3330	X	3291	-0-	-39	-0-	29	1	3262	2	N	-0-					62
12	3537	X	3537	-0-	-0-	-0-	31	1	3506	2	N	-0-					62
01	3503	X	3346	-0-	-157	-0-	27	1	3319	2	N	-0-					62

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

08	1696	N	1696	-0-	-0-	-0-	92	1	1593	2	N	10					127
							11	9									
09	1650	N	1622	-0-	-28	-0-	91	1	1519	2	N	11					138
							12	9									
10	1705	N	1623	-0-	-82	-0-	92	1	1514	2	N	15					153
							17	9									
11	1650	N	1558	-0-	-92	-0-	90	1	1468	2	N	-0-					153
12	1674	N	1552	-0-	-122	-0-	101	1	1451	2	N	-0-					153
01	1612	N	1547	-0-	-65	-0-	109	1	1395	2	N	39					192
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4148	X	4148	-0-	-0-	-0-	475	1	3648	2	N	23					208
							25	9									
09	4230	X	3903	-0-	-327	-0-	459	1	3421	2	N	21					229
							23	9									
10	4371	X	3895	-0-	-476	-0-	481	1	3391	2	N	21					250
							23	9									
11	4230	X	4003	-0-	-227	-0-	480	1	3521	2	N	2					252
							2	9									
12	4340	X	3908	-0-	-432	-0-	496	1	3381	2	N	28					280
							31	9									
*01	4234	X	4234	-0-	-0-	-0-	496	1	3693	2	N	41	186	1			135
							45	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		3	-0-	3	3	3	2			N	-0-	20	7			-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

08	971	N	971	-0-	-0-	-0-	66	1	905	2	N	-0-					247
09	956	N	956	-0-	-0-	-0-	65	1	891	2	N	-0-					247
10	1104	N	1104	-0-	-0-	-0-	73	1	1031	2	N	-0-					247
11	1013	N	1013	-0-	-0-	-0-	67	1	946	2	N	-0-					247
12	992	N	952	-0-	-40	-0-	70	1	882	2	N	-0-					247
01	1331	N	1331	-0-	-0-	-0-	99	1	1223	2	N	8					255
							9	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

08	2201	N	2154	-0-	-47	-0-	246	1	1904	2	N	4					142
							4	9									
09	2190	N	2167	-0-	-23	-0-	244	1	1923	2	N	-0-					142
10	2387	N	2156	-0-	-231	-0-	263	1	1893	2	N	-0-					142
11	2071	N	2071	-0-	-0-	-0-	231	1	1823	2	N	15					157
							17	9									
12	2232	N	2004	-0-	-228	-0-	231	1	1745	2	N	25					182
							28	9									
01	2170	N	2071	-0-	-99	-0-	256	1	1807	2	N	7					189
							8	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

08	1605	N	1605	-0-	-0-	-0-	30	1	1529	2	N	42	186	1			75
							46	9									
09	1463	N	1463	-0-	-0-	-0-	30	1	1416	2	N	15					90
							17	9									
10	1541	N	1541	-0-	-0-	-0-	29	1	1495	2	N	15					105
							17	9									
11	1644	N	1644	-0-	-0-	-0-	30	1	1588	2	N	24					129
							26	9									
*12	1613	N	1613	-0-	-0-	-0-	30	1	1583	2	N	-0-					129
*01	1676	N	1676	-0-	-0-	-0-	31	1	1567	2	N	71					200
							78	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

08	1494	N	1494	-0-	-0-	-0-	31	1	1446	2	N	15	178	1			281
							17	9									
09	1350	N	1195	-0-	-155	-0-	28	1	1143	2	N	22					303
							24	9									
10	1436	N	1436	-0-	-0-	-0-	31	1	1359	2	N	42					345
							46	9									
11	1417	N	1417	-0-	-0-	-0-	30	1	1363	2	N	22					367
							24	9									
12	1417	N	1417	-0-	-0-	-0-	29	1	1337	2	N	46					413
							51	9									
01	1461	N	1461	-0-	-0-	-0-	31	1	1373	2	N	52	190	1			275
							57	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

08	3441	X	3141	-0-	-300	-0-	31	1	3001	2	N	99					449
							109	9									
09	2894	X	2894	-0-	-0-	-0-	30	1	2773	2	N	83	182	1			350
							91	9									
10	2996	X	2996	-0-	-0-	-0-	31	1	2834	2	N	119					469
							131	9									
11	3030	X	2651	-0-	-379	-0-	30	1	2487	2	N	122	183	1			408
							134	9									
12	3131	X	2444	-0-	-687	-0-	27	1	2377	2	N	36					444
							40	9									
01	3205	X	3205	-0-	-0-	-0-	30	1	2996	2	N	163	184	1			423
							179	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

08	558	N	437	-0-	-121	-0-	31	1	406	2	N	-0-					192
09	480	N	469	-0-	-11	-0-	30	1	439	2	N	-0-					192
10	1151	N	1151	-0-	-0-	-0-	31	1	984	2	N	124	189	1			127
							136	9									
11	552	N	552	-0-	-0-	-0-	30	1	522	2	N	-0-					127
12	555	N	555	-0-	-0-	-0-	30	1	525	2	N	-0-					127
01	899	N	574	-0-	-325	-0-	29	1	545	2	N	-0-					127

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

08	1444	N	1444	-0-	-0-	-0-	31	1	1285	2	N	116	183	1			625
							128	9									
09	1379	N	1379	-0-	-0-	-0-	30	1	1196	2	N	139	181	1			583
							153	9									
10	1247	N	1247	-0-	-0-	-0-	31	1	1181	2	N	32	182	1			433
							35	9									
11	1289	N	1289	-0-	-0-	-0-	30	1	1121	2	N	125					558
							138	9									
12	1087	N	1087	-0-	-0-	-0-	30	1	962	2	N	86	189	1			455
							95	9									
01	403	N	39	-0-	-364	-0-	14	1	19	2	N	5					460
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3939	X	3939	-0-	-0-	-0-	403	1	3395	2	N	128					240
							141	9									
09	3545	X	3545	-0-	-0-	-0-	390	1	3101	2	N	49	178	1			111
							54	9									
10	3741	X	3741	-0-	-0-	-0-	403	1	3180	2	N	144	181	1			74
							158	9									
11	3486	X	3486	-0-	-0-	-0-	390	1	3002	2	N	85					159
							94	9									
12	3255	X	1181	-0-	-2074	-0-	394	1	770	2	N	15					174
							17	9									
01	3255	X	3021	-0-	-234	-0-	403	1	2494	2	N	113					287
							124	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3423	X	3423	-0-	-0-	-0-	31	1	3238	2	N	140					416
							154	9									
09	3195	X	3195	-0-	-0-	-0-	30	1	3058	2	N	97	189	1			324
							107	9									
10	0		3222	-0-	3222	3222	31	1	3073	2	N	107	189	1			242
							118	9									
11	0		2998	-0-	2998	6220	30	1	2857	2	N	101	189	1			154
							111	9									
12	0		3040	-0-	3040	9260	31	1	2919	2	N	82					236
							90	9									
01	0		2822	-0-	2822	12082	29	1	2686	2	N	97	189	1			144
							107	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	31	1	928	2	N	121	182	1			257
							133	9									
09	993	N	993	-0-	-0-	-0-	30	1	889	2	N	67					324
							74	9									
10	1106	N	1106	-0-	-0-	-0-	31	1	955	2	N	109					433
							120	9									
11	948	N	948	-0-	-0-	-0-	29	1	853	2	N	60	183	1			310
							66	9									
12	944	N	944	-0-	-0-	-0-	27	1	834	2	N	75					385
							83	9									
01	1034	N	1034	-0-	-0-	-0-	31	1	939	2	N	58	184	1			259
							64	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2561	N	2561	-0-	-0-	-0-	31	1	2530	2	N	-0-					48
09	2264	N	2264	-0-	-0-	-0-	23	1	2241	2	N	-0-					48
10	3095	N	3095	-0-	-0-	-0-	31	1	3064	2	N	-0-					48
11	2575	N	2575	-0-	-0-	-0-	30	1	2545	2	N	-0-					48
12	2587	N	2587	-0-	-0-	-0-	31	1	2543	2	N	12					60
							13	9									
01	2345	N	2345	-0-	-0-	-0-	31	1	2311	2	N	3					63
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	912	-0-	-483	-0-	31	1	881	2	N	-0-					298
09	1140	N	951	-0-	-189	-0-	30	1	921	2	N	-0-					298
10	1088	N	1088	-0-	-0-	-0-	31	1	1057	2	N	-0-					298
11	1329	N	1329	-0-	-0-	-0-	29	1	1292	2	N	7					305
							8	9									
*12	1424	N	1424	-0-	-0-	-0-	31	1	1363	2	N	27	183	1			149
							30	9									
*01	1416	N	1416	-0-	-0-	-0-	31	1	1355	2	N	27					176
							30	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	741	-0-	-3	-0-	31	1	710	2	N	-0-					57
09	630	N	557	-0-	-73	-0-	22	1	535	2	N	-0-					57
10	713	N	713	-0-	-0-	-0-	31	1	682	2	N	-0-					57
11	720	N	374	-0-	-346	-0-	29	1	345	2	N	-0-					57
12	589	N	426	-0-	-163	-0-	31	1	395	2	N	-0-					57
01	713	N	511	-0-	-202	-0-	30	1	481	2	N	-0-					57

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4326	-0-	-107	-0-	188	1	4074	2	N	58					423
							64	9									
09	4290	X	4121	-0-	-169	-0-	185	1	3881	2	N	50	176	1			297
							55	9									
10	4371	X	4083	-0-	-288	-0-	187	1	3857	2	N	35					332
							39	9									
11	4230	X	3774	-0-	-456	-0-	176	1	3570	2	N	25					357
							28	9									
12	4340	X	3786	-0-	-554	-0-	203	1	3572	2	N	10					367
							11	9									
01	4340	X	3905	-0-	-435	-0-	236	1	3669	2	N	-0-					367

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	15	-0-	-1287	-0-	15	1			N	-0-					293
09	0		-0-	-0-	-0-	-0-					N	-0-					293
10	0		-0-	-0-	-0-	-0-					N	-0-					293
11	0		763	-0-	763	763	15	1	614	2	N	122					415
							134	9									
12	0		2583	-0-	2583	3346	31	1	2281	2	N	246	180	1			481
							271	9									
01	0		2098	-0-	2098	5444	31	1	1948	2	N	108					589
							119	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1672	-0-	-33	-0-	31	1	1616	2	N	23					210
							25	9									
09	1650	N	1590	-0-	-60	-0-	30	1	1541	2	N	17					227
							19	9									
10	1643	N	1611	-0-	-32	-0-	31	1	1558	2	N	20					247
							22	9									
11	1620	N	1438	-0-	-182	-0-	30	1	1394	2	N	13					260
							14	9									
12	1643	N	1122	-0-	-521	-0-	31	1	1091	2	N	-0-					260
01	1612	N	1257	-0-	-355	-0-	31	1	1201	2	N	23					283
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	510	-0-	-1412	-0-	26	1	484	2	N	-0-					346
09	1920	N	433	-0-	-1487	-0-	28	1	405	2	N	-0-					346
10	1995	N	1995	-0-	-0-	-0-	30	1	1965	2	N	-0-					346
11	1394	N	1394	-0-	-0-	-0-	19	1	1322	2	N	48	190	1			204
							53	9									
12	1369	N	1369	-0-	-0-	-0-	21	1	1324	2	N	22					226
							24	9									
01	1984	N	1305	-0-	-679	-0-	29	1	1252	2	N	22					248
							24	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	-0-	31	1	1299	2	N	82	181	1			203
							90	9									
09	1508	N	1508	-0-	-0-	-0-	30	1	1257	2	N	201	181	1			223
							221	9									
10	1453	N	1453	-0-	-0-	-0-	31	1	1270	2	N	138	180	1			181
							152	9									
11	1380	N	1364	-0-	-16	-0-	30	1	1205	2	N	117					298
							129	9									
12	1550	N	1281	-0-	-269	-0-	28	1	1188	2	N	59					357
							65	9									
01	1457	N	1422	-0-	-35	-0-	31	1	1246	2	N	132	168	1			321
							145	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1397	-0-	-277	-0-	31	1	1265	2	N	92					326
							101	9									
09	1800	N	1292	-0-	-508	-0-	30	1	1188	2	N	67					393
							74	9									
10	1357	N	1357	-0-	-0-	-0-	31	1	1234	2	N	84	181	1			296
							92	9									
11	1350	N	1277	-0-	-73	-0-	30	1	1164	2	N	75					371
							83	9									
12	1333	N	1180	-0-	-153	-0-	28	1	1088	2	N	58	184	1			245
							64	9									
01	1364	N	1362	-0-	-2	-0-	31	1	1222	2	N	99					344
							109	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3697	-0-	-302	-0-	401	1	3182	2	N	104	186	1			183
							114	9									
09	3870	X	3478	-0-	-392	-0-	370	1	2990	2	N	107					290
							118	9									
10	3968	X	3541	-0-	-427	-0-	407	1	3023	2	N	101	196	1			195
							111	9									
11	3840	X	3479	-0-	-361	-0-	365	1	3019	2	N	86					281
							95	9									
12	3968	X	3459	-0-	-509	-0-	381	1	2984	2	N	85					366
							94	9									
01	3689	X	3489	-0-	-200	-0-	401	1	2953	2	N	123					489
							135	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	2209	-0-		-0-	-0-	182	1	2007	2	N	18					140
								20	9									
09	2190	N	1872	-0-		-318	-0-	141	1	1709	2	N	20					160
								22	9									
10	2143	N	2143	-0-		-0-	-0-	161	1	1947	2	N	32					192
								35	9									
11	2289	N	2289	-0-		-0-	-0-	180	1	2053	2	N	51					243
								56	9									
12	1922	N	1918	-0-		-4	-0-	182	1	1730	2	N	5					248
								6	9									
01	2139	N	1865	-0-		-274	-0-	148	1	1667	2	N	45					293
								50	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-		-0-	-0-	30	1	314	2	N	35					290
								39	9									
09	327	N	327	-0-		-0-	-0-	30	1	262	2	N	32					322
								35	9									
10	377	N	377	-0-		-0-	-0-	31	1	326	2	N	18	181	1			159
								20	9									
11	394	N	394	-0-		-0-	-0-	30	1	298	2	N	60					219
								66	9									
12	310	N	163	-0-		-147	-0-	20	1	142	2	N	1					220
								1	9									
01	310	N	199	-0-		-111	-0-	26	1	171	2	N	2					222
								2	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4121	X	4121	-0-		-0-	-0-	28	1	4091	2	N	2	180	1			187
								2	9									
09	3229	X	3229	-0-		-0-	-0-	28	1	3198	2	N	3					190
								3	9									
10	4079	X	4079	-0-		-0-	-0-	31	1	4048	2	N	-0-					190
11	3896	X	3896	-0-		-0-	-0-	30	1	3866	2	N	-0-					190
12	3725	X	3725	-0-		-0-	-0-	28	1	3697	2	N	-0-					190
01	3825	X	3825	-0-		-0-	-0-	30	1	3783	2	N	11					201
								12	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1676	-0-		-339	-0-	398	1	1269	2	N	8					153
								9	9									
09	1923	N	1923	-0-		-0-	-0-	374	1	1515	2	N	31					184
								34	9									
10	1744	N	1744	-0-		-0-	-0-	403	1	1311	2	N	27					211
								30	9									
11	1620	N	1437	-0-		-183	-0-	378	1	1046	2	N	12					223
								13	9									
12	1984	N	1762	-0-		-222	-0-	379	1	1362	2	N	19	182	1			60
								21	9									
01	1736	N	1534	-0-		-202	-0-	311	1	1195	2	N	25					85
								28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4370	-0-	-187	-0-	190	1	4128	2	N	47					377
							52	9									
09	4410	X	3808	-0-	-602	-0-	173	1	3593	2	N	38					415
							42	9									
10	4123	X	4079	-0-	-44	-0-	186	1	3850	2	N	39	184	1			270
							43	9									
11	4230	X	4001	-0-	-229	-0-	182	1	3766	2	N	48					318
							53	9									
12	4371	X	2727	-0-	-1644	-0-	148	1	2579	2	N	-0-					318
01	4371	X	702	-0-	-3669	-0-	45	1	639	2	N	16					334
							18	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2510	-0-	-63	-0-	496	1	1969	2	N	41	174	1			152
							45	9									
09	2700	N	2240	-0-	-460	-0-	430	1	1763	2	N	43					195
							47	9									
10	2542	N	2353	-0-	-189	-0-	416	1	1900	2	N	34					229
							37	9									
11	2585	N	2585	-0-	-0-	-0-	480	1	2105	2	N	-0-					229
*12	2584	N	2584	-0-	-0-	-0-	496	1	2033	2	N	50					279
							55	9									
*01	2447	N	2447	-0-	-0-	-0-	494	1	1892	2	N	55					334
							61	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	31	1	559	2	N	44					312
							48	9									
09	624	N	624	-0-	-0-	-0-	30	1	570	2	N	22	181	1			153
							24	9									
10	715	N	715	-0-	-0-	-0-	31	1	626	2	N	53					206
							58	9									
11	662	N	662	-0-	-0-	-0-	30	1	586	2	N	42					248
							46	9									
12	573	N	573	-0-	-0-	-0-	29	1	510	2	N	31					279
							34	9									
01	673	N	673	-0-	-0-	-0-	31	1	589	2	N	48					327
							53	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1978	-0-	-37	-0-	31	1	1848	2	N	90	180	1			142
							99	9									
09	1890	N	1847	-0-	-43	-0-	30	1	1714	2	N	94					236
							103	9									
10	0		1890	-0-	1890	1890	31	1	1756	2	N	94	179	1			151
							103	9									
11	0		1938	-0-	1938	3828	30	1	1803	2	N	95					246
							105	9									
12	0		1825	-0-	1825	5653	31	1	1694	2	N	91					337
							100	9									
01	0		1978	-0-	1978	7631	31	1	1848	2	N	90	183	1			244
							99	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	27	1	734	2	N	131	181	1			127
							144	9									
09	835	N	835	-0-	-0-	-0-	30	1	699	2	N	96					223
							106	9									
10	807	N	807	-0-	-0-	-0-	31	1	678	2	N	89	189	1			123
							98	9									
11	870	N	714	-0-	-156	-0-	30	1	581	2	N	94					217
							103	9									
12	868	N	738	-0-	-130	-0-	29	1	636	2	N	66	193	1			90
							73	9									
01	849	N	849	-0-	-0-	-0-	31	1	694	2	N	113					203
							124	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2546	-0-	-89	-0-	30	1	2475	2	N	37					117
							41	9									
09	2490	N	2372	-0-	-118	-0-	30	1	2311	2	N	28					145
							31	9									
10	2449	N	2449	-0-	-0-	-0-	29	1	2344	2	N	69					214
							76	9									
11	2511	N	2511	-0-	-0-	-0-	30	1	2387	2	N	85	184	1			115
							94	9									
12	2449	N	2338	-0-	-111	-0-	28	1	2222	2	N	80					195
							88	9									
01	2449	N	2372	-0-	-77	-0-	29	1	2299	2	N	40					235
							44	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2948	X	2948	-0-	-0-	-0-	31	1	2786	2	N	119	180	1			655
							131	9									
09	2505	X	2505	-0-	-0-	-0-	29	1	2409	2	N	61	187	1			529
							67	9									
10	2622	X	2622	-0-	-0-	-0-	31	1	2494	2	N	88	182	1			435
							97	9									
11	2485	X	2485	-0-	-0-	-0-	30	1	2382	2	N	66					501
							73	9									
12	2419	X	2419	-0-	-0-	-0-	31	1	2323	2	N	59					560
							65	9									
01	2750	X	2750	-0-	-0-	-0-	31	1	2676	2	N	39					599
							43	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	N	2645	-0-	-0-	-0-	126	1	2504	2	N	14					222
							15	9									
09	2760	N	2591	-0-	-169	-0-	128	1	2452	2	N	10					232
							11	9									
10	2666	N	2592	-0-	-74	-0-	130	1	2447	2	N	14					246
							15	9									
11	2550	N	2417	-0-	-133	-0-	123	1	2288	2	N	5					251
							6	9									
12	2666	N	2079	-0-	-587	-0-	122	1	1934	2	N	21					272
							23	9									
01	2604	N	2144	-0-	-460	-0-	142	1	1978	2	N	22					294
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4683	X	4683	-0-	-0-	-0-	72	1	4587	2	N	22					62
							24	9									
09	4559	X	4559	-0-	-0-	-0-	72	1	4435	2	N	47					109
							52	9									
10	0		4631	-0-	4631	4631	4597	2	34	9	N	31					140
11	0		4804	-0-	4804	9435	4745	2	59	9	N	54					194
12	0		4639	-0-	4639	14074	4605	2	34	9	N	31					225
01	0		4544	-0-	4544	18618	4504	2	40	9	N	36	192	1			69

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4786	-0-	-329	-0-	130	1	4600	2	N	51	193	1			197
							56	9									
09	4950	X	3722	-0-	-1228	-0-	88	1	3569	2	N	59					256
							65	9									
10	5115	X	-0-	-0-	-5115	-0-					N	5					261
11	6402	X	6402	-0-	-0-	-0-	133	1	6175	2	N	85					346
							94	9									
12	5547	X	5547	-0-	-0-	-0-	129	1	5343	2	N	68	194	1			220
							75	9									
01	5160	X	5160	-0-	-0-	-0-	137	1	4926	2	N	88					308
							97	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	46	1	129	2	N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	45	1	128	2	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	46	1	122	2	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	43	1	117	2	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	41	1	82	2	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	37	1	47	2	N	-0-					-0-

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2408	X	2408	-0-	-0-	-0-	72	1	2326	2	N	9					149
							10	9									
09	2259	X	2259	-0-	-0-	-0-	72	1	2121	2	N	60	112	1			97
							66	9									
10	0		3811	-0-	3811	3811	3780	2	31	9	N	28					125
11	0		4131	-0-	4131	7942	4057	2	74	9	N	67					192
12	0		3623	-0-	3623	11565	3568	2	55	9	N	50	175	1			67
01	0		3534	-0-	3534	15099	3478	2	56	9	N	51					118

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2807	X	2807	-0-	-0-	-0-	31	1	2731	2	N	41					257
							45	9									
09	3258	X	3258	-0-	-0-	-0-	30	1	3175	2	N	48	178	1			127
							53	9									
10	3356	X	3356	-0-	-0-	-0-	31	1	3248	2	N	70					197
							77	9									
11	2947	X	2947	-0-	-0-	-0-	30	1	2856	2	N	55					252
							61	9									
*12	3294	X	3294	-0-	-0-	-0-	31	1	3213	2	N	45					297
							50	9									
*01	3220	X	3220	-0-	-0-	-0-	31	1	3108	2	N	74	184	1			187
							81	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3163	-0-	-92	-0-	31	1	3114	2	N	16					163
							18	9									
09	3120	X	3027	-0-	-93	-0-	30	1	2977	2	N	18					181
							20	9									
10	3224	X	3032	-0-	-192	-0-	31	1	2981	2	N	18					199
							20	9									
11	3120	X	2864	-0-	-256	-0-	30	1	2813	2	N	19					218
							21	9									
12	3193	X	2802	-0-	-391	-0-	30	1	2738	2	N	31					249
							34	9									
01	3162	X	3038	-0-	-124	-0-	31	1	2982	2	N	23					272
							25	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5381	X	5381	-0-	-0-	-0-	577	1	4703	2	N	92					248
							101	9									
09	4997	X	4997	-0-	-0-	-0-	530	1	4394	2	N	66	175	1			139
							73	9									
10	4995	X	4995	-0-	-0-	-0-	570	1	4335	2	N	82					221
							90	9									
11	5016	X	5016	-0-	-0-	-0-	518	1	4397	2	N	92					313
							101	9									
*12	4739	X	4739	-0-	-0-	-0-	516	1	4144	2	N	72	191	1			194
							79	9									
01	4681	X	4598	-0-	-83	-0-	528	1	3976	2	N	85					279
							94	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	926	-0-	-4	-0-	122	1	785	2	N	17					147
							19	9									
09	930	N	892	-0-	-38	-0-	116	1	758	2	N	16					163
							18	9									
10	992	N	882	-0-	-110	-0-	124	1	746	2	N	11					174
							12	9									
11	900	N	808	-0-	-92	-0-	106	1	688	2	N	13					187
							14	9									
12	930	N	791	-0-	-139	-0-	109	1	669	2	N	12					199
							13	9									
01	868	N	806	-0-	-62	-0-	117	1	689	2	N	-0-					199

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	402	-0-	-373	-0-	23	1	379	2	N	-0-					217
09	290	N	290	-0-	-0-	-0-	30	1	260	2	N	-0-					217
10	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					217
11	390	N	5	-0-	-385	-0-	5	1			N	-0-					217
12	310	N	206	-0-	-104	-0-	206	2			N	-0-					217
*01	345	N	345	-0-	-0-	-0-	27	1	318	2	N	-0-					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	5000	-0-		-22	-0-	31	1	4917	2	N	47					296
								52	9									
09	4860	X	4580	-0-		-280	-0-	29	1	4518	2	N	30	189	1			137
								33	9									
10	5022	X	4563	-0-		-459	-0-	29	1	4490	2	N	40					177
								44	9									
11	4830	X	4777	-0-		-53	-0-	30	1	4703	2	N	40					217
								44	9									
12	4991	X	4365	-0-		-626	-0-	28	1	4278	2	N	54					271
								59	9									
01	4991	X	4727	-0-		-264	-0-	30	1	4635	2	N	56	191	1			136
								62	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4980	-0-		-228	-0-	31	1	4862	2	N	79					217
								87	9									
09	5040	X	4739	-0-		-301	-0-	30	1	4642	2	N	61	190	1			88
								67	9									
10	5208	X	4817	-0-		-391	-0-	31	1	4701	2	N	77					165
								85	9									
11	4950	X	4764	-0-		-186	-0-	30	1	4621	2	N	103					268
								113	9									
12	4991	X	4719	-0-		-272	-0-	31	1	4645	2	N	39	188	1			119
								43	9									
01	4991	X	4864	-0-		-127	-0-	31	1	4741	2	N	84					203
								92	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3016	-0-		-208	-0-	141	1	2856	2	N	17					261
								19	9									
09	3120	X	2878	-0-		-242	-0-	138	1	2721	2	N	17	181	1			97
								19	9									
10	0		2810	-0-		2810	2810	137	1	2648	2	N	23					120
								25	9									
11	0		2683	-0-		2683	5493	133	1	2524	2	N	24					144
								26	9									
12	0		2653	-0-		2653	8146	150	1	2491	2	N	11					155
								12	9									
01	0		2389	-0-		2389	10535	153	1	2186	2	N	45					200
								50	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1037	-0-		-420	-0-	30	1	956	2	N	46					246
								51	9									
09	1290	N	1088	-0-		-202	-0-	29	1	1037	2	N	20					266
								22	9									
10	1470	N	1470	-0-		-0-	-0-	31	1	1394	2	N	41	182	1			125
								45	9									
11	1518	N	1518	-0-		-0-	-0-	30	1	1429	2	N	54					179
								59	9									
12	1468	N	1468	-0-		-0-	-0-	31	1	1403	2	N	31					210
								34	9									
01	1457	N	1157	-0-		-300	-0-	31	1	1092	2	N	31					241
								34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	947	-0-	-76	-0-	30	1	892	2	N	23					294
							25	9									
09	1140	N	800	-0-	-340	-0-	26	1	768	2	N	5					299
							6	9									
10	1178	N	839	-0-	-339	-0-	31	1	780	2	N	25					324
							28	9									
11	930	N	733	-0-	-197	-0-	29	1	704	2	N	-0-					324
12	837	N	720	-0-	-117	-0-	22	1	698	2	N	-0-					324
01	837	N	656	-0-	-181	-0-	26	1	578	2	N	47					371
							52	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1111	-0-	-5	-0-	295	1	670	2	N	133	188	1			179
							146	9									
09	1050	N	987	-0-	-63	-0-	285	1	623	2	N	72					251
							79	9									
10	1147	N	990	-0-	-157	-0-	295	1	575	2	N	109	185	1			175
							120	9									
11	1080	N	991	-0-	-89	-0-	285	1	603	2	N	94	184	1			85
							103	9									
12	1023	N	472	-0-	-551	-0-	154	1	288	2	N	27					112
							30	9									
01	992	N	306	-0-	-686	-0-	57	1	194	2	N	50					162
							55	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3256	-0-	156	161	151	1	3065	2	N	36	191	1			100
							40	9									
09	3000	N	3688	-0-	688	849	140	1	3520	2	N	25					125
							28	9									
10	3100	N	4675	-0-	1575	2424	186	1	4434	2	N	50					175
							55	9									
11	6757	X	4333	-0-	-2424	-0-	175	1	4103	2	N	50					225
							55	9									
12	4631	X	4631	-0-	-0-	-0-	184	1	4392	2	N	50					275
							55	9									
01	4559	X	4559	-0-	-0-	-0-	180	1	4353	2	N	24					299
							26	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	174	1			60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	31	1	22	2	N	-0-					422
09	60	N	51	-0-	-9	-0-	30	1	21	2	N	-0-					422
10	62	N	55	-0-	-7	-0-	31	1	24	2	N	-0-					422
11	60	N	55	-0-	-5	-0-	30	1	25	2	N	-0-					422
12	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					422
01	62	N	51	-0-	-11	-0-	31	1	20	2	N	-0-					422

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	7439	-0-	-249	-0-	31	1	7094	2	N	285	182	1			404
							314	9									
09	7380	X	7112	-0-	-268	-0-	30	1	6795	2	N	261	356	1			309
							287	9									
10	7595	X	7383	-0-	-212	-0-	31	1	6994	2	N	325	169	1			465
							358	9									
11	7290	X	6878	-0-	-412	-0-	30	1	6685	2	N	148	360	1			253
							163	9									
12	7471	X	6881	-0-	-590	-0-	28	1	6489	2	N	331	184	1			400
							364	9									
01	7440	X	7264	-0-	-176	-0-	31	1	6908	2	N	295	332	1			363
							325	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

08	4883	X	4883	-0-	-0-	-0-	31	1	4840	2	N	11					328
							12	9									
09	3825	X	3825	-0-	-0-	-0-	27	1	3697	2	N	92	169	1			251
							101	9									
10	5512	X	5512	-0-	-0-	-0-	31	1	5441	2	N	36					287
							40	9									
11	5982	X	5982	-0-	-0-	-0-	30	1	5863	2	N	81	169	1			199
							89	9									
12	5082	X	5082	-0-	-0-	-0-	25	1	4961	2	N	87					286
							96	9									
01	4296	X	4296	-0-	-0-	-0-	23	1	4273	2	N	-0-					286

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

08	3193	X	3158	-0-	-35	-0-	31	1	2980	2	N	134					399
							147	9									
09	3090	X	3029	-0-	-61	-0-	30	1	2866	2	N	121	191	1			329
							133	9									
10	3255	X	3119	-0-	-136	-0-	31	1	2960	2	N	116	188	1			257
							128	9									
11	3150	X	2986	-0-	-164	-0-	30	1	2795	2	N	146	194	1			209
							161	9									
12	3255	X	2701	-0-	-554	-0-	29	1	2578	2	N	85					294
							94	9									
01	3189	X	3189	-0-	-0-	-0-	31	1	3001	2	N	143	193	1			244
							157	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

08	434	N	223	-0-	-211	-0-	195	2	28	9	N	25					68
09	420	N	132	-0-	-288	-0-	132	2			N	-0-	35	1			33
10	0		-0-	-0-	-0-	-0-					N	-0-	18	7			15
11	0		101	-0-	101	101	93	2	8	9	N	7					22
12	0		138	-0-	138	239	131	2	7	9	N	6					28
01	0		176	-0-	176	415	176	2			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	31	1	1084	2	N	167	344	1			120
							184	9									
09	1331	N	1331	-0-	-0-	-0-	30	1	1119	2	N	165	173	1			112
							182	9									
10	1259	N	1259	-0-	-0-	-0-	31	1	1061	2	N	152					264
							167	9									
11	1260	N	1183	-0-	-77	-0-	22	1	1084	2	N	70	172	1			162
							77	9									
12	1364	N	1088	-0-	-276	-0-	23	1	953	2	N	102					264
							112	9									
01	1458	N	1458	-0-	-0-	-0-	27	1	1285	2	N	133	172	1			225
							146	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2084	-0-	-117	-0-	31	1	2003	2	N	45					630
							50	9									
09	2101	N	2101	-0-	-0-	-0-	30	1	1991	2	N	73	363	1			340
							80	9									
10	2170	N	2070	-0-	-100	-0-	30	1	2028	2	N	11					351
							12	9									
11	2064	N	2064	-0-	-0-	-0-	30	1	1964	2	N	64	184	1			231
							70	9									
12	2170	N	1879	-0-	-291	-0-	27	1	1794	2	N	53					284
							58	9									
01	2077	N	1583	-0-	-494	-0-	29	1	1526	2	N	25					309
							28	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	370	-0-	-157	-0-	342	2	28	9	N	25					70
09	480	N	311	-0-	-169	-0-	311	2			N	-0-	32	1			38
10	0		1126	-0-	1126	1126	1059	2	67	9	N	61					99
11	0		1621	-0-	1621	2747	1571	2	50	9	N	45					144
12	0		1434	-0-	1434	4181	1394	2	40	9	N	36					180
01	0		1866	-0-	1866	6047	1816	2	50	9	N	45					225

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	N	1396	-0-	-0-	-0-	31	1	1225	2	N	127	184	1			160
							140	9									
09	1390	N	1390	-0-	-0-	-0-	30	1	1258	2	N	93					253
							102	9									
10	1423	N	1423	-0-	-0-	-0-	31	1	1301	2	N	83	178	1			158
							91	9									
11	1383	N	1383	-0-	-0-	-0-	30	1	1259	2	N	85					243
							94	9									
12	1455	N	1455	-0-	-0-	-0-	24	1	1351	2	N	73	173	1			143
							80	9									
01	1452	N	1452	-0-	-0-	-0-	30	1	1302	2	N	109					252
							120	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4708	-0-	-128	-0-	31	1	4481	2	N	178					432
							196	9									
09	4680	X	4505	-0-	-175	-0-	30	1	4277	2	N	180	361	1			251
							198	9									
10	4808	X	4808	-0-	-0-	-0-	31	1	4597	2	N	164	181	1			234
							180	9									
11	4590	X	4581	-0-	-9	-0-	30	1	4294	2	N	234	184	1			284
							257	9									
12	4743	X	4372	-0-	-371	-0-	31	1	4123	2	N	198					482
							218	9									
01	4805	X	4349	-0-	-456	-0-	31	1	4165	2	N	139	340	1			281
							153	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	983	-0-	-102	-0-	31	1	862	2	N	82	184	1			204
							90	9									
09	990	N	958	-0-	-32	-0-	30	1	821	2	N	97					301
							107	9									
10	1042	N	1042	-0-	-0-	-0-	31	1	917	2	N	85	189	1			197
							94	9									
11	1089	N	1089	-0-	-0-	-0-	30	1	930	2	N	117					314
							129	9									
12	1117	N	1117	-0-	-0-	-0-	31	1	980	2	N	96	184	1			226
							106	9									
01	1054	N	822	-0-	-232	-0-	23	1	675	2	N	113					339
							124	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1165	-0-	-44	-0-	29	1	1044	2	N	84					264
							92	9									
09	1170	N	1154	-0-	-16	-0-	29	1	1018	2	N	97	185	1			176
							107	9									
10	1178	N	1117	-0-	-61	-0-	28	1	1004	2	N	77					253
							85	9									
11	1140	N	1119	-0-	-21	-0-	30	1	992	2	N	88	177	1			164
							97	9									
12	1178	N	1108	-0-	-70	-0-	31	1	989	2	N	80					244
							88	9									
01	1116	N	948	-0-	-168	-0-	29	1	840	2	N	72	179	1			137
							79	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2919	X	2919	-0-	-0-	-0-	31	1	2868	2	N	18					239
							20	9									
09	2703	X	2703	-0-	-0-	-0-	24	1	2651	2	N	25					264
							28	9									
10	3659	X	3659	-0-	-0-	-0-	31	1	3574	2	N	49					313
							54	9									
11	2820	X	2800	-0-	-20	-0-	30	1	2731	2	N	35					348
							39	9									
12	2914	X	1838	-0-	-1076	-0-	30	1	1802	2	N	5	196	1			157
							6	9									
01	3658	X	1867	-0-	-1791	-0-	28	1	1828	2	N	10					167
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	N	2528	-0-	-0-	-0-	30	1	2367	2	N	119	182	1			219
							131	9									
09	2205	N	2205	-0-	-0-	-0-	30	1	2079	2	N	87					306
							96	9									
10	2669	N	2669	-0-	-0-	-0-	31	1	2531	2	N	97	184	1			219
							107	9									
11	2031	N	2031	-0-	-0-	-0-	28	1	1951	2	N	47					266
							52	9									
12	1550	N	1054	-0-	-496	-0-	23	1	976	2	N	50					316
							55	9									
01	1550	N	611	-0-	-939	-0-	24	1	579	2	N	7					323
							8	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2895	-0-	-19	-0-	186	1	2617	2	N	84	182	1			211
							92	9									
09	2820	X	2379	-0-	-441	-0-	177	1	2135	2	N	61					272
							67	9									
10	2914	X	2862	-0-	-52	-0-	183	1	2567	2	N	102	185	1			189
							112	9									
11	2826	X	2826	-0-	-0-	-0-	180	1	2558	2	N	80					269
							88	9									
12	2883	X	2484	-0-	-399	-0-	186	1	2232	2	N	60					329
							66	9									
01	3092	N	3092	-0-	-0-	-0-	186	1	2812	2	N	85	182	1			232
							94	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1892	N	1892	-0-	-0-	-0-	31	1	1736	2	N	114					248
							125	9									
09	1771	N	1771	-0-	-0-	-0-	30	1	1605	2	N	124	169	1			203
							136	9									
10	0		1558	-0-	1558	1558	31	1	1444	2	N	75	171	1			107
							83	9									
11	0		891	-0-	891	2449	21	1	823	2	N	43					150
							47	9									
12	0		339	-0-	339	2788	5	1	334	2	N	-0-					150
01	0		1145	-0-	1145	3933	28	1	1060	2	N	52					202
							57	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1883	N	1883	-0-	-0-	-0-	31	1	1782	2	N	64					191
							70	9									
09	1636	N	1636	-0-	-0-	-0-	30	1	1566	2	N	36					227
							40	9									
10	1333	N	1282	-0-	-51	-0-	27	1	1240	2	N	14					241
							15	9									
11	1830	N	1685	-0-	-145	-0-	30	1	1613	2	N	38	187	1			92
							42	9									
12	1705	N	1592	-0-	-113	-0-	26	1	1531	2	N	32					124
							35	9									
01	1271	N	1208	-0-	-63	-0-	24	1	1153	2	N	28					152
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2164	N	2164	-0-	-0-	-0-	27	1	2048	2	N	81					230
							89	9									
09	2430	N	2062	-0-	-368	-0-	27	1	1984	2	N	46	182	1			94
							51	9									
10	2115	N	2115	-0-	-0-	-0-	28	1	2014	2	N	66					160
							73	9									
11	2100	N	1797	-0-	-303	-0-	27	1	1718	2	N	47					207
							52	9									
12	2139	N	1144	-0-	-995	-0-	17	1	1108	2	N	17					224
							19	9									
*01	2145	N	2145	-0-	-0-	-0-	28	1	2022	2	N	86	182	1			128
							95	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4082	-0-	-475	-0-	441	1	3525	2	N	105					256
							116	9									
09	4410	X	3801	-0-	-609	-0-	405	1	3299	2	N	88	177	1			167
							97	9									
10	4402	X	3806	-0-	-596	-0-	437	1	3267	2	N	93					260
							102	9									
11	4110	X	3822	-0-	-288	-0-	399	1	3326	2	N	88	186	1			162
							97	9									
12	4216	X	3844	-0-	-372	-0-	417	1	3315	2	N	102					264
							112	9									
01	4092	X	4021	-0-	-71	-0-	462	1	3447	2	N	102	192	1			174
							112	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	29	1	279	2	N	-0-					42
09	420	N	273	-0-	-147	-0-	24	1	207	2	N	38					80
							42	9									
10	1582	N	1582	-0-	-0-	-0-	96	1	1190	2	N	269					349
							296	9									
11	977	N	977	-0-	-0-	-0-	246	1	656	2	N	68	173	1			244
							75	9									
12	1145	N	1145	-0-	-0-	-0-	400	1	659	2	N	78	168	1			154
							86	9									
01	845	N	845	-0-	-0-	-0-	360	1	427	2	N	53					207
							58	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4427	-0-	-192	-0-	31	1	4206	2	N	173	156	1			410
							190	9									
09	4440	X	4248	-0-	-192	-0-	30	1	4085	2	N	121	182	1			349
							133	9									
10	4588	X	4266	-0-	-322	-0-	30	1	4094	2	N	129	179	1			299
							142	9									
11	4410	X	3982	-0-	-428	-0-	30	1	3827	2	N	114	184	1			229
							125	9									
12	4526	X	3371	-0-	-1155	-0-	28	1	3214	2	N	117	184	1			162
							129	9									
01	4433	X	3583	-0-	-850	-0-	29	1	3425	2	N	117					279
							129	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4921	X	4921	-0-		-0-	-0-	176	1	4681	2	N	58					430
								64	9									
09	3690	X	3485	-0-		-205	-0-	153	1	3307	2	N	23	178	1			275
								25	9									
10	3813	X	3418	-0-		-395	-0-	142	1	3204	2	N	65					340
								72	9									
11	3690	X	2620	-0-		-1070	-0-	147	1	2454	2	N	17					357
								19	9									
12	3813	X	3304	-0-		-509	-0-	177	1	3114	2	N	12					369
								13	9									
01	3813	X	3472	-0-		-341	-0-	174	1	3214	2	N	76					445
								84	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1695	-0-		-630	-0-	26	1	1656	2	N	12					306
								13	9									
09	2310	N	2116	-0-		-194	-0-	30	1	1995	2	N	83	168	1			221
								91	9									
10	2232	N	1859	-0-		-373	-0-	27	1	1768	2	N	58					279
								64	9									
11	1695	N	1695	-0-		-0-	-0-	24	1	1635	2	N	33					312
								36	9									
12	2201	N	1313	-0-		-888	-0-	12	1	1258	2	N	39					351
								43	9									
01	2146	N	2146	-0-		-0-	-0-	29	1	2048	2	N	63					414
								69	9									

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	N	1874	-0-		-0-	-0-	31	1	1691	2	N	138					546
								152	9									
09	1800	N	1785	-0-		-15	-0-	30	1	1635	2	N	109	169	1			486
								120	9									
10	1798	N	1789	-0-		-9	-0-	31	1	1661	2	N	88	171	1			403
								97	9									
11	1800	N	1784	-0-		-16	-0-	30	1	1625	2	N	117	341	1			179
								129	9									
12	1860	N	1725	-0-		-135	-0-	31	1	1597	2	N	88					267
								97	9									
01	1802	N	1802	-0-		-0-	-0-	31	1	1648	2	N	112	173	1			206
								123	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1826	-0-		-344	-0-	25	1	1778	2	N	21					198
								23	9									
09	2250	X	2138	-0-		-112	-0-	28	1	2062	2	N	44					242
								48	9									
10	2325	X	2200	-0-		-125	-0-	28	1	2147	2	N	23					265
								25	9									
11	2250	X	1882	-0-		-368	-0-	28	1	1833	2	N	19					284
								21	9									
12	2201	X	1609	-0-		-592	-0-	25	1	1571	2	N	12	184	1			112
								13	9									
01	2201	X	1965	-0-		-236	-0-	30	1	1911	2	N	22					134
								24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2039	-0-	-565	-0-	31	1	1875	2	N	121	182	1			283
							133	9									
09	2250	X	1727	-0-	-523	-0-	30	1	1587	2	N	100	184	1			199
							110	9									
10	2325	X	2118	-0-	-207	-0-	31	1	1984	2	N	94					293
							103	9									
11	2272	X	2272	-0-	-0-	-0-	30	1	2107	2	N	123	182	1			234
							135	9									
12	2209	X	2209	-0-	-0-	-0-	31	1	2102	2	N	69					303
							76	9									
01	2108	X	1920	-0-	-188	-0-	31	1	1760	2	N	117	186	1			234
							129	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	31	1	1384	2	N	65					207
							72	9									
09	1704	N	1704	-0-	-0-	-0-	30	1	1613	2	N	55					262
							61	9									
10	1493	N	1493	-0-	-0-	-0-	31	1	1409	2	N	48	173	1			137
							53	9									
11	1440	N	1175	-0-	-265	-0-	30	1	1062	2	N	75					212
							83	9									
12	1736	N	918	-0-	-818	-0-	31	1	839	2	N	44					256
							48	9									
01	1488	N	928	-0-	-560	-0-	31	1	864	2	N	30	181	1			105
							33	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1643	N	1314	-0-	-329	-0-	28	1	1274	2	N	11					282
							12	9									
*09	1410	N	1366	-0-	-44	-0-	30	1	1215	2	N	110	188	1			204
							121	9									
*10	1147	N	859	-0-	-288	-0-	9	1	847	2	N	3					207
							3	9									
*11	1290	N	596	-0-	-694	-0-	596	2			N	-0-					207
*12	1550	N	970	-0-	-580	-0-	970	2			N	-0-					207
01	0		775	-0-	775	775	775	2			N	-0-					207

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2921	N	2921	-0-	-0-	-0-	31	1	2675	2	N	195	182	1			360
							215	9									
09	3000	N	3014	-0-	14	14	30	1	2784	2	N	182	183	1			359
							200	9									
10	3100	N	3110	-0-	10	24	31	1	2884	2	N	177	184	1			352
							195	9									
11	2988	N	2964	-0-	-24	-0-	30	1	2760	2	N	158	183	1			327
							174	9									
12	2966	N	2966	-0-	-0-	-0-	28	1	2785	2	N	139	187	1			279
							153	9									
01	2672	N	2672	-0-	-0-	-0-	31	1	2510	2	N	119	182	1			216
							131	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	189	1	196	2	N	16					43
							18	9									
09	420	N	159	-0-	-261	-0-	135	1	24	2	N	-0-					43
10	0		163	-0-	163	163	163	2			N	-0-	13	7			30
11	0		1298	-0-	1298	1461	1268	2	30	9	N	27					57
12	0		2626	-0-	2626	4087	2596	2	30	9	N	27					84
01	0		2450	-0-	2450	6537	2430	2	20	9	N	18					102

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2533	-0-	-257	-0-	202	1	2077	2	N	231	176	1			159
							254	9									
09	2151	N	2151	-0-	-0-	-0-	195	1	1783	2	N	157	175	1			141
							173	9									
10	0		2477	-0-	2477	2477	2192	2	285	9	N	259	183	1			217
11	0		2249	-0-	2249	4726	1997	2	252	9	N	229	356	1			90
12	0		2087	-0-	2087	6813	1877	2	210	9	N	191	174	1			107
01	0		2194	-0-	2194	9007	1950	2	244	9	N	222	185	1			144

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	19	-0-	-1190	-0-	1	1	18	2	N	-0-					177
09	0		-0-	-0-	-0-	-0-					N	-0-					177
10	0		-0-	-0-	-0-	-0-					N	-0-					177
11	0		-0-	-0-	-0-	-0-					N	-0-					177
12	0		-0-	-0-	-0-	-0-					N	-0-					177
01	0		-0-	-0-	-0-	-0-					N	-0-					177

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2937	-0-	-1527	-0-	72	1	2843	2	N	20					197
							22	9									
09	4320	X	3033	-0-	-1287	-0-	72	1	2905	2	N	51	171	1			77
							56	9									
10	0		2686	-0-	2686	2686	2661	2	25	9	N	23					100
11	0		4290	-0-	4290	6976	4049	2	241	9	N	219	179	1			140
12	0		3963	-0-	3963	10939	3800	2	163	9	N	148	181	1			107
01	0		5090	-0-	5090	16029	4928	2	162	9	N	147					254

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3305	-0-	-105	-0-	31	1	3216	2	N	53					209
							58	9									
09	3300	X	3197	-0-	-103	-0-	30	1	3115	2	N	47					256
							52	9									
10	3410	X	3275	-0-	-135	-0-	31	1	3183	2	N	55					311
							61	9									
11	3210	X	3113	-0-	-97	-0-	30	1	3017	2	N	60	183	1			188
							66	9									
12	3317	X	2812	-0-	-505	-0-	31	1	2729	2	N	47					235
							52	9									
01	3317	X	2661	-0-	-656	-0-	30	1	2591	2	N	36					271
							40	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3440	X	3440	-0-	-0-	-0-	31	1	3266	2	N	130	180	1			335
							143	9									
09	3330	X	3150	-0-	-180	-0-	29	1	2954	2	N	152	180	1			307
							167	9									
10	3441	X	3043	-0-	-398	-0-	31	1	2911	2	N	92	181	1			218
							101	9									
11	3330	X	2821	-0-	-509	-0-	30	1	2715	2	N	69					287
							76	9									
12	3441	X	2747	-0-	-694	-0-	28	1	2625	2	N	85	193	1			179
							94	9									
01	3441	X	2759	-0-	-682	-0-	30	1	2626	2	N	94					273
							103	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2616	-0-	-205	-0-	31	1	2517	2	N	62					337
							68	9									
09	2640	N	2394	-0-	-246	-0-	29	1	2313	2	N	47	177	1			207
							52	9									
10	2647	N	2647	-0-	-0-	-0-	31	1	2547	2	N	63					270
							69	9									
11	2572	N	2572	-0-	-0-	-0-	30	1	2474	2	N	62	177	1			155
							68	9									
12	2552	N	2552	-0-	-0-	-0-	31	1	2443	2	N	71					226
							78	9									
01	2635	N	2582	-0-	-53	-0-	31	1	2479	2	N	65					291
							72	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2096	-0-	-43	-0-	31	1	1986	2	N	72					294
							79	9									
09	2100	N	2073	-0-	-27	-0-	30	1	1963	2	N	73	180	1			187
							80	9									
10	0		2105	-0-	2105	2105	31	1	1989	2	N	77					264
							85	9									
11	0		1949	-0-	1949	4054	30	1	1841	2	N	71	183	1			152
							78	9									
12	0		1791	-0-	1791	5845	27	1	1707	2	N	52					204
							57	9									
01	0		1908	-0-	1908	7753	30	1	1806	2	N	65					269
							72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3786	-0-	-275	-0-	31	1	3693	2	N	56					199
							62	9									
09	3930	X	3022	-0-	-908	-0-	30	1	2964	2	N	25					224
							28	9									
10	4061	X	3821	-0-	-240	-0-	31	1	3748	2	N	38	186	1			76
							42	9									
11	3780	X	2725	-0-	-1055	-0-	29	1	2668	2	N	25					101
							28	9									
12	3782	X	3255	-0-	-527	-0-	28	1	3180	2	N	43					144
							47	9									
01	3813	X	3206	-0-	-607	-0-	31	1	3129	2	N	42					186
							46	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1231	-0-	-350	-0-	25	1	1194	2	N	11					149
							12	9									
09	1650	N	1159	-0-	-491	-0-	21	1	1109	2	N	26					175
							29	9									
10	1736	N	1102	-0-	-634	-0-	30	1	1064	2	N	7					182
							8	9									
11	1478	N	1478	-0-	-0-	-0-	30	1	1427	2	N	19					201
							21	9									
*12	1662	N	1662	-0-	-0-	-0-	31	1	1596	2	N	32					233
							35	9									
*01	1647	N	1647	-0-	-0-	-0-	30	1	1556	2	N	55					288
							61	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2398	N	2398	-0-	-0-	-0-	31	1	2122	2	N	223					683
							245	9									
09	2345	N	2345	-0-	-0-	-0-	30	1	2066	2	N	226	198	1			711
							249	9									
10	2399	N	2399	-0-	-0-	-0-	31	1	2134	2	N	213	389	1			535
							234	9									
11	2310	N	2251	-0-	-59	-0-	30	1	1988	2	N	212	380	1			367
							233	9									
12	2418	N	2053	-0-	-365	-0-	28	1	1830	2	N	177	200	1			344
							195	9									
01	2387	N	2281	-0-	-106	-0-	31	1	2021	2	N	208					552
							229	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5866	X	5866	-0-	-0-	-0-	30	1	5746	2	N	82	189	1			221
							90	9									
09	5485	X	5485	-0-	-0-	-0-	80	1	5304	2	N	92					313
							101	9									
10	6794	X	6794	-0-	-0-	-0-	150	1	6501	2	N	130	179	1			264
							143	9									
11	6864	X	6864	-0-	-0-	-0-	170	1	6514	2	N	164	194	1			234
							180	9									
12	6096	X	6096	-0-	-0-	-0-	151	1	5873	2	N	65					299
							72	9									
01	6789	X	5485	-0-	-1304	-0-	179	1	5234	2	N	65					364
							72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	N	1803	-0-	-0-	-0-	72	1	1284	2	N	406	524	1			174
							447	9									
09	1685	N	1685	-0-	-0-	-0-	72	1	1240	2	N	339	353	1			160
							373	9									
10	0		2144	-0-	2144	2144	1872	2	272	9	N	247	184	1			223
11	0		2300	-0-	2300	4444	1947	2	353	9	N	321	375	1			169
12	0		4824	-0-	4824	9268	228	1	3916	2	N	618	553	1			234
							680	9									
01	0		6139	-0-	6139	15407	294	1	5311	2	N	485	542	1			177
							534	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2806	N	2806	-0-	-0-	-0-	31	1	2593	2	N	165	186	1			128
							182	9									
09	2992	N	2992	-0-	-0-	-0-	30	1	2750	2	N	193	182	1			139
							212	9									
10	2882	N	2882	-0-	-0-	-0-	31	1	2710	2	N	128	180	1			87
							141	9									
11	2686	N	2686	-0-	-0-	-0-	30	1	2527	2	N	117					204
							129	9									
*12	2558	N	2558	-0-	-0-	-0-	28	1	2420	2	N	100	187	1			117
							110	9									
*01	2625	N	2625	-0-	-0-	-0-	31	1	2495	2	N	90					207
							99	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	431	-0-	-1987	-0-	31	1	400	2	N	-0-					239
09	2340	X	835	-0-	-1505	-0-	30	1	805	2	N	-0-					239
10	2387	X	1243	-0-	-1144	-0-	31	1	1212	2	N	-0-					239
11	1118	X	1118	-0-	-0-	-0-	30	1	1088	2	N	-0-					239
12	1388	X	1388	-0-	-0-	-0-	31	1	1357	2	N	-0-					239
01	1457	X	1457	-0-	-0-	-0-	31	1	1426	2	N	-0-					239

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1739	-0-	-400	-0-	31	1	1695	2	N	12	175	1			191
							13	9									
09	2130	N	1838	-0-	-292	-0-	30	1	1744	2	N	58					249
							64	9									
10	1831	N	1831	-0-	-0-	-0-	31	1	1781	2	N	17					266
							19	9									
11	2215	N	2215	-0-	-0-	-0-	27	1	2115	2	N	66	175	1			157
							73	9									
12	2076	N	2076	-0-	-0-	-0-	26	1	1982	2	N	62					219
							68	9									
01	2316	N	2316	-0-	-0-	-0-	29	1	2235	2	N	47					266
							52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1268	-0-	-3	-0-	30	1	997	2	N	219	188	1			343
							241	9									
09	1405	N	1405	-0-	-0-	-0-	29	1	1192	2	N	167	195	1			315
							184	9									
10	1870	N	1870	-0-	-0-	-0-	31	1	1517	2	N	293	193	1			415
							322	9									
11	1719	N	1719	-0-	-0-	-0-	30	1	1461	2	N	207	198	1			424
							228	9									
12	1610	N	1610	-0-	-0-	-0-	28	1	1391	2	N	174	383	1			215
							191	9									
01	1752	N	1752	-0-	-0-	-0-	31	1	1448	2	N	248					463
							273	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	31	1	29	2	N	14					143
							15	9									
09	90	N	56	-0-	-34	-0-	30	1	16	2	N	9					152
							10	9									
10	93	N	69	-0-	-24	-0-	31	1	13	2	N	23					175
							25	9									
11	60	N	54	-0-	-6	-0-	30	1	7	2	N	15					190
							17	9									
12	99	N	99	-0-	-0-	-0-	4	1	93	2	N	2					192
							2	9									
01	123	N	123	-0-	-0-	-0-	30	1	93	2	N	-0-					192

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	72	1	356	2	N	25					191
							28	9									
09	421	N	421	-0-	-0-	-0-	68	1	336	2	N	15					206
							17	9									
10	429	N	429	-0-	-0-	-0-	73	1	339	2	N	15					221
							17	9									
11	300	N	239	-0-	-61	-0-	51	1	185	2	N	3					224
							3	9									
12	310	N	209	-0-	-101	-0-	44	1	165	2	N	-0-					224
01	310	N	271	-0-	-39	-0-	58	1	213	2	N	-0-					224

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	605	-0-	-15	-0-	90	1	505	2	N	9					213
							10	9									
09	574	N	574	-0-	-0-	-0-	85	1	480	2	N	8					221
							9	9									
10	620	N	561	-0-	-59	-0-	90	1	471	2	N	-0-					221
11	600	N	556	-0-	-44	-0-	82	1	470	2	N	4					225
							4	9									
12	589	N	558	-0-	-31	-0-	83	1	468	2	N	6					231
							7	9									
01	565	N	565	-0-	-0-	-0-	89	1	476	2	N	-0-					231

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3307	-0-	-878	-0-	26	1	3125	2	N	142	381	1			150
							156	9									
09	4050	X	3661	-0-	-389	-0-	30	1	3520	2	N	101					251
							111	9									
10	4185	X	3634	-0-	-551	-0-	31	1	3537	2	N	60					311
							66	9									
11	3770	X	3770	-0-	-0-	-0-	30	1	3629	2	N	101	194	1			218
							111	9									
12	3875	X	3568	-0-	-307	-0-	31	1	3447	2	N	82					300
							90	9									
01	3782	X	3586	-0-	-196	-0-	30	1	3472	2	N	76	198	1			178
							84	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1846	-0-	-231	-0-	30	1	1727	2	N	81	180	1			184
							89	9									
09	2088	N	2088	-0-	-0-	-0-	30	1	1926	2	N	120					304
							132	9									
10	1953	N	1953	-0-	-0-	-0-	28	1	1797	2	N	116	181	1			239
							128	9									
11	1800	N	1780	-0-	-20	-0-	29	1	1652	2	N	90					329
							99	9									
12	2170	N	1270	-0-	-900	-0-	28	1	1232	2	N	9	184	1			154
							10	9									
01	1953	N	1160	-0-	-793	-0-	30	1	1075	2	N	50					204
							55	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	124	1	796	2	N	2					280
							2	9									
09	1055	N	1055	-0-	-0-	-0-	133	1	910	2	N	11	188	1			103
							12	9									
10	1090	N	1090	-0-	-0-	-0-	148	1	942	2	N	-0-					103
11	1160	N	1160	-0-	-0-	-0-	132	1	1022	2	N	5					108
							6	9									
12	1421	N	1421	-0-	-0-	-0-	175	1	1225	2	N	19					127
							21	9									
01	1378	N	1378	-0-	-0-	-0-	181	1	1197	2	N	-0-					127

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					123
09	10	N	1	-0-	-9	-0-	1	1			N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	10	N	-0-	-0-	-10	-0-					N	-0-					123
12	1	N	-0-	-0-	-1	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	324	-0-	-1009	-0-	15	1	303	2	N	5					231
							6	9									
09	1050	N	183	-0-	-867	-0-	19	1	161	2	N	3					234
							3	9									
10	682	N	37	-0-	-645	-0-	25	1	12	2	N	-0-					234
11	300	N	25	-0-	-275	-0-	14	1	11	2	N	-0-					234
12	186	N	105	-0-	-81	-0-	15	1	90	2	N	-0-					234
01	31	N	-0-	-0-	-31	-0-					N	-0-					234

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2607	-0-	-214	-0-	72	1	2087	2	N	407	528	1			148
							448	9									
09	2730	X	1204	-0-	-1526	-0-	65	1	912	2	N	206					354
							227	9									
10	0		2561	-0-	2561	2561	2145	2	416	9	N	378	547	1			185
11	0		2136	-0-	2136	4697	1772	2	364	9	N	331	366	1			150
12	0		1577	-0-	1577	6274	1233	2	344	9	N	313	186	1			277
01	0		2047	-0-	2047	8321	1720	2	327	9	N	297	365	1			209

SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44237	X	36640	-0-	-7597	-0-	31	1	35040	2	N	1426	1480	1			312
							1569	9									
09	40350	X	34561	-0-	-5789	-0-	30	1	33073	2	N	1325	1278	1			359
							1458	9									
10	0		34228	-0-	34228	34228	31	1	32798	2	N	1272	1472	1			159
							1399	9									
11	0		31917	-0-	31917	66145	30	1	30533	2	N	1231	1106	1			284
							1354	9									
12	0		30507	-0-	30507	96652	28	1	29240	2	N	1126	938	1			472
							1239	9									
01	0		30706	-0-	30706	127358	31	1	29429	2	N	1133	1445	1			160
							1246	9									

TROSPER-VALDO 361/432 A WELL #: C001MD RRCID -> 293940 COMPL. DATE 11/06/2022 TOTAL DEPTH 8276 PERF. 8535 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50769	-0-	50769	50769	501	1	36490	2	N	12525	11892	1			633
							13778	9									
12	0		73881	-0-	73881	124650	186	1	57692	2	N	14548	14697	1			484
							16003	9									
01	0		64159	-0-	64159	188809	186	1	52315	2	N	10598	10758	1			324
							11658	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	745	-0-	-92	-0-	62	1	683	2	N	-0-					53
09	750	N	750	-0-	-0-	-0-	60	1	690	2	N	-0-					53
10	0		887	-0-	887	887	62	1	825	2	N	-0-					53
11	0		847	-0-	847	1734	60	1	787	2	N	-0-					53
*12	2599	N	865	-0-	-1734	-0-	62	1	803	2	N	-0-					53
*01	890	N	890	-0-	-0-	-0-	62	1	828	2	N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO ENERGY CORPORATION 657795
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
10	372	N	53	-0-	-319	-0-	53	2			N	-0-					-0-
11	390	N	58	-0-	-332	-0-	58	2			N	-0-					-0-
12	0		127	-0-	127	127	127	2			N	-0-					-0-
01	0		169	-0-	169	296	169	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					52
09	270	N	151	-0-	-119	-0-	151	2			N	-0-					52
10	0		197	-0-	197	197	197	2			N	-0-					52
11	0		159	-0-	159	356	159	2			N	-0-					52
12	0		84	-0-	84	440	84	2			N	-0-					52
01	0		61	-0-	61	501	61	2			N	-0-					52

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1872	N	1872	-0-	-0-	-0-	1765	2	107	9	N	97					163
09	387	N	387	-0-	-0-	-0-	381	2	6	9	N	5	156	1			12
10	0		2597	-0-	2597	2597	2461	2	136	9	N	124					136
11	0		2131	-0-	2131	4728	2017	2	114	9	N	104	143	1			97
12	0		1983	-0-	1983	6711	1877	2	106	9	N	96					193
01	0		1957	-0-	1957	8668	1852	2	105	9	N	95	150	1			138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

08	496	N	-0-	-0-	-496	-0-					N	-0-					106
09	480	N	-0-	-0-	-480	-0-					N	-0-					106
10	0		-0-	-0-	-0-	-0-					N	7	98	1			15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

08	2046	N	1732	-0-	-314	-0-	1724	2	8	9	N	7					112
09	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					112
10	0		1796	-0-	1796	1796	1796	2			N	-0-					112
11	0		1691	-0-	1691	3487	1691	2			N	-0-					112
12	0		1710	-0-	1710	5197	1710	2			N	-0-					112
01	0		1718	-0-	1718	6915	1718	2			N	-0-					112

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

08	14973	X	13601	-0-	-1372	-0-	13538	2	63	9	N	57					202
09	14190	X	12998	-0-	-1192	-0-	12935	2	63	9	N	57	173	1			86
10	0		13136	-0-	13136	13136	13085	2	51	9	N	46					132
11	0		12469	-0-	12469	25605	12384	2	85	9	N	77					209
12	0		12779	-0-	12779	38384	12698	2	81	9	N	74	179	1			104
01	0		12519	-0-	12519	50903	12460	2	59	9	N	54					158

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

08	6696	X	5572	-0-	-1124	-0-	5528	2	44	9	N	40					196
09	6480	X	3950	-0-	-2530	-0-	3928	2	22	9	N	20	174	1			42
10	0		4718	-0-	4718	4718	4674	2	44	9	N	40					82
11	0		4540	-0-	4540	9258	4486	2	54	9	N	49					131
12	0		4876	-0-	4876	14134	4821	2	55	9	N	50					181
01	0		4956	-0-	4956	19090	4948	2	8	9	N	7					188

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

08	1612	N	1549	-0-	-63	-0-	1173	2	376	9	N	342	173	1			338
09	1830	N	1469	-0-	-361	-0-	1078	2	391	9	N	355	516	1			177
10	0		1451	-0-	1451	1451	1001	2	450	9	N	409	346	1			240
11	0		1284	-0-	1284	2735	911	2	373	9	N	339	344	1			235
12	0		1345	-0-	1345	4080	1012	2	333	9	N	303	341	1			197
01	0		1365	-0-	1365	5445	937	2	428	9	N	389	343	1			243

JOSEPHINE 239 WELL #: 2H RRCID -> 290518 COMPL. DATE 07/26/2014 TOTAL DEPTH 8190 PERF. 8737 - 12763

08	2956	X	2956	-0-	-0-	-0-	2813	2	143	9	N	130	172	1			87
09	2831	X	2831	-0-	-0-	-0-	2695	2	136	9	N	124					211
10	0		2744	-0-	2744	2744	2631	2	113	9	N	103	177	1			137
11	0		2263	-0-	2263	5007	2162	2	101	9	N	92	174	1			55
12	0		2545	-0-	2545	7552	2453	2	92	9	N	84					139
01	0		2955	-0-	2955	10507	2793	2	162	9	N	147	162	1			124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PUNDT 197 WELL #: 5HB RRCID -> 290529 COMPL. DATE 06/05/2011 TOTAL DEPTH 8475 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	916	-0-	916	38024	815	2	101	9	N	92	74	1			144
09	0	W	908	-0-	908	38932	811	2	97	9	N	88	70	1			162
10	0		887	-0-	887	39819	796	2	91	9	N	83	165	1			80
11	0		829	-0-	829	40648	741	2	88	9	N	80	60	1			100
12	0		827	-0-	827	41475	731	2	96	9	N	87					187
01	0		844	-0-	844	42319	741	2	103	9	N	94	172	1			109

DUKE 412 WELL #: 1H RRCID -> 290681 COMPL. DATE 09/24/2014 TOTAL DEPTH 7761 PERF. 8443 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1197	-0-	1197	410051	335	1	757	2	N	95	172	1			70
							105	9									
09	0	W	1123	-0-	1123	411174	321	1	715	2	N	79					149
							87	9									
10	0		1021	-0-	1021	412195	335	1	599	2	N	79					228
							87	9									
11	0		1028	-0-	1028	413223	324	1	610	2	N	85	176	1			137
							94	9									
12	0		998	-0-	998	414221	322	1	580	2	N	87	175	1			49
							96	9									
01	0		454	-0-	454	414675	335	1	20	2	N	90					139
							99	9									

LEWIS 269 WELL #: 1H RRCID -> 290682 COMPL. DATE 10/24/2014 TOTAL DEPTH 8417 PERF. 8895 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	X	455	-0-	-0-	-0-	213	2	242	9	N	220	169	1			218
09	653	X	653	-0-	-0-	-0-	475	2	178	9	N	162	169	1			211
10	0		716	-0-	716	716	415	2	301	9	N	274	350	1			135
11	0		-0-	-0-	-0-	716					N	86					221
12	0		402	-0-	402	1118	129	2	273	9	N	248	177	1			292
01	0		594	-0-	594	1712	286	2	308	9	N	280	346	1			226

DUKE 412 WELL #: 2H RRCID -> 290704 COMPL. DATE 10/01/2014 TOTAL DEPTH 7714 PERF. 8252 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3524	X	3524	-0-	-0-	-0-	820	1	2584	2	N	109	167	1			185
							120	9									
09	2915	X	2915	-0-	-0-	-0-	768	1	2012	2	N	123	171	1			137
							135	9									
10	0		3251	-0-	3251	3251	794	1	2321	2	N	124					261
							136	9									
11	0		3366	-0-	3366	6617	840	1	2381	2	N	132	167	1			226
							145	9									
12	0		2792	-0-	2792	9409	687	1	1998	2	N	97	171	1			152
							107	9									
01	0		3320	-0-	3320	12729	752	1	2436	2	N	120	167	1			105
							132	9									

WATERS 240 WELL #: 4H RRCID -> 290710 COMPL. DATE 05/06/2014 TOTAL DEPTH 8288 PERF. 8848 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1657	N	1657	-0-	-0-	-0-	1499	2	158	9	N	144	172	1			202
09	1740	N	1566	-0-	-174	-0-	1422	2	144	9	N	131	170	1			163
10	0		1590	-0-	1590	1590	1425	2	165	9	N	150	175	1			138
11	0		1479	-0-	1479	3069	1351	2	128	9	N	116	167	1			87
12	0		1462	-0-	1462	4531	1341	2	121	9	N	110					197
01	0		1417	-0-	1417	5948	1277	2	140	9	N	127	174	1			150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WATERS 240 WELL #: 5H RRCID -> 290711 COMPL. DATE 12/21/2014 TOTAL DEPTH 8235 PERF. 8889 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2902	-0-	-198	-0-	2729	2	173	9	N	157	172	1			170
09	3210	X	2804	-0-	-406	-0-	2650	2	154	9	N	140	169	1			141
10	0		2671	-0-	2671	2671	2529	2	142	9	N	129	172	1			98
11	0		1136	-0-	1136	3807	1068	2	68	9	N	62					160
12	0		1779	-0-	1779	5586	1621	2	158	9	N	144	172	1			132
01	0		639	-0-	639	6225	501	2	138	9	N	125	175	1			82

PUNDT 197 WELL #: RRCID -> 290712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8889 - 12829

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PUNDT 197 WELL #: 6H RRCID -> 290716 COMPL. DATE 06/15/2014 TOTAL DEPTH 8410 PERF. 8728 - 12923

08	1727	N	1727	-0-	-0-	-0-	1570	2	157	9	N	143	264	1			60
09	1805	N	1805	-0-	-0-	-0-	1585	2	220	9	N	200	172	1			88
10	0		1755	-0-	1755	1755	1603	2	152	9	N	138					226
11	0		1338	-0-	1338	3093	1266	2	72	9	N	65	241	1			50
12	0		1311	-0-	1311	4404	1280	2	31	9	N	28					78
01	0		1908	-0-	1908	6312	1651	2	257	9	N	234	174	1			138

PUNDT 197 WELL #: 7H RRCID -> 290722 COMPL. DATE 10/08/2014 TOTAL DEPTH 8432 PERF. 9097 - 13685

08	2759	N	2446	-0-	-313	-0-	2305	2	141	9	N	128	168	1			273
09	2331	N	2331	-0-	-0-	-0-	2213	2	118	9	N	107	279	1			101
10	0		2322	-0-	2322	2322	2168	2	154	9	N	140					241
11	0		2165	-0-	2165	4487	2000	2	165	9	N	150	287	1			104
12	0		2246	-0-	2246	6733	2079	2	167	9	N	152					256
01	0		2240	-0-	2240	8973	2030	2	210	9	N	191	173	1			274

WATERS 240 WELL #: 6H RRCID -> 290784 COMPL. DATE 12/21/2014 TOTAL DEPTH 8275 PERF. 9097 - 12875

08	3007	X	2599	-0-	-408	-0-	2412	2	187	9	N	170	170	1			189
09	2670	X	2404	-0-	-266	-0-	2250	2	154	9	N	140	166	1			163
10	0		2531	-0-	2531	2531	2353	2	178	9	N	162	172	1			153
11	0		2575	-0-	2575	5106	2390	2	185	9	N	168	172	1			149
12	0		2319	-0-	2319	7425	2162	2	157	9	N	143	171	1			121
01	0		2643	-0-	2643	10068	2476	2	167	9	N	152	171	1			102

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					20
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					20
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					20
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					20
12	972	N	972	-0-	-0-	-0-	972	2			N	-0-					20
01	868	N	817	-0-	-51	-0-	817	2			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					33
09	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					33
10	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					33
11	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					33
12	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					33
01	1860	N	1344	-0-	-516	-0-	1344	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	433	-0-	-63	-0-	433	2			N	-0-					32
09	480	N	451	-0-	-29	-0-	451	2			N	-0-					32
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					32
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					32
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					32
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					32

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					10
09	750	N	482	-0-	-268	-0-	482	2			N	-0-					10
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					10
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					10
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					10
*01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
09	930	N	880	-0-	-50	-0-	880	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

REDELSPERGER WELL #: RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/23/2019

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

08	899	N	885	-0-	-14	-0-	885	3			N	-0-					242
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					242
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					242
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					242
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					242
*01	973	N	973	-0-	-0-	-0-	973	2			N	-0-					242

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

08	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					122
09	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					122
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					122
*11	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					122
*12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					122
01	1953	N	1583	-0-	-370	-0-	1583	2			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					109
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					109
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					109
*11	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					109
*12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					109
01	0		1641	-0-	1641	1641	1641	2			N	-0-					109

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					62
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					62
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					62
*11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					62
*12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					62
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					112
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					112
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					112
*11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					112
*12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					112
01	0		340	-0-	340	340	340	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
*11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*12	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
01	0		1261	-0-	1261	1261	1261	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	729	-0-	-15	-0-	729	2			N	-0-					15
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					15
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					15
*11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					15
*12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					15
01	775	N	669	-0-	-106	-0-	669	2			N	-0-					15

SCHULTZ -E- WELL #: RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/31/2019

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	452	-0-	-354	-0-	452	2			N	-0-					6
09	420	N	409	-0-	-11	-0-	409	2			N	-0-					6
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					6
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					6
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					6
*01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					6

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

08	1023	N	284	-0-	-739	-0-	284	2			N	-0-					34
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					34
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					34
*11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					34
*12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					34
*01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					34

SCHULTZ B WELL #: RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 02/26/2020

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

08	310	N	297	-0-	-13	-0-	297	2			N	-0-					49
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					49
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					49
*11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					49
*12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					49
01	0		227	-0-	227	227	227	2			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 03/04/2020

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ D WELL #: RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16

PLUGGED AND ABANDONED_____ 02/21/2020

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

08	899	N	695	-0-	-204	-0-	695	2	N	-0-			73
09	1022	N	1022	-0-	-0-	-0-	1022	2	N	-0-			73
10	1146	N	1146	-0-	-0-	-0-	1146	2	N	-0-			73
*11	1053	N	1053	-0-	-0-	-0-	1053	2	N	-0-			73
*12	1050	N	1050	-0-	-0-	-0-	1050	2	N	-0-			73
*01	1030	N	1030	-0-	-0-	-0-	1030	2	N	-0-			73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

08	744	N	713	-0-	-31	-0-	713	2	N	-0-			94
09	720	N	687	-0-	-33	-0-	687	2	N	-0-			94
10	674	N	674	-0-	-0-	-0-	674	2	N	-0-			94
*11	626	N	626	-0-	-0-	-0-	626	2	N	-0-			94
*12	776	N	776	-0-	-0-	-0-	776	2	N	-0-			94
*01	991	N	991	-0-	-0-	-0-	991	2	N	-0-			94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

08	527 N	438	-0-	-89	-0-	438	2			N	-0-					59
09	421 N	421	-0-	-0-	-0-	421	2			N	-0-					59
10	457 N	457	-0-	-0-	-0-	457	2			N	-0-					59
11	463 N	463	-0-	-0-	-0-	463	2			N	-0-					59
12	506 N	506	-0-	-0-	-0-	506	2			N	-0-					59
*01	474 N	474	-0-	-0-	-0-	474	2			N	-0-					59

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

08	1222 N	1222	-0-	-0-	-0-	1222	2			N	-0-					48
09	1222 N	1222	-0-	-0-	-0-	1222	2			N	-0-					48
10	1268 N	1268	-0-	-0-	-0-	1268	2			N	-0-					48
11	1203 N	1203	-0-	-0-	-0-	1203	2			N	-0-					48
12	1251 N	1251	-0-	-0-	-0-	1251	2			N	-0-					48
*01	1214 N	1214	-0-	-0-	-0-	1214	2			N	-0-					48

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

08	0 N	-0-	-0-	-0-	-0-					N	-0-					48
09	0 N	-0-	-0-	-0-	-0-					N	-0-					48
10	0 N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	-0-	-0-	-0-	-0-					N	-0-					48
12	0	-0-	-0-	-0-	-0-					N	-0-					48
01	0	-0-	-0-	-0-	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

08	558 N	459	-0-	-99	-0-	459	2			N	-0-					28
09	493 N	493	-0-	-0-	-0-	493	2			N	-0-					28
10	509 N	509	-0-	-0-	-0-	509	2			N	-0-					28
*11	516 N	516	-0-	-0-	-0-	516	2			N	-0-					28
*12	524 N	524	-0-	-0-	-0-	524	2			N	-0-					28
*01	513 N	513	-0-	-0-	-0-	513	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

08	93 N	-0-	-0-	-93	-0-					N	-0-					18
09	0 N	-0-	-0-	-0-	-0-					N	-0-					18
10	0 N	-0-	-0-	-0-	-0-					N	-0-					18
11	0 N	-0-	-0-	-0-	-0-					N	-0-					18
12	0 N	-0-	-0-	-0-	-0-					N	-0-					18
01	0 N	-0-	-0-	-0-	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

08	403	N	332	-0-	-71	-0-	332	2			N	-0-					90
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					90
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					90
*11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					90
*12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					90
01	310	N	216	-0-	-94	-0-	216	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

08	403	N	389	-0-	-14	-0-	389	2			N	-0-					85
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					85
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					85
*11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					85
*12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					85
01	0		357	-0-	357	357	357	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

08	1333	N	1234	-0-	-99	-0-	1234	2			N	-0-					12
09	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					12
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					12
*11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					12
*12	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					12
01	1302	N	1148	-0-	-154	-0-	1148	2			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 01/09/2020

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					186
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					186
10	0	N	-0-	-0-	-0-	-0-					N	-0-					186
11	0		-0-	-0-	-0-	-0-					N	-0-					186
12	0		-0-	-0-	-0-	-0-					N	-0-					186
01	0		-0-	-0-	-0-	-0-					N	-0-					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 08/13/2021

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	504	-0-	-178	-0-	504	2			N	-0-					238
09	540	N	437	-0-	-103	-0-	437	2			N	-0-					238
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					238
*11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					238
*12	876	N	876	-0-	-0-	-0-	874	2	2	9	N	2	173	1			67
*01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					67

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3646	-0-	-105	-0-	3646	2			N	-0-					96
09	3630	X	3517	-0-	-113	-0-	3517	2			N	-0-					96
10	3720	X	3632	-0-	-88	-0-	3632	2			N	-0-					96
11	3540	X	3198	-0-	-342	-0-	3198	2			N	-0-					96
12	3658	X	3396	-0-	-262	-0-	3396	2			N	-0-					96
01	3658	X	3584	-0-	-74	-0-	3584	2			N	-0-					96

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					93
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					93
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					93
11	0		-0-	-0-	-0-	-0-					N	-0-					93
12	0		-0-	-0-	-0-	-0-					N	-0-					93
01	0		-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1645	-0-	-711	-0-	1645	2			N	-0-					69
09	2280	X	1532	-0-	-748	-0-	1532	2			N	-0-					69
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					69
*11	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					69
*12	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					69
01	0		1730	-0-	1730	1730	1730	2			N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2284	-0-	-1126	-0-	2284	2			N	-0-					200
09	3300	X	2011	-0-	-1289	-0-	2011	2			N	-0-					200
10	2759	X	2029	-0-	-730	-0-	2029	2			N	-0-					200
*11	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					200
12	2294	X	1882	-0-	-412	-0-	1882	2			N	-0-					200
01	0		1844	-0-	1844	1844	1844	2			N	-0-					200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					277
09	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					277
10	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					277
11	3330	X	3038	-0-	-292	-0-	3038	2			N	-0-	155	1			122
12	4185	X	2273	-0-	-1912	-0-	2273	2			N	-0-					122
01	4712	X	2259	-0-	-2453	-0-	2259	2			N	-0-					122

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	539	2	136	9	N	124					182
09	631	N	631	-0-	-0-	-0-	533	2	98	9	N	89					271
10	573	N	573	-0-	-0-	-0-	570	2	3	9	N	3					274
*11	671	N	671	-0-	-0-	-0-	536	2	135	9	N	123	185	1			212
*12	520	N	520	-0-	-0-	-0-	388	2	132	9	N	120					332
*01	473	N	473	-0-	-0-	-0-	394	2	79	9	N	72	194	1			210

RESOURCE OIL AND GAS, LLC 703395
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0		-0-	-0-	-0-	-0-					N	-0-					44
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*12	0	N	-0-	-0-	-0-	-0-					N	16					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	2	-0-	-0-	-1331	-0-	2	2			N	-0-					65
09	840	N	-0-	-0-	-0-	-840	-0-					N	-0-					65
10	0		-0-	-0-	-0-	-0-	-0-					N	-0-					65
*11	2	N	-0-	-0-	-0-	-2	-0-					N	-0-					65
*12	0		-0-	-0-	-0-	-0-	-0-					N	13					78
01	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1922	-0-		-0-	-0-	1788	3	134	9	N	122	93	1			154
09	1350	N	1189	-0-		-161	-0-	1186	3	3	9	N	3					157
10	1701	N	1701	-0-		-0-	-0-	1673	3	28	9	N	25	75	1			107
11	1913	N	1913	-0-		-0-	-0-	1867	3	46	9	N	42					149
12	3100	N	4109	-0-		1009	1009	4092	3	17	9	N	15	42	1			122
01	1705	N	NO RPT	-0-		-1705	-0-					N	NO RPT					122

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3806	-0-		-596	-0-	3518	3	288	9	N	262	359	1			181
09	4920	X	4902	-0-		-18	-0-	4637	3	265	9	N	241	239	1			183
10	5084	X	4684	-0-		-400	-0-	4450	3	234	9	N	213	293	1			103
11	4500	X	4049	-0-		-451	-0-	3816	3	233	9	N	212	213	1			102
12	5053	X	4966	-0-		-87	-0-	4820	3	146	9	N	133	92	1			143
01	5053	X	NO RPT	-0-		-5053	-0-					N	NO RPT					143

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2197	-0-		-1027	-0-	1768	3	429	9	N	390	357	1			128
09	3226	X	3226	-0-		-0-	-0-	2783	3	443	9	N	403	306	1			225
10	3399	X	3399	-0-		-0-	-0-	3122	3	277	9	N	252	340	1			137
11	3860	X	3860	-0-		-0-	-0-	3458	3	402	9	N	365	357	1			145
*12	4199	X	4199	-0-		-0-	-0-	3745	3	454	9	N	413	281	1			277
01	3224	X	NO RPT	-0-		-3224	-0-					N	NO RPT					277

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3263	-0-		-85	-0-	3202	3	61	9	N	55	69	1			128
09	41624	X	41624	-0-		-0-	-0-	41578	3	46	9	N	42					170
10	3348	X	2208	-0-		-1140	-0-	2146	3	62	9	N	56	63	1			163
11	3240	X	3023	-0-		-217	-0-	2955	3	68	9	N	62					225
12	9082	X	9082	-0-		-0-	-0-	8995	3	87	9	N	79	144	1			160
01	3348	X	NO RPT	-0-		-3348	-0-					N	NO RPT					160

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4395	-0-		1295	1295	4323	3	72	9	N	65					212
09	0		5796	-0-		5796	7091	5776	3	20	9	N	18					230
10	0		1383	-0-		1383	8474	1263	3	120	9	N	109	94	1			245
11	0		-0-	-0-		-0-	8474					N	49	97	1			197
12	0		-0-	-0-		-0-	8474					N	103	137	1			163
01	2573	X	NO RPT	-0-		-2573	5901					N	NO RPT					163

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	619	-0-		-2512	-0-	588	3	31	9	N	28					133
09	3270	X	1007	-0-		-2263	-0-	974	3	33	9	N	30					163
10	3379	X	807	-0-		-2572	-0-	807	3			N	-0-					163
11	3270	X	1319	-0-		-1951	-0-	1228	3	91	9	N	83	173	1			73
12	3434	X	3434	-0-		-0-	-0-	3384	3	50	9	N	45					118
01	1054	X	NO RPT	-0-		-1054	-0-					N	NO RPT					118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	1145	3	24	9	N	22					170
09	1618	N	1618	-0-	-0-	-0-	1529	3	89	9	N	81	79	1			172
10	0		142	-0-	142	142	77	3	65	9	N	59	83	1			148
11	0		1084	-0-	1084	1226	1056	3	28	9	N	25					173
12	0		1087	-0-	1087	2313	951	3	136	9	N	124	130	1			167
01	155	N	NO RPT	-0-	-155	2158					N	NO RPT					167

REVOLUTION OPERATING COMPANY,LLC 704176
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1188	-0-		-83	-0-	1188	2			N	-0-					160
09	1260	N	1148	-0-		-112	-0-	1148	2			N	-0-					160
10	1302	N	1180	-0-		-122	-0-	1180	2			N	-0-					160
11	1140	N	1112	-0-		-28	-0-	1112	2			N	-0-					160
12	1178	N	1083	-0-		-95	-0-	1083	2			N	-0-					160
*01	1178	N	1103	-0-		-75	-0-	1103	2			N	-0-					160

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1193	-0-		-202	-0-	1193	2			N	-0-					130
09	1320	N	1159	-0-		-161	-0-	1159	2			N	-0-					130
10	1302	N	1245	-0-		-57	-0-	1221	2	24	9	N	22					152
11	1165	N	1165	-0-		-0-	-0-	1165	2			N	-0-	74	1			78
12	1209	N	975	-0-		-234	-0-	975	2			N	-0-					78
*01	1240	N	1192	-0-		-48	-0-	1192	2			N	-0-					78

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1868	-0-		-209	-0-	1868	2			N	-0-					99
09	2010	X	1764	-0-		-246	-0-	1746	2	18	9	N	16					115
10	0		1762	-0-		1762	1762	1762	2			N	-0-					115
11	0		1688	-0-		1688	3450	1688	2			N	-0-					115
12	0		1592	-0-		1592	5042	1564	2	28	9	N	25					140
*01	6265	X	1223	-0-		-5042	-0-	1223	2			N	-0-					140

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-		-0-	-0-	1155	2			N	-0-					57
09	1188	N	1188	-0-		-0-	-0-	1097	2	91	9	N	83					140
10	1113	N	1113	-0-		-0-	-0-	1113	2			N	-0-					140
11	1052	N	1052	-0-		-0-	-0-	1052	2			N	-0-					140
12	957	N	957	-0-		-0-	-0-	957	2			N	-0-					140
*01	1065	N	1065	-0-		-0-	-0-	1065	2			N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2517	-0-	-769	-0-	2497	2	20	9	N	18					55
09	2910	X	2165	-0-	-745	-0-	2152	2	13	9	N	12					67
10	2821	X	1893	-0-	-928	-0-	1879	2	14	9	N	13					80
11	2610	X	1530	-0-	-1080	-0-	1508	2	22	9	N	20					100
12	2635	X	1998	-0-	-637	-0-	1990	2	8	9	N	7					107
*01	2511	X	1788	-0-	-723	-0-	1788	2			N	-0-					107

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	1015	2	8	9	N	7					27
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					27
10	880	N	880	-0-	-0-	-0-	869	2	11	9	N	10					37
11	739	N	739	-0-	-0-	-0-	729	2	10	9	N	9					46
12	639	N	639	-0-	-0-	-0-	627	2	12	9	N	11					57
*01	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					84
09	1650	N	1440	-0-	-210	-0-	1440	2			N	-0-					84
10	1736	N	1427	-0-	-309	-0-	1427	2			N	-0-					84
11	1560	N	1446	-0-	-114	-0-	1391	2	55	9	N	50					134
12	1488	N	1421	-0-	-67	-0-	1348	2	73	9	N	66					200
*01	1426	N	1308	-0-	-118	-0-	1258	2	50	9	N	45	182	1			63

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	971	2	4	9	N	4					40
09	900	N	878	-0-	-22	-0-	876	2	2	9	N	2					42
10	1023	N	774	-0-	-249	-0-	774	2			N	-0-					42
11	930	N	836	-0-	-94	-0-	830	2	6	9	N	5					47
12	899	N	823	-0-	-76	-0-	820	2	3	9	N	3					50
*01	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					55

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1185	-0-	-210	-0-	1185	2			N	-0-					67
09	1350	X	1176	-0-	-174	-0-	1176	2			N	-0-					67
10	0		1192	-0-	1192	1192	1192	2			N	-0-					67
11	0		831	-0-	831	2023	830	2	1	9	N	1					68
12	0		1028	-0-	1028	3051	1028	2			N	-0-					68
*01	4236	X	1185	-0-	-3051	-0-	1164	2	21	9	N	19					87

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					200
09	1740	N	1685	-0-	-55	-0-	1684	2	1	9	N	1	156	1			45
10	0		1752	-0-	1752	1752	1735	2	17	9	N	15					60
11	0		1512	-0-	1512	3264	1490	2	22	9	N	20					80
12	0		1558	-0-	1558	4822	1550	2	8	9	N	7					87
*01	3100	N	1788	-0-	-1312	3510	1785	2	3	9	N	3					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					33
09	1050	N	988	-0-	-62	-0-	988	2			N	-0-					33
10	1054	N	1002	-0-	-52	-0-	1002	2			N	-0-					33
11	1020	N	983	-0-	-37	-0-	983	2			N	-0-					33
12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					33
*01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					33

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

08	1519	N	1452	-0-	-67	-0-	1450	2	2	9	N	2					37
09	1470	N	1277	-0-	-193	-0-	1276	2	1	9	N	1					38
10	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					38
11	1410	N	1353	-0-	-57	-0-	1347	2	6	9	N	5					43
12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					43
*01	1550	N	1459	-0-	-91	-0-	1455	2	4	9	N	4					47

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

08	1688	N	1688	-0-	-0-	-0-	1682	2	6	9	N	5					152
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-	120	1			32
10	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					32
11	1620	N	1275	-0-	-345	-0-	1275	2			N	-0-					32
12	1829	N	1597	-0-	-232	-0-	1597	2			N	-0-					32
*01	1860	N	1745	-0-	-115	-0-	1745	2			N	-0-					32

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

08	2688	N	2688	-0-	-0-	-0-	2549	2	139	9	N	126					225
09	2550	N	2521	-0-	-29	-0-	2465	2	56	9	N	51	197	1	1	8	78
10	0		2562	-0-	2562	2562	2562	2			N	-0-					78
11	0		2475	-0-	2475	5037	2475	2			N	-0-					78
12	0		2418	-0-	2418	7455	2418	2			N	-0-					78
*01	3100	N	2505	-0-	-595	6860	2505	2			N	-0-					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					145
09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					145
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					145
11	1611	N	1611	-0-	-0-	-0-	1487	2	124	9	N	113	195	1			63
12	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					63
*01	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					63

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					45
09	1567	N	1567	-0-	-0-	-0-	1460	2	107	9	N	97					142
10	0		1491	-0-	1491	1491	1439	2	52	9	N	47					189
11	0		1508	-0-	1508	2999	1463	2	45	9	N	41	187	1			43
12	0		1365	-0-	1365	4364	1344	2	21	9	N	19					62
*01	3100	N	1400	-0-	-1700	2664	1400	2			N	-0-					62

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

08	2139	N	1456	-0-	-683	-0-	1456	2			N	-0-					189
09	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					189
10	2253	N	2253	-0-	-0-	-0-	2241	2	12	9	N	11					200
11	1759	N	1759	-0-	-0-	-0-	1685	2	74	9	N	67	197	1			70
12	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					70
*01	2307	N	2307	-0-	-0-	-0-	2237	2	70	9	N	64					134

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

08	1984	N	1896	-0-	-88	-0-	1890	2	6	9	N	5					135
09	1860	N	1816	-0-	-44	-0-	1814	2	2	9	N	2	2	8			135
10	2139	N	1868	-0-	-271	-0-	1868	2			N	-0-					135
11	1830	N	1793	-0-	-37	-0-	1732	2	61	9	N	55					190
12	1891	N	1720	-0-	-171	-0-	1720	2			N	-0-					190
*01	1860	N	1800	-0-	-60	-0-	1800	2			N	-0-					190

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

08	1098	N	1098	-0-	-0-	-0-	1087	2	11	9	N	10					112
09	0		979	-0-	979	979	976	2	3	9	N	3					115
10	0		699	-0-	699	1678	699	2			N	-0-					115
11	0		524	-0-	524	2202	524	2			N	-0-					115
12	0		427	-0-	427	2629	427	2			N	-0-					115
*01	3145	X	516	-0-	-2629	-0-	516	2			N	-0-					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1013	-0-	-10	-0-	1012	2	1	9	N	1					125
09	1020	N	972	-0-	-48	-0-	972	2			N	-0-					125
10	1209	N	1090	-0-	-119	-0-	1003	2	87	9	N	79					204
11	1031	N	1031	-0-	-0-	-0-	984	2	47	9	N	43	199	1			48
12	1027	N	1027	-0-	-0-	-0-	1016	2	11	9	N	10					58
*01	1085	N	959	-0-	-126	-0-	942	2	17	9	N	15					73

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0		-0-	-0-	-0-	-0-					N	-0-					53
10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		-0-	-0-	-0-	-0-					N	-0-					53
12	0		-0-	-0-	-0-	-0-					N	-0-					53
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1					140
09	2034	N	2034	-0-	-0-	-0-	2031	2	3	9	N	3	106	1			37
10	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	N	1					38
11	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					38
12	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					38
*01	2026	N	2026	-0-	-0-	-0-	2024	2	2	9	N	2					40

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6	-0-	707	2			N	-0-					170
09	690	N	680	-0-	-10	-0-	678	2	2	9	N	2	2	8			170
10	713	N	669	-0-	-44	-0-	669	2			N	-0-					170
11	690	N	570	-0-	-120	-0-	570	2			N	-0-					170
12	713	N	561	-0-	-152	-0-	561	2			N	-0-					170
*01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					170

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2031	-0-	-480	-0-	2031	2			N	-0-					232
09	2190	X	1880	-0-	-310	-0-	1880	2			N	-0-					232
10	2263	X	1681	-0-	-582	-0-	1681	2			N	-0-	196	1			36
11	2190	X	1517	-0-	-673	-0-	1509	2	8	9	N	7					43
12	2263	X	640	-0-	-1623	-0-	621	2	19	9	N	17					60
*01	2046	X	1383	-0-	-663	-0-	1375	2	8	9	N	7					67

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

08	1519	N	1477	-0-	-42	-0-	1477	2			N	-0-					62
09	1470	N	-0-	-0-	-1470	-0-					N	28					90
10	0		1474	-0-	1474	1474	1470	2	4	9	N	4					94
11	0		1349	-0-	1349	2823	1316	2	33	9	N	30					124
12	0		1444	-0-	1444	4267	1426	2	18	9	N	16					140
*01	3100	N	1406	-0-	-1694	2573	1406	2			N	-0-					140

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	-0-	-0-	-1891	-0-					N	12					77
09	1800	N	773	-0-	-1027	-0-	773	2			N	-0-					77
10	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					77
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					77
12	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					77
*01	1958	N	1958	-0-	-0-	-0-	1945	2	13	9	N	12					89

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1421	-0-	1421	1421	1421	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1421					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1421					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1421					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	1421					N	-0-					-0-

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					94
09	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					94
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					94
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					94
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					94
*01	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					94

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

08	775	N	746	-0-	-29	-0-	737	2	9	9	N	8					164
09	900	N	620	-0-	-280	-0-	613	2	7	9	N	6					170
10	1023	N	756	-0-	-267	-0-	672	2	84	9	N	76	181	1			65
11	857	N	857	-0-	-0-	-0-	761	2	96	9	N	87					152
12	908	N	908	-0-	-0-	-0-	803	2	105	9	N	95	180	1			67
*01	864	N	864	-0-	-0-	-0-	756	2	108	9	N	98					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					60
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					60
10	0		326	-0-	326	326	326	2			N	-0-					60
11	0		339	-0-	339	665	339	2			N	-0-					60
12	0		321	-0-	321	986	321	2			N	-0-					60
*01	1314	N	328	-0-	-986	-0-	328	2			N	-0-					60

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3564	X	2835	-0-	-729	-0-	2834	2	1	9	N	1					160
09	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					160
10	2139	X	1866	-0-	-273	-0-	1866	2			N	-0-					160
11	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					160
12	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					160
*01	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3257	X	3257	-0-	-0-	-0-	3156	2	101	9	N	92					244
09	0		-0-	-0-	-0-	-0-					N	84	179	1			149
10	0		3896	-0-	3896	3896	3849	2	47	9	N	43					192
11	0		3828	-0-	3828	7724	3540	2	288	9	N	262	202	1			252
12	0		3582	-0-	3582	11306	3582	2			N	-0-					252
*01	14872	X	3566	-0-	-11306	-0-	3566	2			N	-0-					252

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					129
09	1835	N	1835	-0-	-0-	-0-	1833	2	2	9	N	2	2	8			129
10	0		1712	-0-	1712	1712	1712	2			N	-0-					129
11	0		1659	-0-	1659	3371	1659	2			N	-0-					129
12	0		1640	-0-	1640	5011	1640	2			N	-0-					129
*01	3100	N	1643	-0-	-1457	3554	1643	2			N	-0-					129

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

08	4169	X	4169	-0-	-0-	-0-	4140	2	29	9	N	26					185
09	4504	X	4504	-0-	-0-	-0-	4500	2	4	9	N	4					189
10	5901	X	5901	-0-	-0-	-0-	5754	2	147	9	N	134	201	1			122
11	4965	X	4965	-0-	-0-	-0-	4904	2	61	9	N	55					177
12	3503	X	3492	-0-	-11	-0-	3441	2	51	9	N	46	182	1			41
*01	4452	X	4452	-0-	-0-	-0-	4452	2			N	-0-					41

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

08	2821	N	2715	-0-	-106	-0-	2715	2			N	-0-					95
09	2670	N	2058	-0-	-612	-0-	2058	2			N	-0-					95
10	3048	N	3048	-0-	-0-	-0-	3048	2			N	-0-					95
11	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					95
12	2882	N	2882	-0-	-0-	-0-	2882	2			N	-0-					95
*01	2914	N	2849	-0-	-65	-0-	2849	2			N	-0-					95

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3000	N	3868	-0-	868	868	3868	2			N	-0-					-0-
10	0		-0-	-0-	-0-	868					N	-0-					-0-
11	0		-0-	-0-	-0-	868					N	-0-					-0-
12	0		-0-	-0-	-0-	868					N	-0-					-0-
*01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					160
09	3219	X	3219	-0-	-0-	-0-	3216	2	3	9	N	3	1	8			162
10	3400	X	3400	-0-	-0-	-0-	3398	2	2	9	N	2					164
11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					164
*12	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					164
*01	2201	X	1633	-0-	-568	-0-	1633	2			N	-0-					164

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

08	3865	X	3865	-0-	-0-	-0-	3797	2	68	9	N	62					125
09	3540	X	1011	-0-	-2529	-0-	1011	2			N	-0-					125
10	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					125
11	3540	X	3141	-0-	-399	-0-	3140	2	1	9	N	1	88	1			38
12	3658	X	2882	-0-	-776	-0-	2882	2			N	-0-					38
*01	3658	X	2839	-0-	-819	-0-	2839	2			N	-0-					38

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

08	713	N	264	-0-	-449	-0-	263	2	1	9	N	1					130
09	1336	N	1336	-0-	-0-	-0-	1255	2	81	9	N	74	164	1			40
10	1147	N	1069	-0-	-78	-0-	1055	2	14	9	N	13					53
11	1260	N	1260	-0-	-0-	-0-	1217	2	43	9	N	39					92
12	1395	N	1182	-0-	-213	-0-	1138	2	44	9	N	40					132
*01	1798	N	1798	-0-	-0-	-0-	1747	2	51	9	N	46	1	8			177

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					94
09	1710	N	1703	-0-	-7	-0-	1703	2			N	-0-					94
10	1705	N	1681	-0-	-24	-0-	1681	2			N	-0-					94
11	1590	N	1573	-0-	-17	-0-	1573	2			N	-0-					94
12	1767	N	1565	-0-	-202	-0-	1565	2			N	-0-					94
*01	1674	N	1442	-0-	-232	-0-	1442	2			N	-0-					94

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0		3730	-0-	3730	3730	3730	2			N	-0-					102
10	0		-0-	-0-	-0-	3730					N	-0-					102
11	0		-0-	-0-	-0-	3730					N	-0-					102
12	0		-0-	-0-	-0-	3730					N	-0-					102
*01	3730	X	-0-	-0-	-3730	-0-					N	-0-					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

08	3539	X	3539	-0-	-0-	-0-	3536	2	3	9	N	3					70
09	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					70
10	3539	X	3539	-0-	-0-	-0-	3524	2	15	9	N	14					84
11	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					84
12	3156	X	3156	-0-	-0-	-0-	3144	2	12	9	N	11					95
*01	3446	X	3446	-0-	-0-	-0-	3336	2	110	9	N	100					195

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2055	N	2055	-0-	-0-	-0-	1869	2	186	9	N	169	169	1			183
09	1790	N	1790	-0-	-0-	-0-	1662	2	128	9	N	116	168	1	1	8	130
10	1364	N	1130	-0-	-234	-0-	1115	2	15	9	N	14					144
11	1980	N	1360	-0-	-620	-0-	1277	2	83	9	N	75					219
12	1860	N	1207	-0-	-653	-0-	1146	2	61	9	N	55	173	1			101
*01	1175	N	1175	-0-	-0-	-0-	1111	2	64	9	N	58					159

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92
*01	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	21	-0-	-10	-0-	21	2			N	-0-					160
09	974	X	974	-0-	-0-	-0-	856	2	118	9	N	107					267
10	5107	X	5107	-0-	-0-	-0-	4675	2	432	9	N	393	371	1			289
11	4582	X	4582	-0-	-0-	-0-	4338	2	244	9	N	222	185	1			326
*12	4804	X	4804	-0-	-0-	-0-	4646	2	158	9	N	144	181	1			289
*01	5193	X	5193	-0-	-0-	-0-	4826	2	367	9	N	334	397	1			226

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4137	X	4137	-0-	-0-	-0-	3869	2	268	9	N	244	318	1			73
09	2999	X	2999	-0-	-0-	-0-	2769	2	230	9	N	209	200	1	2	8	80
10	3098	X	3098	-0-	-0-	-0-	2869	2	229	9	N	208	230	1			58
11	2797	X	2797	-0-	-0-	-0-	2574	2	223	9	N	203	101	1			160
12	2635	X	2160	-0-	-475	-0-	2084	2	76	9	N	69	197	1			32
*01	2694	X	2694	-0-	-0-	-0-	2437	2	257	9	N	234	174	1			92

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	3053	-0-	3053	3053	3053	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

08	2824	N	2824	-0-	-0-	-0-	2783	2	41	9	N	37	114	1			85
09	2457	N	2457	-0-	-0-	-0-	2380	2	77	9	N	70	120	1	2	8	33
10	2857	N	2857	-0-	-0-	-0-	2766	2	91	9	N	83	48	1			68
11	2126	N	2126	-0-	-0-	-0-	2024	2	102	9	N	93	101	1			60
*12	2084	N	2084	-0-	-0-	-0-	2034	2	50	9	N	45					105
*01	1547	N	1547	-0-	-0-	-0-	1505	2	42	9	N	38	86	1			57

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

08	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					194
09	1080	N	-0-	-0-	-1080	-0-					N	1	125	1	1	8	69
10	0		1064	-0-	1064	1064	1064	2			N	-0-					69
11	0		902	-0-	902	1966	902	2			N	-0-					69
12	0		977	-0-	977	2943	792	2	185	9	N	168	168	1			69
*01	3100	N	531	-0-	-2569	374	528	2	3	9	N	3	3	8			69

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

08	5096	X	5096	-0-	-0-	-0-	4881	2	215	9	N	195	195	1			209
09	2910	X	2419	-0-	-491	-0-	2419	2			N	-0-	175	1			34
10	3007	X	795	-0-	-2212	-0-	795	2			N	-0-					34
11	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					34
*12	3730	X	3730	-0-	-0-	-0-	3531	2	199	9	N	181	181	1			34
*01	3791	X	3791	-0-	-0-	-0-	3580	2	211	9	N	192	192	1			34

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

08	1896	N	1896	-0-	-0-	-0-	1830	2	66	9	N	60	182	1			75
09	3000	N	4901	-0-	1901	1901	4836	2	65	9	N	59					134
10	3100	N	2497	-0-	-603	1298	2403	2	94	9	N	85					219
11	3000	N	2602	-0-	-398	900	2507	2	95	9	N	86	196	1			109
12	3668	X	2768	-0-	-900	-0-	2679	2	89	9	N	81					190
*01	2670	X	2670	-0-	-0-	-0-	2620	2	50	9	N	45	1	8			234

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

08	2744	N	2529	-0-	-215	-0-	2417	2	112	9	N	102	196	1	1	8	97
09	2760	N	2597	-0-	-163	-0-	2452	2	145	9	N	132	181	1	1	8	47
10	0		2619	-0-	2619	2619	2489	2	130	9	N	118					165
11	0		2669	-0-	2669	5288	2526	2	143	9	N	130	186	1			109
12	0		2490	-0-	2490	7778	2376	2	114	9	N	104	176	1			37
*01	10540	X	2762	-0-	-7778	-0-	2651	2	111	9	N	101	1	8			137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2412	-0-	-843	-0-	2298	2	114	9	N	104	58	1			104
09	2670	X	1266	-0-	-1404	-0-	1193	2	73	9	N	66					170
10	3162	X	2229	-0-	-933	-0-	2132	2	97	9	N	88	181	1			77
11	3060	X	1987	-0-	-1073	-0-	1890	2	97	9	N	88					165
12	3162	X	2044	-0-	-1118	-0-	1954	2	90	9	N	82	153	1			94
*01	2418	X	1960	-0-	-458	-0-	1921	2	39	9	N	35					129

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1954	N	1954	-0-	-0-	-0-	1906	2	48	9	N	44					159
09	1823	N	1823	-0-	-0-	-0-	1792	2	31	9	N	28					187
10	2232	N	1888	-0-	-344	-0-	1831	2	57	9	N	52	169	1			70
11	1890	N	1816	-0-	-74	-0-	1761	2	55	9	N	50					120
12	1891	N	1633	-0-	-258	-0-	1587	2	46	9	N	42					162
*01	1986	N	1986	-0-	-0-	-0-	1930	2	56	9	N	51	158	1			55

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8011	X	8011	-0-	-0-	-0-	7985	2	26	9	N	24					78
09	5298	X	5298	-0-	-0-	-0-	5225	2	73	9	N	66					144
10	4947	X	4947	-0-	-0-	-0-	4855	2	92	9	N	84	166	1			62
11	5040	X	4612	-0-	-428	-0-	4557	2	55	9	N	50					112
12	5208	X	4175	-0-	-1033	-0-	4054	2	121	9	N	110	177	1			45
*01	5208	X	4157	-0-	-1051	-0-	4092	2	65	9	N	59					104

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1020	2	194	9	N	176	176	1			52
09	1263	N	1263	-0-	-0-	-0-	1097	2	166	9	N	151					203
10	1148	N	1148	-0-	-0-	-0-	1075	2	73	9	N	66	189	1			80
11	1170	N	554	-0-	-616	-0-	517	2	37	9	N	34	74	1			40
12	1302	N	975	-0-	-327	-0-	892	2	83	9	N	75					115
*01	1147	N	850	-0-	-297	-0-	778	2	72	9	N	65					180

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2097	N	2097	-0-	-0-	-0-	1986	2	111	9	N	101	171	1			97
09	2109	N	2109	-0-	-0-	-0-	2003	2	106	9	N	96	143	1	2	8	48
10	1824	N	1824	-0-	-0-	-0-	1713	2	111	9	N	101	91	1			58
11	1702	N	1702	-0-	-0-	-0-	1606	2	96	9	N	87					145
12	1817	N	1817	-0-	-0-	-0-	1728	2	89	9	N	81	193	1			33
*01	1893	N	1893	-0-	-0-	-0-	1779	2	114	9	N	104					137

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2919	-0-	-26	-0-	2695	2	224	9	N	204	154	1			196
09	3060	X	2691	-0-	-369	-0-	2504	2	187	9	N	170	201	1	1	8	164
10	3379	X	2688	-0-	-691	-0-	2576	2	112	9	N	102	185	1			81
11	3270	X	2592	-0-	-678	-0-	2427	2	165	9	N	150	49	1			182
12	3379	X	2723	-0-	-656	-0-	2593	2	130	9	N	118	166	1			134
*01	2914	X	2653	-0-	-261	-0-	2496	2	157	9	N	143	159	1			118

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1521	-0-	-60	-0-	1454	2	67	9	N	61	1	8			214
09	3000	N	7907	-0-	4907	4907	7816	2	91	9	N	83	198	1			99
10	3100	N	1447	-0-	-1653	3254	1396	2	51	9	N	46					145
11	3000	N	1312	-0-	-1688	1566	1277	2	35	9	N	32					177
*12	2968	X	1402	-0-	-1566	-0-	1278	2	124	9	N	113	183	1			107
*01	1612	X	1488	-0-	-124	-0-	1402	2	86	9	N	78					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1327	-0-	-502	-0-	1266	2	61	9	N	55	135	1			27
09	2207	N	2207	-0-	-0-	-0-	2121	2	86	9	N	78	82	1			23
10	1674	N	1218	-0-	-456	-0-	1157	2	61	9	N	55	43	1			35
11	1290	N	1110	-0-	-180	-0-	1052	2	58	9	N	53	58	1			30
12	2294	N	1130	-0-	-1164	-0-	1060	2	70	9	N	64					94
*01	1209	N	1094	-0-	-115	-0-	1032	2	62	9	N	56	117	1			33

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

08	4984	X	4984	-0-	-0-	-0-	4892	2	92	9	N	84					219
09	4477	X	4477	-0-	-0-	-0-	4430	2	47	9	N	43	1	8			261
10	0		4349	-0-	4349	4349	4339	2	10	9	N	9	193	1			77
11	0		4528	-0-	4528	8877	4508	2	20	9	N	18					95
12	0		3918	-0-	3918	12795	3827	2	91	9	N	83					178
*01	17356	X	4561	-0-	-12795	-0-	4515	2	46	9	N	42	175	1			45

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

08	4285	X	4285	-0-	-0-	-0-	4147	2	138	9	N	125	196	1			124
09	4106	X	4106	-0-	-0-	-0-	3971	2	135	9	N	123	169	1			78
10	4155	X	4155	-0-	-0-	-0-	4038	2	117	9	N	106					184
11	4350	X	4350	-0-	-0-	-0-	4082	2	268	9	N	244	276	1			152
*12	2898	X	2898	-0-	-0-	-0-	2580	2	318	9	N	289	201	1			240
*01	2063	X	2063	-0-	-0-	-0-	1828	2	235	9	N	214	370	1			84

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

08	1488	X	-0-	-0-	-1488	-0-					N	-0-					101
09	150	X	-0-	-0-	-150	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101
12	0		6130	-0-	6130	6130	5931	2	199	9	N	181	181	1			101
*01	3100	N	6343	-0-	3243	9373	5934	2	409	9	N	372	371	1	1	8	101

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2453	N	2453	-0-	-0-	-0-	2351	2	102	9	N	93	1	8			168
09	3000	N	3746	-0-	746	746	3641	2	105	9	N	95	178	1			85
10	0		4144	-0-	4144	4890	4025	2	119	9	N	108					193
11	0		3457	-0-	3457	8347	3337	2	120	9	N	109	177	1			125
12	0		3495	-0-	3495	11842	3393	2	102	9	N	93	180	1			38
*01	15410	X	3568	-0-	-11842	-0-	3568	2			N	-0-					38

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2814	N	2814	-0-	-0-	-0-	2628	2	186	9	N	169	227	1			146
09	2679	N	2679	-0-	-0-	-0-	2504	2	175	9	N	159	232	1	1	8	72
10	2688	N	2688	-0-	-0-	-0-	2517	2	171	9	N	155	129	1			98
11	2615	N	2615	-0-	-0-	-0-	2473	2	142	9	N	129	124	1			103
*12	2243	N	2243	-0-	-0-	-0-	2104	2	139	9	N	126					229
*01	1572	N	1572	-0-	-0-	-0-	1477	2	95	9	N	86	221	1			94

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4687	-0-	-242	-0-	4687	2			N	-0-					397
09	4726	X	4726	-0-	-0-	-0-	4486	2	240	9	N	218	378	1			237
10	0		4555	-0-	4555	4555	4402	2	153	9	N	139	199	1			177
11	0		4452	-0-	4452	9007	4247	2	205	9	N	186	194	1			169
12	0		3975	-0-	3975	12982	3867	2	108	9	N	98					267
*01	17317	X	4335	-0-	-12982	-0-	4129	2	206	9	N	187	173	1			281

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2691	N	2529	-0-	-162	-0-	2504	2	25	9	N	23					262
09	2520	N	2410	-0-	-110	-0-	2392	2	18	9	N	16	183	1			95
10	2883	X	2473	-0-	-410	-0-	2454	2	19	9	N	17					112
11	2790	X	2460	-0-	-330	-0-	2339	2	121	9	N	110					222
12	2883	X	2290	-0-	-593	-0-	2270	2	20	9	N	18					240
*01	2542	X	1991	-0-	-551	-0-	1971	2	20	9	N	18	193	1			65

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3768	X	3768	-0-	-0-	-0-	3605	2	163	9	N	148	180	1	1	8	184
09	7773	X	7773	-0-	-0-	-0-	7538	2	235	9	N	214	193	1	3	8	202
10	5426	X	5426	-0-	-0-	-0-	5266	2	160	9	N	145	192	1			155
11	5247	X	5247	-0-	-0-	-0-	5023	2	224	9	N	204	180	1			179
12	3080	X	3080	-0-	-0-	-0-	2971	2	109	9	N	99	201	1			77
*01	3369	X	3369	-0-	-0-	-0-	3194	2	175	9	N	159	1	8			235

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1164	-0-	-169	-0-	1052	2	112	9	N	102					179
09	1646	N	1646	-0-	-0-	-0-	1537	2	109	9	N	99	171	1			107
10	1717	N	1717	-0-	-0-	-0-	1592	2	125	9	N	114	178	1			43
11	1686	N	1686	-0-	-0-	-0-	1580	2	106	9	N	96					139
12	1705	N	1485	-0-	-220	-0-	1223	2	262	9	N	238	172	1			205
*01	1705	N	446	-0-	-1259	-0-	446	2			N	-0-					205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

08	3596	X	3305	-0-	-291	-0-	3072	2	233	9	N	212	199	1	2	8	174
09	3480	X	2945	-0-	-535	-0-	2732	2	213	9	N	194	179	1	1	8	188
10	3906	X	2983	-0-	-923	-0-	2751	2	232	9	N	211	198	1			201
11	3780	X	3326	-0-	-454	-0-	3098	2	228	9	N	207	183	1			225
12	3906	X	3164	-0-	-742	-0-	2969	2	195	9	N	177	200	1			202
*01	3317	X	3152	-0-	-165	-0-	2914	2	238	9	N	216	192	1	1	8	225

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

08	1957	N	1957	-0-	-0-	-0-	1698	2	259	9	N	235	180	1	2	8	240
09	1686	N	1686	-0-	-0-	-0-	1484	2	202	9	N	184	178	1	1	8	245
10	2356	N	1036	-0-	-1320	-0-	960	2	76	9	N	69	189	1			125
11	1890	N	1228	-0-	-662	-0-	1070	2	158	9	N	144	185	1			84
12	1736	N	1186	-0-	-550	-0-	1000	2	186	9	N	169					253
*01	1419	N	1419	-0-	-0-	-0-	1149	2	270	9	N	245	372	1	1	8	125

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

08	3408	X	3408	-0-	-0-	-0-	3199	2	209	9	N	190	180	1			197
09	3324	X	3324	-0-	-0-	-0-	3113	2	211	9	N	192	192	1	3	8	194
10	3560	X	3560	-0-	-0-	-0-	3350	2	210	9	N	191	185	1			200
11	3561	X	3561	-0-	-0-	-0-	3362	2	199	9	N	181	181	1			200
12	3547	X	3547	-0-	-0-	-0-	3370	2	177	9	N	161	194	1			167
*01	3613	X	3613	-0-	-0-	-0-	3346	2	267	9	N	243	200	1			210

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

08	426	N	426	-0-	-0-	-0-	287	2	139	9	N	126	126	1			227
09	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1	1	8			227
10	0		455	-0-	455	455	397	2	58	9	N	53	185	1			95
11	0		369	-0-	369	824	299	2	70	9	N	64					159
12	0		659	-0-	659	1483	458	2	201	9	N	183	192	1			150
*01	1829	N	346	-0-	-1483	-0-	216	2	130	9	N	118	198	1			70

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

08	2356	X	2284	-0-	-72	-0-	1936	2	348	9	N	316	355	1	3	8	274
09	2130	X	2026	-0-	-104	-0-	1987	2	39	9	N	35	2	8			307
10	0		2195	-0-	2195	2195	2063	2	132	9	N	120	197	1			230
11	0		2242	-0-	2242	4437	2158	2	84	9	N	76	202	1			104
12	0		2236	-0-	2236	6673	1962	2	274	9	N	249	203	1			150
*01	3100	N	2396	-0-	-704	5969	2009	2	387	9	N	352	394	1	3	8	105

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

08	3100	N	4192	-0-	1092	1092	3951	2	241	9	N	219	179	1			192
09	0		5195	-0-	5195	6287	5029	2	166	9	N	151	179	1			164
10	0		5114	-0-	5114	11401	4917	2	197	9	N	179	189	1			154
11	0		4924	-0-	4924	16325	4734	2	190	9	N	173	198	1			129
12	0		4722	-0-	4722	21047	4570	2	152	9	N	138					267
*01	25191	X	4144	-0-	-21047	-0-	3945	2	199	9	N	181	191	1			257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		-0-	-0-	-0-	-0-					N	-0-					67
11	0		-0-	-0-	-0-	-0-					N	-0-					67
12	0		-0-	-0-	-0-	-0-					N	-0-					67
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3392	X	3392	-0-	-0-	-0-	3280	2	112	9	N	102	174	1			56
09	3435	X	3435	-0-	-0-	-0-	3230	2	205	9	N	186	197	1			45
10	2794	X	2794	-0-	-0-	-0-	2665	2	129	9	N	117					162
11	2907	X	2907	-0-	-0-	-0-	2778	2	129	9	N	117	195	1			84
12	3111	X	3111	-0-	-0-	-0-	2932	2	179	9	N	163					247
*01	3113	X	3113	-0-	-0-	-0-	2977	2	136	9	N	124	191	1			180

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2502	X	2502	-0-	-0-	-0-	2364	2	138	9	N	125	172	1			97
09	2631	X	2631	-0-	-0-	-0-	2462	2	169	9	N	154	184	1			67
10	2694	X	2694	-0-	-0-	-0-	2537	2	157	9	N	143					210
11	2627	X	2627	-0-	-0-	-0-	2465	2	162	9	N	147	202	1			155
12	2728	X	2520	-0-	-208	-0-	2421	2	99	9	N	90					245
*01	2728	X	2506	-0-	-222	-0-	2367	2	139	9	N	126	201	1			170

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					40
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	885	2	22	9	N	20					140
09	676	N	676	-0-	-0-	-0-	637	2	39	9	N	35	83	1			92
10	0		802	-0-	802	802	745	2	57	9	N	52					144
11	0		596	-0-	596	1398	513	2	83	9	N	75	185	1			34
12	0		416	-0-	416	1814	401	2	15	9	N	14					48
*01	3100	N	3117	-0-	17	1831	2675	2	442	9	N	402	192	1	1	8	257

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	X	2337	-0-	-0-	-0-	2256	2	81	9	N	74	167	1	1	8	63
09	2239	X	2239	-0-	-0-	-0-	2169	2	70	9	N	64					127
10	2299	X	2299	-0-	-0-	-0-	2220	2	79	9	N	72					199
11	2209	X	2209	-0-	-0-	-0-	2128	2	81	9	N	74	186	1			87
12	2046	X	1516	-0-	-530	-0-	1472	2	44	9	N	40					127
*01	2551	X	2551	-0-	-0-	-0-	2496	2	55	9	N	50					177

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3620	-0-	520	520	3504	2	116	9	N	105	165	1	2	8	38
09	3000	N	2561	-0-	-439	81	2443	2	118	9	N	107	1	8			144
10	0		2714	-0-	2714	2795	2592	2	122	9	N	111	182	1			73
11	0		2811	-0-	2811	5606	2708	2	103	9	N	94					167
12	0		2291	-0-	2291	7897	2199	2	92	9	N	84	184	1			67
*01	10002	X	2105	-0-	-7897	-0-	2019	2	86	9	N	78					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1792	-0-	-595	-0-	1713	2	79	9	N	72	1	8			114
09	2310	N	1323	-0-	-987	-0-	1256	2	67	9	N	61	54	1	1	8	120
10	2387	N	1267	-0-	-1120	-0-	1208	2	59	9	N	54					174
11	1740	N	1633	-0-	-107	-0-	1523	2	110	9	N	100	201	1			73
12	1364	N	1300	-0-	-64	-0-	1233	2	67	9	N	61					134
*01	1303	N	1303	-0-	-0-	-0-	1220	2	83	9	N	75	172	1			37

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					54

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7853	-0-	-1075	-0-	7853	2			N	-0-					83
09	8640	X	6217	-0-	-2423	-0-	6215	2	2	9	N	2					85
10	0		6735	-0-	6735	6735	6707	2	28	9	N	25					110
11	0		5457	-0-	5457	12192	5403	2	54	9	N	49					159
12	0		5065	-0-	5065	17257	5009	2	56	9	N	51	168	1			42
*01	23733	X	6476	-0-	-17257	-0-	6419	2	57	9	N	52					94

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					259
09	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-	178	1			81
10	0		2513	-0-	2513	2513	2444	2	69	9	N	63					144
11	0		3497	-0-	3497	6010	3280	2	217	9	N	197	187	1			154
12	0		2806	-0-	2806	8816	2648	2	158	9	N	144	199	1			99
*01	12363	X	3547	-0-	-8816	-0-	3315	2	232	9	N	211	195	1			115

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3583	X	3583	-0-	-0-	-0-	3383	2	200	9	N	182	181	1	1	8	180
09	2657	X	2657	-0-	-0-	-0-	2521	2	136	9	N	124	190	1			114
10	2765	X	2765	-0-	-0-	-0-	2615	2	150	9	N	136	177	1			73
11	1050	X	77	-0-	-973	-0-	77	2			N	-0-					73
12	1085	X	90	-0-	-995	-0-	90	2			N	-0-					73
*01	1085	X	-0-	-0-	-1085	-0-					N	-0-					73

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2711	X	2711	-0-	-0-	-0-	2580	2	131	9	N	119	164	1			114
09	2453	X	2453	-0-	-0-	-0-	2310	2	143	9	N	130	185	1	1	8	58
10	3224	X	2412	-0-	-812	-0-	2300	2	112	9	N	102					160
11	3120	X	2292	-0-	-828	-0-	2213	2	79	9	N	72					232
12	3224	X	1924	-0-	-1300	-0-	1792	2	132	9	N	120	195	1			157
*01	2697	X	2151	-0-	-546	-0-	2104	2	47	9	N	43					200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1128	-0-	-1135	-0-	1113	2	15	9	N	14					112
09	0		-0-	-0-	-0-	-0-					N	71	113	1			70
10	0		3434	-0-	3434	3434	3302	2	132	9	N	120					190
11	0		2309	-0-	2309	5743	2270	2	39	9	N	35	183	1			42
12	0		2328	-0-	2328	8071	2240	2	88	9	N	80					122
*01	10343	X	2272	-0-	-8071	-0-	1996	2	276	9	N	251	173	1			200

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0		1040	-0-	1040	1040	1040	2			N	-0-					43
10	0		-0-	-0-	-0-	1040					N	-0-					43
11	0		-0-	-0-	-0-	1040					N	-0-					43
12	0		-0-	-0-	-0-	1040					N	-0-					43
*01	2147	N	1107	-0-	-1040	-0-	1107	2			N	-0-					43

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2300	-0-	-56	-0-	2159	2	141	9	N	128	167	1	1	8	47
09	2310	N	2085	-0-	-225	-0-	1955	2	130	9	N	118					165
10	3038	N	2077	-0-	-961	-0-	1944	2	133	9	N	121	181	1			105
11	2220	N	1993	-0-	-227	-0-	1861	2	132	9	N	120	178	1			47
12	2170	N	1876	-0-	-294	-0-	1771	2	105	9	N	95					142
*01	2077	N	1431	-0-	-646	-0-	1311	2	120	9	N	109	184	1			67

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2727	X	2727	-0-	-0-	-0-	2532	2	195	9	N	177	177	1			286
09	4190	X	4190	-0-	-0-	-0-	4078	2	112	9	N	102	181	1	2	8	205
10	0		5048	-0-	5048	5048	4894	2	154	9	N	140	180	1			165
11	0		3364	-0-	3364	8412	3166	2	198	9	N	180	201	1			144
12	0		2228	-0-	2228	10640	2129	2	99	9	N	90					234
*01	13057	X	2417	-0-	-10640	-0-	2284	2	133	9	N	121	198	1			157

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	0		-0-	-0-	-0-	-0-					N	-0-					78
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					78

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	251	-0-	-1113	-0-	244	2	7	9	N	6					48
09	990	N	147	-0-	-843	-0-	145	2	2	9	N	2					50
10	1209	N	356	-0-	-853	-0-	337	2	19	9	N	17					67
11	3000	N	3572	-0-	572	572	3344	2	228	9	N	207	192	1			82
12	3100	N	3650	-0-	550	1122	3342	2	308	9	N	280	182	1			180
*01	3100	N	2558	-0-	-542	580	2392	2	166	9	N	151	199	1			132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5925	X	5925	-0-	-0-	-0-	5751	2	174	9	N	158	156	1			109
09	5230	X	5230	-0-	-0-	-0-	5119	2	111	9	N	101	166	1	1	8	43
10	0		4929	-0-	4929	4929	4718	2	211	9	N	192	108	1			127
11	0		3611	-0-	3611	8540	3425	2	186	9	N	169	162	1			134
12	0		3183	-0-	3183	11723	3061	2	122	9	N	111	182	1			63
*01	15329	X	3606	-0-	-11723	-0-	3456	2	150	9	N	136					199

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6150	X	6150	-0-	-0-	-0-	5943	2	207	9	N	188	295	1	1	8	158
09	5580	X	1668	-0-	-3912	-0-	1413	2	255	9	N	232	193	1	1	8	196
10	7114	X	7114	-0-	-0-	-0-	6781	2	333	9	N	303	391	1			108
11	6265	X	6265	-0-	-0-	-0-	6011	2	254	9	N	231	187	1			152
12	5945	X	5945	-0-	-0-	-0-	5691	2	254	9	N	231	180	1			203
*01	5766	X	5524	-0-	-242	-0-	5312	2	212	9	N	193	192	1			204

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	-0-	-0-	-3193	-0-					N	-0-					337
09	2880	X	-0-	-0-	-2880	-0-					N	5	5	8			337
10	0		3836	-0-	3836	3836	3836	2			N	-0-					337
11	0		3762	-0-	3762	7598	3762	2			N	-0-					337
12	0		3787	-0-	3787	11385	3787	2			N	-0-					337
*01	14454	X	3069	-0-	-11385	-0-	3069	2			N	-0-					337

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2683	-0-	-1192	-0-	2683	2			N	-0-					256
09	3750	X	2174	-0-	-1576	-0-	2172	2	2	9	N	2	2	8			256
10	0		2443	-0-	2443	2443	2443	2			N	-0-					256
11	0		2286	-0-	2286	4729	2286	2			N	-0-					256
12	0		2440	-0-	2440	7169	2440	2			N	-0-					256
*01	9089	X	1920	-0-	-7169	-0-	1920	2			N	-0-					256

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	878	-0-	-3369	-0-	808	2	70	9	N	64	167	1	2	8	87
09	4410	X	1989	-0-	-2421	-0-	1647	2	342	9	N	311	197	1	6	8	195
10	7715	X	7715	-0-	-0-	-0-	7283	2	432	9	N	393	386	1			202
11	6154	X	6154	-0-	-0-	-0-	5816	2	338	9	N	307	397	1			112
12	3608	X	3608	-0-	-0-	-0-	3390	2	218	9	N	198	183	1			127
*01	5363	X	3284	-0-	-2079	-0-	3116	2	168	9	N	153	3	8			277

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2021	X	2021	-0-	-0-	-0-	1929	2	92	9	N	84					214
09	2250	X	1734	-0-	-516	-0-	1644	2	90	9	N	82	191	1	3	8	102
10	3286	X	1568	-0-	-1718	-0-	1511	2	57	9	N	52	77	1			77
11	3180	X	1282	-0-	-1898	-0-	1208	2	74	9	N	67					144
12	3286	X	1304	-0-	-1982	-0-	1234	2	70	9	N	64	175	1			33
*01	2015	X	1964	-0-	-51	-0-	1901	2	63	9	N	57					90

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2527	-0-	-325	-0-	2331	2	196	9	N	178	182	1	5	8	240
09	2640	X	2403	-0-	-237	-0-	2236	2	167	9	N	152	196	1	2	8	194
10	0		2382	-0-	2382	2382	2211	2	171	9	N	155	182	1			167
11	0		2251	-0-	2251	4633	2064	2	187	9	N	170	182	1			155
12	0		1859	-0-	1859	6492	1747	2	112	9	N	102					257
*01	8071	X	1579	-0-	-6492	-0-	1502	2	77	9	N	70	200	1			127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	1955	-0-	-98	-0-	1903	2	52	9	N	47					184
09	1358	N	1358	-0-	-0-	-0-	1323	2	35	9	N	32	1	8			215
10	1341	X	1341	-0-	-0-	-0-	1284	2	57	9	N	52	170	1			97
11	1336	X	1336	-0-	-0-	-0-	1279	2	57	9	N	52					149
12	2387	X	1350	-0-	-1037	-0-	1311	2	39	9	N	35					184
*01	1953	X	1216	-0-	-737	-0-	1159	2	57	9	N	52	168	1			68

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

08	2573	X	1912	-0-	-661	-0-	1850	2	62	9	N	56	1	8			199
09	2520	X	1924	-0-	-596	-0-	1863	2	61	9	N	55	196	1			58
10	0		2064	-0-	2064	2064	1957	2	107	9	N	97					155
11	0		1848	-0-	1848	3912	1780	2	68	9	N	62					217
12	0		2016	-0-	2016	5928	1821	2	195	9	N	177	174	1			220
*01	7717	X	1789	-0-	-5928	-0-	1788	2	1	9	N	1	1	8			220

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

08	3224	X	2898	-0-	-326	-0-	2898	2			N	-0-					245
09	3120	X	2899	-0-	-221	-0-	2899	2			N	-0-	167	1			78
10	3224	X	2694	-0-	-530	-0-	2694	2			N	-0-					78
11	3120	X	3071	-0-	-49	-0-	2867	2	204	9	N	185	185	1			78
12	3224	X	2601	-0-	-623	-0-	2421	2	180	9	N	164	164	1			78
*01	3007	X	2649	-0-	-358	-0-	2649	2			N	-0-					78

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

08	11731	X	11731	-0-	-0-	-0-	11320	2	411	9	N	374	358	1	2	8	287
09	11366	X	11366	-0-	-0-	-0-	10773	2	593	9	N	539	557	1	1	8	268
10	0		11114	-0-	11114	11114	10936	2	178	9	N	162	344	1			86
11	0		11030	-0-	11030	22144	10645	2	385	9	N	350	346	1			90
12	0		10765	-0-	10765	32909	10421	2	344	9	N	313	183	1			220
*01	43720	X	10811	-0-	-32909	-0-	10471	2	340	9	N	309	402	1	1	8	126

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

08	3596	X	3101	-0-	-495	-0-	2684	2	417	9	N	379	540	1	4	8	25
09	3480	X	2519	-0-	-961	-0-	2273	2	246	9	N	224	183	1	6	8	60
10	3596	X	3124	-0-	-472	-0-	2626	2	498	9	N	453	393	1			120
11	4133	X	4133	-0-	-0-	-0-	3661	2	472	9	N	429	377	1			172
*12	3808	X	3808	-0-	-0-	-0-	3439	2	369	9	N	335	385	1			122
*01	3513	X	3513	-0-	-0-	-0-	3300	2	213	9	N	194	191	1	4	8	121

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

08	2764	X	2764	-0-	-0-	-0-	2384	2	380	9	N	345	362	1			142
09	2640	X	2590	-0-	-50	-0-	2388	2	202	9	N	184	181	1			145
10	2728	X	2566	-0-	-162	-0-	2411	2	155	9	N	141	187	1			99
11	2640	X	2386	-0-	-254	-0-	2230	2	156	9	N	142	184	1			57
12	2728	X	2453	-0-	-275	-0-	2315	2	138	9	N	125					182
*01	2728	X	2607	-0-	-121	-0-	2421	2	186	9	N	169	184	1			167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3942	X	3942	-0-	-0-	-0-	3763	2	179	9	N	163	175	1	2	8	165
09	3589	X	3589	-0-	-0-	-0-	3407	2	182	9	N	165	193	1			137
10	4402	X	3557	-0-	-845	-0-	3298	2	259	9	N	235	175	1			197
11	4260	X	3463	-0-	-797	-0-	3241	2	222	9	N	202	192	1			207
12	4402	X	3410	-0-	-992	-0-	3217	2	193	9	N	175	195	1			187
*01	3937	X	3376	-0-	-561	-0-	3187	2	189	9	N	172	185	1			174

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

08	1192	N	1192	-0-	-0-	-0-	1035	2	157	9	N	143	186	1	6	8	70
09	1320	N	635	-0-	-685	-0-	470	2	165	9	N	150	3	8			217
10	1426	N	1188	-0-	-238	-0-	1024	2	164	9	N	149	189	1			177
11	1140	N	1115	-0-	-25	-0-	958	2	157	9	N	143	190	1			130
12	1042	N	1042	-0-	-0-	-0-	906	2	136	9	N	124	192	1			62
*01	1178	N	1066	-0-	-112	-0-	888	2	178	9	N	162	196	1	1	8	27

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

08	5	N	-0-	-0-	-5	-0-					N	-0-					99
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					99
10	11	N	-0-	-0-	-11	-0-					N	-0-					99
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					99
12	62	N	-0-	-0-	-62	-0-					N	-0-					99
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					99

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

08	4371	X	3741	-0-	-630	-0-	3702	2	39	9	N	35					171
09	4230	X	3572	-0-	-658	-0-	3537	2	35	9	N	32					203
10	0		3655	-0-	3655	3655	3618	2	37	9	N	34					237
11	0		3531	-0-	3531	7186	3481	2	50	9	N	45	181	1			101
12	0		3152	-0-	3152	10338	3107	2	45	9	N	41					142
*01	13796	X	3458	-0-	-10338	-0-	3439	2	19	9	N	17					159

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

08	93	N	66	-0-	-27	-0-	66	2			N	-0-					44
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					44
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					44
11	0		26	-0-	26	26	26	2			N	-0-					44
12	0		30	-0-	30	56	30	2			N	-0-					44
*01	94	N	38	-0-	-56	-0-	38	2			N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	2684	-0-	-2214	-0-	2653	2	31	9	N	28	1	8			124
09	4740	X	3526	-0-	-1214	-0-	3464	2	62	9	N	56					180
10	4898	X	4108	-0-	-790	-0-	4019	2	89	9	N	81	171	1			90
11	4500	X	3565	-0-	-935	-0-	3479	2	86	9	N	78					168
12	4588	X	3846	-0-	-742	-0-	3761	2	85	9	N	77	183	1			62
*01	4605	X	4605	-0-	-0-	-0-	4506	2	99	9	N	90	1	8			151

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

08	5239	X	3502	-0-	-1737	-0-	3502	2			N	-0-					194
09	3330	X	2972	-0-	-358	-0-	2971	2	1	9	N	1	1	8			194
10	4154	X	3126	-0-	-1028	-0-	3074	2	52	9	N	47	163	1			78
11	4020	X	1637	-0-	-2383	-0-	1594	2	43	9	N	39					117
12	4154	X	1874	-0-	-2280	-0-	1827	2	47	9	N	43					160
*01	3503	X	2278	-0-	-1225	-0-	2221	2	57	9	N	52	175	1			37

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

08	5387	X	5387	-0-	-0-	-0-	5218	2	169	9	N	154	181	1	3	8	150
09	4699	X	4699	-0-	-0-	-0-	4498	2	201	9	N	183	188	1			145
10	3994	X	3994	-0-	-0-	-0-	3859	2	135	9	N	123	178	1			90
11	4059	X	4059	-0-	-0-	-0-	3903	2	156	9	N	142	170	1			62
*12	3072	X	3072	-0-	-0-	-0-	2943	2	129	9	N	117					179
*01	2604	X	2604	-0-	-0-	-0-	2535	2	69	9	N	63	168	1	1	8	73

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

08	3621	X	3621	-0-	-0-	-0-	3394	2	227	9	N	206	195	1	4	8	145
09	4381	X	4381	-0-	-0-	-0-	4126	2	255	9	N	232	199	1	3	8	175
10	0		3726	-0-	3726	3726	3513	2	213	9	N	194	180	1			189
11	0		3945	-0-	3945	7671	3760	2	185	9	N	168	187	1			170
12	0		2210	-0-	2210	9881	2063	2	147	9	N	134	204	1			100
*01	10604	X	723	-0-	-9881	-0-	705	2	18	9	N	16					116

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

08	5208	X	4326	-0-	-882	-0-	4163	2	163	9	N	148	1	8			210
09	4890	X	3340	-0-	-1550	-0-	3235	2	105	9	N	95	183	1			122
10	5270	X	4386	-0-	-884	-0-	4113	2	273	9	N	248	171	1			199
11	5100	X	4217	-0-	-883	-0-	4217	2			N	-0-					199
12	5270	X	4361	-0-	-909	-0-	4154	2	207	9	N	188	188	1			199
*01	4371	X	3054	-0-	-1317	-0-	3054	2			N	-0-					199

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

08	2702	X	2702	-0-	-0-	-0-	2599	2	103	9	N	94	178	1			95
09	2747	X	2747	-0-	-0-	-0-	2651	2	96	9	N	87					182
10	2595	X	2595	-0-	-0-	-0-	2454	2	141	9	N	128	170	1			140
11	2420	X	2420	-0-	-0-	-0-	2267	2	153	9	N	139	197	1			82
*12	2299	X	2299	-0-	-0-	-0-	2172	2	127	9	N	115					197
*01	3056	X	3056	-0-	-0-	-0-	3005	2	51	9	N	46	175	1			68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6226	-0-	-501	-0-	6226	2	N	-0-					155
09	6510	X	5830	-0-	-680	-0-	5830	2	N	-0-					155
10	6727	X	6010	-0-	-717	-0-	6010	2	N	-0-					155
11	0		4769	-0-	4769	4769	4769	2	N	-0-					155
12	0		4617	-0-	4617	9386	4617	2	N	-0-					155
*01	13316	X	3930	-0-	-9386	-0-	3930	2	N	-0-					155

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

08	3007	X	2916	-0-	-91	-0-	2824	2	92 9	N	84	170 1	1 8		112
09	2910	X	2656	-0-	-254	-0-	2582	2	74 9	N	67				179
10	3255	X	2718	-0-	-537	-0-	2637	2	81 9	N	74	166 1			87
11	3150	X	2691	-0-	-459	-0-	2623	2	68 9	N	62				149
12	3255	X	2454	-0-	-801	-0-	2360	2	94 9	N	85	174 1			60
*01	2923	X	2923	-0-	-0-	-0-	2793	2	130 9	N	118	1 8			177

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

08	4803	X	4803	-0-	-0-	-0-	4550	2	253 9	N	230	175 1	1 8		85
09	4620	X	4577	-0-	-43	-0-	4338	2	239 9	N	217	174 1			128
10	0		4929	-0-	4929	4929	4672	2	257 9	N	234	190 1			172
11	0		4705	-0-	4705	9634	4481	2	224 9	N	204	170 1			206
12	0		4128	-0-	4128	13762	3932	2	196 9	N	178	199 1			185
*01	18360	X	4598	-0-	-13762	-0-	4359	2	239 9	N	217	335 1			67

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

08	4898	X	3920	-0-	-978	-0-	3468	2	452 9	N	411	380 1	1 8		233
09	4740	X	3754	-0-	-986	-0-	3354	2	400 9	N	364	557 1			40
10	4681	X	3952	-0-	-729	-0-	3351	2	601 9	N	546	378 1			208
11	4530	X	3798	-0-	-732	-0-	3556	2	242 9	N	220	199 1			229
12	4681	X	3963	-0-	-718	-0-	3615	2	348 9	N	316	379 1			166
*01	4062	X	4062	-0-	-0-	-0-	3641	2	421 9	N	383	390 1			159

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

08	6076	X	4830	-0-	-1246	-0-	4752	2	78 9	N	71	182 1	1 8		122
09	5127	X	5127	-0-	-0-	-0-	4775	2	352 9	N	320	392 1	1 8		49
10	6076	X	5292	-0-	-784	-0-	4975	2	317 9	N	288	181 1			156
11	5880	X	5004	-0-	-876	-0-	4738	2	266 9	N	242	354 1			44
12	6076	X	4965	-0-	-1111	-0-	4735	2	230 9	N	209	184 1			69
*01	5301	X	5013	-0-	-288	-0-	4759	2	254 9	N	231	191 1	1 8		108

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

08	2573	X	1957	-0-	-616	-0-	1883	2	74 9	N	67				124
09	2400	X	1998	-0-	-402	-0-	1918	2	80 9	N	73	169 1			28
10	2604	X	1980	-0-	-624	-0-	1902	2	78 9	N	71				99
11	2520	X	2024	-0-	-496	-0-	1925	2	99 9	N	90				189
12	2604	X	1943	-0-	-661	-0-	1857	2	86 9	N	78	183 1			84
*01	2077	X	1497	-0-	-580	-0-	1428	2	69 9	N	63				147

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

08	7312	X	7312	-0-	-0-	-0-	6917	2	395 9	N	359	355 1	1 8		185
09	6389	X	6389	-0-	-0-	-0-	6113	2	276 9	N	251	373 1			63
10	5706	X	5706	-0-	-0-	-0-	5200	2	506 9	N	460	382 1			141
11	5092	X	5092	-0-	-0-	-0-	4721	2	371 9	N	337	360 1			118
12	5115	X	4116	-0-	-999	-0-	3787	2	329 9	N	299	180 1			237
*01	5115	X	3037	-0-	-2078	-0-	2621	2	416 9	N	378	378 1			237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	8399	-0-	-808	-0-	7985	2	414	9	N	376	359	1			177
09	9000	X	6833	-0-	-2167	-0-	6395	2	438	9	N	398	375	1	1	8	199
10	9858	X	8308	-0-	-1550	-0-	7857	2	451	9	N	410	388	1			221
11	9540	X	8464	-0-	-1076	-0-	8010	2	454	9	N	413	381	1			253
12	9858	X	8125	-0-	-1733	-0-	7730	2	395	9	N	359	370	1			242
*01	8401	X	7922	-0-	-479	-0-	7516	2	406	9	N	369	389	1			222

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4746	X	4746	-0-	-0-	-0-	4727	2	19	9	N	17	171	1			80
09	4793	X	4793	-0-	-0-	-0-	4552	2	241	9	N	219	184	1			115
10	4866	X	4866	-0-	-0-	-0-	4658	2	208	9	N	189	190	1			114
11	4595	X	4595	-0-	-0-	-0-	4368	2	227	9	N	206	195	1			125
*12	4450	X	4450	-0-	-0-	-0-	4194	2	256	9	N	233	193	1			165
*01	4777	X	4777	-0-	-0-	-0-	4555	2	222	9	N	202	166	1	1	8	200

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4906	-0-	-395	-0-	4650	2	256	9	N	233	341	1	4	8	120
09	5319	X	5319	-0-	-0-	-0-	5095	2	224	9	N	204	178	1	6	8	140
10	0		5278	-0-	5278	5278	5109	2	169	9	N	154	145	1			149
11	0		5154	-0-	5154	10432	4943	2	211	9	N	192	201	1			140
12	0		6610	-0-	6610	17042	6336	2	274	9	N	249	200	1			189
*01	23443	X	6401	-0-	-17042	-0-	6089	2	312	9	N	284	199	1	6	8	268

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2003	N	2003	-0-	-0-	-0-	1835	2	168	9	N	153					247
09	1950	N	1808	-0-	-142	-0-	1664	2	144	9	N	131	183	1			195
10	2015	N	1774	-0-	-241	-0-	1635	2	139	9	N	126	197	1			124
11	1950	N	1899	-0-	-51	-0-	1780	2	119	9	N	108					232
12	1860	N	1607	-0-	-253	-0-	1461	2	146	9	N	133	183	1			182
*01	1767	N	1341	-0-	-426	-0-	1234	2	107	9	N	97	182	1			97

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5785	X	5785	-0-	-0-	-0-	5281	2	504	9	N	458	557	1	2	8	192
09	5790	X	5458	-0-	-332	-0-	5004	2	454	9	N	413	390	1	2	8	213
10	0		5570	-0-	5570	5570	5084	2	486	9	N	442	393	1			262
11	0		5089	-0-	5089	10659	4626	2	463	9	N	421	401	1			282
12	0		4343	-0-	4343	15002	3973	2	370	9	N	336	398	1			220
*01	19979	X	4977	-0-	-15002	-0-	4563	2	414	9	N	376	377	1	1	8	218

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2476	-0-	-190	-0-	2402	2	74	9	N	67	1	8			175
09	2460	N	761	-0-	-1699	-0-	715	2	46	9	N	42					217
10	0		2534	-0-	2534	2534	2482	2	52	9	N	47	196	1			68
11	0		2434	-0-	2434	4968	2347	2	87	9	N	79					147
12	0		2214	-0-	2214	7182	2167	2	47	9	N	43					190
*01	3100	N	2080	-0-	-1020	6162	1994	2	86	9	N	78	192	1	1	8	75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3903	X	3903	-0-	-0-	-0-	3815	2	88	9	N	80	196	1	1	8	134
09	3694	X	3694	-0-	-0-	-0-	3594	2	100	9	N	91					225
10	0		3791	-0-	3791	3791	3707	2	84	9	N	76	199	1			102
11	0		3572	-0-	3572	7363	3487	2	85	9	N	77					179
12	0		3367	-0-	3367	10730	3306	2	61	9	N	55					234
*01	13998	X	3268	-0-	-10730	-0-	3170	2	98	9	N	89	201	1			122

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0-	-0-	1534	2	154	9	N	140	1	8			202
09	2421	N	2421	-0-	-0-	-0-	2277	2	144	9	N	131	175	1	1	8	157
10	1667	N	1667	-0-	-0-	-0-	1451	2	216	9	N	196	171	1			182
11	1663	N	1663	-0-	-0-	-0-	1479	2	184	9	N	167	174	1			175
12	1178	N	850	-0-	-328	-0-	662	2	188	9	N	171	182	1			164
*01	1226	N	1226	-0-	-0-	-0-	1059	2	167	9	N	152	171	1	3	8	142

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4072	-0-	-82	-0-	3972	2	100	9	N	91	168	1	1	8	74
09	4020	X	3768	-0-	-252	-0-	3673	2	95	9	N	86					160
10	4898	X	3945	-0-	-953	-0-	3838	2	107	9	N	97	179	1			78
11	4740	X	3945	-0-	-795	-0-	3840	2	105	9	N	95					173
12	4898	X	3388	-0-	-1510	-0-	3304	2	84	9	N	76	176	1			73
*01	4061	X	3759	-0-	-302	-0-	3683	2	76	9	N	69					142

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	5911	-0-	-1188	-0-	5792	2	119	9	N	108	4	8			193
09	6330	X	6035	-0-	-295	-0-	5901	2	134	9	N	122	194	1	1	8	120
10	7006	X	5925	-0-	-1081	-0-	5774	2	151	9	N	137	142	1			115
11	6780	X	4889	-0-	-1891	-0-	4771	2	118	9	N	107					222
12	7006	X	5869	-0-	-1137	-0-	5757	2	112	9	N	102	199	1			125
*01	6231	X	5346	-0-	-885	-0-	5162	2	184	9	N	167	186	1	4	8	102

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	11338	-0-	-628	-0-	10935	2	403	9	N	366	363	1	11	8	226
09	11490	X	10804	-0-	-686	-0-	10474	2	330	9	N	300	393	1	3	8	130
10	13547	X	11347	-0-	-2200	-0-	10764	2	583	9	N	530	398	1			262
11	13110	X	10137	-0-	-2973	-0-	10014	2	123	9	N	112	202	1			172
12	13547	X	10220	-0-	-3327	-0-	9906	2	314	9	N	285	398	1			59
*01	11346	X	10000	-0-	-1346	-0-	9662	2	338	9	N	307	200	1	4	8	162

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1012	-0-	-73	-0-	899	2	113	9	N	103	1	8			252
09	2246	N	2246	-0-	-0-	-0-	2168	2	78	9	N	71	198	1	1	8	124
10	1147	N	986	-0-	-161	-0-	892	2	94	9	N	85					209
11	990	N	956	-0-	-34	-0-	862	2	94	9	N	85	199	1			95
12	1147	N	828	-0-	-319	-0-	751	2	77	9	N	70					165
*01	992	N	990	-0-	-2	-0-	896	2	94	9	N	85	1	8			249

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5459	X	5459	-0-	-0-	-0-	5205	2	254	9	N	231	11	8			335
09	5250	X	4567	-0-	-683	-0-	4472	2	95	9	N	86	194	1			227
10	6851	X	4513	-0-	-2338	-0-	4357	2	156	9	N	142	196	1			173
11	6630	X	4985	-0-	-1645	-0-	4769	2	216	9	N	196	195	1			174
12	6851	X	4305	-0-	-2546	-0-	4122	2	183	9	N	166	183	1			157
*01	5456	X	5258	-0-	-198	-0-	5096	2	162	9	N	147	200	1	6	8	98

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5086	-0-	-1827	-0-	4862	2	224	9	N	204	177	1	7	8	229
09	6450	X	3690	-0-	-2760	-0-	3442	2	248	9	N	225	374	1			80
10	0		5131	-0-	5131	5131	4681	2	450	9	N	409	198	1			291
11	0		4126	-0-	4126	9257	4126	2			N	-0-	199	1			92
12	0		4565	-0-	4565	13822	4341	2	224	9	N	204					296
*01	18200	X	4378	-0-	-13822	-0-	4146	2	232	9	N	211	385	1	1	8	121

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6417	-0-	-0-	-0-	6092	2	325	9	N	295	181	1	2	8	254
09	6566	X	6566	-0-	-0-	-0-	6185	2	381	9	N	346	394	1	1	8	205
10	9920	X	6131	-0-	-3789	-0-	5679	2	452	9	N	411	371	1			245
11	9600	X	5268	-0-	-4332	-0-	5205	2	63	9	N	57	196	1			106
12	9920	X	5839	-0-	-4081	-0-	5541	2	298	9	N	271	202	1			175
*01	6789	X	5095	-0-	-1694	-0-	4798	2	297	9	N	270	200	1	3	8	242

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	-0-	-0-	-4433	-0-					N	-0-					272
09	3870	X	-0-	-0-	-3870	-0-					N	70	134	1			208
10	2449	X	-0-	-0-	-2449	-0-					N	-0-					208
11	0		-0-	-0-	-0-	-0-					N	-0-					208
12	0	X	-0-	-0-	-0-	-0-					N	-0-					208
*01	0	X	-0-	-0-	-0-	-0-					N	1	1	8			208

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5021	X	5021	-0-	-0-	-0-	4778	2	243	9	N	221	360	1	6	8	130
09	5280	X	4920	-0-	-360	-0-	4756	2	164	9	N	149	193	1	3	8	83
10	7161	X	5716	-0-	-1445	-0-	5391	2	325	9	N	295	180	1			198
11	6930	X	4026	-0-	-2904	-0-	3652	2	374	9	N	340	381	1			157
12	7161	X	4004	-0-	-3157	-0-	3692	2	312	9	N	284	182	1			259
*01	5704	X	4770	-0-	-934	-0-	4306	2	464	9	N	422	386	1	4	8	291

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	8500	-0-	-1823	-0-	8500	2			N	-0-					243
09	9990	X	8025	-0-	-1965	-0-	7890	2	135	9	N	123	198	1	1	8	167
10	10323	X	9471	-0-	-852	-0-	9340	2	131	9	N	119	190	1			96
11	9990	X	8710	-0-	-1280	-0-	8522	2	188	9	N	171					267
*12	8720	X	8720	-0-	-0-	-0-	8552	2	168	9	N	153	201	1			219
*01	9486	X	9045	-0-	-441	-0-	8899	2	146	9	N	133	194	1	4	8	154

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	9143	-0-	-715	-0-	8892	2	251	9	N	228	183	1	2	8	272
09	9540	X	8388	-0-	-1152	-0-	8129	2	259	9	N	235	374	1			133
10	9858	X	8764	-0-	-1094	-0-	8480	2	284	9	N	258	189	1			202
11	8910	X	8541	-0-	-369	-0-	8268	2	273	9	N	248	191	1			259
12	9207	X	8833	-0-	-374	-0-	8354	2	479	9	N	435	395	1			299
*01	9145	X	8493	-0-	-652	-0-	8464	2	29	9	N	26	181	1			144

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8441	X	8441	-0-	-0-	-0-	8101	2	340	9	N	309	361	1	2	8	163
09	0		-0-	-0-	-0-	-0-					N	289	374	1			78
10	0		8188	-0-	8188	8188	7860	2	328	9	N	298	200	1			176
11	0		7912	-0-	7912	16100	7613	2	299	9	N	272	198	1			250
12	0		7904	-0-	7904	24004	7604	2	300	9	N	273	385	1			138
*01	32162	X	8158	-0-	-24004	-0-	7870	2	288	9	N	262	201	1	1	8	198

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

08	7223	X	7133	-0-	-90	-0-	6498	2	635	9	N	577	731	1	2	8	225
09	6990	X	6981	-0-	-9	-0-	6103	2	878	9	N	798	747	1			276
10	7192	X	5914	-0-	-1278	-0-	5641	2	273	9	N	248	375	1			149
11	6960	X	5701	-0-	-1259	-0-	5197	2	504	9	N	458	382	1			225
12	7223	X	5808	-0-	-1415	-0-	5389	2	419	9	N	381	367	1			239
*01	7223	X	5765	-0-	-1458	-0-	5325	2	440	9	N	400	386	1	1	8	252

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

08	4309	X	3849	-0-	-460	-0-	3605	2	244	9	N	222	377	1	2	8	92
09	3840	X	3677	-0-	-163	-0-	3440	2	237	9	N	215	197	1	1	8	109
10	0		3743	-0-	3743	3743	3493	2	250	9	N	227	196	1			140
11	0		3405	-0-	3405	7148	3160	2	245	9	N	223	181	1			182
12	0		3452	-0-	3452	10600	3241	2	211	9	N	192	199	1			175
*01	13879	X	3279	-0-	-10600	-0-	3052	2	227	9	N	206	198	1	1	8	182

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

08	12245	X	11358	-0-	-887	-0-	10078	2	1280	9	N	1164	1100	1	5	8	207
09	11850	X	11605	-0-	-245	-0-	10198	2	1407	9	N	1279	1311	1			175
10	12245	X	11166	-0-	-1079	-0-	9870	2	1296	9	N	1178	1120	1			233
11	11490	X	10843	-0-	-647	-0-	9547	2	1296	9	N	1178	1154	1			257
12	11997	X	9751	-0-	-2246	-0-	8532	2	1219	9	N	1108	977	1			388
*01	11997	X	10953	-0-	-1044	-0-	9667	2	1286	9	N	1169	1169	1			388

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

08	1324	X	1324	-0-	-0-	-0-	1133	2	191	9	N	174	183	1			212
09	1195	X	1195	-0-	-0-	-0-	998	2	197	9	N	179	184	1			207
10	1595	X	1595	-0-	-0-	-0-	1388	2	207	9	N	188	184	1			211
11	1456	N	1456	-0-	-0-	-0-	1252	2	204	9	N	185	190	1			206
12	1636	N	1636	-0-	-0-	-0-	1443	2	193	9	N	175	196	1			185
*01	1602	N	1602	-0-	-0-	-0-	1397	2	205	9	N	186	186	1			185

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

08	4402	X	3255	-0-	-1147	-0-	2937	2	318	9	N	289	345	1	1	8	132
09	3330	X	3284	-0-	-46	-0-	2985	2	299	9	N	272	346	1	2	8	56
10	0		3343	-0-	3343	3343	3017	2	326	9	N	296	164	1			188
11	0		2857	-0-	2857	6200	2568	2	289	9	N	263	353	1			98
12	0		2915	-0-	2915	9115	2634	2	281	9	N	255	181	1			172
*01	12233	X	3118	-0-	-9115	-0-	2799	2	319	9	N	290	302	1	2	8	158

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

08	31	N	27	-0-	-4	-0-	27	2			N	-0-					40
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					40
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					40
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
*01	12	N	-0-	-0-	-12	-0-					N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5087	-0-	-586	-0-	4960	2	127	9	N	115	3	8			215
09	5430	X	4649	-0-	-781	-0-	4521	2	128	9	N	116	185	1	6	8	140
10	6448	X	6038	-0-	-410	-0-	5911	2	127	9	N	115	163	1			92
11	6267	X	6267	-0-	-0-	-0-	6118	2	149	9	N	135					227
*12	6566	X	6566	-0-	-0-	-0-	6446	2	120	9	N	109	166	1			170
*01	6512	X	6512	-0-	-0-	-0-	6365	2	147	9	N	134	191	1	10	8	103

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	7889	-0-	-667	-0-	7505	2	384	9	N	349	183	1	1	8	258
09	8280	X	7546	-0-	-734	-0-	7144	2	402	9	N	365	536	1			87
10	8649	X	7631	-0-	-1018	-0-	7217	2	414	9	N	376	199	1			264
11	8370	X	7274	-0-	-1096	-0-	6875	2	399	9	N	363	399	1			228
12	8649	X	6832	-0-	-1817	-0-	6478	2	354	9	N	322	372	1			178
*01	7874	X	7492	-0-	-382	-0-	7117	2	375	9	N	341	385	1	1	8	133

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5120	X	5120	-0-	-0-	-0-	4045	2	1075	9	N	977	1119	1			134
09	5142	X	5142	-0-	-0-	-0-	3977	2	1165	9	N	1059	942	1			251
10	5568	X	5568	-0-	-0-	-0-	4436	2	1132	9	N	1029	941	1			339
11	4667	X	4667	-0-	-0-	-0-	3949	2	718	9	N	653	765	1			227
12	5285	X	5285	-0-	-0-	-0-	4057	2	1228	9	N	1116	937	1			406
*01	5000	X	5000	-0-	-0-	-0-	3927	2	1073	9	N	975	975	1			406

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18972	X	5374	-0-	-13598	-0-	5345	2	29	9	N	26	20	8			184
09	16830	X	4019	-0-	-12811	-0-	4001	2	18	9	N	16	126	1	9	8	65
10	14136	X	5130	-0-	-9006	-0-	5130	2			N	-0-					65
11	5190	X	4678	-0-	-512	-0-	4677	2	1	9	N	1					66
12	5363	X	2608	-0-	-2755	-0-	2608	2			N	-0-					66
*01	5363	X	-0-	-0-	-5363	-0-					N	-0-					66

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	12073	-0-	-1567	-0-	11946	2	127	9	N	115	197	1	1	8	116
09	12810	X	11405	-0-	-1405	-0-	11277	2	128	9	N	116	181	1			51
10	0		11758	-0-	11758	11758	11647	2	111	9	N	101					152
11	0		11205	-0-	11205	22963	11094	2	111	9	N	101	201	1			52
12	0		11338	-0-	11338	34301	11173	2	165	9	N	150					202
*01	45752	X	11451	-0-	-34301	-0-	11357	2	94	9	N	85	172	1			115

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	8314	-0-	-521	-0-	7892	2	422	9	N	384	377	1	1	8	331
09	8550	X	7361	-0-	-1189	-0-	7088	2	273	9	N	248	394	1			185
10	9093	X	9093	-0-	-0-	-0-	8647	2	446	9	N	405	390	1			200
11	9938	X	9938	-0-	-0-	-0-	9468	2	470	9	N	427	400	1			227
12	9951	X	9951	-0-	-0-	-0-	9552	2	399	9	N	363	400	1			190
*01	9916	X	9916	-0-	-0-	-0-	9501	2	415	9	N	377	393	1			174

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4725	-0-	-142	-0-	4476	2	249	9	N	226	368	1	3	8	168
09	4830	X	4723	-0-	-107	-0-	4477	2	246	9	N	224	195	1	1	8	196
10	6014	X	4667	-0-	-1347	-0-	4407	2	260	9	N	236	195	1			237
11	5820	X	4140	-0-	-1680	-0-	3679	2	461	9	N	419	398	1			258
12	6014	X	3964	-0-	-2050	-0-	3916	2	48	9	N	44					302
*01	4867	X	4187	-0-	-680	-0-	3926	2	261	9	N	237	398	1	3	8	138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	94	3	45	9	N	41	161	1			59
09	120	N	82	-0-	-38	-0-	74	3	8	9	N	7					66
10	62	N	62	-0-	-0-	-0-	55	3	7	9	N	6					72
11	63	N	63	-0-	-0-	-0-	52	3	11	9	N	10					82
12	62	N	62	-0-	-0-	-0-	45	3	17	9	N	15					97
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

TC OIL AND GAS, LLC 840303
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

08	3377	X	3377	-0-	-0-	-0-	221	1	2937	3	N	199	364	1			312
							219	9									
09	3551	X	3551	-0-	-0-	-0-	233	1	3090	3	N	201	187	1			326
							7	5	221	9							
10	3376	X	3376	-0-	-0-	-0-	220	1	2925	3	N	205					531
							5	5	226	9							
11	3215	X	3215	-0-	-0-	-0-	207	1	2744	3	N	173	378	1			326
							74	5	190	9							
12	3658	X	2853	-0-	-805	-0-	141	1	1870	3	N	177	186	1			317
							647	5	195	9							
01	3658	X	2876	-0-	-782	-0-	183	1	2436	3	N	190	190	1			317
							48	5	209	9							

UNBRIDLED RESOURCES, LLC 875461
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

08	155	N	-0-	-0-	-155	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		74	-0-	74	74	74	2			N	-0-					43
11	0		40	-0-	40	114	40	2			N	-0-					43
12	0		-0-	-0-	-0-	114					N	-0-					43
01	0	N	NO RPT	-0-	-0-	114					N	NO RPT					43

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

08	961	N	-0-	-0-	-961	-0-					N	-0-					55
09	0		-0-	-0-	-0-	-0-					N	17					72
10	0		995	-0-	995	995	975	2	20	9	N	18					90
11	0		936	-0-	936	1931	936	2			N	-0-					90
12	0		944	-0-	944	2875	944	2			N	-0-					90
01	0	N	NO RPT	-0-	-0-	2875					N	NO RPT					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	-0-	-0-	-2263	-0-					N	121					246
09	5341	X	5341	-0-	-0-	-0-	5209	2	132	9	N	120	172	1			194
10	6223	X	6223	-0-	-0-	-0-	5996	2	227	9	N	206	191	1			209
11	5409	X	5409	-0-	-0-	-0-	5202	2	207	9	N	188	181	1			216
12	5101	X	5101	-0-	-0-	-0-	4939	2	162	9	N	147	170	1			193
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3425	X	3425	-0-	-0-	-0-	3369	2	56	9	N	51	185	1			256
09	3210	X	2645	-0-	-565	-0-	2581	2	64	9	N	58					314
10	3317	X	2646	-0-	-671	-0-	2589	2	57	9	N	52					366
11	3330	X	2237	-0-	-1093	-0-	2178	2	59	9	N	54	178	1			242
12	3441	X	2276	-0-	-1165	-0-	2209	2	67	9	N	61					303
01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					303

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	143	2	101	9	N	92	190	1			159
09	0		339	-0-	339	339	173	2	166	9	N	151	177	1			133
10	0		468	-0-	468	807	296	2	172	9	N	156					289
11	0		438	-0-	438	1245	304	2	134	9	N	122	177	1			234
12	0		361	-0-	361	1606	239	2	122	9	N	111					345
01	0	N	NO RPT	-0-	-0-	1606					N	NO RPT					345

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0-	-0-	1773	2	271	9	N	246	183	1			324
09	0		1736	-0-	1736	1736	1538	2	198	9	N	180	185	1			319
10	0		1709	-0-	1709	3445	1488	2	221	9	N	201	170	1			350
11	0		1602	-0-	1602	5047	1579	2	23	9	N	21	191	1			180
12	0		1871	-0-	1871	6918	1475	2	396	9	N	360	187	1			353
01	0	N	NO RPT	-0-	-0-	6918					N	NO RPT					353

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	-0-	-0-	-4309	-0-					N	98	178	1			470
09	0		-0-	-0-	-0-	-0-					N	35					505
10	0		3428	-0-	3428	3428	3310	2	118	9	N	107	364	1			248
11	0		3445	-0-	3445	6873	3320	2	125	9	N	114	194	1			168
12	0		3268	-0-	3268	10141	3125	2	143	9	N	130					298
01	0	X	NO RPT	-0-	-0-	10141					N	NO RPT					298

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	-0-	-0-	-2604	-0-					N	135	190	1			320
09	0		-0-	-0-	-0-	-0-					N	183					503
10	0		6608	-0-	6608	6608	6355	2	253	9	N	230	358	1			375
11	0		6219	-0-	6219	12827	6019	2	200	9	N	182	356	1			201
12	0		5663	-0-	5663	18490	5421	2	242	9	N	220	174	1			247
01	0	X	NO RPT	-0-	-0-	18490					N	NO RPT					247

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1979	N	1979	-0-	-0-	-0-	1463	2	516	9	N	469	758	1			91
09	0		2035	-0-	2035	2035	1538	2	497	9	N	452					543
10	0		2137	-0-	2137	4172	1690	2	447	9	N	406	543	1			406
11	0		1868	-0-	1868	6040	1473	2	395	9	N	359	536	1			229
12	0		1894	-0-	1894	7934	1472	2	422	9	N	384	357	1			256
01	0	N	NO RPT	-0-	-0-	7934					N	NO RPT					256

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0-	-0-	1247	2	288	9	N	262	375	1			284
09	0		1569	-0-	1569	1569	1276	2	293	9	N	266	180	1			370
10	0		1068	-0-	1068	2637	796	2	272	9	N	247	376	1			241
11	0		1083	-0-	1083	3720	834	2	249	9	N	226	193	1			274
12	0		1246	-0-	1246	4966	979	2	267	9	N	243	192	1			325
01	0	N	NO RPT	-0-	-0-	4966					N	NO RPT					325

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3460	-0-	-1407	-0-	3348	2	112	9	N	102	179	1			378
09	4500	X	3279	-0-	-1221	-0-	3199	2	80	9	N	73	180	1			271
10	3167	X	3167	-0-	-0-	-0-	3076	2	91	9	N	83	190	1			164
11	3540	X	2971	-0-	-569	-0-	2883	2	88	9	N	80					244
12	3658	X	3437	-0-	-221	-0-	3330	2	107	9	N	97	194	1			147
01	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					147

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	60					363
09	360	N	104	-0-	-256	-0-	91	2	13	9	N	12					375
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					375
11	0	N	-0-	-0-	-0-	-0-					N	-0-					375
12	0	N	-0-	-0-	-0-	-0-					N	-0-					375
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63
	TUBB				WELL #: 2842H	RRCID -> 265737						COMPL. DATE 01/12/2010			TOTAL DEPTH 8336		PERF. 8420 - 12502
08	1209	N	998	-0-	-211	-0-	882	2	116	9	N	105					292
09	1080	N	906	-0-	-174	-0-	849	2	57	9	N	52	181	1			163
10	842	N	842	-0-	-0-	-0-	779	2	63	9	N	57					220
11	746	N	746	-0-	-0-	-0-	674	2	72	9	N	65	176	1			109
12	854	N	854	-0-	-0-	-0-	788	2	66	9	N	60					169
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169
	WILSON ESTATE				WELL #: 81H	RRCID -> 266504						COMPL. DATE 07/08/2011			TOTAL DEPTH 8723		PERF. 8810 - 13150
08	0	N	-0-	-0-	-0-	-0-					N	5					201
09	0		85	-0-	85	85	85	2			N	-0-					201
10	0		1813	-0-	1813	1898	1286	2	527	9	N	479	369	1			311
11	0		1226	-0-	1226	3124	948	2	278	9	N	253	185	1			379
12	0		951	-0-	951	4075	774	2	177	9	N	161	186	1			354
01	0	N	NO RPT	-0-	-0-	4075					N	NO RPT					354
	WATERS				WELL #: 2329H	RRCID -> 267034						COMPL. DATE 06/14/2011			TOTAL DEPTH 8060		PERF. 8163 - 12465
08	2511	X	-0-	-0-	-2511	-0-					N	207	479	1			229
09	0		-0-	-0-	-0-	-0-					N	199	189	1			239
10	0		1677	-0-	1677	1677	1467	2	210	9	N	191	176	1			254
11	0		1693	-0-	1693	3370	1516	2	177	9	N	161	182	1			233
12	0		1486	-0-	1486	4856	1322	2	164	9	N	149	176	1			206
01	0	X	NO RPT	-0-	-0-	4856					N	NO RPT					206
	PEYTON				WELL #: 1811H	RRCID -> 267035						COMPL. DATE 09/03/2010			TOTAL DEPTH 8669		PERF. 8860 - 12899
08	775	N	-0-	-0-	-775	-0-					N	299	367	1			291
09	0		-0-	-0-	-0-	-0-					N	262	360	1			193
10	0		821	-0-	821	821	604	2	217	9	N	197					390
11	0		931	-0-	931	1752	678	2	253	9	N	230	192	1			428
12	0		601	-0-	601	2353	329	2	272	9	N	247	191	1			484
01	0	N	NO RPT	-0-	-0-	2353					N	NO RPT					484
	PRICE, JAMES OREN				WELL #: 1021H	RRCID -> 267040						COMPL. DATE 10/10/2011			TOTAL DEPTH 8637		PERF. 8840 - 13310
08	1441	N	1441	-0-	-0-	-0-	1306	2	135	9	N	123	173	1			319
09	0		528	-0-	528	528	475	2	53	9	N	48					367
10	0		2833	-0-	2833	3361	2359	2	474	9	N	431	526	1			272
11	0		804	-0-	804	4165	672	2	132	9	N	120					392
12	0		535	-0-	535	4700	535	2			N	-0-					392
01	0	N	NO RPT	-0-	-0-	4700					N	NO RPT					392
	GARY				WELL #: 2831H	RRCID -> 267155						COMPL. DATE 04/16/2010			TOTAL DEPTH 8408		PERF. 8560 - 12722
08	1209	X	-0-	-0-	-1209	-0-					N	87					292
09	0		-0-	-0-	-0-	-0-					N	65					357
10	0		732	-0-	732	732	691	2	41	9	N	37	172	1			222
11	0		798	-0-	798	1530	715	2	83	9	N	75					297
12	0		1382	-0-	1382	2912	1283	2	99	9	N	90	193	1			194
01	0	N	NO RPT	-0-	-0-	2912					N	NO RPT					194

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

08	2449	X	-0-	-0-	-2449	-0-					N	-0-					173
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173
12	0		4	-0-	4	4	4	2			N	-0-					173
01	0	X	NO RPT	-0-	-0-	4					N	NO RPT					173

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

08	1705	X	-0-	-0-	-1705	-0-					N	186	361	1			144
09	4780	X	4780	-0-	-0-	-0-	4559	2	221	9	N	201	171	1			174
10	5874	X	5874	-0-	-0-	-0-	5659	2	215	9	N	195	183	1			186
11	4406	X	4406	-0-	-0-	-0-	4231	2	175	9	N	159	178	1			167
12	4140	X	4140	-0-	-0-	-0-	3980	2	160	9	N	145	188	1			124
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					124

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

08	218	N	218	-0-	-0-	-0-	124	2	94	9	N	85					425
09	2040	N	89	-0-	-1951	-0-	5	2	84	9	N	76					501
10	384	N	384	-0-	-0-	-0-	276	2	108	9	N	98	177	1			422
11	346	N	346	-0-	-0-	-0-	281	2	65	9	N	59	184	1			297
12	400	N	400	-0-	-0-	-0-	394	2	6	9	N	5					302
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					302

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

08	0	N	-0-	-0-	-0-	-0-					N	274	373	1			221
09	0		-0-	-0-	-0-	-0-					N	241	178	1			284
10	0		2594	-0-	2594	2594	2302	2	292	9	N	265	375	1			174
11	0		2143	-0-	2143	4737	1996	2	147	9	N	134					308
12	0		1323	-0-	1323	6060	1322	2	1	9	N	1					309
01	0	N	NO RPT	-0-	-0-	6060					N	NO RPT					309

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

08	1004	N	1004	-0-	-0-	-0-	742	2	262	9	N	238	180	1			340
09	0		468	-0-	468	468	379	2	89	9	N	81	179	1			242
10	0		231	-0-	231	699	231	2			N	-0-					242
11	0		194	-0-	194	893	194	2			N	-0-					242
12	0		89	-0-	89	982	89	2			N	-0-					242
01	0	N	NO RPT	-0-	-0-	982					N	NO RPT					242

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

08	3999	X	-0-	-0-	-3999	-0-					N	172	177	1			282
09	0		-0-	-0-	-0-	-0-					N	110	184	1			208
10	0		1763	-0-	1763	1763	1614	2	149	9	N	135	170	1			173
11	0		1219	-0-	1219	2982	1095	2	124	9	N	113					286
12	0		1049	-0-	1049	4031	944	2	105	9	N	95	176	1			205
01	0	X	NO RPT	-0-	-0-	4031					N	NO RPT					205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	10104	-0-	-901	-0-	9537	2	567	9	N	515	379	1			269
09	10650	X	9267	-0-	-1383	-0-	8882	2	385	9	N	350	174	1			445
10	10292	X	10028	-0-	-264	-0-	9545	2	483	9	N	439	376	1			508
11	9660	X	9498	-0-	-162	-0-	9001	2	497	9	N	452	575	1			385
12	10106	X	9024	-0-	-1082	-0-	8647	2	377	9	N	343	341	1			387
01	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					387

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	-0-	-0-	-2356	-0-					N	98	177	1			311
09	0		-0-	-0-	-0-	-0-					N	48					359
10	0		589	-0-	589	589	531	2	58	9	N	53	181	1			231
11	0		-0-	-0-	-0-	589					N	-0-					231
12	0		-0-	-0-	-0-	589					N	-0-					231
01	0	X	NO RPT	-0-	-0-	589					N	NO RPT					231

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	-0-	-0-	-2883	-0-					N	130	173	1			272
09	0		-0-	-0-	-0-	-0-					N	188	168	1			292
10	0		3024	-0-	3024	3024	2833	2	191	9	N	174	174	1			292
11	0		2596	-0-	2596	5620	2410	2	186	9	N	169	174	1			287
12	0		2703	-0-	2703	8323	2549	2	154	9	N	140	172	1			255
01	0	X	NO RPT	-0-	-0-	8323					N	NO RPT					255

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	-0-	-0-	-9424	-0-					N	211	171	1			380
09	0		-0-	-0-	-0-	-0-					N	241	340	1			281
10	0		8567	-0-	8567	8567	8225	2	342	9	N	311	177	1			415
11	0		8374	-0-	8374	16941	8125	2	249	9	N	226	179	1			462
12	0		7624	-0-	7624	24565	7334	2	290	9	N	264	346	1			380
01	0	X	NO RPT	-0-	-0-	24565					N	NO RPT					380

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	-0-	-0-	-8618	-0-					N	781	762	1			299
09	0		-0-	-0-	-0-	-0-					N	733	756	1			276
10	0		7181	-0-	7181	7181	6685	2	496	9	N	451	370	1			357
11	0		8524	-0-	8524	15705	7741	2	783	9	N	712	744	1			325
12	0		9249	-0-	9249	24954	8248	2	1001	9	N	910	911	1			324
01	0	X	NO RPT	-0-	-0-	24954					N	NO RPT					324

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	-0-	-0-	-2077	-0-					N	715	753	1			246
09	0		-0-	-0-	-0-	-0-					N	634	538	1			342
10	0		11731	-0-	11731	11731	11075	2	656	9	N	596	547	1			391
11	0		11353	-0-	11353	23084	10741	2	612	9	N	556	740	1			207
12	0		11429	-0-	11429	34513	10884	2	545	9	N	495	565	1			137
01	0	X	NO RPT	-0-	-0-	34513					N	NO RPT					137

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12710	X	10686	-0-	-2024	-0-	9454	2	1232	9	N	1120	938	1			495
09	12300	X	10540	-0-	-1760	-0-	9355	2	1185	9	N	1077	1272	1			300
10	11220	X	11220	-0-	-0-	-0-	9992	2	1228	9	N	1116	1069	1			347
11	10306	X	10306	-0-	-0-	-0-	9227	2	1079	9	N	981	1118	1			210
12	10695	X	7933	-0-	-2762	-0-	6953	2	980	9	N	891	731	1			370
01	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					370

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9845	X	9845	-0-	-0-	-0-	9106	2	739	9	N	672	552	1			465
09	8767	X	8767	-0-	-0-	-0-	8401	2	366	9	N	333	375	1			423
10	8901	X	8901	-0-	-0-	-0-	8400	2	501	9	N	455	522	1			356
11	8670	X	8352	-0-	-318	-0-	8024	2	328	9	N	298	377	1			277
12	9858	X	8610	-0-	-1248	-0-	8023	2	587	9	N	534	538	1			273
01	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					273

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10284	X	10284	-0-	-0-	-0-	9416	2	868	9	N	789	749	1			323
09	11295	X	11295	-0-	-0-	-0-	10435	2	860	9	N	782	932	1			173
10	12039	X	12039	-0-	-0-	-0-	11212	2	827	9	N	752	538	1			387
11	11922	X	11922	-0-	-0-	-0-	11294	2	628	9	N	571	746	1			212
12	13003	X	13003	-0-	-0-	-0-	11945	2	1058	9	N	962	928	1			246
01	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					246

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	-0-	-0-	-5766	-0-					N	292	192	1			359
09	0		-0-	-0-	-0-	-0-					N	296	358	1			297
10	0		5429	-0-	5429	5429	5057	2	372	9	N	338	371	1			264
11	0		4850	-0-	4850	10279	4447	2	403	9	N	366	379	1			251
12	0		5017	-0-	5017	15296	4656	2	361	9	N	328	192	1			387
01	0	X	NO RPT	-0-	-0-	15296					N	NO RPT					387

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					161
09	0	X	-0-	-0-	-0-	-0-					N	-0-					161
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					161
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					161
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					161
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					161

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	-0-	-0-	-3193	-0-					N	263	345	1			285
09	0		-0-	-0-	-0-	-0-					N	278	341	1			222
10	0		2846	-0-	2846	2846	2540	2	306	9	N	278	172	1			328
11	0		2663	-0-	2663	5509	2373	2	290	9	N	264	345	1			247
12	0		2082	-0-	2082	7591	1827	2	255	9	N	232	174	1			305
01	0	X	NO RPT	-0-	-0-	7591					N	NO RPT					305

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	-0-	-0-	-7688	-0-					N	317	345	1			312
09	0		-0-	-0-	-0-	-0-					N	307	172	1			447
10	0		6016	-0-	6016	6016	5686	2	330	9	N	300	340	1			407
11	0		5162	-0-	5162	11178	4856	2	306	9	N	278	343	1			342
12	0		5200	-0-	5200	16378	4913	2	287	9	N	261	173	1			430
01	0	X	NO RPT	-0-	-0-	16378					N	NO RPT					430

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	-0-	-0-	-7843	-0-					N	349	344	1			390
09	0		-0-	-0-	-0-	-0-					N	505	507	1			388
10	0		8669	-0-	8669	8669	8310	2	359	9	N	326	345	1			369
11	0		8173	-0-	8173	16842	7841	2	332	9	N	302	174	1			497
12	0		7878	-0-	7878	24720	7624	2	254	9	N	231	346	1			382
01	0	X	NO RPT	-0-	-0-	24720					N	NO RPT					382

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	-0-	-0-	-8866	-0-					N	435	522	1			353
09	0		-0-	-0-	-0-	-0-					N	400	336	1			417
10	0		8735	-0-	8735	8735	8289	2	446	9	N	405	339	1			483
11	0		8150	-0-	8150	16885	7717	2	433	9	N	394	345	1			532
12	0		7017	-0-	7017	23902	6635	2	382	9	N	347	344	1			535
01	0	X	NO RPT	-0-	-0-	23902					N	NO RPT					535

WILLIAM 13X76D WELL #: 1H RRCID -> 289549 COMPL. DATE 02/24/2019 TOTAL DEPTH 8696 PERF. 9200 - 19257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	-0-	-0-	-6665	-0-					N	918	926	1			372
09	0		-0-	-0-	-0-	-0-					N	832	1039	1			165
10	0		5909	-0-	5909	5909	5053	2	856	9	N	778	555	1			388
11	0		5808	-0-	5808	11717	5221	2	587	9	N	534	724	1			198
12	0		5614	-0-	5614	17331	4579	2	1035	9	N	941	751	1			388
01	0	X	NO RPT	-0-	-0-	17331					N	NO RPT					388

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	716	-0-	-28	-0-	661	3	55	9	N	50	189	1			152
09	720	N	702	-0-	-18	-0-	639	3	63	9	N	57					209
10	744	N	744	-0-	-0-	-0-	676	3	68	9	N	62					271
11	690	N	667	-0-	-23	-0-	628	3	39	9	N	35	191	1			115
12	713	N	572	-0-	-141	-0-	533	3	39	9	N	35					150
01	744	N	742	-0-	-2	-0-	676	3	66	9	N	60					210

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1474	-0-	-45	-0-	1465	3	9	9	N	8					151
09	1440	N	1416	-0-	-24	-0-	1408	3	8	9	N	7					158
10	1488	N	1464	-0-	-24	-0-	1456	3	8	9	N	7					165
11	1440	N	1419	-0-	-21	-0-	1418	3	1	9	N	1					166
12	1457	N	1447	-0-	-10	-0-	1445	3	2	9	N	2					168
01	1457	N	1393	-0-	-64	-0-	1385	3	8	9	N	7					175

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4368	-0-	-282	-0-	1860	1	2449	3	N	54					203
							59	9									
09	4470	X	4147	-0-	-323	-0-	1800	1	2294	3	N	48					251
							53	9									
10	0		4283	-0-	4283	4283	1860	1	2364	3	N	54	183	1			122
							59	9									
11	0		4136	-0-	4136	8419	1800	1	2275	3	N	55					177
							61	9									
12	0		4114	-0-	4114	12533	1860	1	2197	3	N	52					229
							57	9									
01	0		4121	-0-	4121	16654	1860	1	2185	3	N	69	176	1			122
							76	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3582	-0-	-324	-0-	3546	3	36	9	N	33					236
09	3780	X	3455	-0-	-325	-0-	3410	3	45	9	N	41					277
10	3906	X	3528	-0-	-378	-0-	3478	3	50	9	N	45					322
11	3780	X	3391	-0-	-389	-0-	3335	3	56	9	N	51	187	1			186
*12	3782	X	3427	-0-	-355	-0-	3370	3	57	9	N	52					238
*01	3596	X	3427	-0-	-169	-0-	3362	3	65	9	N	59					297

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

08	2666	X	2658	-0-	-8	-0-	2512	3	146	9	N	133	186	1			169
09	2708	X	2708	-0-	-0-	-0-	2568	3	140	9	N	127					296
10	2772	X	2772	-0-	-0-	-0-	2623	3	149	9	N	135	184	1			247
11	2580	X	2579	-0-	-1	-0-	2440	3	139	9	N	126	176	1			197
12	2790	X	2557	-0-	-233	-0-	2451	3	106	9	N	96					293
01	2790	X	2413	-0-	-377	-0-	2282	3	131	9	N	119	182	1			230

UPLAND RESOURCES LLC 878931
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

08	564	N	564	-0-	-0-	-0-	555	2	9	9	N	8					150
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					150
10	0		539	-0-	539	539	539	2			N	-0-					150
11	1020	N	481	-0-	-539	-0-	481	2			N	-0-					150
12	0		511	-0-	511	511	511	2			N	-0-					150
*01	949	N	438	-0-	-511	-0-	438	2			N	-0-					150

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

08	SWR 10	-0-	-0-	-0-	32				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	32				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	32				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	32				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	32				N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0-	32				N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			28

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2110	-0-	-91	-0-	2087	2	23	9	N	21	170	1			24
09	2100	N	2068	-0-	-32	-0-	2055	2	13	9	N	12					36
10	0		2183	-0-	2183	2183	2175	2	8	9	N	7					43
*11	3000	N	2048	-0-	-952	1231	2048	2			N	-0-					43
*12	3100	N	1966	-0-	-1134	97	1954	2	12	9	N	11					54
01	0		1014	-0-	1014	1111	1014	2			N	-0-					5

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	173	-0-	173	173	173	2				N	-0-					21

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/25/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

08	3653	X	3653	-0-	-0-	-0-	3640	2	13	9	N	12					101
09	3559	X	3559	-0-	-0-	-0-	3538	2	21	9	N	19					120
10	0		3652	-0-	3652	3652	3652	2			N	-0-					120
11	0		3360	-0-	3360	7012	3301	2	59	9	N	54	154	1			20
12	0		3288	-0-	3288	10300	3288	2			N	-0-					20
01	0		-0-	-0-	-0-	10300					N	-0-					7

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					6

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		1250	-0-	1250	1250	1246	2	4	9	N	4					121

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					43
09	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					46
10	0		165	-0-	165	165	165	2			N	-0-					46
11	0		1702	-0-	1702	1867	1702	2			N	-0-					46
12	0		264	-0-	264	2131	264	2			N	-0-					46
01	0		372	-0-	372	2503	372	1			N	-0-					-0-

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2332	N	2332	-0-	-0-	-0-	2330	2	2	9	N	2	110	1			27
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					27
10	0		1981	-0-	1981	1981	1981	2			N	-0-					27
11	0		1888	-0-	1888	3869	1888	2			N	-0-					27
12	0		1800	-0-	1800	5669	1800	2			N	-0-					27
01	0		684	-0-	684	6353	684	1			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					41
09	0		-0-	-0-	-0-	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0		-0-	-0-	-0-	-0-					N	-0-					41

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	3100	N	3116	-0-	16	16	3116	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

08	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					-0-
09	1800	N	1746	-0-	-54	-0-	1746	3			N	-0-					-0-
10	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
11	1770	N	1737	-0-	-33	-0-	1737	3			N	-0-					-0-
12	1798	N	1683	-0-	-115	-0-	1683	3			N	-0-					-0-
01	1829	N	1754	-0-	-75	-0-	1754	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

08	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					148
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					148
10	0		1984	-0-	1984	1984	1984	2			N	-0-					148
11	0		1872	-0-	1872	3856	1872	2			N	-0-					148
12	0		1997	-0-	1997	5853	1997	2			N	-0-					148
01	0		1944	-0-	1944	7797	1944	2			N	-0-					148

XTO ENERGY INC. 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

08	4673	X	4673	-0-	-0-	-0-	115	1	4538	2	N	18	183	1			66
							20	9									
09	4140	X	3703	-0-	-437	-0-	111	1	3561	2	N	28					94
							31	9									
10	0		3711	-0-	3711	3711	111	1	3586	2	N	13					107
							14	9									
*11	7862	X	4151	-0-	-3711	-0-	107	1	4044	2	N	-0-					107
*12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0		5294	-0-	5294	5294	115	1	5046	2	N	121					228
							133	9									

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					32
09	0		330	-0-	330	330	330	3			N	-0-					32
10	0		347	-0-	347	677	347	3			N	-0-					32
11	0		334	-0-	334	1011	334	3			N	-0-					32
12	0		348	-0-	348	1359	348	3			N	-0-					32
01	0	N	NO RPT	-0-	-0-	1359					N	NO RPT					32

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2648	-0-	-173	-0-	744	1	1773	2	N	119	172	1			105
							131	9									
09	2610	N	2334	-0-	-276	-0-	720	1	1480	2	N	122	173	1	2	8	52
							134	9									
10	2635	N	2477	-0-	-158	-0-	761	1	1584	2	N	120					172
							132	9									
11	2550	N	2323	-0-	-227	-0-	792	1	1411	2	N	109	176	1			105
							120	9									
12	2532	N	2532	-0-	-0-	-0-	818	1	1545	2	N	154	161	1			98
							169	9									
01	2480	N	2314	-0-	-166	-0-	818	1	1350	2	N	133					231
							146	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4557	-0-	-124	-0-	1428	1	2857	2	N	247	354	1			100
							272	9									
09	4530	X	4386	-0-	-144	-0-	1380	1	2732	2	N	249	166	1	3	8	180
							274	9									
10	4681	X	4378	-0-	-303	-0-	1426	1	2734	2	N	198	178	1			200
							218	9									
11	4500	X	4081	-0-	-419	-0-	1379	1	2517	2	N	168	173	1			195
							185	9									
12	4661	X	4661	-0-	-0-	-0-	1500	1	2865	2	N	269	349	1			115
							296	9									
01	4557	X	4170	-0-	-387	-0-	1500	1	2442	2	N	207	176	1			146
							228	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	6251	-0-	-693	-0-	600	1	5380	2	N	246	176	1			153
							271	9									
09	6660	X	6421	-0-	-239	-0-	565	1	5574	2	N	256	353	1	3	8	53
							282	9									
10	6882	X	6330	-0-	-552	-0-	670	1	5378	2	N	256	176	1			133
							282	9									
11	6660	X	5582	-0-	-1078	-0-	750	1	4589	2	N	221	179	1			175
							243	9									
12	6671	X	6671	-0-	-0-	-0-	775	1	5552	2	N	313	355	1			133
							344	9									
01	6634	X	6578	-0-	-56	-0-	775	1	5521	2	N	256	167	1			222
							282	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4195	-0-	-83	-0-	1054	1	2934	2	N	188	171	1			237
							207	9									
09	4170	X	4053	-0-	-117	-0-	1020	1	2821	2	N	193	353	1	3	8	74
							212	9									
10	4309	X	4062	-0-	-247	-0-	1054	1	2785	2	N	203	177	1			100
							223	9									
11	4170	X	3988	-0-	-182	-0-	1073	1	2695	2	N	200	176	1			124
							220	9									
12	4247	X	3395	-0-	-852	-0-	1026	1	2117	2	N	229	177	1			176
							252	9									
01	4185	X	3974	-0-	-211	-0-	1128	1	2674	2	N	156					332
							172	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

08	4216	X	4168	-0-	-48	-0-	775	1	3238	2	N	141					291
							155	9									
09	4080	X	3928	-0-	-152	-0-	738	1	3077	2	N	103	185	1			209
							113	9									
10	4216	X	3946	-0-	-270	-0-	775	1	2995	2	N	160					369
							176	9									
11	4080	X	3426	-0-	-654	-0-	716	1	2609	2	N	92	190	1			271
							101	9									
12	4216	X	931	-0-	-3285	-0-	775	1	156	9	N	142					413
01	4154	X	3362	-0-	-792	-0-	713	1	2564	2	N	77	202	1			288
							85	9									

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

08	8938	X	8938	-0-	-0-	-0-	992	1	6543	2	N	1275	1412	1			260
							1403	9									
09	9570	X	8460	-0-	-1110	-0-	952	1	6210	2	N	1180	1057	1			383
							1298	9									
10	9889	X	8564	-0-	-1325	-0-	992	1	6303	2	N	1154	1215	1			322
							1269	9									
11	9570	X	7675	-0-	-1895	-0-	1013	1	5478	2	N	1076	1043	1			355
							1184	9									
12	8928	X	8148	-0-	-780	-0-	1066	1	5851	2	N	1119	1234	1			240
							1231	9									
*01	9413	X	9413	-0-	-0-	-0-	1064	1	6821	2	N	1389	1241	1			388
							1528	9									

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

08	13981	X	13437	-0-	-544	-0-	775	1	11486	2	N	1069	1051	1			143
							1176	9									
09	13050	X	12501	-0-	-549	-0-	727	1	10719	2	N	959	883	1			219
							1055	9									
10	0		13003	-0-	13003	13003	802	1	11071	2	N	1027	1053	1			193
							1130	9									
11	0		12683	-0-	12683	25686	822	1	10790	2	N	974	887	1			280
							1071	9									
12	0		12089	-0-	12089	37775	854	1	10247	2	N	898	873	1			305
							988	9									
01	0		10582	-0-	10582	48357	849	1	8675	2	N	962	1068	1			199
							1058	9									

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

08	23064	X	20309	-0-	-2755	-0-	19581	2	728	9	N	662	691	1			240
09	22320	X	19643	-0-	-2677	-0-	18961	2	682	9	N	620	665	1			195
10	0		19922	-0-	19922	19922	19234	2	688	9	N	625	528	1			292
11	0		18814	-0-	18814	38736	18137	2	677	9	N	615	707	1			200
12	0		19812	-0-	19812	58548	19098	2	714	9	N	649	522	1			327
01	0		19154	-0-	19154	77702	18439	2	715	9	N	650	710	1			267

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17236	X	16555	-0-	-681	-0-	775	1	14548	2	N	1120	1051	1			198
							1232	9									
09	16680	X	15416	-0-	-1264	-0-	750	1	13520	2	N	1042	1049	1			191
							1146	9									
10	16864	X	15478	-0-	-1386	-0-	799	1	13499	2	N	1073	1069	1			195
							1180	9									
11	16050	X	13529	-0-	-2521	-0-	822	1	11581	2	N	1024	881	1			338
							1126	9									
12	16554	X	11544	-0-	-5010	-0-	849	1	9703	2	N	902	1057	1			183
							992	9									
01	16554	X	13247	-0-	-3307	-0-	897	1	11242	2	N	1007	885	1			305
							1108	9									

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30039	X	27192	-0-	-2847	-0-	26437	2	755	9	N	686	532	1			232
09	28740	X	26013	-0-	-2727	-0-	25319	2	694	9	N	631	706	1			157
10	29078	X	26487	-0-	-2591	-0-	25751	2	736	9	N	669	701	1			125
11	27390	X	24982	-0-	-2408	-0-	24241	2	741	9	N	674	540	1			259
12	27838	X	24646	-0-	-3192	-0-	23899	2	747	9	N	679	714	1			224
01	27187	X	23919	-0-	-3268	-0-	23176	2	743	9	N	675	695	1			204

MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1363	-0-	-528	-0-	763	1	432	2	N	153	171	1			144
							168	9									
09	1320	N	1135	-0-	-185	-0-	725	1	237	2	N	157	167	1			134
							173	9									
10	1209	N	1097	-0-	-112	-0-	775	1	156	2	N	151	160	1			125
							166	9									
11	1320	N	1239	-0-	-81	-0-	794	1	269	2	N	160	175	1			110
							176	9									
12	1178	N	1061	-0-	-117	-0-	849	1	212	9	N	193	176	1			127
*01	1320	N	1320	-0-	-0-	-0-	807	1	333	2	N	164	176	1			115
							180	9									

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4365	-0-	-626	-0-	1054	1	2946	2	N	332	347	1			129
							365	9									
09	4830	X	3496	-0-	-1334	-0-	994	1	2089	2	N	375	170	1			334
							413	9									
10	4867	X	4598	-0-	-269	-0-	1054	1	3126	2	N	380	522	1			192
							418	9									
11	4710	X	4569	-0-	-141	-0-	1073	1	3078	2	N	380	350	1			222
							418	9									
12	4650	X	3928	-0-	-722	-0-	1128	1	2375	2	N	386	356	1			252
							425	9									
01	4588	X	4393	-0-	-195	-0-	1176	1	2818	2	N	363	354	1			261
							399	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 159-148 CL WX WELL #: 23H RRCID -> 289315 COMPL. DATE 03/30/2019 TOTAL DEPTH 9416 PERF. 9460 - 18869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2290	X	2290	-0-	-0-	-0-	1054	1	1056	2	N	164	155	1			129
							180	9									
09	0		2095	-0-	2095	2095	1007	1	910	2	N	162	167	1			124
							178	9									
10	0		2128	-0-	2128	4223	1020	1	902	2	N	187	177	1			134
							206	9									
11	0		1685	-0-	1685	5908	1073	1	443	2	N	154	161	1			127
							169	9									
12	0		1823	-0-	1823	7731	1127	1	519	2	N	161	178	1			110
							177	9									
01	0		2162	-0-	2162	9893	1176	1	727	2	N	235	178	1			167
							259	9									

MATHERS RANCH 157-150 CL EX WELL #: 25H RRCID -> 290793 COMPL. DATE 03/15/2019 TOTAL DEPTH 512 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

08	6882	X	3311	-0-	-3571	-0-	3232	3	79	9	N	72					170
09	6660	X	5048	-0-	-1612	-0-	4992	3	56	9	N	51					221
10	0		6631	-0-	6631	6631	6592	3	39	9	N	35	198	1			58
11	0		5705	-0-	5705	12336	5681	3	24	9	N	22					80
12	0		6466	-0-	6466	18802	6409	3	57	9	N	52					132
*01	23960	X	5158	-0-	-18802	-0-	5069	3	89	9	N	81					213

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

08	2170	X	1130	-0-	-1040	-0-	947	3	183	9	N	166					258
09	1870	N	1870	-0-	-0-	-0-	1729	3	141	9	N	128	191	1			195
10	0		1510	-0-	1510	1510	1386	3	124	9	N	113	190	1			118
11	0		1421	-0-	1421	2931	1296	3	125	9	N	114					232
12	0		1969	-0-	1969	4900	1914	3	55	9	N	50					282
*01	3100	N	921	-0-	-2179	2721	752	3	169	9	N	154	380	1			56

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

08	6355	X	4798	-0-	-1557	-0-	4721	3	77	9	N	70					281
09	6432	X	6432	-0-	-0-	-0-	6333	3	99	9	N	90	194	1			177
10	0		6458	-0-	6458	6458	6215	3	243	9	N	221	191	1			207
11	0		5953	-0-	5953	12411	5924	3	29	9	N	26					233
12	0		6286	-0-	6286	18697	5904	3	382	9	N	347	373	1			207
*01	25077	X	6380	-0-	-18697	-0-	6164	3	216	9	N	196					403

LATIGO PETROLEUM, LLC 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

08	1330	X	1330	-0-	-0-	-0-	1320	2	10	9	N	9					377
09	0		1348	-0-	1348	1348	1260	2	88	9	N	80					457
10	0		1215	-0-	1215	2563	1215	2			N	-0-					457
11	0		995	-0-	995	3558	961	2	34	9	N	31	197	1			291
12	0		706	-0-	706	4264	523	2	183	9	N	166					457
01	0	N	NO RPT	-0-	-0-	4264					N	NO RPT					457

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2371	-0-	-16	-0-	31	1	2103	2	N	215	180	1			353
							237	9									
09	2310	N	2217	-0-	-93	-0-	30	1	1988	2	N	181	180	1			354
							199	9									
10	2356	N	2190	-0-	-166	-0-	31	1	1992	2	N	152	180	1			326
							167	9									
11	2280	N	2077	-0-	-203	-0-	30	1	1875	2	N	156	375	1			107
							172	9									
12	2294	N	2110	-0-	-184	-0-	31	1	1912	2	N	152					259
							167	9									
01	2201	N	1915	-0-	-286	-0-	30	1	1721	2	N	149	192	1			216
							164	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1162	-0-	-171	-0-	31	1	1032	2	N	90					455
							99	9									
09	1200	N	1040	-0-	-160	-0-	29	1	900	2	N	101	377	1			179
							111	9									
10	0		1076	-0-	1076	1076	31	1	939	2	N	96					275
							106	9									
11	0		1044	-0-	1044	2120	30	1	879	2	N	123	193	1			205
							135	9									
12	0		1065	-0-	1065	3185	31	1	909	2	N	114	192	1			127
							125	9									
01	0		1083	-0-	1083	4268	30	1	913	2	N	127					254
							140	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33	-0-	3	1	26	2	N	-0-					245
09	180	N	55	-0-	-125	-0-	6	1	49	2	N	-0-					245
10	82	N	82	-0-	-0-	-0-	31	1	51	2	N	-0-					245
11	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					245
12	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					245
01	93	N	73	-0-	-20	-0-	3	1	70	2	N	-0-					245

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2339	-0-	-110	-0-	31	1	2227	2	N	74	191	1			92
							81	9									
09	2280	N	2058	-0-	-222	-0-	30	1	1998	2	N	27					119
							30	9									
10	2387	N	1990	-0-	-397	-0-	30	1	1907	2	N	48					167
							53	9									
11	2250	N	1978	-0-	-272	-0-	29	1	1892	2	N	52					219
							57	9									
12	2139	N	2105	-0-	-34	-0-	29	1	2014	2	N	56					275
							62	9									
01	1984	N	1836	-0-	-148	-0-	27	1	1747	2	N	56	205	1			126
							62	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1752	-0-		-77	-0-	31 343	1 9	1378	2	N	312	344	1			268
09	1773	N	1773	-0-		-0-	-0-	30 367	1 9	1376	2	N	334	167	1			435
10	1788	N	1788	-0-		-0-	-0-	31 361	1 9	1396	2	N	328	606	1			157
11	1710	N	1710	-0-		-0-	-0-	30 345	1 9	1335	2	N	314	171	1			300
12	1829	N	1716	-0-		-113	-0-	28 317	1 9	1371	2	N	288	346	1			242
01	1878	N	1878	-0-		-0-	-0-	31 366	1 9	1481	2	N	333	345	1			230

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1513	-0-		-130	-0-	31 222	1 9	1260	2	N	202	187	1			185
09	1449	N	1449	-0-		-0-	-0-	30 212	1 9	1207	2	N	193	181	1			197
10	1468	N	1468	-0-		-0-	-0-	31 208	1 9	1229	2	N	189	176	1			210
11	1470	N	1412	-0-		-58	-0-	30 200	1 9	1182	2	N	182	188	1			204
12	1488	N	1168	-0-		-320	-0-	24 94	1 9	1050	2	N	85	190	1			99
01	1457	N	1175	-0-		-282	-0-	28 152	1 9	995	2	N	138					237

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-		-0-	-0-	31 75	1 9	655	2	N	68	168	1			187
09	852	N	852	-0-		-0-	-0-	30 129	1 9	693	2	N	117					304
10	744	N	674	-0-		-70	-0-	31 103	1 9	540	2	N	94	172	1			226
11	900	N	900	-0-		-0-	-0-	30 150	1 9	720	2	N	136	176	1			186
12	837	N	814	-0-		-23	-0-	27 101	1 9	686	2	N	92					278
01	682	N	635	-0-		-47	-0-	28 83	1 9	524	2	N	75	171	1			182

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1063	-0-		-270	-0-	31 77	1 9	955	2	N	70					292
09	1380	N	1206	-0-		-174	-0-	30 189	1 9	987	2	N	172	167	1			297
10	1185	N	1185	-0-		-0-	-0-	29 138	1 9	1018	2	N	125	170	1			252
11	1111	N	1111	-0-		-0-	-0-	30 152	1 9	929	2	N	138	171	1			219
12	1240	N	808	-0-		-432	-0-	25 129	1 9	654	2	N	117					336
01	1178	N	1140	-0-		-38	-0-	31 188	1 9	921	2	N	171	170	1			337

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	835	-0-	-157	-0-	31	1	704	2	N	91	169	1			329
							100	9									
09	960	N	722	-0-	-238	-0-	30	1	614	2	N	71	171	1			229
							78	9									
10	961	N	620	-0-	-341	-0-	31	1	522	2	N	61					290
							67	9									
11	810	N	144	-0-	-666	-0-	13	1	119	2	N	11					301
							12	9									
12	744	N	288	-0-	-456	-0-	8	1	240	2	N	36					337
							40	9									
01	744	N	744	-0-	-0-	-0-	28	1	561	2	N	141	174	1			304
							155	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

08	979	N	979	-0-	-0-	-0-	14	1	965	2	N	-0-					458
09	0		-0-	-0-	-0-	-0-					N	-0-					458
10	0		-0-	-0-	-0-	-0-					N	-0-					458
11	0		-0-	-0-	-0-	-0-					N	-0-					458
12	0		-0-	-0-	-0-	-0-					N	-0-					458
01	0		-0-	-0-	-0-	-0-					N	-0-					458

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

08	961	N	903	-0-	-58	-0-	29	1	816	2	N	53					380
							58	9									
09	930	N	606	-0-	-324	-0-	29	1	512	2	N	59	179	1			260
							65	9									
10	992	N	919	-0-	-73	-0-	31	1	769	2	N	108					368
							119	9									
11	870	N	828	-0-	-42	-0-	30	1	697	2	N	92	184	1			276
							101	9									
12	772	N	772	-0-	-0-	-0-	24	1	668	2	N	73					349
							80	9									
01	930	N	841	-0-	-89	-0-	28	1	716	2	N	88	180	1			257
							97	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

08	372	N	-0-	-0-	-372	-0-					N	-0-					192
09	390	N	131	-0-	-259	-0-	28	1	103	2	N	-0-					192
10	344	N	344	-0-	-0-	-0-	31	1	282	2	N	28					220
							31	9									
11	372	N	372	-0-	-0-	-0-	26	1	313	2	N	30					250
							33	9									
12	488	N	488	-0-	-0-	-0-	24	1	373	2	N	83	171	1			162
							91	9									
01	468	N	468	-0-	-0-	-0-	28	1	360	2	N	73					235
							80	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COMM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-		-0-	-0-	30	1	1164	2	N	152	170	1			169
								167	9									
09	1200	N	1200	-0-		-0-	-0-	30	1	1004	2	N	151	171	1			149
								166	9									
10	0		894	-0-		894	894	31	1	757	2	N	96					245
								106	9									
11	0		821	-0-		821	1715	30	1	666	2	N	114	170	1			189
								125	9									
12	0		836	-0-		836	2551	27	1	713	2	N	87					276
								96	9									
01	0		413	-0-		413	2964	20	1	296	2	N	88					364
								97	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COMM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-		-0-	-0-	30	1	1192	2	N	294	371	1			142
								323	9									
09	1569	N	1569	-0-		-0-	-0-	30	1	1214	2	N	295	370	1			67
								325	9									
10	1659	N	1659	-0-		-0-	-0-	31	1	1294	2	N	304	184	1			187
								334	9									
11	1620	N	1620	-0-		-0-	-0-	30	1	1252	2	N	307	366	1			128
								338	9									
12	1555	N	1555	-0-		-0-	-0-	28	1	1238	2	N	263	183	1			208
								289	9									
01	1730	N	1730	-0-		-0-	-0-	31	1	1385	2	N	285	191	1			302
								314	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COMM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1494	-0-		-211	-0-	31	1	1319	2	N	131	182	1			119
								144	9									
09	1442	N	1442	-0-		-0-	-0-	30	1	1292	2	N	109	180	1			48
								120	9									
10	0		1460	-0-		1460	1460	31	1	1295	2	N	122					170
								134	9									
11	0		1337	-0-		1337	2797	30	1	1178	2	N	117	183	1			104
								129	9									
12	0		1001	-0-		1001	3798	24	1	908	2	N	63					167
								69	9									
01	0		1022	-0-		1022	4820	24	1	939	2	N	54					221
								59	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COMM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3310	-0-		-844	-0-	31	1	3103	2	N	160	171	1			187
								176	9									
09	4020	X	2758	-0-		-1262	-0-	30	1	2553	2	N	159	170	1			176
								175	9									
10	4154	X	2244	-0-		-1910	-0-	31	1	2105	2	N	98					274
								108	9									
11	4020	X	1939	-0-		-2081	-0-	30	1	1836	2	N	66	172	1			168
								73	9									
12	4154	X	1901	-0-		-2253	-0-	30	1	1695	2	N	160	173	1			155
								176	9									
01	3317	X	2745	-0-		-572	-0-	31	1	2432	2	N	256	343	1			68
								282	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1163	-0-		-108	-0-	27 138	1 9	998	2	N	125					304
09	1140	N	837	-0-		-303	-0-	20 63	1 9	754	2	N	57	200	1			161
10	1330	N	1330	-0-		-0-	-0-	31 272	1 9	1027	2	N	247	199	1			209
11	1140	N	1126	-0-		-14	-0-	30 168	1 9	928	2	N	153	200	1			162
12	956	N	956	-0-		-0-	-0-	26 177	1 9	753	2	N	161	199	1			124
01	1333	N	1085	-0-		-248	-0-	28 158	1 9	899	2	N	144					268

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-		-0-	-0-	27 109	1 9	730	2	N	99	173	1			182
09	956	N	956	-0-		-0-	-0-	30 169	1 9	757	2	N	154	177	1			159
10	945	N	945	-0-		-0-	-0-	31 143	1 9	771	2	N	130					289
11	876	N	876	-0-		-0-	-0-	26 152	1 9	698	2	N	138	199	1			228
12	961	N	857	-0-		-104	-0-	26 146	1 9	685	2	N	133					361
01	930	N	820	-0-		-110	-0-	24 116	1 9	680	2	N	105	381	1			85

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-		-0-	-0-	31 72	1 9	1312	2	N	65	180	1			117
09	1788	N	1788	-0-		-0-	-0-	30 234	1 9	1524	2	N	213	180	1			150
10	1791	N	1791	-0-		-0-	-0-	30 246	1 9	1515	2	N	224	183	1			191
11	1555	N	1555	-0-		-0-	-0-	29 125	1 9	1401	2	N	114	184	1			121
12	1594	N	1594	-0-		-0-	-0-	29 161	1 9	1404	2	N	146					267
01	1596	N	1596	-0-		-0-	-0-	30 183	1 9	1383	2	N	166	191	1			242

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3154	-0-		-8	-0-	31 276	1 9	2847	2	N	251	180	1			205
09	3166	X	3166	-0-		-0-	-0-	30 295	1 9	2841	2	N	268	181	1			292
10	3212	X	3212	-0-		-0-	-0-	31 250	1 9	2931	2	N	227	182	1			337
11	3145	X	3145	-0-		-0-	-0-	30 270	1 9	2845	2	N	245	365	1			217
12	3162	X	3034	-0-		-128	-0-	28 231	1 9	2775	2	N	210	183	1			244
01	3223	X	3223	-0-		-0-	-0-	30 296	1 9	2897	2	N	269	371	1			142

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	-0-	31	1	1398	2	N	126	174	1			99
							139	9									
09	1577	N	1577	-0-	-0-	-0-	30	1	1382	2	N	150					249
							165	9									
10	1581	N	1547	-0-	-34	-0-	31	1	1382	2	N	122	179	1			192
							134	9									
11	1542	N	1542	-0-	-0-	-0-	30	1	1361	2	N	137	182	1			147
							151	9									
12	1581	N	1534	-0-	-47	-0-	29	1	1375	2	N	118					265
							130	9									
01	1563	N	1563	-0-	-0-	-0-	31	1	1367	2	N	150	171	1			244
							165	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3636	-0-	536	707	31	1	3195	2	N	373	515	1			192
							410	9									
09	4452	X	3745	-0-	-707	-0-	30	1	3381	2	N	304	169	1			327
							334	9									
10	4073	X	4073	-0-	-0-	-0-	31	1	3726	2	N	287	343	1			271
							316	9									
11	1920	X	1002	-0-	-918	-0-	26	1	976	2	N	-0-					271
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					271
01	2412	X	2412	-0-	-0-	-0-	21	1	1756	2	N	577	506	1			342
							635	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	30	1	429	2	N	249	377	1			153
							274	9									
09	922	N	922	-0-	-0-	-0-	30	1	424	2	N	425	196	1			382
							468	9									
10	496	N	484	-0-	-12	-0-	31	1	409	2	N	40	191	1			231
							44	9									
11	671	N	671	-0-	-0-	-0-	29	1	381	2	N	237	194	1			274
							261	9									
12	620	N	614	-0-	-6	-0-	25	1	348	2	N	219	197	1			296
							241	9									
01	496	N	438	-0-	-58	-0-	21	1	256	2	N	146	384	1			58
							161	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1218	-0-	-704	-0-	6	1	962	2	N	227	196	1			357
							250	9									
09	2090	N	2090	-0-	-0-	-0-	30	1	1398	2	N	602	563	1			396
							662	9									
10	0		1782	-0-	1782	1782	31	1	1287	2	N	422	391	1			427
							464	9									
11	0		1627	-0-	1627	3409	30	1	1204	2	N	357	569	1			215
							393	9									
12	0		1062	-0-	1062	4471	24	1	850	2	N	171					386
							188	9									
01	0		1857	-0-	1857	6328	31	1	1223	2	N	548	593	1			341
							603	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	31	1	1369	2	N	132					222
							145	9									
09	1350	N	950	-0-	-400	-0-	30	1	809	2	N	101	184	1			139
							111	9									
10	0		1463	-0-	1463	1463	31	1	1299	2	N	121					260
							133	9									
11	0		1586	-0-	1586	3049	30	1	1378	2	N	162	175	1			247
							178	9									
12	0		1503	-0-	1503	4552	27	1	1333	2	N	130	180	1			197
							143	9									
01	0		1536	-0-	1536	6088	28	1	1405	2	N	94	182	1			109
							103	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1535	-0-	-511	-0-	25	1	1375	2	N	123	182	1			371
							135	9									
09	1860	N	1818	-0-	-42	-0-	27	1	1608	2	N	166	373	1			164
							183	9									
10	2015	N	1804	-0-	-211	-0-	31	1	1556	2	N	197	195	1			166
							217	9									
11	1647	N	1647	-0-	-0-	-0-	30	1	1427	2	N	173					339
							190	9									
12	1891	N	1573	-0-	-318	-0-	26	1	1354	2	N	175	195	1			319
							193	9									
01	1798	N	1415	-0-	-383	-0-	19	1	1278	2	N	107	194	1			232
							118	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	X	1734	-0-	-0-	-0-	31	1	1560	2	N	130	181	1			184
							143	9									
09	1530	X	1222	-0-	-308	-0-	30	1	1049	2	N	130	187	1			127
							143	9									
10	0		946	-0-	946	946	24	1	814	2	N	98					225
							108	9									
11	0		1508	-0-	1508	2454	30	1	1246	2	N	211	184	1			252
							232	9									
12	0		2449	-0-	2449	4903	28	1	2150	2	N	246	375	1			123
							271	9									
01	0		1656	-0-	1656	6559	31	1	1328	2	N	270	231	1			162
							297	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	760	-0-	-15	-0-	31	1	591	2	N	125	187	1			157
							138	9									
09	720	N	702	-0-	-18	-0-	28	1	535	2	N	126					283
							139	9									
10	744	N	712	-0-	-32	-0-	31	1	545	2	N	124	186	1			221
							136	9									
11	750	N	645	-0-	-105	-0-	30	1	483	2	N	120	189	1			152
							132	9									
12	713	N	582	-0-	-131	-0-	25	1	447	2	N	100					252
							110	9									
01	713	N	622	-0-	-91	-0-	28	1	447	2	N	134	191	1			195
							147	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1040	-0-	-138	-0-	31	1	923	2	N	78	182	1			120
							86	9									
09	1080	N	1060	-0-	-20	-0-	30	1	934	2	N	87					207
							96	9									
10	1173	N	1173	-0-	-0-	-0-	31	1	1007	2	N	123	179	1			151
							135	9									
11	1020	N	905	-0-	-115	-0-	19	1	819	2	N	61					212
							67	9									
12	1085	N	327	-0-	-758	-0-	327	2			N	-0-					212
01	1274	N	1274	-0-	-0-	-0-	22	1	1085	2	N	152	182	1			182
							167	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	30	1	1024	2	N	164	197	1			199
							180	9									
09	1334	N	1334	-0-	-0-	-0-	30	1	1080	2	N	204	179	1			224
							224	9									
10	1316	N	1316	-0-	-0-	-0-	31	1	1063	2	N	202	192	1			234
							222	9									
11	1200	N	1163	-0-	-37	-0-	30	1	957	2	N	160	189	1			205
							176	9									
12	1364	N	831	-0-	-533	-0-	20	1	716	2	N	86					291
							95	9									
01	1302	N	1220	-0-	-82	-0-	26	1	1016	2	N	162	181	1			272
							178	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17019	X	15610	-0-	-1409	-0-	31	1	13525	2	N	1867	1825	1			638
							2054	9									
09	16470	X	15202	-0-	-1268	-0-	30	1	13279	2	N	1721	2010	1			349
							1893	9									
10	16988	X	15031	-0-	-1957	-0-	31	1	13107	2	N	1721	1699	1			371
							1893	9									
11	15810	X	13425	-0-	-2385	-0-	30	1	11702	2	N	1539	1634	1			276
							1693	9									
12	15748	X	12730	-0-	-3018	-0-	29	1	11085	2	N	1469	1211	1			534
							1616	9									
01	15717	X	11538	-0-	-4179	-0-	31	1	10245	2	N	1147	1315	1			366
							1262	9									

PIONEER 31 WELL #: C001OB RRCID -> 291433 COMPL. DATE 07/21/2021 TOTAL DEPTH 8008 PERF. 8492 - 13166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25575	X	18642	-0-	-6933	-0-	31	1	17546	2	N	968	900	1			391
							1065	9									
09	24600	X	16941	-0-	-7659	-0-	30	1	15988	2	N	839	917	1			313
							923	9									
10	23901	X	16723	-0-	-7178	-0-	31	1	15748	2	N	858	908	1			263
							944	9									
11	21450	X	15515	-0-	-5935	-0-	30	1	14604	2	N	801	733	1			331
							881	9									
12	20367	X	15025	-0-	-5342	-0-	29	1	14187	2	N	735	739	1			327
							809	9									
01	18631	X	15405	-0-	-3226	-0-	31	1	14546	2	N	753	732	1			348
							828	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LORENE 144 WELL #: C001NC RRCID -> 292134 COMPL. DATE 01/12/2022 TOTAL DEPTH 7936 PERF. 8363 - 12847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54777	X	28407	-0-	-26370	-0-	31 1707	1 9	26669	2	N	1552	1672	1			308
09	47580	X	26504	-0-	-21076	-0-	30 1287	1 9	25187	2	N	1170	1109	1			369
10	43307	X	25547	-0-	-17760	-0-	31 1135	1 9	24381	2	N	1032	1155	1			246
11	33450	X	23119	-0-	-10331	-0-	30 958	1 9	22131	2	N	871	766	1			351
12	30070	X	21363	-0-	-8707	-0-	29 807	1 9	20527	2	N	734	774	1			311
01	28396	X	21169	-0-	-7227	-0-	31 759	1 9	20379	2	N	690	754	1			247

LORENE 145 WELL #: C001BO RRCID -> 293211 COMPL. DATE 06/15/2022 TOTAL DEPTH 7916 PERF. 8205 - 12203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91735	X	30412	-0-	-61323	-0-	31 4611	1 9	25770	2	N	4192	4350	1			525
09	33240	X	24736	-0-	-8504	-0-	30 3137	1 9	21569	2	N	2852	2864	1			513
10	34348	X	22117	-0-	-12231	-0-	31 2543	1 9	19543	2	N	2312	2441	1			384
11	33240	X	17998	-0-	-15242	-0-	30 2061	1 9	15907	2	N	1874	1725	1			533
12	34348	X	16102	-0-	-18246	-0-	29 1700	1 9	14373	2	N	1545	1746	1			332
01	30411	X	15107	-0-	-15304	-0-	133 1557	1 9	13417	2	N	1415	1268	1			479

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

MO																	
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

MO																	
08	0	N	-0-	-0-	-0-	-0-					N	-0-					284
09	0	N	-0-	-0-	-0-	-0-					N	-0-					284
10	0		-0-	-0-	-0-	-0-					N	-0-					284
11	0		-0-	-0-	-0-	-0-					N	-0-					284
12	0		-0-	-0-	-0-	-0-					N	-0-					284
01	0		-0-	-0-	-0-	-0-					N	-0-					284

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1918	N	1918	-0-	-0-	-0-	1897	2	21	9	N	19					123
09	1928	N	1928	-0-	-0-	-0-	1921	2	7	9	N	6					129
10	0		1990	-0-	1990	1990	1975	2	15	9	N	14					143
11	0		1873	-0-	1873	3863	1859	2	14	9	N	13					156
12	0		1398	-0-	1398	5261	1388	2	10	9	N	9					165
01	0		1330	-0-	1330	6591	1313	2	17	9	N	15					180

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4779	-0-	1679	4648	4764	2	15	9	N	14					195
09	3000	N	1830	-0-	-1170	3478	1817	2	13	9	N	12					207
10	0		-0-	-0-	-0-	3478					N	-0-					207
11	0		1886	-0-	1886	5364	1869	2	17	9	N	15	173	1			49
12	0		2617	-0-	2617	7981	2614	2	3	9	N	3					52
01	0		2508	-0-	2508	10489	2506	2	2	9	N	2					54

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	160	160	1			41
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	20					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

08	806	N	380	-0-	-426	-0-	335	1	45	2	N	-0-					126
09	510	N	347	-0-	-163	-0-	324	1	23	2	N	-0-					126
10	0		398	-0-	398	398	335	1	63	2	N	-0-					126
11	0		338	-0-	338	736	324	1	14	2	N	-0-					126
12	0		335	-0-	335	1071	335	1			N	-0-					126
01	0		-0-	-0-	-0-	1071					N	-0-					126

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

08	3162	X	2758	-0-	-404	-0-	1079	1	1559	2	N	109	190	1			115
							120	9									
09	2910	X	2883	-0-	-27	-0-	1044	1	1736	2	N	94					209
							103	9									
10	0		2937	-0-	2937	2937	1079	1	1735	2	N	112	196	1			125
							123	9									
11	0		2409	-0-	2409	5346	1044	1	1271	2	N	85					210
							94	9									
12	0		1728	-0-	1728	7074	1079	1	564	2	N	77	192	1			95
							85	9									
01	0		2992	-0-	2992	10066	1079	1	1818	2	N	86					181
							95	9									

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

08	3813	X	3674	-0-	-139	-0-	3635	2	39	9	N	35					273
09	3690	X	3256	-0-	-434	-0-	3211	2	45	9	N	41	166	1			148
10	0		3444	-0-	3444	3444	3399	2	45	9	N	41					189
11	0		3605	-0-	3605	7049	3552	2	53	9	N	48					237
12	0		3398	-0-	3398	10447	3369	2	29	9	N	26	158	1			105
01	0		3167	-0-	3167	13614	3167	2			N	-0-					105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4950	-0-	-227	-0-	707	1	4147	2	N	87					222
							96	9									
09	5010	X	4497	-0-	-513	-0-	684	1	3730	2	N	75	193	1			104
							83	9									
10	0		4704	-0-	4704	4704	707	1	3902	2	N	86					190
							95	9									
11	0		4467	-0-	4467	9171	684	1	3687	2	N	87	197	1			80
							96	9									
12	0		3309	-0-	3309	12480	707	1	2535	2	N	61					141
							67	9									
01	0		4002	-0-	4002	16482	707	1	3210	2	N	77					218
							85	9									

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

08	1907	N	1907	-0-	-0-	-0-	1760	2	147	9	N	134					308
09	2160	N	1720	-0-	-440	-0-	1584	2	136	9	N	124	192	1			240
10	0		1616	-0-	1616	1616	1488	2	128	9	N	116					356
11	0		1214	-0-	1214	2830	1117	2	97	9	N	88	187	1			257
12	0		773	-0-	773	3603	695	2	78	9	N	71	176	1			152
01	0		817	-0-	817	4420	752	2	65	9	N	59					211

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

08	2976	X	2887	-0-	-89	-0-	2316	2	571	9	N	519	569	1			224
09	2880	X	2726	-0-	-154	-0-	2200	2	526	9	N	478	379	1			323
10	0		2806	-0-	2806	2806	2261	2	545	9	N	495	567	1			251
11	0		2682	-0-	2682	5488	2175	2	507	9	N	461	389	1			323
12	0		2716	-0-	2716	8204	2186	2	530	9	N	482	394	1			411
01	0		2714	-0-	2714	10918	2172	2	542	9	N	493	586	1			318

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

08	2790	X	2604	-0-	-186	-0-	2421	2	183	9	N	166	193	1			134
09	2700	X	2299	-0-	-401	-0-	2148	2	151	9	N	137					271
10	0		2547	-0-	2547	2547	2298	2	249	9	N	226	197	1			300
11	0		2385	-0-	2385	4932	2196	2	189	9	N	172	392	1			80
12	0		2231	-0-	2231	7163	2134	2	97	9	N	88					168
01	0		2545	-0-	2545	9708	2239	2	306	9	N	278	197	1			249

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

08	5270	X	5021	-0-	-249	-0-	4856	2	165	9	N	150	188	1			307
09	5040	X	4732	-0-	-308	-0-	4566	2	166	9	N	151	186	1			272
10	0		4861	-0-	4861	4861	4769	2	92	9	N	84	194	1			162
11	0		4647	-0-	4647	9508	4445	2	202	9	N	184	196	1			150
12	0		4317	-0-	4317	13825	4223	2	94	9	N	85					235
01	0		4753	-0-	4753	18578	4518	2	235	9	N	214	191	1			258

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

08	5890	X	4418	-0-	-1472	-0-	4275	2	143	9	N	130					288
09	5700	X	4190	-0-	-1510	-0-	4032	2	158	9	N	144	191	1			241
10	0		3687	-0-	3687	3687	3568	2	119	9	N	108	189	1			160
11	0		3546	-0-	3546	7233	3413	2	133	9	N	121	192	1			89
12	0		3069	-0-	3069	10302	3004	2	65	9	N	59					148
01	0		3484	-0-	3484	13786	3273	2	211	9	N	192					340

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3463	-0-	-598	-0-	3416	2	47	9	N	43					140
09	3930	X	3341	-0-	-589	-0-	3296	2	45	9	N	41					181
10	0		2491	-0-	2491	2491	2447	2	44	9	N	40					221
11	0		2672	-0-	2672	5163	2652	2	20	9	N	18					239
12	0		3275	-0-	3275	8438	3233	2	42	9	N	38	174	1			103
01	0		3205	-0-	3205	11643	3174	2	31	9	N	28					131

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6273	X	6273	-0-	-0-	-0-	6267	2	6	9	N	5					256
09	5586	X	5586	-0-	-0-	-0-	5578	2	8	9	N	7	167	1			96
10	0		4703	-0-	4703	4703	4672	2	31	9	N	28					124
11	0		4034	-0-	4034	8737	3997	2	37	9	N	34					158
12	0		4197	-0-	4197	12934	4174	2	23	9	N	21					179
01	0		4590	-0-	4590	17524	4551	2	39	9	N	35					214

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3331	X	3331	-0-	-0-	-0-	335	1	2883	2	N	103	185	1			117
							113	9									
09	2704	X	2704	-0-	-0-	-0-	324	1	2288	2	N	84					201
							92	9									
10	0		1964	-0-	1964	1964	331	1	1524	2	N	99	180	1			120
							109	9									
11	0		2394	-0-	2394	4358	315	1	1979	2	N	91					211
							100	9									
12	0		2286	-0-	2286	6644	254	1	1964	2	N	62	188	1			85
							68	9									
01	0		3946	-0-	3946	10590	335	1	3565	2	N	42					127
							46	9									

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	283	-0-	-585	-0-	263	2	20	9	N	18					160
09	1083	N	1083	-0-	-0-	-0-	912	2	171	9	N	155					315
10	0		921	-0-	921	921	758	2	163	9	N	148	187	1			276
11	0		441	-0-	441	1362	397	2	44	9	N	40	147	1			169
12	0		151	-0-	151	1513	151	2			N	-0-					169
01	0		1407	-0-	1407	2920	1153	2	254	9	N	231	186	1			214

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1904	-0-	-514	-0-	1608	2	296	9	N	269	179	1			375
09	2010	N	1794	-0-	-216	-0-	1526	2	268	9	N	244	374	1			245
10	0		1851	-0-	1851	1851	1517	2	334	9	N	304	191	1			358
11	0		1748	-0-	1748	3599	1447	2	301	9	N	274	380	1			252
12	0		1618	-0-	1618	5217	1376	2	242	9	N	220	192	1			280
01	0		1687	-0-	1687	6904	1405	2	282	9	N	256	171	1			365

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	1023	2	270	9	N	245	187	1			369
09	1410	N	1390	-0-	-20	-0-	1112	2	278	9	N	253	546	1			76
10	0		1409	-0-	1409	1409	1103	2	306	9	N	278	179	1			175
11	0		1295	-0-	1295	2704	1058	2	237	9	N	215	191	1			199
12	0		381	-0-	381	3085	363	2	18	9	N	16					215
01	0		550	-0-	550	3635	550	2			N	-0-					215

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1058	-0-	-58	-0-	861	2	197	9	N	179					377
09	1110	N	1057	-0-	-53	-0-	852	2	205	9	N	186	378	1			185
10	0		1058	-0-	1058	1058	863	2	195	9	N	177	79	1			283
11	0		986	-0-	986	2044	810	2	176	9	N	160	190	1			253
12	0		1052	-0-	1052	3096	885	2	167	9	N	152	134	1			271
01	0		1131	-0-	1131	4227	855	2	276	9	N	251	193	1			329

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4606	X	4606	-0-	-0-	-0-	4198	2	408	9	N	371	366	1			183
09	4530	X	4335	-0-	-195	-0-	3990	2	345	9	N	314	186	1			311
10	0		4382	-0-	4382	4382	4079	2	303	9	N	275	378	1			208
11	0		4297	-0-	4297	8679	3932	2	365	9	N	332	195	1			345
12	0		4294	-0-	4294	12973	3976	2	318	9	N	289	387	1			247
01	0		4492	-0-	4492	17465	4098	2	394	9	N	358	386	1			219

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2992	-0-	-232	-0-	2746	2	246	9	N	224	379	1			156
09	3060	X	2731	-0-	-329	-0-	2566	2	165	9	N	150					306
10	0		3296	-0-	3296	3296	2893	2	403	9	N	366	561	1			111
11	0		2979	-0-	2979	6275	2642	2	337	9	N	306	187	1			230
12	0		2882	-0-	2882	9157	2604	2	278	9	N	253	364	1			119
01	0		2859	-0-	2859	12016	2582	2	277	9	N	252	178	1			193

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1253	-0-	-18	-0-	1070	2	183	9	N	166	186	1			189
09	1260	N	1216	-0-	-44	-0-	1037	2	179	9	N	163					352
10	0		682	-0-	682	682	673	2	9	9	N	8	179	1			181
11	0		1205	-0-	1205	1887	1148	2	57	9	N	52	129	1			104
12	0		1218	-0-	1218	3105	1080	2	138	9	N	125					229
01	0		1152	-0-	1152	4257	1017	2	135	9	N	123					352

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1253	-0-	-49	-0-	970	2	283	9	N	257	374	1			121
09	1290	N	1168	-0-	-122	-0-	907	2	261	9	N	237	153	1			205
10	0		1239	-0-	1239	1239	940	2	299	9	N	272	343	1			134
11	0		1213	-0-	1213	2452	905	2	308	9	N	280	256	1			158
12	0		1222	-0-	1222	3674	952	2	270	9	N	245	195	1			208
01	0		1189	-0-	1189	4863	910	2	279	9	N	254	197	1			265

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1091	-0-	-180	-0-	1019	2	72	9	N	65					168
09	1110	N	1082	-0-	-28	-0-	1007	2	75	9	N	68	181	1			55
10	0		1132	-0-	1132	1132	1027	2	105	9	N	95					150
11	0		1148	-0-	1148	2280	1042	2	106	9	N	96	171	1			75
12	0		1083	-0-	1083	3363	1016	2	67	9	N	61					136
01	0		1047	-0-	1047	4410	970	2	77	9	N	70					206

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1959	-0-	-490	-0-	1582	2	377	9	N	343	373	1			277
09	1811	N	1811	-0-	-0-	-0-	1484	2	327	9	N	297	187	1			387
10	0		1052	-0-	1052	1052	889	2	163	9	N	148	186	1			349
11	0		1304	-0-	1304	2356	1131	2	173	9	N	157	190	1			316
12	0		1611	-0-	1611	3967	1187	2	424	9	N	385	375	1			326
01	0		1210	-0-	1210	5177	1008	2	202	9	N	184	193	1			317

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3679	-0-	-661	-0-	335	1	3200	2	N	131	186	1			227
							144	9									
09	4200	X	2691	-0-	-1509	-0-	324	1	2255	2	N	102	192	1			137
							112	9									
10	0		3705	-0-	3705	3705	335	1	3237	2	N	121	180	1			78
							133	9									
11	0		3716	-0-	3716	7421	306	1	3266	2	N	131					209
							144	9									
12	0		3394	-0-	3394	10815	286	1	3001	2	N	97	179	1			127
							107	9									
01	0		3814	-0-	3814	14629	293	1	3391	2	N	118					245
							130	9									

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

08	2077	N	1977	-0-	-100	-0-	1820	2	157	9	N	143	188	1			142
09	1980	N	1921	-0-	-59	-0-	1735	2	186	9	N	169					311
10	0		1909	-0-	1909	1909	1749	2	160	9	N	145	180	1			276
11	0		1827	-0-	1827	3736	1653	2	174	9	N	158	189	1			245
12	0		1642	-0-	1642	5378	1500	2	142	9	N	129	197	1			177
01	0		1744	-0-	1744	7122	1653	2	91	9	N	83					260

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

08	2666	N	2605	-0-	-61	-0-	297	1	2121	2	N	170	170	1			234
							187	9									
09	2494	N	2494	-0-	-0-	-0-	324	1	2010	2	N	145	179	1			200
							160	9									
10	0		2528	-0-	2528	2528	335	1	2052	2	N	128	180	1			148
							141	9									
11	0		2398	-0-	2398	4926	324	1	1935	2	N	126					274
							139	9									
12	0		2325	-0-	2325	7251	313	1	1876	2	N	124	197	1			201
							136	9									
01	0		2267	-0-	2267	9518	308	1	1839	2	N	109	183	1			127
							120	9									

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

08	1240	N	1131	-0-	-109	-0-	999	2	132	9	N	120	186	1			117
09	1281	N	1281	-0-	-0-	-0-	1141	2	140	9	N	127					244
10	0		1057	-0-	1057	1057	941	2	116	9	N	105	196	1			153
11	0		1358	-0-	1358	2415	1235	2	123	9	N	112					265
12	0		950	-0-	950	3365	891	2	59	9	N	54	191	1			128
01	0		1265	-0-	1265	4630	1116	2	149	9	N	135					263

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

08	620	N	576	-0-	-44	-0-	509	2	67	9	N	61	171	1			55
09	600	N	566	-0-	-34	-0-	503	2	63	9	N	57					112
10	0		526	-0-	526	526	481	2	45	9	N	41					153
11	0		553	-0-	553	1079	481	2	72	9	N	65	168	1			50
12	0		486	-0-	486	1565	444	2	42	9	N	38					88
01	0		503	-0-	503	2068	455	2	48	9	N	44					132

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4720	-0-	-395	-0-	4392	2	328	9	N	298	191	1			362
09	4950	X	4639	-0-	-311	-0-	4316	2	323	9	N	294	384	1			272
10	0		4730	-0-	4730	4730	4405	2	325	9	N	295	195	1			372
11	0		4384	-0-	4384	9114	4105	2	279	9	N	254	389	1			237
12	0		3963	-0-	3963	13077	3721	2	242	9	N	220	197	1			260
01	0		4033	-0-	4033	17110	3802	2	231	9	N	210	196	1			274

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	6801	-0-	-546	-0-	6363	2	438	9	N	398	377	1			177
09	7110	X	6558	-0-	-552	-0-	6142	2	416	9	N	378	367	1			188
10	0		6871	-0-	6871	6871	6400	2	471	9	N	428	377	1			239
11	0		6502	-0-	6502	13373	6060	2	442	9	N	402	387	1			254
12	0		6117	-0-	6117	19490	5753	2	364	9	N	331	389	1			196
01	0		6327	-0-	6327	25817	5913	2	414	9	N	376	388	1			184

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5505	-0-	-416	-0-	5132	2	373	9	N	339	361	1			313
09	5730	X	5414	-0-	-316	-0-	5058	2	356	9	N	324	385	1			252
10	0		5492	-0-	5492	5492	5131	2	361	9	N	328	390	1			190
11	0		5183	-0-	5183	10675	4843	2	340	9	N	309	193	1			306
12	0		5200	-0-	5200	15875	4903	2	297	9	N	270	383	1			193
01	0		5216	-0-	5216	21091	4912	2	304	9	N	276	182	1			287

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8345	-0-	-707	-0-	7886	2	459	9	N	417	372	1			306
09	8760	X	8007	-0-	-753	-0-	7566	2	441	9	N	401	374	1			333
10	0		8236	-0-	8236	8236	7777	2	459	9	N	417	382	1			368
11	0		7821	-0-	7821	16057	7383	2	438	9	N	398	391	1			375
12	0		7346	-0-	7346	23403	7004	2	342	9	N	311	388	1			298
01	0		7390	-0-	7390	30793	7090	2	300	9	N	273	390	1			181

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4296	-0-	-261	-0-	4019	2	277	9	N	252	385	1			201
09	4260	X	3928	-0-	-332	-0-	3880	2	48	9	N	44					245
10	0		4138	-0-	4138	4138	3882	2	256	9	N	233	188	1			290
11	0		3918	-0-	3918	8056	3709	2	209	9	N	190	190	1			290
12	0		3750	-0-	3750	11806	3553	2	197	9	N	179	195	1			274
01	0		3879	-0-	3879	15685	3669	2	210	9	N	191	194	1			271

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS TRUST WELL #: 1H RRCID -> 290517 COMPL. DATE 09/08/2014 TOTAL DEPTH 9024 PERF. 9250 - 16620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8369	X	8369	-0-	-0-	-0-	878	1	6887	2	N	549	567	1			170
							604	9									
09	8041	X	8041	-0-	-0-	-0-	835	1	6635	2	N	519	375	1			314
							571	9									
10	0		8502	-0-	8502	8502	878	1	7020	2	N	549	572	1			291
							604	9									
11	0		8095	-0-	8095	16597	850	1	6666	2	N	526	564	1			253
							579	9									
12	0		8023	-0-	8023	24620	821	1	6666	2	N	487	387	1			353
							536	9									
01	0		8165	-0-	8165	32785	838	1	6731	2	N	542	585	1			310
							596	9									

ALEXANDER UNIT 66 WELL #: 2H RRCID -> 290618 COMPL. DATE 10/15/2013 TOTAL DEPTH 8708 PERF. 9358 - 14638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2268	N	2268	-0-	-0-	-0-	2071	2	197	9	N	179	244	1			186
09	2447	N	2447	-0-	-0-	-0-	2220	2	227	9	N	206	189	1			203
10	0		2771	-0-	2771	2771	2525	2	246	9	N	224	218	1			209
11	0		2475	-0-	2475	5246	2267	2	208	9	N	189	319	1			79
12	0		2308	-0-	2308	7554	2120	2	188	9	N	171	37	1			213
01	0		2271	-0-	2271	9825	2064	2	207	9	N	188	197	1			204

FARRAR 118 WELL #: 1HR RRCID -> 290619 COMPL. DATE 06/24/2015 TOTAL DEPTH 8185 PERF. 8424 - 12794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3362	-0-	-79	-0-	3202	2	160	9	N	145	187	1			120
09	3330	X	3231	-0-	-99	-0-	3076	2	155	9	N	141	190	1			71
10	0		3272	-0-	3272	3272	3112	2	160	9	N	145	190	1			26
11	0		3099	-0-	3099	6371	2934	2	165	9	N	150					176
12	0		3103	-0-	3103	9474	2959	2	144	9	N	131	189	1			118
01	0		2985	-0-	2985	12459	2864	2	121	9	N	110					228

URSCHEL 1 WELL #: 1H RRCID -> 290620 COMPL. DATE 10/30/2017 TOTAL DEPTH 9072 PERF. 9336 - 13882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3976	-0-	-240	-0-	3662	2	314	9	N	285	190	1			181
09	4050	X	3746	-0-	-304	-0-	3441	2	305	9	N	277	369	1			89
10	0		3845	-0-	3845	3845	3507	2	338	9	N	307	190	1			206
11	0		3591	-0-	3591	7436	3296	2	295	9	N	268	288	1			186
12	0		3203	-0-	3203	10639	3002	2	201	9	N	183	189	1			180
01	0		3593	-0-	3593	14232	3285	2	308	9	N	280	389	1			71

MARYLE 60 WELL #: 1H RRCID -> 290680 COMPL. DATE 03/22/2014 TOTAL DEPTH 8147 PERF. 8550 - 13026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	X	1532	-0-	-0-	-0-	1255	2	277	9	N	252	342	1			230
09	1559	X	1559	-0-	-0-	-0-	1348	2	211	9	N	192	166	1			256
10	0		1644	-0-	1644	1644	1368	2	276	9	N	251	343	1			164
11	0		1142	-0-	1142	2786	935	2	207	9	N	188	171	1			181
12	0		-0-	-0-	-0-	2786					N	173	173	1			181
01	0		-0-	-0-	-0-	2786					N	70					251

HAWKINS UNIT WELL #: 2H RRCID -> 290698 COMPL. DATE 10/23/2014 TOTAL DEPTH 10024 PERF.10478 - 14504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2648	X	2648	-0-	-0-	-0-	2450	2	198	9	N	180	189	1			265
09	2430	X	2430	-0-	-0-	-0-	2295	2	135	9	N	123	187	1			201
10	0		2419	-0-	2419	2419	2256	2	163	9	N	148	187	1			162
11	0		2168	-0-	2168	4587	2035	2	133	9	N	121					283
12	0		1705	-0-	1705	6292	1620	2	85	9	N	77	193	1			167
01	0		964	-0-	964	7256	964	2			N	-0-					167

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TORREY 279 WELL #: A 3HC RRCID -> 290723 COMPL. DATE 06/02/2014 TOTAL DEPTH 8434 PERF. 8900 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2790	X	2512	-0-	-278	-0-	2401	2	111	9	N	101					150
09	2700	X	2384	-0-	-316	-0-	2307	2	77	9	N	70	173	1			47
10	0		2334	-0-	2334	2334	2273	2	61	9	N	55					102
11	0		2218	-0-	2218	4552	2123	2	95	9	N	86					188
12	0		1902	-0-	1902	6454	1833	2	69	9	N	63	172	1			79
01	0		1954	-0-	1954	8408	1865	2	89	9	N	81	63	1			97

MOSES 519 WELL #: 4H RRCID -> 290777 COMPL. DATE 10/18/2013 TOTAL DEPTH 8084 PERF. 8462 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	0	W	3520	-0-	3520	907943	3252	2	268	9	N	244	335	1			227
09	0	W	3414	-0-	3414	911357	3159	2	255	9	N	232	331	1			128
10	0		3479	-0-	3479	914836	3180	2	299	9	N	272					400
11	0		3239	-0-	3239	918075	2972	2	267	9	N	243	426	1			217
12	0		3246	-0-	3246	921321	2965	2	281	9	N	255	165	1			307
01	0		3234	-0-	3234	924555	2969	2	265	9	N	241	493	1			55

HUMPHREYS TRUST WELL #: 2H RRCID -> 291308 COMPL. DATE 02/25/2015 TOTAL DEPTH 9112 PERF. 9564 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	18005	X	18005	-0-	-0-	-0-	17498	2	507	9	N	461	560	1			162
09	17161	X	17161	-0-	-0-	-0-	16638	2	523	9	N	475	369	1			268
10	0		17401	-0-	17401	17401	16964	2	437	9	N	397	378	1			287
11	0		17453	-0-	17453	34854	16965	2	488	9	N	444	392	1			339
12	0		17263	-0-	17263	52117	16789	2	474	9	N	431	384	1			386
01	0		18780	-0-	18780	70897	18157	2	623	9	N	566	579	1			373

REVOLUTION OPERATING COMPANY,LLC 704176
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2871	N	2871	-0-	-0-	-0-	2867	2	4	9	N	4	187	1			111
09	0		-0-	-0-	-0-	-0-					N	15	2	8			124
10	0		2823	-0-	2823	2823	2812	2	11	9	N	10					134
11	0		2739	-0-	2739	5562	2730	2	9	9	N	8					142
12	0		2746	-0-	2746	8308	2736	2	10	9	N	9					151
*01	11136	X	2828	-0-	-8308	-0-	2824	2	4	9	N	4					155

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3038	X	2937	-0-	-101	-0-	2924	2	13	9	N	12					179
09	0		-0-	-0-	-0-	-0-					N	34	3	8			210
10	0		2431	-0-	2431	2431	2364	2	67	9	N	61	191	1			80
11	0		2259	-0-	2259	4690	2229	2	30	9	N	27					107
12	0		2160	-0-	2160	6850	2123	2	37	9	N	34					141
*01	9368	X	2518	-0-	-6850	-0-	2482	2	36	9	N	33					174

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2817	-0-		-655	-0-	2771	2	46	9	N	42					129
09	0		-0-	-0-		-0-	-0-					N	45	2	8			172
10	0		3355	-0-		3355	3355	3307	2	48	9	N	44	185	1			31
11	0		3169	-0-		3169	6524	3118	2	51	9	N	46					77
12	0		3017	-0-		3017	9541	2970	2	47	9	N	43					120
*01	12775	X	3234	-0-		-9541	-0-	3184	2	50	9	N	45					165

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					28
09	0		-0-	-0-		-0-	-0-					N	-0-					28
10	0		-0-	-0-		-0-	-0-					N	-0-					28
11	0		-0-	-0-		-0-	-0-					N	-0-					28
12	0		-0-	-0-		-0-	-0-					N	-0-					28
*01	0	N	-0-	-0-		-0-	-0-					N	-0-					28

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-		-0-	-0-	1370	2	46	9	N	42					156
09	0		-0-	-0-		-0-	-0-					N	62	3	8			215
10	0		1427	-0-		1427	1427	1369	2	58	9	N	53	168	1			100
11	0		1342	-0-		1342	2769	1291	2	51	9	N	46					146
12	0		1280	-0-		1280	4049	1229	2	51	9	N	46					192
*01	3100	N	1555	-0-		-1545	2504	1483	2	72	9	N	65					257

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1335	-0-		-91	-0-	1102	2	233	9	N	212	197	1			167
09	1320	N	1293	-0-		-27	-0-	1081	2	212	9	N	193	178	1	2	8	180
10	1353	N	1353	-0-		-0-	-0-	1124	2	229	9	N	208	358	1			30
11	1290	N	1255	-0-		-35	-0-	1066	2	189	9	N	172					202
12	1333	N	1327	-0-		-6	-0-	1087	2	240	9	N	218	200	1			220
*01	1415	N	1415	-0-		-0-	-0-	1173	2	242	9	N	220	385	1			55

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4436	-0-		-183	-0-	4405	2	31	9	N	28					202
09	0		-0-	-0-		-0-	-0-					N	26	173	1	2	8	53
10	0		4385	-0-		4385	4385	4349	2	36	9	N	33					86
11	0		4136	-0-		4136	8521	4100	2	36	9	N	33					119
12	0		3941	-0-		3941	12462	3905	2	36	9	N	33					152
*01	16878	X	4416	-0-		-12462	-0-	4370	2	46	9	N	42					194

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	200	-0-		-110	-0-	200	2			N	-0-					-0-
09	0		188	-0-		188	188	188	2			N	-0-					-0-
10	0		100	-0-		100	288	100	2			N	-0-					-0-
11	0		28	-0-		28	316	28	2			N	-0-					-0-
12	0		23	-0-		23	339	23	2			N	-0-					-0-
*01	383	N	44	-0-		-339	-0-	44	2			N	-0-					-0-

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3660	X	3660	-0-		-0-	-0-	3610	2	50	9	N	45					204
09	0		-0-	-0-		-0-	-0-					N	41	186	1	3	8	56
10	0		3816	-0-		3816	3816	3757	2	59	9	N	54					110
11	0		3609	-0-		3609	7425	3543	2	66	9	N	60					170
12	0		3428	-0-		3428	10853	3374	2	54	9	N	49					219
*01	14284	X	3431	-0-		-10853	-0-	3431	2			N	-0-					219

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	944	-0-	-482	-0-	861	2	83	9	N	75	145	1			77
09	1290	N	707	-0-	-583	-0-	671	2	36	9	N	33					110
10	1829	N	1649	-0-	-180	-0-	1450	2	199	9	N	181	177	1			114
11	1741	N	1741	-0-	-0-	-0-	1378	2	363	9	N	330	359	1			85
12	1423	N	1423	-0-	-0-	-0-	1324	2	99	9	N	90					175
*01	1643	N	1618	-0-	-25	-0-	1387	2	231	9	N	210	200	1			185

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1344	-0-	-113	-0-	1234	2	110	9	N	100	157	1			65
09	1408	N	1408	-0-	-0-	-0-	1296	2	112	9	N	102	3	8			164
10	1534	N	1534	-0-	-0-	-0-	1418	2	116	9	N	105	182	1			87
11	1290	N	1273	-0-	-17	-0-	1174	2	99	9	N	90					177
12	1668	N	1668	-0-	-0-	-0-	1584	2	84	9	N	76	170	1			83
*01	1519	N	1381	-0-	-138	-0-	1286	2	95	9	N	86					169

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	X	1598	-0-	-0-	-0-	1552	2	46	9	N	42	157	1			70
09	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2					72
10	654	X	654	-0-	-0-	-0-	629	2	25	9	N	23					95
11	1458	X	1458	-0-	-0-	-0-	1267	2	191	9	N	174	180	1			89
12	1669	X	1669	-0-	-0-	-0-	1603	2	66	9	N	60					149
*01	945	X	945	-0-	-0-	-0-	881	2	64	9	N	58					207

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	300	-0-	-661	-0-	210	2	90	9	N	82					155
09	930	X	238	-0-	-692	-0-	179	2	59	9	N	54	151	1	3	8	55
10	0		337	-0-	337	337	236	2	101	9	N	92					147
11	0		316	-0-	316	653	240	2	76	9	N	69	164	1			52
12	0		307	-0-	307	960	245	2	62	9	N	56					108
*01	1139	N	179	-0-	-960	-0-	89	2	90	9	N	82					190

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2864	X	2864	-0-	-0-	-0-	2818	2	46	9	N	42					120
09	2756	X	2756	-0-	-0-	-0-	2699	2	57	9	N	52	3	8			169
10	3441	X	2535	-0-	-906	-0-	2495	2	40	9	N	36	172	1			33
11	3330	X	2510	-0-	-820	-0-	2456	2	54	9	N	49					82
12	3441	X	1945	-0-	-1496	-0-	1903	2	42	9	N	38					120
*01	2852	X	2498	-0-	-354	-0-	2477	2	21	9	N	19					139

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2574	N	2570	-0-	-4	-0-	2436	2	134	9	N	122	103	1			72
09	2580	N	2362	-0-	-218	-0-	2255	2	107	9	N	97	109	1			60
10	3007	N	2193	-0-	-814	-0-	2077	2	116	9	N	105	95	1			70
11	2490	N	2067	-0-	-423	-0-	1863	2	204	9	N	185	103	1			152
12	2449	N	1986	-0-	-463	-0-	1825	2	161	9	N	146	183	1			115
*01	2201	N	2047	-0-	-154	-0-	1887	2	160	9	N	145	203	1			57

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	645	2	78	9	N	71	71	1			197
09	270	N	-0-	-0-	-270	-0-					N	3	74	1	3	8	123
10	1094	N	1094	-0-	-0-	-0-	1044	2	50	9	N	45	84	1			84
11	0		1398	-0-	1398	1398	1266	2	132	9	N	120	92	1			112
12	0		1262	-0-	1262	2660	1144	2	118	9	N	107	142	1			77
*01	3100	N	1072	-0-	-2028	632	955	2	117	9	N	106	125	1			58

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1514	-0-	-5	-0-	1463	2	51	9	N	46	177	1			94
09	1620	N	1532	-0-	-88	-0-	1443	2	89	9	N	81					175
10	0		1492	-0-	1492	1492	1402	2	90	9	N	82	177	1			80
11	0		1356	-0-	1356	2848	1302	2	54	9	N	49					129
12	0		1309	-0-	1309	4157	1239	2	70	9	N	64					193
*01	3100	N	1469	-0-	-1631	2526	1374	2	95	9	N	86	190	1			89

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3087	N	2672	-0-	-415	-0-	2456	2	216	9	N	196	163	1			176
09	2359	N	2359	-0-	-0-	-0-	2171	2	188	9	N	171	171	1			176
10	1932	X	1932	-0-	-0-	-0-	1741	2	191	9	N	174	178	1			172
11	1905	X	1905	-0-	-0-	-0-	1726	2	179	9	N	163	188	1			147
12	2077	X	2077	-0-	-0-	-0-	1916	2	161	9	N	146					293
*01	1519	X	1288	-0-	-231	-0-	1207	2	81	9	N	74	198	1			169

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5911	X	5911	-0-	-0-	-0-	5841	2	70	9	N	64	196	1	1	8	112
09	5675	X	5675	-0-	-0-	-0-	5464	2	211	9	N	192	180	1			124
10	5949	X	5949	-0-	-0-	-0-	5712	2	237	9	N	215	179	1			160
11	6295	X	6295	-0-	-0-	-0-	6046	2	249	9	N	226	181	1			205
12	4973	X	4973	-0-	-0-	-0-	4785	2	188	9	N	171	266	1			110
*01	4846	X	4846	-0-	-0-	-0-	4627	2	219	9	N	199					309

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	X	2209	-0-	-0-	-0-	2074	2	135	9	N	123					199
09	2100	X	1836	-0-	-264	-0-	1701	2	135	9	N	123	158	1	2	8	162
10	2800	X	2800	-0-	-0-	-0-	2678	2	122	9	N	111	174	1			99
11	2670	X	2052	-0-	-618	-0-	1911	2	141	9	N	128					227
12	2759	X	2064	-0-	-695	-0-	1935	2	129	9	N	117	182	1			162
*01	3070	X	3070	-0-	-0-	-0-	2901	2	169	9	N	154	181	1			135

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2774	N	2429	-0-	-345	-0-	2260	2	169	9	N	154	108	1			122
09	2460	N	2080	-0-	-380	-0-	1911	2	169	9	N	154	224	1	2	8	50
10	0		2118	-0-	2118	2118	1967	2	151	9	N	137	81	1			106
11	0		2145	-0-	2145	4263	1983	2	162	9	N	147	114	1			139
12	0		2034	-0-	2034	6297	1895	2	139	9	N	126	180	1			85
*01	8391	X	2094	-0-	-6297	-0-	1930	2	164	9	N	149	158	1			76

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					58
09	0		4885	-0-	4885	4885	4885	2			N	-0-					58
10	0		-0-	-0-	-0-	4885					N	-0-					58
11	0		-0-	-0-	-0-	4885					N	-0-					58
12	0		-0-	-0-	-0-	4885					N	-0-					58
*01	4885	X	-0-	-0-	-4885	-0-					N	-0-					58

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3837	-0-	-286	-0-	3608	2	229	9	N	208	167	1			118
09	0		-0-	-0-	-0-	-0-					N	206	237	1	3	8	84
10	0		3667	-0-	3667	3667	3487	2	180	9	N	164	89	1			159
11	0		3676	-0-	3676	7343	3428	2	248	9	N	225	198	1			186
12	0		3086	-0-	3086	10429	3067	2	19	9	N	17	165	1			38
*01	12870	X	2441	-0-	-10429	-0-	2415	2	26	9	N	24					62

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	492	-0-	-438	-0-	470	2	22	9	N	20					159
09	480	N	459	-0-	-21	-0-	425	2	34	9	N	31					190
10	0		381	-0-	381	381	348	2	33	9	N	30	165	1			55
11	0		426	-0-	426	807	387	2	39	9	N	35					90
12	0		310	-0-	310	1117	282	2	28	9	N	25					115
*01	1390	N	273	-0-	-1117	-0-	232	2	41	9	N	37					152

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5807	X	5807	-0-	-0-	-0-	5805	2	2	9	N	2					47
09	6660	X	6660	-0-	-0-	-0-	6660	2			N	-0-					47
10	0	X	-0-	-0-	-0-	-0-					N	-0-					47
11	1440	X	-0-	-0-	-1440	-0-					N	-0-					47
12	6688	X	6688	-0-	-0-	-0-	6688	2			N	-0-					47
*01	1488	X	-0-	-0-	-1488	-0-					N	-0-					47

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1713	-0-	-54	-0-	1610	2	103	9	N	94	160	1	4	8	105
09	1650	N	1599	-0-	-51	-0-	1562	2	37	9	N	34	61	1			78
10	2046	N	1709	-0-	-337	-0-	1595	2	114	9	N	104	78	1			104
11	1650	N	1554	-0-	-96	-0-	1452	2	102	9	N	93					197
12	1643	N	1208	-0-	-435	-0-	1176	2	32	9	N	29	163	1			63
*01	1705	N	1545	-0-	-160	-0-	1395	2	150	9	N	136	149	1			50

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	-0-	1321	2	173	9	N	157	157	1			149
09	1537	N	1537	-0-	-0-	-0-	1276	2	261	9	N	237	235	1	2	8	149
10	1364	N	1308	-0-	-56	-0-	1294	2	14	9	N	13	80	1			82
11	1440	N	1166	-0-	-274	-0-	1049	2	117	9	N	106	145	1			43
12	1581	N	1290	-0-	-291	-0-	1176	2	114	9	N	104					147
*01	1302	N	1279	-0-	-23	-0-	1151	2	128	9	N	116	148	1			115

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0		-0-	-0-	-0-	-0-					N	2	2	8			107
10	0		-0-	-0-	-0-	-0-					N	-0-					107
11	0		-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					107

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	1364	2	70	9	N	64	183	1			75
09	1239	N	1239	-0-	-0-	-0-	1154	2	85	9	N	77	3	8			149
10	0		1060	-0-	1060	1060	993	2	67	9	N	61					210
11	0		1194	-0-	1194	2254	1126	2	68	9	N	62	202	1			70
12	0		880	-0-	880	3134	819	2	61	9	N	55					125
*01	3100	N	1269	-0-	-1831	1303	1221	2	48	9	N	44					169

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3591	X	3591	-0-	-0-	-0-	3489	2	102	9	N	93	156	1			57
09	3679	X	3679	-0-	-0-	-0-	3446	2	233	9	N	212	190	1	7	8	72
10	4832	X	4832	-0-	-0-	-0-	4608	2	224	9	N	204	208	1			68
11	4703	X	4703	-0-	-0-	-0-	4502	2	201	9	N	183	169	1			82
12	5793	X	5793	-0-	-0-	-0-	5618	2	175	9	N	159	152	1			89
*01	5355	X	5355	-0-	-0-	-0-	5182	2	173	9	N	157	154	1			92

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2772	X	2772	-0-	-0-	-0-	2541	2	231	9	N	210	210	1			158
09	2277	X	2277	-0-	-0-	-0-	2274	2	3	9	N	3	92	1	2	8	67
10	0		2385	-0-	2385	2385	2258	2	127	9	N	115	135	1			47
11	0		2282	-0-	2282	4667	2128	2	154	9	N	140					187
12	0		2219	-0-	2219	6886	2110	2	109	9	N	99	182	1			104
*01	3100	N	2935	-0-	-165	6721	2801	2	134	9	N	122	158	1			68

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2597	-0-	-441	-0-	2469	2	128	9	N	116	116	1			62
09	2220	N	936	-0-	-1284	-0-	797	2	139	9	N	126	71	1			117
10	0		1690	-0-	1690	1690	1686	2	4	9	N	4	83	1			38
11	0		2046	-0-	2046	3736	1907	2	139	9	N	126					164
12	0		1807	-0-	1807	5543	1701	2	106	9	N	96	182	1			78
*01	7510	X	1967	-0-	-5543	-0-	1856	2	111	9	N	101					179

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3924	X	3924	-0-	-0-	-0-	3805	2	119	9	N	108	171	1			92
09	3510	X	1354	-0-	-2156	-0-	1203	2	151	9	N	137	181	1			48
10	0		1736	-0-	1736	1736	1611	2	125	9	N	114					162
11	0		1667	-0-	1667	3403	1514	2	153	9	N	139	181	1			120
12	0		1497	-0-	1497	4900	1385	2	112	9	N	102					222
*01	6467	X	1567	-0-	-4900	-0-	1416	2	151	9	N	137	184	1			175

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1380	-0-	-232	-0-	1149	2	231	9	N	210	178	1			137
09	1350	N	1244	-0-	-106	-0-	1029	2	215	9	N	195	188	1			144
10	1752	N	1752	-0-	-0-	-0-	1492	2	260	9	N	236	190	1			190
11	1826	N	1826	-0-	-0-	-0-	1364	2	462	9	N	420	376	1			234
12	1271	N	515	-0-	-756	-0-	515	2			N	-0-					234
*01	1767	N	974	-0-	-793	-0-	974	2			N	-0-					234

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2687	-0-	-196	-0-	2567	2	120	9	N	109	179	1			134
09	2580	X	2044	-0-	-536	-0-	1935	2	109	9	N	99	3	8			230
10	0		1666	-0-	1666	1666	1534	2	132	9	N	120	186	1			164
11	0		1831	-0-	1831	3497	1731	2	100	9	N	91	192	1			63
12	0		1436	-0-	1436	4933	1341	2	95	9	N	86					149
*01	7074	X	2141	-0-	-4933	-0-	2055	2	86	9	N	78					227

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0		-0-	-0-	-0-	-0-					N	-0-					55
10	0		-0-	-0-	-0-	-0-					N	-0-					55
11	0		-0-	-0-	-0-	-0-					N	-0-					55
12	0		-0-	-0-	-0-	-0-					N	-0-					55
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1968	N	1968	-0-	-0-	-0-	1812	2	156	9	N	142	163	1			63
09	2451	N	2451	-0-	-0-	-0-	2297	2	154	9	N	140	3	8			200
10	2480	N	1674	-0-	-806	-0-	1568	2	106	9	N	96	176	1			120
11	1890	N	1772	-0-	-118	-0-	1625	2	147	9	N	134	196	1			58
12	2480	N	1571	-0-	-909	-0-	1486	2	85	9	N	77					135
*01	1773	N	1773	-0-	-0-	-0-	1631	2	142	9	N	129	169	1			95

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2483	-0-	-90	-0-	2348	2	135	9	N	123					224
09	2503	X	2503	-0-	-0-	-0-	2378	2	125	9	N	114	157	1	2	8	179
10	3689	X	1782	-0-	-1907	-0-	1624	2	158	9	N	144	170	1			153
11	3570	X	1479	-0-	-2091	-0-	1356	2	123	9	N	112					265
12	3689	X	1717	-0-	-1972	-0-	1618	2	99	9	N	90	173	1			182
*01	2573	X	1672	-0-	-901	-0-	1561	2	111	9	N	101	179	1			104

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1993	N	1993	-0-	-0-	-0-	1939	2	54	9	N	49	160	1			73
09	3000	N	3433	-0-	433	433	3392	2	41	9	N	37					110
10	2310	N	1877	-0-	-433	-0-	1820	2	57	9	N	52					162
11	1440	N	1422	-0-	-18	-0-	1365	2	57	9	N	52					214
12	1488	X	1359	-0-	-129	-0-	1311	2	48	9	N	44	176	1			82
*01	1488	X	1395	-0-	-93	-0-	1343	2	52	9	N	47					129

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3344	X	3344	-0-	-0-	-0-	3254	2	90	9	N	82	171	1			115
09	2213	X	2213	-0-	-0-	-0-	2093	2	120	9	N	109	5	8			219
10	1898	X	1898	-0-	-0-	-0-	1795	2	103	9	N	94	171	1			142
11	1697	X	1697	-0-	-0-	-0-	1598	2	99	9	N	90	152	1			80
12	2511	X	1506	-0-	-1005	-0-	1423	2	83	9	N	75					155
*01	2511	X	539	-0-	-1972	-0-	529	2	10	9	N	9					164

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					186
09	3150	X	3113	-0-	-37	-0-	3008	2	105	9	N	95	181	1	1	8	99
10	0		1820	-0-	1820	1820	1718	2	102	9	N	93					192
11	0		1420	-0-	1420	3240	1339	2	81	9	N	74	169	1			97
12	0		902	-0-	902	4142	810	2	92	9	N	84					181
*01	6331	X	2189	-0-	-4142	-0-	2120	2	69	9	N	63					244

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1759	-0-	-442	-0-	1689	2	70	9	Y	64	67	1			-0-
09	2155	X	2155	-0-	-0-	-0-	2083	2	72	9	Y	65	33	1	1	8	31
10	2231	X	2231	-0-	-0-	-0-	2145	2	86	9	Y	78	85	1			24
11	2043	N	2043	-0-	-0-	-0-	1901	2	142	9	Y	129	112	1			41
*12	3063	N	3063	-0-	-0-	-0-	2905	2	158	9	Y	144	183	1			2
*01	3018	N	3018	-0-	-0-	-0-	2831	2	187	9	Y	170	113	1			59

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3469	-0-	-468	-0-	3333	2	136	9	Y	124	201	1			77
09	3330	X	2973	-0-	-357	-0-	2832	2	141	9	Y	128	99	1	4	8	102
10	4805	X	2545	-0-	-2260	-0-	2422	2	123	9	Y	112	189	1			25
11	4650	X	2692	-0-	-1958	-0-	2523	2	169	9	Y	154	134	1			45
12	4805	X	1586	-0-	-3219	-0-	1464	2	122	9	Y	111	142	1			14
*01	3472	X	1214	-0-	-2258	-0-	1142	2	72	9	Y	65	43	1			36

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3276	-0-	-723	-0-	2994	2	282	9	Y	256	269	1			-0-
09	3660	X	3103	-0-	-557	-0-	2818	2	285	9	Y	259	131	1	6	8	122
10	3782	X	2979	-0-	-803	-0-	2714	2	265	9	Y	241	253	1			110
11	3660	X	2550	-0-	-1110	-0-	2409	2	141	9	Y	128	112	1			126
12	3782	X	2760	-0-	-1022	-0-	2662	2	98	9	Y	89	113	1			102
*01	3286	X	2877	-0-	-409	-0-	2690	2	187	9	Y	170	113	1			159

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2430	-0-	-1724	-0-	2364	2	66	9	N	60	180	1			77
09	3690	X	2325	-0-	-1365	-0-	2259	2	66	9	N	60	3	8			134
10	3813	X	3335	-0-	-478	-0-	3268	2	67	9	N	61					195
11	3690	X	2045	-0-	-1645	-0-	1995	2	50	9	N	45	177	1			63
12	3472	X	1914	-0-	-1558	-0-	1829	2	85	9	N	77					140
*01	3348	X	1577	-0-	-1771	-0-	1544	2	33	9	N	30					170

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-					112
09	0		-0-	-0-	-0-	-0-					N	-0-					112
10	0		-0-	-0-	-0-	-0-					N	-0-					112
11	0		-0-	-0-	-0-	-0-					N	-0-					112
12	0		-0-	-0-	-0-	-0-					N	-0-					112
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					112

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2263	-0-	-589	-0-	1963	2	300	9	N	273	382	1			96
09	2760	X	2244	-0-	-516	-0-	1974	2	270	9	N	245	187	1			171
10	0		2238	-0-	2238	2238	1926	2	312	9	N	284	371	1			84
11	0		2250	-0-	2250	4488	1946	2	304	9	N	276	171	1			189
12	0		2386	-0-	2386	6874	2093	2	293	9	N	266	361	1			94
*01	9194	X	2320	-0-	-6874	-0-	1990	2	330	9	N	300	198	1			196

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					78
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					78
10	279	N	166	-0-	-113	-0-	166	2			N	-0-					78
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					78
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					78
*01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					78

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2767	-0-	-333	-0-	2458	2	309	9	N	281	331	1			45
09	3180	X	2990	-0-	-190	-0-	2665	2	325	9	N	295	184	1	3	8	153
10	0		2981	-0-	2981	2981	2692	2	289	9	N	263	353	1			63
11	0		2502	-0-	2502	5483	2311	2	191	9	N	174	182	1			55
12	0		2838	-0-	2838	8321	2553	2	285	9	N	259	204	1			110
*01	11071	X	2750	-0-	-8321	-0-	2460	2	290	9	N	264	198	1			176

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	N	2420	-0-	-0-	-0-	2271	2	149	9	N	135	196	1			134
09	2507	X	2507	-0-	-0-	-0-	2363	2	144	9	N	131	45	1			220
10	2425	X	2425	-0-	-0-	-0-	2264	2	161	9	N	146	197	1			169
11	2190	X	2186	-0-	-4	-0-	2086	2	100	9	N	91	202	1			58
12	2320	X	2320	-0-	-0-	-0-	2209	2	111	9	N	101					159
*01	2263	X	2130	-0-	-133	-0-	2130	2			N	-0-					159

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4189	X	4189	-0-	-0-	-0-	3830	2	359	9	N	326	376	1	12	8	161
09	4748	X	4748	-0-	-0-	-0-	4418	2	330	9	N	300	187	1	6	8	268
10	0		4203	-0-	4203	4203	3858	2	345	9	N	314	379	1			203
11	0		3797	-0-	3797	8000	3529	2	268	9	N	244	365	1			82
12	0		3847	-0-	3847	11847	3571	2	276	9	N	251	191	1			142
*01	16085	X	4238	-0-	-11847	-0-	3812	2	426	9	N	387	368	1	4	8	157

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2542	-0-	-713	-0-	2375	2	167	9	Y	152	201	1			9
09	2400	X	2392	-0-	-8	-0-	2221	2	171	9	Y	155	99	1	4	8	61
10	2480	X	2260	-0-	-220	-0-	2110	2	150	9	Y	136	182	1			15
11	2539	X	2539	-0-	-0-	-0-	2452	2	87	9	Y	79	69	1			25
12	2480	X	2212	-0-	-268	-0-	2212	2			Y	-0-					25
*01	2480	X	2428	-0-	-52	-0-	2410	2	18	9	Y	16	11	1			30

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2414	-0-	-221	-0-	2414	2			Y	-0-					61
09	2700	N	1903	-0-	-797	-0-	1903	2			Y	-0-					61
10	2790	N	1594	-0-	-1196	-0-	1582	2	12	9	Y	11	14	1			58
11	2340	N	1430	-0-	-910	-0-	1305	2	125	9	Y	114	99	1			73
12	1953	N	1559	-0-	-394	-0-	1325	2	234	9	Y	213	271	1			15
*01	1581	N	1550	-0-	-31	-0-	1398	2	152	9	Y	138	92	1			61

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4281	-0-	-28	-0-	4058	2	223	9	N	203	188	1			122
09	4170	X	3304	-0-	-866	-0-	3122	2	182	9	N	165	166	1	2	8	119
10	4309	X	3477	-0-	-832	-0-	3213	2	264	9	N	240	179	1			180
11	4170	X	2715	-0-	-1455	-0-	2509	2	206	9	N	187	175	1			192
12	4309	X	2674	-0-	-1635	-0-	2466	2	208	9	N	189	182	1			199
*01	4278	X	2995	-0-	-1283	-0-	2779	2	216	9	N	196	191	1			204

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0		-0-	-0-	-0-	-0-					N	-0-					85
10	0		-0-	-0-	-0-	-0-					N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	389	-0-	-107	-0-	305	2	84	9	N	76	148	1			87
09	510	N	386	-0-	-124	-0-	286	2	100	9	N	91	80	1	3	8	95
10	620	N	384	-0-	-236	-0-	271	2	113	9	N	103	104	1			94
11	390	N	340	-0-	-50	-0-	235	2	105	9	N	95	39	1			150
12	403	N	244	-0-	-159	-0-	154	2	90	9	N	82	155	1			77
*01	372	N	191	-0-	-181	-0-	138	2	53	9	N	48					125

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	382	-0-	-83	-0-	283	2	99	9	N	90	189	1	3	8	97
09	390	N	367	-0-	-23	-0-	301	2	66	9	N	60					157
10	460	N	460	-0-	-0-	-0-	402	2	58	9	N	53					210
11	419	N	419	-0-	-0-	-0-	332	2	87	9	N	79	192	1			97
12	372	N	315	-0-	-57	-0-	274	2	41	9	N	37					134
*01	789	N	789	-0-	-0-	-0-	501	2	288	9	N	262	183	1	1	8	212

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	1038	2	85	9	N	77					185
09	2075	N	2075	-0-	-0-	-0-	1995	2	80	9	N	73	159	1	3	8	96
10	0		842	-0-	842	842	764	2	78	9	N	71	64	1			103
11	0		861	-0-	861	1703	792	2	69	9	N	63					166
12	0		835	-0-	835	2538	761	2	74	9	N	67					233
*01	3100	N	660	-0-	-2440	98	586	2	74	9	N	67	182	1			118

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1323	2	72	9	N	65	200	1			94
09	1322	N	1322	-0-	-0-	-0-	1242	2	80	9	N	73	2	8			165
10	1407	N	1407	-0-	-0-	-0-	1265	2	142	9	N	129	179	1			115
11	1329	N	1329	-0-	-0-	-0-	1239	2	90	9	N	82					197
12	1364	N	872	-0-	-492	-0-	794	2	78	9	N	71	181	1			87
*01	1364	N	1062	-0-	-302	-0-	988	2	74	9	N	67					154

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1902	-0-	-454	-0-	1700	2	202	9	N	184	197	1			92
09	2250	X	1779	-0-	-471	-0-	1608	2	171	9	N	155	195	1	2	8	50
10	2542	X	1836	-0-	-706	-0-	1634	2	202	9	N	184	196	1			38
11	2460	X	1717	-0-	-743	-0-	1575	2	142	9	N	129					167
12	2542	X	1858	-0-	-684	-0-	1670	2	188	9	N	171	184	1			154
*01	1891	X	1836	-0-	-55	-0-	1626	2	210	9	N	191	201	1			144

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2029	N	2029	-0-	-0-	-0-	1842	2	187	9	N	170	178	1			183
09	1870	N	1870	-0-	-0-	-0-	1692	2	178	9	N	162	171	1	5	8	169
10	1960	N	1960	-0-	-0-	-0-	1788	2	172	9	N	156	180	1			145
11	1811	N	1811	-0-	-0-	-0-	1650	2	161	9	N	146	171	1			120
12	1396	N	1396	-0-	-0-	-0-	1274	2	122	9	N	111					231
*01	1096	N	1096	-0-	-0-	-0-	949	2	147	9	N	134	199	1			166

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1617	-0-	-57	-0-	1514	2	103	9	N	94					174
09	1560	N	1554	-0-	-6	-0-	1448	2	106	9	N	96	165	1	1	8	104
10	2015	N	1429	-0-	-586	-0-	1353	2	76	9	N	69					173
11	1560	N	1083	-0-	-477	-0-	982	2	101	9	N	92					265
12	1612	N	1292	-0-	-320	-0-	1184	2	108	9	N	98	183	1			180
*01	1426	N	1124	-0-	-302	-0-	1081	2	43	9	N	39					219

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4360	-0-	-383	-0-	4121	2	239	9	N	217	323	1			56
09	4590	X	4173	-0-	-417	-0-	3877	2	296	9	N	269	160	1	2	8	163
10	4743	X	3181	-0-	-1562	-0-	2892	2	289	9	N	263	350	1			76
11	4590	X	2880	-0-	-1710	-0-	2628	2	252	9	N	229	150	1			155
12	4743	X	3162	-0-	-1581	-0-	2911	2	251	9	N	228	176	1			207
*01	4371	X	3531	-0-	-840	-0-	3268	2	263	9	N	239	340	1			106

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3642	X	3642	-0-	-0-	-0-	3425	2	217	9	N	197	328	1			94
09	3385	X	3385	-0-	-0-	-0-	3208	2	177	9	N	161	77	1	1	8	177
10	0		3464	-0-	3464	3464	3284	2	180	9	N	164	171	1			170
11	0		3228	-0-	3228	6692	3046	2	182	9	N	165	180	1			155
12	0		3219	-0-	3219	9911	3051	2	168	9	N	153	181	1			127
*01	13266	X	3355	-0-	-9911	-0-	3147	2	208	9	N	189	186	1			130

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	162	-0-	-1357	-0-	151	2	11	9	N	10	146	1			58
09	0		-0-	-0-	-0-	-0-					N	44					102
10	0		2367	-0-	2367	2367	2111	2	256	9	N	233	201	1			134
11	0		2136	-0-	2136	4503	1879	2	257	9	N	234	169	1			199
12	0		1767	-0-	1767	6270	1571	2	196	9	N	178	183	1			194
*01	3100	N	2221	-0-	-879	5391	1949	2	272	9	N	247	202	1			239

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2553	-0-		-144	-0-	2331	2	222	9	N	202	186	1			137
09	2798	X	2798	-0-		-0-	-0-	2579	2	219	9	N	199	188	1	7	8	141
10	0		2365	-0-		2365	2365	2145	2	220	9	N	200	169	1			172
11	0		2642	-0-		2642	5007	2469	2	173	9	N	157	156	1			173
12	0		1872	-0-		1872	6879	1649	2	223	9	N	203	161	1			215
*01	8542	X	1663	-0-		-6879	-0-	1547	2	116	9	N	105	190	1			130

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	616	-0-		-66	-0-	601	2	15	9	N	14					134
09	660	N	633	-0-		-27	-0-	545	2	88	9	N	80	104	1			110
10	0		696	-0-		696	696	675	2	21	9	N	19					129
11	0		578	-0-		578	1274	556	2	22	9	N	20					149
12	0		705	-0-		705	1979	653	2	52	9	N	47	116	1			80
*01	2462	N	483	-0-		-1979	-0-	462	2	21	9	N	19					99

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3015	-0-		-85	-0-	2929	2	86	9	N	78					167
09	3000	X	1954	-0-		-1046	-0-	1825	2	129	9	N	117	180	1	2	8	102
10	3100	X	1475	-0-		-1625	-0-	1362	2	113	9	N	103					205
11	3000	X	1737	-0-		-1263	-0-	1631	2	106	9	N	96	161	1			140
12	3100	X	1811	-0-		-1289	-0-	1723	2	88	9	N	80					220
*01	3007	X	2437	-0-		-570	-0-	2345	2	92	9	N	84	182	1			122

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2029	-0-		-48	-0-	1816	2	213	9	N	194	164	1			85
09	2130	N	2040	-0-		-90	-0-	1825	2	215	9	N	195	196	1	3	8	81
10	2542	N	1977	-0-		-565	-0-	1775	2	202	9	N	184	155	1			110
11	1998	N	1998	-0-		-0-	-0-	1583	2	415	9	N	377	194	1			293
12	2108	N	860	-0-		-1248	-0-	860	2			N	-0-	173	1			120
*01	2354	N	2354	-0-		-0-	-0-	2158	2	196	9	N	178	178	1			120

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2969	N	2969	-0-		-0-	-0-	2123	2	846	9	N	769	740	1			250
09	2070	N	1710	-0-		-360	-0-	1624	2	86	9	N	78	172	1	2	8	154
10	0		2554	-0-		2554	2554	2063	2	491	9	N	446	378	1			222
11	0		2366	-0-		2366	4920	2016	2	350	9	N	318	371	1			169
12	0		1986	-0-		1986	6906	1672	2	314	9	N	285	366	1			88
*01	3100	N	2053	-0-		-1047	5859	1624	2	429	9	N	390	379	1			99

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-		-0-	-0-	1158	2	67	9	N	61					150
09	2545	N	2545	-0-		-0-	-0-	2458	2	87	9	N	79	165	1	1	8	63
10	1538	N	1538	-0-		-0-	-0-	1459	2	79	9	N	72					135
11	1646	N	1646	-0-		-0-	-0-	1565	2	81	9	N	74	179	1			30
12	1634	N	1634	-0-		-0-	-0-	1564	2	70	9	N	64					94
*01	1723	N	1723	-0-		-0-	-0-	1632	2	91	9	N	83					177

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2397	-0-		-703	130	2247	2	150	9	N	136	251	1			70
09	2255	N	2125	-0-		-130	-0-	2096	2	29	9	N	26	54	1	2	8	40
10	2246	X	2246	-0-		-0-	-0-	2083	2	163	9	N	148	58	1			130
11	2209	X	2209	-0-		-0-	-0-	2079	2	130	9	N	118	163	1			85
12	2056	X	2056	-0-		-0-	-0-	1953	2	103	9	N	94	156	1			23
*01	2267	X	2267	-0-		-0-	-0-	2142	2	125	9	N	114					137

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0		33	-0-	33	33	33	2			N	-0-					124
10	0		-0-	-0-	-0-	33					N	-0-					124
11	0		-0-	-0-	-0-	33					N	-0-					124
12	0		-0-	-0-	-0-	33					N	-0-					124
*01	33	N	-0-	-0-	-33	-0-					N	-0-					124

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2692	-0-	-129	-0-	2523	2	169	9	N	154	184	1			75
09	3120	X	2655	-0-	-465	-0-	2417	2	238	9	N	216	229	1	2	8	60
10	3224	X	2603	-0-	-621	-0-	2399	2	204	9	N	185	133	1			112
11	3120	X	2732	-0-	-388	-0-	2473	2	259	9	N	235	292	1			55
12	3224	X	2508	-0-	-716	-0-	2318	2	190	9	N	173	143	1			85
*01	2759	X	2512	-0-	-247	-0-	2322	2	190	9	N	173	94	1			164

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4258	-0-	1158	4958	4035	2	223	9	N	203	184	1			189
09	9573	X	4615	-0-	-4958	-0-	4438	2	177	9	N	161	176	1			174
10	0		4652	-0-	4652	4652	4436	2	216	9	N	196	185	1			185
11	0		3930	-0-	3930	8582	3762	2	168	9	N	153	148	1			190
12	0		3954	-0-	3954	12536	3786	2	168	9	N	153	162	1			181
*01	16892	X	4356	-0-	-12536	-0-	4253	2	103	9	N	94	172	1			103

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2401	X	2401	-0-	-0-	-0-	2251	2	150	9	N	136	179	1			104
09	2320	N	2320	-0-	-0-	-0-	2221	2	99	9	N	90	4	8			190
10	0		2339	-0-	2339	2339	2250	2	89	9	N	81	172	1			99
11	0		2088	-0-	2088	4427	2030	2	58	9	N	53					152
12	0		2023	-0-	2023	6450	1950	2	73	9	N	66	46	1			172
*01	3100	N	2045	-0-	-1055	5395	1984	2	61	9	N	55	185	1			42

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	830	-0-	-100	-0-	747	2	83	9	N	75	178	1			88
09	910	N	910	-0-	-0-	-0-	865	2	45	9	N	41					129
10	930	N	760	-0-	-170	-0-	720	2	40	9	N	36					165
11	810	N	563	-0-	-247	-0-	526	2	37	9	N	34					199
12	930	N	802	-0-	-128	-0-	702	2	100	9	N	91	181	1			109
*01	775	N	534	-0-	-241	-0-	486	2	48	9	N	44					153

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		734	-0-	734	734	734	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	X	1801	-0-	-0-	-0-	1703	2	98	9	N	89	115	1			134
09	1688	X	1688	-0-	-0-	-0-	1593	2	95	9	N	86	169	1	3	8	48
10	1640	N	1640	-0-	-0-	-0-	1540	2	100	9	N	91					139
11	1260	N	1158	-0-	-102	-0-	1053	2	105	9	N	95	147	1			87
12	1364	N	1090	-0-	-274	-0-	993	2	97	9	N	88					175
*01	1364	N	1020	-0-	-344	-0-	918	2	102	9	N	93	161	1			107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

08	3627	X	2630	-0-	-997	-0-	2497	2	133	9	N	121	121	1			225
09	3510	X	2028	-0-	-1482	-0-	2025	2	3	9	N	3	122	1	3	8	103
10	3069	X	1806	-0-	-1263	-0-	1806	2			N	-0-					103
11	0		1980	-0-	1980	1980	1815	2	165	9	N	150	150	1			103
12	0		1930	-0-	1930	3910	1753	2	177	9	N	161	161	1			103
*01	5596	X	1686	-0-	-3910	-0-	1686	2			N	-0-					103

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

08	2821	X	2798	-0-	-23	-0-	2423	2	375	9	N	341	190	1			401
09	0		-0-	-0-	-0-	-0-					N	350	560	1	10	8	181
10	0		2603	-0-	2603	2603	2233	2	370	9	N	336	381	1			136
11	0		2304	-0-	2304	4907	1945	2	359	9	N	326	191	1			271
12	0		2312	-0-	2312	7219	1972	2	340	9	N	309	376	1			204
*01	9464	X	2245	-0-	-7219	-0-	1918	2	327	9	N	297	183	1			318

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

08	2232	N	-0-	-0-	-2232	-0-					N	-0-					42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		3141	-0-	3141	3141	2930	2	211	9	N	192	191	1			43
11	0		2991	-0-	2991	6132	2860	2	131	9	N	119					162
12	0		1875	-0-	1875	8007	1774	2	101	9	N	92	182	1			72
*01	8982	X	975	-0-	-8007	-0-	848	2	127	9	N	115					187

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

08	3441	X	3116	-0-	-325	-0-	2911	2	205	9	N	186	166	1			171
09	3330	X	2882	-0-	-448	-0-	2703	2	179	9	N	163	197	1			137
10	3627	X	2993	-0-	-634	-0-	2797	2	196	9	N	178	185	1			130
11	3510	X	2864	-0-	-646	-0-	2671	2	193	9	N	175	202	1			103
12	3627	X	2897	-0-	-730	-0-	2742	2	155	9	N	141					244
*01	3131	X	2560	-0-	-571	-0-	2388	2	172	9	N	156	200	1			200

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

08	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
09	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
*12	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
*01	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

08	1426	N	265	-0-	-1161	-0-	135	2	130	9	N	118	176	1			117
09	1410	N	-0-	-0-	-1410	-0-					N	91	3	8			205
10	0		1257	-0-	1257	1257	1155	2	102	9	N	93	186	1			112
11	0		1263	-0-	1263	2520	1122	2	141	9	N	128					240
12	0		929	-0-	929	3449	833	2	96	9	N	87	183	1			144
*01	3100	N	1305	-0-	-1795	1654	1166	2	139	9	N	126	190	1			80

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

08	4466	X	4466	-0-	-0-	-0-	4334	2	132	9	N	120	168	1			175
09	2985	X	2985	-0-	-0-	-0-	2818	2	167	9	N	152	166	1	2	8	159
10	3255	X	2632	-0-	-623	-0-	2480	2	152	9	N	138	164	1			133
11	3150	X	2573	-0-	-577	-0-	2432	2	141	9	N	128	157	1			104
12	3255	X	2519	-0-	-736	-0-	2391	2	128	9	N	116	149	1			71
*01	3255	X	2563	-0-	-692	-0-	2443	2	120	9	N	109					180

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

08	3725	X	3725	-0-	-0-	-0-	3508	2	217	9	Y	197	92	1			145
09	4159	X	4159	-0-	-0-	-0-	4028	2	131	9	Y	119	94	1	7	8	163
10	0		2837	-0-	2837	2837	2604	2	233	9	Y	212	94	1			281
11	0		3240	-0-	3240	6077	3239	2	1	9	Y	1	138	1			144
12	0		2627	-0-	2627	8704	2530	2	97	9	Y	88	34	1			198
*01	12369	X	3665	-0-	-8704	-0-	3553	2	112	9	Y	102	118	1			182

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

08	6687	X	6687	-0-	-0-	-0-	6447	2	240	9	N	218	271	1	1	8	108
09	7622	X	7622	-0-	-0-	-0-	7385	2	237	9	N	215	162	1	3	8	158
10	4619	X	4554	-0-	-65	-0-	4343	2	211	9	N	192	300	1			50
11	6576	X	6576	-0-	-0-	-0-	6342	2	234	9	N	213	202	1			61
12	6442	X	6442	-0-	-0-	-0-	6225	2	217	9	N	197	162	1			96
*01	7723	X	7723	-0-	-0-	-0-	7444	2	279	9	N	254	174	1			176

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0		1627	-0-	1627	1627	1627	2			N	-0-					70
10	0		-0-	-0-	-0-	1627					N	-0-					70
11	0		-0-	-0-	-0-	1627					N	-0-					70
12	0		-0-	-0-	-0-	1627					N	-0-					70
*01	1627	N	-0-	-0-	-1627	-0-					N	-0-					70

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

08	3565	X	3299	-0-	-266	-0-	3145	2	154	9	N	140	158	1			157
09	3660	X	3352	-0-	-308	-0-	3190	2	162	9	N	147	134	1			170
10	3782	X	3497	-0-	-285	-0-	3309	2	188	9	N	171	156	1			185
11	3660	X	3262	-0-	-398	-0-	3108	2	154	9	N	140	183	1			142
12	3782	X	2989	-0-	-793	-0-	2840	2	149	9	N	135	177	1			100
*01	3503	X	3088	-0-	-415	-0-	2886	2	202	9	N	184	184	1			100

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

08	1550	X	1203	-0-	-347	-0-	1203	2			N	-0-					140
09	1500	N	1341	-0-	-159	-0-	1294	2	47	9	N	43					183
10	0		1446	-0-	1446	1446	1358	2	88	9	N	80	157	1			106
11	0		1331	-0-	1331	2777	1245	2	86	9	N	78					184
12	0		1081	-0-	1081	3858	1004	2	77	9	N	70	157	1			97
*01	3100	N	1086	-0-	-2014	1844	1086	2			N	-0-					97

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3029	X	3029	-0-	-0-	-0-	2924	2	105	9	N	95	67	1			185
09	2362	X	2362	-0-	-0-	-0-	2284	2	78	9	N	71	196	1			60
10	1957	X	1957	-0-	-0-	-0-	1902	2	55	9	N	50					110
11	1925	X	1925	-0-	-0-	-0-	1805	2	120	9	N	109					219
12	2031	X	2031	-0-	-0-	-0-	1955	2	76	9	N	69	199	1			89
*01	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					89

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2807	-0-	-1037	-0-	2387	2	420	9	N	382	355	1			110
09	3720	X	2720	-0-	-1000	-0-	2276	2	444	9	N	404	397	1	5	8	112
10	3844	X	2990	-0-	-854	-0-	2540	2	450	9	N	409	376	1			145
11	3720	X	3051	-0-	-669	-0-	2624	2	427	9	N	388	397	1			136
12	3844	X	3457	-0-	-387	-0-	3084	2	373	9	N	339	182	1			293
*01	6774	X	6774	-0-	-0-	-0-	6300	2	474	9	N	431	586	1			138

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2125	-0-	-231	-0-	1948	2	177	9	N	161	159	1			60
09	2280	X	2082	-0-	-198	-0-	1898	2	184	9	N	167	182	1	2	8	43
10	3038	X	1949	-0-	-1089	-0-	1783	2	166	9	N	151					194
11	2940	X	1956	-0-	-984	-0-	1765	2	191	9	N	174	180	1			188
12	3038	X	1516	-0-	-1522	-0-	1344	2	172	9	N	156	181	1			163
*01	2139	X	1231	-0-	-908	-0-	1107	2	124	9	N	113	178	1			98

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2599	N	2429	-0-	-170	-0-	2254	2	175	9	N	159	180	1			94
09	2519	N	2519	-0-	-0-	-0-	2352	2	167	9	N	152	171	1	2	8	73
10	0		2567	-0-	2567	2567	2392	2	175	9	N	159	179	1			53
11	0		2587	-0-	2587	5154	2434	2	153	9	N	139					192
12	0		2825	-0-	2825	7979	2663	2	162	9	N	147	170	1			169
*01	10571	X	2592	-0-	-7979	-0-	2449	2	143	9	N	130	184	1			115

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3545	X	3545	-0-	-0-	-0-	3318	2	227	9	N	206	178	1			78
09	1715	X	1715	-0-	-0-	-0-	1608	2	107	9	N	97					175
10	713	X	-0-	-0-	-713	-0-					N	-0-					175
11	690	X	8	-0-	-682	-0-	4	2	4	9	N	4					179
12	713	X	20	-0-	-693	-0-	17	2	3	9	N	3	137	1			45
*01	713	X	31	-0-	-682	-0-	31	2			N	-0-					45

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2940	-0-	-36	-0-	2729	2	211	9	N	192	350	1			48
09	2880	X	2855	-0-	-25	-0-	2635	2	220	9	N	200	179	1	2	8	67
10	2976	X	2690	-0-	-286	-0-	2477	2	213	9	N	194	174	1			87
11	2880	X	2289	-0-	-591	-0-	2062	2	227	9	N	206	201	1			92
12	2976	X	2579	-0-	-397	-0-	2378	2	201	9	N	183	182	1			93
*01	2945	X	2763	-0-	-182	-0-	2547	2	216	9	N	196	176	1			113

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1144	-0-	-96	-0-	1059	2	85	9	Y	77	42	1			140
09	1107	N	1107	-0-	-0-	-0-	1035	2	72	9	Y	65	107	1	1	8	97
10	1488	N	1053	-0-	-435	-0-	984	2	69	9	Y	63	56	1			104
11	1125	N	1125	-0-	-0-	-0-	978	2	147	9	Y	134	86	1			152
12	1147	N	955	-0-	-192	-0-	955	2			Y	-0-					152
*01	1123	N	1123	-0-	-0-	-0-	961	2	162	9	Y	147	221	1			78

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3325	X	3325	-0-	-0-	-0-	3201	2	124	9	N	113	181	1			172
09	2460	X	410	-0-	-2050	-0-	390	2	20	9	N	18	163	1			27
10	2542	X	889	-0-	-1653	-0-	872	2	17	9	N	15					42
11	3450	X	3450	-0-	-0-	-0-	3252	2	198	9	N	180					222
12	3845	X	3845	-0-	-0-	-0-	3676	2	169	9	N	154	192	1			184
*01	2542	X	2438	-0-	-104	-0-	2333	2	105	9	N	95	202	1			77

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0		-0-	-0-	-0-	-0-					N	-0-					97
11	0		-0-	-0-	-0-	-0-					N	-0-					97
12	0		-0-	-0-	-0-	-0-					N	-0-					97
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					97

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2100	N	2100	-0-	-0-	-0-	1976	2	124	9	N	113	183	1			159
09	1770	N	579	-0-	-1191	-0-	560	2	19	9	N	17	2	8			174
10	0		739	-0-	739	739	724	2	15	9	N	14	134	1			54
11	0		1828	-0-	1828	2567	1651	2	177	9	N	161					215
12	0		3298	-0-	3298	5865	3197	2	101	9	N	92	183	1			124
*01	3100	N	4131	-0-	1031	6896	4057	2	74	9	N	67					191

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1617	-0-	-119	-0-	1617	2			N	-0-					200
09	2168	N	2168	-0-	-0-	-0-	2162	2	6	9	N	5	132	1	5	8	68
10	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					68
11	0		1936	-0-	1936	1936	1736	2	200	9	N	182	182	1			68
12	0		2036	-0-	2036	3972	1846	2	190	9	N	173	173	1			68
*01	3100	N	2115	-0-	-985	2987	2115	2			N	-0-					68

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6480	X	6480	-0-	-0-	-0-	6172	2	308	9	N	280	371	1			82
09	5520	X	5312	-0-	-208	-0-	5057	2	255	9	N	232	189	1	6	8	119
10	6417	X	4471	-0-	-1946	-0-	4333	2	138	9	N	125	171	1			73
11	6210	X	3447	-0-	-2763	-0-	3319	2	128	9	N	116					189
12	6417	X	3704	-0-	-2713	-0-	3431	2	273	9	N	248	353	1			84
*01	6417	X	5465	-0-	-952	-0-	5217	2	248	9	N	225					309

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3718	-0-	-126	-0-	3473	2	245	9	N	223	173	1			189
09	0		-0-	-0-	-0-	-0-					N	208	182	1			215
10	0		3671	-0-	3671	3671	3416	2	255	9	N	232	195	1			252
11	0		3416	-0-	3416	7087	3194	2	222	9	N	202	193	1			261
12	0		3100	-0-	3100	10187	2895	2	205	9	N	186	183	1			264
*01	13200	X	3013	-0-	-10187	-0-	2809	2	204	9	N	185	399	1			50

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2216	N	2216	-0-	-0-	-0-	2108	2	108	9	N	98	180	1			176
09	3000	N	3548	-0-	548	548	3398	2	150	9	N	136	181	1	2	8	129
10	2551	N	2003	-0-	-548	-0-	1862	2	141	9	N	128					257
11	1980	N	1980	-0-	-0-	-0-	1871	2	109	9	N	99	183	1			173
12	2250	X	2250	-0-	-0-	-0-	2147	2	103	9	N	94					267
*01	1643	X	1156	-0-	-487	-0-	1046	2	110	9	N	100	181	1			186

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

08	0	X	-0-	-0-	-0-	-0-					N	-0-					94
09	0		1778	-0-	1778	1778	1778	2			N	-0-					94
10	0		-0-	-0-	-0-	1778					N	-0-					94
11	0		-0-	-0-	-0-	1778					N	-0-					94
12	0		-0-	-0-	-0-	1778					N	-0-					94
*01	1829	X	-0-	-0-	-1829	-0-					N	-0-					94

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

08	1860	N	1745	-0-	-115	-0-	1534	2	211	9	N	192	154	1			166
09	1731	N	1731	-0-	-0-	-0-	1536	2	195	9	N	177	198	1			145
10	1829	N	1792	-0-	-37	-0-	1560	2	232	9	N	211	172	1			184
11	1711	N	1711	-0-	-0-	-0-	1491	2	220	9	N	200	169	1			215
12	1798	N	1519	-0-	-279	-0-	1324	2	195	9	N	177	182	1			210
*01	1798	N	1484	-0-	-314	-0-	1305	2	179	9	N	163	174	1			199

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

08	7967	X	1620	-0-	-6347	-0-	1401	2	219	9	Y	199	92	1	1	8	126
09	6690	X	3964	-0-	-2726	-0-	3834	2	130	9	Y	118	94	1	7	8	143
10	7280	X	7280	-0-	-0-	-0-	7046	2	234	9	Y	213	94	1			262
11	6690	X	6408	-0-	-282	-0-	6402	2	6	9	Y	5	160	1			107
12	6913	X	6338	-0-	-575	-0-	6076	2	262	9	Y	238	92	1			253
*01	6913	X	5651	-0-	-1262	-0-	5354	2	297	9	Y	270	313	1			210

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

08	4516	X	4516	-0-	-0-	-0-	4516	2			Y	-0-					173
09	4699	X	4699	-0-	-0-	-0-	4699	2			Y	-0-	173	1			-0-
10	0		3649	-0-	3649	3649	3649	2			Y	-0-					-0-
11	0		4252	-0-	4252	7901	3723	2	529	9	Y	481	481	1			-0-
12	0		3769	-0-	3769	11670	3606	2	163	9	Y	148	57	1			91
*01	15243	X	3573	-0-	-11670	-0-	3423	2	150	9	Y	136	157	1			70

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					23
09	0		-0-	-0-	-0-	-0-					N	60	2	8			81
10	0		-0-	-0-	-0-	-0-					N	-0-					81
11	0		-0-	-0-	-0-	-0-					N	-0-					81
12	0		-0-	-0-	-0-	-0-					N	-0-					81
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					81

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

08	3803	X	3803	-0-	-0-	-0-	3621	2	182	9	N	165	200	1			89
09	3571	X	3571	-0-	-0-	-0-	3275	2	296	9	N	269	293	1	2	8	63
10	0		2948	-0-	2948	2948	2774	2	174	9	N	158	87	1			134
11	0		3407	-0-	3407	6355	3252	2	155	9	N	141	168	1			107
12	0		3122	-0-	3122	9477	2956	2	166	9	N	151	139	1			119
*01	12925	X	3448	-0-	-9477	-0-	3348	2	100	9	N	91					210

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2181	N	2181	-0-	-0-	-0-	2090	2	91	9	N	83	178	1			92
09	2270	N	2270	-0-	-0-	-0-	2172	2	98	9	N	89	2	8			179
10	0		2430	-0-	2430	2430	2349	2	81	9	N	74	166	1			87
11	0		1432	-0-	1432	3862	1324	2	108	9	N	98					185
12	0		1138	-0-	1138	5000	1038	2	100	9	N	91	182	1			94
*01	3100	N	1382	-0-	-1718	3282	1268	2	114	9	N	104	158	1			40

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3182	X	3182	-0-	-0-	-0-	3046	2	136	9	N	124	145	1			67
09	2665	N	2665	-0-	-0-	-0-	2530	2	135	9	N	123					190
10	2422	X	2422	-0-	-0-	-0-	2282	2	140	9	N	127	155	1			162
11	2007	X	2007	-0-	-0-	-0-	1877	2	130	9	N	118	149	1			131
12	1780	X	1780	-0-	-0-	-0-	1668	2	112	9	N	102	151	1			82
*01	1536	X	1536	-0-	-0-	-0-	1428	2	108	9	N	98					180

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3036	X	3036	-0-	-0-	-0-	2858	2	178	9	N	162	167	1			135
09	2953	X	2953	-0-	-0-	-0-	2777	2	176	9	N	160	186	1			109
10	3301	X	3301	-0-	-0-	-0-	3097	2	204	9	N	185	174	1			120
11	3538	X	3538	-0-	-0-	-0-	3331	2	207	9	N	188	173	1			135
12	3524	X	3524	-0-	-0-	-0-	3361	2	163	9	N	148	183	1			100
*01	6908	X	6908	-0-	-0-	-0-	6736	2	172	9	N	156	193	1			63

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2698	-0-	-371	-0-	2559	2	139	9	N	126	148	1			111
09	3000	X	2587	-0-	-413	-0-	2469	2	118	9	N	107	2	8			216
10	3627	X	2312	-0-	-1315	-0-	2183	2	129	9	N	117	172	1			161
11	3510	X	2023	-0-	-1487	-0-	1921	2	102	9	N	93	164	1			90
12	3627	X	1917	-0-	-1710	-0-	1825	2	92	9	N	84					174
*01	2697	X	1716	-0-	-981	-0-	1624	2	92	9	N	84	185	1			73

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	2837	-0-	-790	-0-	2765	2	72	9	N	65	1	8			212
09	3510	X	2972	-0-	-538	-0-	2938	2	34	9	N	31	162	1			81
10	0		3284	-0-	3284	3284	3201	2	83	9	N	75					156
11	0		2648	-0-	2648	5932	2547	2	101	9	N	92	164	1			84
12	0		2445	-0-	2445	8377	2394	2	51	9	N	46					130
*01	10298	X	1921	-0-	-8377	-0-	1882	2	39	9	N	35					165

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2650	X	2650	-0-	-0-	-0-	2477	2	173	9	N	157	190	1			157
09	2297	X	2297	-0-	-0-	-0-	2133	2	164	9	N	149	189	1			117
10	0		2268	-0-	2268	2268	2093	2	175	9	N	159	192	1			84
11	0		1632	-0-	1632	3900	1533	2	99	9	N	90					174
12	0		2338	-0-	2338	6238	2226	2	112	9	N	102	189	1			87
*01	8660	X	2422	-0-	-6238	-0-	2304	2	118	9	N	107					194

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	314	2	85	9	Y	77	42	1			77
09	447	N	447	-0-	-0-	-0-	377	2	70	9	Y	64	107	1	1	8	33
10	0		354	-0-	354	354	284	2	70	9	Y	64	56	1			41
11	0		306	-0-	306	660	232	2	74	9	Y	67	43	1			65
12	0		168	-0-	168	828	168	2			Y	-0-					65
*01	1059	N	231	-0-	-828	-0-	191	2	40	9	Y	36	55	1			46

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6721	X	6721	-0-	-0-	-0-	6371	2	350	9	N	318	191	1	1	8	229
09	6465	X	6465	-0-	-0-	-0-	6171	2	294	9	N	267	367	1			129
10	0		6289	-0-	6289	6289	6019	2	270	9	N	245	196	1			178
11	0		5917	-0-	5917	12206	5630	2	287	9	N	261	193	1			246
12	0		5482	-0-	5482	17688	5247	2	235	9	N	214	198	1			262
*01	23514	X	5826	-0-	-17688	-0-	5510	2	316	9	N	287	396	1	1	8	152

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4487	-0-	-938	-0-	4377	2	110	9	N	100	182	1			172
09	5130	X	4923	-0-	-207	-0-	4769	2	154	9	N	140	72	1			240
10	5611	X	5068	-0-	-543	-0-	4910	2	158	9	N	144	199	1			185
11	5430	X	4400	-0-	-1030	-0-	4245	2	155	9	N	141	201	1			125
12	5611	X	4223	-0-	-1388	-0-	4118	2	105	9	N	95					220
*01	5084	X	4356	-0-	-728	-0-	4214	2	142	9	N	129	198	1	1	8	150

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3269	-0-	-110	-0-	3180	2	89	9	N	81	1	8			249
09	3270	X	2609	-0-	-661	-0-	2570	2	39	9	N	35	197	1			87
10	0		2746	-0-	2746	2746	2721	2	25	9	N	23					110
11	0		2773	-0-	2773	5519	2650	2	123	9	N	112					222
12	0		2566	-0-	2566	8085	2538	2	28	9	N	25					247
*01	10903	X	2818	-0-	-8085	-0-	2720	2	98	9	N	89	200	1	1	8	135

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3095	X	3095	-0-	-0-	-0-	2978	2	117	9	N	106	196	1			65
09	1407	X	1407	-0-	-0-	-0-	1357	2	50	9	N	45					110
10	3141	X	3141	-0-	-0-	-0-	3008	2	133	9	N	121	196	1			35
11	0		3143	-0-	3143	3143	2990	2	153	9	N	139					174
12	0		3184	-0-	3184	6327	3049	2	135	9	N	123	190	1			107
*01	9825	X	3498	-0-	-6327	-0-	3359	2	139	9	N	126	191	1			42

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4271	-0-	-100	-0-	3890	2	381	9	N	346	558	1			187
09	4241	X	4241	-0-	-0-	-0-	3714	2	527	9	N	479	371	1			295
10	5022	X	4190	-0-	-832	-0-	3692	2	498	9	N	453	580	1			168
11	4860	X	3987	-0-	-873	-0-	3462	2	525	9	N	477	384	1			261
12	5022	X	3780	-0-	-1242	-0-	3360	2	420	9	N	382	383	1			260
*01	4371	X	3882	-0-	-489	-0-	3229	2	653	9	N	594	594	1			260

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5549	-0-	-682	-0-	4677	2	872	9	N	793	745	1			107
09	6030	X	5537	-0-	-493	-0-	4682	2	855	9	N	777	717	1	10	8	157
10	7099	X	6495	-0-	-604	-0-	5353	2	1142	9	N	1038	958	1			237
11	6870	X	5402	-0-	-1468	-0-	4731	2	671	9	N	610	739	1			108
12	7099	X	5371	-0-	-1728	-0-	4548	2	823	9	N	748	731	1			125
*01	6510	X	5219	-0-	-1291	-0-	4410	2	809	9	N	735	735	1			125

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	-0-	-0-	-527	-0-					N	13					148
09	0		-0-	-0-	-0-	-0-					N	-0-					148
10	0		-0-	-0-	-0-	-0-					N	-0-					148
11	0		23	-0-	23	23	23	2			N	-0-					148
12	0		-0-	-0-	-0-	23					N	-0-					148
01	0	N	NO RPT	-0-	-0-	23					N	NO RPT					148

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4328	-0-	1228	1228	4219	2	109	9	N	99	178	1			335
09	3000	N	5089	-0-	2089	3317	5015	2	74	9	N	67					402
10	3100	N	4455	-0-	1355	4672	4397	2	58	9	N	53					455
11	3000	N	3839	-0-	839	5511	3796	2	43	9	N	39					494
12	9196	X	3685	-0-	-5511	-0-	3632	2	53	9	N	48	194	1			348
01	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					348

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	193	190	1			486
09	0		1668	-0-	1668	1668	1499	2	169	9	N	154	190	1			450
10	0		1677	-0-	1677	3345	1483	2	194	9	N	176	189	1			437
11	0		1552	-0-	1552	4897	1387	2	165	9	N	150					587
12	0		1531	-0-	1531	6428	1404	2	127	9	N	115	192	1			510
01	0	N	NO RPT	-0-	-0-	6428					N	NO RPT					510

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6062	X	6062	-0-	-0-	-0-	5946	2	116	9	N	105	182	1			405
09	5563	X	5563	-0-	-0-	-0-	5461	2	102	9	N	93					498
10	5444	X	5444	-0-	-0-	-0-	5364	2	80	9	N	73					571
11	5003	X	5003	-0-	-0-	-0-	4992	2	11	9	N	10	185	1			396
12	4681	X	4211	-0-	-470	-0-	4203	2	8	9	N	7					403
01	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					403

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5509	-0-	-1342	-0-	5479	2	30	9	N	27	167	1			318
09	6630	X	5559	-0-	-1071	-0-	5511	2	48	9	N	44					362
10	6851	X	4018	-0-	-2833	-0-	3989	2	29	9	N	26					388
11	5940	X	3677	-0-	-2263	-0-	3649	2	28	9	N	25					413
12	6138	X	2787	-0-	-3351	-0-	2776	2	11	9	N	10					423
01	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					423

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	-0-					N	12	174	1			381
09	0		-0-	-0-	-0-	-0-					N	10					391
10	0		979	-0-	979	979	964	2	15	9	N	14					405
11	0		1401	-0-	1401	2380	1390	2	11	9	N	10					415
12	0		2083	-0-	2083	4463	2033	2	50	9	N	45					460
01	0	N	NO RPT	-0-	-0-	4463					N	NO RPT					460

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	-0-	-0-	-3720	-0-					N	466	171	1			571
09	0		-0-	-0-	-0-	-0-					N	231	166	1			636
10	0		3685	-0-	3685	3685	3375	2	310	9	N	282	339	1			579
11	0		3546	-0-	3546	7231	3257	2	289	9	N	263	331	1			511
12	0		3412	-0-	3412	10643	3125	2	287	9	N	261	173	1			599
01	0	X	NO RPT	-0-	-0-	10643					N	NO RPT					599

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					307
09	0		-0-	-0-	-0-	-0-					N	-0-					307
10	0		2329	-0-	2329	2329	2111	2	218	9	N	198					505
11	0		554	-0-	554	2883	447	2	107	9	N	97	177	1			425
12	0		429	-0-	429	3312	334	2	95	9	N	86	175	1			336
01	0	N	NO RPT	-0-	-0-	3312					N	NO RPT					336

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	-0-	-0-	-1953	-0-					N	80					194
09	0		-0-	-0-	-0-	-0-					N	78					272
10	0		1806	-0-	1806	1806	1726	2	80	9	N	73	183	1			162
11	0		1742	-0-	1742	3548	1640	2	102	9	N	93	191	1			64
12	0		1874	-0-	1874	5422	1578	2	296	9	N	269	192	1			141
01	0	N	NO RPT	-0-	-0-	5422					N	NO RPT					141

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3538	-0-	-554	-0-	3480	2	58	9	N	53					277
09	3668	X	3668	-0-	-0-	-0-	3603	2	65	9	N	59	185	1			151
10	3573	X	3573	-0-	-0-	-0-	3515	2	58	9	N	53					204
11	3720	X	2369	-0-	-1351	-0-	2295	2	74	9	N	67					271
12	3844	X	3160	-0-	-684	-0-	3127	2	33	9	N	30					301
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					301

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	-0-	-0-	-4557	-0-					N	171	178	1			146
09	0		-0-	-0-	-0-	-0-					N	173					319
10	0		3413	-0-	3413	3413	3218	2	195	9	N	177	378	1			118
11	0		3257	-0-	3257	6670	3070	2	187	9	N	170	192	1			96
12	0		3520	-0-	3520	10190	3265	2	255	9	N	232	192	1			136
01	0	X	NO RPT	-0-	-0-	10190					N	NO RPT					136

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4273	-0-	-346	-0-	4176	2	97	9	N	88	182	1			390
09	4470	X	4115	-0-	-355	-0-	4016	2	99	9	N	90					480
10	4185	X	4091	-0-	-94	-0-	4018	2	73	9	N	66	173	1			373
11	4050	X	3955	-0-	-95	-0-	3869	2	86	9	N	78					451
12	4278	X	3997	-0-	-281	-0-	3900	2	97	9	N	88	192	1			347
01	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					347

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1768	-0-	-1177	-0-	1756	2	12	9	N	11	176	1			182
09	3356	X	3356	-0-	-0-	-0-	3163	2	193	9	N	175					357
10	3752	X	3752	-0-	-0-	-0-	3433	2	319	9	N	290	369	1			278
11	4028	X	4028	-0-	-0-	-0-	3769	2	259	9	N	235	178	1			335
12	3975	X	3975	-0-	-0-	-0-	3722	2	253	9	N	230	191	1			374
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					374

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5336	X	5336	-0-	-0-	-0-	5198	2	138	9	N	125					441
09	5400	X	5392	-0-	-8	-0-	5273	2	119	9	N	108	352	1			197
10	5599	X	5599	-0-	-0-	-0-	5447	2	152	9	N	138	186	1			149
11	5400	X	5347	-0-	-53	-0-	5186	2	161	9	N	146	191	1			104
12	5518	X	5013	-0-	-505	-0-	4691	2	322	9	N	293	192	1			205
01	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					205

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5336	-0-	-461	-0-	5061	2	275	9	N	250	191	1			354
09	5610	X	4903	-0-	-707	-0-	4786	2	117	9	N	106					460
10	5611	X	5091	-0-	-520	-0-	4937	2	154	9	N	140	178	1			422
11	5160	X	4742	-0-	-418	-0-	4590	2	152	9	N	138					560
12	5332	X	4234	-0-	-1098	-0-	4122	2	112	9	N	102					662
01	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					662

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1296	2	84	9	N	76					174
09	1402	N	1402	-0-	-0-	-0-	1315	2	87	9	N	79	183	1			70
10	0	N	-0-	-0-	-0-	-0-					N	118					188
11	1571	N	1571	-0-	-0-	-0-	1506	2	65	9	N	59					247
12	901	N	901	-0-	-0-	-0-	826	2	75	9	N	68	182	1			133
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	-0-	-0-	-4557	-0-					N	110					225
09	0		-0-	-0-	-0-	-0-					N	159	192	1			192
10	0		3601	-0-	3601	3601	3495	2	106	9	N	96					288
11	0		3699	-0-	3699	7300	3535	2	164	9	N	149	195	1			242
12	0		3445	-0-	3445	10745	3310	2	135	9	N	123	192	1			173
01	0	X	NO RPT	-0-	-0-	10745					N	NO RPT					173

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4261	-0-	-296	-0-	4139	2	122	9	N	111					395
09	4410	X	4021	-0-	-389	-0-	3904	2	117	9	N	106	186	1			315
10	4340	X	3948	-0-	-392	-0-	3829	2	119	9	N	108					423
11	4410	X	3656	-0-	-754	-0-	3520	2	136	9	N	124	173	1			374
12	4557	X	3317	-0-	-1240	-0-	3206	2	111	9	N	101	184	1			291
01	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					291

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1562	-0-	-81	-0-	1355	2	207	9	N	188	192	1			289
09	1590	N	1435	-0-	-155	-0-	1248	2	187	9	N	170	192	1			267
10	1387	N	1387	-0-	-0-	-0-	1207	2	180	9	N	164	187	1			244
11	1284	N	1284	-0-	-0-	-0-	1106	2	178	9	N	162	158	1			248
12	1234	N	1234	-0-	-0-	-0-	1093	2	141	9	N	128					376
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					376

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4902	-0-	-27	-0-	4724	2	178	9	N	162	187	1			325
09	4770	X	4360	-0-	-410	-0-	4285	2	75	9	N	68					393
10	4929	X	4437	-0-	-492	-0-	4332	2	105	9	N	95	177	1			311
11	4770	X	4341	-0-	-429	-0-	4246	2	95	9	N	86					397
12	4929	X	4340	-0-	-589	-0-	4218	2	122	9	N	111	178	1			330
01	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					330

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4016	-0-	-200	-0-	3815	2	201	9	N	183	193	1			166
09	4189	X	4189	-0-	-0-	-0-	3930	2	259	9	N	235	189	1			212
10	4335	X	4335	-0-	-0-	-0-	4047	2	288	9	N	262	190	1			284
11	4020	X	3933	-0-	-87	-0-	3863	2	70	9	N	64	180	1			168
12	4092	X	3966	-0-	-126	-0-	3743	2	223	9	N	203	184	1			187
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					187

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	-0-					N	150	188	1			188
09	0		-0-	-0-	-0-	-0-					N	177	181	1			184
10	0		1369	-0-	1369	1369	1226	2	143	9	N	130	171	1			143
11	0		2218	-0-	2218	3587	2085	2	133	9	N	121	186	1			78
12	0		2573	-0-	2573	6160	2421	2	152	9	N	138					216
01	0	N	NO RPT	-0-	-0-	6160					N	NO RPT					216

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0-	-0-	1377	2	24	9	N	22					151
09	1825	N	1825	-0-	-0-	-0-	1781	2	44	9	N	40					191
10	2237	N	2237	-0-	-0-	-0-	2187	2	50	9	N	45					236
11	2150	N	2150	-0-	-0-	-0-	2096	2	54	9	N	49	184	1			101
12	1776	N	1776	-0-	-0-	-0-	1737	2	39	9	N	35					136
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5278	X	5278	-0-	-0-	-0-	4959	2	319	9	N	290	370	1			209
09	0		5287	-0-	5287	5287	4926	2	361	9	N	328	168	1			369
10	0		5444	-0-	5444	10731	5091	2	353	9	N	321	365	1			325
11	0		5151	-0-	5151	15882	4790	2	361	9	N	328	362	1			291
12	0		5593	-0-	5593	21475	5268	2	325	9	N	295	351	1			235
01	0	X	NO RPT	-0-	-0-	21475					N	NO RPT					235

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	-0-	-0-	-6727	-0-					N	29					327
09	6510	X	37	-0-	-6473	-0-	4	2	33	9	N	30					357
10	6727	X	2345	-0-	-4382	-0-	2326	2	19	9	N	17					374
11	5047	X	5047	-0-	-0-	-0-	5015	2	32	9	N	29					403
12	4479	X	4479	-0-	-0-	-0-	4421	2	58	9	N	53					456
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					456

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4181	X	4181	-0-	-0-	-0-	4092	2	89	9	N	81					353
09	2659	N	2659	-0-	-0-	-0-	2609	2	50	9	N	45	184	1			214
10	3100	N	3181	-0-	81	81	3092	2	89	9	N	81					295
11	2664	N	2583	-0-	-81	-0-	2497	2	86	9	N	78	162	1			211
12	3038	X	2301	-0-	-737	-0-	2272	2	29	9	N	26					237
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					237

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1700	N	1700	-0-	-0-	-0-	1569	2	131	9	N	119	174	1			228
09	1650	N	1616	-0-	-34	-0-	1491	2	125	9	N	114	187	1			155
10	0	N	-0-	-0-	-0-	-0-					N	136					291
11	1520	N	1520	-0-	-0-	-0-	1428	2	92	9	N	84	187	1			188
12	1530	N	1530	-0-	-0-	-0-	1446	2	84	9	N	76					264
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5811	-0-	-296	-0-	5441	2	370	9	N	336	182	1			376
09	5910	X	5564	-0-	-346	-0-	5246	2	318	9	N	289	382	1			283
10	5890	X	5727	-0-	-163	-0-	5377	2	350	9	N	318	379	1			222
11	5610	X	5472	-0-	-138	-0-	5147	2	325	9	N	295	193	1			324
12	5797	X	5583	-0-	-214	-0-	5251	2	332	9	N	302	385	1			241
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					241

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	10325	-0-	-1424	-0-	10120	2	205	9	N	186	183	1			231
09	11370	X	8886	-0-	-2484	-0-	8730	2	156	9	N	142	181	1			192
10	10912	X	10278	-0-	-634	-0-	10093	2	185	9	N	168	189	1			171
11	10740	X	8175	-0-	-2565	-0-	7981	2	194	9	N	176	178	1			169
12	11098	X	-0-	-0-	-11098	-0-					N	-0-					169
01	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					169

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	59	2	80	9	N	73					346
09	1604	N	1604	-0-	-0-	-0-	1525	2	79	9	N	72					418
10	1544	N	1544	-0-	-0-	-0-	1491	2	53	9	N	48	168	1			298
11	1502	N	1502	-0-	-0-	-0-	1434	2	68	9	N	62					360
12	1416	N	1416	-0-	-0-	-0-	1344	2	72	9	N	65	193	1			232
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	-0-	-0-	-2263	-0-					N	122					352
09	0		-0-	-0-	-0-	-0-					N	136	199	1			289
10	0		3100	-0-	3100	3100	2992	2	108	9	N	98	184	1			203
11	0		3006	-0-	3006	6106	2861	2	145	9	N	132					335
12	0		2862	-0-	2862	8968	2705	2	157	9	N	143	187	1			291
01	0	X	NO RPT	-0-	-0-	8968					N	NO RPT					291

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	4013	-0-	-110	-0-	3926	2	87	9	N	79					414
09	3990	X	3740	-0-	-250	-0-	3699	2	41	9	N	37	185	1			266
10	3875	X	3706	-0-	-169	-0-	3697	2	9	9	N	8					274
11	3660	X	3461	-0-	-199	-0-	3455	2	6	9	N	5					279
12	3999	X	3044	-0-	-955	-0-	3010	2	34	9	N	31					310
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					310

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2555	N	2555	-0-	-0-	-0-	2455	2	100	9	N	91	191	1			239
09	2400	N	2382	-0-	-18	-0-	2272	2	110	9	N	100					339
10	2326	N	2326	-0-	-0-	-0-	2240	2	86	9	N	78					417
11	2243	N	2243	-0-	-0-	-0-	2148	2	95	9	N	86	193	1			310
12	2243	N	2243	-0-	-0-	-0-	2132	2	111	9	N	101	174	1			237
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2881	-0-	-901	-0-	2776	2	105	9	N	95					507
09	3660	X	3095	-0-	-565	-0-	3025	2	70	9	N	64					571
10	3782	X	1269	-0-	-2513	-0-	1262	2	7	9	N	6					577
11	3240	X	22	-0-	-3218	-0-	22	2			N	-0-					577
12	3853	X	3853	-0-	-0-	-0-	3707	2	146	9	N	133	180	1			530
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					530

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	-0-	-0-	-4340	-0-					N	370	365	1			339
09	0		-0-	-0-	-0-	-0-					N	353	363	1			329
10	0		3746	-0-	3746	3746	3438	2	308	9	N	280	180	1			429
11	0		3468	-0-	3468	7214	3360	2	108	9	N	98					527
12	0		5020	-0-	5020	12234	4391	2	629	9	N	572	766	1			333
01	0	X	NO RPT	-0-	-0-	12234					N	NO RPT					333

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	-0-	-0-	-13454	-0-					N	1068	963	1			565
09	0		-0-	-0-	-0-	-0-					N	1020	1094	1			491
10	0		11528	-0-	11528	11528	10446	2	1082	9	N	984	1090	1			385
11	0		11261	-0-	11261	22789	10215	2	1046	9	N	951	931	1			405
12	0		10391	-0-	10391	33180	9380	2	1011	9	N	919	751	1			573
01	0	X	NO RPT	-0-	-0-	33180					N	NO RPT					573

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1052	-0-	-64	-0-	310	1	728	3	N	13					54
							14	9									
09	988	N	988	-0-	-0-	-0-	300	1	680	3	N	7					61
							8	9									
10	1178	N	957	-0-	-221	-0-	310	1	641	3	N	5					66
							6	9									
11	1020	N	683	-0-	-337	-0-	300	1	381	3	N	2					68
							2	9									
12	1023	N	863	-0-	-160	-0-	310	1	553	3	N	-0-					68
01	961	N	921	-0-	-40	-0-	310	1	601	3	N	9					77
							10	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2560	X	2560	-0-	-0-	-0-	2498	3	62	9	N	56					241
09	2730	X	2387	-0-	-343	-0-	2345	3	42	9	N	38					279
10	2821	X	2458	-0-	-363	-0-	2419	3	39	9	N	35	172	1			142
11	2730	X	2331	-0-	-399	-0-	2280	3	51	9	N	46					188
12	2573	X	2275	-0-	-298	-0-	2239	3	36	9	N	33					221
01	2573	X	2386	-0-	-187	-0-	2325	3	61	9	N	55					276

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	556	-0-	-157	-0-	544	3	12	9	N	11					145
09	690	N	503	-0-	-187	-0-	489	3	14	9	N	13					158
10	868	N	566	-0-	-302	-0-	551	3	15	9	N	14					172
11	553	N	553	-0-	-0-	-0-	539	3	14	9	N	13					185
12	557	N	557	-0-	-0-	-0-	545	3	12	9	N	11					196
01	558	N	543	-0-	-15	-0-	524	3	19	9	N	17					213

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	310	1	1029	3	N	-0-					154
09	1262	N	1262	-0-	-0-	-0-	300	1	960	3	N	2					156
							2	9									
10	0		1427	-0-	1427	1427	310	1	1107	3	N	9					165
							10	9									
11	0		1355	-0-	1355	2782	300	1	1011	3	N	40	184	1			21
							44	9									
12	0		1334	-0-	1334	4116	310	1	1018	3	N	5					26
							6	9									
01	0		1297	-0-	1297	5413	310	1	970	3	N	15					41
							17	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

08	911	N	911	-0-	-0-	-0-	904	3	7	9	N	6					55
09	0		897	-0-	897	897	886	3	11	9	N	10					65
10	0		930	-0-	930	1827	924	3	6	9	N	5					70
11	0		912	-0-	912	2739	908	3	4	9	N	4					74
12	0		814	-0-	814	3553	813	3	1	9	N	1					75
01	0		930	-0-	930	4483	926	3	4	9	N	4					79

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55

PLUGGED AND ABANDONED_____ 01/10/2022

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

08	589	N	597	-0-	8	B	-5389	62	1	535	2	N	-0-				-0-
09	570	N	522	-0-	-48	B	-5389	60	1	462	2	N	-0-				-0-
10	620	N	600	-0-	-20	B	-5389	50	1	550	2	N	-0-				-0-
11	570	N	577	-0-	7	B	-5382	46	1	531	2	N	-0-				-0-
12	527	N	603	-0-	76	B	-5306	62	1	541	2	N	-0-				-0-
01	589	N	524	-0-	-65	B	-5306	62	1	462	2	N	-0-				-0-

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	797	2	224	9	N	204	179	1			112
09	0		995	-0-	995	995	772	2	223	9	N	203	192	1			123
10	0		973	-0-	973	1968	732	2	241	9	N	219	189	1			153
11	2602	N	634	-0-	-1968	-0-	418	2	216	9	N	196	197	1			152
12	0		813	-0-	813	813	593	2	220	9	N	200	195	1			157
01	0		407	-0-	407	1220	229	2	178	9	N	162	197	1			122

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4217	X	4217	-0-	-0-	-0-	4020	2	197	9	N	179	184	1			108
09	3480	X	2517	-0-	-963	-0-	2403	2	114	9	N	104					212
10	4003	X	4003	-0-	-0-	-0-	3839	2	164	9	N	149	169	1			192
11	4080	X	3598	-0-	-482	-0-	3413	2	185	9	N	168	195	1			165
12	4216	X	2820	-0-	-1396	-0-	2687	2	133	9	N	121	188	1			98
01	4216	X	3708	-0-	-508	-0-	3552	2	156	9	N	142					240

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1481	-0-	-100	-0-	1343	2	138	9	N	125	171	1			102
09	0		1437	-0-	1437	1437	1288	2	149	9	N	135					237
10	2795	N	1358	-0-	-1437	-0-	1227	2	131	9	N	119	174	1			182
11	0		1344	-0-	1344	1344	1221	2	123	9	N	112	179	1			115
12	0		1334	-0-	1334	2678	1202	2	132	9	N	120					235
*01	3100	N	1412	-0-	-1688	990	1272	2	140	9	N	127	189	1			173

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	-0-	1762	2	111	9	N	101	160	1			58
09	0		1111	-0-	1111	1111	1028	2	83	9	N	75					133
10	0		1186	-0-	1186	2297	1098	2	88	9	N	80					213
11	0		966	-0-	966	3263	855	2	111	9	N	101	169	1			145
*12	3100	N	1013	-0-	-2087	1176	914	2	99	9	N	90					235
*01	2010	N	834	-0-	-1176	-0-	758	2	76	9	N	69	186	1			118

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

08	3162	X	2671	-0-	-491	-0-	2619	2	52	9	N	47	167	1			103
09	3030	X	2785	-0-	-245	-0-	2719	2	66	9	N	60					163
10	3131	X	2850	-0-	-281	-0-	2778	2	72	9	N	65					228
11	2940	X	2422	-0-	-518	-0-	2360	2	62	9	N	56	172	1			112
12	2883	X	2492	-0-	-391	-0-	2431	2	61	9	N	55					167
01	2883	X	1459	-0-	-1424	-0-	1419	2	40	9	N	36					203

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

*02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2021

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

08	558	N	542	-0-	-16	-0-	384	1	158	3	N	-0-					-0-
09	540	N	518	-0-	-22	-0-	372	1	146	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	384	1	148	3	N	-0-					-0-
11	510	N	503	-0-	-7	-0-	372	1	131	3	N	-0-					-0-
12	527	N	506	-0-	-21	-0-	384	1	122	3	N	-0-					-0-
01	527	N	503	-0-	-24	-0-	384	1	119	3	N	-0-					-0-

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					21
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					21
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					21
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					21
*12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					21
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

08	775	N	758	-0-	-17	-0-	384	1	374	3	N	-0-					3
09	750	N	726	-0-	-24	-0-	372	1	354	3	N	-0-					3
10	751	N	751	-0-	-0-	-0-	384	1	367	3	N	-0-					3
11	733	N	733	-0-	-0-	-0-	372	1	361	3	N	-0-					3
*12	744	N	738	-0-	-6	-0-	384	1	354	3	N	-0-					3
*01	744	N	743	-0-	-1	-0-	384	1	359	3	N	-0-					3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

08	2453	N	2453	-0-	-0-	-0-	384	1	2063	3	N	5					171
							6	9									
09	2371	N	2371	-0-	-0-	-0-	372	1	1999	3	N	-0-					171
10	2483	N	2483	-0-	-0-	-0-	384	1	2099	3	N	-0-					171
11	2401	N	2401	-0-	-0-	-0-	372	1	1998	3	N	28					199
							31	9									
*12	2363	N	2363	-0-	-0-	-0-	384	1	1953	3	N	24	186	1			37
							26	9									
*01	2434	N	2434	-0-	-0-	-0-	384	1	2035	3	N	14					51
							15	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	33					64
11	0		-0-	-0-	-0-	-0-					N	21					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27	-0-	31	1	4	2	N	-0-					199
09	60	N	30	-0-	-30	-0-	30	1			N	-0-					199
10	62	N	31	-0-	-31	-0-	31	1			N	-0-					199
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					199
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					199
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					199

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					34
09	95	N	95	-0-	-0-	-0-	89	2	6	9	N	5					39
10	0		471	-0-	471	471	438	2	33	9	N	30					69
11	0		553	-0-	553	1024	535	2	18	9	N	16					85
12	0		376	-0-	376	1400	353	2	23	9	N	21	95	1			11
01	0		448	-0-	448	1848	408	2	40	9	N	36					47

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					33

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1173	-0-	-315	-0-	62	1	1111	2	N	-0-					43
09	1200	N	1154	-0-	-46	-0-	60	1	1094	2	N	-0-					43
10	0		1136	-0-	1136	1136	54	1	1082	2	N	-0-					43
11	0		935	-0-	935	2071	58	1	877	2	N	-0-					43
12	0		2673	-0-	2673	4744	62	1	2611	2	N	-0-					43
01	0		3724	-0-	3724	8468	62	1	3662	2	N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					85

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	12	1	415	2	Y	81					211
							89	9									
09	1028	N	1028	-0-	-0-	-0-	11	1	887	2	Y	118	158	1	2	8	169
							130	9									
10	0		2379	-0-	2379	2379	570	1	1585	2	Y	204	333	1			40
							224	9									
11	0		1261	-0-	1261	3640	3	1	1108	2	Y	136					176
							150	9									
12	0		1604	-0-	1604	5244	1421	2	183	9	Y	166	168	1			174
01	0		1605	-0-	1605	6849	1416	2	189	9	Y	172	163	1	9	8	174

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	9	1	53	9	Y	48					117
09	32	N	32	-0-	-0-	-0-	1	1	31	9	Y	28	1	8			144
10	508	N	508	-0-	-0-	-0-	461	1	47	9	Y	43					187
11	702	N	702	-0-	-0-	-0-	3	1	649	2	Y	45	170	1			62
							50	9									
12	380	N	380	-0-	-0-	-0-	19	1	315	2	Y	42					104
							46	9									
*01	445	N	445	-0-	-0-	-0-	2	1	418	2	Y	23					127
							25	9									

PRESIDIO PETROLEUM LLC 676084
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

08	930	N	876	-0-	-54	-0-	873	2	3	9	N	3					168
09	900	N	894	-0-	-6	-0-	828	2	66	9	N	60					228
10	0		839	-0-	839	839	826	2	13	9	N	12	195	1			45
11	0		785	-0-	785	1624	779	2	6	9	N	5					50
12	0		773	-0-	773	2397	773	2			N	-0-					50
01	0		796	-0-	796	3193	788	2	8	9	N	7					57

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

08	531	N	531	-0-	-0-	-0-	531	1			N	-0-					31
09	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					31
10	0		1079	-0-	1079	1079	1079	1			N	-0-					31
11	0		1044	-0-	1044	2123	1044	1			N	-0-					31
12	0		1079	-0-	1079	3202	1079	1			N	-0-					31
01	0		1210	-0-	1210	4412	1079	1	131	9	N	119					150

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

08	9889	X	9481	-0-	-408	-0-	9277	2	204	9	N	185	309	1			28
09	9750	X	8265	-0-	-1485	-0-	8125	2	140	9	N	127					155
10	0		8172	-0-	8172	8172	8004	2	168	9	N	153	189	1			119
11	0		7352	-0-	7352	15524	7195	2	157	9	N	143	167	1			95
12	0		7480	-0-	7480	23004	7348	2	132	9	N	120	188	1			27
01	0		5597	-0-	5597	28601	5531	2	66	9	N	60					87

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

08	6861	X	6861	-0-	-0-	-0-	1079	1	5507	2	N	250	377	1			67
							275	9									
09	6205	X	6205	-0-	-0-	-0-	993	1	4961	2	N	228	192	1			103
							251	9									
10	0		6052	-0-	6052	6052	1079	1	4727	2	N	224					327
							246	9									
11	0		6389	-0-	6389	12441	1044	1	5020	2	N	295	389	1			233
							325	9									
12	0		6060	-0-	6060	18501	1079	1	4620	2	N	328	192	1			369
							361	9									
01	0		5599	-0-	5599	24100	1079	1	4348	2	N	156	192	1			333
							172	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5835	X	5835	-0-	-0-	-0-	5684	2	151	9	N	137	176	1			100
09	5880	X	5880	-0-	-0-	-0-	5730	2	150	9	N	136					236
10	0		4614	-0-	4614	4614	4497	2	117	9	N	106	192	1			150
11	0		5073	-0-	5073	9687	4889	2	184	9	N	167					317
12	0		3694	-0-	3694	13381	3561	2	133	9	N	121	194	1			244
01	0		4473	-0-	4473	17854	4365	2	108	9	N	98	198	1			144

UNBRIDLED RESOURCES, LLC 875461
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

08	4619	X	3429	-0-	-1190	-0-	3255	2	174	9	N	158	188	1			261
09	4470	X	2882	-0-	-1588	-0-	2759	2	123	9	N	112	179	1			194
10	4619	X	2152	-0-	-2467	-0-	2064	2	88	9	N	80					274
11	3360	X	2818	-0-	-542	-0-	2719	2	99	9	N	90					364
12	3472	X	2229	-0-	-1243	-0-	2140	2	89	9	N	81	181	1			264
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					264

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

08	5766	X	5444	-0-	-322	-0-	5336	2	108	9	N	98					287
09	5490	X	5180	-0-	-310	-0-	5094	2	86	9	N	78	186	1			179
10	5425	X	5150	-0-	-275	-0-	5051	2	99	9	N	90					269
11	5250	X	5037	-0-	-213	-0-	4952	2	85	9	N	77	186	1			160
12	5456	X	4778	-0-	-678	-0-	4717	2	61	9	N	55					215
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					215

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

08	6045	X	5556	-0-	-489	-0-	5245	2	311	9	N	283	189	1			315
09	5850	X	5278	-0-	-572	-0-	4991	2	287	9	N	261	182	1			394
10	6045	X	5448	-0-	-597	-0-	5175	2	273	9	N	248	360	1			282
11	5370	X	5184	-0-	-186	-0-	4887	2	297	9	N	270	190	1			362
12	5549	X	4601	-0-	-948	-0-	4175	2	426	9	N	387	193	1			556
01	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					556

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
09	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
10	0		1468	-0-	1468	1468	1468	3			N	-0-					-0-
11	0		1793	-0-	1793	3261	62	1	742	2	N	-0-					-0-
							989	3									
*12	3100	N	2075	-0-	-1025	2236	65	1	1032	2	N	-0-					-0-
							978	3									
*01	3100	N	1729	-0-	-1371	865	62	1	997	2	N	-0-					-0-
							670	3									

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1656	-0-	-390	-0-	1656	3			N	-0-					-0-
09	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
10	0		1629	-0-	1629	1629	1629	3			N	-0-					-0-
11	0		4803	-0-	4803	6432	63	1	2465	2	N	-0-					-0-
							2275	3									
*12	3100	N	4335	-0-	1235	7667	65	1	2226	2	N	-0-					-0-
							2044	3									
*01	3100	N	4089	-0-	989	8656	64	1	2192	2	N	-0-					-0-
							1833	3									

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343 N	2343	-0-	-0-	-0-	2304	2	39	9	N	35	65	1			8
09	2192 N	2192	-0-	-0-	-0-	2191	2	1	9	N	1					9
10	0	2271	-0-	2271	2271	2257	2	14	9	N	13					22
11	0	2177	-0-	2177	4448	2170	2	7	9	N	6					28
12	0	2226	-0-	2226	6674	2223	2	3	9	N	3					31
01	0	2215	-0-	2215	8889	2203	2	12	9	N	11					42

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4795 X	4795	-0-	-0-	-0-	4694	2	101	9	N	92					205
09	4379 X	4379	-0-	-0-	-0-	4370	2	9	9	N	8					213
10	0	4904	-0-	4904	4904	4869	2	35	9	N	32	188	1			57
11	0	4817	-0-	4817	9721	4772	2	45	9	N	41					98
12	0	4947	-0-	4947	14668	4877	2	70	9	N	64					162
01	0	4655	-0-	4655	19323	4632	2	23	9	N	21					183

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4449	-0-	-480	-0-	4425	2	24	9	N	22					99
09	4530	X	4449	-0-	-81	-0-	4420	2	29	9	N	26					125
10	0		4576	-0-	4576	4576	4557	2	19	9	N	17					142
11	0		4404	-0-	4404	8980	4356	2	48	9	N	44	133	1			53
12	0		3690	-0-	3690	12670	3665	2	25	9	N	23					76
01	0		3228	-0-	3228	15898	3211	2	17	9	N	15					91

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					67
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					67
10	0		97	-0-	97	97	97	2			N	-0-					67
11	0		89	-0-	89	186	89	2			N	-0-					67
12	0		78	-0-	78	264	78	2			N	-0-					67
01	0		23	-0-	23	287	23	2			N	-0-					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					198
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					198
10	0		886	-0-	886	886	886	2			N	-0-					198
11	0		756	-0-	756	1642	756	2			N	-0-					198
12	0		604	-0-	604	2246	604	2			N	-0-					198
01	0		539	-0-	539	2785	539	2			N	-0-					198

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

08	18817	#	18057	-0-	-760	-0-	18057	3			N	-0-					18
09	22436		20668	-0-	-1768	-0-	20668	3			N	-0-					18
10	21082		20306	-0-	-776	-0-	20306	3			N	-0-					18
11	17788	R	17788	-0-	-0-	-0-	17788	3			N	-0-					18
12	19530		17296	-0-	-2234	-0-	17296	3			N	-0-					18
*01	22458		20994	-0-	-1464	-0-	20994	2			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					40
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					40
10	0		2421	-0-	2421	2421	2407	2	14	9	N	13					53
11	0		1793	-0-	1793	4214	143	1	1633	2	N	15					68
							17	9									
12	0		1717	-0-	1717	5931	150	1	1557	2	N	9					77
							10	9									
01	0		1977	-0-	1977	7908	155	1	1815	2	N	6					83
							7	9									

AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	31	1	906	2	N	30					125
							33	9									
09	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					125
10	890	N	890	-0-	-0-	-0-	30	1	860	2	N	-0-					125
11	906	N	906	-0-	-0-	-0-	30	1	876	2	N	-0-					125
12	892	N	892	-0-	-0-	-0-	31	1	861	2	N	-0-					125
01	929	N	929	-0-	-0-	-0-	31	1	898	2	N	-0-					125

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OPAL OPERATING COMPANY LLC 624732
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2041	-0-	-222	-0-	2041	2			N	-0-					-0-
09	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
10	0		2231	-0-	2231	2231	2231	2			N	-0-					-0-
11	0		2528	-0-	2528	4759	2528	2			N	-0-					-0-
12	0		2774	-0-	2774	7533	2774	2			N	-0-					-0-
01	0		2552	-0-	2552	10085	2552	2			N	-0-					-0-

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	1780	-0-	1780	1780	1752	3	28	9	Y	25					188
09	DLQ G-10	1797	-0-	1797	3577	1783	3	14	9	Y	13					201
10	DLQ G-10	-0-	-0-	-0-	3577					Y	-0-	129	1			72
11	DLQ G-10	-0-	-0-	-0-	3577					Y	-0-					72
*12	DLQ G-10	2469	-0-	2469	6046	2468	3	1	9	Y	1					73
*01	DLQ G-10	2489	-0-	2489	8535	2475	3	14	9	Y	13					86

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					74
09	DLQ G-10	4	-0-	4	4	4	3			Y	-0-					74
10	DLQ G-10	-0-	-0-	-0-	4					Y	-0-					74
11	DLQ G-10	-0-	-0-	-0-	4					Y	-0-					74
*12	DLQ G-10	-0-	-0-	-0-	4					Y	-0-					74
*01	DLQ G-10	10	-0-	10	14	10	3			Y	-0-					74

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

08	1364 N	1306	-0-	-58	-0-	1304	3	2	9	N	2					15
09	1320 N	1271	-0-	-49	-0-	1271	3			N	-0-					15
10	1335 N	1335	-0-	-0-	-0-	1335	3			N	-0-					15
11	1027 N	1027	-0-	-0-	-0-	1027	3			N	-0-					15
*12	1135 N	1135	-0-	-0-	-0-	1135	3			N	-0-					15
*01	1147 N	1147	-0-	-0-	-0-	1147	3			N	-0-					15

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	124	-0-	-155	-0-	124	2			N	-0-					12
09	270	N	254	-0-	-16	-0-	219	2	35	9	N	32					44
10	0		234	-0-	234	234	234	2			N	-0-					44
11	0		218	-0-	218	452	218	2			N	-0-					44
12	0		216	-0-	216	668	216	2			N	-0-					44
01	0	N	NO RPT	-0-	-0-	668					N	NO RPT					44

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					36
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					36
*10	782	N	782	-0-	-0-	-0-	781	2	1	9	N	1					37
*11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					37
*12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	491	-0-	-36	-0-	491	2			N	-0-					18
09	990	X	428	-0-	-562	-0-	428	2			N	-0-					18
*10	1023	X	484	-0-	-539	-0-	484	2			N	-0-					18
*11	990	X	519	-0-	-471	-0-	519	2			N	-0-					18
*12	503	X	503	-0-	-0-	-0-	503	2			N	-0-					18
01	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					18

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	39	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	4	-0-	-151	-0-	4	2			Y	-0-					107
09	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					107
10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					107
11	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					107
12	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					107
*01	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	452	-0-	-199	-0-	450	2	2	9	Y	2					67
09	540	N	431	-0-	-109	-0-	420	2	11	9	Y	10					77
10	0		519	-0-	519	519	512	2	7	9	Y	6					83
11	0		360	-0-	360	879	359	2	1	9	Y	1					84
12	0		393	-0-	393	1272	387	2	6	9	Y	5					89
01	0		421	-0-	421	1693	421	2			Y	-0-					89

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2	EXT	721	-0-	721	721	721	2			Y	-0-					18

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3120	-0-	-228	-0-	3102	2	18	9	Y	16					27
09	3240	X	3214	-0-	-26	-0-	3163	2	51	9	Y	46					73
10	3348	X	3265	-0-	-83	-0-	3206	2	59	9	Y	54					127
11	3240	X	3114	-0-	-126	-0-	3062	2	52	9	Y	47	174	1			-0-
12	3288	X	3288	-0-	-0-	-0-	72	1	3159	2	Y	52					52
							57	9									
01	3255	X	3255	-0-	-0-	-0-	74	1	3145	2	Y	33					85
							36	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5453	-0-	-65	-0-	5381	2	72	9	Y	65	171	1			164
09	5340	X	3831	-0-	-1509	-0-	3779	2	52	9	Y	47	1	8			210
10	0		4015	-0-	4015	4015	3985	2	30	9	Y	27					237
11	0		5618	-0-	5618	9633	5512	2	106	9	Y	96	178	1			155
12	0		5670	-0-	5670	15303	10	1	5571	2	Y	81	180	1			56
							89	9									
01	0		5366	-0-	5366	20669	5316	2	50	9	Y	45					101

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4572	-0-	-171	-0-	4542	2	30	9	Y	27					337
09	4590	X	3946	-0-	-644	-0-	3923	2	23	9	Y	21	164	1			194
10	4681	X	3488	-0-	-1193	-0-	3479	2	9	9	Y	8					202
11	4410	X	3238	-0-	-1172	-0-	3216	2	22	9	Y	20					222
12	4061	X	2621	-0-	-1440	-0-	3	1	2607	2	Y	10					232
							11	9									
01	4061	X	3336	-0-	-725	-0-	3322	2	14	9	Y	13					245

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5621	X	5621	-0-	-0-	-0-	5534	2	87	9	Y	79					132
09	5334	X	5334	-0-	-0-	-0-	4	1	5312	2	Y	16					148
							18	9									
10	5407	X	5407	-0-	-0-	-0-	5401	2	6	9	Y	5					153
11	5240	X	5240	-0-	-0-	-0-	68	1	5131	2	Y	37					190
							41	9									
12	5487	X	5459	-0-	-28	-0-	112	1	5338	2	Y	8					198
							9	9									
*01	5525	X	5525	-0-	-0-	-0-	112	1	5378	2	Y	32					230
							35	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5179	-0-	-308	-0-	5052	2	127	9	Y	115	171	1			172
09	5310	X	4848	-0-	-462	-0-	4780	2	68	9	Y	62	1	8			233
10	5487	X	5365	-0-	-122	-0-	5330	2	35	9	Y	32					265
11	5434	X	5434	-0-	-0-	-0-	5398	2	36	9	Y	33					298
12	4929	X	4426	-0-	-503	-0-	30	1	4374	2	Y	20	175	1			143
							22	9									
01	4929	X	4803	-0-	-126	-0-	4775	2	28	9	Y	25					168

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5178	-0-	-309	-0-	5025	2	153	9	N	139	342	1			172
09	5160	X	4919	-0-	-241	-0-	4789	2	130	9	N	118	173	1	2	8	115
10	5332	X	5193	-0-	-139	-0-	5050	2	143	9	N	130					245
11	5160	X	5099	-0-	-61	-0-	4934	2	165	9	N	150	173	1			222
12	5239	X	4785	-0-	-454	-0-	5	1	4661	2	N	108	176	1			154
							119	9									
*01	5348	X	5348	-0-	-0-	-0-	5195	2	153	9	N	139	179	1			114

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1224	2	18	9	Y	16					131
09	0		1199	-0-	1199	1199	1181	2	18	9	Y	16	1	8			146
10	0		1455	-0-	1455	2654	1427	2	28	9	Y	25					171
11	0		1350	-0-	1350	4004	1317	2	33	9	Y	30					201
12	0		1348	-0-	1348	5352	1301	2	47	9	Y	43	179	1			65
01	0		1387	-0-	1387	6739	1358	2	29	9	Y	26					91

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5476	X	5476	-0-	-0-	-0-	5305	2	171	9	Y	155	169	1			265
09	5130	X	5123	-0-	-7	-0-	5025	2	98	9	Y	89	174	1	1	8	179
10	5397	X	5397	-0-	-0-	-0-	5292	2	105	9	Y	95					274
11	5130	X	5088	-0-	-42	-0-	4976	2	112	9	Y	102	169	1			207
12	5177	X	5054	-0-	-123	-0-	4925	2	129	9	Y	117	177	1			147
01	5177	X	5018	-0-	-159	-0-	4863	2	155	9	Y	141	176	1			112

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4072	X	4072	-0-	-0-	-0-	3982	2	90	9	Y	82					251
09	3900	X	3899	-0-	-1	-0-	3756	2	143	9	Y	130	174	1	1	8	206
10	4030	X	4004	-0-	-26	-0-	3935	2	69	9	Y	63					269
11	3900	X	3875	-0-	-25	-0-	3768	2	107	9	Y	97	177	1			189
12	3934	X	3934	-0-	-0-	-0-	3849	2	85	9	Y	77					266
*01	3876	X	3876	-0-	-0-	-0-	3813	2	63	9	Y	57	177	1			146

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3127	X	3127	-0-	-0-	-0-	3069	2	58	9	N	53					150
09	3060	X	2835	-0-	-225	-0-	2813	2	22	9	N	20					170
10	3162	X	3055	-0-	-107	-0-	3029	2	26	9	N	24					194
11	3060	X	2726	-0-	-334	-0-	2689	2	37	9	N	34	178	1			50
12	3131	X	2823	-0-	-308	-0-	2	1	2780	2	N	37					87
							41	9									
01	3131	X	2760	-0-	-371	-0-	2714	2	46	9	N	42					129

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	208	-0-	208	208	208	2			Y	-0-					-0-

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

08	9889	X	9029	-0-	-860	-0-	74	1	8798	2	N	143	181	1			110
							157	9									
09	9570	X	8695	-0-	-875	-0-	72	1	8465	2	N	144	180	1	1	8	73
							158	9									
10	9703	X	9087	-0-	-616	-0-	74	1	8849	2	N	149	180	1			42
							164	9									
11	9240	X	8454	-0-	-786	-0-	72	1	8184	2	N	180	175	1			47
							198	9									
12	9506	X	9506	-0-	-0-	-0-	74	1	9227	2	N	186					233
							205	9									
*01	9411	X	9411	-0-	-0-	-0-	74	1	9071	2	N	242	183	1			292
							266	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

08	9052	X	7603	-0-	-1449	-0-	7520	2	83	9	N	75	171	1			99
09	8670	X	8015	-0-	-655	-0-	7882	2	133	9	N	121	1	8			219
10	8959	X	8156	-0-	-803	-0-	8047	2	109	9	N	99	171	1			147
11	8550	X	6981	-0-	-1569	-0-	6859	2	122	9	N	111					258
12	9002	X	9002	-0-	-0-	-0-	8850	2	152	9	N	138	172	1			224
*01	8811	X	8811	-0-	-0-	-0-	8644	2	167	9	N	152	169	1			207

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

08	8257	X	8257	-0-	-0-	-0-	8129	2	128	9	N	116					242
09	8250	X	6267	-0-	-1983	-0-	6209	2	58	9	N	53	172	1	2	8	121
10	8525	X	6295	-0-	-2230	-0-	6207	2	88	9	N	80					201
11	8250	X	5879	-0-	-2371	-0-	5768	2	111	9	N	101					302
12	8432	X	5766	-0-	-2666	-0-	5667	2	99	9	N	90	181	1			211
01	8246	X	5385	-0-	-2861	-0-	5274	2	111	9	N	101					312

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

08	5146	X	4738	-0-	-408	-0-	4606	2	132	9	N	120	170	1			23
09	4650	X	4550	-0-	-100	-0-	4430	2	120	9	N	109					132
10	4679	X	4679	-0-	-0-	-0-	4530	2	149	9	N	135	166	1			101
11	4590	X	4426	-0-	-164	-0-	48	1	4256	2	N	111					212
							122	9									
12	4743	X	4519	-0-	-224	-0-	74	1	4329	2	N	105	165	1			152
							116	9									
01	4743	X	4399	-0-	-344	-0-	74	1	4195	2	N	118	177	1			93
							130	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	8018	-0-	-1127	-0-	2	1	7865	2	N	137					159
							151	9									
09	8850	X	7710	-0-	-1140	-0-	7552	2	158	9	N	144	180	1	1	8	122
10	8990	X	8352	-0-	-638	-0-	26	1	8148	2	N	162	182	1			102
							178	9									
11	8430	X	7304	-0-	-1126	-0-	72	1	7098	2	N	122	180	1			44
							134	9									
12	8711	X	6513	-0-	-2198	-0-	74	1	6255	2	N	167					211
							184	9									
01	8339	X	8156	-0-	-183	-0-	74	1	7889	2	N	175	184	1			202
							193	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	6101	-0-	-192	-0-	5	1	5947	2	N	135					214
							149	9									
09	6090	X	5819	-0-	-271	-0-	5683	2	136	9	N	124	179	1			159
10	6293	X	5927	-0-	-366	-0-	26	1	5757	2	N	131	180	1			110
							144	9									
11	6090	X	5698	-0-	-392	-0-	72	1	5477	2	N	135	181	1			64
							149	9									
12	6200	X	5632	-0-	-568	-0-	74	1	5406	2	N	138					202
							152	9									
01	6107	X	5349	-0-	-758	-0-	74	1	5136	2	N	126	184	1			144
							139	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	7688	-0-	-2635	-0-	4	1	7640	2	N	40					130
							44	9									
09	9690	X	8458	-0-	-1232	-0-	8458	2			N	-0-					130
10	10013	X	5055	-0-	-4958	-0-	22	1	5033	2	N	-0-					130
11	9480	X	5711	-0-	-3769	-0-	79	1	5632	2	N	-0-					130
12	8742	X	6410	-0-	-2332	-0-	112	1	6298	2	N	-0-					130
01	8742	X	4690	-0-	-4052	-0-	90	1	4537	2	N	57					187
							63	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	6959	-0-	-543	-0-	236	1	6559	2	N	149	171	1			117
							164	9									
09	6630	X	6549	-0-	-81	-0-	240	1	6135	2	N	158	176	1			99
							174	9									
10	7936	X	7181	-0-	-755	-0-	284	1	6696	2	N	183	163	1			119
							201	9									
11	7680	X	6205	-0-	-1475	-0-	330	1	5677	2	N	180	182	1			117
							198	9									
12	8417	X	8417	-0-	-0-	-0-	341	1	7836	2	N	218	180	1			155
							240	9									
*01	7746	X	7746	-0-	-0-	-0-	341	1	7211	2	N	176	181	1			150
							194	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717	X	14895	-0-	-822	-0-	2	1	14561	2	N	302	338	1			110
							332	9									
09	15150	X	14421	-0-	-729	-0-	14080	2	341	9	N	310	176	1			244
10	15562	X	15059	-0-	-503	-0-	24	1	14706	2	N	299	346	1			197
							329	9									
11	14790	X	14379	-0-	-411	-0-	72	1	13910	2	N	361	348	1			210
							397	9									
12	15066	X	14458	-0-	-608	-0-	74	1	13989	2	N	359	359	1			210
							395	9									
01	15066	X	13705	-0-	-1361	-0-	72	1	13272	2	N	328	184	1			354
							361	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

08	7673	X	7673	-0-	-0-	-0-	775	1	6654	2	N	222	173	1			94
							244	9									
09	7566	X	7566	-0-	-0-	-0-	750	1	6576	2	N	218	168	1	7	8	137
							240	9									
10	7933	X	7933	-0-	-0-	-0-	753	1	6948	2	N	211	179	1			169
							232	9									
11	7624	X	7624	-0-	-0-	-0-	750	1	6633	2	N	219	179	1			209
							241	9									
12	7812	X	7532	-0-	-280	-0-	752	1	6501	2	N	254	361	1			102
							279	9									
01	7936	X	7390	-0-	-546	-0-	775	1	6363	2	N	229	181	1			150
							252	9									

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

08	12276	X	10447	-0-	-1829	-0-	10148	2	299	9	N	272	172	1			165
09	11490	X	10123	-0-	-1367	-0-	9901	2	222	9	N	202	172	1	4	8	191
10	11563	X	10608	-0-	-955	-0-	10329	2	279	9	N	254	182	1			263
11	11351	X	11351	-0-	-0-	-0-	79	1	10979	2	N	266	362	1			167
							293	9									
12	13068	X	13068	-0-	-0-	-0-	112	1	12590	2	N	333	363	1			137
							366	9									
*01	13019	X	13019	-0-	-0-	-0-	112	1	12574	2	N	303	353	1			87
							333	9									

PRESIDIO PETROLEUM LLC 676084
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11783	X	11783	-0-	-0-	-0-	11614	3	169	9	N	154	143	1			73
09	14490	X	12896	-0-	-1594	-0-	12690	3	206	9	N	187	180	1			80
10	14973	X	13156	-0-	-1817	-0-	12914	3	242	9	N	220	157	1			143
11	14490	X	12077	-0-	-2413	-0-	11833	3	244	9	N	222	242	1			123
12	14043	X	11696	-0-	-2347	-0-	11492	3	204	9	N	185	154	1			154
01	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					154

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

08	5879	X	5879	-0-	-0-	-0-	5778	3	101	9	N	92	83	1			74
09	6410	X	6410	-0-	-0-	-0-	6313	3	97	9	N	88	38	1			124
10	6545	X	6545	-0-	-0-	-0-	6425	3	120	9	N	109	89	1			144
11	6021	X	6021	-0-	-0-	-0-	5887	3	134	9	N	122	132	1			134
12	5823	X	5823	-0-	-0-	-0-	5718	3	105	9	N	95	115	1			114
01	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					114

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

08	9018	X	9018	-0-	-0-	-0-	8923	3	95	9	N	86	118	1			226
09	9851	X	9851	-0-	-0-	-0-	9750	3	101	9	N	92	115	1			203
10	10047	X	10047	-0-	-0-	-0-	9922	3	125	9	N	114	113	1			204
11	9197	X	9197	-0-	-0-	-0-	9092	3	105	9	N	95					299
12	9006	X	9006	-0-	-0-	-0-	8830	3	176	9	N	160	183	1			276
01	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					276

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-
12	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-
01	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3255	-0-	-837	-0-	248	1	3007	2	N	-0-					3
09	4110	X	3300	-0-	-810	-0-	204	1	3096	2	N	-0-					3
10	4247	X	3043	-0-	-1204	-0-	240	1	2803	2	N	-0-					3
11	4110	X	2757	-0-	-1353	-0-	240	1	2517	2	N	-0-					3
12	4179	X	4179	-0-	-0-	-0-	248	1	3931	2	N	-0-					3
*01	10483	X	10483	-0-	-0-	-0-	244	1	10239	2	N	-0-					3

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10705	S	10705	-0-	-0-	-0-	795	1	9910	2	N	-0-					-0-
09	12117	S	12117	-0-	-0-	-0-	898	1	11216	2	N	3	3	8			-0-
							3	9									
10	0		12200	-0-	12200	12200	893	1	11307	2	N	-0-					-0-
11	0		13262	-0-	13262	25462	888	1	12374	2	N	-0-					-0-
12	0		15161	-0-	15161	40623	871	1	14290	2	N	-0-					-0-
01	0		16306	-0-	16306	56929	784	1	15522	2	N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT		34	-0-	34	34	34	1			Y	-0-					20
12	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					20
01	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					20

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49445	X	48448	-0-	-997	-0-	48448	3			N	-0-					86
09	47850	X	47090	-0-	-760	-0-	47090	3			N	-0-					86
10	48949	X	48561	-0-	-388	-0-	48561	3			N	-0-					86
11	47190	X	46986	-0-	-204	-0-	46986	3			N	-0-					86
12	48763	X	47543	-0-	-1220	-0-	47543	3			N	-0-					86
01	48942	X	48942	-0-	-0-	-0-	48942	3			N	-0-					86

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	812	-0-	-304	-0-	812	2			Y	-0-					28
09	1045	N	1045	-0-	-0-	-0-	2	1	1043	2	Y	-0-					28
10	1054	N	1020	-0-	-34	-0-	1018	2	2	9	Y	2					30
11	889	N	889	-0-	-0-	-0-	883	2	6	9	Y	5					35
12	1140	N	1140	-0-	-0-	-0-	62	1	1078	2	Y	-0-					35
01	1023	N	74	-0-	-949	-0-	74	1			Y	-0-					35

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					19
09	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1					20
10	331	N	331	-0-	-0-	-0-	325	3	6	9	Y	5	1	1			24
11	210	N	144	-0-	-66	-0-	144	3			Y	-0-					24
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
01	341	N	284	-0-	-57	-0-	284	3			Y	-0-					24

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	0		83	-0-	83	83	83	3			N	-0-					-0-

FEDERAL -161- WELL #: 2 RRCID -> 293261 COMPL. DATE 08/27/1977 TOTAL DEPTH 8000 PERF. 7926 - 7948

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1378		47	-0-	-1331	-0-	47	3			N	-0-					-0-
*10	62		46	-0-	-16	-0-	46	3			N	-0-					-0-
*11	60		36	-0-	-24	-0-	36	3			N	-0-					-0-
12	0		49	-0-	49	49	49	3			N	-0-					-0-
01	0		50	-0-	50	99	50	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0		-0-	-0-	-0-	-0-					N	124					209
10	0		-0-	-0-	-0-	-0-					N	122	198	1			133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	11					144
12	14B2 EXT		3953	-0-	3953	3953	3932	2	21	9	N	19					163
01	14B2 EXT	NO RPT		-0-	-0-	3953					N	NO RPT					163

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAY (BASAL MORROW) //CONT.// 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					74
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					74
10	0		157	-0-	157	157	157	2			N	-0-					74
11	0		195	-0-	195	352	195	2			N	-0-					74
12	0		181	-0-	181	533	181	2			N	-0-					74
01	0		152	-0-	152	685	152	2			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	29	1	100	2	N	-0-					352
09	54	N	54	-0-	-0-	-0-	7	1	47	2	N	-0-					352
10	95	N	95	-0-	-0-	-0-	12	1	83	2	N	-0-					352
11	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					352
12	107	N	107	-0-	-0-	-0-	9	1	98	2	N	-0-					352
01	98	N	98	-0-	-0-	-0-	8	1	90	2	N	-0-					352

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
09	960	N	872	-0-	-88	-0-	872	2			N	-0-					-0-
10	0		947	-0-	947	947	947	2			N	-0-					-0-
11	0		939	-0-	939	1886	939	2			N	-0-					-0-
12	0		641	-0-	641	2527	641	2			N	-0-					-0-
01	0		1001	-0-	1001	3528	1001	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	-0-	-0-	-403	-0-					N	1					98
09	390	#	203	-0-	-187	-0-	199	3	4	9	N	4					102
10	372	#	205	-0-	-167	-0-	196	3	9	9	N	8					110
11	360	#	195	-0-	-165	-0-	192	3	3	9	N	3					113
12	310	#	209	-0-	-101	-0-	209	3			N	-0-					113
01	0		232	-0-	232	232	230	3	2	9	N	2					115

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	475	-0-	-21	-0-	48	1	427	3	N	-0-					249
09	480	#	465	-0-	-15	-0-	47	1	418	3	N	-0-					249
10	496	#	488	-0-	-8	-0-	49	1	439	3	N	-0-					249
11	480	#	466	-0-	-14	-0-	47	1	419	3	N	-0-					249
12	496	#	454	-0-	-42	-0-	45	1	409	3	N	-0-					249
*01	497	R	497	-0-	-0-	-0-	50	1	447	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

08	757	N	757	-0-	-0-	-0-	101	1	623	3	N	30					152
							33	9									
09	690	N	626	-0-	-64	-0-	81	1	499	3	N	42					194
							46	9									
10	657	N	657	-0-	-0-	-0-	85	1	521	3	N	46					240
							51	9									
11	720	N	589	-0-	-131	-0-	75	1	463	3	N	46	192	1			94
							51	9									
12	651	N	526	-0-	-125	-0-	67	1	415	3	N	40					134
							44	9									
01	651	N	625	-0-	-26	-0-	82	1	501	3	N	38					172
							42	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					22
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					22
*10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					22
*11	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					22
12	0		1619	-0-	1619	1619	1619	2			N	-0-					22
01	0		1233	-0-	1233	2852	1233	2			N	-0-					22

TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

08	1030	N	1030	-0-	-0-	-0-	144	1	886	3	N	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	142	1	870	3	N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	148	1	909	3	N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	144	1	886	3	N	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	143	1	875	3	N	-0-					-0-
*01	1073	N	1073	-0-	-0-	-0-	150	1	923	3	N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	329	2	8	9	N	7					137
09	342	N	342	-0-	-0-	-0-	334	2	8	9	N	7	117	1			27
*10	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10					37
*11	329	N	329	-0-	-0-	-0-	316	2	13	9	N	12					49
*12	334	N	334	-0-	-0-	-0-	323	2	11	9	N	10					59
*01	342	N	342	-0-	-0-	-0-	334	2	8	9	N	7					66

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

08	255	N	255	-0-	-0-	-0-	252	2	3	9	N	3					65
09	304	N	304	-0-	-0-	-0-	298	2	6	9	N	5					70
10	303	N	303	-0-	-0-	-0-	294	2	9	9	N	8					78
11	295	N	295	-0-	-0-	-0-	289	2	6	9	N	5					83
12	344	N	344	-0-	-0-	-0-	333	2	11	9	N	10					93
01	273	N	273	-0-	-0-	-0-	258	2	15	9	N	14	90	1			17

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

08	2781	N	2781	-0-	-0-	-0-	2756	2	25	9	N	23					90
09	2706	N	2706	-0-	-0-	-0-	2684	2	22	9	N	20					110
10	2791	N	2791	-0-	-0-	-0-	2763	2	28	9	N	25					135
11	2659	N	2659	-0-	-0-	-0-	2639	2	20	9	N	18					153
12	2738	N	2738	-0-	-0-	-0-	2714	2	24	9	N	22					175
01	2738	N	2738	-0-	-0-	-0-	2712	2	26	9	N	24	82	1			117

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

08	713	N	713	-0-	-0-	-0-	709	2	4	9	N	4					76
09	780	N	743	-0-	-37	-0-	734	2	9	9	N	8					84
10	806	N	636	-0-	-170	-0-	634	2	2	9	N	2					86
11	553	N	553	-0-	-0-	-0-	542	2	11	9	N	10					96
12	698	N	698	-0-	-0-	-0-	685	2	13	9	N	12					108
01	616	N	616	-0-	-0-	-0-	597	2	19	9	N	17					125

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

08	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2					119
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-	87	1			32
10	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2					34
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					34
12	556	N	556	-0-	-0-	-0-	530	2	26	9	N	24					58
01	558	N	558	-0-	-0-	-0-	550	2	8	9	N	7					65

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

08	1616	N	1616	-0-	-0-	-0-	1585	2	31	9	N	28	140	1			35
09	1560	N	1535	-0-	-25	-0-	1527	2	8	9	N	7					42
10	1612	N	1580	-0-	-32	-0-	1567	2	13	9	N	12					54
11	1501	N	1501	-0-	-0-	-0-	1488	2	13	9	N	12					66
12	1821	N	1821	-0-	-0-	-0-	1797	2	24	9	N	22					88
01	1555	N	1555	-0-	-0-	-0-	1525	2	30	9	N	27	80	1			35

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	2247	-0-	-0-	-0-	2224	2	23	9	N	21					106
09	2171	N	2171	-0-	-0-	-0-	2156	2	15	9	N	14	117	1			3
10	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					15
11	2107	N	2107	-0-	-0-	-0-	2070	2	37	9	N	34					49
12	2085	N	2085	-0-	-0-	-0-	2077	2	8	9	N	7					56
01	2164	N	2164	-0-	-0-	-0-	2150	2	14	9	N	13					69

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	340	2	9	9	N	8					30
09	390	N	389	-0-	-1	-0-	383	2	6	9	N	5					35
10	372	N	367	-0-	-5	-0-	361	2	6	9	N	5					40
*11	326	N	326	-0-	-0-	-0-	324	2	2	9	N	2					42
*12	415	N	415	-0-	-0-	-0-	407	2	8	9	N	7					49
*01	266	N	266	-0-	-0-	-0-	264	2	2	9	N	2					51

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					114
09	510	N	491	-0-	-19	-0-	491	2			N	-0-					114
10	527	N	491	-0-	-36	-0-	491	2			N	-0-	98	1			16
11	493	N	493	-0-	-0-	-0-	485	2	8	9	N	7					23
12	478	N	478	-0-	-0-	-0-	476	2	2	9	N	2					25
01	522	N	522	-0-	-0-	-0-	520	2	2	9	N	2					27

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0-	-0-	2027	2	23	9	N	21					120
09	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25	99	1			46
10	2025	N	2025	-0-	-0-	-0-	2011	2	14	9	N	13					59
11	1943	N	1943	-0-	-0-	-0-	1920	2	23	9	N	21					80
12	1958	N	1958	-0-	-0-	-0-	1939	2	19	9	N	17					97
01	1995	N	1995	-0-	-0-	-0-	1964	2	31	9	N	28					125

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1					27
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					27
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					27
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					27
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					27
01	470	N	470	-0-	-0-	-0-	453	2	17	9	N	15					42

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	1325	2	4	9	N	4					110
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					110
10	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					110
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					110
12	1340	N	1340	-0-	-0-	-0-	1332	2	8	9	N	7					117
01	1281	N	1281	-0-	-0-	-0-	1268	2	13	9	N	12	98	1			31

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	601	2	17	9	N	15	60	1			25
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					25
10	620	N	519	-0-	-101	-0-	519	2			N	-0-					25
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					25
12	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					30
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					30

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	302	2	6	9	N	5					50
09	309	N	309	-0-	-0-	-0-	301	2	8	9	N	7					57
10	303	N	303	-0-	-0-	-0-	300	2	3	9	N	3					60
11	308	N	308	-0-	-0-	-0-	300	2	8	9	N	7					67
12	293	N	293	-0-	-0-	-0-	287	2	6	9	N	5					72
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					72

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0-	-0-	914	2	74	9	N	67					200
09	960	N	945	-0-	-15	-0-	877	2	68	9	N	62	186	1			76
10	992	N	945	-0-	-47	-0-	882	2	63	9	N	57					133
11	917	N	917	-0-	-0-	-0-	861	2	56	9	N	51					184
12	928	N	928	-0-	-0-	-0-	875	2	53	9	N	48					232
01	942	N	942	-0-	-0-	-0-	880	2	62	9	N	56	190	1			98

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0-	-0-	1577	2	46	9	N	42					171
09	2174	N	2174	-0-	-0-	-0-	2116	2	58	9	N	53	178	1			46
10	2093	N	2093	-0-	-0-	-0-	2035	2	58	9	N	53					99
11	1662	N	1662	-0-	-0-	-0-	1631	2	31	9	N	28					127
12	1871	N	1871	-0-	-0-	-0-	1825	2	46	9	N	42					169
01	2151	N	2151	-0-	-0-	-0-	2101	2	50	9	N	45	101	1			113

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1165	2	18	9	N	16					165
09	1140	N	1068	-0-	-72	-0-	1058	2	10	9	N	9					174
10	1209	N	1084	-0-	-125	-0-	1084	2			N	-0-					174
11	1130	N	1130	-0-	-0-	-0-	1120	2	10	9	N	9					183
12	1141	N	1141	-0-	-0-	-0-	1106	2	35	9	N	32	138	1			77
01	1171	N	1171	-0-	-0-	-0-	1153	2	18	9	N	16					93

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2361	N	2361	-0-	-0-	-0-	2341	2	20	9	N	18	165	1			60
09	2250	N	2246	-0-	-4	-0-	2226	2	20	9	N	18					78
10	2387	N	2321	-0-	-66	-0-	2301	2	20	9	N	18					96
11	2191	N	2191	-0-	-0-	-0-	2174	2	17	9	N	15					111
12	2313	N	2313	-0-	-0-	-0-	2288	2	25	9	N	23					134
01	2212	N	2212	-0-	-0-	-0-	2188	2	24	9	N	22					156

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2711	-0-	-668	-0-	2690	2	21	9	Y	19	192	1			50
09	3270	X	2331	-0-	-939	-0-	2320	2	11	9	Y	10					60
10	3565	X	3353	-0-	-212	-0-	3353	2			Y	-0-					60
11	3450	X	3202	-0-	-248	-0-	3202	2			Y	-0-					60
12	3565	X	3552	-0-	-13	-0-	3552	2			Y	-0-					60
01	3516	X	3516	-0-	-0-	-0-	3516	2			Y	-0-					60

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					78
09	780	N	726	-0-	-54	-0-	717	2	9	9	Y	8					86
10	775	N	655	-0-	-120	-0-	655	2			Y	-0-					86
11	626	N	626	-0-	-0-	-0-	611	2	15	9	Y	14					100
12	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					103
01	924	N	924	-0-	-0-	-0-	917	2	7	9	Y	6					109

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6165	-0-	-283	-0-	6053	2	112	9	Y	102					133
09	6210	X	6011	-0-	-199	-0-	5884	2	127	9	Y	115	196	1			52
10	6417	X	5841	-0-	-576	-0-	5774	2	67	9	Y	61					113
11	6030	X	5709	-0-	-321	-0-	5636	2	73	9	Y	66	86	1			93
12	6231	X	6021	-0-	-210	-0-	5926	2	95	9	Y	86					179
01	6200	X	6006	-0-	-194	-0-	5923	2	83	9	Y	75	192	1			62

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4788	-0-	-606	-0-	4724	2	64	9	N	58					94
09	5190	X	4889	-0-	-301	-0-	4823	2	66	9	N	60	85	1			69
10	5270	X	4999	-0-	-271	-0-	4929	2	70	9	N	64					133
11	5010	X	4719	-0-	-291	-0-	4645	2	74	9	N	67	81	1			119
12	5022	X	4745	-0-	-277	-0-	4672	2	73	9	N	66	91	1			94
01	5084	X	5084	-0-	-0-	-0-	5020	2	64	9	N	58					152

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6563	-0-	-1032	-0-	6494	2	69	9	Y	63					142
09	7350	X	6702	-0-	-648	-0-	6651	2	51	9	Y	46	119	1			69
10	7595	X	7085	-0-	-510	-0-	6888	2	197	9	Y	179	107	1			141
11	7260	X	5843	-0-	-1417	-0-	5843	2			Y	-0-					141
12	7316	X	6228	-0-	-1088	-0-	6123	2	105	9	Y	95	62	1			174
01	7195	X	7195	-0-	-0-	-0-	7099	2	96	9	Y	87	81	1			180

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5263	-0-	-1402	-0-	5200	2	63	9	Y	57					147
09	6450	X	5061	-0-	-1389	-0-	4994	2	67	9	Y	61	146	1			62
10	6665	X	4150	-0-	-2515	-0-	4015	2	135	9	Y	123	85	1			100
11	6450	X	3734	-0-	-2716	-0-	3670	2	64	9	Y	58	85	1			73
12	4723	X	4723	-0-	-0-	-0-	4688	2	35	9	Y	32					105
01	6371	X	6371	-0-	-0-	-0-	6309	2	62	9	Y	56	112	1			49

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3553	-0-	-74	-0-	3492	2	61	9	Y	55	183	1			87
09	3510	X	3415	-0-	-95	-0-	3368	2	47	9	Y	43					130
10	3627	X	3352	-0-	-275	-0-	3294	2	58	9	Y	53	59	1			124
11	3510	X	3309	-0-	-201	-0-	3265	2	44	9	Y	40					164
12	3565	X	3420	-0-	-145	-0-	3374	2	46	9	Y	42					206
01	3565	X	3464	-0-	-101	-0-	3399	2	65	9	Y	59	178	1			87

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

08	4712	X	4517	-0-	-195	-0-	4429	2	88	9	Y	80					153
09	4560	X	4350	-0-	-210	-0-	4271	2	79	9	Y	72	192	1			33
10	4619	X	4477	-0-	-142	-0-	4394	2	83	9	Y	75					108
11	4380	X	4212	-0-	-168	-0-	4133	2	79	9	Y	72					180
12	4526	X	4163	-0-	-363	-0-	4003	2	160	9	Y	145	192	1			133
01	4526	X	4170	-0-	-356	-0-	4093	2	77	9	Y	70					203

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

08	10075	X	9893	-0-	-182	-0-	9790	2	103	9	Y	94					186
09	9714	X	9714	-0-	-0-	-0-	9613	2	101	9	Y	92	186	1			92
10	9951	X	9769	-0-	-182	-0-	9662	2	107	9	Y	97					189
11	9480	X	9210	-0-	-270	-0-	9114	2	96	9	Y	87	187	1			89
12	9889	X	9798	-0-	-91	-0-	9697	2	101	9	Y	92					181
01	10044	X	9384	-0-	-660	-0-	9265	2	119	9	Y	108	192	1			97

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

08	4557	X	4304	-0-	-253	-0-	4246	2	58	9	N	53	69	1			74
09	4410	X	4181	-0-	-229	-0-	4129	2	52	9	N	47					121
10	4433	X	4176	-0-	-257	-0-	4112	2	64	9	N	58					179
11	4170	X	3939	-0-	-231	-0-	3882	2	57	9	N	52	196	1			35
12	4309	X	3975	-0-	-334	-0-	3901	2	74	9	N	67					102
01	4309	X	3980	-0-	-329	-0-	3913	2	67	9	N	61					163

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

08	5642	X	5508	-0-	-134	-0-	5438	2	70	9	Y	64					97
09	5462	X	5462	-0-	-0-	-0-	5376	2	86	9	Y	78					175
10	5611	X	5464	-0-	-147	-0-	5379	2	85	9	Y	77	185	1			67
*11	5430	X	4598	-0-	-832	-0-	4507	2	91	9	Y	83					150
*12	5611	X	4626	-0-	-985	-0-	4556	2	70	9	Y	64	100	1			114
01	5642	X	4562	-0-	-1080	-0-	4461	2	101	9	Y	92	150	1			56

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

08	5487	X	5299	-0-	-188	-0-	5204	2	95	9	Y	86					136
09	5310	X	5101	-0-	-209	-0-	5015	2	86	9	Y	78					214
10	5394	X	5215	-0-	-179	-0-	5117	2	98	9	Y	89	203	1			100
11	5160	X	4939	-0-	-221	-0-	4844	2	95	9	Y	86					186
12	5301	X	5014	-0-	-287	-0-	4917	2	97	9	Y	88	191	1			83
01	5301	X	5093	-0-	-208	-0-	4992	2	101	9	Y	92					175

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

08	2790	X	2353	-0-	-437	-0-	2338	2	15	9	Y	14					99
09	2610	X	2370	-0-	-240	-0-	2337	2	33	9	Y	30	88	1			41
*10	2697	X	2331	-0-	-366	-0-	2307	2	24	9	Y	22					63
*11	2580	X	2139	-0-	-441	-0-	2099	2	40	9	Y	36					99
*12	2573	X	2117	-0-	-456	-0-	2084	2	33	9	Y	30					129
*01	2449	X	2329	-0-	-120	-0-	2287	2	42	9	Y	38	115	1			52

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1960	-0-	-117	-0-	1942	2	18	9	Y	16					150
09	2010	X	1850	-0-	-160	-0-	1847	2	3	9	Y	3					153
10	1953	X	1904	-0-	-49	-0-	1900	2	4	9	Y	4	115	1			42
11	1890	X	1735	-0-	-155	-0-	1720	2	15	9	Y	14					56
12	1953	X	1550	-0-	-403	-0-	1529	2	21	9	Y	19					75
01	1953	X	1598	-0-	-355	-0-	1598	2			Y	-0-					75

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	X	2613	-0-	-0-	-0-	2579	2	34	9	Y	31					56
09	2671	X	2671	-0-	-0-	-0-	2647	2	24	9	Y	22					78
10	2833	X	2833	-0-	-0-	-0-	2701	2	132	9	Y	120	90	1			108
11	2610	X	2448	-0-	-162	-0-	2405	2	43	9	Y	39					147
12	2697	X	2416	-0-	-281	-0-	2380	2	36	9	Y	33					180
01	2759	X	2328	-0-	-431	-0-	2282	2	46	9	Y	42	195	1			27

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					15
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					15
10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					15
11	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					15
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					15
01	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					15

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6199	-0-	-714	-0-	6125	2	74	9	Y	67					93
09	6690	X	5914	-0-	-776	-0-	5840	2	74	9	Y	67					160
10	6510	X	6072	-0-	-438	-0-	5994	2	78	9	Y	71	190	1			41
11	6120	X	5697	-0-	-423	-0-	5618	2	79	9	Y	72					113
12	5811	X	5811	-0-	-0-	-0-	5735	2	76	9	Y	69					182
01	5680	X	5680	-0-	-0-	-0-	5611	2	69	9	Y	63	191	1			54

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	6981	-0-	-707	-0-	6974	2	7	9	N	6					142
09	7440	X	6552	-0-	-888	-0-	6509	2	43	9	N	39					181
10	7657	X	7168	-0-	-489	-0-	7101	2	67	9	N	61	189	1			53
11	7410	X	7164	-0-	-246	-0-	7063	2	101	9	N	92					145
12	6975	X	6975	-0-	-0-	-0-	6913	2	62	9	N	56					201
01	7089	X	7089	-0-	-0-	-0-	6956	2	133	9	N	121	188	1			134

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					13
09	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					13
10	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					13
11	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					13
12	1299	N	1299	-0-	-0-	-0-	1291	2	8	9	Y	7					20
01	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					20

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4472	X	4472	-0-	-0-	-0-	4413	2	59	9	N	54					94
09	4387	X	4387	-0-	-0-	-0-	4286	2	101	9	N	92					186
10	4588	X	4335	-0-	-253	-0-	4260	2	75	9	N	68	190	1			64
*11	4440	X	3773	-0-	-667	-0-	3737	2	36	9	N	33					97
*12	4588	X	3746	-0-	-842	-0-	3652	2	94	9	N	85	93	1			89
01	4526	X	4121	-0-	-405	-0-	4005	2	116	9	N	105	41	1			153

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2049	N	2049	-0-	-0-	-0-	2003	2	46	9	N	42					81
09	2010	N	1926	-0-	-84	-0-	1904	2	22	9	N	20					101
10	2015	N	1976	-0-	-39	-0-	1928	2	48	9	N	44	75	1			70
11	1722	N	1722	-0-	-0-	-0-	1703	2	19	9	N	17					87
12	1821	N	1821	-0-	-0-	-0-	1787	2	34	9	N	31					118
01	1807	N	1807	-0-	-0-	-0-	1767	2	40	9	N	36					154

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2393	N	2393	-0-	-0-	-0-	2334	2	59	9	N	54					187
09	2340	N	2323	-0-	-17	-0-	2261	2	62	9	N	56	187	1			56
10	2449	N	2170	-0-	-279	-0-	2112	2	58	9	N	53					109
11	1901	N	1901	-0-	-0-	-0-	1838	2	63	9	N	57	107	1			59
12	2066	N	2066	-0-	-0-	-0-	2004	2	62	9	N	56					115
01	2142	N	2142	-0-	-0-	-0-	2084	2	58	9	N	53					168

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3791	-0-	-177	-0-	3744	2	47	9	N	43	104	1			72
09	3840	X	3701	-0-	-139	-0-	3629	2	72	9	N	65	90	1			47
10	3906	X	3479	-0-	-427	-0-	3433	2	46	9	N	42					89
11	3780	X	3498	-0-	-282	-0-	3440	2	58	9	N	53					142
12	3844	X	3720	-0-	-124	-0-	3677	2	43	9	N	39					181
01	3813	X	3679	-0-	-134	-0-	3601	2	78	9	N	71	163	1			89

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4974	-0-	-265	-0-	4906	2	68	9	N	62					106
09	5070	X	4809	-0-	-261	-0-	4736	2	73	9	N	66	97	1			75
10	5208	X	5057	-0-	-151	-0-	4970	2	87	9	N	79					154
11	4950	X	4747	-0-	-203	-0-	4673	2	74	9	N	67	110	1			111
12	5115	X	4769	-0-	-346	-0-	4711	2	58	9	N	53	101	1			63
01	4960	X	4725	-0-	-235	-0-	4656	2	69	9	N	63					126

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5705	-0-	-774	-0-	5630	2	75	9	N	68	50	1			184
09	6270	X	5726	-0-	-544	-0-	5659	2	67	9	N	61	75	1			170
10	6448	X	5480	-0-	-968	-0-	5394	2	86	9	N	78	112	1			136
11	5940	X	5370	-0-	-570	-0-	5301	2	69	9	N	63	91	1			108
12	6107	X	5773	-0-	-334	-0-	5695	2	78	9	N	71	92	1			87
01	5921	X	5616	-0-	-305	-0-	5542	2	74	9	N	67					154

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4025	-0-	-470	-0-	3981	2	44	9	N	40					70
09	4080	X	3940	-0-	-140	-0-	3897	2	43	9	N	39					109
10	4113	X	4113	-0-	-0-	-0-	4025	2	88	9	N	80	30	1			159
11	3930	X	3485	-0-	-445	-0-	3417	2	68	9	N	62	156	1			65
12	4061	X	4033	-0-	-28	-0-	3971	2	62	9	N	56					121
01	4061	X	3655	-0-	-406	-0-	3609	2	46	9	N	42	128	1			35

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					39
09	450	N	383	-0-	-67	-0-	383	2			N	-0-					39
10	0		488	-0-	488	488	488	2			N	-0-					39
11	0		472	-0-	472	960	472	2			N	-0-					39
12	0		398	-0-	398	1358	398	2			N	-0-					39
01	0		390	-0-	390	1748	390	2			N	-0-					39

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

08	527	N	456	-0-	-71	-0-	456	2			N	-0-					65
09	450	N	359	-0-	-91	-0-	342	2	17	9	N	15					80
10	0		425	-0-	425	425	407	2	18	9	N	16					96
11	0		169	-0-	169	594	169	2			N	-0-					96
12	0		124	-0-	124	718	124	2			N	-0-					96
01	0		109	-0-	109	827	109	2			N	-0-					96

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

08	2731	N	2731	-0-	-0-	-0-	2723	2	8	9	N	7					94
09	2648	N	2648	-0-	-0-	-0-	2637	2	11	9	N	10					104
10	0		2721	-0-	2721	2721	2721	2			N	-0-					104
11	0		2636	-0-	2636	5357	2611	2	25	9	N	23					127
12	0		2715	-0-	2715	8072	2714	2	1	9	N	1					128
01	0		2604	-0-	2604	10676	2581	2	23	9	N	21					149

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
01	0		-0-	-0-	-0-	-0-					N	-0-					92

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

08	1891	N	1881	-0-	-10	-0-	1852	2	29	9	N	26					109
09	1830	N	1775	-0-	-55	-0-	1767	2	8	9	N	7					116
10	0		1810	-0-	1810	1810	1810	2			N	-0-					116
11	0		1843	-0-	1843	3653	1835	2	8	9	N	7					123
12	0		1947	-0-	1947	5600	1947	2			N	-0-					123
01	0		1830	-0-	1830	7430	1805	2	25	9	N	23					146

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

08	1240	N	1070	-0-	-170	-0-	1042	2	28	9	N	25	77	1			151
09	1185	N	1185	-0-	-0-	-0-	1157	2	28	9	N	25					176
10	0		1208	-0-	1208	1208	1188	2	20	9	N	18					194
11	0		961	-0-	961	2169	927	2	34	9	N	31	178	1			47
12	0		981	-0-	981	3150	950	2	31	9	N	28					75
01	0		1861	-0-	1861	5011	1830	2	31	9	N	28					103

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

08	5115	X	4542	-0-	-573	-0-	4486	2	56	9	N	51	115	1			112
09	4950	X	4693	-0-	-257	-0-	4638	2	55	9	N	50					162
10	0		4489	-0-	4489	4489	4461	2	28	9	N	25					187
11	0		4312	-0-	4312	8801	4225	2	87	9	N	79	177	1			89
12	0		4496	-0-	4496	13297	4419	2	77	9	N	70					159
01	0		4407	-0-	4407	17704	4342	2	65	9	N	59					218

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					112
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					112
10	0		509	-0-	509	509	443	2	66	9	N	60					172
11	0		462	-0-	462	971	462	2			N	-0-					172
*12	1453	N	482	-0-	-971	-0-	482	2			N	-0-					172
01	0		494	-0-	494	494	494	2			N	-0-					172

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1191	-0-	-390	-0-	62	1	1129	2	N	-0-					37
09	1200	N	1146	-0-	-54	-0-	60	1	1086	2	N	-0-					37
10	1116	N	1114	-0-	-2	-0-	62	1	1052	2	N	-0-					37
11	0		1049	-0-	1049	1049	60	1	989	2	N	-0-					37
*12	2109	N	1060	-0-	-1049	-0-	62	1	998	2	N	-0-					37
01	1116	N	996	-0-	-120	-0-	62	1	934	2	N	-0-					37

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					3
09	1530	N	1170	-0-	-360	-0-	1170	2			N	-0-					3
10	0		2043	-0-	2043	2043	2043	2			N	-0-					3
11	0		1406	-0-	1406	3449	1406	2			N	-0-					3
12	0		1854	-0-	1854	5303	1854	2			N	-0-					3
01	0		2577	-0-	2577	7880	2577	2			N	-0-					3

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					102
09	720	N	684	-0-	-36	-0-	684	3			N	-0-					102
10	0		734	-0-	734	734	734	3			N	-0-					102
11	0		714	-0-	714	1448	714	3			N	-0-					102
12	0		718	-0-	718	2166	718	3			N	-0-					102
01	0		708	-0-	708	2874	708	3			N	-0-					102

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					38
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					38
10	744	N	668	-0-	-76	-0-	668	2			N	-0-					38
11	690	N	155	-0-	-535	-0-	155	2			N	-0-					38
12	496	N	398	-0-	-98	-0-	398	2			N	-0-					38
01	682	N	37	-0-	-645	-0-	37	2			N	-0-					38

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					47
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					47
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					47
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					47
12	279	N	273	-0-	-6	-0-	270	2	3	9	N	3					50
*01	258	N	258	-0-	-0-	-0-	254	2	4	9	N	4					54

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	225	2	6	9	N	5					18
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					18
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					18
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					18
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					18
01	155	N	108	-0-	-47	-0-	108	2			N	-0-					18

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					7
09	90	N	52	-0-	-38	-0-	52	2			N	-0-					7
10	0		66	-0-	66	66	66	2			N	-0-					7
11	0		71	-0-	71	137	71	2			N	-0-					7
12	0		70	-0-	70	207	70	2			N	-0-					7
01	0		68	-0-	68	275	68	2			N	-0-					7

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	599	-0-	-21	-0-	597	2	2	9	N	2					34
09	630	N	567	-0-	-63	-0-	567	2			N	-0-					34
10	0		597	-0-	597	597	597	2			N	-0-					34
11	0		498	-0-	498	1095	498	2			N	-0-					34
12	0		598	-0-	598	1693	595	2	3	9	N	3					37
01	0		750	-0-	750	2443	737	2	13	9	N	12					49

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2405	X	2405	-0-	-0-	-0-	240	1	2159	2	N	5					88
							6	9									
09	2272	X	2272	-0-	-0-	-0-	240	1	2024	2	N	7	70	1			25
							8	9									
10	2274	X	2274	-0-	-0-	-0-	248	1	2002	2	N	22					47
							24	9									
11	2139	X	2139	-0-	-0-	-0-	240	1	1884	2	N	14					61
							15	9									
12	3100	N	9034	-0-	5934	5934	233	1	8786	2	N	14					75
							15	9									
*01	3100	N	12664	-0-	9564	15498	243	1	12411	2	N	9					84
							10	9									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

08	620	N	497	-0-	-123	-0-	497	2			N	-0-					22
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					22
10	535	N	535	-0-	-0-	-0-	513	2	22	9	N	20					42
11	480	N	475	-0-	-5	-0-	458	2	17	9	N	15					57
12	527	N	424	-0-	-103	-0-	415	2	9	9	N	8					65
01	527	N	403	-0-	-124	-0-	390	2	13	9	N	12					77

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

08	1209	N	1079	-0-	-130	-0-	1060	2	19	9	N	17	117	1			29
09	1140	N	936	-0-	-204	-0-	932	2	4	9	N	4					33
10	1147	N	858	-0-	-289	-0-	858	2			N	-0-					33
11	1050	N	881	-0-	-169	-0-	881	2			N	-0-					33
12	961	N	188	-0-	-773	-0-	188	2			N	-0-					33
01	868	N	-0-	-0-	-868	-0-					N	-0-					33

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

08	744	N	604	-0-	-140	-0-	600	2	4	9	N	4					98
09	810	N	578	-0-	-232	-0-	578	2			N	-0-					98
*10	651	N	583	-0-	-68	-0-	572	2	11	9	N	10					108
*11	570	N	499	-0-	-71	-0-	499	2			N	-0-					108
12	589	N	273	-0-	-316	-0-	273	2			N	-0-	95	1			13
01	589	N	324	-0-	-265	-0-	320	2	4	9	N	4					17

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

08	310	N	301	-0-	-9	-0-	300	2	1	9	N	1	83	1			50
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					50
*10	310	N	307	-0-	-3	-0-	287	2	20	9	N	18					68
*11	300	N	198	-0-	-102	-0-	198	2			N	-0-					68
12	310	N	241	-0-	-69	-0-	241	2			N	-0-	35	1			33
01	310	N	201	-0-	-109	-0-	201	2			N	-0-					33

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4521	-0-	-284	-0-	31	1	4490	2	N	-0-					215
09	4650	X	4479	-0-	-171	-0-	30	1	4449	2	N	-0-					215
10	4805	X	4618	-0-	-187	-0-	31	1	4587	2	N	-0-					215
11	4809	X	4809	-0-	-0-	-0-	30	1	4773	2	N	5					220
							6	9									
12	4619	X	4231	-0-	-388	-0-	28	1	4203	2	N	-0-	170	1			50
01	4619	X	4127	-0-	-492	-0-	29	1	4098	2	N	-0-					50

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	195	-0-	195	195	195	3			N	-0-					49
09	14B2	EXT	284	-0-	284	479	284	3			N	-0-					49
10	14B2	EXT	47	-0-	47	526	47	3			N	-0-					49
11	0		215	-0-	215	741	215	3			N	-0-					49
12	0		-0-	-0-	-0-	741					N	-0-					49
01	0		-0-	-0-	-0-	741					N	-0-					49

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					263
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					263
10	0		277	-0-	277	277	277	3			N	-0-					263
11	0		241	-0-	241	518	241	3			N	-0-					263
12	0		237	-0-	237	755	237	3			N	-0-					263
01	0		243	-0-	243	998	243	3			N	-0-					263

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH III LLC 040209
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

08	0	#	-0-	-0-	-0-	-0-					N	-0-					47
09	0		-0-	-0-	-0-	-0-					N	-0-					47
10	0		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

08	0	#	-0-	-0-	-0-	-0-					N	-0-					33
09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	109	1			56
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	53	1			3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	249	2	76	9	N	69	15	1			257
09	471	N	471	-0-	-0-	-0-	445	2	26	9	N	24	211	1			70
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					70
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					70
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					70
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					70

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		146	-0-	146	585	146	2			Y	-0-					147
09	T. A.		186	-0-	186	771	186	2			Y	-0-					147
10	0		48	-0-	48	819	48	2			Y	-0-					147
11	0		5	-0-	5	824	5	2			Y	-0-					147
12	0		796	-0-	796	1620	796	2			Y	-0-					147
*01	2102	N	482	-0-	-1620	-0-	480	2	2	9	Y	2					149

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					102
10	124	N	-0-	-0-	-124	-0-					N	-0-					102
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					102
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					140
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					140
10	1128	N	1128	-0-	-0-	-0-	1119	2	9	9	N	8					148
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					148
12	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					153
01	887	N	887	-0-	-0-	-0-	885	2	2	9	N	2					155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	438	2	4	9	Y	4					195
09	660	N	494	-0-	-166	-0-	480	2	14	9	Y	13	185	1			23
10	678	N	678	-0-	-0-	-0-	623	2	55	9	Y	50					73
11	639	N	639	-0-	-0-	-0-	626	2	13	9	Y	12					85
12	583	N	583	-0-	-0-	-0-	550	2	33	9	Y	30					115
01	658	N	658	-0-	-0-	-0-	645	2	13	9	Y	12					127

BCE-MACH III LLC 040209
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

08	1296	N	1296	-0-	-0-	-0-	1288	3	8	9	N	7					141
09	0		925	-0-	925	925	925	3			N	-0-					141
10	0		922	-0-	922	1847	916	3	6	9	N	5					146
11	0		879	-0-	879	2726	862	3	17	9	N	15					161
12	0		1105	-0-	1105	3831	1084	3	21	9	N	19					180
01	3100	N	1115	-0-	-1985	1846	1083	3	32	9	N	29	192	1			17

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

*02	2292	X	2292	-0-	-0-	-0-	1916	3	376	9	N	342	571	1			142
*03	3100	X	2664	-0-	-436	-0-	2136	3	528	9	N	480	386	1			236
*04	3000	X	2454	-0-	-546	-0-	2026	3	428	9	N	389	364	1			261
*05	3100	X	2513	-0-	-587	-0-	2099	3	414	9	N	376	373	1			264
*06	2670	X	2241	-0-	-429	-0-	1918	3	323	9	N	294	368	1			190
*07	2666	X	2502	-0-	-164	-0-	2124	3	378	9	N	344	182	1			352
*08	2666	X	2512	-0-	-154	-0-	2141	3	371	9	N	337	565	1			124
*09	2335	N	2335	-0-	-0-	-0-	1948	3	387	9	N	352	367	1			109
*10	2278	N	2278	-0-	-0-	-0-	1935	3	343	9	N	312	196	1			225
*11	1848	N	1848	-0-	-0-	-0-	1602	3	246	9	N	224	358	1			91
12	0		2133	-0-	2133	2133	1779	3	354	9	N	322	196	1			217
01	3100	N	2177	-0-	-923	1210	1866	3	311	9	N	283	396	1			104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	21	-0-	21	21	21	3			N	-0-					-0-
11		14B2 EXT	490	-0-	490	511	490	3			N	-0-					-0-
12		14B2 EXT	155	-0-	155	666	155	3			N	-0-					-0-
01		14B2 EXT	184	-0-	184	850	184	3			N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	0		1072	-0-	1072	1072	1072	3			N	-0-					-0-
10	0		1051	-0-	1051	2123	1051	3			N	-0-					-0-
11	0		1100	-0-	1100	3223	1100	3			N	-0-					-0-
12	0		1137	-0-	1137	4360	1137	3			N	-0-					-0-
01	3100	N	1074	-0-	-2026	2334	1074	3			N	-0-					-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

08	0		1354	-0-	1354	1354	1354	3			N	-0-					-0-
09	0		1191	-0-	1191	2545	1191	3			N	-0-					-0-
10	0		1161	-0-	1161	3706	1161	3			N	-0-					-0-
11	0		1238	-0-	1238	4944	1238	3			N	-0-					-0-
12	0		1315	-0-	1315	6259	1315	3			N	-0-					-0-
01	3100	N	1537	-0-	-1563	4696	1537	3			N	-0-					-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

08	1081	N	1081	-0-	-0-	-0-	1077	3	4	9	N	4					159
09	0		1028	-0-	1028	1028	1014	3	14	9	N	13					172
10	0		994	-0-	994	2022	983	3	11	9	N	10					182
11	0		1307	-0-	1307	3329	1295	3	12	9	N	11	180	1			13
12	0		1104	-0-	1104	4433	1095	3	9	9	N	8					21
01	3100	N	989	-0-	-2111	2322	976	3	13	9	N	12					33

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2853	N	2853	-0-	-0-	-0-	2833	3	20	9	N	18					146
09	0		2697	-0-	2697	2697	2686	3	11	9	N	10	144	1			12
10	0		2793	-0-	2793	5490	2749	3	44	9	N	40					52
11	0		2708	-0-	2708	8198	2673	3	35	9	N	32					84
12	0		2756	-0-	2756	10954	2732	3	24	9	N	22					106
01	3100	N	2733	-0-	-367	10587	2702	3	31	9	N	28					134

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-	162	1			27
09	0		480	-0-	480	480	478	3	2	9	N	2					29
10	0		364	-0-	364	844	362	3	2	9	N	2					31
11	0		288	-0-	288	1132	288	3			N	-0-					31
12	0		212	-0-	212	1344	212	3			N	-0-					31
01	1519	N	175	-0-	-1344	-0-	175	3			N	-0-					31

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-	38	1			112
09	0		233	-0-	233	233	233	3			N	-0-					112
10	0		259	-0-	259	492	259	3			N	-0-					112
11	0		298	-0-	298	790	298	3			N	-0-					112
12	0		343	-0-	343	1133	343	3			N	-0-					112
01	1438	N	305	-0-	-1133	-0-	305	3			N	-0-					112

EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	953	2	12	9	N	11					155
09	0		916	-0-	916	916	852	2	64	9	N	58	201	1			12
10	0		967	-0-	967	1883	926	2	41	9	N	37					49
11	0		932	-0-	932	2815	907	2	25	9	N	23					72
12	0		965	-0-	965	3780	954	2	11	9	N	10					82
01	3100	N	512	-0-	-2588	1192	509	2	3	9	N	3					85

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-	127	1			12
09	713	N	713	-0-	-0-	-0-	703	3	10	9	N	9					21
*10	749	N	749	-0-	-0-	-0-	730	3	19	9	N	17					38
*11	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					43
*12	688	N	688	-0-	-0-	-0-	677	3	11	9	N	10					53
*01	703	N	703	-0-	-0-	-0-	675	3	28	9	N	25					78

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		3969	-0-	3969	3969	3969	3			N	-0-					30
09	7520	X	3551	-0-	-3969	-0-	3551	3			N	-0-	30	1			-0-
10	3856	X	3856	-0-	-0-	-0-	3856	3			N	-0-					-0-
11	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					-0-
12	3976	X	3976	-0-	-0-	-0-	3976	3			N	-0-					-0-
01	3459	X	3459	-0-	-0-	-0-	3459	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	1034	2	17	9	N	15					195
09	0		1006	-0-	1006	1006	996	2	10	9	N	9					204
10	0		1068	-0-	1068	2074	1057	2	11	9	N	10					214
11	0		1010	-0-	1010	3084	988	2	22	9	N	20					234
12	0		1068	-0-	1068	4152	1048	2	20	9	N	18					252
01	3100	N	1050	-0-	-2050	2102	1039	2	11	9	N	10					262

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	910	3	6	9	N	5					33
09	0		812	-0-	812	812	803	3	9	9	N	8					41
10	0		828	-0-	828	1640	819	3	9	9	N	8					49
11	0		806	-0-	806	2446	798	3	8	9	N	7					56
12	0		791	-0-	791	3237	780	3	11	9	N	10					66
01	3100	N	758	-0-	-2342	895	752	3	6	9	N	5					71

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			6
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-	43	1			19
09	0		548	-0-	548	548	548	3			N	-0-					19
10	0		567	-0-	567	1115	567	3			N	-0-					19
11	0		507	-0-	507	1622	507	3			N	-0-					19
12	0		510	-0-	510	2132	510	3			N	-0-					19
01	2611	N	479	-0-	-2132	-0-	479	3			N	-0-					19

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1214	3	22	9	N	20					20

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

08	0		226	-0-	226	226	226	3			N	-0-					-0-
09	0		203	-0-	203	429	203	3			N	-0-					-0-
10	0		212	-0-	212	641	212	3			N	-0-					-0-
11	0		201	-0-	201	842	201	3			N	-0-					-0-
12	0		189	-0-	189	1031	189	3			N	-0-					-0-
01	1226	N	195	-0-	-1031	-0-	195	3			N	-0-					-0-

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	0		527	-0-	527	527	527	3			N	-0-					-0-
10	0		511	-0-	511	1038	511	3			N	-0-					-0-
11	0		518	-0-	518	1556	518	3			N	-0-					-0-
12	0		442	-0-	442	1998	442	3			N	-0-					-0-
01	2506	N	508	-0-	-1998	-0-	508	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

08	718	N	718	-0-	-0-	-0-	699	3	19	9	N	17					210
09	0		753	-0-	753	753	731	3	22	9	N	20	182	1			48
10	0		878	-0-	878	1631	836	3	42	9	N	38					86
11	0		821	-0-	821	2452	786	3	35	9	N	32					118
12	0		771	-0-	771	3223	739	3	32	9	N	29					147
01	3100	N	754	-0-	-2346	877	735	3	19	9	N	17					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1015	-0-	1015	1015	1007	3	8	9	N	7					7
12	0		119	-0-	119	1134	117	3	2	9	N	2					9
01	1217	N	83	-0-	-1134	-0-	83	3			N	-0-					9

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		706	-0-	706	706	706	3			N	-0-					-0-
09	0		673	-0-	673	1379	673	3			N	-0-					-0-
10	0		673	-0-	673	2052	670	3	3	9	N	3					3
11	0		633	-0-	633	2685	631	3	2	9	N	2					5
12	0		613	-0-	613	3298	613	3			N	-0-					5
01	3100	N	500	-0-	-2600	698	478	3	22	9	N	20					25

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5392	X	572	-0-	-4820	-0-	572	3			N	-0-					118
09	2040	X	506	-0-	-1534	-0-	506	3			N	-0-					118
10	2108	X	499	-0-	-1609	-0-	499	3			N	-0-					118
11	900	X	454	-0-	-446	-0-	454	3			N	-0-					118
12	620	X	481	-0-	-139	-0-	481	3			N	-0-					118
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		506	-0-	506	506	506	3			N	-0-					-0-
09	0		454	-0-	454	960	454	3			N	-0-					-0-
10	0		420	-0-	420	1380	420	3			N	-0-					-0-
11	0		423	-0-	423	1803	423	3			N	-0-					-0-
12	0		420	-0-	420	2223	420	3			N	-0-					-0-
01	2618	N	395	-0-	-2223	-0-	395	3			N	-0-					-0-

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1767	-0-	1767	1767	1767	3			N	-0-					-0-
09	0		1726	-0-	1726	3493	1726	3			N	-0-					-0-
10	0		1859	-0-	1859	5352	1859	3			N	-0-					-0-
11	0		1907	-0-	1907	7259	1907	3			N	-0-					-0-
12	0		1448	-0-	1448	8707	1448	3			N	-0-					-0-
01	3100	N	2243	-0-	-857	7850	2243	3			N	-0-					-0-

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1188	2	22	9	N	20					127
09	0		1224	-0-	1224	1224	1202	2	22	9	N	20					147
10	0		1259	-0-	1259	2483	1226	2	33	9	N	30					177
11	0		1365	-0-	1365	3848	1330	2	35	9	N	32					209
12	0		1931	-0-	1931	5779	1901	2	30	9	N	27	189	1			47
01	3100	N	1420	-0-	-1680	4099	1374	2	46	9	N	42					89

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		980	-0-	980	980	980	3			N	-0-					-0-
09	0		946	-0-	946	1926	946	3			N	-0-					-0-
10	0		846	-0-	846	2772	846	3			N	-0-					-0-
11	0		927	-0-	927	3699	927	3			N	-0-					-0-
12	0		905	-0-	905	4604	905	3			N	-0-					-0-
01	3100	N	874	-0-	-2226	2378	874	3			N	-0-					-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	1027	3	3	9	N	3					63
09	1118	N	1118	-0-	-0-	-0-	1114	3	4	9	N	4	45	1			22
*10	1235	N	1235	-0-	-0-	-0-	1226	3	9	9	N	8					30
*11	1190	N	1190	-0-	-0-	-0-	1179	3	11	9	N	10					40
12	0		1368	-0-	1368	1368	1357	3	11	9	N	10					50
01	2947	N	1579	-0-	-1368	-0-	1566	3	13	9	N	12					62

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0-	-0-	2215	3	55	9	N	50	184	1			60
09	0		1608	-0-	1608	1608	1573	3	35	9	N	32					92
10	0		1707	-0-	1707	3315	1674	3	33	9	N	30					122
11	0		1723	-0-	1723	5038	1687	3	36	9	N	33					155
12	0		1919	-0-	1919	6957	1873	3	46	9	N	42					197
01	3100	N	1799	-0-	-1301	5656	1737	3	62	9	N	56	195	1			58

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	1670	3	17	9	N	15					117
09	0		1445	-0-	1445	1445	1430	3	15	9	N	14	51	1			80
10	0		1628	-0-	1628	3073	1595	3	33	9	N	30					110
11	0		1497	-0-	1497	4570	1476	3	21	9	N	19					129
12	0		1452	-0-	1452	6022	1438	3	14	9	N	13					142
01	3100	N	1448	-0-	-1652	4370	1420	3	28	9	N	25					167

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	64	3	2	9	N	2					88
09	0		77	-0-	77	77	77	3			N	-0-					88
10	0		27	-0-	27	104	27	3			N	-0-					88
11	0		278	-0-	278	382	274	3	4	9	N	4					92
12	0		-0-	-0-	-0-	382					N	-0-					92
01	382	N	-0-	-0-	-382	-0-					N	-0-					92

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		114	-0-	114	114	114	3			N	-0-					23
09	0		120	-0-	120	234	120	3			N	-0-	3	1			20
10	0		100	-0-	100	334	100	3			N	-0-					20
11	0		73	-0-	73	407	73	3			N	-0-					20
12	0		112	-0-	112	519	112	3			N	-0-					20
01	639	N	120	-0-	-519	-0-	120	3			N	-0-					20

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-	183	1			30
09	0		663	-0-	663	663	663	3			N	-0-					30
10	0		1296	-0-	1296	1959	1293	3	3	9	N	3					33
11	0		380	-0-	380	2339	374	3	6	9	N	5					38
12	0		806	-0-	806	3145	793	3	13	9	N	12					50
01	3100	N	1085	-0-	-2015	1130	1071	3	14	9	N	13					63

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	6753	-0-	-1059	-0-	6639	3	114	9	N	104	175	1			97
09	7230	X	6470	-0-	-760	-0-	6346	3	124	9	N	113					210
10	6882	X	5634	-0-	-1248	-0-	5534	3	100	9	N	91	197	1			104
11	6570	X	6392	-0-	-178	-0-	6267	3	125	9	N	114					218
12	6789	X	5749	-0-	-1040	-0-	5618	3	131	9	N	119	197	1			140
01	6758	X	6176	-0-	-582	-0-	6035	3	141	9	N	128	194	1			74

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1472	-0-	1472	1472	1472	3			N	-0-					-0-
09	0		1376	-0-	1376	2848	1376	3			N	-0-					-0-
10	0		1396	-0-	1396	4244	1396	3			N	-0-					-0-
11	0		1397	-0-	1397	5641	1397	3			N	-0-					-0-
12	0		1293	-0-	1293	6934	1293	3			N	-0-					-0-
01	3100	N	1162	-0-	-1938	4996	1162	3			N	-0-					-0-

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					26
09	0		-0-	-0-	-0-	-0-					N	-0-					26
10	0		84	-0-	84	84	84	3			N	-0-					26
11	0		36	-0-	36	120	36	3			N	-0-					26
12	0		51	-0-	51	171	51	3			N	-0-					26
01	171	X	-0-	-0-	-171	-0-					N	-0-					26

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	9083	-0-	-868	-0-	9015	3	68	9	N	62					92
09	9930	X	8597	-0-	-1333	-0-	8524	3	73	9	N	66	39	1			119
10	10261	X	8769	-0-	-1492	-0-	8689	3	80	9	N	73					192
11	9784	X	9784	-0-	-0-	-0-	9673	3	111	9	N	101	197	1			96
12	9579	X	8014	-0-	-1565	-0-	7922	3	92	9	N	84					180
01	9096	X	9096	-0-	-0-	-0-	8996	3	100	9	N	91	189	1			82

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5175	-0-	-1149	-0-	5085	3	90	9	N	82	128	1			207
09	6120	X	5596	-0-	-524	-0-	5408	3	188	9	N	171	191	1			187
10	6789	X	4889	-0-	-1900	-0-	4786	3	103	9	N	94	193	1			88
11	6570	X	5055	-0-	-1515	-0-	4872	3	183	9	N	166	190	1			64
12	5809	X	5809	-0-	-0-	-0-	5713	3	96	9	N	87					151
01	5797	X	5108	-0-	-689	-0-	5012	3	96	9	N	87					238

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5720	X	5720	-0-	-0-	-0-	5634	3	86	9	N	78	205	1			53
09	5370	X	4072	-0-	-1298	-0-	3984	3	88	9	N	80					133
*10	4619	X	3966	-0-	-653	-0-	3885	3	81	9	N	74	194	1			13
*11	5250	X	4656	-0-	-594	-0-	4531	3	125	9	N	114					127
12	0		4864	-0-	4864	4864	4764	3	100	9	N	91					218
01	9935	X	5071	-0-	-4864	-0-	4965	3	106	9	N	96	203	1			111

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2870	-0-	-385	-0-	2861	3	9	9	N	8					175
09	3150	X	2655	-0-	-495	-0-	2626	3	29	9	N	26	153	1			48
*10	3038	X	1796	-0-	-1242	-0-	1794	3	2	9	N	2					50
*11	3429	X	3429	-0-	-0-	-0-	3398	3	31	9	N	28					78
12	0		2952	-0-	2952	2952	2924	3	28	9	N	25					103
01	6171	X	3219	-0-	-2952	-0-	3195	3	24	9	N	22					125

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	8054	-0-	-657	-0-	7904	3	150	9	N	136	84	1			181
09	8430	X	7814	-0-	-616	-0-	7723	3	91	9	N	83	191	1			73
10	8618	X	7991	-0-	-627	-0-	7826	3	165	9	N	150	196	1			27
11	8340	X	7700	-0-	-640	-0-	7560	3	140	9	N	127					154
12	8339	X	7855	-0-	-484	-0-	7714	3	141	9	N	128	197	1			85
01	8060	X	7752	-0-	-308	-0-	7600	3	152	9	N	138					223

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	346	-0-	-305	-0-	346	2			N	-0-					227
09	0		121	-0-	121	121	89	2	32	9	N	29					256
10	542	N	421	-0-	-121	-0-	386	2	35	9	N	32					288
11	330	N	201	-0-	-129	-0-	201	2			N	-0-					288
12	0		-0-	-0-	-0-	-0-					N	-0-					288
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					288

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	FLOWERS A				WELL #: 3	RRCID -> 065375						COMPL. DATE 03/01/1976			TOTAL DEPTH 12320		PERF. 9596 - 10348
08	775	N	556	-0-	-219	-0-	31 3	1 9	522	2	Y	3					26
09	690	N	679	-0-	-11	-0-	30 2	1 9	647	2	Y	2					28
10	851	N	851	-0-	-0-	-0-	31 1	1 9	819	2	Y	1					29
11	1608	N	1608	-0-	-0-	-0-	30 2	1 9	1576	2	Y	2					31
12	1671	N	1671	-0-	-0-	-0-	31	1	1640	2	Y	-0-					31
*01	1411	N	1411	-0-	-0-	-0-	31	1	1380	2	Y	-0-					31
	CHAMBERS, FRANK M.				WELL #: 1122	RRCID -> 066931						COMPL. DATE 06/14/1976			TOTAL DEPTH 12253		PERF.10205 - 10260
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	FLOWERS B				WELL #: 105	RRCID -> 069212						COMPL. DATE 09/16/1976			TOTAL DEPTH 10311		PERF. 9494 - 10224
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-	48	1			28
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					28
10	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					28
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					28
12	1023	N	1022	-0-	-1	-0-	1020	2	2	9	N	2	2	1			28
01	1054	N	953	-0-	-101	-0-	949	2	4	9	N	4	1	1			31
	CHAMBERS C				WELL #: 105 U	RRCID -> 074718						COMPL. DATE 10/20/1977			TOTAL DEPTH 12030		PERF. 9485 - 9536
08	472	N	472	-0-	-0-	-0-	466	2	6	9	Y	5					27
09	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					27
10	442	N	442	-0-	-0-	-0-	441	2	1	9	Y	1					28
11	492	N	492	-0-	-0-	-0-	471	2	21	9	Y	19					47
12	544	N	544	-0-	-0-	-0-	541	2	3	9	Y	3					50
*01	529	N	529	-0-	-0-	-0-	522	2	7	9	Y	6					56
	MAHLER, FIELDS				WELL #: 2098	RRCID -> 074945						COMPL. DATE 10/13/1977			TOTAL DEPTH 10400		PERF. 9234 - 9872
08	779	N	779	-0-	-0-	-0-	772	2	7	9	Y	6					14
09	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					14
10	0		782	-0-	782	782	782	2			Y	-0-					14
11	0		763	-0-	763	1545	744	2	19	9	Y	17					31
12	0		703	-0-	703	2248	695	2	8	9	Y	7					38
01	0		670	-0-	670	2918	658	2	12	9	Y	11	41	1			8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

08	1312	N	1312	-0-	-0-	-0-	31 2	1 9	1279	2	Y	2					57
09	1225	N	1225	-0-	-0-	-0-	30 1	1 9	1194	2	Y	1					58
10	1238	N	1238	-0-	-0-	-0-	31 14	1 9	1193	2	Y	13					71
11	1289	N	1289	-0-	-0-	-0-	30 37	1 9	1222	2	Y	34					105
12	1366	N	1366	-0-	-0-	-0-	31 15	1 9	1320	2	Y	14					119
*01	1336	N	1336	-0-	-0-	-0-	31 36	1 9	1269	2	Y	33	1	1			151

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

08	1364	N	1320	-0-	-44	-0-	31	1	1289	2	Y	-0-					59
09	1331	N	1331	-0-	-0-	-0-	30	1	1301	2	Y	-0-					59
10	1351	N	1351	-0-	-0-	-0-	31	1	1320	2	Y	-0-					59
11	1290	N	1290	-0-	-0-	-0-	30	1	1260	2	Y	-0-					59
12	1364	N	1289	-0-	-75	-0-	31	1	1258	2	Y	-0-					59
01	1364	N	1269	-0-	-95	-0-	31	1	1238	2	Y	-0-					59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

08	2170 N	1963	-0-	-207	-0-	1956	2	7	9	N	6					13
09	2160 N	1661	-0-	-499	-0-	1661	2			N	-0-					13
10	2294 N	1953	-0-	-341	-0-	1953	2			N	-0-					13
11	1890 N	1843	-0-	-47	-0-	1843	2			N	-0-					13
12	1842 N	1842	-0-	-0-	-0-	1842	2			N	-0-					13
01	1953 N	1895	-0-	-58	-0-	1894	2	1	9	N	1					14

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

08	1033 N	1033	-0-	-0-	-0-	1025	2	8	9	N	7					91
09	960 N	939	-0-	-21	-0-	931	2	8	9	N	7					98
10	1061 N	1061	-0-	-0-	-0-	1059	2	2	9	N	2					100
11	1088 N	1088	-0-	-0-	-0-	1084	2	4	9	N	4					104
12	1082 N	1082	-0-	-0-	-0-	1079	2	3	9	N	3					107
01	1054 N	989	-0-	-65	-0-	980	2	9	9	N	8					115

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

08	SWR 10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					45
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					45
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					45
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					45
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					45
01	T. A.	13	-0-	13	13	13	1			Y	-0-					45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	31	1	318	2	Y	-0-					110
09	329	N	329	-0-	-0-	-0-	30	1	299	2	Y	-0-					110
10	328	N	328	-0-	-0-	-0-	31	1	297	2	Y	-0-					110
11	308	N	308	-0-	-0-	-0-	30	1	278	2	Y	-0-					110
12	341	N	308	-0-	-33	-0-	31	1	277	2	Y	-0-					110
01	341	N	322	-0-	-19	-0-	31	1	291	2	Y	-0-					110

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	31	1	39	2	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	30	1	31	2	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	31	1	32	2	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	30	1	13	2	Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	31	1	10	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	31	1	27	2	Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	435	-0-	-433	-0-	9	1	426	2	Y	-0-					37
09	840	N	772	-0-	-68	-0-	30	1	740	2	Y	2	2	1			37
							2	9									
10	880	N	880	-0-	-0-	-0-	31	1	848	2	Y	1	1	1			37
							1	9									
11	867	N	867	-0-	-0-	-0-	30	1	837	2	Y	-0-					37
12	819	N	819	-0-	-0-	-0-	31	1	784	2	Y	4	1	1			40
							4	9									
*01	885	N	885	-0-	-0-	-0-	31	1	850	2	Y	4	1	1			43
							4	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	9	1	258	2	Y	-0-					40
09	297	N	297	-0-	-0-	-0-	30	1	267	2	Y	-0-					40
10	299	N	299	-0-	-0-	-0-	31	1	268	2	Y	-0-					40
11	288	N	288	-0-	-0-	-0-	30	1	258	2	Y	-0-					40
12	310	N	290	-0-	-20	-0-	31	1	259	2	Y	-0-					40
01	310	N	278	-0-	-32	-0-	31	1	247	2	Y	-0-					40

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	373	-0-	-402	-0-	31	1	341	2	Y	1					60
							1	9									
09	612	N	612	-0-	-0-	-0-	30	1	571	2	Y	10					70
							11	9									
10	758	N	758	-0-	-0-	-0-	31	1	710	2	Y	15	2	1			83
							17	9									
11	666	N	666	-0-	-0-	-0-	30	1	626	2	Y	9	3	1			89
							10	9									
12	620	N	350	-0-	-270	-0-	31	1	313	2	Y	5	2	1			92
							6	9									
01	620	N	598	-0-	-22	-0-	31	1	559	2	Y	7	2	1			97
							8	9									

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	31	1	1476	2	Y	10					76
							11	9									
09	1450	N	1450	-0-	-0-	-0-	30	1	1396	2	Y	22					98
							24	9									
10	1505	N	1505	-0-	-0-	-0-	31	1	1451	2	Y	21					119
							23	9									
11	1443	N	1443	-0-	-0-	-0-	30	1	1394	2	Y	17					136
							19	9									
12	1488	N	1451	-0-	-37	-0-	31	1	1400	2	Y	18					154
							20	9									
01	1488	N	1439	-0-	-49	-0-	31	1	1379	2	Y	26					180
							29	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1227	2	13	9	Y	12					71
09	1153	N	1153	-0-	-0-	-0-	1149	2	4	9	Y	4					75
10	989	N	989	-0-	-0-	-0-	986	2	3	9	Y	3	2	1			76
11	840	N	840	-0-	-0-	-0-	834	2	6	9	Y	5	3	1			78
12	1178	N	623	-0-	-555	-0-	616	2	7	9	Y	6	1	1			83
01	992	N	788	-0-	-204	-0-	778	2	10	9	Y	9	55	1			37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	991	-0-	-125	-0-	31	1	960	2	Y	-0-					129
09	990	N	873	-0-	-117	-0-	30	1	840	2	Y	3	3	1			129
							3	9									
10	1085	N	1024	-0-	-61	-0-	31	1	991	2	Y	2	2	1			129
							2	9									
11	965	N	965	-0-	-0-	-0-	30	1	935	2	Y	-0-					129
12	899	N	886	-0-	-13	-0-	31	1	855	2	Y	-0-					129
01	899	N	801	-0-	-98	-0-	31	1	770	2	Y	-0-					129

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	31	1	314	2	Y	-0-					90
09	330	N	219	-0-	-111	-0-	30	1	189	2	Y	-0-					90
10	372	N	192	-0-	-180	-0-	31	1	161	2	Y	-0-					90
11	330	N	229	-0-	-101	-0-	30	1	199	2	Y	-0-					90
12	242	N	242	-0-	-0-	-0-	31	1	211	2	Y	-0-					90
*01	261	N	261	-0-	-0-	-0-	31	1	230	2	Y	-0-					90

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1324	-0-	-536	-0-	1314	2	10	9	N	9					84
09	1590	N	1245	-0-	-345	-0-	1234	2	11	9	N	10					94
10	1519	N	1218	-0-	-301	-0-	1211	2	7	9	N	6					100
11	1290	N	1144	-0-	-146	-0-	1135	2	9	9	N	8					108
12	1302	N	1101	-0-	-201	-0-	1094	2	7	9	N	6					114
*01	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	N	2					116

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	31	-0-	-403	-0-	31	1			Y	-0-					129
09	0		-0-	-0-	-0-	-0-					Y	-0-					129
10	0		-0-	-0-	-0-	-0-					Y	-0-					129
11	0		-0-	-0-	-0-	-0-					Y	-0-					129
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	111	1			18

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	31	1	277	2	Y	-0-					79
09	300	N	296	-0-	-4	-0-	30	1	266	2	Y	-0-					79
10	0		271	-0-	271	271	31	1	240	2	Y	-0-					79
11	0		274	-0-	274	545	30	1	244	2	Y	-0-					79
12	0		329	-0-	329	874	31	1	298	2	Y	-0-					79
01	0		332	-0-	332	1206	31	1	301	2	Y	-0-					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

08	1488	N	1463	-0-	-25	-0-	1460	2	3	9	Y	3					18
09	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					18
10	0		1540	-0-	1540	1540	1530	2	10	9	Y	9					27
11	0		1404	-0-	1404	2944	1403	2	1	9	Y	1					28
12	0		1384	-0-	1384	4328	1366	2	18	9	Y	16					44
01	0		1398	-0-	1398	5726	1388	2	10	9	Y	9					53

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

08	961	N	957	-0-	-4	-0-	942	2	15	9	N	14					52
09	960	N	919	-0-	-41	-0-	907	2	12	9	N	11					63
10	996	N	996	-0-	-0-	-0-	988	2	8	9	N	7					70
11	938	N	938	-0-	-0-	-0-	926	2	12	9	N	11					81
12	985	N	985	-0-	-0-	-0-	963	2	22	9	N	20					101
*01	1088	N	1088	-0-	-0-	-0-	1068	2	20	9	N	18					119

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

08	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					62
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					62
10	620	N	451	-0-	-169	-0-	450	2	1	9	N	1					63
11	600	N	299	-0-	-301	-0-	299	2			N	-0-					63
12	620	N	509	-0-	-111	-0-	498	2	11	9	N	10					73
01	465	N	438	-0-	-27	-0-	421	2	17	9	N	15					88

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

08	1178	N	1151	-0-	-27	-0-	1139	2	12	9	N	11					126
09	1124	N	1124	-0-	-0-	-0-	1113	2	11	9	N	10					136
10	1178	N	1170	-0-	-8	-0-	1150	2	20	9	N	18					154
11	1172	N	1172	-0-	-0-	-0-	1155	2	17	9	N	15					169
12	1147	N	1142	-0-	-5	-0-	1122	2	20	9	N	18					187
*01	1245	N	1245	-0-	-0-	-0-	1231	2	14	9	N	13	77	1			123

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1962	-0-	-22	-0-	1962	2			N	-0-					100
09	1920	N	1893	-0-	-27	-0-	1893	2			N	-0-					100
10	1984	N	1968	-0-	-16	-0-	1968	2			N	-0-					100
11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					100
12	1953	N	1894	-0-	-59	-0-	1894	2			N	-0-					100
01	1953	N	1915	-0-	-38	-0-	1915	2			N	-0-					100

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2466	N	2466	-0-	-0-	-0-	2466	2			Y	-0-					129
09	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					129
10	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					129
11	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					129
12	2449	N	2150	-0-	-299	-0-	2150	2			Y	-0-					129
01	2387	N	2010	-0-	-377	-0-	2010	2			Y	-0-					129

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29	-0-	24	2	9	9	Y	8	104	1			50
09	60	N	48	-0-	-12	-0-	47	2	1	9	Y	1	1	1			50
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					50
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					50
12	62	N	36	-0-	-26	-0-	36	2			Y	-0-					50
*01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					50

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0		-0-	-0-	-0-	-0-					N	-0-					12

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					26
09	403	N	403	-0-	-0-	-0-	399	2	4	9	N	4					30
10	449	N	449	-0-	-0-	-0-	446	2	3	9	N	3					33
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					33
12	448	N	448	-0-	-0-	-0-	438	2	10	9	N	9					42
*01	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					47

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-					17
09	477	N	477	-0-	-0-	-0-	30	1	440	2	Y	6					23
							7	9									
10	470	N	470	-0-	-0-	-0-	31	1	428	2	Y	10					33
							11	9									
11	452	N	452	-0-	-0-	-0-	30	1	416	2	Y	5					38
							6	9									
12	496	N	447	-0-	-49	-0-	31	1	409	2	Y	6					44
							7	9									
01	465	N	372	-0-	-93	-0-	31	1	330	2	Y	10					54
							11	9									

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					19
09	810	N	627	-0-	-183	-0-	626	2	1	9	N	1					20
10	921	N	921	-0-	-0-	-0-	921	2			N	-0-					20
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					20
12	952	N	952	-0-	-0-	-0-	928	2	24	9	N	22					42
01	930	N	815	-0-	-115	-0-	808	2	7	9	N	6					48

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

08	187	N	187	-0-	-0-	-0-	180	2	7	9	N	6					47
09	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6					53
10	186	N	111	-0-	-75	-0-	105	2	6	9	N	5					58
11	180	N	149	-0-	-31	-0-	145	2	4	9	N	4					62
12	193	N	193	-0-	-0-	-0-	191	2	2	9	N	2					64
*01	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2					66

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

08	62	N	55	-0-	-7	-0-	55	2			N	-0-					27
09	60	N	21	-0-	-39	-0-	21	2			N	-0-					27
10	557	N	557	-0-	-0-	-0-	539	2	18	9	N	16					43
11	2286	N	2286	-0-	-0-	-0-	2190	2	96	9	N	87					130
12	1729	N	1729	-0-	-0-	-0-	1701	2	28	9	N	25	71	1			84
*01	964	N	964	-0-	-0-	-0-	934	2	30	9	N	27					111

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

08	1984	N	1966	-0-	-18	-0-	1966	2			N	-0-					28
09	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					28
10	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					28
11	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					28
*12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					28
*01	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					28

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					37
09	930	N	929	-0-	-1	-0-	921	2	8	9	N	7					44
10	1477	N	1477	-0-	-0-	-0-	1449	2	28	9	N	25					69
11	1321	N	1321	-0-	-0-	-0-	1296	2	25	9	N	23					92
*12	1242	N	1242	-0-	-0-	-0-	1214	2	28	9	N	25					117
*01	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	N	24					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	120	N	-0-	-0-	-120	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0		-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0		-0-	-0-	-0-	-0-					N	-0-					33

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					63
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					63
10	7	N	6	-0-	-1	-0-	6	2			N	-0-					63
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					63
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					63
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

08	31	N	10	-0-	-21	-0-	10	2			N	-0-					18
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					18
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					18
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					18
*01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					18

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					9
09	180	N	91	-0-	-89	-0-	91	2			N	-0-					9
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					9
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
01	279	N	196	-0-	-83	-0-	196	2			N	-0-					9

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1438	-0-	-19	-0-	1419	2	19	9	N	17					107
09	1384	N	1384	-0-	-0-	-0-	1369	2	15	9	N	14					121
10	1461	N	1461	-0-	-0-	-0-	1437	2	24	9	N	22					143
11	1380	N	1366	-0-	-14	-0-	1345	2	21	9	N	19					162
12	1426	N	1382	-0-	-44	-0-	1362	2	20	9	N	18	141	1			39
01	1457	N	1408	-0-	-49	-0-	1390	2	18	9	N	16					55

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1258	-0-	-13	-0-	1237	2	21	9	N	19					231
09	1230	N	1167	-0-	-63	-0-	1156	2	11	9	N	10					241
10	1240	N	1200	-0-	-40	-0-	1196	2	4	9	N	4					245
11	1230	N	1135	-0-	-95	-0-	1121	2	14	9	N	13	162	1			96
12	1209	N	1137	-0-	-72	-0-	1115	2	22	9	N	20					116
01	1209	N	1089	-0-	-120	-0-	1071	2	18	9	N	16					132

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	53	1	849	2	Y	-0-					-0-
09	967	N	967	-0-	-0-	-0-	71	1	896	2	Y	-0-					-0-
10	899	N	641	-0-	-258	-0-	43	1	598	2	Y	-0-					-0-
11	870	N	688	-0-	-182	-0-	72	1	616	2	Y	-0-					-0-
12	961	N	770	-0-	-191	-0-	74	1	696	2	Y	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	74	1	732	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-					80
09	526	N	526	-0-	-0-	-0-	10	1	516	2	Y	-0-					80
10	1100	N	1100	-0-	-0-	-0-	22	1	1076	2	Y	2					82
							2	9									
11	526	N	526	-0-	-0-	-0-	10	1	516	2	Y	-0-					82
12	558	X	439	-0-	-119	-0-	12	1	427	2	Y	-0-					82
01	1085	X	521	-0-	-564	-0-	6	1	513	2	Y	2					84
							2	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	74	1	772	2	N	-0-					-0-
09	960	N	861	-0-	-99	-0-	62	1	799	2	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	72	1	918	2	N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	72	1	860	2	N	-0-					-0-
12	899	N	786	-0-	-113	-0-	55	1	731	2	N	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	74	1	951	2	N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	994	-0-	-91	-0-	37	1	957	2	Y	-0-					-0-
09	1110	N	864	-0-	-246	-0-	36	1	828	2	Y	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	37	1	1264	2	Y	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	36	1	2435	2	Y	-0-					-0-
12	2674	N	2674	-0-	-0-	-0-	37	1	2637	2	Y	-0-					-0-
*01	2546	N	2546	-0-	-0-	-0-	37	1	2509	2	Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	851	-0-	-79	-0-	74	1	777	2	Y	-0-					55
09	900	N	864	-0-	-36	-0-	56	1	808	2	Y	-0-					55
10	0		1311	-0-	1311	1311	74	1	1237	2	Y	-0-					55
11	0		1663	-0-	1663	2974	72	1	1591	2	Y	-0-					55
12	0		1848	-0-	1848	4822	58	1	1790	2	Y	-0-					55
01	0		1978	-0-	1978	6800	67	1	1911	2	Y	-0-					55

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					48
09	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					48
10	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					48
11	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					48
12	2571	N	2571	-0-	-0-	-0-	2570	2	1	9	Y	1	1	8			48
*01	2509	N	2509	-0-	-0-	-0-	2509	2			Y	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	74	1	1389	2	N	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	72	1	1335	2	N	-0-					-0-
10	0		1667	-0-	1667	1667	74	1	1593	2	N	-0-					-0-
11	0		1227	-0-	1227	2894	70	1	1157	2	N	-0-					-0-
12	0		1320	-0-	1320	4214	65	1	1255	2	N	-0-					-0-
01	0		1212	-0-	1212	5426	74	1	1138	2	N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	648	2	6	9	Y	5	5	8			-0-
09	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
12	928	N	928	-0-	-0-	-0-	924	2	4	9	Y	4	4	8			-0-
*01	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1640	N	1640	-0-	-0-	-0-	74	1	1566	2	N	-0-					24
09	1632	N	1632	-0-	-0-	-0-	72	1	1560	2	N	-0-					24
10	0		2239	-0-	2239	2239	74	1	2165	2	N	-0-					24
11	0		1860	-0-	1860	4099	72	1	1788	2	N	-0-					24
12	0		1871	-0-	1871	5970	74	1	1797	2	N	-0-					24
01	0		2242	-0-	2242	8212	74	1	2168	2	N	-0-					24

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	0		-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
01	T. A.		7	-0-	7	7	7	2			Y	-0-					23

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	88	-0-	-160	-0-	88	2			Y	-0-					-0-
09	240	X	61	-0-	-179	-0-	61	2			Y	-0-					-0-
10	168	X	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
11	122	X	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1388	-0-	-317	-0-	1388	2			Y	-0-					100
09	1620	N	1431	-0-	-189	-0-	1431	2			Y	-0-					100
10	1705	N	1480	-0-	-225	-0-	1480	2			Y	-0-					100
11	1350	N	1347	-0-	-3	-0-	1347	2			Y	-0-					100
12	1488	N	916	-0-	-572	-0-	916	2			Y	-0-					100
*01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					100

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	74	1	917	2	N	-0-					63
09	990	N	949	-0-	-41	-0-	72	1	877	2	N	-0-					63
10	992	N	945	-0-	-47	-0-	74	1	871	2	N	-0-					63
11	960	N	911	-0-	-49	-0-	72	1	839	2	N	-0-					63
12	992	N	873	-0-	-119	-0-	62	1	811	2	N	-0-					63
01	930	N	842	-0-	-88	-0-	70	1	772	2	N	-0-					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1943	-0-	-258	-0-	1935	2	8	9	Y	7					25
09	2314	N	2314	-0-	-0-	-0-	2305	2	9	9	Y	8					33
10	3100	X	3100	-0-	-0-	-0-	3066	2	34	9	Y	31					64
11	2806	N	2806	-0-	-0-	-0-	2780	2	26	9	Y	24					88
12	2710	N	2710	-0-	-0-	-0-	2665	2	45	9	Y	41	1	8			128
*01	2570	N	2570	-0-	-0-	-0-	2544	2	26	9	Y	24					152

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

08	2914	X	2813	-0-	-101	-0-	2793	2	20	9	Y	18	7	8			101
09	2820	X	2648	-0-	-172	-0-	2634	2	14	9	Y	13					114
10	0		2849	-0-	2849	2849	2839	2	10	9	Y	9					123
11	0		2602	-0-	2602	5451	2583	2	19	9	Y	17					140
12	0		2564	-0-	2564	8015	2508	2	56	9	Y	51	6	8			185
01	0		2426	-0-	2426	10441	2395	2	31	9	Y	28	184	1			29

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

08	1268	N	1268	-0-	-0-	-0-	1266	2	2	9	Y	2	1	8			11
09	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					11
10	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					11
11	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					11
12	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					11
*01	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					11

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

08	399	N	399	-0-	-0-	-0-	393	2	6	9	Y	5	3	8			90
09	330	N	276	-0-	-54	-0-	258	2	18	9	Y	16					106
10	372	N	362	-0-	-10	-0-	337	2	25	9	Y	23					129
11	360	N	323	-0-	-37	-0-	312	2	11	9	Y	10					139
12	279	N	277	-0-	-2	-0-	275	2	2	9	Y	2	1	8			140
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					140

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

08	1988	N	1988	-0-	-0-	-0-	1966	2	22	9	Y	20	1	8			165
09	1861	N	1861	-0-	-0-	-0-	1841	2	20	9	Y	18	172	1			11
10	2060	N	2060	-0-	-0-	-0-	2054	2	6	9	Y	5					16
11	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					16
12	1891	N	1864	-0-	-27	-0-	1864	2			Y	-0-					16
01	1891	N	1642	-0-	-249	-0-	1642	2			Y	-0-					16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

08	1240	N	1120	-0-	-120	-0-	1120	2			Y	-0-					47
09	1200	N	1070	-0-	-130	-0-	1070	2			Y	-0-					47
10	1240	N	1229	-0-	-11	-0-	1229	2			Y	-0-					47
11	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					47
12	1341	N	1341	-0-	-0-	-0-	1338	2	3	9	Y	3	33	1			17
*01	1213	N	1213	-0-	-0-	-0-	1206	2	7	9	Y	6					23

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

08	1378	N	1378	-0-	-0-	-0-	112	1	1266	2	Y	-0-					94
09	1317	N	1317	-0-	-0-	-0-	108	1	1209	2	Y	-0-					94
10	1378	N	1378	-0-	-0-	-0-	112	1	1266	2	Y	-0-					94
11	1266	N	1266	-0-	-0-	-0-	108	1	1158	2	Y	-0-					94
12	1364	N	1272	-0-	-92	-0-	106	1	1166	2	Y	-0-					94
01	1364	N	1275	-0-	-89	-0-	106	1	1169	2	Y	-0-					94

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

08	357	N	357	-0-	-0-	-0-	37	1	320	2	Y	-0-					-0-
09	344	N	344	-0-	-0-	-0-	36	1	308	2	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	37	1	338	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	36	1	453	2	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	37	1	425	2	Y	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	37	1	371	2	Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

08	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					-0-
09	984	N	984	-0-	-0-	-0-	59	1	925	2	Y	-0-					-0-
10	675	N	675	-0-	-0-	-0-	63	1	612	2	Y	-0-					-0-
11	510	N	488	-0-	-22	-0-	61	1	427	2	Y	-0-					-0-
12	1023	N	571	-0-	-452	-0-	63	1	508	2	Y	-0-					-0-
01	682	N	439	-0-	-243	-0-	63	1	376	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3017	X	3017	-0-	-0-	-0-	8	1	2980	2	Y	26	71	1			79
							29	9									
09	2914	X	2914	-0-	-0-	-0-	8	1	2866	2	Y	36	2	1			113
							40	9									
10	3047	X	3047	-0-	-0-	-0-	8	1	2994	2	Y	41	3	1			151
							45	9									
11	3290	X	3290	-0-	-0-	-0-	8	1	3225	2	Y	52	4	1			199
							57	9									
12	3240	X	3240	-0-	-0-	-0-	8	1	3165	2	Y	61	164	1			96
							67	9									
*01	3069	X	3069	-0-	-0-	-0-	8	1	2992	2	Y	63	4	1			155
							69	9									

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

08	589	N	513	-0-	-76	-0-	509	2	4	9	N	4					61
09	600	N	463	-0-	-137	-0-	461	2	2	9	N	2					63
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					63
11	712	N	712	-0-	-0-	-0-	693	2	19	9	N	17					80
12	465	N	334	-0-	-131	-0-	325	2	9	9	N	8					88
01	434	N	-0-	-0-	-434	-0-					N	-0-					88

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

08	1984	N	1929	-0-	-55	-0-	1923	2	6	9	Y	5	1	8			95
09	2044	N	2044	-0-	-0-	-0-	2038	2	6	9	Y	5					100
10	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					100
11	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					100
12	2108	N	2018	-0-	-90	-0-	2018	2			Y	-0-					100
01	2108	N	1892	-0-	-216	-0-	1892	2			Y	-0-					100

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

08	1798	N	1773	-0-	-25	-0-	1758	2	15	9	Y	14	2	8			60
09	1680	N	1535	-0-	-145	-0-	1531	2	4	9	Y	4					64
10	1705	N	1699	-0-	-6	-0-	1699	2			Y	-0-					64
11	1725	N	1725	-0-	-0-	-0-	1723	2	2	9	Y	2					66
*12	1692	N	1692	-0-	-0-	-0-	1690	2	2	9	Y	2	1	8			67
01	1705	N	1498	-0-	-207	-0-	1495	2	3	9	Y	3					70

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

08	1891	N	1848	-0-	-43	-0-	1828	2	20	9	N	18	110	1			43
09	1830	N	1801	-0-	-29	-0-	1778	2	23	9	N	21					64
10	1891	N	1891	-0-	-0-	-0-	1839	2	52	9	N	47					111
11	1800	N	1761	-0-	-39	-0-	1731	2	30	9	N	27	82	1			56
12	1860	N	1786	-0-	-74	-0-	1750	2	36	9	N	33					89
01	1891	N	1496	-0-	-395	-0-	1467	2	29	9	N	26					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

08	1705	N	1520	-0-	-185	-0-	1509	2	11	9	Y	10	2	8			179
09	1650	N	1575	-0-	-75	-0-	1572	2	3	9	Y	3					182
10	1880	N	1880	-0-	-0-	-0-	1873	2	7	9	Y	6					188
11	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-	165	1			23
12	1862	N	1862	-0-	-0-	-0-	1856	2	6	9	Y	5	4	8			24
*01	1744	N	1744	-0-	-0-	-0-	1737	2	7	9	Y	6					30

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

08	217	N	177	-0-	-40	-0-	167	2	10	9	N	9					103
09	180	N	177	-0-	-3	-0-	176	2	1	9	N	1					104
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					104
11	180	N	65	-0-	-115	-0-	65	2			N	-0-					104
*12	186	N	154	-0-	-32	-0-	154	2			N	-0-					104
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					104

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

08	2883	N	2878	-0-	-5	-0-	2863	2	15	9	Y	14					121
09	2778	N	2778	-0-	-0-	-0-	2761	2	17	9	Y	15	87	1			49
10	2894	N	2894	-0-	-0-	-0-	1	1	2872	2	Y	19					68
							21	9									
11	2930	N	2930	-0-	-0-	-0-	2885	2	45	9	Y	41					109
12	2921	N	2921	-0-	-0-	-0-	2889	2	32	9	Y	29	114	1			24
01	2852	N	2698	-0-	-154	-0-	26	1	2653	2	Y	17	3	1			38
							19	9									

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

08	1041	N	1041	-0-	-0-	-0-	73	1	968	2	Y	-0-					35
09	863	N	863	-0-	-0-	-0-	68	1	795	2	Y	-0-					35
10	1114	N	1114	-0-	-0-	-0-	65	1	1049	2	Y	-0-					35
11	1020	N	1020	-0-	-0-	-0-	70	1	950	2	Y	-0-					35
12	1036	N	1036	-0-	-0-	-0-	70	1	966	2	Y	-0-					35
01	930	N	904	-0-	-26	-0-	70	1	834	2	Y	-0-					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	74	1	334	2	Y	-0-					38
09	420	N	386	-0-	-34	-0-	72	1	314	2	Y	-0-					38
10	434	N	402	-0-	-32	-0-	74	1	328	2	Y	-0-					38
11	390	N	377	-0-	-13	-0-	72	1	305	2	Y	-0-					38
12	403	N	320	-0-	-83	-0-	60	1	260	2	Y	-0-					38
01	403	N	276	-0-	-127	-0-	65	1	211	2	Y	-0-					38

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0		-0-	-0-	-0-	-0-					N	-0-					35

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

08	1271	N	872	-0-	-399	-0-	869	2	3	9	N	3					85
09	1140	N	776	-0-	-364	-0-	776	2			N	-0-					85
10	1085	N	516	-0-	-569	-0-	485	2	31	9	N	28	71	1			42
11	840	N	453	-0-	-387	-0-	452	2	1	9	N	1					43
12	806	N	484	-0-	-322	-0-	475	2	9	9	N	8					51
*01	1205	N	1205	-0-	-0-	-0-	1165	2	40	9	N	36					87

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

08	1370	N	1370	-0-	-0-	-0-	31	1	1330	2	Y	8					23
							9	9									
09	1447	N	1447	-0-	-0-	-0-	30	1	1413	2	Y	4	3	1			24
							4	9									
10	1491	N	1491	-0-	-0-	-0-	31	1	1432	2	Y	25	7	1			42
							28	9									
11	1451	N	1451	-0-	-0-	-0-	30	1	1410	2	Y	10	10	1			42
							11	9									
12	1488	N	1457	-0-	-31	-0-	31	1	1422	2	Y	4	4	1			42
							4	9									
*01	1505	N	1505	-0-	-0-	-0-	31	1	1471	2	Y	3	3	1			42
							3	9									

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1243	-0-	-28	-0-	1215	2	28	9	N	25					90
09	1244	N	1244	-0-	-0-	-0-	1196	2	48	9	N	44					134
10	1303	N	1303	-0-	-0-	-0-	1246	2	57	9	N	52					186
11	1219	N	1219	-0-	-0-	-0-	1184	2	35	9	N	32	171	1			47
12	1271	N	1256	-0-	-15	-0-	1215	2	41	9	N	37					84
01	1302	N	1112	-0-	-190	-0-	1073	2	39	9	N	35	54	1			65

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2486	-0-	-118	-0-	2451	2	35	9	Y	32	2	8			135
09	2617	N	2617	-0-	-0-	-0-	2529	2	88	9	Y	80					215
10	2604	N	2565	-0-	-39	-0-	2543	2	22	9	Y	20	172	1			63
11	2781	N	2781	-0-	-0-	-0-	2729	2	52	9	Y	47					110
12	2604	N	2492	-0-	-112	-0-	2431	2	61	9	Y	55	4	8			161
*01	2637	N	2637	-0-	-0-	-0-	2596	2	41	9	Y	37					198

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					169
09	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					169
10	0		992	-0-	992	992	992	2			N	-0-					169
11	0		1177	-0-	1177	2169	1177	2			N	-0-					169
12	0		1023	-0-	1023	3192	1022	2	1	9	N	1	118	1			52
01	0		1100	-0-	1100	4292	1100	2			N	-0-					52

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	1061	2	2	9	Y	2	1	8			59
09	750	N	721	-0-	-29	-0-	720	2	1	9	Y	1					60
10	0		640	-0-	640	640	640	2			Y	-0-					60
11	0		350	-0-	350	990	350	2			Y	-0-					60
12	0		651	-0-	651	1641	650	2	1	9	Y	1	1	8			60
01	0		828	-0-	828	2469	828	2			Y	-0-					60

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1129	-0-	-576	-0-	73	1	1035	2	Y	19					46
							21	9									
09	930	N	260	-0-	-670	-0-	50	1	201	2	Y	8					54
							9	9									
10	1860	N	474	-0-	-1386	-0-	37	1	437	2	Y	-0-					54
11	1080	N	654	-0-	-426	-0-	67	1	587	2	Y	-0-					54
12	609	N	609	-0-	-0-	-0-	62	1	547	2	Y	-0-					54
*01	465	N	465	-0-	-0-	-0-	74	1	391	2	Y	-0-					54

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0-	-0-	1325	2	25	9	N	23					179
09	1295	N	1295	-0-	-0-	-0-	1281	2	14	9	N	13	161	1			31
10	0		1364	-0-	1364	1364	1349	2	15	9	N	14					45
11	0		1280	-0-	1280	2644	1262	2	18	9	N	16					61
12	0		1414	-0-	1414	4058	1393	2	21	9	N	19					80
01	0		1454	-0-	1454	5512	1435	2	19	9	N	17					97

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1604	-0-	-318	-0-	110	1	1494	2	Y	-0-					28
09	2130	N	1565	-0-	-565	-0-	108	1	1457	2	Y	-0-					28
10	2337	N	2337	-0-	-0-	-0-	112	1	2177	2	Y	44					72
							48	9									
11	2349	N	2349	-0-	-0-	-0-	108	1	2132	2	Y	99					171
							109	9									
12	2404	N	2404	-0-	-0-	-0-	108	1	2154	2	Y	129	175	1			125
							142	9									
*01	2305	N	2305	-0-	-0-	-0-	112	1	2036	2	Y	143					268
							157	9									

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	604	-0-	-171	-0-	594	2	10	9	Y	9					48
09	690	N	562	-0-	-128	-0-	562	2			Y	-0-					48
10	768	N	768	-0-	-0-	-0-	758	2	10	9	Y	9					57
11	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					57
12	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					57
*01	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	Y	1					58

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	112	1	1792	2	Y	7	1	8			90
							8	9									
09	1714	N	1714	-0-	-0-	-0-	97	1	1602	2	Y	14					104
							15	9									
10	1930	N	1930	-0-	-0-	-0-	108	1	1814	2	Y	7					111
							8	9									
11	1644	N	1644	-0-	-0-	-0-	101	1	1543	2	Y	-0-					111
12	2152	N	2152	-0-	-0-	-0-	88	1	2035	2	Y	26	1	8			136
							29	9									
*01	2314	N	2314	-0-	-0-	-0-	110	1	2201	2	Y	3					139
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	74	1	945	2	Y	26					124
							29	9									
09	1014	N	1014	-0-	-0-	-0-	72	1	914	2	Y	25					149
							28	9									
10	1042	N	1042	-0-	-0-	-0-	74	1	951	2	Y	15					164
							17	9									
11	960	N	955	-0-	-5	-0-	72	1	879	2	Y	4					168
							4	9									
12	1023	N	928	-0-	-95	-0-	62	1	865	2	Y	1					169
							1	9									
01	1023	N	888	-0-	-135	-0-	74	1	805	2	Y	8					177
							9	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

08	1116	N	1084	-0-	-32	-0-	1040	2	44	9	Y	40	18	8			52
09	1080	N	1065	-0-	-15	-0-	1031	2	34	9	Y	31					83
10	1195	N	1195	-0-	-0-	-0-	1141	2	54	9	Y	49					132
11	1382	N	1382	-0-	-0-	-0-	1321	2	61	9	Y	55	179	1			8
12	1377	N	1377	-0-	-0-	-0-	1338	2	39	9	Y	35	10	8			33
*01	1368	N	1368	-0-	-0-	-0-	1318	2	50	9	Y	45					78

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

08	1474	N	1474	-0-	-0-	-0-	1473	2	1	9	Y	1					153
09	0		1243	-0-	1243	1243	1243	2			Y	-0-					153
10	0		1392	-0-	1392	2635	1392	2			Y	-0-					153
11	0		1437	-0-	1437	4072	1437	2			Y	-0-					153
12	0		1568	-0-	1568	5640	1568	2			Y	-0-					153
01	0		1489	-0-	1489	7129	1489	2			Y	-0-					153

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

08	1953	N	1859	-0-	-94	-0-	1830	2	29	9	Y	26	14	8			112
09	1900	N	1900	-0-	-0-	-0-	1887	2	13	9	Y	12					124
10	2247	N	2247	-0-	-0-	-0-	2222	2	25	9	Y	23					147
11	2361	N	2361	-0-	-0-	-0-	2319	2	42	9	Y	38	177	1			8
12	2313	N	2313	-0-	-0-	-0-	2296	2	17	9	Y	15	7	8			16
*01	2291	N	2291	-0-	-0-	-0-	2283	2	8	9	Y	7					23

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

08	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					167
09	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					167
10	0		2034	-0-	2034	2034	2030	2	4	9	Y	4					171
11	0		2217	-0-	2217	4251	2195	2	22	9	Y	20	179	1			12
12	0		1731	-0-	1731	5982	1725	2	6	9	Y	5					17
01	0		2393	-0-	2393	8375	2381	2	12	9	Y	11					28

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

08	1705	N	1626	-0-	-79	-0-	1626	2			Y	-0-					120
09	1620	N	1599	-0-	-21	-0-	1593	2	6	9	Y	5	87	1			38
10	1705	N	1698	-0-	-7	-0-	1697	2	1	9	Y	1	1	1			38
11	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					38
12	1643	N	1383	-0-	-260	-0-	4	1	1379	2	Y	-0-					38
01	1643	N	1597	-0-	-46	-0-	23	1	1572	2	Y	2	1	1			39
							2	9									

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

08	2521	N	2521	-0-	-0-	-0-	112	1	2395	2	Y	13					109
							14	9									
09	2340	N	2218	-0-	-122	-0-	101	1	2113	2	Y	4					113
							4	9									
10	2463	N	2463	-0-	-0-	-0-	112	1	2349	2	Y	2					115
							2	9									
11	2340	N	2021	-0-	-319	-0-	94	1	1927	2	Y	-0-					115
12	2327	N	2327	-0-	-0-	-0-	104	1	2223	2	Y	-0-					115
01	2449	N	2213	-0-	-236	-0-	99	1	2113	2	Y	1					116
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

08	1116	N	973	-0-	-143	-0-	971	2	2	9	Y	2	1	8			83
09	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	Y	10					93
10	1094	N	1094	-0-	-0-	-0-	1086	2	8	9	Y	7					100
11	1093	N	1093	-0-	-0-	-0-	1075	2	18	9	Y	16					116
12	1085	N	1085	-0-	-0-	-0-	1037	2	48	9	Y	44					160
01	1085	N	1057	-0-	-28	-0-	1027	2	30	9	Y	27	175	1			12

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

08	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					2
09	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					2
10	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					2
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					2
12	403	N	378	-0-	-25	-0-	378	2			Y	-0-					2
01	403	N	399	-0-	-4	-0-	399	2			Y	-0-					2

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0-	-0-	74	1	2156	2	Y	20					122
							22	9									
09	2162	N	2162	-0-	-0-	-0-	72	1	2076	2	Y	13					135
							14	9									
10	2201	N	2177	-0-	-24	-0-	74	1	2080	2	Y	21					156
							23	9									
11	2130	N	2063	-0-	-67	-0-	72	1	1960	2	Y	28					184
							31	9									
12	2232	N	1977	-0-	-255	-0-	72	1	1894	2	Y	10					194
							11	9									
01	2170	N	2082	-0-	-88	-0-	72	1	2007	2	Y	3					197
							3	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

08	1519	N	1175	-0-	-344	-0-	1157	2	18	9	Y	16	174	1	1	8	25
09	1410	N	1353	-0-	-57	-0-	3	1	1340	2	Y	9					34
							10	9									
10	1901	N	1901	-0-	-0-	-0-	1867	2	34	9	Y	31					65
11	1674	N	1674	-0-	-0-	-0-	1643	2	31	9	Y	28					93
12	1714	N	1714	-0-	-0-	-0-	1664	2	50	9	Y	45	2	8			136
01	1488	N	1274	-0-	-214	-0-	1220	2	54	9	Y	49					185

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

08	2133	N	2133	-0-	-0-	-0-	2094	2	39	9	Y	35	18	8			76
09	2100	N	2100	-0-	-0-	-0-	2065	2	35	9	Y	32					108
10	2026	N	2026	-0-	-0-	-0-	1975	2	51	9	Y	46					154
11	2114	N	2114	-0-	-0-	-0-	2064	2	50	9	Y	45	183	1			16
12	2139	N	2065	-0-	-74	-0-	2039	2	26	9	Y	24	15	8			25
01	2015	N	1890	-0-	-125	-0-	1881	2	9	9	Y	8					33

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

08	1595	N	1595	-0-	-0-	-0-	110	1	1485	2	Y	-0-					151
09	1260	N	774	-0-	-486	-0-	59	1	715	2	Y	-0-					151
10	1698	N	1698	-0-	-0-	-0-	112	1	1586	2	Y	-0-					151
11	1516	N	1516	-0-	-0-	-0-	108	1	1408	2	Y	-0-					151
12	1484	N	1484	-0-	-0-	-0-	104	1	1380	2	Y	-0-					151
*01	1540	N	1540	-0-	-0-	-0-	108	1	1432	2	Y	-0-					151

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

08	1705	N	66	-0-	-1639	-0-	63	2	3	9	Y	3	1	8			131
09	0		-0-	-0-	-0-	-0-					Y	42	173	1			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	42	N	-0-	-0-	-42	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1724	-0-	-74	-0-	1724	2			Y	-0-					50
09	1947	N	1947	-0-	-0-	-0-	1944	2	3	9	Y	3					53
10	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					53
11	2102	N	2102	-0-	-0-	-0-	2099	2	3	9	Y	3					56
12	2015	N	1956	-0-	-59	-0-	1946	2	10	9	Y	9	1	8			64
*01	1894	N	1894	-0-	-0-	-0-	1873	2	21	9	Y	19					83

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0-	-0-	112	1	1574	2	Y	2	2	8			40
							2	9									
09	1617	N	1617	-0-	-0-	-0-	108	1	1509	2	Y	-0-					40
10	1716	N	1716	-0-	-0-	-0-	112	1	1604	2	Y	-0-					40
11	1499	N	1499	-0-	-0-	-0-	106	1	1393	2	Y	-0-					40
*12	1680	N	1680	-0-	-0-	-0-	108	1	1571	2	Y	1	1	8			40
							1	9									
*01	1728	N	1728	-0-	-0-	-0-	104	1	1624	2	Y	-0-					40

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	493	2	1	9	Y	1	1	8			78
09	450	N	447	-0-	-3	-0-	447	2			Y	-0-					78
10	496	N	434	-0-	-62	-0-	433	2	1	9	Y	1					79
11	480	N	412	-0-	-68	-0-	411	2	1	9	Y	1					80
12	465	N	447	-0-	-18	-0-	446	2	1	9	Y	1	1	8			80
01	434	N	391	-0-	-43	-0-	391	2			Y	-0-					80

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2485	X	2485	-0-	-0-	-0-	112	1	2373	2	Y	-0-					72
09	2360	X	2360	-0-	-0-	-0-	108	1	2252	2	Y	-0-					72
10	2725	N	2725	-0-	-0-	-0-	112	1	2613	2	Y	-0-					72
11	2583	N	2583	-0-	-0-	-0-	108	1	2475	2	Y	-0-					72
12	2729	N	2729	-0-	-0-	-0-	110	1	2619	2	Y	-0-					72
01	2449	N	1853	-0-	-596	-0-	106	1	1747	2	Y	-0-					72

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1903	-0-	-112	-0-	110	1	1784	2	Y	8					121
							9	9									
09	1950	N	1948	-0-	-2	-0-	108	1	1827	2	Y	12					133
							13	9									
10	0		2023	-0-	2023	2023	112	1	1907	2	Y	4					137
							4	9									
11	0		1965	-0-	1965	3988	108	1	1857	2	Y	-0-					137
12	0		1653	-0-	1653	5641	97	1	1556	2	Y	-0-					137
01	0		1787	-0-	1787	7428	103	1	1684	2	Y	-0-					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	N	1974	-0-		-0-	-0-	112	1	1861	2	Y	1					158
								1	9									
09	1769	N	1769	-0-		-0-	-0-	108	1	1661	2	Y	-0-					158
10	0		1808	-0-		1808	1808	112	1	1696	2	Y	-0-					158
11	0		1546	-0-		1546	3354	88	1	1458	2	Y	-0-					158
12	0		1409	-0-		1409	4763	78	1	1331	2	Y	-0-					158
01	0		1871	-0-		1871	6634	112	1	1759	2	Y	-0-					158

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1206	-0-		-220	-0-	1198	2	8	9	N	7					130
09	1380	N	1277	-0-		-103	-0-	1277	2			N	-0-	108	1			22
10	1457	N	1284	-0-		-173	-0-	1275	2	9	9	N	8					30
11	1317	N	1317	-0-		-0-	-0-	1302	2	15	9	N	14					44
12	1390	N	1390	-0-		-0-	-0-	1373	2	17	9	N	15					59
*01	1403	N	1403	-0-		-0-	-0-	1392	2	11	9	N	10					69

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4220	X	4220	-0-		-0-	-0-	4091	2	129	9	Y	117	174	1			428
09	4146	X	4146	-0-		-0-	-0-	4121	2	25	9	Y	23	173	1			278
10	4227	X	4227	-0-		-0-	-0-	4227	2			Y	-0-					278
11	4080	X	3853	-0-		-227	-0-	3853	2			Y	-0-					278
12	4247	X	3308	-0-		-939	-0-	3308	2			Y	-0-					278
01	4247	X	3975	-0-		-272	-0-	3975	2			Y	-0-					278

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2418	-0-		-0-	-0-	2407	2	11	9	Y	10	1	8			157
09	2280	N	2000	-0-		-280	-0-	2000	2			Y	-0-					157
10	2100	N	2100	-0-		-0-	-0-	2100	2			Y	-0-					157
11	2280	N	2262	-0-		-18	-0-	2249	2	13	9	Y	12					169
12	2269	N	2269	-0-		-0-	-0-	2163	2	106	9	Y	96	181	1	2	8	82
*01	2102	N	2102	-0-		-0-	-0-	2047	2	55	9	Y	50					132

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	713	-0-		-31	-0-	711	2	2	9	Y	2	2	8			25
09	731	N	731	-0-		-0-	-0-	731	2			Y	-0-					25
10	0		842	-0-		842	842	842	2			Y	-0-					25
11	0		748	-0-		748	1590	748	2			Y	-0-					25
12	0		686	-0-		686	2276	684	2	2	9	Y	2	2	8			25
01	0		736	-0-		736	3012	736	2			Y	-0-					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	112	1	1640	2	Y	2					239
							2	9									
09	1660	N	1660	-0-	-0-	-0-	108	1	1552	2	Y	-0-					239
10	1778	N	1778	-0-	-0-	-0-	112	1	1666	2	Y	-0-					239
11	1437	N	1437	-0-	-0-	-0-	94	1	1343	2	Y	-0-					239
12	1705	N	1251	-0-	-454	-0-	69	1	1182	2	Y	-0-					239
*01	1824	N	1824	-0-	-0-	-0-	112	1	1712	2	Y	-0-					239

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

08	1167	N	1167	-0-	-0-	-0-	1164	2	3	9	N	3					93
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					93
10	0		928	-0-	928	928	924	2	4	9	N	4					97
11	0		980	-0-	980	1908	979	2	1	9	N	1					98
12	0		1072	-0-	1072	2980	1069	2	3	9	N	3					101
*01	3100	N	1029	-0-	-2071	909	1020	2	9	9	N	8					109

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

08	713	N	674	-0-	-39	-0-	74	1	600	2	Y	-0-					45
09	635	N	635	-0-	-0-	-0-	65	1	570	2	Y	-0-					45
10	698	N	698	-0-	-0-	-0-	74	1	624	2	Y	-0-					45
11	687	N	687	-0-	-0-	-0-	72	1	615	2	Y	-0-					45
12	651	N	473	-0-	-178	-0-	55	1	418	2	Y	-0-					45
01	713	N	624	-0-	-89	-0-	68	1	556	2	Y	-0-					45

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

08	1528	N	1528	-0-	-0-	-0-	112	1	1396	2	Y	18					186
							20	9									
09	1467	N	1467	-0-	-0-	-0-	108	1	1349	2	Y	9					195
							10	9									
10	0		1422	-0-	1422	1422	112	1	1301	2	Y	8					203
							9	9									
11	0		1472	-0-	1472	2894	108	1	1364	2	Y	-0-					203
12	0		1639	-0-	1639	4533	112	1	1527	2	Y	-0-					203
01	0		1463	-0-	1463	5996	112	1	1351	2	Y	-0-					203

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF. 10082 - 10702

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

08	1666	N	1666	-0-	-0-	-0-	1645	2	21	9	Y	19	5	8			102
09	0		1595	-0-	1595	1595	1581	2	14	9	Y	13					115
10	0		1616	-0-	1616	3211	1602	2	14	9	Y	13					128
11	0		1614	-0-	1614	4825	1599	2	15	9	Y	14					142
12	0		1518	-0-	1518	6343	1492	2	26	9	Y	24	3	8			163
01	0		1467	-0-	1467	7810	1434	2	33	9	Y	30	171	1			22

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF. 10156 - 11164

08	1341	N	1341	-0-	-0-	-0-	112	1	1229	2	Y	-0-					93
09	0		1177	-0-	1177	1177	104	1	1073	2	Y	-0-					93
10	0		1263	-0-	1263	2440	112	1	1151	2	Y	-0-					93
11	0		1214	-0-	1214	3654	108	1	1106	2	Y	-0-					93
12	0		926	-0-	926	4580	87	1	839	2	Y	-0-					93
01	0		1109	-0-	1109	5689	108	1	1001	2	Y	-0-					93

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF. 10406 - 11692

08	1212	N	1212	-0-	-0-	-0-	1198	2	14	9	Y	13	3	8			67
09	1110	N	1056	-0-	-54	-0-	1047	2	9	9	Y	8					75
10	1147	N	1100	-0-	-47	-0-	1099	2	1	9	Y	1					76
11	1110	N	952	-0-	-158	-0-	952	2			Y	-0-					76
12	1085	N	850	-0-	-235	-0-	848	2	2	9	Y	2	2	8			76
01	1085	N	829	-0-	-256	-0-	825	2	4	9	Y	4					80

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF. 10290 - 11136

08	434	N	363	-0-	-71	-0-	357	2	6	9	Y	5	5	8			18
09	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					18
10	0		440	-0-	440	440	440	2			Y	-0-					18
11	0		253	-0-	253	693	253	2			Y	-0-					18
12	0		272	-0-	272	965	268	2	4	9	Y	4	4	8			18
01	0		245	-0-	245	1210	245	2			Y	-0-					18

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF. 10908 - 11626

08	1197	N	1197	-0-	-0-	-0-	1180	2	17	9	Y	15	3	8			119
09	0		1119	-0-	1119	1119	1107	2	12	9	Y	11					130
10	0		1141	-0-	1141	2260	1116	2	25	9	Y	23					153
11	0		1149	-0-	1149	3409	1098	2	51	9	Y	46					199
12	0		1091	-0-	1091	4500	1077	2	14	9	Y	13	170	1	3	8	39
01	0		1130	-0-	1130	5630	1120	2	10	9	Y	9					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		255	-0-	255	255	255	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	255					Y	-0-					-0-
11	T. A.		141	-0-	141	396	53	1	88	2	Y	-0-					-0-
12	T. A.		74	-0-	74	470	74	1			Y	-0-					-0-
01	T. A.		141	-0-	141	611	65	1	76	2	Y	-0-					-0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0		-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1950	N	1950	-0-	-0-	-0-	112	1	1838	2	Y	-0-					144
09	1786	N	1786	-0-	-0-	-0-	108	1	1678	2	Y	-0-					144
10	0		1810	-0-	1810	1810	112	1	1698	2	Y	-0-					144
11	0		1785	-0-	1785	3595	108	1	1677	2	Y	-0-					144
12	0		1673	-0-	1673	5268	108	1	1565	2	Y	-0-					144
01	0		1804	-0-	1804	7072	112	1	1692	2	Y	-0-					144

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
09	360	N	253	-0-	-107	-0-	253	2			Y	-0-					60
10	279	N	-0-	-0-	-279	-0-					Y	-0-					60
11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					60
12	248	N	-0-	-0-	-248	-0-					Y	-0-					60
*01	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					29
09	0		1007	-0-	1007	1007	1007	2			Y	-0-					29
10	0		1056	-0-	1056	2063	1056	2			Y	-0-					29
11	0		1029	-0-	1029	3092	1029	2			Y	-0-					29
12	0		1068	-0-	1068	4160	1061	2	7	9	Y	6					35
01	0		1108	-0-	1108	5268	1065	2	43	9	Y	39	1	1			73

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	Y	2	2	8			41
09	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					41
10	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					41
11	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	Y	2					43
12	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	Y	2	2	8			43
01	1116	N	680	-0-	-436	-0-	680	2			Y	-0-					43

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	97	1	509	2	Y	-0-					118
09	792	N	792	-0-	-0-	-0-	87	1	705	2	Y	-0-					118
10	708	N	708	-0-	-0-	-0-	112	1	596	2	Y	-0-					118
11	662	N	662	-0-	-0-	-0-	108	1	554	2	Y	-0-					118
12	806	N	609	-0-	-197	-0-	112	1	497	2	Y	-0-					118
01	713	N	597	-0-	-116	-0-	112	1	485	2	Y	-0-					118

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2480	-0-	-0-	-0-	112	1	2368	2	Y	-0-					82
09	2358	N	2358	-0-	-0-	-0-	108	1	2250	2	Y	-0-					82
10	2470	N	2470	-0-	-0-	-0-	112	1	2358	2	Y	-0-					82
11	2288	N	2288	-0-	-0-	-0-	108	1	2180	2	Y	-0-					82
12	2449	N	2189	-0-	-260	-0-	94	1	2095	2	Y	-0-					82
01	2449	N	2006	-0-	-443	-0-	88	1	1917	2	Y	1					83
							1	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	986	-0-	-409	-0-	108	1	878	2	Y	-0-					105
09	1350	N	1164	-0-	-186	-0-	105	1	1059	2	Y	-0-					105
10	0		2982	-0-	2982	2982	101	1	2880	2	Y	1					106
							1	9									
11	0		2406	-0-	2406	5388	101	1	2305	2	Y	-0-					106
12	0		2008	-0-	2008	7396	101	1	1907	2	Y	-0-					106
01	0		2093	-0-	2093	9489	112	1	1973	2	Y	7					113
							8	9									

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
09	420	N	370	-0-	-50	-0-	370	2			N	-0-					18
10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					18
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					18
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					18
01	899	N	657	-0-	-242	-0-	657	2			N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	459	1	1182	2	Y	7			161
							8	9							
09	1470	N	1194	-0-	-276	-0-	368	1	826	2	Y	-0-			161
10	0		1214	-0-	1214	1214	474	1	740	2	Y	-0-			161
11	0		1490	-0-	1490	2704	459	1	1031	2	Y	-0-			161
12	0		1365	-0-	1365	4069	474	1	876	2	Y	14			175
							15	9							
01	0		1133	-0-	1133	5202	474	1	657	2	Y	2			177
							2	9							

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

08	645	N	645	-0-	-0-	-0-	104	1	541	2	Y	-0-			142
09	319	N	319	-0-	-0-	-0-	79	1	240	2	Y	-0-			142
10	454	N	454	-0-	-0-	-0-	108	1	346	2	Y	-0-			142
11	390	N	230	-0-	-160	-0-	92	1	138	2	Y	-0-			142
12	341	N	194	-0-	-147	-0-	108	1	86	2	Y	-0-			142
01	465	N	291	-0-	-174	-0-	112	1	179	2	Y	-0-			142

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

08	1644	N	1644	-0-	-0-	-0-	112	1	1526	2	Y	5			81
							6	9							
09	1533	N	1533	-0-	-0-	-0-	108	1	1425	2	Y	-0-			81
10	1710	N	1710	-0-	-0-	-0-	112	1	1598	2	Y	-0-			81
11	1674	N	1674	-0-	-0-	-0-	108	1	1566	2	Y	-0-			81
12	1581	N	1279	-0-	-302	-0-	95	1	1184	2	Y	-0-			81
*01	1656	N	1656	-0-	-0-	-0-	112	1	1537	2	Y	6			87
							7	9							

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

08	1844	N	1844	-0-	-0-	-0-	112	1	1732	2	Y	-0-			79
09	1544	N	1544	-0-	-0-	-0-	108	1	1436	2	Y	-0-			79
10	0		2238	-0-	2238	2238	112	1	2126	2	Y	-0-			79
11	0		1900	-0-	1900	4138	108	1	1792	2	Y	-0-			79
12	0		1894	-0-	1894	6032	103	1	1791	2	Y	-0-			79
01	0		1923	-0-	1923	7955	105	1	1818	2	Y	-0-			79

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

08	347	N	347	-0-	-0-	-0-	347	2			N	-0-			7
09	330	N	327	-0-	-3	-0-	327	2			N	-0-			7
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-			7
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-			7
12	341	N	316	-0-	-25	-0-	316	2			N	-0-			7
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-			7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

08	2847	N	2847	-0-	-0-	-0-	112	1	2683	2	Y	47					263
							52	9									
09	2666	N	2666	-0-	-0-	-0-	87	1	2579	2	Y	-0-					263
10	0		2906	-0-	2906	2906	96	1	2810	2	Y	-0-					263
11	0		2680	-0-	2680	5586	104	1	2576	2	Y	-0-					263
12	0		2553	-0-	2553	8139	78	1	2475	2	Y	-0-					263
01	0		2890	-0-	2890	11029	108	1	2782	2	Y	-0-					263

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

08	1194	N	1194	-0-	-0-	-0-	110	1	1082	2	Y	2					90
							2	9									
09	1168	N	1168	-0-	-0-	-0-	108	1	1060	2	Y	-0-					90
10	1278	N	1278	-0-	-0-	-0-	112	1	1092	2	Y	67					157
							74	9									
11	1223	N	1223	-0-	-0-	-0-	108	1	1073	2	Y	38					195
							42	9									
12	1209	N	1036	-0-	-173	-0-	112	1	906	2	Y	16					211
							18	9									
01	1209	N	1192	-0-	-17	-0-	112	1	1066	2	Y	13					224
							14	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

08	1539	N	1539	-0-	-0-	-0-	1513	2	26	9	Y	24	113	1			112
09	1574	N	1574	-0-	-0-	-0-	1493	2	81	9	Y	74	32	1			154
10	0		1560	-0-	1560	1560	1488	2	72	9	Y	65	30	1			189
11	0		1424	-0-	1424	2984	1358	2	66	9	Y	60	28	1			221
12	0		1581	-0-	1581	4565	1506	2	75	9	Y	68	197	1			92
01	0		1406	-0-	1406	5971	1336	2	70	9	Y	64	26	1			130

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

08	2891	N	2891	-0-	-0-	-0-	112	1	2779	2	Y	-0-					188
09	2779	N	2779	-0-	-0-	-0-	108	1	2671	2	Y	-0-					188
10	2962	N	2962	-0-	-0-	-0-	112	1	2850	2	Y	-0-					188
11	2753	N	2753	-0-	-0-	-0-	108	1	2645	2	Y	-0-					188
12	2883	N	2221	-0-	-662	-0-	86	1	2135	2	Y	-0-					188
01	2883	N	2828	-0-	-55	-0-	112	1	2699	2	Y	15					203
							17	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

08	1395	N	1287	-0-	-108	-0-	1287	2			Y	-0-					80
09	1260	N	1248	-0-	-12	-0-	1248	2			Y	-0-					80
10	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					80
11	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					80
12	1358	N	1358	-0-	-0-	-0-	1357	2	1	9	Y	1	1	8			80
01	1302	N	1289	-0-	-13	-0-	1289	2			Y	-0-					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0-	-0-	1561	2	26	9	N	24	73	1			70
09	1542	N	1542	-0-	-0-	-0-	1511	2	31	9	N	28					98
10	1611	N	1611	-0-	-0-	-0-	1592	2	19	9	N	17					115
11	1512	N	1512	-0-	-0-	-0-	1479	2	33	9	N	30	78	1			67
12	1552	N	1552	-0-	-0-	-0-	1531	2	21	9	N	19					86
*01	1514	N	1514	-0-	-0-	-0-	1482	2	32	9	N	29					115

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

08	2236	N	2236	-0-	-0-	-0-	112	1	2087	2	Y	34					271
							37	9									
09	2173	N	2173	-0-	-0-	-0-	108	1	2019	2	Y	42					313
							46	9									
10	0		2199	-0-	2199	2199	112	1	2058	2	Y	26					339
							29	9									
11	0		2120	-0-	2120	4319	108	1	1984	2	Y	25					364
							28	9									
12	0		2302	-0-	2302	6621	112	1	2169	2	Y	19					383
							21	9									
01	0		2116	-0-	2116	8737	112	1	1990	2	Y	13	181	1			215
							14	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

08	1572	N	1572	-0-	-0-	-0-	1555	2	17	9	Y	15	1	8			169
09	1643	N	1643	-0-	-0-	-0-	1606	2	37	9	Y	34	176	1			27
10	1782	N	1782	-0-	-0-	-0-	1753	2	29	9	Y	26					53
11	1619	N	1619	-0-	-0-	-0-	1599	2	20	9	Y	18					71
12	1674	N	1435	-0-	-239	-0-	1424	2	11	9	Y	10	1	8			80
01	1674	N	1552	-0-	-122	-0-	1539	2	13	9	Y	12					92

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

08	1811	N	1811	-0-	-0-	-0-	1796	2	15	9	Y	14	1	8			91
09	0		1938	-0-	1938	1938	1912	2	26	9	Y	24					115
10	0		1992	-0-	1992	3930	1964	2	28	9	Y	25					140
11	0		1963	-0-	1963	5893	1937	2	26	9	Y	24					164
12	0		1777	-0-	1777	7670	1736	2	41	9	Y	37	177	1	1	8	23
01	0		1907	-0-	1907	9577	3	1	1891	2	Y	12					35
							13	9									

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

08	1210	N	1210	-0-	-0-	-0-	112	1	1098	2	Y	-0-					70
09	1230	N	1112	-0-	-118	-0-	105	1	1007	2	Y	-0-					70
10	0		1337	-0-	1337	1337	112	1	1225	2	Y	-0-					70
11	0		1292	-0-	1292	2629	108	1	1184	2	Y	-0-					70
12	0		1298	-0-	1298	3927	112	1	1186	2	Y	-0-					70
01	0		1139	-0-	1139	5066	112	1	1027	2	Y	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	610	-0-		-10	-0-	610	2			N	-0-					17
09	600	N	586	-0-		-14	-0-	586	2			N	-0-					17
10	616	N	616	-0-		-0-	-0-	616	2			N	-0-					17
11	600	N	587	-0-		-13	-0-	587	2			N	-0-					17
12	620	N	601	-0-		-19	-0-	601	2			N	-0-					17
01	620	N	591	-0-		-29	-0-	591	2			N	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

08	1488	N	1242	-0-		-246	-0-	1242	2			Y	-0-					26
09	1411	N	1411	-0-		-0-	-0-	1411	2			Y	-0-					26
10	1695	N	1695	-0-		-0-	-0-	1695	2			Y	-0-					26
11	1480	N	1480	-0-		-0-	-0-	1434	2	46	9	Y	42					68
12	1457	N	1202	-0-		-255	-0-	1183	2	19	9	Y	17	1	8			84
01	1457	N	1238	-0-		-219	-0-	1238	2			Y	-0-					84

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

08	1302	N	1292	-0-		-10	-0-	1289	2	3	9	Y	3	3	8			12
09	1275	N	1275	-0-		-0-	-0-	1275	2			Y	-0-					12
10	1436	N	1436	-0-		-0-	-0-	1436	2			Y	-0-					12
11	1405	N	1405	-0-		-0-	-0-	1405	2			Y	-0-					12
12	1412	N	1412	-0-		-0-	-0-	1409	2	3	9	Y	3	3	8			12
01	1333	N	1159	-0-		-174	-0-	1159	2			Y	-0-					12

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

08	1517	N	1517	-0-		-0-	-0-	1428	2	89	9	Y	81					141
09	1434	N	1434	-0-		-0-	-0-	1410	2	24	9	Y	22	4	1			159
10	0		1435	-0-		1435	1435	1404	2	31	9	Y	28	2	1			185
11	0		1343	-0-		1343	2778	1314	2	29	9	Y	26	156	1			55
12	0		1323	-0-		1323	4101	1299	2	24	9	Y	22	2	1			75
01	0		1291	-0-		1291	5392	1266	2	25	9	Y	23	2	1			96

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					58
09	14B2 EXT		18	-0-		18	18	18	1			Y	-0-					58
10	14B2 EXT		415	-0-		415	433	58	1	357	2	Y	-0-					58
11	14B2 EXT		-0-	-0-		-0-	433					Y	-0-					58
12	0		-0-	-0-		-0-	433					Y	-0-					58
01	0		-0-	-0-		-0-	433					Y	-0-					58

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

08	1051	N	1051	-0-		-0-	-0-	1032	2	19	9	Y	17	1	8			106
09	1020	N	803	-0-		-217	-0-	782	2	21	9	Y	19					125
10	1054	N	782	-0-		-272	-0-	769	2	13	9	Y	12					137
11	1020	N	673	-0-		-347	-0-	658	2	15	9	Y	14					151
12	806	N	619	-0-		-187	-0-	593	2	26	9	Y	24					175
01	775	N	688	-0-		-87	-0-	682	2	6	9	Y	5	180	1			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
10	0		500	-0-	500	500	500	2			Y	-0-					-0-
11	0		491	-0-	491	991	491	2			Y	-0-					-0-
12	0		488	-0-	488	1479	488	2			Y	-0-					-0-
01	0		491	-0-	491	1970	491	2			Y	-0-					-0-

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2136	N	2136	-0-	-0-	-0-	248	1	1853	2	N	32					83
							35	9									
09	2210	N	2210	-0-	-0-	-0-	240	1	1936	2	N	31					114
							34	9									
10	2139	N	244	-0-	-1895	-0-	220	1	24	9	N	22					136
11	2070	N	267	-0-	-1803	-0-	234	1	33	9	N	30					166
12	2139	N	1120	-0-	-1019	-0-	222	1	872	2	N	24					190
							26	9									
*01	2013	N	2013	-0-	-0-	-0-	236	1	1714	2	N	57	97	1			150
							63	9									

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1046	-0-	-8	-0-	1039	2	7	9	Y	6					35
09	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	Y	1					36
10	1108	N	1108	-0-	-0-	-0-	1088	2	20	9	Y	18					54
11	1020	N	968	-0-	-52	-0-	965	2	3	9	Y	3	1	1			56
12	1147	N	1021	-0-	-126	-0-	985	2	36	9	Y	33					89
01	1116	N	1062	-0-	-54	-0-	1043	2	19	9	Y	17	1	1			105

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2478	N	2478	-0-	-0-	-0-	2431	2	47	9	N	43					148
09	2439	N	2439	-0-	-0-	-0-	2384	2	55	9	N	50					198
10	2468	N	2468	-0-	-0-	-0-	2427	2	41	9	N	37	185	1			50
11	2400	N	2342	-0-	-58	-0-	2295	2	47	9	N	43					93
12	2753	N	2753	-0-	-0-	-0-	2695	2	58	9	N	53					146
*01	2946	N	2946	-0-	-0-	-0-	2891	2	55	9	N	50					196

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

08	1414	X	1414	-0-	-0-	-0-	1397	2	17	9	N	15	170	1			134
09	3120	X	3120	-0-	-0-	-0-	3072	2	48	9	N	44					178
10	2666	X	2666	-0-	-0-	-0-	2627	2	39	9	N	35					213
11	2604	X	2604	-0-	-0-	-0-	2545	2	59	9	N	54					267
12	2946	X	2946	-0-	-0-	-0-	2888	2	58	9	N	53	46	1			274
*01	1812	X	1812	-0-	-0-	-0-	1794	2	18	9	N	16					290

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

08	2827	X	2827	-0-	-0-	-0-	196	1	2605	2	N	24					76
							26	9									
09	3838	X	3838	-0-	-0-	-0-	224	1	3589	2	N	23					99
							25	9									
10	0		3627	-0-	3627	3627	244	1	3336	2	N	43	90	1			52
							47	9									
11	0		3234	-0-	3234	6861	240	1	2936	2	N	53					105
							58	9									
12	0		3121	-0-	3121	9982	243	1	2825	2	N	48	124	1			29
							53	9									
01	0		3265	-0-	3265	13247	243	1	2958	2	N	58					87
							64	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

08	2232	N	2051	-0-	-181	-0-	2011	2	40	9	N	36	183	1			150
09	2130	N	2094	-0-	-36	-0-	2050	2	44	9	N	40					190
10	0		2299	-0-	2299	2299	2241	2	58	9	N	53					243
11	0		1362	-0-	1362	3661	1330	2	32	9	N	29					272
12	0		1104	-0-	1104	4765	1092	2	12	9	N	11					283
01	0		1167	-0-	1167	5932	1145	2	22	9	N	20	126	1			177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1979	N	1979	-0-	-0-	-0-	403	1	1542	2	N	31					275
							34	9									
09	1875	N	1875	-0-	-0-	-0-	390	1	1463	2	N	20	175	1			120
							22	9									
10	0		1958	-0-	1958	1958	403	1	1505	2	N	45					165
							50	9									
11	0		1677	-0-	1677	3635	390	1	1257	2	N	27					192
							30	9									
12	0		1254	-0-	1254	4889	345	1	864	2	N	41					233
							45	9									
01	0		1622	-0-	1622	6511	364	1	1222	2	N	33	175	1			91
							36	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

08	3554	X	3554	-0-	-0-	-0-	3526	2	28	9	N	25					199
09	3373	X	3373	-0-	-0-	-0-	3343	2	30	9	N	27					226
10	3428	X	3428	-0-	-0-	-0-	3421	2	7	9	N	6					232
11	3185	X	3185	-0-	-0-	-0-	3134	2	51	9	N	46	75	1			203
12	3069	X	2855	-0-	-214	-0-	2827	2	28	9	N	25					228
01	3069	X	2631	-0-	-438	-0-	2580	2	51	9	N	46					274

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

08	4557	X	3651	-0-	-906	-0-	775	1	2833	2	N	39					173
							43	9									
09	4170	X	2971	-0-	-1199	-0-	750	1	2193	2	N	25					198
							28	9									
10	4309	X	2212	-0-	-2097	-0-	775	1	1423	2	N	13					211
							14	9									
11	3930	X	1234	-0-	-2696	-0-	525	1	696	2	N	12	110	1			113
							13	9									
12	3689	X	2335	-0-	-1354	-0-	650	1	1655	2	N	27					140
							30	9									
01	3658	X	1887	-0-	-1771	-0-	775	1	1068	2	N	40					180
							44	9									

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

08	1922	N	1894	-0-	-28	-0-	1863	2	31	9	N	28					142
09	1860	N	1745	-0-	-115	-0-	1701	2	44	9	N	40					182
10	2108	N	1819	-0-	-289	-0-	1758	2	61	9	N	55	99	1			138
11	1830	N	1764	-0-	-66	-0-	1716	2	48	9	N	44					182
12	1798	N	1696	-0-	-102	-0-	1634	2	62	9	N	56	154	1			84
01	1829	N	1743	-0-	-86	-0-	1687	2	56	9	N	51					135

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

08	8897	X	6810	-0-	-2087	-0-	763	1	5992	2	N	50					204
							55	9									
09	8610	X	5207	-0-	-3403	-0-	550	1	4614	2	N	39					243
							43	9									
10	0		6197	-0-	6197	6197	525	1	5583	2	N	81					324
							89	9									
11	0		6279	-0-	6279	12476	750	1	5476	2	N	48	197	1			175
							53	9									
12	0		6088	-0-	6088	18564	763	1	5275	2	N	45					220
							50	9									
01	0		8403	-0-	8403	26967	775	1	7548	2	N	73	180	1			113
							80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3542	-0-	-395	-0-	3474	2	68	9	Y	62					96
09	3660	X	3322	-0-	-338	-0-	3277	2	45	9	Y	41	120	1			17
10	0		3431	-0-	3431	3431	3335	2	96	9	Y	87	5	1			99
11	0		3126	-0-	3126	6557	3034	2	92	9	Y	84	116	1			67
12	0		3861	-0-	3861	10418	3753	2	108	9	Y	98	73	1			92
01	0		3333	-0-	3333	13751	3256	2	77	9	Y	70	7	1			155

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

08	0	N	-0-	-0-	-0-	-0-					N	72					262
09	0		-0-	-0-	-0-	-0-					N	70					332
10	0		1858	-0-	1858	1858	1835	2	23	9	N	21					353
11	0		-0-	-0-	-0-	1858					N	11					364
12	0		1902	-0-	1902	3760	1896	2	6	9	N	5					369
01	0		-0-	-0-	-0-	3760					N	4	138	1			235

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

08	4132	X	4132	-0-	-0-	-0-	172	1	3887	2	N	66					155
							73	9									
09	3510	X	2265	-0-	-1245	-0-	36	1	2217	2	N	11					166
							12	9									
10	3627	X	2454	-0-	-1173	-0-	2389	2	65	9	N	59					225
11	3990	X	727	-0-	-3263	-0-	63	1	599	2	N	59	180	1			104
							65	9									
12	4123	X	2206	-0-	-1917	-0-	202	1	1954	2	N	45					149
							50	9									
01	4123	X	2120	-0-	-2003	-0-	234	1	1833	2	N	48	81	1			116
							53	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

08	3100	N	3071	-0-	-29	176	248	1	2823	2	N	-0-					116
09	3000	N	3542	-0-	542	718	240	1	3298	2	N	4					120
							4	9									
10	4008	X	3290	-0-	-718	-0-	248	1	2963	2	N	72					192
							79	9									
11	4594	X	4594	-0-	-0-	-0-	219	1	4341	2	N	31	97	1			126
							34	9									
12	3139	X	3139	-0-	-0-	-0-	235	1	2777	2	N	115					241
							127	9									
*01	3449	X	3449	-0-	-0-	-0-	248	1	3181	2	N	18	90	1			169
							20	9									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

08	3844	X	-0-	-0-	-3844	-0-					N	-0-					47
09	0		-0-	-0-	-0-	-0-					N	-0-					47
10	0		2984	-0-	2984	2984	2981	2	3	9	N	3					50
11	0		-0-	-0-	-0-	2984					N	-0-					50
12	0		3080	-0-	3080	6064	3080	2			N	-0-					50
01	0		-0-	-0-	-0-	6064					N	2					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	897	-0-	-188	-0-	31	1	863	2	N	3					92
							3	9									
09	1020	N	833	-0-	-187	-0-	30	1	792	2	N	10					102
							11	9									
10	0		856	-0-	856	856	31	1	814	2	N	10					112
							11	9									
11	0		1046	-0-	1046	1902	30	1	986	2	N	27					139
							30	9									
12	0		1267	-0-	1267	3169	31	1	1190	2	N	42	1	1			180
							46	9									
01	0		1382	-0-	1382	4551	31	1	1305	2	N	42	2	1			220
							46	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

08	5952	X	5906	-0-	-46	-0-	5787	2	119	9	Y	108					194
09	5823	X	5823	-0-	-0-	-0-	5690	2	133	9	Y	121	185	1			130
10	5994	X	5994	-0-	-0-	-0-	5854	2	140	9	Y	127	185	1			72
11	5888	X	5888	-0-	-0-	-0-	5725	2	163	9	Y	148	11	1			209
12	5890	X	5505	-0-	-385	-0-	5369	2	136	9	Y	124	194	1			139
01	5890	X	4983	-0-	-907	-0-	4863	2	120	9	Y	109	184	1			64

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

08	8674	X	8674	-0-	-0-	-0-	1333	1	7239	2	N	93					235
							102	9									
09	9359	X	9359	-0-	-0-	-0-	1290	1	7952	2	N	106	187	1			154
							117	9									
10	8848	X	8848	-0-	-0-	-0-	1333	1	7421	2	N	85					239
							94	9									
11	8021	X	8021	-0-	-0-	-0-	1290	1	6630	2	N	92					331
							101	9									
12	9496	X	9496	-0-	-0-	-0-	1333	1	8034	2	N	117	188	1			260
							129	9									
*01	9283	X	9283	-0-	-0-	-0-	1333	1	7849	2	N	92					352
							101	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

08	4743	X	4415	-0-	-328	-0-	4389	2	26	9	N	24	157	1			102
09	4590	X	4327	-0-	-263	-0-	4261	2	66	9	N	60					162
10	4743	X	4499	-0-	-244	-0-	4415	2	84	9	N	76					238
11	4590	X	4075	-0-	-515	-0-	4047	2	28	9	N	25					263
12	4526	X	4288	-0-	-238	-0-	4211	2	77	9	N	70	176	1			157
01	4495	X	3564	-0-	-931	-0-	3480	2	84	9	N	76					233

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

08	530	N	530	-0-	-0-	-0-	31	1	499	2	N	-0-					3
09	729	N	729	-0-	-0-	-0-	30	1	679	2	N	18					21
							20	9									
10	1891	N	1891	-0-	-0-	-0-	31	1	1802	2	N	53	4	1			70
							58	9									
11	1619	N	1619	-0-	-0-	-0-	30	1	1553	2	N	33	7	1			96
							36	9									
12	1625	N	1625	-0-	-0-	-0-	31	1	1542	2	N	47	7	1			136
							52	9									
*01	1628	N	1628	-0-	-0-	-0-	31	1	1562	2	N	32	6	1			162
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0		-0-	-0-	-0-	41					N	-0-					-0-
10	0		-0-	-0-	-0-	41					N	-0-					-0-
11	0		-0-	-0-	-0-	41					N	-0-					-0-
12	0		-0-	-0-	-0-	41					N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

08	9176	X	9025	-0-	-151	-0-	1054	1	7621	2	N	318	366	1			294
							350	9									
09	8880	X	7925	-0-	-955	-0-	1020	1	6533	2	N	338	364	1			268
							372	9									
10	9706	X	9706	-0-	-0-	-0-	1054	1	8282	2	N	336	181	1			423
							370	9									
11	10204	X	10204	-0-	-0-	-0-	1020	1	8571	2	N	557	719	1			261
							613	9									
12	9176	X	8780	-0-	-396	-0-	1054	1	7407	2	N	290	372	1			179
							319	9									
01	9176	X	4853	-0-	-4323	-0-	1054	1	3606	2	N	175	168	1			186
							193	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

08	7848	X	7848	-0-	-0-	-0-	763	1	6796	2	N	263	183	1			246
							289	9									
09	7322	X	7322	-0-	-0-	-0-	750	1	6371	2	N	183	319	1			110
							201	9									
10	7315	X	7315	-0-	-0-	-0-	775	1	6283	2	N	234	251	1			93
							257	9									
11	6855	X	6855	-0-	-0-	-0-	750	1	5855	2	N	227	184	1			136
							250	9									
12	6823	X	6823	-0-	-0-	-0-	775	1	5814	2	N	213	188	1			161
							234	9									
*01	6350	X	6350	-0-	-0-	-0-	761	1	5352	2	N	215	189	1			187
							237	9									

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

08	8866	X	8402	-0-	-464	-0-	8369	2	33	9	Y	30	1	8			191
09	10007	X	10007	-0-	-0-	-0-	9828	2	179	9	Y	163	354	1			-0-
10	9710	X	9710	-0-	-0-	-0-	9467	2	243	9	Y	221	173	1			48
11	9250	X	9250	-0-	-0-	-0-	9145	2	105	9	Y	95					143
12	10137	X	9019	-0-	-1118	-0-	8793	2	226	9	Y	205	163	1	3	8	182
01	10137	X	9405	-0-	-732	-0-	9190	2	215	9	Y	195	347	1			30

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15061	X	15061	-0-	-0-	-0-	1054	1	13520	2	N	443	389	1			223
							487	9									
09	13727	X	13727	-0-	-0-	-0-	1020	1	12286	2	N	383	369	1			237
							421	9									
10	0		14012	-0-	14012	14012	1054	1	12484	2	N	431	372	1			296
							474	9									
11	0		12776	-0-	12776	26788	1020	1	11378	2	N	344	493	1			147
							378	9									
12	0		13077	-0-	13077	39865	1127	1	11504	2	N	405	372	1			180
							446	9									
*01	50896	X	11031	-0-	-39865	-0-	1141	1	9530	2	N	327	374	1			133
							360	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

08	1333	N	388	-0-	-945	-0-	244	1	137	2	N	6					145
							7	9									
09	930	N	453	-0-	-477	-0-	240	1	137	2	N	69					214
							76	9									
10	434	N	393	-0-	-41	-0-	228	1	156	2	N	8	134	1			88
							9	9									
11	448	N	448	-0-	-0-	-0-	240	1	191	2	N	15					103
							17	9									
12	477	N	477	-0-	-0-	-0-	223	1	234	2	N	18					121
							20	9									
01	403	N	372	-0-	-31	-0-	248	1	105	2	N	17					138
							19	9									

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

08	1891	N	1176	-0-	-715	-0-	248	1	887	2	N	37					272
							41	9									
09	1110	N	1053	-0-	-57	-0-	240	1	788	2	N	23					295
							25	9									
10	1333	N	430	-0-	-903	-0-	248	1	176	2	N	5	181	1			119
							6	9									
11	1140	N	251	-0-	-889	-0-	240	1	11	9	N	10					129
12	1085	N	247	-0-	-838	-0-	212	1	35	9	N	32					161
01	434	N	320	-0-	-114	-0-	243	1	52	2	N	23					184
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	6518	-0-	-2100	-0-	400	1	6000	2	N	107					255
							118	9									
09	8190	X	6387	-0-	-1803	-0-	480	1	5810	2	N	88	174	1			169
							97	9									
10	7674	X	7674	-0-	-0-	-0-	496	1	7023	2	N	141					310
							155	9									
11	7284	X	7284	-0-	-0-	-0-	480	1	6663	2	N	128	192	1			246
							141	9									
12	7099	X	6872	-0-	-227	-0-	480	1	6258	2	N	122					368
							134	9									
01	7688	X	5425	-0-	-2263	-0-	496	1	4813	2	N	105	186	1			287
							116	9									

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	5556	-0-	-2411	-0-	488	1	4983	2	N	77	160	1			160
							85	9									
09	7710	X	7421	-0-	-289	-0-	480	1	6839	2	N	93	181	1			72
							102	9									
10	7199	X	7199	-0-	-0-	-0-	496	1	6556	2	N	134					206
							147	9									
11	5460	X	3915	-0-	-1545	-0-	464	1	3294	2	N	143	200	1			149
							157	9									
12	7657	X	2560	-0-	-5097	-0-	480	1	1942	2	N	125	176	1			98
							138	9									
01	7657	X	5860	-0-	-1797	-0-	448	1	5244	2	N	153	194	1			57
							168	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	428	2	18	9	N	16					141
09	441	N	441	-0-	-0-	-0-	393	2	48	9	N	44					185
10	437	N	437	-0-	-0-	-0-	408	2	29	9	N	26					211
11	495	N	495	-0-	-0-	-0-	443	2	52	9	N	47	184	1			74
12	450	N	450	-0-	-0-	-0-	409	2	41	9	N	37					111
*01	454	N	454	-0-	-0-	-0-	423	2	31	9	N	28					139

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					61
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		-0-	-0-	-0-	-0-					N	-0-					61
11	0		-0-	-0-	-0-	-0-					N	-0-					61
12	0		-0-	-0-	-0-	-0-					N	-0-					61
01	0		-0-	-0-	-0-	-0-					N	-0-					61

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					53
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					53
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					53
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					53
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					53
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	946	-0-	-77	-0-	937	2	9	9	N	8	156	1			29
09	930	N	899	-0-	-31	-0-	899	2			N	-0-					29
10	0		934	-0-	934	934	926	2	8	9	N	7					36
11	0		921	-0-	921	1855	909	2	12	9	N	11					47
12	0		869	-0-	869	2724	859	2	10	9	N	9					56
01	0		863	-0-	863	3587	853	2	10	9	N	9					65

CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

08	620	N	530	-0-	-90	-0-	530	2			N	-0-					33
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					33
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					33
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					33
12	620	N	527	-0-	-93	-0-	527	2			N	-0-					33
01	651	N	489	-0-	-162	-0-	489	2			N	-0-					33

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

08	589	N	568	-0-	-21	-0-	568	3			N	-0-					178
09	600	N	542	-0-	-58	-0-	542	3			N	-0-					178
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					178
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					178
12	0		390	-0-	390	390	390	3			N	-0-					178
*01	973	N	583	-0-	-390	-0-	583	3			N	-0-					178

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

08	1426	N	1406	-0-	-20	-0-	1406	3			N	-0-					63
09	1650	N	1370	-0-	-280	-0-	1370	3			N	-0-					63
10	1030	N	1030	-0-	-0-	-0-	779	3	251	9	N	228	188	1			103
11	1350	N	1021	-0-	-329	-0-	1021	3			N	-0-					103
12	0		2101	-0-	2101	2101	2101	3			N	-0-					103
*01	3100	N	1315	-0-	-1785	316	1315	3			N	-0-					103

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

08	3283	X	3283	-0-	-0-	-0-	3261	3	22	9	N	20					167
09	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					167
10	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					167
11	3180	X	2724	-0-	-456	-0-	2724	3			N	-0-					167
12	3286	X	1881	-0-	-1405	-0-	1881	3			N	-0-					167
01	3286	X	3060	-0-	-226	-0-	3060	3			N	-0-					167

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					7
09	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					7
10	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					7
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					7
12	0		85	-0-	85	85	85	3			N	-0-					7
01	0		1392	-0-	1392	1477	1392	3			N	-0-					7
	VOLLMERT TRUST				WELL #: 531H	RRCID -> 266386	COMPL. DATE 03/29/2012					TOTAL DEPTH 10557		PERF.10557 - 14900			
08	7192	X	6510	-0-	-682	-0-	6484	3	26	9	N	24					94
09	6750	X	6264	-0-	-486	-0-	6180	3	84	9	N	76					170
10	6975	X	6097	-0-	-878	-0-	6040	3	57	9	N	52					222
11	6750	X	5862	-0-	-888	-0-	5799	3	63	9	N	57	189	1			90
12	0		4505	-0-	4505	4505	4447	3	58	9	N	53					143
*01	11252	X	6747	-0-	-4505	-0-	6651	3	96	9	N	87					230
	MENDOTA RANCH 36				WELL #: 11H	RRCID -> 268478	COMPL. DATE 12/08/2011					TOTAL DEPTH 10620		PERF.11109 - 15089			
08	6964	X	6964	-0-	-0-	-0-	6854	3	110	9	N	100	188	1			69
09	5481	X	5481	-0-	-0-	-0-	5417	3	64	9	N	58					127
10	6501	X	6501	-0-	-0-	-0-	6429	3	72	9	N	65					192
11	6157	X	6157	-0-	-0-	-0-	6080	3	77	9	N	70	188	1			74
12	0		5218	-0-	5218	5218	5193	3	25	9	N	23					97
01	0		5872	-0-	5872	11090	5762	3	110	9	N	100					197
	MENDOTA RANCH 36				WELL #: 12H	RRCID -> 268486	COMPL. DATE 07/24/2012					TOTAL DEPTH 10651		PERF.10917 - 14588			
08	4345	X	4345	-0-	-0-	-0-	4295	3	50	9	N	45	187	1			200
09	4110	X	4051	-0-	-59	-0-	3996	3	55	9	N	50					250
10	4247	X	3800	-0-	-447	-0-	3756	3	44	9	N	40					290
11	4350	X	3694	-0-	-656	-0-	3633	3	61	9	N	55	182	1			163
12	0		3635	-0-	3635	3635	3580	3	55	9	N	50					213
01	0		3903	-0-	3903	7538	3885	3	18	9	N	16					229
	DIVERSIFIED PRODUCTION LLC				220903												
	CAMPBELL				WELL #: 3	RRCID -> 233408	COMPL. DATE N/A					TOTAL DEPTH 12200		PERF.10376 - 10982			
08	2916	N	2916	-0-	-0-	-0-	2731	3	185	9	N	168	195	1			113
09	2376	N	2376	-0-	-0-	-0-	2299	3	77	9	N	70					183
10	0		2429	-0-	2429	2429	2371	3	58	9	N	53	189	1			47
11	0		2554	-0-	2554	4983	65	1	2489	2	N	-0-					47
*12	3100	N	2462	-0-	-638	4345	65	1	2328	2	N	63					110
							69	9									
*01	3100	N	2407	-0-	-693	3652	62	1	2262	2	N	75					185
							83	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	592	-0-	-214	-0-	28	1	562	2	N	2					202
							2	9									
09	695	N	695	-0-	-0-	-0-	30	1	665	2	N	-0-					202
10	682	N	579	-0-	-103	-0-	27	1	552	2	N	-0-					202
11	1203	N	1203	-0-	-0-	-0-	30	1	1173	2	N	-0-					202
12	1295	N	1295	-0-	-0-	-0-	28	1	1267	2	N	-0-					202
01	1123	N	1123	-0-	-0-	-0-	26	1	1097	2	N	-0-					202

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	29	1	300	2	N	16					175
							18	9									
09	326	N	326	-0-	-0-	-0-	30	1	290	2	N	5					180
							6	9									
10	440	N	440	-0-	-0-	-0-	31	1	362	2	N	43					223
							47	9									
11	1481	N	1481	-0-	-0-	-0-	23	1	1445	2	N	12	190	1			45
							13	9									
12	1701	N	1701	-0-	-0-	-0-	25	1	1657	2	N	17					62
							19	9									
01	1506	N	1506	-0-	-0-	-0-	26	1	1469	2	N	10					72
							11	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1354	-0-	-72	-0-	31	1	1305	2	N	16					114
							18	9									
09	1320	N	1294	-0-	-26	-0-	30	1	1249	2	N	14					128
							15	9									
10	0		1359	-0-	1359	1359	31	1	1305	2	N	21					149
							23	9									
11	0		1323	-0-	1323	2682	30	1	1275	2	N	16					165
							18	9									
12	0		1218	-0-	1218	3900	28	1	1168	2	N	20					185
							22	9									
01	0		1211	-0-	1211	5111	28	1	1183	2	N	-0-					185

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2105	-0-	-65	-0-	31	1	2045	2	N	26					158
							29	9									
09	2040	N	1995	-0-	-45	-0-	30	1	1950	2	N	14					172
							15	9									
10	2108	N	2093	-0-	-15	-0-	31	1	2026	2	N	33					205
							36	9									
11	2040	N	1901	-0-	-139	-0-	30	1	1839	2	N	29					234
							32	9									
12	2077	N	1742	-0-	-335	-0-	29	1	1701	2	N	11					245
							12	9									
01	2108	N	1675	-0-	-433	-0-	29	1	1614	2	N	29	198	1			76
							32	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	18	1	34	2	N	-0-					272
09	60	N	33	-0-	-27	-0-	7	1	26	2	N	-0-					272
10	0		45	-0-	45	45	9	1	36	2	N	-0-	120	1			152
11	0		20	-0-	20	65	1	1	19	2	N	-0-					152
12	0		35	-0-	35	100	9	1	26	2	N	-0-					152
01	0		40	-0-	40	140	10	1	30	2	N	-0-					152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2126	-0-	-75	-0-	31	1	2078	2	N	15					96
							17	9									
09	2190	N	2169	-0-	-21	-0-	30	1	2116	2	N	21					117
							23	9									
10	2139	N	1904	-0-	-235	-0-	30	1	1856	2	N	16					133
							18	9									
11	2070	N	1974	-0-	-96	-0-	30	1	1924	2	N	18					151
							20	9									
12	2232	N	1752	-0-	-480	-0-	28	1	1712	2	N	11					162
							12	9									
01	1891	N	1633	-0-	-258	-0-	20	1	1605	2	N	7					169
							8	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1884	N	1884	-0-	-0-	-0-	31	1	1829	2	N	22					209
							24	9									
09	1718	N	1718	-0-	-0-	-0-	30	1	1670	2	N	16					225
							18	9									
10	1508	N	1508	-0-	-0-	-0-	31	1	1462	2	N	14					239
							15	9									
11	1959	N	1959	-0-	-0-	-0-	30	1	1898	2	N	28					267
							31	9									
12	2100	N	2100	-0-	-0-	-0-	31	1	2029	2	N	36	183	1			120
							40	9									
01	2004	N	2004	-0-	-0-	-0-	31	1	1945	2	N	25					145
							28	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	31	1	324	2	N	-0-					127
09	338	N	338	-0-	-0-	-0-	30	1	308	2	N	-0-					127
10	347	N	347	-0-	-0-	-0-	31	1	316	2	N	-0-					127
11	331	N	331	-0-	-0-	-0-	30	1	301	2	N	-0-					127
12	341	N	317	-0-	-24	-0-	28	1	283	2	N	5					132
							6	9									
01	341	N	331	-0-	-10	-0-	29	1	298	2	N	4					136
							4	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2635	-0-	-217	-0-	31	1	2547	2	N	52	169	1			119
							57	9									
09	2553	N	2553	-0-	-0-	-0-	30	1	2457	2	N	60					179
							66	9									
10	2635	N	2635	-0-	-0-	-0-	31	1	2535	2	N	63	187	1			55
							69	9									
11	2550	N	2494	-0-	-56	-0-	30	1	2387	2	N	70					125
							77	9									
12	2635	N	2360	-0-	-275	-0-	28	1	2269	2	N	57					182
							63	9									
01	2635	N	2278	-0-	-357	-0-	29	1	2201	2	N	44					226
							48	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	31	1	609	2	N	12					170
							13	9									
09	630	N	616	-0-	-14	-0-	30	1	573	2	N	12					182
							13	9									
10	655	N	655	-0-	-0-	-0-	31	1	606	2	N	16					198
							18	9									
11	630	N	616	-0-	-14	-0-	30	1	576	2	N	9					207
							10	9									
12	651	N	583	-0-	-68	-0-	28	1	549	2	N	5					212
							6	9									
01	651	N	584	-0-	-67	-0-	29	1	555	2	N	-0-					212

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2810	-0-	-42	-0-	31	1	2755	2	N	22					109
							24	9									
09	2742	N	2742	-0-	-0-	-0-	30	1	2698	2	N	13					122
							14	9									
10	2850	N	2850	-0-	-0-	-0-	31	1	2796	2	N	21					143
							23	9									
11	2730	N	2693	-0-	-37	-0-	30	1	2644	2	N	17					160
							19	9									
12	2821	N	2725	-0-	-96	-0-	29	1	2668	2	N	25					185
							28	9									
01	2852	N	2790	-0-	-62	-0-	31	1	2733	2	N	24					209
							26	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	31	1	365	2	N	12					198
							13	9									
09	390	N	390	-0-	-0-	-0-	29	1	347	2	N	13					211
							14	9									
10	412	N	412	-0-	-0-	-0-	31	1	368	2	N	12					223
							13	9									
11	390	N	381	-0-	-9	-0-	30	1	341	2	N	9					232
							10	9									
12	403	N	359	-0-	-44	-0-	28	1	329	2	N	2					234
							2	9									
01	403	N	365	-0-	-38	-0-	29	1	326	2	N	9					243
							10	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	31	1	1001	2	N	8	179	1			41
							9	9									
09	1092	N	1092	-0-	-0-	-0-	30	1	1050	2	N	11					52
							12	9									
10	1200	N	1200	-0-	-0-	-0-	31	1	1148	2	N	19					71
							21	9									
11	1113	N	1113	-0-	-0-	-0-	30	1	1071	2	N	11					82
							12	9									
12	1155	N	1155	-0-	-0-	-0-	28	1	1112	2	N	14					96
							15	9									
01	1227	N	1227	-0-	-0-	-0-	31	1	1176	2	N	18					114
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2827	-0-	-25	-0-		31 1 25 9	2771	2	N	23					205
09	2730	N	2608	-0-	-122	-0-		30 1 17 9	2561	2	N	15	172	1			48
10	2852	N	2764	-0-	-88	-0-		31 1 25 9	2708	2	N	23					71
11	2730	N	2566	-0-	-164	-0-		30 1 30 9	2506	2	N	27					98
12	2697	N	2626	-0-	-71	-0-		31 1 36 9	2559	2	N	33					131
01	2759	N	2610	-0-	-149	-0-		31 1 30 9	2549	2	N	27					158

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-		31 1 14 9	1145	2	N	13					82
09	1200	N	1169	-0-	-31	-0-		30 1 15 9	1124	2	N	14					96
10	1209	N	1194	-0-	-15	-0-		31 1 22 9	1141	2	N	20					116
11	1140	N	1128	-0-	-12	-0-		30 1 14 9	1084	2	N	13					129
12	1209	N	1091	-0-	-118	-0-		28 1 76 9	987	2	N	69					198
01	1209	N	1074	-0-	-135	-0-		29 1 21 9	1024	2	N	19					217

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2670	-0-	-399	-0-		30 1 30 9	2610	2	N	27					184
09	2970	X	2703	-0-	-267	-0-		30 1 28 9	2645	2	N	25					209
10	2883	X	2701	-0-	-182	-0-		31 1 33 9	2637	2	N	30					239
11	2790	X	2481	-0-	-309	-0-		30 1 34 9	2417	2	N	31					270
12	2883	X	2254	-0-	-629	-0-		29 1 37 9	2188	2	N	34					304
01	2790	X	2115	-0-	-675	-0-		31 1 17 9	2067	2	N	15	179	1			140

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	993	-0-	-30	-0-		31 1 22 9	940	2	N	20					230
09	968	N	968	-0-	-0-	-0-		30 1 22 9	916	2	N	20					250
10	1023	N	994	-0-	-29	-0-		31 1 3 9	960	2	N	3	177	1			76
11	965	N	965	-0-	-0-	-0-		30 1 4 9	931	2	N	4					80
12	992	N	965	-0-	-27	-0-		28 1 45 9	892	2	N	41					121
01	992	N	926	-0-	-66	-0-		29 1 8 9	889	2	N	7					128

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1231	-0-		-102	-0-	31	1	1188	2	N	11	185	1			89
								12	9									
09	1320	N	1298	-0-		-22	-0-	30	1	1251	2	N	15					104
								17	9									
10	1395	N	1261	-0-		-134	-0-	31	1	1206	2	N	22					126
								24	9									
11	1305	N	1305	-0-		-0-	-0-	30	1	1249	2	N	24					150
								26	9									
12	1333	N	1326	-0-		-7	-0-	31	1	1274	2	N	19					169
								21	9									
01	1341	N	1341	-0-		-0-	-0-	31	1	1281	2	N	26					195
								29	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

08	1085	N	-0-	-0-		-1085	-0-					N	-0-					74
09	0		-0-	-0-		-0-	-0-					N	-0-					74
10	0		-0-	-0-		-0-	-0-					N	-0-					74
11	0		-0-	-0-		-0-	-0-					N	-0-					74
12	0		-0-	-0-		-0-	-0-					N	-0-					74
01	0		-0-	-0-		-0-	-0-					N	-0-					74

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

08	1930	N	1930	-0-		-0-	-0-	31	1	1879	2	N	18					117
								20	9									
09	1987	N	1987	-0-		-0-	-0-	30	1	1934	2	N	21					138
								23	9									
10	1994	N	1994	-0-		-0-	-0-	31	1	1939	2	N	22					160
								24	9									
11	1862	N	1862	-0-		-0-	-0-	30	1	1803	2	N	26					186
								29	9									
12	2046	N	1894	-0-		-152	-0-	31	1	1835	2	N	25					211
								28	9									
01	1984	N	1955	-0-		-29	-0-	30	1	1900	2	N	23					234
								25	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

08	1395	N	1315	-0-		-80	-0-	31	1	1262	2	N	20					128
								22	9									
09	1320	N	1245	-0-		-75	-0-	30	1	1208	2	N	6					134
								7	9									
10	0		1375	-0-		1375	1375	31	1	1320	2	N	22					156
								24	9									
11	0		1126	-0-		1126	2501	30	1	1076	2	N	18					174
								20	9									
12	0		1166	-0-		1166	3667	29	1	1119	2	N	16					190
								18	9									
01	0		1230	-0-		1230	4897	28	1	1185	2	N	15					205
								17	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3322	X	3322	-0-	-0-	-0-	31	1	3249	2	N	38					110
							42	9									
09	3210	X	3210	-0-	-0-	-0-	30	1	3145	2	N	32					142
							35	9									
10	3348	X	3280	-0-	-68	-0-	31	1	3214	2	N	32					174
							35	9									
11	3240	X	3204	-0-	-36	-0-	30	1	3142	2	N	29					203
							32	9									
12	3353	X	3353	-0-	-0-	-0-	31	1	3278	2	N	40					243
							44	9									
01	3408	X	3408	-0-	-0-	-0-	31	1	3344	2	N	30	191	1			82
							33	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1283	N	1283	-0-	-0-	-0-	31	1	1245	2	N	6	171	1			125
							7	9									
09	1230	N	1148	-0-	-82	-0-	29	1	1101	2	N	16					141
							18	9									
10	1267	N	1267	-0-	-0-	-0-	31	1	1206	2	N	27					168
							30	9									
11	1230	N	1185	-0-	-45	-0-	30	1	1138	2	N	15					183
							17	9									
12	1178	N	1112	-0-	-66	-0-	29	1	1069	2	N	13					196
							14	9									
01	1276	N	1276	-0-	-0-	-0-	31	1	1226	2	N	17					213
							19	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	N	2463	-0-	-0-	-0-	31	1	2389	2	N	39					278
							43	9									
09	2320	N	2320	-0-	-0-	-0-	30	1	2262	2	N	25					303
							28	9									
10	2379	N	2379	-0-	-0-	-0-	31	1	2305	2	N	39	172	1			170
							43	9									
11	2277	N	2277	-0-	-0-	-0-	30	1	2210	2	N	34					204
							37	9									
12	2282	N	2282	-0-	-0-	-0-	29	1	2217	2	N	33					237
							36	9									
01	2414	N	2414	-0-	-0-	-0-	31	1	2355	2	N	25					262
							28	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2092	-0-	-47	-0-	31	1	2013	2	N	44					143
							48	9									
09	1988	N	1988	-0-	-0-	-0-	30	1	1918	2	N	36					179
							40	9									
10	2108	N	2101	-0-	-7	-0-	31	1	2024	2	N	42					221
							46	9									
11	2010	N	1913	-0-	-97	-0-	30	1	1847	2	N	33					254
							36	9									
12	2046	N	1863	-0-	-183	-0-	31	1	1802	2	N	27	181	1			100
							30	9									
01	2108	N	1738	-0-	-370	-0-	28	1	1688	2	N	20					120
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2249	-0-		-14	-0-	31	1	2176	2	N	38					157
								42	9									
09	2190	N	2111	-0-		-79	-0-	30	1	2052	2	N	26					183
								29	9									
10	2325	N	2140	-0-		-185	-0-	31	1	2068	2	N	37					220
								41	9									
11	2190	N	1724	-0-		-466	-0-	30	1	1666	2	N	25	178	1			67
								28	9									
12	2170	N	1859	-0-		-311	-0-	31	1	1804	2	N	22					89
								24	9									
01	2139	N	1868	-0-		-271	-0-	31	1	1808	2	N	26					115
								29	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1731	-0-		-5	-0-	30	1	1672	2	N	26	176	1			260
								29	9									
09	1650	N	1441	-0-		-209	-0-	28	1	1392	2	N	19					279
								21	9									
10	1736	N	1389	-0-		-347	-0-	29	1	1340	2	N	18					297
								20	9									
11	1680	N	1162	-0-		-518	-0-	28	1	1119	2	N	14					311
								15	9									
12	1488	N	1439	-0-		-49	-0-	29	1	1378	2	N	29	176	1			164
								32	9									
01	2085	N	2085	-0-		-0-	-0-	31	1	1995	2	N	54					218
								59	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	906	-0-		-24	-0-	31	1	866	2	N	8					207
								9	9									
09	900	N	869	-0-		-31	-0-	30	1	839	2	N	-0-	174	1			33
10	961	N	889	-0-		-72	-0-	31	1	858	2	N	-0-					33
11	870	N	846	-0-		-24	-0-	30	1	816	2	N	-0-					33
12	899	N	821	-0-		-78	-0-	29	1	740	2	N	47					80
								52	9									
01	899	N	832	-0-		-67	-0-	29	1	778	2	N	23					103
								25	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1091	-0-		-25	-0-	31	1	1057	2	N	3					147
								3	9									
09	1080	N	1004	-0-		-76	-0-	30	1	972	2	N	2					149
								2	9									
10	1079	N	1079	-0-		-0-	-0-	31	1	1045	2	N	3					152
								3	9									
11	1050	N	1032	-0-		-18	-0-	30	1	991	2	N	10					162
								11	9									
12	1043	N	1043	-0-		-0-	-0-	31	1	1000	2	N	11	103	1			70
								12	9									
01	1085	N	1071	-0-		-14	-0-	31	1	1029	2	N	10					80
								11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	31	1	1453	2	N	17					254
							19	9									
09	1401	N	1401	-0-	-0-	-0-	30	1	1364	2	N	6	192	1			68
							7	9									
10	1612	N	1527	-0-	-85	-0-	31	1	1468	2	N	25					93
							28	9									
11	1440	N	1289	-0-	-151	-0-	30	1	1236	2	N	21					114
							23	9									
12	1482	N	1482	-0-	-0-	-0-	31	1	1426	2	N	23	80	1			57
							25	9									
01	1519	N	1451	-0-	-68	-0-	31	1	1397	2	N	21					78
							23	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

08	1457	N	-0-	-0-	-1457	-0-					N	-0-					70
09	0		-0-	-0-	-0-	-0-					N	-0-					70
10	0		-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70
12	0		17	-0-	17	17	17	2			N	-0-					70
01	0		-0-	-0-	-0-	17					N	-0-					70

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

08	3746	X	3746	-0-	-0-	-0-	28	1	3631	2	N	79					288
							87	9									
09	3120	X	3094	-0-	-26	-0-	30	1	2984	2	N	73	191	1			170
							80	9									
10	3224	X	3090	-0-	-134	-0-	30	1	2979	2	N	74	187	1			57
							81	9									
11	3330	X	2898	-0-	-432	-0-	30	1	2776	2	N	84					141
							92	9									
12	3441	X	3041	-0-	-400	-0-	31	1	2931	2	N	72					213
							79	9									
01	3441	X	2975	-0-	-466	-0-	31	1	2848	2	N	87	187	1			113
							96	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

08	1705	N	1648	-0-	-57	-0-	31	1	1606	2	N	10					79
							11	9									
09	1650	N	1590	-0-	-60	-0-	30	1	1546	2	N	13					92
							14	9									
10	1705	N	1623	-0-	-82	-0-	31	1	1577	2	N	14					106
							15	9									
11	1590	N	1570	-0-	-20	-0-	30	1	1517	2	N	21					127
							23	9									
12	1643	N	1587	-0-	-56	-0-	31	1	1548	2	N	7					134
							8	9									
01	1691	N	1691	-0-	-0-	-0-	31	1	1621	2	N	35					169
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2218	-0-	-45	-0-	31	1	2143	2	N	40	187	1			82
							44	9									
09	2190	N	2162	-0-	-28	-0-	30	1	2096	2	N	33					115
							36	9									
10	2232	N	2232	-0-	-0-	-0-	31	1	2153	2	N	44					159
							48	9									
11	2160	N	2122	-0-	-38	-0-	30	1	2045	2	N	43					202
							47	9									
12	2232	N	2185	-0-	-47	-0-	31	1	2111	2	N	39					241
							43	9									
01	2235	N	2235	-0-	-0-	-0-	31	1	2153	2	N	46					287
							51	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2042	N	2042	-0-	-0-	-0-	31	1	2005	2	N	5					145
							6	9									
09	1997	N	1997	-0-	-0-	-0-	30	1	1927	2	N	36					181
							40	9									
10	2046	N	1988	-0-	-58	-0-	31	1	1933	2	N	22					203
							24	9									
11	1980	N	1768	-0-	-212	-0-	30	1	1718	2	N	18					221
							20	9									
12	2077	N	1701	-0-	-376	-0-	29	1	1664	2	N	7	182	1			46
							8	9									
01	1984	N	1651	-0-	-333	-0-	27	1	1600	2	N	22					68
							24	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1553	-0-	-59	-0-	31	1	1503	2	N	17					162
							19	9									
09	1527	N	1527	-0-	-0-	-0-	30	1	1479	2	N	16					178
							18	9									
10	1550	N	1547	-0-	-3	-0-	31	1	1494	2	N	20					198
							22	9									
11	1521	N	1521	-0-	-0-	-0-	30	1	1467	2	N	22					220
							24	9									
12	1581	N	1532	-0-	-49	-0-	31	1	1488	2	N	12					232
							13	9									
01	1550	N	1537	-0-	-13	-0-	31	1	1486	2	N	18	178	1			72
							20	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	31	1	1260	2	N	12	174	1			58
							13	9									
09	1207	N	1207	-0-	-0-	-0-	30	1	1162	2	N	14					72
							15	9									
10	1285	N	1285	-0-	-0-	-0-	31	1	1232	2	N	20					92
							22	9									
11	1260	N	1198	-0-	-62	-0-	30	1	1146	2	N	20					112
							22	9									
12	1240	N	1218	-0-	-22	-0-	31	1	1165	2	N	20					132
							22	9									
01	1271	N	1145	-0-	-126	-0-	31	1	1096	2	N	16					148
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	251	-0-	-1237	-0-	31	1	220	2	N	-0-					150
09	1350	N	138	-0-	-1212	-0-	27	1	111	2	N	-0-					150
10	449	N	449	-0-	-0-	-0-	31	1	418	2	N	-0-					150
11	1510	N	1510	-0-	-0-	-0-	30	1	1457	2	N	21					171
							23	9									
12	1581	N	1581	-0-	-0-	-0-	31	1	1527	2	N	21					192
							23	9									
01	1566	N	1566	-0-	-0-	-0-	30	1	1527	2	N	8					200
							9	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	17	-0-	-5687	-0-	2	1	15	2	N	-0-					150
09	5520	X	2450	-0-	-3070	-0-	22	1	2426	2	N	2					152
							2	9									
10	4118	X	4118	-0-	-0-	-0-	31	1	4051	2	N	33					185
							36	9									
11	3809	X	3809	-0-	-0-	-0-	30	1	3737	2	N	38					223
							42	9									
12	4294	X	4294	-0-	-0-	-0-	31	1	4211	2	N	47	185	1			85
							52	9									
01	4417	X	4417	-0-	-0-	-0-	30	1	4340	2	N	43					128
							47	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4268	X	3113	-0-	-1155	-0-	29	1	3058	2	N	24					312
							26	9									
09	3298	X	3298	-0-	-0-	-0-	29	1	3224	2	N	41	170	1			183
							45	9									
10	0		3516	-0-	3516	3516	31	1	3410	2	N	68					251
							75	9									
11	0		3298	-0-	3298	6814	30	1	3215	2	N	48	173	1			126
							53	9									
12	0		3379	-0-	3379	10193	31	1	3252	2	N	87					213
							96	9									
01	0		3689	-0-	3689	13882	31	1	3586	2	N	65					278
							72	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3017	-0-	-83	51	31	1	2949	2	N	34					375
							37	9									
09	2883	X	2832	-0-	-51	-0-	30	1	2756	2	N	42	176	1			241
							46	9									
10	0		2808	-0-	2808	2808	31	1	2701	2	N	69					310
							76	9									
11	0		2584	-0-	2584	5392	30	1	2500	2	N	49	173	1			186
							54	9									
12	0		2998	-0-	2998	8390	31	1	2911	2	N	51					237
							56	9									
01	0		2707	-0-	2707	11097	31	1	2613	2	N	57					294
							63	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	817	-0-	-51	-0-	31	1	749	2	N	34					202
							37	9									
09	810	N	767	-0-	-43	-0-	30	1	700	2	N	34	189	1			47
							37	9									
10	806	N	797	-0-	-9	-0-	31	1	722	2	N	40					87
							44	9									
11	780	N	760	-0-	-20	-0-	30	1	691	2	N	35					122
							39	9									
12	806	N	786	-0-	-20	-0-	31	1	724	2	N	28					150
							31	9									
01	806	N	799	-0-	-7	-0-	31	1	726	2	N	38					188
							42	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2312	-0-	-478	-0-	31	1	2255	2	N	24					163
							26	9									
09	2700	X	1922	-0-	-778	-0-	30	1	1872	2	N	18					181
							20	9									
10	2790	X	1927	-0-	-863	-0-	31	1	1877	2	N	17					198
							19	9									
11	2430	X	1794	-0-	-636	-0-	30	1	1750	2	N	13					211
							14	9									
12	2511	X	1845	-0-	-666	-0-	31	1	1792	2	N	20					231
							22	9									
01	2325	X	1637	-0-	-688	-0-	31	1	1592	2	N	13					244
							14	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	31	1	1535	2	N	33					168
							36	9									
09	1539	N	1539	-0-	-0-	-0-	30	1	1483	2	N	24					192
							26	9									
10	1550	N	1523	-0-	-27	-0-	31	1	1456	2	N	33					225
							36	9									
11	1560	N	1399	-0-	-161	-0-	30	1	1333	2	N	33	174	1			84
							36	9									
12	1581	N	1425	-0-	-156	-0-	31	1	1357	2	N	34					118
							37	9									
01	1519	N	1423	-0-	-96	-0-	31	1	1353	2	N	35					153
							39	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	X	7317	-0-	-309	-0-	31	1	7286	2	N	-0-					173
09	7380	X	6979	-0-	-401	-0-	30	1	6860	2	N	81	178	1			76
							89	9									
10	7626	X	7121	-0-	-505	-0-	31	1	7007	2	N	75					151
							83	9									
11	7380	X	6628	-0-	-752	-0-	30	1	6514	2	N	76					227
							84	9									
12	7626	X	6697	-0-	-929	-0-	31	1	6565	2	N	92	184	1			135
							101	9									
01	7316	X	6463	-0-	-853	-0-	30	1	6353	2	N	73					208
							80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4644	X	4644	-0-	-0-	-0-		31	1	4503	2	N	100	169	1			151
								110	9									
09	3642	X	3642	-0-	-0-	-0-		30	1	3548	2	N	58					209
								64	9									
10	4417	X	4417	-0-	-0-	-0-		31	1	4275	2	N	101	173	1			137
								111	9									
11	4434	X	4434	-0-	-0-	-0-		30	1	4281	2	N	112	163	1			86
								123	9									
12	4201	X	4201	-0-	-0-	-0-		31	1	4053	2	N	106					192
								117	9									
01	3807	X	3807	-0-	-0-	-0-		29	1	3690	2	N	80	167	1			105
								88	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3035	-0-	-344	-0-		29	1	2967	2	N	35					268
								39	9									
09	3270	X	2944	-0-	-326	-0-		30	1	2880	2	N	31					299
								34	9									
10	3255	X	2935	-0-	-320	-0-		31	1	2870	2	N	31					330
								34	9									
11	3120	X	2766	-0-	-354	-0-		30	1	2704	2	N	29	179	1			180
								32	9									
12	3224	X	2758	-0-	-466	-0-		31	1	2680	2	N	43					223
								47	9									
01	3038	X	2737	-0-	-301	-0-		31	1	2652	2	N	49					272
								54	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2223	N	2223	-0-	-0-	-0-		31	1	2169	2	N	21	171	1			208
								23	9									
09	2153	N	2153	-0-	-0-	-0-		30	1	2110	2	N	12					220
								13	9									
10	2378	N	2378	-0-	-0-	-0-		31	1	2305	2	N	38					258
								42	9									
11	2296	N	2296	-0-	-0-	-0-		30	1	2223	2	N	39					297
								43	9									
12	2139	N	1890	-0-	-249	-0-		26	1	1823	2	N	37					334
								41	9									
01	2139	N	736	-0-	-1403	-0-		29	1	706	2	N	1	175	1			160
								1	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-		31	1	254	2	N	-0-					196
09	300	N	272	-0-	-28	-0-		30	1	242	2	N	-0-					196
10	310	N	279	-0-	-31	-0-		31	1	248	2	N	-0-					196
11	270	N	250	-0-	-20	-0-		30	1	220	2	N	-0-					196
12	279	N	259	-0-	-20	-0-		31	1	228	2	N	-0-					196
01	279	N	266	-0-	-13	-0-		31	1	235	2	N	-0-					196

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3736	X	3736	-0-	-0-	-0-	31	1	3648	2	N	52			144
							57	9							
09	3541	X	3541	-0-	-0-	-0-	30	1	3465	2	N	42			186
							46	9							
10	3631	X	3631	-0-	-0-	-0-	31	1	3549	2	N	46			232
							51	9							
11	3600	X	3541	-0-	-59	-0-	30	1	3459	2	N	47	182	1	97
							52	9							
12	3720	X	3579	-0-	-141	-0-	31	1	3493	2	N	50			147
							55	9							
01	3720	X	3436	-0-	-284	-0-	30	1	3352	2	N	49			196
							54	9							

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

08	31	N	-0-	-0-	-31	-0-					N	-0-			269
09	0		-0-	-0-	-0-	-0-					N	-0-			269
10	0		-0-	-0-	-0-	-0-					N	-0-			269
11	0		-0-	-0-	-0-	-0-					N	-0-			269
12	0		-0-	-0-	-0-	-0-					N	-0-			269
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			269

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

08	4801	X	4801	-0-	-0-	-0-	31	1	4707	2	N	57	177	1	184
							63	9							
09	5138	X	5138	-0-	-0-	-0-	29	1	5024	2	N	77			261
							85	9							
10	5245	X	5245	-0-	-0-	-0-	31	1	5135	2	N	72	175	1	158
							79	9							
11	5104	X	5104	-0-	-0-	-0-	30	1	4984	2	N	82	172	1	68
							90	9							
12	5114	X	5114	-0-	-0-	-0-	29	1	4995	2	N	82			150
							90	9							
01	4743	X	4720	-0-	-23	-0-	29	1	4623	2	N	62			212
							68	9							

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

08	4204	X	4204	-0-	-0-	-0-	31	1	4000	2	N	157	183	1	183
							173	9							
09	3397	X	3397	-0-	-0-	-0-	30	1	3236	2	N	119	184	1	118
							131	9							
10	3410	X	3256	-0-	-154	-0-	31	1	3107	2	N	107			225
							118	9							
11	3300	X	2973	-0-	-327	-0-	30	1	2829	2	N	104	181	1	148
							114	9							
12	3410	X	2772	-0-	-638	-0-	31	1	2645	2	N	87			235
							96	9							
01	3410	X	2732	-0-	-678	-0-	28	1	2637	2	N	61			296
							67	9							

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

08	13	N	-0-	-0-	-13	-0-					N	-0-			190
09	0		-0-	-0-	-0-	-0-					N	-0-			190
10	0		-0-	-0-	-0-	-0-					N	-0-			190
11	0		-0-	-0-	-0-	-0-					N	-0-			190
12	0		-0-	-0-	-0-	-0-					N	-0-			190
01	0		-0-	-0-	-0-	-0-					N	-0-			190

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3779	-0-	679	894	265	1	3514	2	N	-0-					279
09	4493	X	3599	-0-	-894	-0-	241	1	3143	2	N	195	172	1			302
							215	9									
10	3202	X	3202	-0-	-0-	-0-	243	1	2925	2	N	31					333
							34	9									
11	3000	X	2473	-0-	-527	-0-	236	1	2207	2	N	27					360
							30	9									
12	3100	X	2073	-0-	-1027	-0-	225	1	1828	2	N	18					378
							20	9									
01	3100	X	2913	-0-	-187	-0-	285	1	2584	2	N	40					418
							44	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

08	2463	N	2463	-0-	-0-	-0-	31	1	2336	2	N	87					308
							96	9									
09	2238	N	2238	-0-	-0-	-0-	30	1	2111	2	N	88	184	1			212
							97	9									
10	1575	N	1575	-0-	-0-	-0-	31	1	1531	2	N	12					224
							13	9									
11	1689	N	1689	-0-	-0-	-0-	30	1	1597	2	N	56	175	1			105
							62	9									
12	1632	N	1632	-0-	-0-	-0-	31	1	1536	2	N	59					164
							65	9									
01	1581	N	1537	-0-	-44	-0-	29	1	1453	2	N	50					214
							55	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

08	190	N	190	-0-	-0-	-0-	31	1	159	2	N	-0-					284
09	181	N	181	-0-	-0-	-0-	30	1	151	2	N	-0-					284
10	186	N	179	-0-	-7	-0-	21	1	158	2	N	-0-					284
11	2175	N	2175	-0-	-0-	-0-	26	1	2149	2	N	-0-					284
12	2622	N	2622	-0-	-0-	-0-	27	1	2595	2	N	-0-					284
01	632	N	632	-0-	-0-	-0-	7	1	625	2	N	-0-					284

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

08	3565	X	3233	-0-	-332	-0-	31	1	3129	2	N	66	168	1			181
							73	9									
09	3390	X	3249	-0-	-141	-0-	30	1	3132	2	N	79					260
							87	9									
10	0		3340	-0-	3340	3340	31	1	3210	2	N	90	174	1			176
							99	9									
11	0		3189	-0-	3189	6529	30	1	3082	2	N	70					246
							77	9									
12	0		3200	-0-	3200	9729	29	1	3094	2	N	70					316
							77	9									
01	0		3260	-0-	3260	12989	31	1	3133	2	N	87	181	1			222
							96	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3369	-0-	-196	-0-	31	1	3252	2	N	78					238
							86	9									
09	3450	X	3330	-0-	-120	-0-	30	1	3227	2	N	66	194	1			110
							73	9									
10	3565	X	3331	-0-	-234	-0-	31	1	3203	2	N	88					198
							97	9									
11	3330	X	3209	-0-	-121	-0-	30	1	3089	2	N	82					280
							90	9									
12	3441	X	3127	-0-	-314	-0-	29	1	2997	2	N	92	199	1			173
							101	9									
01	3693	X	3693	-0-	-0-	-0-	31	1	3534	2	N	116					289
							128	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	31	1	624	2	N	2					216
							2	9									
09	991	N	991	-0-	-0-	-0-	30	1	960	2	N	1					217
							1	9									
10	698	N	698	-0-	-0-	-0-	30	1	660	2	N	7					224
							8	9									
11	540	N	506	-0-	-34	-0-	30	1	468	2	N	7					231
							8	9									
12	558	N	425	-0-	-133	-0-	19	1	405	2	N	1					232
							1	9									
01	558	N	187	-0-	-371	-0-	3	1	183	2	N	1					233
							1	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2994	N	2939	-0-	-55	-0-	212	1	2715	2	N	11					304
							12	9									
09	2670	N	2601	-0-	-69	-0-	191	1	2395	2	N	14	173	1			145
							15	9									
10	0		2257	-0-	2257	2257	180	1	2057	2	N	18					163
							20	9									
11	0		1593	-0-	1593	3850	162	1	1416	2	N	14					177
							15	9									
12	0		1472	-0-	1472	5322	167	1	1283	2	N	20					197
							22	9									
01	0		1947	-0-	1947	7269	197	1	1702	2	N	44					241
							48	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3819	-0-	-490	-0-	31	1	3729	2	N	54	193	1			217
							59	9									
09	3900	X	3164	-0-	-736	-0-	30	1	3086	2	N	44					261
							48	9									
10	4123	X	3204	-0-	-919	-0-	31	1	3129	2	N	40					301
							44	9									
11	3990	X	2628	-0-	-1362	-0-	30	1	2563	2	N	32	174	1			159
							35	9									
12	4123	X	2976	-0-	-1147	-0-	31	1	2904	2	N	37					196
							41	9									
01	3813	X	2517	-0-	-1296	-0-	30	1	2454	2	N	30					226
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1874	-0-		-48	-0-	31	1	1803	2	N	36					344
								40	9									
09	1920	N	1862	-0-		-58	-0-	30	1	1770	2	N	56	173	1			227
								62	9									
10	1898	N	1898	-0-		-0-	-0-	31	1	1790	2	N	70					297
								77	9									
11	1800	N	1795	-0-		-5	-0-	30	1	1698	2	N	61					358
								67	9									
12	1922	N	1816	-0-		-106	-0-	31	1	1711	2	N	67	174	1			251
								74	9									
01	1891	N	1729	-0-		-162	-0-	31	1	1654	2	N	40					291
								44	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2630	X	2630	-0-		-0-	-0-	31	1	2532	2	N	61	187	1			155
								67	9									
09	2268	X	2268	-0-		-0-	-0-	29	1	2177	2	N	56					211
								62	9									
10	2477	X	2477	-0-		-0-	-0-	31	1	2383	2	N	57					268
								63	9									
11	2461	X	2461	-0-		-0-	-0-	30	1	2369	2	N	56	187	1			137
								62	9									
12	2308	N	2308	-0-		-0-	-0-	28	1	2211	2	N	63					200
								69	9									
01	2677	N	2677	-0-		-0-	-0-	30	1	2589	2	N	53					253
								58	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3340	X	3340	-0-		-0-	-0-	236	1	3079	2	N	23					390
								25	9									
09	3710	X	3710	-0-		-0-	-0-	258	1	3405	2	N	43	174	1			259
								47	9									
10	3916	X	3916	-0-		-0-	-0-	290	1	3567	2	N	54					313
								59	9									
11	3133	X	3133	-0-		-0-	-0-	292	1	2800	2	N	37					350
								41	9									
12	3162	X	3132	-0-		-30	-0-	321	1	2737	2	N	67	176	1			241
								74	9									
01	3162	X	2294	-0-		-868	-0-	226	1	1995	2	N	66					307
								73	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-		-31	-0-					N	2					195
09	1015	N	1015	-0-		-0-	-0-	30	1	882	2	N	94					289
								103	9									
10	0		1377	-0-		1377	1377	31	1	1218	2	N	116					405
								128	9									
11	0		1315	-0-		1315	2692	30	1	1180	2	N	95	184	1			316
								105	9									
12	0		1257	-0-		1257	3949	31	1	1127	2	N	90	190	1			216
								99	9									
01	0		1341	-0-		1341	5290	30	1	1221	2	N	82					298
								90	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3314	X	3314	-0-	-0-	-0-	31	1	3222	2	N	55					177
							61	9									
09	3122	X	3122	-0-	-0-	-0-	30	1	3037	2	N	50					227
							55	9									
10	3131	X	3102	-0-	-29	-0-	31	1	3019	2	N	47	174	1			100
							52	9									
11	3210	X	2921	-0-	-289	-0-	30	1	2825	2	N	60					160
							66	9									
12	3317	X	2974	-0-	-343	-0-	31	1	2873	2	N	64					224
							70	9									
01	3317	X	2974	-0-	-343	-0-	30	1	2885	2	N	54	176	1			102
							59	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10989	X	10989	-0-	-0-	-0-	31	1	10882	2	N	69					261
							76	9									
09	10591	X	10591	-0-	-0-	-0-	30	1	10487	2	N	67	181	1			147
							74	9									
10	10821	X	10821	-0-	-0-	-0-	31	1	10729	2	N	55					202
							61	9									
11	10325	X	10325	-0-	-0-	-0-	30	1	10227	2	N	62					264
							68	9									
12	10397	X	10397	-0-	-0-	-0-	31	1	10205	2	N	146	186	1			224
							161	9									
01	10106	X	9994	-0-	-112	-0-	31	1	9864	2	N	90					314
							99	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9016	X	9016	-0-	-0-	-0-	31	1	8926	2	N	54	188	1			137
							59	9									
09	8436	X	8436	-0-	-0-	-0-	30	1	8315	2	N	83					220
							91	9									
10	8170	X	8170	-0-	-0-	-0-	31	1	8073	2	N	60					280
							66	9									
11	7710	X	7710	-0-	-0-	-0-	30	1	7615	2	N	59	184	1			155
							65	9									
12	7588	X	7588	-0-	-0-	-0-	30	1	7471	2	N	79					234
							87	9									
01	7793	X	7793	-0-	-0-	-0-	31	1	7700	2	N	56					290
							62	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4195	X	4195	-0-	-0-	-0-	31	1	4118	2	N	42					273
							46	9									
09	4899	X	4899	-0-	-0-	-0-	30	1	4794	2	N	68	178	1			163
							75	9									
10	5054	X	5054	-0-	-0-	-0-	31	1	4984	2	N	35					198
							39	9									
11	4833	X	4833	-0-	-0-	-0-	30	1	4764	2	N	35					233
							39	9									
12	4792	X	4792	-0-	-0-	-0-	31	1	4717	2	N	40					273
							44	9									
01	6453	X	6453	-0-	-0-	-0-	31	1	6315	2	N	97	112	1			258
							107	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3338	-0-	238	238	31	1	3201	2	N	96	171	1			178
							106	9									
09	2586	X	2348	-0-	-238	-0-	24	1	2236	2	N	80					258
							88	9									
10	3253	X	3253	-0-	-0-	-0-	31	1	3078	2	N	131	178	1			211
							144	9									
11	3088	X	3088	-0-	-0-	-0-	30	1	2937	2	N	110	182	1			139
							121	9									
12	2440	X	2440	-0-	-0-	-0-	24	1	2325	2	N	83					222
							91	9									
01	2845	X	2845	-0-	-0-	-0-	29	1	2697	2	N	108	176	1			154
							119	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

08	3286	X	495	-0-	-2791	-0-	15	1	457	2	N	21					214
							23	9									
09	4710	X	72	-0-	-4638	-0-	72	2			N	-0-					214
10	4867	X	-0-	-0-	-4867	-0-					N	-0-					214
11	4710	X	64	-0-	-4646	-0-	49	2	15	9	N	14					228
12	2139	X	19	-0-	-2120	-0-	1	1	18	2	N	-0-					228
01	496	X	-0-	-0-	-496	-0-					N	-0-					228

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

08	4824	X	4824	-0-	-0-	-0-	31	1	4461	2	N	302	543	1			193
							332	9									
09	4600	X	4600	-0-	-0-	-0-	29	1	4303	2	N	244	178	1			259
							268	9									
10	4586	X	4586	-0-	-0-	-0-	30	1	4356	2	N	182	180	1			261
							200	9									
11	4608	X	4608	-0-	-0-	-0-	30	1	4400	2	N	162					423
							178	9									
12	4681	X	4224	-0-	-457	-0-	31	1	4013	2	N	164	368	1			219
							180	9									
01	4681	X	4582	-0-	-99	-0-	31	1	4294	2	N	234	187	1			266
							257	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

08	7812	X	6456	-0-	-1356	-0-	31	1	6204	2	N	201	178	1			196
							221	9									
09	6210	X	5797	-0-	-413	-0-	30	1	5653	2	N	104	161	1			139
							114	9									
10	0		5869	-0-	5869	5869	31	1	5670	2	N	153	173	1			119
							168	9									
11	0		6038	-0-	6038	11907	30	1	5769	2	N	217	176	1			160
							239	9									
12	0		5442	-0-	5442	17349	28	1	5238	2	N	160	176	1			144
							176	9									
01	0		5497	-0-	5497	22846	29	1	5271	2	N	179	175	1			148
							197	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3611	X	3611	-0-	-0-	-0-	31	1	3515	2	N	59	178	1			186
							65	9									
09	3504	X	3504	-0-	-0-	-0-	29	1	3398	2	N	70	181	1			75
							77	9									
10	3793	X	3793	-0-	-0-	-0-	31	1	3659	2	N	94					169
							103	9									
11	3644	X	3644	-0-	-0-	-0-	30	1	3507	2	N	97					266
							107	9									
12	3739	X	3739	-0-	-0-	-0-	31	1	3590	2	N	107	184	1			189
							118	9									
01	3782	X	3697	-0-	-85	-0-	31	1	3589	2	N	70					259
							77	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5734	-0-	-32	-0-	31	1	5552	2	N	137	173	1			143
							151	9									
09	5580	X	5228	-0-	-352	-0-	30	1	5069	2	N	117					260
							129	9									
10	5735	X	5206	-0-	-529	-0-	31	1	5029	2	N	133	180	1			213
							146	9									
11	5550	X	5323	-0-	-227	-0-	30	1	5119	2	N	158	187	1			184
							174	9									
12	5735	X	4939	-0-	-796	-0-	29	1	4770	2	N	127	175	1			136
							140	9									
01	5735	X	5248	-0-	-487	-0-	29	1	5098	2	N	110					246
							121	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3193	-0-	-62	-0-	31	1	3064	2	N	89					255
							98	9									
09	3120	X	2809	-0-	-311	-0-	30	1	2699	2	N	73	190	1			138
							80	9									
10	3193	X	2876	-0-	-317	-0-	30	1	2757	2	N	81					219
							89	9									
11	3090	X	2861	-0-	-229	-0-	30	1	2700	2	N	119					338
							131	9									
12	3193	X	2672	-0-	-521	-0-	28	1	2566	2	N	71	191	1			218
							78	9									
01	3193	X	2903	-0-	-290	-0-	28	1	2796	2	N	72	185	1			105
							79	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3516	X	3516	-0-	-0-	-0-	31	1	3288	2	N	179	171	1			256
							197	9									
09	3462	X	3462	-0-	-0-	-0-	30	1	3232	2	N	182	172	1			266
							200	9									
10	3485	X	3485	-0-	-0-	-0-	31	1	3280	2	N	158	175	1			249
							174	9									
11	3327	X	3327	-0-	-0-	-0-	30	1	3113	2	N	167	173	1			243
							184	9									
12	2170	X	2170	-0-	-0-	-0-	19	1	1956	2	N	177	172	1			248
							195	9									
01	2609	X	2609	-0-	-0-	-0-	16	1	2527	2	N	60					308
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1303	-0-	-185	-0-	31	1	1204	2	N	62					296
							68	9									
09	1350	N	1044	-0-	-306	-0-	27	1	964	2	N	48	173	1			171
							53	9									
10	1271	N	1263	-0-	-8	-0-	31	1	1143	2	N	81					252
							89	9									
11	1260	N	845	-0-	-415	-0-	25	1	783	2	N	34					286
							37	9									
12	1257	N	1257	-0-	-0-	-0-	30	1	1111	2	N	105	173	1			218
							116	9									
01	1326	N	1326	-0-	-0-	-0-	31	1	1197	2	N	89					307
							98	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4896	X	4896	-0-	-0-	-0-	31	1	4782	2	N	75					169
							83	9									
09	4762	X	4762	-0-	-0-	-0-	30	1	4655	2	N	70					239
							77	9									
10	4929	X	4929	-0-	-0-	-0-	31	1	4811	2	N	79	172	1			146
							87	9									
11	4716	X	4716	-0-	-0-	-0-	30	1	4611	2	N	68					214
							75	9									
12	4575	X	4575	-0-	-0-	-0-	31	1	4474	2	N	64	170	1			108
							70	9									
01	4526	X	4057	-0-	-469	-0-	30	1	3962	2	N	59					167
							65	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5435	X	5435	-0-	-0-	-0-	30	1	5212	2	N	175	192	1			218
							193	9									
09	5174	X	5174	-0-	-0-	-0-	30	1	4957	2	N	170	191	1			197
							187	9									
10	5186	X	5186	-0-	-0-	-0-	31	1	4999	2	N	142	192	1			147
							156	9									
11	5250	X	4974	-0-	-276	-0-	30	1	4775	2	N	154					301
							169	9									
12	5425	X	4967	-0-	-458	-0-	31	1	4776	2	N	145	196	1			250
							160	9									
01	5425	X	4847	-0-	-578	-0-	30	1	4660	2	N	143	193	1			200
							157	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2447	-0-	-33	-0-	31	1	2395	2	N	19					239
							21	9									
09	2381	N	2381	-0-	-0-	-0-	30	1	2306	2	N	41	178	1			102
							45	9									
10	2425	N	2425	-0-	-0-	-0-	31	1	2320	2	N	67					169
							74	9									
11	2370	N	2305	-0-	-65	-0-	30	1	2213	2	N	56					225
							62	9									
12	2449	N	2277	-0-	-172	-0-	30	1	2180	2	N	61	180	1			106
							67	9									
01	2418	N	2164	-0-	-254	-0-	29	1	2045	2	N	82					188
							90	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4423	X	4423	-0-	-0-	-0-	31 222	1 9	4170	2	N	202					277
09	4210	X	4210	-0-	-0-	-0-	30 176	1 9	4004	2	N	160	367	1			70
10	4298	X	4298	-0-	-0-	-0-	31 184	1 9	4083	2	N	167					237
11	4216	X	4216	-0-	-0-	-0-	30 207	1 9	3979	2	N	188	186	1			239
12	4139	X	4139	-0-	-0-	-0-	31 177	1 9	3931	2	N	161	186	1			214
01	4086	X	4086	-0-	-0-	-0-	31 146	1 9	3909	2	N	133	187	1			160

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1283	-0-	-174	-0-	31 77	1 9	1175	2	N	70	190	1			167
09	1311	N	1311	-0-	-0-	-0-	30 72	1 9	1209	2	N	65	182	1			50
10	1480	N	1480	-0-	-0-	-0-	31 127	1 9	1322	2	N	115					165
11	1382	N	1382	-0-	-0-	-0-	29 139	1 9	1214	2	N	126	179	1			112
12	1364	N	1263	-0-	-101	-0-	30 92	1 9	1141	2	N	84					196
01	1488	N	1324	-0-	-164	-0-	29 160	1 9	1135	2	N	145	181	1			160

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4283	X	4283	-0-	-0-	-0-	31 67	1 9	4185	2	N	61	189	1			246
09	4169	X	4169	-0-	-0-	-0-	30 55	1 9	4084	2	N	50					296
10	4214	X	4214	-0-	-0-	-0-	31 67	1 9	4116	2	N	61					357
11	4107	X	4107	-0-	-0-	-0-	30 74	1 9	4003	2	N	67					424
12	4240	X	4240	-0-	-0-	-0-	31 86	1 9	4123	2	N	78	202	1			300
01	4154	X	3937	-0-	-217	-0-	29 70	1 9	3838	2	N	64					364

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3861	X	3861	-0-	-0-	-0-	31 403	1 9	3427	2	N	366	546	1			392
09	3886	X	3886	-0-	-0-	-0-	30 414	1 9	3442	2	N	376	536	1			232
10	3967	X	3967	-0-	-0-	-0-	31 384	1 9	3552	2	N	349	194	1			387
11	3928	X	3928	-0-	-0-	-0-	30 344	1 9	3554	2	N	313	384	1			316
12	4110	X	4110	-0-	-0-	-0-	31 433	1 9	3646	2	N	394	389	1			321
01	3892	X	3892	-0-	-0-	-0-	31 339	1 9	3522	2	N	308	184	1			445

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2193	-0-		-39	-0-	31	1	2092	2	N	64	189	1			162
								70	9									
09	2070	N	1775	-0-		-295	-0-	30	1	1688	2	N	52					214
								57	9									
10	2232	N	1472	-0-		-760	-0-	19	1	1408	2	N	41					255
								45	9									
11	2130	N	1522	-0-		-608	-0-	30	1	1473	2	N	17	181	1			91
								19	9									
12	1829	N	1013	-0-		-816	-0-	25	1	963	2	N	23					114
								25	9									
01	1515	N	1515	-0-		-0-	-0-	27	1	1426	2	N	56					170
								62	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1178	-0-		-31	-0-	31	1	1147	2	N	-0-	181	1			138
09	1110	N	1090	-0-		-20	-0-	30	1	1060	2	N	-0-					138
10	0		1092	-0-		1092	1092	31	1	1059	2	N	2					140
								2	9									
11	0		1083	-0-		1083	2175	30	1	1014	2	N	35					175
								39	9									
12	0		1013	-0-		1013	3188	31	1	970	2	N	11					186
								12	9									
01	0		1248	-0-		1248	4436	31	1	1154	2	N	57					243
								63	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6184	X	6184	-0-		-0-	-0-	31	1	6046	2	N	97					227
								107	9									
09	5533	X	5533	-0-		-0-	-0-	30	1	5417	2	N	78	187	1			118
								86	9									
10	5352	X	5352	-0-		-0-	-0-	30	1	5227	2	N	86					204
								95	9									
11	5334	X	5334	-0-		-0-	-0-	30	1	5187	2	N	106	193	1			117
								117	9									
12	3721	X	3721	-0-		-0-	-0-	23	1	3615	2	N	75					192
								83	9									
01	4634	X	4634	-0-		-0-	-0-	27	1	4509	2	N	89					281
								98	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3218	-0-		-99	-0-	31	1	3115	2	N	65	192	1			171
								72	9									
09	3210	X	3192	-0-		-18	-0-	30	1	3063	2	N	90					261
								99	9									
10	3317	X	3247	-0-		-70	-0-	31	1	3137	2	N	72	181	1			152
								79	9									
11	3180	X	3120	-0-		-60	-0-	30	1	3002	2	N	80					232
								88	9									
12	3286	X	3217	-0-		-69	-0-	31	1	3053	2	N	121	186	1			167
								133	9									
01	3286	X	3177	-0-		-109	-0-	31	1	3036	2	N	100					267
								110	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	6825	-0-	-522	-0-	739	1	6065	2	N	19	184	1			143
							21	9									
09	7110	X	6526	-0-	-584	-0-	730	1	5720	2	N	69	191	1			21
							76	9									
10	6975	X	6688	-0-	-287	-0-	775	1	5807	2	N	96					117
							106	9									
11	6750	X	6510	-0-	-240	-0-	717	1	5692	2	N	92					209
							101	9									
12	6820	X	6536	-0-	-284	-0-	724	1	5663	2	N	135	195	1			149
							149	9									
01	6820	X	6558	-0-	-262	-0-	724	1	5718	2	N	105					254
							116	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

08	4	N	-0-	-0-	-4	-0-					N	-0-					243
09	0		-0-	-0-	-0-	-0-					N	-0-					243
10	0		-0-	-0-	-0-	-0-					N	-0-					243
11	0		-0-	-0-	-0-	-0-					N	-0-					243
12	0		-0-	-0-	-0-	-0-					N	-0-					243
01	0		-0-	-0-	-0-	-0-					N	-0-					243

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

08	12190	X	12190	-0-	-0-	-0-	31	1	12024	2	N	123	184	1			148
							135	9									
09	11678	X	11678	-0-	-0-	-0-	30	1	11519	2	N	117					265
							129	9									
10	11609	X	11609	-0-	-0-	-0-	31	1	11450	2	N	116	180	1			201
							128	9									
11	11457	X	11457	-0-	-0-	-0-	30	1	11264	2	N	148	188	1			161
							163	9									
12	11725	X	11725	-0-	-0-	-0-	31	1	11521	2	N	157	185	1			133
							173	9									
01	11060	X	11060	-0-	-0-	-0-	30	1	10886	2	N	131					264
							144	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

08	6864	X	6864	-0-	-0-	-0-	31	1	6690	2	N	130					255
							143	9									
09	6690	X	5708	-0-	-982	-0-	30	1	5571	2	N	97	190	1			162
							107	9									
10	6913	X	6527	-0-	-386	-0-	31	1	6352	2	N	131	196	1			97
							144	9									
11	6690	X	6539	-0-	-151	-0-	30	1	6348	2	N	146					243
							161	9									
12	6851	X	6156	-0-	-695	-0-	28	1	5975	2	N	139	196	1			186
							153	9									
01	6851	X	6304	-0-	-547	-0-	29	1	6120	2	N	141	193	1			134
							155	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7735	X	7735	-0-	-0-	-0-	31 102	1 9	7602	2	N	93					179
09	7212	X	7212	-0-	-0-	-0-	30 161	1 9	7021	2	N	146	193	1			132
10	7235	X	7235	-0-	-0-	-0-	31 123	1 9	7081	2	N	112					244
11	6959	X	6959	-0-	-0-	-0-	30 123	1 9	6806	2	N	112	194	1			162
12	7006	X	4610	-0-	-2396	-0-	26 87	1 9	4497	2	N	79					241
01	7006	X	5194	-0-	-1812	-0-	28 68	1 9	5098	2	N	62	198	1			105

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

08	372	N	362	-0-	-10	-0-	362	2			N	-0-					150
09	360	N	200	-0-	-160	-0-	200	2			N	-0-					150
10	372	N	2	-0-	-370	-0-	2	2			N	-0-					150
11	360	N	58	-0-	-302	-0-	58	2			N	-0-					150
12	217	N	14	-0-	-203	-0-	14	2			N	-0-					150
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					150

PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

08	164	N	164	-0-	-0-	-0-	119	2	45	9	N	41	116	1			37
09	150	N	118	-0-	-32	-0-	117	2	1	9	N	1					38
10	0		130	-0-	130	130	126	2	4	9	N	4					42
11	0		130	-0-	130	260	121	2	9	9	N	8					50
12	0		132	-0-	132	392	123	2	9	9	N	8					58
01	0		129	-0-	129	521	121	2	8	9	N	7					65

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6167	-0-	3067	6555	1024	1	5045	2	N	89	71	1			160
							98	9									
09	3000	N	4649	-0-	1649	8204	742	1	3823	2	N	76	193	1			43
							84	9									
10	0		6381	-0-	6381	14585	1012	1	5273	2	N	87					130
							96	9									
11	0		6383	-0-	6383	20968	1035	1	5223	2	N	114	194	1			50
							125	9									
12	0		5000	-0-	5000	25968	828	1	4110	2	N	56					106
							62	9									
01	0		5354	-0-	5354	31322	1053	1	4202	2	N	90					196
							99	9									

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					53
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					53
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					53
11	480	N	449	-0-	-31	-0-	449	3			N	-0-					53
12	496	N	474	-0-	-22	-0-	474	3			N	-0-					53
01	496	N	485	-0-	-11	-0-	485	3			N	-0-					53

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ABRAHAM WELL #: RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					204

PLUGGED AND ABANDONED_____ 11/23/2020

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

08	992	N	-0-	-0-	-992	-0-					N	-0-					174
09	0		-0-	-0-	-0-	-0-					N	-0-					174
10	0		1129	-0-	1129	1129	1129	2			N	-0-					174
11	0		1080	-0-	1080	2209	1080	2			N	-0-					174
12	0		-0-	-0-	-0-	2209					N	-0-					174
01	0	N	NO RPT	-0-	-0-	2209					N	NO RPT					174

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829	-0-					N	2					297
09	0		-0-	-0-	-0-	-0-					N	2					299
10	0		1933	-0-	1933	1933	1933	2			N	-0-					299
11	0		1774	-0-	1774	3707	1774	2			N	-0-					299
12	0		-0-	-0-	-0-	3707					N	-0-					299
01	0	N	NO RPT	-0-	-0-	3707					N	NO RPT					299

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					200
09	0		-0-	-0-	-0-	-0-					N	-0-					200
10	0		-0-	-0-	-0-	-0-					N	-0-					200
11	0		-0-	-0-	-0-	-0-					N	-0-					200
12	0		-0-	-0-	-0-	-0-					N	-0-					200
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	-0-	-0-	-1736	-0-					N	40	171	1			159
09	0		-0-	-0-	-0-	-0-					N	38					197
10	0		1827	-0-	1827	1827	1790	2	37	9	N	34					231
11	0		1850	-0-	1850	3677	1771	2	79	9	N	72					303
12	0		-0-	-0-	-0-	3677					N	59					362
01	0	N	NO RPT	-0-	-0-	3677					N	NO RPT					362

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	-0-	-0-	-3131	-0-					N	2					261
09	0		-0-	-0-	-0-	-0-					N	-0-					261
10	0		4851	-0-	4851	4851	4803	2	48	9	N	44					305
11	0		5560	-0-	5560	10411	5428	2	132	9	N	120					425
12	0		-0-	-0-	-0-	10411					N	61					486
01	0	X	NO RPT	-0-	-0-	10411					N	NO RPT					486

ISAACS WELL #: RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 09/15/2020

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	-0-	-0-	-3131	-0-					N	-0-					201
09	0		-0-	-0-	-0-	-0-					N	-0-					201
10	0		1407	-0-	1407	1407	1407	2			N	-0-					201
11	0		2383	-0-	2383	3790	2383	2			N	-0-					201
12	0		1343	-0-	1343	5133	1343	2			N	-0-					201
01	0	X	NO RPT	-0-	-0-	5133					N	NO RPT					201

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2139	N	-0-	-0-	-2139	-0-					N	-0-			317
09	0		-0-	-0-	-0-	-0-					N	-0-			317
10	0		2017	-0-	2017	2017	2017	2			N	-0-			317
11	0		2548	-0-	2548	4565	2533	2	15	9	N	14			331
12	0		2868	-0-	2868	7433	2866	2	2	9	N	2			333
01	0	N	NO RPT	-0-	-0-	7433					N	NO RPT			333

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209	-0-					N	-0-			153
09	0		-0-	-0-	-0-	-0-					N	-0-			153
10	0		1958	-0-	1958	1958	1958	2			N	-0-			153
11	0		1690	-0-	1690	3648	1690	2			N	-0-			153
12	0		1782	-0-	1782	5430	1760	2	22	9	N	20			173
01	0	N	NO RPT	-0-	-0-	5430					N	NO RPT			173

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	-0-	-0-	-930	-0-					N	12			249
09	0		-0-	-0-	-0-	-0-					N	24			273
10	0		1615	-0-	1615	1615	1587	2	28	9	N	25			298
11	0		1579	-0-	1579	3194	1555	2	24	9	N	22			320
12	0		1978	-0-	1978	5172	1953	2	25	9	N	23			343
01	0	N	NO RPT	-0-	-0-	5172					N	NO RPT			343

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1	2
09	0		-0-	-0-	-0-	-0-					N	-0-			2
10	0		-0-	-0-	-0-	-0-					N	-0-	1	1	1
11	0		-0-	-0-	-0-	-0-					N	-0-			1
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2449	X	1049	-0-	-1400	-0-	994	2	55	9	N	50			218
09	0		-0-	-0-	-0-	-0-					N	34			252
10	0		1634	-0-	1634	1634	1590	2	44	9	N	40			292
11	0		1144	-0-	1144	2778	1105	2	39	9	N	35			327
12	0		1196	-0-	1196	3974	1144	2	52	9	N	47			374
01	1054	X	NO RPT	-0-	-1054	2920					N	NO RPT			374

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	-0-	-0-	-1581	-0-					N	24			158
09	0		-0-	-0-	-0-	-0-					N	18			176
10	0		1370	-0-	1370	1370	1344	2	26	9	N	24			200
11	0		1159	-0-	1159	2529	1136	2	23	9	N	21			221
12	0		1087	-0-	1087	3616	1080	2	7	9	N	6			227
01	0	N	NO RPT	-0-	-0-	3616					N	NO RPT			227

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023	-0-					N	-0-			103
09	0		-0-	-0-	-0-	-0-					N	-0-			103
10	0		1041	-0-	1041	1041	1041	2			N	-0-			103
11	0		881	-0-	881	1922	881	2			N	-0-			103
12	0		1012	-0-	1012	2934	1012	2			N	-0-			103
01	0	N	NO RPT	-0-	-0-	2934					N	NO RPT			103

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	-0-	-0-	-2263	-0-					N	-0-					349
09	0		-0-	-0-	-0-	-0-					N	-0-					349
10	0		1522	-0-	1522	1522	1522	2			N	-0-					349
11	0		1500	-0-	1500	3022	1500	2			N	-0-					349
12	0		1713	-0-	1713	4735	1713	2			N	-0-					349
01	0	N	NO RPT	-0-	-0-	4735					N	NO RPT					349

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	-0-	1630	2	29	9	N	26					246
09	1623	N	1623	-0-	-0-	-0-	1580	2	43	9	N	39					285
10	1407	N	1407	-0-	-0-	-0-	1384	2	23	9	N	21					306
11	1352	N	1352	-0-	-0-	-0-	1334	2	18	9	N	16					322
12	1414	N	1414	-0-	-0-	-0-	1393	2	21	9	N	19					341
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					341

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1348	2	44	9	N	40					385
09	1252	N	1252	-0-	-0-	-0-	1230	2	22	9	N	20					405
10	1178	N	1178	-0-	-0-	-0-	1158	2	20	9	N	18					423
11	1136	N	1136	-0-	-0-	-0-	1105	2	31	9	N	28	174	1			277
12	1114	N	1114	-0-	-0-	-0-	1093	2	21	9	N	19					296
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

08	1598	N	1598	-0-	-0-	-0-	1492	2	106	9	N	96					397
09	1466	N	1466	-0-	-0-	-0-	1374	2	92	9	N	84	173	1			308
10	1402	N	1402	-0-	-0-	-0-	1329	2	73	9	N	66	173	1			201
11	1260	N	1260	-0-	-0-	-0-	1212	2	48	9	N	44					245
12	1160	N	1160	-0-	-0-	-0-	1137	2	23	9	N	21					266
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

08	2387	N	-0-	-0-	-2387	-0-					N	22					336
09	0		-0-	-0-	-0-	-0-					N	15					351
10	0		2277	-0-	2277	2277	2271	2	6	9	N	5					356
11	0		1999	-0-	1999	4276	1984	2	15	9	N	14					370
12	0		1912	-0-	1912	6188	1900	2	12	9	N	11					381
01	0	N	NO RPT	-0-	-0-	6188					N	NO RPT					381

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

08	2139	N	-0-	-0-	-2139	-0-					N	27	192	1			294
09	0		-0-	-0-	-0-	-0-					N	51					345
10	0		1653	-0-	1653	1653	1613	2	40	9	N	36					381
11	0		1870	-0-	1870	3523	1845	2	25	9	N	23					404
12	0		2381	-0-	2381	5904	2377	2	4	9	N	4					408
01	0	N	NO RPT	-0-	-0-	5904					N	NO RPT					408

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

08	1054	N	-0-	-0-	-1054	-0-					N	26					306
09	0		-0-	-0-	-0-	-0-					N	32					338
10	0		1152	-0-	1152	1152	1123	2	29	9	N	26					364
11	0		1109	-0-	1109	2261	1074	2	35	9	N	32					396
12	0		1045	-0-	1045	3306	1008	2	37	9	N	34					430
01	0	N	NO RPT	-0-	-0-	3306					N	NO RPT					430

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

08	2046	X	-0-	-0-	-2046	-0-					N	7	22	1			36
09	0		-0-	-0-	-0-	-0-					N	8					44
10	0		2464	-0-	2464	2464	2452	2	12	9	N	11	23	1			32
11	0		2251	-0-	2251	4715	2242	2	9	9	N	8					40
12	0		625	-0-	625	5340	615	2	10	9	N	9	22	1			27
01	0	N	NO RPT	-0-	-0-	5340					N	NO RPT					27

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

08	2573	X	-0-	-0-	-2573	-0-					N	51	166	1			264
09	0		-0-	-0-	-0-	-0-					N	61					325
10	0		4872	-0-	4872	4872	4785	2	87	9	N	79	169	1			235
11	0		4997	-0-	4997	9869	4931	2	66	9	N	60					295
12	0		3667	-0-	3667	13536	3592	2	75	9	N	68	163	1			200
01	0	X	NO RPT	-0-	-0-	13536					N	NO RPT					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	628	-0-	-271	-0-	611	2	17	9	N	15					344
09	0		-0-	-0-	-0-	-0-					N	12					356
10	0		587	-0-	587	587	573	2	14	9	N	13	134	1			235
11	0		478	-0-	478	1065	470	2	8	9	N	7					242
12	0		8222	-0-	8222	9287	8212	2	10	9	N	9					251
01	0	N	NO RPT	-0-	-0-	9287					N	NO RPT					251

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7467	X	7467	-0-	-0-	-0-	6827	2	640	9	N	582					880
09	7020	X	6540	-0-	-480	-0-	6237	2	303	9	N	275	687	1			468
10	7238	X	7238	-0-	-0-	-0-	6811	2	427	9	N	388	348	1			508
11	6359	X	6359	-0-	-0-	-0-	6019	2	340	9	N	309	538	1			279
12	7471	X	6001	-0-	-1470	-0-	5911	2	90	9	N	82					361
01	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					361

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	10572	-0-	-1890	-0-	10399	2	173	9	N	157					441
09	0		-0-	-0-	-0-	-0-					N	80	186	1			335
10	0		10215	-0-	10215	10215	10069	2	146	9	N	133	50	1			418
11	0		9095	-0-	9095	19310	8917	2	178	9	N	162	181	1			399
12	0		-0-	-0-	-0-	19310					N	113	181	1			331
01	10571	X	NO RPT	-0-	-10571	8739					N	NO RPT					331

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
10	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
11	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 06/03/2019

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

08	1798	N	1651	-0-	-147	-0-	1637	3	14	9	N	13				121
09	1671	N	1671	-0-	-0-	-0-	1654	3	17	9	N	15				136
10	1567	N	1567	-0-	-0-	-0-	1547	3	20	9	N	18				154
11	1590	N	1428	-0-	-162	-0-	1411	3	17	9	N	15				169
12	1736	N	1465	-0-	-271	-0-	1448	3	17	9	N	15				184
01	1581	N	1460	-0-	-121	-0-	1448	3	12	9	N	11				195

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	95	-0-	95	95	95	3			N	-0-					43
11	14B2 EXT	264	-0-	264	359	250	3	14	9	N	13					56
*12	14B2 EXT	257	-0-	257	616	251	3	6	9	N	5					61
*01	14B2 EXT	248	-0-	248	864	242	3	6	9	N	5					66

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2					64
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					64
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					64
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					64
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					64
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					64

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	410	3	3	9	N	3					171
09	360	N	357	-0-	-3	-0-	355	3	2	9	N	2					173
10	0		356	-0-	356	356	353	3	3	9	N	3					176
11	0		333	-0-	333	689	329	3	4	9	N	4					180
12	0		337	-0-	337	1026	330	3	7	9	N	6					186
01	0		390	-0-	390	1416	380	3	10	9	N	9					195

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	242	3	2	9	N	2					111
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					111
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					111
11	240	N	189	-0-	-51	-0-	187	3	2	9	N	2					113
12	248	N	204	-0-	-44	-0-	203	3	1	9	N	1					114
01	248	N	210	-0-	-38	-0-	206	3	4	9	N	4					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

08	593	N	593	-0-	-0-	-0-	580	3	13	9	N	12					337
09	540	N	519	-0-	-21	-0-	513	3	6	9	N	5					342
10	558	N	550	-0-	-8	-0-	544	3	6	9	N	5					347
11	570	N	538	-0-	-32	-0-	532	3	6	9	N	5					352
12	534	N	534	-0-	-0-	-0-	523	3	11	9	N	10					362
01	579	N	579	-0-	-0-	-0-	556	3	23	9	N	21	175	1			208

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

08	1519	N	1471	-0-	-48	-0-	1448	3	23	9	N	21					94
09	1440	N	1409	-0-	-31	-0-	1389	3	20	9	N	18					112
10	1448	N	1448	-0-	-0-	-0-	1424	3	24	9	N	22					134
11	1420	N	1420	-0-	-0-	-0-	1397	3	23	9	N	21					155
12	1457	N	1350	-0-	-107	-0-	1331	3	19	9	N	17					172
01	1457	N	1411	-0-	-46	-0-	1394	3	17	9	N	15					187

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/29/2021

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	55					105
*12	14B2 EXT		208	-0-	208	208	208	3			N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	208					N	-0-					105

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

08	551	N	551	-0-	-0-	-0-	529	3	22	9	N	20					247
09	540	N	517	-0-	-23	-0-	510	3	7	9	N	6					253
10	527	N	519	-0-	-8	-0-	517	3	2	9	N	2					255
11	540	N	506	-0-	-34	-0-	500	3	6	9	N	5					260
12	527	N	492	-0-	-35	-0-	486	3	6	9	N	5					265
01	527	N	515	-0-	-12	-0-	515	3			N	-0-					265

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

08	372	N	-0-	-0-	-372	-0-					N	-0-					109
09	0		-0-	-0-	-0-	-0-					N	-0-					109
10	0		-0-	-0-	-0-	-0-					N	-0-					109
11	0		-0-	-0-	-0-	-0-					N	-0-					109
12	0		-0-	-0-	-0-	-0-					N	-0-					109
01	0		-0-	-0-	-0-	-0-					N	-0-					109

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

08	248	N	234	-0-	-14	-0-	234	3			N	-0-					70
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					70
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					70
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					70
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					70
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

08	558	N	484	-0-	-74	-0-	484	3			N	-0-					198
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					198
10	496	N	443	-0-	-53	-0-	443	3			N	-0-					198
11	480	N	436	-0-	-44	-0-	434	3	2	9	N	2					200
*12	527	N	463	-0-	-64	-0-	451	3	12	9	N	11					211
*01	434	N	336	-0-	-98	-0-	332	3	4	9	N	4					215

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

08	930	N	880	-0-	-50	-0-	870	3	10	9	N	9					78
09	870	N	808	-0-	-62	-0-	799	3	9	9	N	8					86
10	0		848	-0-	848	848	837	3	11	9	N	10					96
11	0		837	-0-	837	1685	819	3	18	9	N	16					112
12	0		802	-0-	802	2487	783	3	19	9	N	17					129
01	0		831	-0-	831	3318	813	3	18	9	N	16					145

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

08	620	N	-0-	-0-	-620	-0-					N	-0-					43
09	600	N	-0-	-0-	-600	-0-					N	-0-					43
10	620	N	-0-	-0-	-620	-0-					N	-0-					43
11	600	N	-0-	-0-	-600	-0-					N	-0-					43
*12	797	N	797	-0-	-0-	-0-	592	3	205	9	N	186	178	1			51
*01	622	N	622	-0-	-0-	-0-	612	3	10	9	N	9					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3356	-0-	-116	-0-	3346	3	10	9	N	9					165
09	3360	X	3143	-0-	-217	-0-	3136	3	7	9	N	6					171
10	3472	X	3046	-0-	-426	-0-	3037	3	9	9	N	8					179
11	3360	X	3288	-0-	-72	-0-	3275	3	13	9	N	12					191
*12	3348	X	3186	-0-	-162	-0-	3175	3	11	9	N	10					201
*01	3348	X	3134	-0-	-214	-0-	3131	3	3	9	N	3					204

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1534	-0-	-16	-0-	1515	3	19	9	N	17					59
09	1530	N	1474	-0-	-56	-0-	1462	3	12	9	N	11					70
10	1519	N	1492	-0-	-27	-0-	1470	3	22	9	N	20					90
11	1470	N	1403	-0-	-67	-0-	1375	3	28	9	N	25					115
*12	1519	N	1402	-0-	-117	-0-	1373	3	29	9	N	26					141
*01	1488	N	1355	-0-	-133	-0-	1335	3	20	9	N	18					159

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					141
09	360	N	358	-0-	-2	-0-	356	3	2	9	N	2					143
10	384	N	384	-0-	-0-	-0-	372	3	12	9	N	11					154
11	334	N	334	-0-	-0-	-0-	332	3	2	9	N	2					156
12	372	N	290	-0-	-82	-0-	290	3			N	-0-					156
01	372	N	306	-0-	-66	-0-	303	3	3	9	N	3					159

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					132
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					132
10	744	N	564	-0-	-180	-0-	558	3	6	9	N	5					137
11	540	N	536	-0-	-4	-0-	530	3	6	9	N	5					142
12	589	N	562	-0-	-27	-0-	553	3	9	9	N	8					150
01	558	N	518	-0-	-40	-0-	515	3	3	9	N	3					153

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	990	-0-	-2	-0-	915	3	75	9	N	68					292
09	960	N	950	-0-	-10	-0-	889	3	61	9	N	55	169	1			178
10	990	N	990	-0-	-0-	-0-	928	3	62	9	N	56					234
11	960	N	935	-0-	-25	-0-	873	3	62	9	N	56					290
12	992	N	950	-0-	-42	-0-	886	3	64	9	N	58	163	1			185
01	992	N	923	-0-	-69	-0-	861	3	62	9	N	56					241

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1879	-0-	-43	-0-	1839	3	40	9	N	36					219
09	1830	N	1793	-0-	-37	-0-	1756	3	37	9	N	34					253
10	1860	N	1843	-0-	-17	-0-	1799	3	44	9	N	40					293
11	1830	N	1771	-0-	-59	-0-	1726	3	45	9	N	41	170	1			164
12	1860	N	1796	-0-	-64	-0-	1749	3	47	9	N	43					207
01	1829	N	1802	-0-	-27	-0-	1751	3	51	9	N	46					253

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3117	-0-	-200	-0-	3063	3	54	9	N	49					171
09	3210	X	3189	-0-	-21	-0-	3127	3	62	9	N	56					227
10	0		3192	-0-	3192	3192	3128	3	64	9	N	58	174	1			111
11	0		3023	-0-	3023	6215	2978	3	45	9	N	41					152
12	0		3031	-0-	3031	9246	2991	3	40	9	N	36					188
01	0		3109	-0-	3109	12355	3050	3	59	9	N	54					242

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	729	3	17	9	N	15					156
09	720	N	698	-0-	-22	-0-	692	3	6	9	N	5					161
10	700	N	700	-0-	-0-	-0-	686	3	14	9	N	13					174
11	720	N	681	-0-	-39	-0-	667	3	14	9	N	13					187
*12	794	N	794	-0-	-0-	-0-	783	3	11	9	N	10					197
*01	713	N	688	-0-	-25	-0-	673	3	15	9	N	14					211

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	520	3	3	9	N	3					206
09	510	N	498	-0-	-12	-0-	495	3	3	9	N	3					209
10	534	N	534	-0-	-0-	-0-	526	3	8	9	N	7					216
11	510	N	508	-0-	-2	-0-	502	3	6	9	N	5					221
*12	527	N	489	-0-	-38	-0-	488	3	1	9	N	1					222
*01	527	N	478	-0-	-49	-0-	478	3			N	-0-					222

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	959	-0-	-33	-0-	948	3	11	9	N	10					129
09	930	N	918	-0-	-12	-0-	907	3	11	9	N	10					139
10	934	N	934	-0-	-0-	-0-	917	3	17	9	N	15					154
11	930	N	893	-0-	-37	-0-	880	3	13	9	N	12					166
12	961	N	913	-0-	-48	-0-	900	3	13	9	N	12					178
01	930	N	896	-0-	-34	-0-	883	3	13	9	N	12					190

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	558	3	9	9	N	8					47
09	561	N	561	-0-	-0-	-0-	552	3	9	9	N	8					55
10	575	N	575	-0-	-0-	-0-	565	3	10	9	N	9					64
11	558	N	558	-0-	-0-	-0-	551	3	7	9	N	6					70
12	563	N	563	-0-	-0-	-0-	550	3	13	9	N	12					82
01	563	N	563	-0-	-0-	-0-	555	3	8	9	N	7					89

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					31
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					31
*12	217	N	207	-0-	-10	-0-	207	3			N	-0-					31
*01	217	N	204	-0-	-13	-0-	204	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	348	3	11	9	N	10					91
09	360	N	343	-0-	-17	-0-	331	3	12	9	N	11					102
10	355	N	355	-0-	-0-	-0-	344	3	11	9	N	10					112
11	360	N	339	-0-	-21	-0-	327	3	12	9	N	11					123
12	342	N	342	-0-	-0-	-0-	330	3	12	9	N	11					134
01	353	N	353	-0-	-0-	-0-	340	3	13	9	N	12					146

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

08	434	N	427	-0-	-7	-0-	419	3	8	9	N	7					99
09	420	N	412	-0-	-8	-0-	401	3	11	9	N	10					109
10	434	N	377	-0-	-57	-0-	368	3	9	9	N	8					117
11	426	N	426	-0-	-0-	-0-	415	3	11	9	N	10					127
12	434	N	415	-0-	-19	-0-	402	3	13	9	N	12					139
01	424	N	424	-0-	-0-	-0-	412	3	12	9	N	11					150

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	107	-0-	107	107	107	3			N	-0-					53
*12	14B2	EXT	324	-0-	324	431	322	3	2	9	N	2					55
*01	14B2	EXT	285	-0-	285	716	279	3	6	9	N	5					60

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

08	1564	N	1564	-0-	-0-	-0-	1554	3	10	9	N	9					221
09	1457	N	1457	-0-	-0-	-0-	1453	3	4	9	N	4					225
10	1550	N	1490	-0-	-60	-0-	1477	3	13	9	N	12	173	1			64
11	1500	N	1414	-0-	-86	-0-	1405	3	9	9	N	8					72
12	1519	N	1437	-0-	-82	-0-	1420	3	17	9	N	15					87
01	1488	N	1379	-0-	-109	-0-	1365	3	14	9	N	13					100

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

08	434	N	428	-0-	-6	-0-	425	3	3	9	N	3					138
09	420	N	409	-0-	-11	-0-	407	3	2	9	N	2					140
10	434	N	420	-0-	-14	-0-	418	3	2	9	N	2					142
11	420	N	401	-0-	-19	-0-	395	3	6	9	N	5					147
12	434	N	399	-0-	-35	-0-	390	3	9	9	N	8					155
01	434	N	391	-0-	-43	-0-	388	3	3	9	N	3					158

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7245	X	7245	-0-	-0-	-0-	287 116	1 9	6842	3	N	105	172	1			300
09	6881	X	6881	-0-	-0-	-0-	278 110	1 9	6493	3	N	100					400
10	6756	X	6756	-0-	-0-	-0-	287 109	1 9	6360	3	N	99	174	1			325
11	6515	X	6515	-0-	-0-	-0-	278 68	1 9	6169	3	N	62	167	1			220
*12	6509	X	6509	-0-	-0-	-0-	287 111	1 9	6111	3	N	101					321
*01	6528	X	6528	-0-	-0-	-0-	287 89	1 9	6152	3	N	81					402

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

08	1347	N	1347	-0-	-0-	-0-	1322	3	25	9	N	23					109
09	1462	N	1462	-0-	-0-	-0-	1429	3	33	9	N	30					139
10	0		1269	-0-	1269	1269	1243	3	26	9	N	24					163
11	0		1302	-0-	1302	2571	1267	3	35	9	N	32					195
12	0		1110	-0-	1110	3681	1074	3	36	9	N	33					228
01	0		1183	-0-	1183	4864	1150	3	33	9	N	30	185	1			73

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

08	744	N	744	-0-	-0-	-0-	735	3	9	9	N	8					344
09	758	N	758	-0-	-0-	-0-	749	3	9	9	N	8					352
10	806	N	518	-0-	-288	-0-	496	3	22	9	N	20					372
11	720	N	370	-0-	-350	-0-	370	3			N	-0-					372
12	775	N	494	-0-	-281	-0-	483	3	11	9	N	10					382
01	527	N	412	-0-	-115	-0-	410	3	2	9	N	2					384

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

08	2811	N	2811	-0-	-0-	-0-	2738	3	73	9	N	66					257
09	2719	N	2719	-0-	-0-	-0-	2645	3	74	9	N	67	183	1			141
10	2787	N	2787	-0-	-0-	-0-	2712	3	75	9	N	68					209
11	2680	N	2680	-0-	-0-	-0-	2604	3	76	9	N	69					278
*12	2722	N	2722	-0-	-0-	-0-	2647	3	75	9	N	68	180	1			166
*01	2705	N	2705	-0-	-0-	-0-	2629	3	76	9	N	69					235

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

08	2249	N	2249	-0-	-0-	-0-	2182	3	67	9	N	61					521
09	2245	N	2245	-0-	-0-	-0-	2179	3	66	9	N	60	178	1			403
10	2281	N	2281	-0-	-0-	-0-	2215	3	66	9	N	60					463
11	2245	N	2245	-0-	-0-	-0-	2172	3	73	9	N	66					529
12	2286	N	2286	-0-	-0-	-0-	2208	3	78	9	N	71	186	1			414
01	2162	N	2162	-0-	-0-	-0-	2092	3	70	9	N	64					478

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

08	3255	X	2903	-0-	-352	-0-	2847	3	56	9	N	51					456
09	3030	X	2808	-0-	-222	-0-	2752	3	56	9	N	51	180	1			327
10	2976	X	2671	-0-	-305	-0-	2623	3	48	9	N	44					371
11	2880	X	2560	-0-	-320	-0-	2497	3	63	9	N	57					428
*12	2914	X	2630	-0-	-284	-0-	2568	3	62	9	N	56	183	1			301
*01	3021	X	3021	-0-	-0-	-0-	2947	3	74	9	N	67					368

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

08	5382	X	5382	-0-	-0-	-0-	5318	3	64	9	N	58					306
09	5100	X	4845	-0-	-255	-0-	4789	3	56	9	N	51	175	1			182
10	5890	X	3540	-0-	-2350	-0-	3486	3	54	9	N	49					231
11	5700	X	3908	-0-	-1792	-0-	3847	3	61	9	N	55					286
*12	5890	X	3932	-0-	-1958	-0-	3864	3	68	9	N	62	174	1			174
*01	5394	X	4139	-0-	-1255	-0-	4060	3	79	9	N	72					246

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

08	3193	X	3076	-0-	-117	-0-	3017	3	59	9	N	54					374
09	3090	X	3011	-0-	-79	-0-	2945	3	66	9	N	60	180	1			254
10	0		3101	-0-	3101	3101	3023	3	78	9	N	71					325
11	0		2913	-0-	2913	6014	2852	3	61	9	N	55	182	1			198
12	0		2966	-0-	2966	8980	2893	3	73	9	N	66					264
01	0		2957	-0-	2957	11937	2887	3	70	9	N	64					328

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

08	3808	X	3808	-0-	-0-	-0-	3771	3	37	9	N	34					325
09	3426	X	3426	-0-	-0-	-0-	3385	3	41	9	N	37					362
10	0		3363	-0-	3363	3363	3322	3	41	9	N	37					399
11	0		3144	-0-	3144	6507	3090	3	54	9	N	49	177	1			271
12	0		3254	-0-	3254	9761	3185	3	69	9	N	63					334
01	0		3215	-0-	3215	12976	3148	3	67	9	N	61					395

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2020

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

08	3038	X	2985	-0-	-53	-0-	2894	3	91	9	N	83	168	1			421
09	3060	X	3041	-0-	-19	-0-	2928	3	113	9	N	103					524
10	3173	X	3173	-0-	-0-	-0-	3050	3	123	9	N	112	170	1			466
11	3060	X	3010	-0-	-50	-0-	2901	3	109	9	N	99	169	1			396
*12	3176	X	3176	-0-	-0-	-0-	3075	3	101	9	N	92					488
*01	3162	X	3103	-0-	-59	-0-	2992	3	111	9	N	101	178	1			411

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	6727	X	5827	-0-	-900	-0-	5740	3	87	9	N	79	167	1			438
09	6270	X	5627	-0-	-643	-0-	5537	3	90	9	N	82					520
10	6169	X	5288	-0-	-881	-0-	5189	3	99	9	N	90	176	1			434
11	5760	X	4681	-0-	-1079	-0-	4594	3	87	9	N	79	176	1			337
*12	5828	X	1349	-0-	-4479	-0-	1291	3	58	9	N	53					390
*01	5828	X	1385	-0-	-4443	-0-	1331	3	54	9	N	49					439

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

08	3255	X	2855	-0-	-400	-0-	2821	3	34	9	N	31					320
09	3150	X	2803	-0-	-347	-0-	2772	3	31	9	N	28					348
10	3069	X	2785	-0-	-284	-0-	2745	3	40	9	N	36	183	1			201
11	2940	X	2708	-0-	-232	-0-	2669	3	39	9	N	35					236
12	2976	X	2460	-0-	-516	-0-	2438	3	22	9	N	20					256
01	4161	X	4161	-0-	-0-	-0-	4149	3	12	9	N	11					267

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

08	2976	X	1429	-0-	-1547	-0-	1364	3	65	9	N	59					336
09	2880	X	1630	-0-	-1250	-0-	1599	3	31	9	N	28					364
10	3814	X	3814	-0-	-0-	-0-	3733	3	81	9	N	74					438
11	3292	X	3292	-0-	-0-	-0-	3244	3	48	9	N	44	170	1			312
12	2845	X	2845	-0-	-0-	-0-	2793	3	52	9	N	47					359
01	3627	X	3051	-0-	-576	-0-	2998	3	53	9	N	48					407

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	465	N	405	-0-	-60	-0-	402	3	3	9	N	3					272
09	420	N	387	-0-	-33	-0-	381	3	6	9	N	5					277
10	0		322	-0-	322	322	316	3	6	9	N	5					282
11	0		334	-0-	334	656	331	3	3	9	N	3					285
12	0		360	-0-	360	1016	356	3	4	9	N	4					289
*01	1354	N	338	-0-	-1016	-0-	335	3	3	9	N	3					292

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	4557	X	4431	-0-	-126	-0-	4307	3	124	9	N	113					373
09	4410	X	4266	-0-	-144	-0-	4149	3	117	9	N	106	170	1			309
10	4526	X	4377	-0-	-149	-0-	4253	3	124	9	N	113	172	1			250
11	4320	X	4192	-0-	-128	-0-	4064	3	128	9	N	116					366
12	4433	X	4217	-0-	-216	-0-	4092	3	125	9	N	114	175	1			305
01	4433	X	4076	-0-	-357	-0-	3948	3	128	9	N	116					421

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3306	X	3306	-0-	-0-	-0-	3263	3	43	9	N	39					318
09	3150	X	3060	-0-	-90	-0-	3013	3	47	9	N	43					361
10	0		2988	-0-	2988	2988	2931	3	57	9	N	52	177	1			236
11	0		2777	-0-	2777	5765	2735	3	42	9	N	38					274
12	0		2704	-0-	2704	8469	2662	3	42	9	N	38					312
01	0		2713	-0-	2713	11182	2656	3	57	9	N	52					364

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3038	X	2780	-0-	-258	-0-	2733	3	47	9	N	43	182	1			236
09	2940	X	2618	-0-	-322	-0-	2563	3	55	9	N	50					286
10	2852	X	2679	-0-	-173	-0-	2612	3	67	9	N	61					347
11	2760	X	2376	-0-	-384	-0-	2300	3	76	9	N	69	176	1			240
12	2790	X	2234	-0-	-556	-0-	2169	3	65	9	N	59					299
01	2790	X	2402	-0-	-388	-0-	2346	3	56	9	N	51					350

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	5828	X	5063	-0-	-765	-0-	5000	3	63	9	N	57					353
09	5280	X	4810	-0-	-470	-0-	4745	3	65	9	N	59	173	1			239
10	5332	X	5309	-0-	-23	-0-	5234	3	75	9	N	68					307
11	5072	X	5072	-0-	-0-	-0-	4989	3	83	9	N	75	185	1			197
*12	5116	X	5116	-0-	-0-	-0-	5038	3	78	9	N	71					268
*01	5301	X	5136	-0-	-165	-0-	5028	3	108	9	N	98	179	1			187

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2976	X	2819	-0-	-157	-0-	2784	3	35	9	N	32					265
09	3000	X	2708	-0-	-292	-0-	2676	3	32	9	N	29					294
10	3100	X	2512	-0-	-588	-0-	2498	3	14	9	N	13					307
11	3000	X	1988	-0-	-1012	-0-	1963	3	25	9	N	23	184	1			146
*12	2821	X	1272	-0-	-1549	-0-	1261	3	11	9	N	10					156
*01	2821	X	1460	-0-	-1361	-0-	1449	3	11	9	N	10					166

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	7231	-0-	-271	-0-	1709	1	5334	3	N	171					477
							188	9									
09	7050	X	6939	-0-	-111	-0-	1655	1	5089	3	N	177	174	1			480
							195	9									
10	7350	X	7350	-0-	-0-	-0-	1709	1	5424	3	N	197	363	1			314
							217	9									
11	7050	X	7045	-0-	-5	-0-	1655	1	5172	3	N	198	180	1			332
							218	9									
*12	7223	X	7189	-0-	-34	-0-	1709	1	5287	3	N	175					507
							193	9									
*01	7347	X	7176	-0-	-171	-0-	1709	1	5267	3	N	182	193	1			496
							200	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

08	4991	X	4889	-0-	-102	-0-	4838	3	51	9	N	46	171	1			325
09	4980	X	4687	-0-	-293	-0-	4639	3	48	9	N	44					369
10	5146	X	4772	-0-	-374	-0-	4720	3	52	9	N	47					416
11	4980	X	4548	-0-	-432	-0-	4492	3	56	9	N	51					467
12	4898	X	4357	-0-	-541	-0-	4296	3	61	9	N	55	174	1			348
01	4898	X	4635	-0-	-263	-0-	4606	3	29	9	N	26					374

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

08	5790	X	5790	-0-	-0-	-0-	5717	3	73	9	N	66					448
09	0		7287	-0-	7287	7287	7165	3	122	9	N	111	175	1			384
10	0		6587	-0-	6587	13874	6464	3	123	9	N	112					496
11	0		6163	-0-	6163	20037	6018	3	145	9	N	132	177	1			451
12	0		5462	-0-	5462	25499	5316	3	146	9	N	133	181	1			403
01	0		5215	-0-	5215	30714	5073	3	142	9	N	129					532

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

08	3863	X	3863	-0-	-0-	-0-	3787	3	76	9	N	69					254
09	3722	X	3722	-0-	-0-	-0-	3649	3	73	9	N	66					320
10	3822	X	3822	-0-	-0-	-0-	3747	3	75	9	N	68	169	1			219
11	3589	X	3589	-0-	-0-	-0-	3497	3	92	9	N	84					303
*12	3559	X	3559	-0-	-0-	-0-	3471	3	88	9	N	80	174	1			209
*01	3439	X	3439	-0-	-0-	-0-	3336	3	103	9	N	94					303

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

08	7564	X	7001	-0-	-563	-0-	6492	3	509	9	N	463	507	1			446
09	7320	X	6867	-0-	-453	-0-	6351	3	516	9	N	469	512	1			403
10	7440	X	6896	-0-	-544	-0-	6392	3	504	9	N	458	341	1			520
11	6960	X	6637	-0-	-323	-0-	6199	3	438	9	N	398	506	1			412
12	7192	X	6688	-0-	-504	-0-	6272	3	416	9	N	378	351	1			439
01	7099	X	6678	-0-	-421	-0-	6396	3	282	9	N	256	360	1			335

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2116	-0-	-54	-0-	2033	3	83	9	N	75	174	1			269
09	2070	N	2018	-0-	-52	-0-	1944	3	74	9	N	67					336
10	2077	N	2057	-0-	-20	-0-	1981	3	76	9	N	69					405
11	2040	N	1907	-0-	-133	-0-	1833	3	74	9	N	67	180	1			292
12	2077	N	1924	-0-	-153	-0-	1879	3	45	9	N	41					333
01	2046	N	1960	-0-	-86	-0-	1893	3	67	9	N	61					394

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1870	-0-	-21	-0-	1808	3	62	9	N	56					211
09	1815	N	1815	-0-	-0-	-0-	1749	3	66	9	N	60	192	1			79
10	1862	N	1862	-0-	-0-	-0-	1793	3	69	9	N	63					142
11	1802	N	1802	-0-	-0-	-0-	1735	3	67	9	N	61					203
12	1891	N	1779	-0-	-112	-0-	1713	3	66	9	N	60					263
01	1860	N	1644	-0-	-216	-0-	1591	3	53	9	N	48	195	1			116

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5297	-0-	-345	-0-	5222	3	75	9	N	68					265
09	5460	X	5110	-0-	-350	-0-	5032	3	78	9	N	71					336
10	5549	X	5137	-0-	-412	-0-	5058	3	79	9	N	72	174	1			234
11	5370	X	4981	-0-	-389	-0-	4893	3	88	9	N	80					314
*12	5301	X	4011	-0-	-1290	-0-	3946	3	65	9	N	59	176	1			197
*01	5301	X	4940	-0-	-361	-0-	4859	3	81	9	N	74					271

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2692	-0-	-222	-0-	2593	3	99	9	N	90	182	1			314
09	2820	X	2596	-0-	-224	-0-	2504	3	92	9	N	84					398
10	2821	X	2660	-0-	-161	-0-	2562	3	98	9	N	89	161	1			326
11	2640	X	2568	-0-	-72	-0-	2463	3	105	9	N	95	186	1			235
12	2697	X	2586	-0-	-111	-0-	2521	3	65	9	N	59					294
01	2697	X	2499	-0-	-198	-0-	2387	3	112	9	N	102	181	1			215

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2381	N	2381	-0-	-0-	-0-	2351	3	30	9	N	27	176	1			338
09	0		2417	-0-	2417	2417	2382	3	35	9	N	32					370
10	0		2445	-0-	2445	4862	2414	3	31	9	N	28					398
11	0		2320	-0-	2320	7182	2291	3	29	9	N	26					424
12	0		2394	-0-	2394	9576	2350	3	44	9	N	40					464
01	0		2359	-0-	2359	11935	2325	3	34	9	N	31					495

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8160	X	8160	-0-	-0-	-0-	8028	3	132	9	N	120					631
09	8567	X	8567	-0-	-0-	-0-	8383	3	184	9	N	167	356	1			442
10	8559	X	8559	-0-	-0-	-0-	8393	3	166	9	N	151	176	1			417
11	8211	X	8211	-0-	-0-	-0-	8051	3	160	9	N	145					562
*12	8393	X	8393	-0-	-0-	-0-	8231	3	162	9	N	147	179	1			530
*01	8525	X	8525	-0-	-0-	-0-	8361	3	164	9	N	149	183	1			496

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1983	-0-	-125	-0-	1925	3	58	9	N	53	177	1			345
09	1980	N	1885	-0-	-95	-0-	1818	3	67	9	N	61					406
10	1922	N	1839	-0-	-83	-0-	1777	3	62	9	N	56					462
11	1920	N	1805	-0-	-115	-0-	1739	3	66	9	N	60	180	1			342
12	1953	N	1829	-0-	-124	-0-	1759	3	70	9	N	64					406
01	1829	N	1810	-0-	-19	-0-	1743	3	67	9	N	61					467

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4229	-0-	-266	-0-	4126	3	103	9	N	94					449
09	4260	X	4066	-0-	-194	-0-	3969	3	97	9	N	88	176	1			361
10	4309	X	4144	-0-	-165	-0-	4044	3	100	9	N	91					452
11	4110	X	3995	-0-	-115	-0-	3889	3	106	9	N	96	202	1			346
12	4216	X	4080	-0-	-136	-0-	3964	3	116	9	N	105					451
01	4216	X	3905	-0-	-311	-0-	3802	3	103	9	N	94	185	1			360

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

08	7256	X	7256	-0-	-0-	-0-	7133	3	123	9	N	112					458
09	6985	X	6985	-0-	-0-	-0-	6868	3	117	9	N	106	350	1			214
10	7031	X	7031	-0-	-0-	-0-	6906	3	125	9	N	114					328
11	7193	X	7193	-0-	-0-	-0-	7050	3	143	9	N	130					458
*12	6579	X	6579	-0-	-0-	-0-	6436	3	143	9	N	130	374	1			214
*01	6161	X	6161	-0-	-0-	-0-	6027	3	134	9	N	122					336

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0-	-0-	1308	3	54	9	N	49					551
09	1264	N	1264	-0-	-0-	-0-	1218	3	46	9	N	42	180	1			413
10	1439	N	1439	-0-	-0-	-0-	1388	3	51	9	N	46					459
11	1379	N	1379	-0-	-0-	-0-	1326	3	53	9	N	48					507
*12	1314	N	1314	-0-	-0-	-0-	1261	3	53	9	N	48					555
*01	1426	N	1298	-0-	-128	-0-	1245	3	53	9	N	48	182	1			421

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 10/06/2022 TOTAL DEPTH 9953 PERF.10196 - 14615

08	0	X	-0-	-0-	-0-	-0-					N	-0-					63
09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	0		2232	-0-	2232	2232	2168	3	64	9	N	58					121
11	0		4575	-0-	4575	6807	4532	3	43	9	N	39					160
12	0		3865	-0-	3865	10672	3796	3	69	9	N	63					223
01	0		3519	-0-	3519	14191	3405	3	114	9	N	104					327

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					74
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					74
10	372	N	177	-0-	-195	-0-	177	3			N	-0-					74
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					74
*12	186	N	159	-0-	-27	-0-	159	3			N	-0-					74
*01	186	N	164	-0-	-22	-0-	164	3			N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

08	12102	X	12102	-0-	-0-	-0-	11819	3	283	9	N	257	194	1			524
09	11370	X	11370	-0-	-0-	-0-	11163	3	207	9	N	188	179	1			533
10	11919	X	11919	-0-	-0-	-0-	11623	3	296	9	N	269	179	1			623
11	11484	X	11484	-0-	-0-	-0-	11273	3	211	9	N	192	378	1			437
*12	11568	X	11568	-0-	-0-	-0-	11373	3	195	9	N	177	170	1			444
*01	11345	X	11345	-0-	-0-	-0-	11134	3	211	9	N	192	183	1			453

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

08	3503	X	3384	-0-	-119	-0-	3331	3	53	9	N	48	167	1			354
09	3390	X	3250	-0-	-140	-0-	3193	3	57	9	N	52					406
10	3472	X	3295	-0-	-177	-0-	3236	3	59	9	N	54					460
11	3330	X	3157	-0-	-173	-0-	3092	3	65	9	N	59					519
*12	3379	X	3235	-0-	-144	-0-	3167	3	68	9	N	62	185	1			396
*01	3379	X	3111	-0-	-268	-0-	3049	3	62	9	N	56					452

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

08	1855	N	1855	-0-	-0-	-0-	1825	3	30	9	N	27					298
09	1966	N	1966	-0-	-0-	-0-	1931	3	35	9	N	32	175	1			155
10	1801	N	1801	-0-	-0-	-0-	1758	3	43	9	N	39					194
11	1800	N	1557	-0-	-243	-0-	1517	3	40	9	N	36					230
12	2046	N	1662	-0-	-384	-0-	1618	3	44	9	N	40					270
01	1798	N	1503	-0-	-295	-0-	1463	3	40	9	N	36					306

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	5017	-0-	-222	-0-	4949	3	68	9	N	62	179	1			282
09	5033	X	5033	-0-	-0-	-0-	4963	3	70	9	N	64					346
10	5053	X	4955	-0-	-98	-0-	4877	3	78	9	N	71					417
11	4890	X	4744	-0-	-146	-0-	4667	3	77	9	N	70	190	1			297
*12	5208	X	4140	-0-	-1068	-0-	4067	3	73	9	N	66					363
*01	5208	X	5013	-0-	-195	-0-	4934	3	79	9	N	72					435

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

08	3906	X	2806	-0-	-1100	-0-	2765	3	41	9	N	37					210
09	3780	X	3357	-0-	-423	-0-	3316	3	41	9	N	37	184	1			63
10	3534	X	3457	-0-	-77	-0-	3399	3	58	9	N	53					116
11	3420	X	3398	-0-	-22	-0-	3322	3	76	9	N	69					185
12	3472	X	3156	-0-	-316	-0-	3083	3	73	9	N	66					251
01	3971	X	3971	-0-	-0-	-0-	3884	3	87	9	N	79	194	1			136

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

08	18307	X	18307	-0-	-0-	-0-	17856	3	451	9	N	410	558	1			466
09	0		18447	-0-	18447	18447	17988	3	459	9	N	417	374	1			509
10	0		17854	-0-	17854	36301	17396	3	458	9	N	416	380	1			545
11	0		16814	-0-	16814	53115	16350	3	464	9	N	422	376	1			591
12	0		16018	-0-	16018	69133	15537	3	481	9	N	437	387	1			641
01	0		17039	-0-	17039	86172	16531	3	508	9	N	462	579	1			524

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

08	11874	X	11874	-0-	-0-	-0-	1339	1	10203	3	N	302	379	1			115
							332	9									
09	11559	X	11559	-0-	-0-	-0-	1296	1	9927	3	N	305	191	1			229
							336	9									
10	11944	X	11944	-0-	-0-	-0-	1339	1	10257	3	N	316	379	1			166
							348	9									
11	11236	X	11236	-0-	-0-	-0-	1296	1	9602	3	N	307	196	1			277
							338	9									
12	11236	X	11236	-0-	-0-	-0-	1339	1	9574	3	N	294	381	1			190
							323	9									
01	11217	X	11217	-0-	-0-	-0-	1339	1	9552	3	N	296	193	1			293
							326	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

08	5022	X	4593	-0-	-429	-0-	4530	3	63	9	N	57					399
09	4860	X	4393	-0-	-467	-0-	4327	3	66	9	N	60	193	1			266
10	4991	X	4367	-0-	-624	-0-	4297	3	70	9	N	64					330
11	4620	X	4012	-0-	-608	-0-	3942	3	70	9	N	64					394
12	4588	X	4326	-0-	-262	-0-	4290	3	36	9	N	33	181	1			246
01	4588	X	4156	-0-	-432	-0-	4080	3	76	9	N	69					315

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14477	X	13135	-0-	-1342	-0-	12904	3	231	9	N	210	377	1			315
09	13590	X	13017	-0-	-573	-0-	12653	3	364	9	N	331	186	1			460
10	13919	X	13536	-0-	-383	-0-	13101	3	435	9	N	395	380	1			475
11	13470	X	12444	-0-	-1026	-0-	12125	3	319	9	N	290	392	1			373
*12	13454	X	12907	-0-	-547	-0-	12555	3	352	9	N	320	192	1			501
*01	13547	X	11701	-0-	-1846	-0-	11404	3	297	9	N	270	196	1			575

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13425	X	13425	-0-	-0-	-0-	13284	3	141	9	N	128					616
09	12969	X	12969	-0-	-0-	-0-	12834	3	135	9	N	123	188	1			551
10	12895	X	12895	-0-	-0-	-0-	12751	3	144	9	N	131	166	1			516
11	12123	X	12123	-0-	-0-	-0-	11989	3	134	9	N	122					638
*12	12194	X	12194	-0-	-0-	-0-	12055	3	139	9	N	126	197	1			567
*01	11607	X	11607	-0-	-0-	-0-	11465	3	142	9	N	129	187	1			509

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4329	X	4329	-0-	-0-	-0-	4262	3	67	9	N	61					300
09	0		4117	-0-	4117	4053	3	64	9	N	58						358
10	0		4027	-0-	4027	8144	3969	3	58	9	N	53	174	1			237
11	0		3949	-0-	3949	12093	3882	3	67	9	N	61					298
12	0		4083	-0-	4083	16176	4009	3	74	9	N	67					365
01	0		4049	-0-	4049	20225	3973	3	76	9	N	69	177	1			257

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2093	X	2093	-0-	-0-	-0-	2039	3	54	9	N	49	173	1			172
09	0		2035	-0-	2035	2035	1934	3	101	9	N	92					264
10	0		1779	-0-	1779	3814	1731	3	48	9	N	44					308
11	0		1675	-0-	1675	5489	1646	3	29	9	N	26	165	1			169
12	0		1683	-0-	1683	7172	1646	3	37	9	N	34					203
01	0		1630	-0-	1630	8802	1596	3	34	9	N	31					234

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3246	-0-	-195	-0-	3163	3	83	9	N	75	173	1			156
09	3300	X	2906	-0-	-394	-0-	2834	3	72	9	N	65					221
10	0		2875	-0-	2875	2875	2813	3	62	9	N	56					277
11	0		2824	-0-	2824	5699	2754	3	70	9	N	64	171	1			170
12	0		2842	-0-	2842	8541	2764	3	78	9	N	71					241
01	0		2881	-0-	2881	11422	2807	3	74	9	N	67					308

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2293	-0-	-714	-0-	285	1	1840	3	N	153	171	1			304
							168	9									
09	2910	X	2468	-0-	-442	-0-	276	1	2024	3	N	153	182	1			275
							168	9									
10	3191	X	3191	-0-	-0-	-0-	285	1	2664	3	N	220	171	1			324
							242	9									
11	3461	X	3461	-0-	-0-	-0-	276	1	2922	3	N	239	322	1			241
							263	9									
12	3354	X	3354	-0-	-0-	-0-	285	1	2856	3	N	194	161	1			274
							213	9									
01	3193	X	3132	-0-	-61	-0-	285	1	2634	3	N	194	176	1			292
							213	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

08	3813	X	3586	-0-	-227	-0-	3528	3	58	9	N	53	180	1			99
09	3660	X	3605	-0-	-55	-0-	3541	3	64	9	N	58					157
10	3782	X	3680	-0-	-102	-0-	3605	3	75	9	N	68					225
11	3660	X	3600	-0-	-60	-0-	3516	3	84	9	N	76	187	1			114
12	3720	X	3594	-0-	-126	-0-	3521	3	73	9	N	66					180
01	3720	X	3465	-0-	-255	-0-	3390	3	75	9	N	68					248

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

08	12593	X	12593	-0-	-0-	-0-	12209	3	384	9	N	349	359	1			577
09	11956	X	11956	-0-	-0-	-0-	11602	3	354	9	N	322	353	1			546
10	11893	X	11893	-0-	-0-	-0-	11574	3	319	9	N	290	181	1			655
11	11281	X	11281	-0-	-0-	-0-	10942	3	339	9	N	308	349	1			614
*12	11254	X	11254	-0-	-0-	-0-	10939	3	315	9	N	286	187	1			713
*01	10933	X	10933	-0-	-0-	-0-	10648	3	285	9	N	259	368	1			604

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

08	4960	X	4748	-0-	-212	-0-	4692	3	56	9	N	51	171	1			232
09	4770	X	4482	-0-	-288	-0-	4429	3	53	9	N	48					280
10	4867	X	4522	-0-	-345	-0-	4470	3	52	9	N	47					327
11	4680	X	4164	-0-	-516	-0-	4105	3	59	9	N	54	182	1			199
*12	4743	X	4443	-0-	-300	-0-	4378	3	65	9	N	59					258
*01	4743	X	4295	-0-	-448	-0-	4233	3	62	9	N	56					314

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

08	1457	N	1066	-0-	-391	-0-	1055	3	11	9	N	10					320
09	1530	N	1495	-0-	-35	-0-	1471	3	24	9	N	22					342
10	2108	N	1372	-0-	-736	-0-	1348	3	24	9	N	22					364
11	1330	N	1330	-0-	-0-	-0-	1301	3	29	9	N	26	184	1			206
12	1550	N	1365	-0-	-185	-0-	1331	3	34	9	N	31					237
01	1383	N	1383	-0-	-0-	-0-	1355	3	28	9	N	25					262

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

08	4712	X	4260	-0-	-452	-0-	4186	3	74	9	N	67	187	1			317
09	4530	X	4117	-0-	-413	-0-	4036	3	81	9	N	74					391
10	4526	X	4143	-0-	-383	-0-	4056	3	87	9	N	79					470
11	4380	X	3913	-0-	-467	-0-	3821	3	92	9	N	84	184	1			370
12	4247	X	4133	-0-	-114	-0-	4030	3	103	9	N	94					464
01	4247	X	3666	-0-	-581	-0-	3577	3	89	9	N	81	191	1			354

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7872	X	7872	-0-	-0-	-0-	7769	3	103	9	N	94					261
09	7590	X	5472	-0-	-2118	-0-	5400	3	72	9	N	65	184	1			142
10	7936	X	7249	-0-	-687	-0-	7171	3	78	9	N	71					213
11	8056	X	8056	-0-	-0-	-0-	7947	3	109	9	N	99	182	1			130
12	7936	X	7123	-0-	-813	-0-	7046	3	77	9	N	70					200
01	7874	X	7129	-0-	-745	-0-	7028	3	101	9	N	92					292

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21228	X	21228	-0-	-0-	-0-	21005	3	223	9	N	203					425
09	0		20472	-0-	20472	20472	20248	3	224	9	N	204	187	1			442
10	0		20555	-0-	20555	41027	20309	3	246	9	N	224	368	1			298
11	0		19381	-0-	19381	60408	19160	3	221	9	N	201					499
12	0		19251	-0-	19251	79659	19020	3	231	9	N	210	362	1			347
01	0		18472	-0-	18472	98131	18220	3	252	9	N	229	180	1			396

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25002	X	25002	-0-	-0-	-0-	25002	3			N	-0-	178	1			755
09	22799	X	22799	-0-	-0-	-0-	22467	3	332	9	N	302					1057
10	23849	X	23849	-0-	-0-	-0-	23632	3	217	9	N	197	384	1			870
11	21277	X	21277	-0-	-0-	-0-	20994	3	283	9	N	257	194	1			933
*12	22030	X	22030	-0-	-0-	-0-	21731	3	299	9	N	272	386	1			819
*01	21726	X	21726	-0-	-0-	-0-	21591	3	135	9	N	123	183	1			759

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13361	X	12983	-0-	-378	-0-	12760	3	223	9	N	203	374	1			333
09	12930	X	12375	-0-	-555	-0-	12122	3	253	9	N	230	366	1			197
10	13361	X	12529	-0-	-832	-0-	12245	3	284	9	N	258	190	1			265
11	12810	X	11874	-0-	-936	-0-	11587	3	287	9	N	261	187	1			339
*12	12989	X	11475	-0-	-1514	-0-	11208	3	267	9	N	243	368	1			214
*01	12989	X	10143	-0-	-2846	-0-	9914	3	229	9	N	208	192	1			230

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					211
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					211
10	54	X	54	-0-	-0-	-0-	54	3			N	-0-					211
11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					211
*12	48	X	48	-0-	-0-	-0-	48	3			N	-0-					211
*01	49	X	49	-0-	-0-	-0-	49	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0		-0-	-0-	-0-	-0-					N	-0-					66
10	0		-0-	-0-	-0-	-0-					N	-0-					66
11	0		-0-	-0-	-0-	-0-					N	-0-					66
12	0		-0-	-0-	-0-	-0-					N	-0-					66
01	0		-0-	-0-	-0-	-0-					N	-0-					66

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
09	1470	N	1438	-0-	-32	B	-0-	1438	3			N	-0-					-0-
10	1488	N	1466	-0-	-22	B	-0-	1466	3			N	-0-					-0-
11	1440	N	1326	-0-	-114	B	-0-	1326	3			N	-0-					-0-
12	1488	N	1475	-0-	-13	B	-0-	1475	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	B	-0-	1453	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3523	-0-	-259	B	-0-	3523	3			N	-0-					72
09	3660	X	3346	-0-	-314	B	-0-	3346	3			N	-0-					72
10	3782	X	3480	-0-	-302	B	-0-	3480	3			N	-0-					72
11	3600	X	3242	-0-	-358	B	-0-	3242	3			N	-0-					72
*12	3627	X	3237	-0-	-390	B	-0-	3237	3			N	-0-					72
*01	3534	X	3380	-0-	-154	B	-0-	3380	3			N	-0-					72

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		649	-0-	649	649	649	3			N	-0-					-0-
10	0		647	-0-	647	1296	647	3			N	-0-					-0-
11	0		658	-0-	658	1954	658	3			N	-0-					-0-
12	0		670	-0-	670	2624	670	3			N	-0-					-0-
01	3100	N	665	-0-	-2435	189	665	3			N	-0-					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

08	0		3110	-0-	3110	3110	3110	3			N	-0-					-0-
09	6124	X	3014	-0-	-3110	-0-	3014	3			N	-0-					-0-
10	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-
11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
12	3035	X	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
01	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

08	279	N	241	-0-	-38	-0-	241	2			N	-0-					33
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					33
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					33
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					33
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					33
*01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					33

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2022 - WELL PLUGGED 11/04/22

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	N	1442	-0-	-0-	-0-	1410	2	32	9	N	29					159
09	1396	N	1396	-0-	-0-	-0-	1372	2	24	9	N	22					181
10	0		1436	-0-	1436	1436	1414	2	22	9	N	20					201
11	0		1378	-0-	1378	2814	1360	2	18	9	N	16					217
12	0		1279	-0-	1279	4093	1244	2	35	9	N	32	150	1			99
01	0		1231	-0-	1231	5324	1224	2	7	9	N	6					105

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	202	-0-	-108	-0-	31	1	171	2	N	-0-					50
09	240	N	213	-0-	-27	-0-	30	1	183	2	N	-0-					50
10	217	N	196	-0-	-21	-0-	31	1	165	2	N	-0-					50
11	210	N	20	-0-	-190	-0-	20	2			N	-0-					50
12	217	N	-0-	-0-	-217	-0-					N	-0-					50
01	186	N	-0-	-0-	-186	-0-					N	-0-					50

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	511	2	12	9	N	11					119
09	309	N	309	-0-	-0-	-0-	289	2	20	9	N	18					137
*10	503	N	503	-0-	-0-	-0-	495	2	8	9	N	7					144
*11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					144
*12	310	N	101	-0-	-209	-0-	81	2	20	9	N	18					162
*01	310	N	105	-0-	-205	-0-	101	2	4	9	N	4	139	1			27

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

08	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	0		513	-0-	513	513	513	2			N	-0-					-0-
*12	1051	N	538	-0-	-513	-0-	538	2			N	-0-					-0-
01	0		539	-0-	539	539	539	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					104
09	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					104
10	1242	N	1242	-0-	-0-	-0-	1187	3	55	9	N	50					154
11	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					154
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					154
01	1211	N	1211	-0-	-0-	-0-	1159	3	52	9	N	47	184	1			17

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

08	620	N	587	-0-	-33	-0-	587	3			N	-0-					21
09	629	N	629	-0-	-0-	-0-	629	3			N	-0-					21
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					21
11	570	N	410	-0-	-160	-0-	410	3			N	-0-					21
*12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					21
01	0		456	-0-	456	456	450	3	6	9	N	5					26

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	0		357	-0-	357	357	357	2			N	-0-					-0-
11	0		373	-0-	373	730	373	2			N	-0-					-0-
12	0		299	-0-	299	1029	299	2			N	-0-					-0-
01	0		144	-0-	144	1173	144	2			N	-0-					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					32
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					32
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					32
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					32
12	403	N	277	-0-	-126	-0-	277	2			N	-0-					32
01	341	N	263	-0-	-78	-0-	263	2			N	-0-					32

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/29/2022 - WELL PLUGGED 09/29/22

PRESIDIO PETROLEUM LLC 676084
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

08	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					25
09	1080	N	1007	-0-	-73	-0-	1007	2			N	-0-					25
10	0		1036	-0-	1036	1036	1036	2			N	-0-					25
11	2350	N	1314	-0-	-1036	-0-	1314	2			N	-0-					25
12	0		1083	-0-	1083	1083	1083	2			N	-0-					25
01	0		986	-0-	986	2069	986	2			N	-0-					25

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

08	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					121
09	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					121
10	0		2801	-0-	2801	2801	2801	2			N	-0-					121
11	0		2399	-0-	2399	5200	2399	2			N	-0-					121
12	0		2462	-0-	2462	7662	2462	2			N	-0-					121
01	0		2133	-0-	2133	9795	2133	2			N	-0-					121

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

08	4061	X	3401	-0-	-660	-0-	3401	2			N	-0-					30
09	3870	X	3147	-0-	-723	-0-	3147	2			N	-0-					30
10	0		3148	-0-	3148	3148	3148	2			N	-0-					30
11	0		3244	-0-	3244	6392	3244	2			N	-0-					30
12	0		3108	-0-	3108	9500	3108	2			N	-0-					30
01	0		3128	-0-	3128	12628	3128	2			N	-0-					30

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

08	2134	X	2134	-0-	-0-	-0-	2101	2	33	9	N	30	43	1			130
09	1080	X	547	-0-	-533	-0-	546	2	1	9	N	1	79	1			52
10	1116	X	370	-0-	-746	-0-	364	2	6	9	N	5					57
11	1080	X	587	-0-	-493	-0-	581	2	6	9	N	5					62
12	1116	X	765	-0-	-351	-0-	748	2	17	9	N	15					77
01	1116	X	828	-0-	-288	-0-	821	2	7	9	N	6					83

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

08	14B2 EXT		823	-0-	823	32361	823	2			N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	32361					N	-0-					13
10	0		1358	-0-	1358	33719	1358	2			N	-0-					13
11	0		1254	-0-	1254	34973	1254	2			N	-0-					13
12	0		1684	-0-	1684	36657	1684	2			N	-0-					13
01	0		1642	-0-	1642	38299	1640	2	2	9	N	2					15

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
10	0		525	-0-	525	525	525	2			Y	-0-					-0-
11	0		496	-0-	496	1021	496	2			Y	-0-					-0-
12	0		503	-0-	503	1524	503	2			Y	-0-					-0-
01	0		542	-0-	542	2066	542	2			Y	-0-					-0-

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3423	-0-	-49	-0-	3287	2	136	9	N	124					194
09	3270	X	3060	-0-	-210	-0-	3057	2	3	9	N	3	184	1			13
10	3379	X	3154	-0-	-225	-0-	3107	2	47	9	N	43					56
11	3330	X	3054	-0-	-276	-0-	2941	2	113	9	N	103	59	1			100
12	3410	X	1917	-0-	-1493	-0-	1884	2	33	9	N	30					130
01	3410	X	2696	-0-	-714	-0-	2676	2	20	9	N	18	121	1			27

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4483	X	4483	-0-	-0-	-0-	4341	2	142	9	N	129					151
09	4132	X	4132	-0-	-0-	-0-	4055	2	77	9	N	70					221
10	0		4184	-0-	4184	4184	4183	2	1	9	N	1	198	1			24
11	0		4250	-0-	4250	8434	4066	2	184	9	N	167	143	1			48
12	0		4043	-0-	4043	12477	3963	2	80	9	N	73					121
01	0		4049	-0-	4049	16526	4015	2	34	9	N	31	65	1			87

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1285	2	13	9	N	12					67
09	1032	N	1032	-0-	-0-	-0-	1007	2	25	9	N	23					90
10	868	N	819	-0-	-49	-0-	811	2	8	9	N	7					97
11	860	N	860	-0-	-0-	-0-	857	2	3	9	N	3					100
12	868	N	800	-0-	-68	-0-	796	2	4	9	N	4					104
01	806	N	776	-0-	-30	-0-	775	2	1	9	N	1					105

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		-0-	-0-	-0-	6					N	-0-					-0-
01	0		38	-0-	38	44	38	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4780	X	4780	-0-	-0-	-0-	4750	2	30	9	N	27	7	1			189
09	4620	X	4560	-0-	-60	-0-	4530	2	30	9	N	27	175	1			41
10	4929	X	3896	-0-	-1033	-0-	3855	2	41	9	N	37	11	1			67
11	0		2479	-0-	2479	2479	2460	2	19	9	N	17	6	1			78
12	0		3062	-0-	3062	5541	3042	2	20	9	N	18	12	1			84
01	0		6488	-0-	6488	12029	6426	2	62	9	N	56	7	1			133

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3152	-0-	-165	-0-	3134	2	18	9	N	16					57
09	3210	X	3024	-0-	-186	-0-	3012	2	12	9	N	11					68
10	0		3978	-0-	3978	3978	3964	2	14	9	N	13					81
11	0		4869	-0-	4869	8847	4852	2	17	9	N	15					96
12	0		5248	-0-	5248	14095	5234	2	14	9	N	13					109
01	0		5057	-0-	5057	19152	5042	2	15	9	N	14					123

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2074	-0-	-375	-0-	2066	2	8	9	N	7					170
09	2250	N	1701	-0-	-549	-0-	1698	2	3	9	N	3					173
10	0		1741	-0-	1741	1741	1738	2	3	9	N	3	148	1			28
11	0		1703	-0-	1703	3444	1703	2			N	-0-					28
12	0		1734	-0-	1734	5178	1734	2			N	-0-					28
01	0		1431	-0-	1431	6609	1431	2			N	-0-					28

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3962	X	3962	-0-	-0-	-0-	3961	2	1	9	N	1	100	1			132
09	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					132
10	0		3895	-0-	3895	3895	3892	2	3	9	N	3					135
11	0		3783	-0-	3783	7678	3747	2	36	9	N	33					168
12	0		3887	-0-	3887	11565	3879	2	8	9	N	7					175
01	0		3786	-0-	3786	15351	3769	2	17	9	N	15					190

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
LEDBETTER					WELL #: 6021H	RRCID -> 266037	COMPL. DATE 03/01/2013				TOTAL DEPTH 12142		PERF.12429 - 17280				
08	5179	X	5179	-0-	-0-	-0-	5016	2	163	9	Y	148	173	1			78
09	5078	X	5078	-0-	-0-	-0-	4911	2	167	9	Y	152	152	1			78
10	5292	X	5292	-0-	-0-	-0-	5120	2	172	9	Y	156					234
11	5010	X	4905	-0-	-105	-0-	4740	2	165	9	Y	150	326	1			58
*12	5084	X	4769	-0-	-315	-0-	4598	2	171	9	Y	155	166	1			47
*01	5084	X	4703	-0-	-381	-0-	4538	2	165	9	Y	150	166	1			31

MITO RESOURCES TX LLC 571941
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
FABIAN					WELL #: 2045	RRCID -> 166539	COMPL. DATE 12/15/1997				TOTAL DEPTH 12260		PERF.11847 - 11990				
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
BRYANT					WELL #: 2044	RRCID -> 168732	COMPL. DATE 05/07/1998				TOTAL DEPTH 12300		PERF.11928 - 12060				
*02	1709	N	1709	-0-	-0-	-0-	1654	3	55	9	N	50					344
*03	1647	N	1647	-0-	-0-	-0-	1596	3	51	9	N	46	194	1			196
*04	1865	N	1865	-0-	-0-	-0-	1799	3	66	9	N	60					256
*05	2291	N	2291	-0-	-0-	-0-	2269	3	22	9	N	20					276
*06	2149	N	2149	-0-	-0-	-0-	2121	3	28	9	N	25					301
*07	2304	N	2304	-0-	-0-	-0-	2186	3	118	9	N	107					408
*08	2136	N	2136	-0-	-0-	-0-	2095	3	41	9	N	37					445
*09	2118	N	2118	-0-	-0-	-0-	2094	3	24	9	N	22					467
*10	2228	N	2228	-0-	-0-	-0-	2138	3	90	9	N	82	195	1			354
*11	2278	N	2278	-0-	-0-	-0-	2235	3	43	9	N	39	174	1			219
*12	2387	N	2387	-0-	-0-	-0-	2310	3	77	9	N	70					289
*01	2347	N	2347	-0-	-0-	-0-	2292	3	55	9	N	50					339

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1179	N	1179	-0-	-0-	-0-	1168	3	11	9	N	10					329
*03	1132	N	1132	-0-	-0-	-0-	1081	3	51	9	N	46	190	1			185
*04	1278	N	1278	-0-	-0-	-0-	1249	3	29	9	N	26					211
*05	1529	N	1529	-0-	-0-	-0-	1505	3	24	9	N	22					233
*06	1377	N	1377	-0-	-0-	-0-	1349	3	28	9	N	25					258
*07	1447	N	1447	-0-	-0-	-0-	1417	3	30	9	N	27					285
*08	1281	N	1281	-0-	-0-	-0-	1257	3	24	9	N	22					307
*09	951	N	951	-0-	-0-	-0-	937	3	14	9	N	13					320
*10	1577	N	1577	-0-	-0-	-0-	1509	3	68	9	N	62	195	1			187
*11	1543	N	1543	-0-	-0-	-0-	1493	3	50	9	N	45					232
*12	1390	N	1390	-0-	-0-	-0-	1356	3	34	9	N	31					263
*01	1328	N	1328	-0-	-0-	-0-	1317	3	11	9	N	10					273

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*03	292	N	292	-0-	-0-	-0-	202	3	90	9	N	82					273
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-	180	1			93
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					93
*07	139	N	139	-0-	-0-	-0-	73	3	66	9	N	60					153
*08	279	X	121	-0-	-158	-0-	74	3	47	9	N	43					196
*09	270	X	213	-0-	-57	-0-	179	3	34	9	N	31					227
*10	254	X	254	-0-	-0-	-0-	200	3	54	9	N	49					276
*11	141	X	141	-0-	-0-	-0-	140	1	1	9	N	1					277
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					277
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					277

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1388	N	1388	-0-	-0-	-0-	1352	3	36	9	N	33					365
*03	1583	N	1583	-0-	-0-	-0-	1513	3	70	9	N	64	185	1			244
*04	1486	N	1486	-0-	-0-	-0-	1456	3	30	9	N	27					271
*05	1513	N	1513	-0-	-0-	-0-	1496	3	17	9	N	15					286
*06	1369	N	1369	-0-	-0-	-0-	1349	3	20	9	N	18					304
*07	1502	N	1502	-0-	-0-	-0-	1477	3	25	9	N	23					327
*08	1427	N	1427	-0-	-0-	-0-	1421	3	6	9	N	5					332
*09	1334	N	1334	-0-	-0-	-0-	1326	3	8	9	N	7					339
*10	1575	N	1575	-0-	-0-	-0-	1489	3	86	9	N	78					417
*11	1660	N	1660	-0-	-0-	-0-	1632	3	28	9	N	25	181	1			261
*12	1496	N	1496	-0-	-0-	-0-	1450	3	46	9	N	42					303
*01	1450	N	1450	-0-	-0-	-0-	1424	3	26	9	N	24					327

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2362	N	2362	-0-	-0-	-0-	2311	3	51	9	N	46					253
*03	2661	N	2661	-0-	-0-	-0-	2571	3	90	9	N	82	195	1			140
*04	2275	N	2275	-0-	-0-	-0-	2245	3	30	9	N	27					167
*05	2188	N	2188	-0-	-0-	-0-	2149	3	39	9	N	35					202
*06	1876	N	1876	-0-	-0-	-0-	1857	3	19	9	N	17					219
*07	1858	N	1858	-0-	-0-	-0-	1839	3	19	9	N	17					236
*08	1883	N	1883	-0-	-0-	-0-	1877	3	6	9	N	5					241
*09	1865	N	1865	-0-	-0-	-0-	1861	3	4	9	N	4					245
*10	2215	N	2215	-0-	-0-	-0-	2110	3	105	9	N	95	192	1			148
*11	2365	N	2365	-0-	-0-	-0-	2319	3	46	9	N	42					190
*12	2563	N	2563	-0-	-0-	-0-	144	1	2360	3	N	54					244
							59	9									
*01	2452	N	2452	-0-	-0-	-0-	2338	3	114	9	N	104	196	1			152

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					186
09	24	N	24	-0-	-0-	-0-	24	1			N	-0-					186
10	0	N	-0-	-0-	-0-	-0-					N	3					189
*11	25	N	25	-0-	-0-	-0-	17	1	8	3	N	-0-					189
*12	6	N	6	-0-	-0-	-0-	5	1	1	9	N	1					190
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					190

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1865	N	1865	-0-	-0-	-0-	1863	3	2	9	N	2					347
*03	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-	150	1			197
*04	1801	N	1801	-0-	-0-	-0-	1795	3	6	9	N	5					202
*05	1816	N	1816	-0-	-0-	-0-	1810	3	6	9	N	5					207
*06	1542	N	1542	-0-	-0-	-0-	1540	3	2	9	N	2					209
*07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					209
*08	1211	N	1211	-0-	-0-	-0-	1205	3	6	9	N	5					214
*09	1860	N	1860	-0-	-0-	-0-	1840	3	20	9	N	18					232
*10	1950	N	1950	-0-	-0-	-0-	1918	3	32	9	N	29					261
*11	1105	N	1105	-0-	-0-	-0-	135	1	970	3	N	-0-					261
*12	362	N	362	-0-	-0-	-0-	112	1	250	3	N	-0-					261
*01	1954	N	1954	-0-	-0-	-0-	1945	3	9	9	N	8					269

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1611	N	1611	-0-	-0-	-0-	1608	3	3	9	N	3					271
*03	1960	N	1960	-0-	-0-	-0-	1953	3	7	9	N	6					277
*04	1816	N	1816	-0-	-0-	-0-	1804	3	12	9	N	11					288
*05	1991	N	1991	-0-	-0-	-0-	1983	3	8	9	N	7					295
*06	1938	N	1938	-0-	-0-	-0-	1934	3	4	9	N	4					299
*07	1833	N	1833	-0-	-0-	-0-	1829	3	4	9	N	4					303
*08	2167	N	2167	-0-	-0-	-0-	2163	3	4	9	N	4					307
*09	1950	N	1950	-0-	-0-	-0-	1948	3	2	9	N	2					309
*10	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					309
*11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					309
*12	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					309
*01	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2668	N	2668	-0-	-0-	-0-	2419	3	249	9	N	226					545
*03	2654	N	2654	-0-	-0-	-0-	2623	3	31	9	N	28	194	1			379
*04	2572	N	2572	-0-	-0-	-0-	2515	3	57	9	N	52					431
*05	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					431
*06	2482	N	2482	-0-	-0-	-0-	2471	3	11	9	N	10					441
*07	2673	N	2673	-0-	-0-	-0-	2544	3	129	9	N	117	190	1			368
*08	2473	N	2473	-0-	-0-	-0-	2434	3	39	9	N	35	79	1			324
*09	2455	N	2455	-0-	-0-	-0-	2409	3	46	9	N	42					366
*10	2600	N	2600	-0-	-0-	-0-	2556	3	44	9	N	40					406
*11	2568	N	2568	-0-	-0-	-0-	36	1	2494	3	N	67	192	1			281
							74	9									
*12	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					281
*01	2567	N	2567	-0-	-0-	-0-	2505	3	62	9	N	56	198	1			139

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13300	X	10059	-0-	-3241	-0-	9847	3	212	9	N	193	192	1			499
*03	14725	X	11877	-0-	-2848	-0-	11851	3	26	9	N	24					523
*04	13260	X	10575	-0-	-2685	-0-	10445	3	130	9	N	118					641
*05	11036	X	10711	-0-	-325	-0-	10352	3	359	9	N	326	372	1			595
*06	10680	X	9947	-0-	-733	-0-	9947	3			N	-0-	114	1			481
*07	12524	X	12014	-0-	-510	-0-	11940	3	74	9	N	67					548
*08	14995	X	14995	-0-	-0-	-0-	14879	3	116	9	N	105	195	1			458
*09	12879	X	12879	-0-	-0-	-0-	12737	3	142	9	N	129					587
*10	10664	X	8765	-0-	-1899	-0-	8531	3	234	9	N	213	388	1			412
*11	11821	X	11821	-0-	-0-	-0-	11694	3	127	9	N	115	195	1			332
*12	14777	X	14777	-0-	-0-	-0-	4	1	14587	3	N	169					501
							186	9									
*01	14892	X	14892	-0-	-0-	-0-	14358	3	534	9	N	485	385	1			601

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14233	X	14233	-0-	-0-	-0-	14088	3	145	9	N	132					732
*03	13237	X	12127	-0-	-1110	-0-	12018	3	109	9	N	99	386	1			445
*04	10815	X	10815	-0-	-0-	-0-	10723	3	92	9	N	84					529
*05	14508	X	8898	-0-	-5610	-0-	8729	3	169	9	N	154	346	1			337
*06	14040	X	5610	-0-	-8430	-0-	5549	3	61	9	N	55	316	1			76
*07	14446	X	3196	-0-	-11250	-0-	2975	3	221	9	N	201	187	1			90
*08	11067	X	7203	-0-	-3864	-0-	7123	3	80	9	N	73					163
*09	9660	X	8328	-0-	-1332	-0-	8184	3	144	9	N	131					294
*10	8494	X	5807	-0-	-2687	-0-	5696	3	111	9	N	101	195	1			200
*11	6837	X	6837	-0-	-0-	-0-	6649	3	188	9	N	171					371
*12	7737	X	7737	-0-	-0-	-0-	7599	3	138	9	N	125					496
*01	8053	X	8053	-0-	-0-	-0-	7715	3	338	9	N	307	197	1			606

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	840	N	840	-0-	-0-	-0-	837	3	3	9	N	3					158
*03	998	N	998	-0-	-0-	-0-	979	3	19	9	N	17					175
*04	982	N	982	-0-	-0-	-0-	973	3	9	9	N	8					183
*05	842	N	842	-0-	-0-	-0-	818	3	24	9	N	22					205
*06	832	N	832	-0-	-0-	-0-	799	3	33	9	N	30					235
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					235
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					235
*09	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2					237
*10	553	N	553	-0-	-0-	-0-	536	3	17	9	N	15					252
*11	3000	N	3803	-0-	803	803	3793	3	10	9	N	9					261
*12	1201	N	398	-0-	-803	-0-	34	1	364	3	N	-0-					261
*01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					261

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7532	X	2012	-0-	-5520	-0-	1887	3	125	9	N	114					375
*03	8339	X	5887	-0-	-2452	-0-	5819	3	68	9	N	62	192	1			245
*04	6900	X	5689	-0-	-1211	-0-	5601	3	88	9	N	80					325
*05	7049	X	7049	-0-	-0-	-0-	6803	3	246	9	N	224	358	1			191
*06	7194	X	7194	-0-	-0-	-0-	7114	3	80	9	N	73	189	1			75
*07	8130	X	8130	-0-	-0-	-0-	8007	3	123	9	N	112					187
*08	8926	X	8926	-0-	-0-	-0-	8722	3	204	9	N	185	197	1			175
*09	8684	X	8684	-0-	-0-	-0-	8552	3	132	9	N	120					295
*10	8703	X	8703	-0-	-0-	-0-	8572	3	131	9	N	119	201	1			213
*11	9152	X	9152	-0-	-0-	-0-	9030	3	122	9	N	111	177	1			147
*12	8694	X	8694	-0-	-0-	-0-	212	1	8261	3	N	201	193	1			155
							221	9									
*01	9473	X	9473	-0-	-0-	-0-	9236	3	237	9	N	215	195	1			175

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

08	806	N	444	-0-	-362	-0-	444	2			N	-0-					210
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					210
10	0		1076	-0-	1076	1076	1076	2			N	-0-					210
11	0		12	-0-	12	1088	12	2			N	-0-					210
12	0		1169	-0-	1169	2257	1169	2			N	-0-					210
01	0		891	-0-	891	3148	891	2			N	-0-					210

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

08	7409	X	6192	-0-	-1217	-0-	6192	2			N	-0-					187
09	6630	X	6294	-0-	-336	-0-	6200	2	94	9	N	85	187	1			85
10	6913	X	6241	-0-	-672	-0-	6105	2	136	9	N	124	174	1			35
11	6690	X	6361	-0-	-329	-0-	6216	2	145	9	N	132					167
12	6913	X	5794	-0-	-1119	-0-	5669	2	125	9	N	114	181	1			100
01	6510	X	5372	-0-	-1138	-0-	5251	2	121	9	N	110					210

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

08	19930	X	19930	-0-	-0-	-0-	19360	2	570	9	N	518	544	1			62
09	19219	X	19219	-0-	-0-	-0-	18660	2	559	9	N	508	355	1			215
10	19861	X	19861	-0-	-0-	-0-	19272	2	589	9	N	535	573	1			177
11	19179	X	19179	-0-	-0-	-0-	18598	2	581	9	N	528	565	1			140
12	19814	X	19814	-0-	-0-	-0-	19189	2	625	9	N	568	581	1			127
*01	19788	X	19788	-0-	-0-	-0-	19185	2	603	9	N	548	562	1			113

UNBRIDLED RESOURCES, LLC 875461
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

08	5543	X	5543	-0-	-0-	-0-	5400	2	143	9	Y	130	149	1			134
09	4830	X	4166	-0-	-664	-0-	4041	2	125	9	Y	114	171	1			77
10	4991	X	4394	-0-	-597	-0-	17	1	4255	2	Y	111					188
							122	9									
11	4830	X	4044	-0-	-786	-0-	64	1	3868	2	Y	102	161	1			129
							112	9									
12	4185	X	169	-0-	-4016	-0-	60	1	109	9	Y	99	162	1			66
01	4185	X	2951	-0-	-1234	-0-	67	1	2820	2	Y	58					124
							64	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

08	4074	X	4074	-0-	-0-	-0-	1031	1	2948	2	Y	86					198
							95	9									
09	3742	X	3742	-0-	-0-	-0-	999	1	2665	2	Y	71	215	1			54
							78	9									
10	4323	X	4323	-0-	-0-	-0-	1384	1	2836	2	Y	94	42	1			106
							103	9									
11	5111	X	5111	-0-	-0-	-0-	2010	1	2993	2	Y	98					204
							108	9									
12	4076	X	4076	-0-	-0-	-0-	2032	1	1976	2	Y	62	175	1			91
							68	9									
*01	4146	X	4146	-0-	-0-	-0-	1167	1	2900	2	Y	72					163
							79	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

08	3007	X	2474	-0-	-533	-0-	2372	2	102	9	Y	93					108
09	2910	X	2297	-0-	-613	-0-	2231	2	66	9	Y	60	138	1			30
10	2511	X	2303	-0-	-208	-0-	48	1	2104	2	Y	137	139	1			28
							151	9									
11	2430	X	2126	-0-	-304	-0-	139	1	1847	2	Y	127					155
							140	9									
12	2294	X	1392	-0-	-902	-0-	154	1	1142	2	Y	87	176	1			66
							96	9									
01	2294	N	810	-0-	-1484	-0-	158	1	529	2	Y	112	159	1			19
							123	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3737	X	3737	-0-	-0-	-0-	3647	2	90	9	Y	82					171
09	3486	X	3486	-0-	-0-	-0-	3402	2	84	9	Y	76	166	1			81
10	3606	X	3606	-0-	-0-	-0-	3505	2	101	9	Y	92					173
11	3462	X	3462	-0-	-0-	-0-	27	1	3332	2	Y	94	181	1			86
							103	9									
12	3627	X	3627	-0-	-0-	-0-	104	1	3407	2	Y	105					191
							116	9									
*01	3572	X	3572	-0-	-0-	-0-	112	1	3344	2	Y	105	187	1			109
							116	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1524	-0-	-150	-0-	1524	2			Y	-0-					55
09	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					55
10	1550	N	1497	-0-	-53	-0-	1497	2			Y	-0-					55
11	1470	N	1431	-0-	-39	-0-	1431	2			Y	-0-					55
12	1457	N	1440	-0-	-17	-0-	1440	2			Y	-0-					55
01	1488	N	1464	-0-	-24	-0-	11	1	1443	2	Y	9					64
							10	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4423	-0-	-475	-0-	4265	2	158	9	N	144	172	1			136
09	4380	X	4378	-0-	-2	-0-	4192	2	186	9	N	169	159	1	2	8	144
10	4330	X	4330	-0-	-0-	-0-	4147	2	183	9	N	166	160	1			150
11	4290	X	4032	-0-	-258	-0-	3835	2	197	9	N	179	162	1			167
12	4526	X	3851	-0-	-675	-0-	3684	2	167	9	N	152	162	1	1	8	156
01	4526	X	3874	-0-	-652	-0-	3688	2	186	9	N	169	180	1	1	8	144

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3469	X	3469	-0-	-0-	-0-	1887	1	1154	2	Y	389	517	1			194
							428	9									
09	3000	N	3949	-0-	949	949	2023	1	1216	2	Y	645	690	1			149
							710	9									
10	0		4087	-0-	4087	5036	2086	1	1299	2	Y	638	520	1			267
							702	9									
11	0		3571	-0-	3571	8607	2023	1	1066	2	Y	438	524	1			181
							482	9									
12	0		2097	-0-	2097	10704	1598	1	259	2	Y	218	173	1			226
							240	9									
01	0		2293	-0-	2293	12997	1868	1	425	9	Y	386	175	1			437

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3326	X	3326	-0-	-0-	-0-	496	1	2634	2	Y	178	169	1	1	8	74
							196	9									
09	3286	X	3286	-0-	-0-	-0-	480	1	2619	2	Y	170					244
							187	9									
10	3250	X	3250	-0-	-0-	-0-	496	1	2555	2	Y	181	328	1	1	8	96
							199	9									
11	3090	X	2936	-0-	-154	-0-	480	1	2274	2	Y	165	166	1	1	8	94
							182	9									
12	3193	X	2538	-0-	-655	-0-	496	1	1895	2	Y	134	1	8			227
							147	9									
01	3193	X	2900	-0-	-293	-0-	496	1	2220	2	Y	167	175	1			219
							184	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3080	-0-	-1446	-0-	2882	2	198	9	N	180	159	1	1	8	215
09	4380	X	1139	-0-	-3241	-0-	1082	2	57	9	N	52	169	1			98
10	4526	X	4022	-0-	-504	-0-	3774	2	248	9	N	225	174	1	1	8	148
11	3360	X	2932	-0-	-428	-0-	2714	2	218	9	N	198	175	1	1	8	170
12	3100	X	2423	-0-	-677	-0-	2279	2	144	9	N	131	177	1	1	8	123
01	4030	X	3136	-0-	-894	-0-	2896	2	240	9	N	218	174	1			167

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4286	-0-	-581	-0-	434	1	3645	2	Y	188	173	1	1	8	155
							207	9									
09	4710	X	3813	-0-	-897	-0-	409	1	3237	2	Y	152	168	1			139
							167	9									
10	4881	X	4881	-0-	-0-	-0-	496	1	4129	2	Y	233	174	1	1	8	197
							256	9									
11	4710	X	4254	-0-	-456	-0-	439	1	3580	2	Y	214	355	1	1	8	55
							235	9									
12	3782	X	2055	-0-	-1727	-0-	428	1	1528	2	Y	90	1	8			144
							99	9									
01	3782	X	3690	-0-	-92	-0-	419	1	3081	2	Y	173	189	1			128
							190	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12132	X	12132	-0-	-0-	-0-	11780	2	352	9	N	320	353	1	6	8	109
09	6780	X	5835	-0-	-945	-0-	5490	2	345	9	N	314	342	1			81
10	7006	X	6986	-0-	-20	-0-	1008	1	5613	2	N	332	320	1	6	8	87
							365	9									
11	7530	X	4223	-0-	-3307	-0-	3946	2	277	9	N	252	161	1	5	8	173
12	7781	X	6498	-0-	-1283	-0-	1064	1	5061	2	N	339	342	1	5	8	165
							373	9									
*01	8275	X	8275	-0-	-0-	-0-	1088	1	6817	2	N	336	331	1			170
							370	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5601	X	5601	-0-	-0-	-0-	5169	2	432	9	N	393	333	1	2	8	223
09	5400	X	4833	-0-	-567	-0-	4428	2	405	9	N	368	331	1			260
10	5580	X	2937	-0-	-2643	-0-	2798	2	139	9	N	126	1	8			385
11	5400	X	4716	-0-	-684	-0-	4280	2	436	9	N	396	719	1	1	8	61
12	5580	X	4311	-0-	-1269	-0-	3982	2	329	9	N	299	177	1	1	8	182
*01	5642	X	5642	-0-	-0-	-0-	5171	2	471	9	N	428	350	1			260

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6210	X	6210	-0-	-0-	-0-	310	1	5666	2	N	213	349	1	1	8	48
							234	9									
09	5130	X	4167	-0-	-963	-0-	300	1	3622	2	N	223	162	1			109
							245	9									
10	5561	X	5561	-0-	-0-	-0-	1075	1	4202	2	N	258	165	1	1	8	201
							284	9									
11	5130	X	4359	-0-	-771	-0-	300	1	3762	2	N	270	327	1	1	8	143
							297	9									
12	5301	X	4416	-0-	-885	-0-	1134	1	3014	2	N	244	321	1	1	8	65
							268	9									
01	5301	X	4651	-0-	-650	-0-	1161	1	3235	2	N	232	177	1			120
							255	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5588	X	5588	-0-	-0-	-0-	155	1	5244	2	N	172	148	1	1	8	126
							189	9									
09	3420	X	2498	-0-	-922	-0-	150	1	2214	2	N	122	153	1			95
							134	9									
10	3534	X	3296	-0-	-238	-0-	155	1	2934	2	N	188	165	1	1	8	117
							207	9									
11	4650	X	2865	-0-	-1785	-0-	150	1	2528	2	N	170	160	1	1	8	126
							187	9									
12	4805	X	2137	-0-	-2668	-0-	155	1	1813	2	N	154	159	1	1	8	120
							169	9									
01	4805	X	3187	-0-	-1618	-0-	155	1	2814	2	N	198	167	1			151
							218	9									

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	505	2	52	9	N	47					3083
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					3083
10	775	N	497	-0-	-278	-0-	497	2			N	-0-					3083
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					3083
12	744	N	524	-0-	-220	-0-	518	2	6	9	N	5					3088
01	807	N	807	-0-	-0-	-0-	786	2	21	9	N	19					3107

FORMENTERA OPERATIONS LLC 276959
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3139	-0-	-333	-0-	17	1	3045	2	Y	70	59	1			140
							77	9									
09	3510	X	3052	-0-	-458	-0-	19	1	2964	2	Y	63	56	1			147
							69	9									
10	3627	X	3205	-0-	-422	-0-	39	1	3037	2	Y	117	109	1			155
							129	9									
11	3510	X	2851	-0-	-659	-0-	33	1	2715	2	Y	94	106	1			143
							103	9									
12	3193	X	2827	-0-	-366	-0-	36	1	2680	2	Y	101	95	1			149
							111	9									
01	3193	X	3056	-0-	-137	-0-	50	1	2835	2	Y	155	146	1			158
							171	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1947	-0-	-378	-0-	281	1	1490	2	Y	160	7	1			237
							176	9									
09	2250	X	1843	-0-	-407	-0-	279	1	1472	2	Y	84	189	1			132
							92	9									
10	0		2041	-0-	2041	2041	315	1	1525	2	Y	183	182	1			133
							201	9									
11	0		2310	-0-	2310	4351	363	1	1773	2	Y	158	8	1			283
							174	9									
12	0		2578	-0-	2578	6929	416	1	2026	2	Y	124	189	1			218
							136	9									
01	0		2176	-0-	2176	9105	345	1	1686	2	Y	132	12	1			338
							145	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1730	-0-	-37	-0-	266	1	1411	2	Y	48	6	1			252
							53	9									
09	1710	X	1506	-0-	-204	-0-	233	1	1232	2	Y	37	6	1			283
							41	9									
10	1736	X	1688	-0-	-48	-0-	279	1	1353	2	Y	51	194	1			140
							56	9									
11	1680	X	1606	-0-	-74	-0-	266	1	1299	2	Y	37	6	1			171
							41	9									
12	1736	X	1705	-0-	-31	-0-	293	1	1371	2	Y	37	9	1			199
							41	9									
01	1736	X	1651	-0-	-85	-0-	282	1	1337	2	Y	29	9	1			219
							32	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1890	X	1890	-0-	-0-	-0-	50	1	1569	2	Y	246	236	1			114
							271	9									
09	2029	X	2029	-0-	-0-	-0-	34	1	1500	2	Y	450	260	1			304
							495	9									
10	1953	X	1943	-0-	-10	-0-	97	1	1557	2	Y	263	269	1			298
							289	9									
11	1890	X	1801	-0-	-89	-0-	103	1	1417	2	Y	255	221	1			332
							281	9									
12	2108	X	2098	-0-	-10	-0-	74	1	1807	2	Y	197	242	1			287
							217	9									
01	2108	X	1533	-0-	-575	-0-	73	1	1251	2	Y	190	179	1			298
							209	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2491	X	2491	-0-	-0-	-0-	361	1	1914	2	Y	196	187	1			73
							216	9									
09	2295	X	2295	-0-	-0-	-0-	336	1	1771	2	Y	171	170	1			74
							188	9									
10	2170	X	2028	-0-	-142	-0-	306	1	1489	2	Y	212	220	1			66
							233	9									
11	2400	X	1840	-0-	-560	-0-	277	1	1353	2	Y	191	176	1			81
							210	9									
12	2387	N	1403	-0-	-984	-0-	219	1	1012	2	Y	156	163	1			74
							172	9									
*01	2535	N	2535	-0-	-0-	-0-	415	1	1987	2	Y	121	102	1			93
							133	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2955	-0-	-21	-0-	461	1	2442	2	Y	47	11	1			126
							52	9									
09	2760	X	2365	-0-	-395	-0-	375	1	1968	2	Y	20	10	1			136
							22	9									
10	2666	X	2465	-0-	-201	-0-	414	1	2012	2	Y	35	92	1			79
							39	9									
11	2850	X	2554	-0-	-296	-0-	425	1	2073	2	Y	51	10	1			120
							56	9									
12	2945	X	2170	-0-	-775	-0-	371	1	1770	2	Y	26	13	1			133
							29	9									
01	2945	X	2593	-0-	-352	-0-	436	1	2109	2	Y	44	12	1			165
							48	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3225	-0-	-309	-0-	72	1	2809	2	Y	313	334	1			169
							344	9									
09	3420	X	3060	-0-	-360	-0-	52	1	2745	2	Y	239	227	1			181
							263	9									
10	3534	X	3228	-0-	-306	-0-	47	1	2915	2	Y	242	268	1			155
							266	9									
11	3210	X	2060	-0-	-1150	-0-	61	1	1833	2	Y	151	178	1			128
							166	9									
12	3311	X	3311	-0-	-0-	-0-	82	1	2984	2	Y	223	190	1			161
							245	9									
01	3237	X	3237	-0-	-0-	-0-	94	1	2847	2	Y	269	283	1			147
							296	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4244	X	4244	-0-	-0-	-0-	640	1	3395	2	Y	190	163	1			74
							209	9									
09	3990	X	3907	-0-	-83	-0-	590	1	3116	2	Y	183	196	1			61
							201	9									
10	4154	X	3657	-0-	-497	-0-	593	1	2884	2	Y	164	188	1			37
							180	9									
11	4110	X	3694	-0-	-416	-0-	602	1	2945	2	Y	134	130	1			41
							147	9									
12	4247	X	3476	-0-	-771	-0-	584	1	2794	2	Y	89	99	1			31
							98	9									
01	4247	X	3521	-0-	-726	-0-	588	1	2826	2	Y	97	87	1			41
							107	9									

MITO RESOURCES TX LLC 571941
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					140
09	59	X	59	-0-	-0-	-0-	15	1	44	9	N	40					180
10	112	X	112	-0-	-0-	-0-	1	1	111	9	N	101					281
*11	299	X	299	-0-	-0-	-0-	76	1	124	3	N	90	184	1			187
							99	9									
*12	23	X	23	-0-	-0-	-0-	5	1	18	3	N	-0-					187
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	682	-0-	-2263	-0-	682	2			N	-0-					245
09	2700	X	229	-0-	-2471	-0-	229	2			N	-0-					245
10	0		177	-0-	177	177	177	2			N	-0-					245
11	0		279	-0-	279	456	279	2			N	-0-					245
12	0		173	-0-	173	629	173	2			N	-0-					245
01	0		50	-0-	50	679	50	2			N	-0-					245

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	685	-0-	-369	-0-	685	2			N	-0-					123
09	1546	N	1546	-0-	-0-	-0-	1489	2	57	9	N	52					175
10	0		1818	-0-	1818	1818	1746	2	72	9	N	65					240
11	0		1315	-0-	1315	3133	1223	2	92	9	N	84	182	1			142
12	0		1229	-0-	1229	4362	1143	2	86	9	N	78					220
01	0		104	-0-	104	4466	104	2			N	-0-					220

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6035	-0-	-599	-0-	372	1	5166	2	N	452	371	1			207
							497	9									
09	6503	X	6503	-0-	-0-	-0-	360	1	5653	2	N	445	560	1			92
							490	9									
10	0		6103	-0-	6103	6103	372	1	5181	2	N	500	377	1			215
							550	9									
11	0		5745	-0-	5745	11848	360	1	4838	2	N	497	542	1			170
							547	9									
12	0		5659	-0-	5659	17507	372	1	4823	2	N	422	371	1			221
							464	9									
01	0		5286	-0-	5286	22793	372	1	4408	2	N	460	561	1			120
							506	9									

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

08	6913	X	1130	-0-	-5783	-0-	1079	1	51	9	N	46					196
09	6690	X	5276	-0-	-1414	-0-	1044	1	4108	2	N	113	186	1			123
							124	9									
10	0		4763	-0-	4763	4763	1079	1	3550	2	N	122	176	1			69
							134	9									
11	0		4830	-0-	4830	9593	1044	1	3595	2	N	174	195	1			48
							191	9									
12	0		5759	-0-	5759	15352	1079	1	4436	2	N	222	175	1			95
							244	9									
01	0		5701	-0-	5701	21053	1079	1	4361	2	N	237	183	1			149
							261	9									

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

08	1711	N	1711	-0-	-0-	-0-	699	1	796	2	N	196	182	1			85
							216	9									
09	1440	N	1109	-0-	-331	-0-	887	2	222	9	N	202	169	1			118
10	0		1684	-0-	1684	1684	522	1	962	2	N	182	175	1			125
							200	9									
11	0		2382	-0-	2382	4066	1044	1	1129	2	N	190	180	1			135
							209	9									
12	0		2286	-0-	2286	6352	1079	1	1031	2	N	160	192	1			103
							176	9									
01	0		2290	-0-	2290	8642	1079	1	958	2	N	230	169	1			164
							253	9									

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

08	6634	X	4361	-0-	-2273	-0-	4256	2	105	9	N	95	171	1			68
09	6420	X	1494	-0-	-4926	-0-	54	1	1426	2	N	13					81
							14	9									
10	0		11557	-0-	11557	11557	335	1	11027	2	N	177	192	1			66
							195	9									
11	21176	X	9619	-0-	-11557	-0-	324	1	9112	2	N	166	196	1			36
							183	9									
12	0		7483	-0-	7483	7483	335	1	7009	2	N	126					162
							139	9									
01	0		8005	-0-	8005	15488	335	1	7538	2	N	120	191	1			91
							132	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2537	N	2537	-0-	-0-	-0-	2304	2	233	9	N	212	189	1			233
09	2190	N	2149	-0-	-41	-0-	1940	2	209	9	N	190	192	1			231
10	0		2132	-0-	2132	2132	1914	2	218	9	N	198	189	1			240
11	0		2394	-0-	2394	4526	2167	2	227	9	N	206	190	1			256
12	0		2037	-0-	2037	6563	1852	2	185	9	N	168	180	1			244
01	0		2055	-0-	2055	8618	1859	2	196	9	N	178	192	1			230

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5265	-0-	-1648	-0-	707	1	4150	2	N	371	555	1			164
							408	9									
09	6690	X	684	-0-	-6006	-0-	684	1			N	-0-					164
10	0		6636	-0-	6636	6636	707	1	5521	2	N	371	359	1			176
							408	9									
11	0		6016	-0-	6016	12652	684	1	4869	2	N	421	379	1			218
							463	9									
12	0		5153	-0-	5153	17805	4734	2	419	9	N	381	378	1			221
01	0		5931	-0-	5931	23736	5348	2	583	9	N	530	564	1			187

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2648	-0-	-1196	-0-	1079	1	1254	2	Y	286	382	1			81
							315	9									
09	3720	X	3044	-0-	-676	-0-	1044	1	1703	2	Y	270	284	1			67
							297	9									
10	0		2977	-0-	2977	2977	1079	1	1538	2	Y	327	290	1			104
							360	9									
11	0		3473	-0-	3473	6450	1044	1	2122	2	Y	279	285	1			98
							307	9									
12	0		3621	-0-	3621	10071	1079	1	2277	2	Y	241	294	1			45
							265	9									
01	0		3660	-0-	3660	13731	1079	1	2197	2	Y	349	287	1			107
							384	9									

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4517	X	4517	-0-	-0-	-0-	1510	1	2857	2	N	136	172	1			63
							150	9									
09	4200	X	4200	-0-	-0-	-0-	1462	1	2547	2	N	174	180	1			57
							191	9									
10	0		4357	-0-	4357	4357	1510	1	2672	2	N	159	169	1			47
							175	9									
11	0		2625	-0-	2625	6982	324	1	2103	2	N	180	182	1			45
							198	9									
12	0		2464	-0-	2464	9446	335	1	1960	2	N	154	90	1			109
							169	9									
01	0		2835	-0-	2835	12281	335	1	2272	2	N	207	177	1			139
							228	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3150	-0-	-260	-0-	506	1	2437	2	N	188	371	1			41
							207	9									
09	3240	X	2974	-0-	-266	-0-	490	1	2307	2	N	161	176	1			26
							177	9									
10	0		3122	-0-	3122	3122	506	1	2417	2	N	181	184	1			23
							199	9									
11	0		2928	-0-	2928	6050	490	1	2222	2	N	196	188	1			31
							216	9									
12	0		2760	-0-	2760	8810	506	1	2078	2	N	160					191
							176	9									
01	0		2654	-0-	2654	11464	506	1	1953	2	N	177	192	1			176
							195	9									

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2251	N	2251	-0-	-0-	-0-	1079	1	885	2	N	261	348	1			74
							287	9									
09	2231	N	2231	-0-	-0-	-0-	1044	1	919	2	N	244	258	1			60
							268	9									
10	0		2054	-0-	2054	2054	936	1	802	2	N	287	256	1			91
							316	9									
11	0		1571	-0-	1571	3625	850	1	442	2	N	254	255	1			90
							279	9									
12	0		1156	-0-	1156	4781	878	1	38	2	N	218	267	1			41
							240	9									
01	0		1369	-0-	1369	6150	878	1	143	2	N	316	260	1			97
							348	9									

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2038	-0-	-628	-0-	1961	2	77	9	N	70	172	1			113
09	2430	N	2086	-0-	-344	-0-	2020	2	66	9	N	60					173
10	2170	N	295	-0-	-1875	-0-	295	2			N	-0-					173
11	1980	N	200	-0-	-1780	-0-	200	2			N	-0-					173
12	2170	N	1089	-0-	-1081	-0-	1047	2	42	9	N	38					211
*01	2824	N	2824	-0-	-0-	-0-	2647	2	177	9	N	161	186	1			186

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1382	-0-	-106	-0-	335	1	907	2	N	127	175	1			72
							140	9									
09	1320	N	1313	-0-	-7	-0-	324	1	848	2	N	128					200
							141	9									
10	0		1227	-0-	1227	1227	335	1	769	2	N	112	182	1			130
							123	9									
11	0		1164	-0-	1164	2391	324	1	700	2	N	127	179	1			78
							140	9									
12	0		1068	-0-	1068	3459	335	1	591	2	N	129	174	1			33
							142	9									
01	0		1079	-0-	1079	4538	335	1	667	2	N	70					103
							77	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6975	-0-	-0-	-0-	1079 300	1 9	5596	2	N	273	190	1			264
09	6820	X	6820	-0-	-0-	-0-	1044 175	1 9	5601	2	N	159	184	1			239
10	0		6986	-0-	6986	6986	1079 125	1 9	5782	2	N	114	198	1			155
11	0		6845	-0-	6845	13831	1044 384	1 9	5417	2	N	349	181	1			323
12	0		5945	-0-	5945	19776	1079 232	1 9	4634	2	N	211	197	1			337
01	0		7262	-0-	7262	27038	1079 363	1 9	5820	2	N	330	385	1			282

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

08	4619	X	4386	-0-	-233	-0-	4347	2	39	9	N	35					170
09	4260	X	4201	-0-	-59	-0-	4159	2	42	9	N	38					208
10	4526	X	4182	-0-	-344	-0-	4143	2	39	9	N	35	166	1			77
11	4380	X	3983	-0-	-397	-0-	3933	2	50	9	N	45					122
12	4402	X	3956	-0-	-446	-0-	3917	2	39	9	N	35					157
01	4371	X	4282	-0-	-89	-0-	4220	2	62	9	N	56					213

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

08	403	N	335	-0-	-68	-0-	335	2			N	-0-					12
09	0		308	-0-	308	308	308	2			N	-0-					12
10	0		277	-0-	277	585	277	2			N	-0-					12
11	0		179	-0-	179	764	179	2			N	-0-					12
12	0		127	-0-	127	891	127	2			N	-0-					12
01	0		119	-0-	119	1010	119	2			N	-0-					12

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	962	2	4	9	N	4					182
09	0		899	-0-	899	899	899	2			N	-0-					182
10	0		949	-0-	949	1848	948	2	1	9	N	1					183
11	0		923	-0-	923	2771	912	2	11	9	N	10					193
12	0		787	-0-	787	3558	743	2	44	9	N	40					233
01	0		-0-	-0-	-0-	3558					N	-0-	199	1			34

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7530	X	7530	-0-	-0-	-0-	6827	2	703	9	N	639	746	1			118
09	7337	X	7337	-0-	-0-	-0-	6609	2	728	9	N	662	517	1			263
10	7437	X	7437	-0-	-0-	-0-	6703	2	734	9	N	667	758	1			172
11	7075	X	7075	-0-	-0-	-0-	6159	2	916	9	N	833	758	1			247
12	7192	X	7047	-0-	-145	-0-	6527	2	520	9	N	473	573	1			147
*01	7313	X	7313	-0-	-0-	-0-	6526	2	787	9	N	715	565	1			297

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4439	-0-	-800	-0-	4406	2	33	9	N	30	163	1			60
09	5010	X	4779	-0-	-231	-0-	4732	2	47	9	N	43					103
10	4948	X	4948	-0-	-0-	-0-	4904	2	44	9	N	40					143
11	4704	X	4704	-0-	-0-	-0-	4628	2	76	9	N	69					212
12	4929	X	4542	-0-	-387	-0-	4479	2	63	9	N	57	177	1			92
01	4960	X	4798	-0-	-162	-0-	4731	2	67	9	N	61					153

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14756	X	14335	-0-	-421	-0-	13877	2	458	9	N	416	356	1			195
09	13890	X	11978	-0-	-1912	-0-	11573	2	405	9	N	368	330	1			233
10	13826	X	8830	-0-	-4996	-0-	8532	2	298	9	N	271	357	1			147
11	14251	X	14251	-0-	-0-	-0-	13764	2	487	9	N	443	345	1			245
12	14322	X	10509	-0-	-3813	-0-	10139	2	370	9	N	336	348	1			233
01	0		13983	-0-	13983	13983	13520	2	463	9	N	421	389	1			265

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	58					133
09	0	N	-0-	-0-	-0-	-0-					N	60					193
10	0	N	-0-	-0-	-0-	-0-					N	69	170	1			92
11	0	N	-0-	-0-	-0-	-0-					N	58					150
12	0	N	-0-	-0-	-0-	-0-					N	47					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-	148	1			49

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5818	X	5818	-0-	-0-	-0-	5619	2	199	9	N	181	174	1			145
09	3371	X	3371	-0-	-0-	-0-	3233	2	138	9	N	125	168	1			102
10	0		4660	-0-	4660	4660	4440	2	220	9	N	200	177	1			125
11	11120	X	6460	-0-	-4660	-0-	6221	2	239	9	N	217	184	1			158
*12	7518	X	7518	-0-	-0-	-0-	7233	2	285	9	N	259	192	1			225
*01	7060	X	7060	-0-	-0-	-0-	6843	2	217	9	N	197	190	1			232

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7384	X	7384	-0-	-0-	-0-	7255	2	129	9	N	117	167	1			118
09	7145	X	7145	-0-	-0-	-0-	7003	2	142	9	N	129	177	1			70
10	7037	X	7037	-0-	-0-	-0-	6894	2	143	9	N	130					200
11	6859	X	6859	-0-	-0-	-0-	6725	2	134	9	N	122	177	1			145
*12	6834	X	6834	-0-	-0-	-0-	6682	2	152	9	N	138	188	1			95
*01	6415	X	6415	-0-	-0-	-0-	6274	2	141	9	N	128					223

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4458	-0-	-285	-0-	4261	2	197	9	N	179	172	1			180
09	4560	X	4277	-0-	-283	-0-	4077	2	200	9	N	182	172	1			190
10	4619	X	4559	-0-	-60	-0-	4148	2	411	9	N	374	354	1			210
11	4440	X	4074	-0-	-366	-0-	4037	2	37	9	N	34	197	1			47
12	4495	X	3990	-0-	-505	-0-	3772	2	218	9	N	198	190	1			55
01	4557	X	4351	-0-	-206	-0-	4102	2	249	9	N	226	198	1			83

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	24	2	58	9	N	53					380
09	0		527	-0-	527	527	473	2	54	9	N	49	188	1			241
10	0		785	-0-	785	1312	727	2	58	9	N	53	185	1			109
11	0		794	-0-	794	2106	733	2	61	9	N	55					164
12	0		597	-0-	597	2703	540	2	57	9	N	52					216
01	0	N	NO RPT	-0-	-0-	2703					N	NO RPT					216

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1303	-0-	-805	-0-	1237	2	66	9	N	60	178	1			94
09	0		-0-	-0-	-0-	-0-					N	7					101
10	0		143	-0-	143	143	93	2	50	9	N	45					146
11	0		-0-	-0-	-0-	143					N	91					237
12	0		-0-	-0-	-0-	143					N	43					280
01	0	N	NO RPT	-0-	-0-	143					N	NO RPT					280

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2573	-0-	-744	-0-	2410	2	163	9	N	148					183
09	3210	X	2394	-0-	-816	-0-	2319	2	75	9	N	68					251
10	2151	X	2151	-0-	-0-	-0-	2048	2	103	9	N	94	163	1			182
11	1834	X	1834	-0-	-0-	-0-	1739	2	95	9	N	86					268
12	2573	X	1383	-0-	-1190	-0-	1324	2	59	9	N	54	177	1			145
01	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					145

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	379	568	1			324
09	0		-0-	-0-	-0-	-0-					N	311	335	1			300
10	0		-0-	-0-	-0-	-0-					N	301	178	1			423
11	0		-0-	-0-	-0-	-0-					N	22					445
12	0		-0-	-0-	-0-	-0-					N	-0-					445
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					445

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2564	-0-	-319	-0-	2290	2	274	9	N	249	356	1			431
09	2863	X	2863	-0-	-0-	-0-	2613	2	250	9	N	227	185	1			473
10	2852	X	2807	-0-	-45	-0-	2567	2	240	9	N	218	169	1			522
11	2523	X	2523	-0-	-0-	-0-	2299	2	224	9	N	204	348	1			378
12	2579	X	2579	-0-	-0-	-0-	2383	2	196	9	N	178	223	1			333
01	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					333

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3998	X	3998	-0-	-0-	-0-	3996	2	2	9	N	2					219
09	3689	X	3689	-0-	-0-	-0-	3687	2	2	9	N	2					221
10	2666	X	1442	-0-	-1224	-0-	1441	2	1	9	N	1					222
11	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					222
12	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					222
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					222

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	-0-	-0-	-2108	-0-					N	43	190	1			105
09	0		-0-	-0-	-0-	-0-					N	63					168
10	0		261	-0-	261	261	202	2	59	9	N	54					222
11	0		483	-0-	483	744	417	2	66	9	N	60	194	1			88
12	0		622	-0-	622	1366	572	2	50	9	N	45					133
01	0	N	NO RPT	-0-	-0-	1366					N	NO RPT					133

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5745	X	5745	-0-	-0-	-0-	5402	2	343	9	N	312	370	1			209
09	5148	X	5148	-0-	-0-	-0-	4759	2	389	9	N	354	344	1			219
10	5254	X	5254	-0-	-0-	-0-	4803	2	451	9	N	410	347	1			282
11	4669	X	4669	-0-	-0-	-0-	4282	2	387	9	N	352	196	1			438
12	4473	X	4473	-0-	-0-	-0-	4098	2	375	9	N	341	362	1			417
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					417

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	722	2	66	9	N	60					175
09	0		270	-0-	270	270	219	2	51	9	N	46					221
10	0		1735	-0-	1735	2005	1643	2	92	9	N	84	172	1			133
11	0		1926	-0-	1926	3931	1830	2	96	9	N	87					220
12	0		880	-0-	880	4811	846	2	34	9	N	31	141	1			110
01	0	N	NO RPT	-0-	-0-	4811					N	NO RPT					110

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	N	1624	-0-	-0-	-0-	1573	2	51	9	N	46					124
09	0		1294	-0-	1294	1294	1154	2	140	9	N	127					251
10	0		2487	-0-	2487	3781	2134	2	353	9	N	321					572
11	0		1637	-0-	1637	5418	1402	2	235	9	N	214	181	1			605
12	0		587	-0-	587	6005	447	2	140	9	N	127					732
01	1612	X	NO RPT	-0-	-1612	4393					N	NO RPT					732

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	-0-	-0-	-1581	-0-					N	28					249
09	1530	X	936	-0-	-594	-0-	903	2	33	9	N	30					279
10	1178	X	850	-0-	-328	-0-	831	2	19	9	N	17	181	1			115
11	1350	X	1009	-0-	-341	-0-	950	2	59	9	N	54					169
12	2208	X	2208	-0-	-0-	-0-	2053	2	155	9	N	141					310
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					310

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0-	-0-	1403	2	188	9	N	171	173	1			137
09	0		1349	-0-	1349	1349	1178	2	171	9	N	155					292
10	0		1445	-0-	1445	2794	1280	2	165	9	N	150					442
11	0		881	-0-	881	3675	881	2			N	-0-	181	1			261
12	0		562	-0-	562	4237	485	2	77	9	N	70	87	1			244
01	0	N	NO RPT	-0-	-0-	4237					N	NO RPT					244

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1888	-0-	-1305	-0-	1821	2	67	9	N	61					144
09	2340	X	1790	-0-	-550	-0-	1715	2	75	9	N	68					212
10	1891	X	1377	-0-	-514	-0-	1354	2	23	9	N	21					233
11	1945	X	1945	-0-	-0-	-0-	1847	2	98	9	N	89	181	1			141
12	1891	X	1880	-0-	-11	-0-	1823	2	57	9	N	52					193
01	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					193

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3397	X	3397	-0-	-0-	-0-	3225	2	172	9	N	156	357	1			573
09	0		-0-	-0-	-0-	-0-					N	209	342	1			440
10	0		2978	-0-	2978	2978	2821	2	157	9	N	143	184	1			399
11	0		2182	-0-	2182	5160	2156	2	26	9	N	24	193	1			230
12	0		1967	-0-	1967	7127	1879	2	88	9	N	80					310
01	3410	X	NO RPT	-0-	-3410	3717					N	NO RPT					310

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2724	X	2724	-0-	-0-	-0-	2663	2	61	9	N	55					352
09	0		-0-	-0-	-0-	-0-					N	56					408
10	0		1140	-0-	1140	1140	1079	2	61	9	N	55	194	1			269
11	0		1527	-0-	1527	2667	1466	2	61	9	N	55					324
12	0		1743	-0-	1743	4410	1675	2	68	9	N	62					386
01	2728	X	NO RPT	-0-	-2728	1682					N	NO RPT					386

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	793	-0-	-974	-0-	725	2	68	9	N	62	188	1			220
09	0		536	-0-	536	536	493	2	43	9	N	39	173	1			86
10	0		610	-0-	610	1146	553	2	57	9	N	52					138
11	0		270	-0-	270	1416	237	2	33	9	N	30					168
12	0		378	-0-	378	1794	320	2	58	9	N	53	171	1			50
01	0	N	NO RPT	-0-	-0-	1794					N	NO RPT					50

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3312	-0-	-160	-0-	3232	2	80	9	N	73	178	1			108
09	3360	X	3203	-0-	-157	-0-	3108	2	95	9	N	86					194
10	3472	X	3190	-0-	-282	-0-	3099	2	91	9	N	83	186	1			91
11	3239	X	3239	-0-	-0-	-0-	3143	2	96	9	N	87					178
12	3317	X	2567	-0-	-750	-0-	2493	2	74	9	N	67					245
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					245

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	-0-	-0-	-4278	-0-					N	452	513	1			305
09	4140	X	848	-0-	-3292	-0-	335	2	513	9	N	466	349	1			422
10	4278	X	2727	-0-	-1551	-0-	2079	2	648	9	N	589	716	1			295
11	1622	X	1622	-0-	-0-	-0-	1007	2	615	9	N	559	554	1			300
12	0	X	-0-	-0-	-0-	-0-					N	341	177	1			464
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					464

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6689	-0-	-968	-0-	6259	2	430	9	N	391	342	1			475
09	7410	X	6463	-0-	-947	-0-	6116	2	347	9	N	315	180	1			610
10	7099	X	6094	-0-	-1005	-0-	5597	2	497	9	N	452	536	1			526
11	6300	X	5610	-0-	-690	-0-	5085	2	525	9	N	477	525	1			478
12	6696	X	5000	-0-	-1696	-0-	4691	2	309	9	N	281	357	1			402
01	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					402

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	288	-0-	-2688	-0-	267	2	21	9	N	19					207
09	2520	X	1030	-0-	-1490	-0-	956	2	74	9	N	67					274
10	2077	X	544	-0-	-1533	-0-	471	2	73	9	N	66	185	1			155
11	690	X	-0-	-0-	-690	-0-					N	24					179
12	713	X	401	-0-	-312	-0-	368	2	33	9	N	30					209
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					209

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3162	-0-	-0-	-0-	3026	2	136	9	N	124	174	1			154
09	0		3110	-0-	3110	3110	2966	2	144	9	N	131	185	1			100
10	0		-0-	-0-	-0-	3110					N	124					224
11	0		2029	-0-	2029	5139	1923	2	106	9	N	96					320
12	0		1749	-0-	1749	6888	1465	2	284	9	N	258	192	1			386
01	3162	X	NO RPT	-0-	-3162	3726					N	NO RPT					386

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1387	X	1387	-0-	-0-	-0-	1212	2	175	9	N	159	176	1			506
09	0		967	-0-	967	967	789	2	178	9	N	162	177	1			491
10	0		764	-0-	764	1731	593	2	171	9	N	155	173	1			473
11	0		216	-0-	216	1947	132	2	84	9	N	76					549
12	0		447	-0-	447	2394	273	2	174	9	N	158	182	1			525
01	1395	X	NO RPT	-0-	-1395	999					N	NO RPT					525

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3006	N	2990	-0-	-16	-0-	2762	2	228	9	N	207	192	1			315
09	0		2766	-0-	2766	2766	2567	2	199	9	N	181	188	1			308
10	0		2832	-0-	2832	5598	2619	2	213	9	N	194	162	1			340
11	0		2994	-0-	2994	8592	2673	2	321	9	N	292	179	1			453
12	0		1982	-0-	1982	10574	1877	2	105	9	N	95	183	1			365
01	2232	X	NO RPT	-0-	-2232	8342					N	NO RPT					365

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1056	-0-	-2075	-0-	978	2	78	9	N	71					295
09	3030	X	1712	-0-	-1318	-0-	1620	2	92	9	N	84	180	1			199
10	3131	X	-0-	-0-	-3131	-0-					N	85	187	1			97
11	1730	X	1730	-0-	-0-	-0-	1628	2	102	9	N	93					190
12	1601	X	1601	-0-	-0-	-0-	1505	2	96	9	N	87					277
01	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					277

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	37					374
09	0		-0-	-0-	-0-	-0-					N	8					382
10	0		-0-	-0-	-0-	-0-					N	1	189	1			194
11	0		-0-	-0-	-0-	-0-					N	-0-					194
12	0		-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1992	N	1992	-0-	-0-	-0-	1853	2	139	9	N	126	377	1			309
09	0		1324	-0-	1324	1324	1126	2	198	9	N	180	295	1			194
10	0		1569	-0-	1569	2893	1413	2	156	9	N	142					336
11	0		1413	-0-	1413	4306	1204	2	209	9	N	190	186	1			340
12	0		-0-	-0-	-0-	4306					N	283	191	1			432
01	0	N	NO RPT	-0-	-0-	4306					N	NO RPT					432

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	-0-	-0-	-3689	-0-					N	129					632
09	3570	X	115	-0-	-3455	-0-	8	2	107	9	N	97	364	1			365
10	3689	X	-0-	-0-	-3689	-0-					N	95					460
11	60	X	-0-	-0-	-60	-0-					N	65	200	1			325
12	62	X	-0-	-0-	-62	-0-					N	53					378
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4741	X	4741	-0-	-0-	-0-	4622	2	119	9	N	108	171	1			211
09	4835	X	4835	-0-	-0-	-0-	4655	2	180	9	N	164					375
10	4040	X	4040	-0-	-0-	-0-	3821	2	219	9	N	199	357	1			217
11	4410	X	3056	-0-	-1354	-0-	2891	2	165	9	N	150	179	1			188
12	4557	X	3197	-0-	-1360	-0-	3002	2	195	9	N	177	176	1			189
01	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					189

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0-	-0-	1325	2	442	9	N	402	545	1			264
09	0		1945	-0-	1945	1945	1437	2	508	9	N	462	366	1			360
10	0		1384	-0-	1384	3329	982	2	402	9	N	365	537	1			188
11	0		1733	-0-	1733	5062	1267	2	466	9	N	424	182	1			430
12	0		1544	-0-	1544	6606	1160	2	384	9	N	349	181	1			598
01	0	N	NO RPT	-0-	-0-	6606					N	NO RPT					598

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2361	N	2361	-0-	-0-	-0-	2313	2	48	9	N	44					178
09	0		2432	-0-	2432	2432	2376	2	56	9	N	51					229
10	0		1603	-0-	1603	4035	1540	2	63	9	N	57	175	1			111
11	0		1679	-0-	1679	5714	1544	2	135	9	N	123	76	1			158
12	0		1484	-0-	1484	7198	1484	2			N	-0-					158
01	0	N	NO RPT	-0-	-0-	7198					N	NO RPT					158

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2058	-0-	-1631	-0-	2022	2	36	9	N	33					225
09	3570	X	992	-0-	-2578	-0-	949	2	43	9	N	39					264
10	3689	X	1631	-0-	-2058	-0-	1391	2	240	9	N	218	177	1			305
*11	2160	X	-0-	-0-	-2160	-0-					N	-0-					305
*12	2232	X	-0-	-0-	-2232	-0-					N	-0-					305
01	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					305

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	-0-	-0-	-2728	-0-					N	246	168	1			219
09	1170	X	583	-0-	-587	-0-	481	2	102	9	N	93	178	1			134
10	434	X	-0-	-0-	-434	-0-					N	-0-					134
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					134
12	2449	X	723	-0-	-1726	-0-	672	2	51	9	N	46					180
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1988	-0-	-492	-0-	1685	2	303	9	N	275	342	1			399
09	2400	X	1867	-0-	-533	-0-	1544	2	323	9	N	294	351	1			342
10	2857	X	2857	-0-	-0-	-0-	2448	2	409	9	N	372	185	1			529
11	3080	X	3080	-0-	-0-	-0-	2680	2	400	9	N	364	365	1			528
12	2778	X	2778	-0-	-0-	-0-	2431	2	347	9	N	315	377	1			466
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					466

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	5554	-0-	-1452	-0-	5416	2	138	9	N	125	189	1			61
09	6780	X	5253	-0-	-1527	-0-	5124	2	129	9	N	117					178
10	6727	X	5495	-0-	-1232	-0-	5354	2	141	9	N	128					306
11	5760	X	5175	-0-	-585	-0-	5064	2	111	9	N	101	179	1			228
12	5952	X	5412	-0-	-540	-0-	5236	2	176	9	N	160					388
01	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					388

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	2906	-0-	-1713	-0-	2728	2	178	9	N	162	190	1			325
09	4470	X	2824	-0-	-1646	-0-	2647	2	177	9	N	161	176	1			310
10	4619	X	3579	-0-	-1040	-0-	3372	2	207	9	N	188	166	1			332
11	4320	X	3529	-0-	-791	-0-	3372	2	157	9	N	143	177	1			298
12	4464	X	3358	-0-	-1106	-0-	3261	2	97	9	N	88					386
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					386

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3892	X	3892	-0-	-0-	-0-	3683	2	209	9	N	190	179	1			333
09	3750	X	-0-	-0-	-3750	-0-					N	131	176	1			288
10	3875	X	3542	-0-	-333	-0-	3370	2	172	9	N	156	192	1			252
11	3750	X	3096	-0-	-654	-0-	2918	2	178	9	N	162	173	1			241
12	3875	X	2044	-0-	-1831	-0-	1884	2	160	9	N	145	186	1			200
01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					200

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	2181	-0-	-2531	-0-	2037	2	144	9	N	131	146	1			338
09	3720	X	2236	-0-	-1484	-0-	1991	2	245	9	N	223					561
10	3460	X	3460	-0-	-0-	-0-	3316	2	144	9	N	131	353	1			339
11	2790	X	1065	-0-	-1725	-0-	953	2	112	9	N	102	178	1			263
12	2883	X	-0-	-0-	-2883	-0-					N	341	191	1			413
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					413

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2883	-0-	-1271	-0-	2743	2	140	9	N	127	179	1			86
09	4020	X	-0-	-0-	-4020	-0-					N	98					184
10	4092	X	2614	-0-	-1478	-0-	2461	2	153	9	N	139	184	1			139
11	2490	X	2089	-0-	-401	-0-	1936	2	153	9	N	139					278
12	2883	X	1742	-0-	-1141	-0-	1625	2	117	9	N	106	197	1			187
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					187

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	1102	2	74	9	N	67					294
09	0		-0-	-0-	-0-	-0-					N	84					378
10	0		742	-0-	742	742	653	2	89	9	N	81	183	1			276
11	0		1308	-0-	1308	2050	1205	2	103	9	N	94	190	1			180
12	0		1479	-0-	1479	3529	1378	2	101	9	N	92	174	1			98
01	0	N	NO RPT	-0-	-0-	3529					N	NO RPT					98

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1001	-0-	-1045	-0-	791	2	210	9	N	191	179	1			317
09	1500	X	643	-0-	-857	-0-	560	2	83	9	N	75	178	1			214
10	1948	X	1948	-0-	-0-	-0-	1654	2	294	9	N	267	171	1			310
11	2010	X	1873	-0-	-137	-0-	1634	2	239	9	N	217	192	1			335
12	2077	X	1727	-0-	-350	-0-	1559	2	168	9	N	153	370	1			118
01	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					118

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2701	-0-	-585	-0-	2364	2	337	9	N	306	370	1			227
09	2197	X	2197	-0-	-0-	-0-	1934	2	263	9	N	239	175	1			291
10	2432	X	2432	-0-	-0-	-0-	2101	2	331	9	N	301	355	1			237
11	1410	X	1246	-0-	-164	-0-	1144	2	102	9	N	93					330
12	2697	X	-0-	-0-	-2697	-0-					N	88	176	1			242
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					242

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	2500	-0-	-2057	-0-	2500	2			N	-0-					241
09	7490	X	7490	-0-	-0-	-0-	7428	2	62	9	N	56					297
10	7841	X	7841	-0-	-0-	-0-	7758	2	83	9	N	75	193	1			179
11	6652	X	6652	-0-	-0-	-0-	6639	2	13	9	N	12					191
12	4812	X	4812	-0-	-0-	-0-	4794	2	18	9	N	16					207
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					207

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2977	N	2977	-0-	-0-	-0-	2830	2	147	9	N	134	168	1			111
09	0		3373	-0-	3373	3373	3298	2	75	9	N	68					179
10	0		2397	-0-	2397	5770	2247	2	150	9	N	136					315
11	0		1877	-0-	1877	7647	1710	2	167	9	N	152	336	1			131
12	0		2101	-0-	2101	9748	1959	2	142	9	N	129	71	1			189
01	0	N	NO RPT	-0-	-0-	9748					N	NO RPT					189

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4816	X	4816	-0-	-0-	-0-	4419	2	397	9	N	361	306	1			275
09	0		4122	-0-	4122	4122	3618	2	504	9	N	458	267	1			466
10	0		3622	-0-	3622	7744	3333	2	289	9	N	263	371	1			358
11	0		2943	-0-	2943	10687	2759	2	184	9	N	167	187	1			338
12	0		2611	-0-	2611	13298	2473	2	138	9	N	125	193	1			270
01	0	X	NO RPT	-0-	-0-	13298					N	NO RPT					270

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2052	-0-	-366	-0-	1843	2	209	9	N	190	207	1			212
09	2340	X	2099	-0-	-241	-0-	1880	2	219	9	N	199	179	1			232
10	3121	X	3121	-0-	-0-	-0-	2831	2	290	9	N	264	190	1			306
11	4201	X	4201	-0-	-0-	-0-	3608	2	593	9	N	539	382	1			463
12	4193	X	4193	-0-	-0-	-0-	3871	2	322	9	N	293	382	1			374
01	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					374

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2121	-0-	-359	-0-	2047	2	74	9	N	67	184	1			254
09	0		2488	-0-	2488	2488	2464	2	24	9	N	22					276
10	0		2040	-0-	2040	4528	1784	2	256	9	N	233	389	1			120
11	0		1640	-0-	1640	6168	1421	2	219	9	N	199	188	1			131
12	0		1189	-0-	1189	7357	1015	2	174	9	N	158	177	1			112
01	0	N	NO RPT	-0-	-0-	7357					N	NO RPT					112

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	859	-0-	-257	-0-	747	2	112	9	N	102	298	1			106
09	0		782	-0-	782	782	683	2	99	9	N	90					196
10	0		689	-0-	689	1471	591	2	98	9	N	89					285
11	0		1052	-0-	1052	2523	942	2	110	9	N	100					385
12	0		-0-	-0-	-0-	2523					N	74	194	1			265
01	0	N	NO RPT	-0-	-0-	2523					N	NO RPT					265

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3277	-0-	-474	-0-	2996	2	281	9	N	255	364	1			190
09	3600	X	2974	-0-	-626	-0-	2741	2	233	9	N	212	173	1			229
10	3410	X	-0-	-0-	-3410	-0-					N	192	209	1			212
11	3150	X	2717	-0-	-433	-0-	2644	2	73	9	N	66	191	1			87
12	3286	X	2993	-0-	-293	-0-	2462	2	531	9	N	483	385	1			185
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					185

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2750	N	2750	-0-	-0-	-0-	1855	2	895	9	N	814	941	1			316
09	0		2600	-0-	2600	2600	2002	2	598	9	N	544	595	1			265
10	0		2678	-0-	2678	5278	2166	2	512	9	N	465	383	1			347
11	0		1979	-0-	1979	7257	1707	2	272	9	N	247	189	1			405
12	0		1901	-0-	1901	9158	1389	2	512	9	N	465	570	1			300
01	0	N	NO RPT	-0-	-0-	9158					N	NO RPT					300

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					172
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2637	N	2637	-0-	-0-	-0-	2514	2	123	9	N	112	204	1			307
09	0		2007	-0-	2007	2007	2005	2	2	9	N	2	170	1			139
10	0		1571	-0-	1571	3578	1503	2	68	9	N	62					201
11	0		1720	-0-	1720	5298	1644	2	76	9	N	69					270
12	0		1725	-0-	1725	7023	1645	2	80	9	N	73	184	1			159
01	0	N	NO RPT	-0-	-0-	7023					N	NO RPT					159

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	-0-	-0-	-4309	-0-					N	212	392	1			19
09	0		-0-	-0-	-0-	-0-					N	132					151
10	0		1840	-0-	1840	1840	1639	2	201	9	N	183	184	1			150
11	0		1557	-0-	1557	3397	1351	2	206	9	N	187	192	1			145
12	0		2559	-0-	2559	5956	2127	2	432	9	N	393	391	1			147
01	0	X	NO RPT	-0-	-0-	5956					N	NO RPT					147

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2125	N	2125	-0-	-0-	-0-	2070	2	55	9	N	50	379	1			140
09	0		1680	-0-	1680	1680	1662	2	18	9	N	16					156
10	0		1294	-0-	1294	2974	1241	2	53	9	N	48					204
11	0		1402	-0-	1402	4376	1311	2	91	9	N	83					287
12	0		1479	-0-	1479	5855	1405	2	74	9	N	67	188	1			166
01	0	N	NO RPT	-0-	-0-	5855					N	NO RPT					166

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	-0-	-0-	-5611	-0-					N	-0-	161	1			141
09	0		-0-	-0-	-0-	-0-					N	4					145
10	0		22	-0-	22	22	22	2			N	-0-					145
11	0		-0-	-0-	-0-	22					N	4					149
12	0		4081	-0-	4081	4103	4002	2	79	9	N	72	21	1			200
01	0	X	NO RPT	-0-	-0-	4103					N	NO RPT					200

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0		-0-	-0-	-0-	-0-					N	-0-					50
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		17	-0-	17	17	17	2			N	-0-					50
01	0	N	NO RPT	-0-	-0-	17					N	NO RPT					50

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4313	-0-	1213	1213	2583	2	1730	9	N	1573	1630	1			261
09	0		8299	-0-	8299	9512	5568	2	2731	9	N	2483	2300	1			444
10	0		7275	-0-	7275	16787	5113	2	2162	9	N	1965	2239	1			170
11	0		6971	-0-	6971	23758	5186	2	1785	9	N	1623	1433	1			360
12	0		7659	-0-	7659	31417	6058	2	1601	9	N	1455	1614	1			201
01	1085	X	NO RPT	-0-	-1085	30332					N	NO RPT					201

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1516	-0-	-902	-0-	1516	2			N	-0-					236
09	2340	X	1329	-0-	-1011	-0-	1329	2			N	-0-					236
*10	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					236
*11	1621	X	1621	-0-	-0-	-0-	1574	2	47	9	N	43	188	1			91
12	0		628	-0-	628	628	608	2	20	9	N	18					109
01	0	N	NO RPT	-0-	-0-	628					N	NO RPT					109

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3742	X	3742	-0-	-0-	-0-	3582	2	160	9	N	145					261
09	4373	X	4373	-0-	-0-	-0-	4212	2	161	9	N	146	194	1			213
10	3114	X	3114	-0-	-0-	-0-	2914	2	200	9	N	182	190	1			205
11	3984	X	3984	-0-	-0-	-0-	3758	2	226	9	N	205	191	1			219
12	2542	X	-0-	-0-	-2542	-0-					N	217	192	1			244
01	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					244

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1664	-0-	-10	-0-	1664	2			N	-0-					-0-
09	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					-0-
10	1674	N	1667	-0-	-7	-0-	1667	2			N	-0-					-0-
11	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					-0-
12	1674	N	1662	-0-	-12	-0-	1662	2			N	-0-					-0-
01	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		4	-0-	4	4	4	2			Y	-0-					-0-
12	T. A.		1	-0-	1	5	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2063	-0-	-107	-0-	2063	2			Y	-0-					-0-
09	2190	N	2145	-0-	-45	-0-	2145	2			Y	-0-					-0-
10	2155	N	2155	-0-	-0-	-0-	2155	2			Y	-0-					-0-
11	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
12	2232	N	1990	-0-	-242	-0-	1990	2			Y	-0-					-0-
01	2170	N	2012	-0-	-158	-0-	2012	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18190	X	18190	-0-	-0-	-0-	18190	2			Y	-0-					-0-
09	17400	X	16932	-0-	-468	-0-	16932	2			Y	-0-					-0-
10	17980	X	16687	-0-	-1293	-0-	16687	2			Y	-0-					-0-
11	17400	X	15983	-0-	-1417	-0-	15983	2			Y	-0-					-0-
12	17484	X	16095	-0-	-1389	-0-	16095	2			Y	-0-					-0-
01	17484	X	15445	-0-	-2039	-0-	15445	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27032	X	25955	-0-	-1077	-0-	25955	2			Y	-0-					-0-
09	26160	X	25754	-0-	-406	-0-	25754	2			Y	-0-					-0-
10	0		26284	-0-	26284	26284	26284	2			Y	-0-					-0-
11	0		25400	-0-	25400	51684	25400	2			Y	-0-					-0-
12	0		26119	-0-	26119	77803	26119	2			Y	-0-					-0-
01	0		25372	-0-	25372	103175	25372	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20739	X	20684	-0-	-55	-0-	20684	2			Y	-0-					-0-
09	20070	X	19094	-0-	-976	-0-	19094	2			Y	-0-					-0-
10	20739	X	19535	-0-	-1204	-0-	19535	2			Y	-0-					-0-
11	20010	X	19479	-0-	-531	-0-	19479	2			Y	-0-					-0-
12	19716	X	18908	-0-	-808	-0-	18908	2			Y	-0-					-0-
*01	19897	X	19897	-0-	-0-	-0-	19897	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6087	-0-	-702	-0-	6087	2			Y	-0-					-0-
09	6570	X	5344	-0-	-1226	-0-	5344	2			Y	-0-					-0-
10	6758	X	5977	-0-	-781	-0-	5977	2			Y	-0-					-0-
11	6420	X	5611	-0-	-809	-0-	5611	2			Y	-0-					-0-
12	5921	X	5530	-0-	-391	-0-	5530	2			Y	-0-					-0-
*01	6377	X	6377	-0-	-0-	-0-	6377	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10447	X	10112	-0-	-335	-0-	10112	2			Y	-0-					-0-
09	9330	X	9084	-0-	-246	-0-	9084	2			Y	-0-					-0-
10	9641	X	8655	-0-	-986	-0-	8655	2			Y	-0-					-0-
11	9780	X	7921	-0-	-1859	-0-	7921	2			Y	-0-					-0-
12	9393	X	7243	-0-	-2150	-0-	7243	2			Y	-0-					-0-
01	9393	X	7039	-0-	-2354	-0-	7039	2			Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

UNBRIDLED RESOURCES, LLC 875461
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

08	0	N		-0-	-0-	-0-	-0-					N	-0-					66
09	0			-0-	-0-	-0-	-0-					N	-0-					66
10	0			2127	-0-	2127	2127	2127	2			N	-0-					66
11	0			1256	-0-	1256	3383	1256	2			N	-0-					66
12	0			1385	-0-	1385	4768	1385	2			N	-0-					66
01	0	N	NO RPT		-0-	-0-	4768					N	NO RPT					66

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

08	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

08	4840		4736	-0-	-104	-0-	4736	2			Y	-0-					-0-
09	4560		4586	-0-	26	26	4586	2			Y	-0-					-0-
10	4712		4732	-0-	20	46	4732	2			Y	-0-					-0-
11	4560		4530	-0-	-30	16	4530	2			Y	-0-					-0-
12	4743		4651	-0-	-92	-0-	4651	2			Y	-0-					-0-
01	4743		4644	-0-	-99	-0-	4644	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17484		15053	-0-	-2431	-0-	15053	2			Y	-0-					-0-
09	16920		16792	-0-	-128	-0-	16792	2			Y	-0-					-0-
10	17484		18593	-0-	1109	1109	18593	2			Y	-0-					-0-
11	16920		18638	-0-	1718	2827	18638	2			Y	-0-					-0-
12	17360		18293	-0-	933	3760	18293	2			Y	-0-					-0-
01	17360		18195	-0-	835	4595	18195	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY 522986
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

08	2870	X	2870	-0-	-0-	-0-	2870	3			Y	-0-					83
09	3259	X	3259	-0-	-0-	-0-	3259	3			Y	-0-					83
10	3295	X	3295	-0-	-0-	-0-	3295	3			Y	-0-					83
11	2066	X	2066	-0-	-0-	-0-	2066	3			Y	-0-					83
12	2269	X	2269	-0-	-0-	-0-	2269	3			Y	-0-					83
*01	1970	X	1970	-0-	-0-	-0-	1970	3			Y	-0-					83

DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

08	4888	X	4888	-0-	-0-	-0-	4869	3	19	9	N	17					57
09	5130	X	4269	-0-	-861	-0-	4269	3			N	-0-					57
10	5301	X	4381	-0-	-920	-0-	4381	3			N	-0-					57
11	0		2980	-0-	2980	2980	2954	3	26	9	N	24					81
12	0		3657	-0-	3657	6637	3632	3	25	9	N	23	12	1			92
01	0		3084	-0-	3084	9721	3074	3	10	9	N	9	4	1			97

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

08	218	N	218	-0-	-0-	-0-	182	3	36	9	N	33					65
09	129	N	129	-0-	-0-	-0-	107	3	22	9	N	20					85
10	216	N	216	-0-	-0-	-0-	111	3	105	9	N	95	21	1			159
11	210	N	32	-0-	-178	-0-	32	3			N	-0-					159
12	124	N	23	-0-	-101	-0-	23	3			N	-0-					159
01	217	N	115	-0-	-102	-0-	14	3	101	9	N	92	225	1			26

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

08	0	X	-0-	-0-	-0-	-0-					N	7					25
09	4080	X	-0-	-0-	-4080	-0-					N	-0-					25
10	4216	X	-0-	-0-	-4216	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7340	X	7340	-0-	-0-	-0-	7319	3	21	9	N	19					65
09	10753	X	10753	-0-	-0-	-0-	10753	3			N	-0-					65
10	9980	X	9980	-0-	-0-	-0-	9889	3	91	9	N	83					148
11	11970	X	11970	-0-	-0-	-0-	11939	3	31	9	N	28	90	1			86
12	10977	X	10977	-0-	-0-	-0-	10902	3	75	9	N	68	34	1			120
*01	10964	X	10964	-0-	-0-	-0-	10908	3	56	9	N	51	100	1			71

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

08	3100	N	8155	-0-	5055	15648	8144	3	11	9	N	10					40
09	19716	X	4068	-0-	-15648	-0-	4046	3	22	9	N	20					60
10	6448	X	6448	-0-	-0-	-0-	6437	3	11	9	N	10					70
11	3419	X	3419	-0-	-0-	-0-	3419	3			N	-0-					70
12	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					70
*01	5678	X	5678	-0-	-0-	-0-	5678	3			N	-0-					70

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

08	8311	X	8311	-0-	-0-	-0-	8294	3	17	9	N	15					40
09	10710	X	7832	-0-	-2878	-0-	7832	3			N	-0-					40
10	11067	X	7144	-0-	-3923	-0-	7144	3			N	-0-					40
11	0		5856	-0-	5856	5856	5827	3	29	9	N	26					66
12	0		5804	-0-	5804	11660	5778	3	26	9	N	24	7	1			83
01	0		4332	-0-	4332	15992	4325	3	7	9	N	6	3	1			86

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					12
09	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					12
10	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					12
11	1209	N	1209	-0-	-0-	-0-	1202	3	7	9	N	6	8	1			10
12	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					10
*01	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					10

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

08	4308	X	4308	-0-	-0-	-0-	4280	3	28	9	N	25					30
09	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					30
10	4991	X	3170	-0-	-1821	-0-	3170	3			N	-0-					30
11	0		2777	-0-	2777	2777	2746	3	31	9	N	28					58
12	0		3501	-0-	3501	6278	3488	3	13	9	N	12					70
01	0		3801	-0-	3801	10079	3777	3	24	9	N	22	11	1			81

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

08	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					32
09	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					32
10	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					32
11	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					32
12	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					32
*01	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					32

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3031	-0-	-100	-0-	3020	3	11	9	Y	10					110
09	3120	X	2876	-0-	-244	-0-	2865	3	11	9	Y	10	5	1			115
10	3224	X	2886	-0-	-338	-0-	2849	3	37	9	Y	34	112	1			37
11	3090	X	2697	-0-	-393	-0-	2573	3	124	9	Y	113	112	1			38
12	3193	X	2721	-0-	-472	-0-	2721	3			Y	-0-					38
01	3038	X	2921	-0-	-117	-0-	2921	3			Y	-0-					38

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

08	14B	DENY	628	-0-	628	1218	628	2			N	-0-					121
09	14B	DENY	-0-	-0-	-0-	1218					N	-0-					121
10	14B	DENY	689	-0-	689	1907	689	2			N	-0-					121
11	14B	DENY	-0-	-0-	-0-	1907					N	-0-					121
12	H15	VIOL	-0-	-0-	-0-	1907					N	-0-					121
01	H15	VIOL	-0-	-0-	-0-	1907					N	-0-					121

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					33
09	2747	N	2747	-0-	-0-	-0-	2747	3			N	-0-					33
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

08	0	N	-0-	-0-	-0-	-0-					N	6					98
09	0		-0-	-0-	-0-	-0-					N	2					100
10	T. A.		-0-	-0-	-0-	-0-					N	2					102
11	14B	DENY	-0-	-0-	-0-	-0-					N	2					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4					108
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

08	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					201
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					201
10	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					201
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					201
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					201
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	83	183	1			450
09	2857	X	2857	-0-	-0-	-0-	2688	2	169	9	N	154	165	1			439
10	0		-0-	-0-	-0-	-0-					N	70	166	1			343
11	0		-0-	-0-	-0-	-0-					N	10					353
12	0		-0-	-0-	-0-	-0-					N	10					363
01	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					363

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

08	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
01	14B2 EXT		NO RPT	-0-	-0-	B	-45105				N	NO RPT					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	0		2	-0-	2	2	2	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2					N	NO RPT					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

08	1514	N	1514	-0-	-0-	-0-	45	1	1469	2	N	-0-					108
09	1556	N	1556	-0-	-0-	-0-	45	1	1511	2	N	-0-					108
10	0		1527	-0-	1527	1527	1527	2			N	-0-					108
11	0		1480	-0-	1480	3007	1480	2			N	-0-					108
12	0		1514	-0-	1514	4521	1514	2			N	-0-					108
01	0	N	NO RPT	-0-	-0-	4521					N	NO RPT					108

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560

HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

08	589	N	570	-0-	-19	-0-	8	1	562	2	N	-0-					12
09	570	N	558	-0-	-12	-0-	9	1	549	2	N	-0-					12
10	0		581	-0-	581	581	581	2			N	-0-	12	7			-0-
11	0		497	-0-	497	1078	497	2			N	-0-					-0-
12	0		484	-0-	484	1562	484	2			N	-0-					-0-
01	0		2013	-0-	2013	3575	1952	2	61	9	N	55					55

HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

08	2263	N	2160	-0-	-103	-0-	31	1	2129	2	N	-0-					82
09	2160	N	1768	-0-	-392	-0-	24	1	1744	2	N	-0-					82
10	2201	N	2153	-0-	-48	-0-	31	1	2122	2	N	-0-					82
11	2100	N	2069	-0-	-31	-0-	30	1	2039	2	N	-0-					82
12	1829	N	1035	-0-	-794	-0-	30	1	1005	2	N	-0-					82
01	2139	N	1107	-0-	-1032	-0-	26	1	1081	2	N	-0-					82

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

08	931	N	931	-0-	-0-	-0-	30	1	901	2	N	-0-					100
09	758	N	758	-0-	-0-	-0-	24	1	734	2	N	-0-					100
10	972	N	972	-0-	-0-	-0-	31	1	941	2	N	-0-					100
11	799	N	799	-0-	-0-	-0-	30	1	769	2	N	-0-					100
12	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-					100
01	803	N	803	-0-	-0-	-0-	29	1	774	2	N	-0-					100

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

08		0	1352	-0-	1352	1352	1352	2			Y	-0-					176
09		0	1275	-0-	1275	2627	1273	2	2	9	Y	2	144	1			34
10		0	1225	-0-	1225	3852	1225	2			Y	-0-					34
11		0	1186	-0-	1186	5038	1186	2			Y	-0-					34
12		0	1735	-0-	1735	6773	1733	2	2	9	Y	2					36
01	3100	N	1958	-0-	-1142	5631	1958	2			Y	-0-					36

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

08		0	2431	-0-	2431	2431	2431	2			N	-0-					23
09		0	2168	-0-	2168	4599	2162	2	6	9	N	5	24	1			4
10		0	1374	-0-	1374	5973	1371	2	3	9	N	3					7
11		0	2195	-0-	2195	8168	2186	2	9	9	N	8					15
12		0	1727	-0-	1727	9895	1714	2	13	9	N	12					27
01	3100	N	1863	-0-	-1237	8658	1846	2	17	9	N	15					42

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					212

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	0		-0-	-0-	-0-	-0-					N	-0-					204
10	0		-0-	-0-	-0-	-0-					N	-0-					204
11	0		-0-	-0-	-0-	-0-					N	-0-					204
12	0		-0-	-0-	-0-	-0-					N	-0-					204
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
09	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
10	0		2890	-0-	2890	2890	2890	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2890					N	-0-					-0-
12	0		2792	-0-	2792	5682	2792	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	5682					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					218
09	37	N	37	-0-	-0-	-0-	30	1	7	2	N	-0-					218
10	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					218
11	30	N	-0-	-0-	-30	-0-					N	-0-					218
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					218
01	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					218

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4014	X	4014	-0-	-0-	-0-	62 59	1 9	3893	2	N	54					218
09	3958	X	3958	-0-	-0-	-0-	60 42	1 9	3856	2	N	38	197	1			59
10	0		3962	-0-	3962	3962	62 33	1 9	3867	2	N	30					89
11	0		3904	-0-	3904	7866	60 44	1 9	3800	2	N	40					129
12	0		3880	-0-	3880	11746	62 18	1 9	3800	2	N	16					145
*01	15577	X	3831	-0-	-11746	-0-	62 50	1 9	3719	2	N	45					190

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	620	-0-	-1209	-0-	620	2			N	-0-					43
09	1650	N	628	-0-	-1022	-0-	628	2			N	-0-					43
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					43
*11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					43
*12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4348	-0-	-1139	-0-	4348	2			N	-0-					179
09	5190	X	2509	-0-	-2681	-0-	2448	2	61	9	N	55					234
10	5332	X	3705	-0-	-1627	-0-	3705	2			N	-0-					234
11	5160	X	2829	-0-	-2331	-0-	2829	2			N	-0-					234
12	4340	X	2373	-0-	-1967	-0-	2373	2			N	-0-					234
01	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					234

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

08	6386	X	2144	-0-	-4242	-0-	2142	2	2	9	N	2					716
09	6180	X	5104	-0-	-1076	-0-	5101	2	3	9	N	3					719
10	5347	X	5347	-0-	-0-	-0-	5338	2	9	9	N	8					727
11	5378	X	5378	-0-	-0-	-0-	5378	2			N	-0-					727
12	0		5733	-0-	5733	5733	5733	2			N	-0-	117	1			610
01	5270	X	NO RPT	-0-	-5270	463					N	NO RPT					610

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

08	279	N	162	-0-	-117	-0-	162	2			N	-0-					2
09	240	N	146	-0-	-94	-0-	146	2			N	-0-					2
10	0		156	-0-	156	156	156	2			N	-0-					2
11	0		143	-0-	143	299	143	2			N	-0-					2
12	0		136	-0-	136	435	136	2			N	-0-					2
01	0		154	-0-	154	589	154	2			N	-0-					2

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					201
09	14B2 EXT		-0-	-0-	-0-	-0-					N	2					203
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					203

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

08	1209 N	1205	-0-	-4	-0-	1205	2		N	-0-			74
09	1208 N	1208	-0-	-0-	-0-	1208	2		N	-0-			74
10	1240 N	1237	-0-	-3	-0-	1237	2		N	-0-			74
11	1170 N	350	-0-	-820	-0-	350	2		N	-0-			74
12	1240 N	1024	-0-	-216	-0-	1024	2		N	-0-			74
01	1240 N	1053	-0-	-187	-0-	1053	2		N	-0-			74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			123
12	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			123
01	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			123

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	13					N	-0-					78
09	0	W	-0-	-0-	-0-	13					N	-0-					78
10	0		-0-	-0-	-0-	13					N	-0-					78
11	0		-0-	-0-	-0-	13					N	-0-					78
12	0		-0-	-0-	-0-	13					N	-0-					78
01	0		-0-	-0-	-0-	13					N	-0-					78

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
09	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	0		1319	-0-	1319	1319	1319	3			N	-0-					-0-
12	0		1229	-0-	1229	2548	1229	3			N	-0-					-0-
01	0		1188	-0-	1188	3736	1188	3			N	-0-					-0-

LARGE OPERATING LLC 486623
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-
10	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	180	N	71	-0-	-109	-0-	71	2			N	-0-					-0-
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	240	N	87	-0-	-153	-0-	87	2			N	-0-					-0-
10	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		224	-0-	224	224	224	3			N	-0-					-0-
09	430	N	206	-0-	-224	-0-	206	3			N	-0-					-0-
10	0		125	-0-	125	125	125	3			N	-0-					-0-
11	0		30	-0-	30	155	30	3			N	-0-					-0-
12	0		30	-0-	30	185	30	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	185					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	DLQ G-10		90	-0-	90	90	90	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	217	N	75	-0-	-142	-0-	75	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
10	217	N	70	-0-	-147	-0-	70	3			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
12	DLQ G-10		193	-0-	193	193	193	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	217	N	69	-0-	-148	-0-	69	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
10	93	N	28	-0-	-65	-0-	28	3			Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
12	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1840	-0-	-113	-0-	1840	2			N	-0-					-0-
09	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
11	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
12	1860	N	1508	-0-	-352	-0-	1508	2			N	-0-					-0-
01	1860	N	1575	-0-	-285	-0-	1575	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	1085	N	913	-0-	-172	-0-	913	2			N	-0-					-0-
11	1380	N	985	-0-	-395	-0-	985	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	899	N	271	-0-	-628	-0-	271	2			N	-0-					-0-

M5OEXIT, LLC 519482
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	0		527	-0-	527	527	527	2			N	-0-					-0-
11	0		452	-0-	452	979	452	2			N	-0-					-0-
12	0		204	-0-	204	1183	204	2			N	-0-					-0-
*01	1630	N	447	-0-	-1183	-0-	447	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0		14	-0-	14	14	14	2			N	-0-					-0-
*01	45	N	31	-0-	-14	-0-	31	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	0		155	-0-	155	155	155	2			N	-0-					-0-
11	0		133	-0-	133	288	133	2			N	-0-					-0-
12	0		60	-0-	60	348	60	2			N	-0-					-0-
*01	480	N	132	-0-	-348	-0-	132	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	0		143	-0-	143	143	143	2			N	-0-					-0-
11	0		123	-0-	123	266	123	2			N	-0-					-0-
12	0		55	-0-	55	321	55	2			N	-0-					-0-
*01	442	N	121	-0-	-321	-0-	121	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	0		575	-0-	575	575	575	2			N	-0-					-0-
*01	826	N	251	-0-	-575	-0-	251	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		5	-0-	5	11	5	2			N	-0-					-0-
12	0		60	-0-	60	71	60	2			N	-0-					-0-
*01	76	N	5	-0-	-71	-0-	5	2			N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	0		246	-0-	246	246	246	2			N	-0-					-0-
*01	783	N	537	-0-	-246	-0-	537	2			N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	0		26	-0-	26	26	26	2			N	-0-					-0-
11	0		53	-0-	53	79	53	2			N	-0-					-0-
12	0		24	-0-	24	103	24	2			N	-0-					-0-
*01	156	N	53	-0-	-103	-0-	53	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	279	N	78	-0-	-201	-0-	78	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	0		156	-0-	156	156	156	2			N	-0-					-0-
*01	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	0		81	-0-	81	81	81	2			N	-0-					-0-
11	0		70	-0-	70	151	70	2			N	-0-					-0-
12	0		32	-0-	32	183	32	2			N	-0-					-0-
*01	252	N	69	-0-	-183	-0-	69	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					16
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					16
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					16
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					16
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					16
01	0		93	-0-	93	93	93	2			N	-0-					16

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	462	-0-	-577	-0-	462	2			N	-0-					-0-
09	270	N	31	-0-	-239	-0-	31	2			N	-0-					-0-
10	0		348	-0-	348	348	348	2			N	-0-					-0-
11	0		355	-0-	355	703	355	2			N	-0-					-0-
12	0		205	-0-	205	908	205	2			N	-0-					-0-
01	0		147	-0-	147	1055	147	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
09	180	N	21	-0-	-159	-0-	21	2			N	-0-					-0-
10	527	N	239	-0-	-288	-0-	239	2			N	-0-					-0-
11	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	537	-0-	-544	-0-	537	2			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	240	X	112	-0-	-128	-0-	112	2			N	-0-					-0-
12	248	X	40	-0-	-208	-0-	40	2			N	-0-					-0-
01	248	X	45	-0-	-203	-0-	45	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	435	-0-	-154	-0-	435	2			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	496	N	222	-0-	-274	-0-	222	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	434	X	200	-0-	-234	-0-	200	2			N	-0-					-0-
11	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
12	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
01	434	X	5	-0-	-429	-0-	5	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		29	-0-	29	29	28	2	1	9	N	1	1	1			-0-
10	0		-0-	-0-	-0-	29					N	-0-					-0-
11	0		-0-	-0-	-0-	29					N	-0-					-0-
12	0		-0-	-0-	-0-	29					N	-0-					-0-
01	0		-0-	-0-	-0-	29					N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	180	N	21	-0-	-159	-0-	21	2			N	-0-					-0-
10	0		237	-0-	237	237	237	2			N	-0-					-0-
11	0		216	-0-	216	453	216	2			N	-0-					-0-
12	0		112	-0-	112	565	112	2			N	-0-					-0-
01	0		86	-0-	86	651	86	2			N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					28

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

08	2852	N	2760	-0-	-92	-0-	31	1	2729	2	N	-0-					95
09	2730	N	2680	-0-	-50	-0-	30	1	2650	2	N	-0-					95
10	2790	N	2761	-0-	-29	-0-	31	1	2730	2	N	-0-					95
11	2748	N	2748	-0-	-0-	-0-	30	1	2718	2	N	-0-					95
12	2782	N	2782	-0-	-0-	-0-	30	1	2752	2	N	-0-					95
01	2919	N	2919	-0-	-0-	-0-	31	1	2888	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					26
09	1290	N	1257	-0-	-33	-0-	1257	2			N	-0-					26
10	1426	N	1390	-0-	-36	-0-	1390	2			N	-0-					26
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					26
12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					26
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

08	3410	X	3062	-0-	-348	-0-	3062	2			N	-0-					50
09	3240	X	2642	-0-	-598	-0-	2642	2			N	-0-					50
10	3348	X	2972	-0-	-376	-0-	2972	2			N	-0-					50
11	0		2321	-0-	2321	2321	2321	2			N	-0-					50
*12	5962	X	3641	-0-	-2321	-0-	3641	2			N	-0-					50
01	0		3167	-0-	3167	3167	3167	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2022 - WELL PLUGGED 9/15/2022

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2148	N	2148	-0-	-0-	-0-	1925	2	223	9	N	203	334	1			30
09	1540	N	1540	-0-	-0-	-0-	1412	2	128	9	N	116					146
10	0		1892	-0-	1892	1892	1712	2	180	9	N	164	174	1			136
11	3000	N	1706	-0-	-1294	598	1515	2	191	9	N	174	174	1			136
12	0		1485	-0-	1485	2083	1362	2	123	9	N	112	178	1			70
01	0		1802	-0-	1802	3885	1580	2	222	9	N	202					272

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	2	-0-	-246	-0-	2	2			N	-0-					17
09	560	N	560	-0-	-0-	-0-	517	2	43	9	N	39					56
10	0		1331	-0-	1331	1331	1228	2	103	9	N	94					150
11	2392	N	1061	-0-	-1331	-0-	997	2	64	9	N	58	162	1			46
12	0		1079	-0-	1079	1079	987	2	92	9	N	84					130
01	0		918	-0-	918	1997	868	2	50	9	N	45					175

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	668	2	21	9	N	19					64
09	690	N	690	-0-	-0-	-0-	668	2	22	9	N	20					84
10	736	N	736	-0-	-0-	-0-	693	2	43	9	N	39					123
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					123
*12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					123
01	0		652	-0-	652	652	632	2	20	9	N	18					141

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	50	-0-	-43	-0-	31	1	19	2	N	-0-					162
09	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					162
10	104	N	104	-0-	-0-	-0-	31	1	73	2	N	-0-					162
11	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					162
12	106	N	106	-0-	-0-	-0-	31	1	75	2	N	-0-					162
01	106	N	106	-0-	-0-	-0-	31	1	75	2	N	-0-					162

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	31	1	1343	2	N	-0-					251
09	1366	N	1366	-0-	-0-	-0-	30	1	1334	2	N	2					253
							2	9									
10	1485	N	1485	-0-	-0-	-0-	31	1	1393	2	N	55					308
							61	9									
11	1396	N	1396	-0-	-0-	-0-	30	1	1366	2	N	-0-					308
12	1410	N	1410	-0-	-0-	-0-	28	1	1318	2	N	58					366
							64	9									
01	1413	N	1413	-0-	-0-	-0-	31	1	1338	2	N	40					406
							44	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6352	X	4193	-0-	-2159	-0-	31 13	1 9	4149	2	N	12	187	1			192
09	3678	X	3678	-0-	-0-	-0-	30 28	1 9	3620	2	N	25					217
10	4911	X	4911	-0-	-0-	-0-	31 24	1 9	4856	2	N	22	184	1			55
11	7938	X	7938	-0-	-0-	-0-	30 120	1 9	7788	2	N	109					164
12	5786	X	5786	-0-	-0-	-0-	29 66	1 9	5691	2	N	60					224
01	4643	X	4643	-0-	-0-	-0-	31 74	1 9	4538	2	N	67	191	1			100

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

08	363	N	363	-0-	-0-	-0-	62	1	301	2	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	60	1	288	2	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	62	1	295	2	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					-0-
12	0		349	-0-	349	349	62	1	287	2	N	-0-					-0-
*01	698	N	349	-0-	-349	-0-	62	1	287	2	N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	62	1	532	2	N	-0-					90
09	510	N	225	-0-	-285	-0-	10	1	110	2	N	95					185
							105	9									
10	686	N	686	-0-	-0-	-0-	50	1	636	2	N	-0-	68	1			117
11	510	N	459	-0-	-51	-0-	32	1	427	2	N	-0-					117
*12	794	N	794	-0-	-0-	-0-	50	1	744	2	N	-0-					117
*01	794	N	794	-0-	-0-	-0-	62	1	732	2	N	-0-					117

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					41
09	390	N	134	-0-	-256	-0-	134	2			N	-0-					41
10	0		347	-0-	347	347	347	2			N	-0-					41
11	0		279	-0-	279	626	279	2			N	-0-					41
12	0		273	-0-	273	899	273	2			N	-0-					41
01	0		253	-0-	253	1152	253	2			N	-0-					41

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36	-0-	181	2			N	-0-					23
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					23
10	0		207	-0-	207	207	207	2			N	-0-					23
11	0		218	-0-	218	425	218	2			N	-0-					23
12	0		263	-0-	263	688	263	2			N	-0-					23
01	0		352	-0-	352	1040	352	2			N	-0-					23

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					10
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					10
10	0		1036	-0-	1036	1036	1036	2			N	-0-					10
11	0		909	-0-	909	1945	909	2			N	-0-					10
12	0		799	-0-	799	2744	799	2			N	-0-					10
01	0		792	-0-	792	3536	792	2			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					68

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

08	1690	N	1690	-0-	-0-	-0-	1478	2	212	9	N	193	106	1			242
09	2754	X	2754	-0-	-0-	-0-	2493	2	261	9	N	237	355	1			124
10	2711	X	2711	-0-	-0-	-0-	2439	2	272	9	N	247	178	1			193
11	1830	X	1830	-0-	-0-	-0-	1626	2	204	9	N	185	182	1			196
12	682	X	-0-	-0-	-682	-0-					N	3					199
*01	1541	X	1541	-0-	-0-	-0-	1225	2	316	9	N	287	189	1			297

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

08	3259	X	3259	-0-	-0-	-0-	3080	2	179	9	N	163	163	1			230
09	2910	X	2822	-0-	-88	-0-	2822	2			N	-0-					230
10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					230
11	2910	X	2084	-0-	-826	-0-	2084	2			N	-0-					230
*12	3155	X	3155	-0-	-0-	-0-	2958	2	197	9	N	179	179	1			230
*01	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					230

UNBRIDLED RESOURCES, LLC 875461
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0		-0-	-0-	-0-	-0-					N	-0-					52
10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
11	0		-0-	-0-	-0-	5189					N	-0-					80
12	0		-0-	-0-	-0-	5189					N	-0-					80
01	0	X	NO RPT	-0-	-0-	5189					N	NO RPT					80

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	346	3	11	9	N	10					103
09	0		344	-0-	344	344	344	3			N	-0-					103
10	0		337	-0-	337	681	337	3			N	-0-					103
11	0		387	-0-	387	1068	387	3			N	-0-					103
12	0		437	-0-	437	1505	437	3			N	-0-					103
01	0	N	NO RPT	-0-	-0-	1505					N	NO RPT					103

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

08	1916	N	1916	-0-	-0-	-0-	62	1	1854	2	N	-0-					37
09	1846	N	1846	-0-	-0-	-0-	60	1	1786	2	N	-0-					37
10	0		1890	-0-	1890	1890	62	1	1827	2	N	1					38
							1	9									
11	0		1808	-0-	1808	3698	60	1	1748	2	N	-0-					38
12	0		1826	-0-	1826	5524	62	1	1764	2	N	-0-					38
01	0		1845	-0-	1845	7369	62	1	1779	2	N	4					42
							4	9									

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

08	248	N	159	-0-	-89	-0-	159	2			N	-0-					20
09	210	N	134	-0-	-76	-0-	134	2			N	-0-					20
10	0		86	-0-	86	86	86	2			N	-0-					20
11	0		37	-0-	37	123	37	2			N	-0-					20
12	0		120	-0-	120	243	120	2			N	-0-					20
01	0		231	-0-	231	474	231	2			N	-0-					20

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

08	3720	X	3284	-0-	-436	B -0-	3277	3	7	9	N	6					115
09	3630	X	2880	-0-	-750	B -0-	2872	3	8	9	N	7					122
10	3751	X	2797	-0-	-954	B -0-	2785	3	12	9	N	11	48	1			85
11	3630	X	3319	-0-	-311	B -0-	3312	3	7	9	N	6					91
*12	3565	X	3165	-0-	-400	B -0-	3159	3	6	9	N	5					96
*01	3286	X	3027	-0-	-259	B -0-	3023	3	4	9	N	4					100

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

08	434	N	398	-0-	-36	B -0-	395	3	3	9	N	3					157
09	431	N	431	-0-	-0-	B -0-	425	3	6	9	N	5					162
10	457	N	457	-0-	-0-	B -0-	446	3	11	9	N	10	142	1			30
11	428	N	428	-0-	-0-	B -0-	419	3	9	9	N	8					38
*12	3167	X	3167	-0-	-0-	B -0-	3159	3	8	9	N	7					45
*01	1253	N	1253	-0-	-0-	B -0-	1245	3	8	9	N	7					52

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-3399					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	866	-0-	-2 B	-0-	29	1	837	2	N	-0-					182
09	840	N	834	-0-	-6 B	-0-	30	1	804	2	N	-0-					182
10	899	N	856	-0-	-43 B	-0-	31	1	825	2	N	-0-					182
11	840	N	830	-0-	-10 B	-0-	27	1	802	2	N	1					183
							1	9									
12	868	N	641	-0-	-227 B	-0-	22	1	617	2	N	2					185
							2	9									
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					185

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1132	-0-	-46 B	-0-	1130	3	2	9	N	2					140
09	1140	N	943	-0-	-197 B	-0-	941	3	2	9	N	2					142
10	0		890	-0-	890 B	890	890	3			N	-0-					142
11	0		1188	-0-	1188 B	2078	1188	3			N	-0-					142
12	0		1096	-0-	1096 B	3174	1096	3			N	-0-					142
01	0		1103	-0-	1103 B	4277	1097	3	6	9	N	5					147

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	364	-0-	-597	-0-	364	2			Y	-0-					82
09	1320	N	521	-0-	-799	-0-	521	2			Y	-0-					82
10	0		357	-0-	357	357	357	2			Y	-0-					82
11	0		384	-0-	384	741	384	2			Y	-0-					82
12	T. A.		591	-0-	591	1332	591	2			Y	-0-					82
01	T. A.		613	-0-	613	1945	613	2			Y	-0-					82

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	2			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
09	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
*01	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

08	2259	N	2259	-0-	-0- B	-0-	2259	2			Y	-0-					-0-
09	2212	N	2212	-0-	-0- B	-0-	2212	2			Y	-0-					-0-
10	2217	N	2217	-0-	-0- B	-0-	2217	2			Y	-0-					-0-
11	2144	N	2144	-0-	-0- B	-0-	2144	2			Y	-0-					-0-
12	2081	N	2081	-0-	-0- B	-0-	2081	2			Y	-0-					-0-
01	1860	N	-0-	-0-	-1860 B	-0-					Y	-0-					-0-

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

08	434	N	6	-0-	-428 B	-0-	6	2			N	-0-					-0-
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

08	651	N	572	-0-	-79 B	-0-	572	2			N	-0-					-0-
09	826	N	826	-0-	-0- B	-0-	729	2	97	9	N	88	88	1			-0-
10	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	837	N	746	-0-	-91 B	-0-	746	2			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		596	-0-	596 B	596	316	1	270	2	N	9					228
							10	9									

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					32
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					32
10	0		423	-0-	423 B	423	423	2			N	-0-					32
11	0		262	-0-	262 B	685	262	2			N	-0-					32
12	0		9	-0-	9 B	694	9	2			N	-0-					32
01	0		-0-	-0-	-0- B	694					N	-0-					32

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					65

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					49
09	14B2	EXT	31	-0-	31 B	31	31	2			N	-0-					49
10	14B2	EXT	-0-	-0-	-0- B	31					N	-0-					49
11	14B2	EXT	19	-0-	19 B	50	19	2			N	-0-					49
12	14B2	EXT	-0-	-0-	-0- B	50					N	-0-					49
01	14B2	EXT	NO RPT	-0-	-0- B	50					N	NO RPT					49

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

08	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
09	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
*10	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
*11	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
*12	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
01	14B2	EXT	NO RPT	-0-	-0- B	-7249					N	NO RPT					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					35
12	14B2	EXT	4081	-0-	4081 B	4081	3964	2	117	9	N	106					141
01	14B2	EXT	NO RPT	-0-	-0- B	4081					N	NO RPT					141

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	9704	-0-	-681 B	-0-	9704	2			N	-0-					234
09	10050	X	8506	-0-	-1544 B	-0-	8484	2	22	9	N	20					254
10	10385	X	8969	-0-	-1416 B	-0-	8936	2	33	9	N	30					284
11	9883	X	9883	-0-	-0- B	-0-	9862	2	21	9	N	19					303
12	9776	X	9776	-0-	-0- B	-0-	9690	2	86	9	N	78	189	1			192
01	9703	X	NO RPT	-0-	-9703 B	-0-					N	NO RPT					192

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	-0-	-0-	-9083 B	-0-					N	281	181	1			284
09	10575	X	10575	-0-	-0- B	-0-	10490	2	85	9	N	77	188	1			173
10	10668	X	10668	-0-	-0- B	-0-	10459	2	209	9	N	190					363
11	11210	X	11210	-0-	-0- B	-0-	11057	2	153	9	N	139	378	1			124
12	9083	X	7730	-0-	-1353 B	-0-	7633	2	97	9	N	88					212
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					212

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4164	-0-	-176 B	-0-	4072	2	92	9	N	84					245
09	4200	X	3438	-0-	-762 B	-0-	3372	2	66	9	N	60					305
10	2479	X	2479	-0-	-0- B	-0-	2479	2			N	-0-					305
11	4200	X	94	-0-	-4106 B	-0-	94	2			N	-0-					305
12	4340	X	-0-	-0-	-4340 B	-0-					N	-0-					305
01	4154	X	NO RPT	-0-	-4154 B	-0-					N	NO RPT					305

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1349	-0-	-46	-0-	1349	2			N	-0-					78
09	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					78
10	1395	N	1290	-0-	-105	-0-	1290	2			N	-0-					78
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					78
12	0		1268	-0-	1268	1268	1268	2			N	-0-					78
01	0		1287	-0-	1287	2555	1287	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	14B2	EXT	843	-0-	843	843	843	2			N	-0-					-0-
10	14B2	EXT	898	-0-	898	1741	898	2			N	-0-					-0-
11	14B2	EXT	874	-0-	874	2615	874	2			N	-0-					-0-
12	14B2	EXT	901	-0-	901	3516	901	2			N	-0-					-0-
01	14B2	EXT	899	-0-	899	4415	899	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	434	-0-	-744	-0-	428	2	6	9	N	5	168	1			148
09	660	N	142	-0-	-518	-0-	142	2			N	-0-					148
10	0		72	-0-	72	72	72	2			N	-0-					148
11	0		-0-	-0-	-0-	72					N	-0-					148
12	0		148	-0-	148	220	148	2			N	-0-					148
01	0		80	-0-	80	300	62	2	18	9	N	16					164

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					3
09	1260	N	1243	-0-	-17	-0-	1243	2			N	-0-					3
10	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					3
11	1260	N	1250	-0-	-10	-0-	1250	2			N	-0-					3
12	1271	N	1237	-0-	-34	-0-	1237	2			N	-0-					3
01	1302	N	1258	-0-	-44	-0-	1258	2			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					69
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		15	-0-	15	15	15	2			N	-0-					69
11	0		51	-0-	51	66	51	2			N	-0-					69
12	0		28	-0-	28	94	28	2			N	-0-					69
01	0		10	-0-	10	104	10	2			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

08	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

08	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	0		549	-0-	549	549	549	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

08	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
09	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
10	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

08	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-
09	1500	N	1491	-0-	-9	-0-	1491	2			N	-0-					-0-
10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	0		150	-0-	150	150	150	2			N	-0-					-0-
11	0		146	-0-	146	296	146	2			N	-0-					-0-
12	0		151	-0-	151	447	151	2			N	-0-					-0-
01	0		154	-0-	154	601	154	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	30	1	115	2	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	24	1	117	2	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1930	-0-	-85	-0-	1930	2			N	-0-					3
09	1920	N	1846	-0-	-74	-0-	1846	2			N	-0-					3
10	1953	N	1893	-0-	-60	-0-	1893	2			N	-0-					3
11	1860	N	1819	-0-	-41	-0-	1819	2			N	-0-					3
12	1922	N	1859	-0-	-63	-0-	1859	2			N	-0-					3
01	1891	N	1808	-0-	-83	-0-	1808	2			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1382	-0-	-44	-0-	1382	2			N	-0-					-0-
09	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					-0-
10	1395	N	1391	-0-	-4	-0-	1391	2			N	-0-					-0-
11	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
01	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					9
09	510	N	457	-0-	-53	-0-	457	2			N	-0-					9
10	527	N	443	-0-	-84	-0-	443	2			N	-0-					9
*11	510	N	342	-0-	-168	-0-	342	2			N	-0-					9
*12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					9
01	0		403	-0-	403	403	403	2			N	-0-					9

FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

08	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
12	0		913	-0-	913	913	913	2			N	-0-					-0-
01	0		1419	-0-	1419	2332	1419	2			N	-0-					-0-

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAY ESTATE WELL #: 4132 RRCID -> 293920 COMPL. DATE 03/29/2005 TOTAL DEPTH 6670 PERF. 6334 - 6362

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

08	248	N	247	-0-	-1	-0-	1	1	246	2	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
10	0		267	-0-	267	267	1	1	266	2	N	-0-					-0-
11	534	N	267	-0-	-267	-0-	1	1	266	2	N	-0-					-0-
12	0		307	-0-	307	307	1	1	306	2	N	-0-					-0-
01	0		289	-0-	289	596	1	1	288	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0-	-0-	1753	2	2	9	N	2	128	1			15
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					15
10	1736	N	1700	-0-	-36	-0-	1700	2			N	-0-					15
*11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-	6	1			9
*12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					9
*01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					9

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		226	-0-	226	226	226	2			N	-0-					35
09	0		379	-0-	379	605	379	2			N	-0-					35
10	0		461	-0-	461	1066	461	2			N	-0-					35
11	0		482	-0-	482	1548	482	2			N	-0-					35
12	403	N	NO RPT	-0-	-403	1145					N	NO RPT					35
01	0	N	NO RPT	-0-	-0-	1145					N	NO RPT					35

BLACKBEARD OPERATING, LLC 073056
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	661	-0-	-52	-0-	661	2			Y	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	2			Y	-0-					-0-
10	682	N	658	-0-	-24	-0-	658	2			Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
12	651	N	642	-0-	-9	-0-	642	2			Y	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	744	N	524	-0-	-220	-0-	524	2			N	-0-					-0-
11	600	N	493	-0-	-107	-0-	493	2			N	-0-					-0-
12	558	N	162	-0-	-396	-0-	162	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1382	-0-	-75	-0-	1382	2			N	-0-					33
09	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					33
10	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					33
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					33
12	1519	N	1374	-0-	-145	-0-	1374	2			N	-0-					33
01	1519	N	-0-	-0-	-1519	-0-					N	-0-					33

BRACKEN OPERATING, L.L.C. 085851
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					313
09	0	N	-0-	-0-	-0-	-0-					N	-0-					313
10	0	N	-0-	-0-	-0-	-0-					N	-0-					313
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313
12	0		-0-	-0-	-0-	-0-					N	-0-					313
01	0		-0-	-0-	-0-	-0-					N	-0-					313

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					20
09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					20
10	925	N	925	-0-	-0-	-0-	925	3			N	-0-					20
11	0		835	-0-	835	835	835	3			N	-0-					20
12	0		779	-0-	779	1614	779	3			N	-0-					20
01	0		785	-0-	785	2399	785	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			195
09	0		-0-	-0-	-0-	-0-				N	-0-			195
10	0		60	-0-	60	60	60	3		N	-0-			195
11	0		-0-	-0-	-0-	60				N	-0-			195
12	0		-0-	-0-	-0-	60				N	-0-			195
01	0		-0-	-0-	-0-	60				N	-0-			195

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

08	869	N	869	-0-	-0-	-0-	869	3		N	-0-			28
09	840	N	829	-0-	-11	-0-	829	3		N	-0-			28
10	0		862	-0-	862	862	862	3		N	-0-			28
11	0		777	-0-	777	1639	777	3		N	-0-			28
12	0		725	-0-	725	2364	725	3		N	-0-			28
01	0		731	-0-	731	3095	731	3		N	-0-			28

BLODGETT WELL #: RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

08	P&A COND		-0-	-0-	-0-	-0-				N	-0-			27
09	P&A COND		-0-	-0-	-0-	-0-				N	-0-			27
10	P&A COND		-0-	-0-	-0-	-0-				N	-0-			27
11	P&A COND		-0-	-0-	-0-	-0-				N	-0-			27
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-			27
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-			27

PLUGGED AND ABANDONED_____ 03/05/2020

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

08	14B DENY		-0-	-0-	-0-	-0-				N	-0-			380
09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			380
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			380
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			380
12	14B DENY		-0-	-0-	-0-	-0-				N	-0-			380
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			380

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

08	78	N	78	-0-	-0-	-0-	78	3		N	-0-			255
09	60	N	42	-0-	-18	-0-	42	3		N	-0-			255
10	0	N	-0-	-0-	-0-	-0-				N	-0-			255
11	60	N	-0-	-0-	-60	-0-				N	-0-			255
12	31	N	-0-	-0-	-31	-0-				N	-0-			255
01	0	N	-0-	-0-	-0-	-0-				N	-0-			255

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289 N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					55
09	426 N	426	-0-	-0-	-0-	60	1	366	2	N	-0-					55
10	0	317	-0-	317	317	62	1	255	2	N	-0-					55
11	0	305	-0-	305	622	60	1	245	2	N	-0-					55
12	0	339	-0-	339	961	62	1	277	2	N	-0-					55
01	0	355	-0-	355	1316	62	1	293	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094 N	1094	-0-	-0-	-0-	62	1	1032	2	N	-0-					139
09	939 N	939	-0-	-0-	-0-	60	1	879	2	N	-0-					139
10	0	1142	-0-	1142	1142	62	1	1080	2	N	-0-					139
11	0	1019	-0-	1019	2161	60	1	959	2	N	-0-					139
12	0	968	-0-	968	3129	60	1	908	2	N	-0-					139
01	0	951	-0-	951	4080	62	1	889	2	N	-0-					139

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279 N	269	-0-	-10	-0-	62	1	207	2	N	-0-					-0-
09	270 N	264	-0-	-6	-0-	60	1	204	2	N	-0-					-0-
10	0	262	-0-	262	262	62	1	200	2	N	-0-					-0-
11	0	237	-0-	237	499	60	1	177	2	N	-0-					-0-
12	0	215	-0-	215	714	62	1	153	2	N	-0-					-0-
01	0	191	-0-	191	905	62	1	129	2	N	-0-					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	369	-0-	-127	-0-	62	1	307	2	N	-0-					60
09	480	N	415	-0-	-65	-0-	60	1	355	2	N	-0-					60
10	412	N	412	-0-	-0-	-0-	62	1	350	2	N	-0-					60
11	0		403	-0-	403	403	60	1	326	2	N	15					75
							17	9									
12	0		379	-0-	379	782	62	1	317	2	N	-0-					75
01	0		394	-0-	394	1176	62	1	332	2	N	-0-					75

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	62	1	457	2	N	-0-					30
09	549	N	549	-0-	-0-	-0-	60	1	486	2	N	3					33
							3	9									
10	0		577	-0-	577	577	62	1	513	2	N	2					35
							2	9									
11	0		547	-0-	547	1124	60	1	487	2	N	-0-					35
12	0		543	-0-	543	1667	62	1	479	2	N	2					37
							2	9									
01	0		552	-0-	552	2219	62	1	479	2	N	10					47
							11	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1335	-0-	-91	-0-	62	1	1227	2	N	42					132
							46	9									
09	1530	N	1515	-0-	-15	-0-	60	1	1394	2	N	55	102	1			85
							61	9									
10	0		1871	-0-	1871	1871	62	1	1728	2	N	74					159
							81	9									
11	0		2000	-0-	2000	3871	60	1	1874	2	N	60					219
							66	9									
12	0		1920	-0-	1920	5791	62	1	1794	2	N	58	193	1			84
							64	9									
01	0		1796	-0-	1796	7587	62	1	1695	2	N	35					119
							39	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	62	1	193	2	N	1					207
							1	9									
09	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					207
10	308	N	308	-0-	-0-	-0-	62	1	234	2	N	11	177	1			41
							12	9									
*11	284	N	284	-0-	-0-	-0-	56	1	227	2	N	1					42
							1	9									
12	0		210	-0-	210	210	60	1	150	2	N	-0-					42
01	0		137	-0-	137	347	26	1	110	2	N	1					43
							1	9									

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	0		639	-0-	639	639	639	2			N	-0-					-0-
10	0		1121	-0-	1121	1760	1121	2			N	-0-					-0-
11	0		1082	-0-	1082	2842	1082	2			N	-0-					-0-
12	0		1274	-0-	1274	4116	1274	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	4116					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					36
09	1200	N	858	-0-	-342	-0-	858	2			N	-0-					36
10	0		1065	-0-	1065	1065	1065	2			N	-0-					36
11	0		1053	-0-	1053	2118	1053	2			N	-0-					36
12	0		824	-0-	824	2942	824	2			N	-0-					36
01	0		1051	-0-	1051	3993	1051	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		504	-0-	504	1034	504	3			N	-0-					-0-
12	0		518	-0-	518	1552	518	3			N	-0-					-0-
01	0		590	-0-	590	2142	590	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					106
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					106
10	0		165	-0-	165	165	165	3			N	-0-					106
11	0		158	-0-	158	323	158	3			N	-0-					106
12	0		163	-0-	163	486	163	3			N	-0-					106
01	0		150	-0-	150	636	150	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					82
09	854	N	854	-0-	-0-	-0-	854	3			N	-0-					82
10	0		881	-0-	881	881	881	3			N	-0-					82
11	0		836	-0-	836	1717	836	3			N	-0-					82
12	0		846	-0-	846	2563	846	3			N	-0-					82
01	0		1278	-0-	1278	3841	1275	3	3	9	N	3					85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	1022	3	14	9	N	13					13
09	1200	N	1088	-0-	-112	-0-	1088	3			N	-0-					13
10	0		742	-0-	742	742	742	3			N	-0-					13
11	0		1145	-0-	1145	1887	1145	3			N	-0-					13
12	0		969	-0-	969	2856	945	3	24	9	N	22					35
*01	3100	N	1018	-0-	-2082	774	1018	3			N	-0-					35

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

08	1054	N	915	-0-	-139	-0-	97	1	818	2	N	-0-					125
09	1050	N	936	-0-	-114	-0-	62	1	874	2	N	-0-					125
10	1505	N	1505	-0-	-0-	-0-	97	1	1408	2	N	-0-					125
11	1392	N	1392	-0-	-0-	-0-	94	1	1296	2	N	-0-					125
							2	4									
*12	1275	N	1275	-0-	-0-	-0-	97	1	1176	2	N	-0-					125
							2	4									
*01	1519	N	1175	-0-	-344	-0-	86	1	1087	2	N	-0-					125
							2	4									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

08	1147	N	1023	-0-	-124	-0-	84	1	938	2	N	1					102
							1	9									
09	1311	N	1311	-0-	-0-	-0-	78	1	1233	2	N	-0-					102
10	0		1685	-0-	1685	1685	97	1	1563	2	N	23					125
							25	9									
11	0		1545	-0-	1545	3230	94	1	1430	2	N	15					140
							4	4	17	9							
12	0		1134	-0-	1134	4364	87	1	1030	2	N	14					154
							2	4	15	9							
01	0		1229	-0-	1229	5593	81	1	1146	2	N	-0-					154
							2	4									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

08	861	N	861	-0-	-0-	-0-	97	1	764	2	N	-0-					30
09	874	N	874	-0-	-0-	-0-	94	1	780	2	N	-0-					30
10	0		924	-0-	924	924	97	1	827	2	N	-0-					30
11	0		873	-0-	873	1797	94	1	768	2	N	8					38
							2	4	9	9							
12	0		836	-0-	836	2633	97	1	737	2	N	2					40
							2	9									
01	0		826	-0-	826	3459	97	1	729	2	N	-0-					40

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

08	1953	N	1647	-0-	-306	-0-	86	1	1550	2	N	10					87
							11	9									
09	2089	N	2089	-0-	-0-	-0-	78	1	2002	2	N	8					95
							9	9									
10	0		1944	-0-	1944	1944	97	1	1835	2	N	11					106
							12	9									
11	0		1945	-0-	1945	3889	94	1	1835	2	N	14					120
							1	4	15	9							
12	0		2005	-0-	2005	5894	97	1	1882	2	N	23					143
							1	4	25	9							
01	0		2068	-0-	2068	7962	97	1	1951	2	N	16					159
							2	4	18	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1194	-0-	-170	-0-	1194	2			N	-0-					88
09	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					88
10	0		1200	-0-	1200	1200	1200	2			N	-0-					88
11	0		1281	-0-	1281	2481	1281	2			N	-0-					88
12	0		1233	-0-	1233	3714	1233	2			N	-0-					88
01	0		1153	-0-	1153	4867	1153	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	0		717	-0-	717	717	717	2			N	-0-					-0-
11	0		747	-0-	747	1464	747	2			N	-0-					-0-
12	0		734	-0-	734	2198	734	2			N	-0-					-0-
01	0		764	-0-	764	2962	764	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDER OPERATING, LLC 342767
LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	0		1347	-0-	1347	1347	1347	2			N	-0-					-0-
11	0		1136	-0-	1136	2483	1136	2			N	-0-					-0-
12	0		1037	-0-	1037	3520	1037	2			N	-0-					-0-
*01	3100	N	1074	-0-	-2026	1494	1074	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
10	0		1714	-0-	1714	1714	1714	2			N	-0-					-0-
11	0		1722	-0-	1722	3436	1722	2			N	-0-					-0-
12	0		1737	-0-	1737	5173	1737	2			N	-0-					-0-
*01	3100	N	1857	-0-	-1243	3930	1857	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	483	-0-	-199	-0-	482	2	1	9	N	1					38
09	690	N	612	-0-	-78	-0-	612	2			N	-0-					38
10	0		688	-0-	688	688	688	2			N	-0-					38
11	0		533	-0-	533	1221	533	2			N	-0-					38
12	0		471	-0-	471	1692	471	2			N	-0-					38
*01	2095	N	403	-0-	-1692	-0-	403	2			N	-0-					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		725	-0-	725	2200	724	2	1	9	Y	1					35
09	DLQ G-10		687	-0-	687	2887	683	2	4	9	Y	4					39
10			0	734	-0-	734	3621	712	2	22	9	Y	20				59
*11	3000	N	724	-0-	-2276	1345	724	2			Y	-0-					59
*12	2094	N	749	-0-	-1345	-0-	749	2			Y	-0-			4	7	55
*01	744	N	733	-0-	-11	-0-	727	2	6	9	Y	5					60

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1582	-0-	-92	-0-	1582	2			N	-0-					14
09	1777	N	1777	-0-	-0-	-0-	1774	2	3	9	N	3					17
10			0	1739	-0-	1739	1739	1739	2			N	-0-				17
11			0	1643	-0-	1643	3382	1643	2			N	-0-				17
12			0	1332	-0-	1332	4714	1332	2			N	-0-				17
01			0	-0-	-0-	-0-	4714					N	-0-				22

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1926	-0-	1926	6289	1926	2			Y	-0-					73
09	DLQ G-10		2352	-0-	2352	8641	2350	2	2	9	Y	2					75
10			0	2242	-0-	2242	10883	2242	2			Y	-0-				75
11			0	2272	-0-	2272	13155	2272	2			Y	-0-				75
12			0	2006	-0-	2006	15161	2006	2			Y	-0-				75
*01	3100	N	2181	-0-	-919	14242	2173	2	8	9	Y	7					82

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	528	-0-	-92	-0-	528	2			N	-0-					64
09	660	N	576	-0-	-84	-0-	576	2			N	-0-					64
10			0	564	-0-	564	564	564	2			N	-0-				64
11			0	476	-0-	476	1040	476	2			N	-0-				64
12			0	405	-0-	405	1445	405	2			N	-0-				64
01			0	1792	-0-	1792	3237	1790	2	2	9	N	2				92

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		10	-0-	10	10	10	2			N	-0-					62

CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					-0-
10			0	1061	-0-	1061	1061	1061	3			N	-0-				-0-
11			0	978	-0-	978	2039	978	3			N	-0-				-0-
12			0	472	-0-	472	2511	472	3			N	-0-				-0-
01			0	834	-0-	834	3345	834	2			N	-0-				-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-			-0-
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
10	0		873	-0-	873	873	873	2			N	-0-			-0-
11	0		778	-0-	778	1651	778	2			N	-0-			-0-
12	0		792	-0-	792	2443	792	2			N	-0-			-0-
*01	3100	N	780	-0-	-2320	123	780	2			N	-0-			-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	484	-0-	-105	-0-	484	2			N	-0-			17
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-			17
10	0		586	-0-	586	586	586	2			N	-0-			17
11	0		572	-0-	572	1158	572	2			N	-0-			17
12	0		264	-0-	264	1422	264	2			N	-0-			17
01	0		-0-	-0-	-0-	1422					N	-0-			13

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	746	-0-	-60	-0-	746	2			N	-0-			46
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-			46
10	0		977	-0-	977	977	977	2			N	-0-			46
11	0		868	-0-	868	1845	868	2			N	-0-			46
12	0		886	-0-	886	2731	886	2			N	-0-			46
01	0		-0-	-0-	-0-	2731					N	-0-			-0-

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1048	-0-	-68	-0-	1048	2			N	-0-			18
09	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-			18
10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-			18
11	0		1195	-0-	1195	1195	1195	2			N	-0-			18
12	0		1075	-0-	1075	2270	1075	2			N	-0-			18
01	0		335	-0-	335	2605	334	2	1	9	N	1			16

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	205	-0-	-384	-0-	203	2	2	9	N	2			52
09	540	N	206	-0-	-334	-0-	200	2	6	9	N	5			57
10	0		154	-0-	154	154	154	2			N	-0-			57
11	0		900	-0-	900	1054	900	2			N	-0-			57
12	0		1190	-0-	1190	2244	1190	2			N	-0-			57
01	0		152	-0-	152	2396	151	2	1	9	N	1			10

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			45
09	0	N	-0-	-0-	-0-	-0-					N	-0-			45
10	0		-0-	-0-	-0-	-0-					N	-0-			45
11	0		-0-	-0-	-0-	-0-					N	-0-			45
12	0		-0-	-0-	-0-	-0-					N	-0-			45
01	0		29	-0-	29	29	29	2			N	-0-			-0-

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	2			N	-0-			8
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-			8
10	0		620	-0-	620	620	620	2			N	-0-			8
11	0		571	-0-	571	1191	571	2			N	-0-			8
12	0		738	-0-	738	1929	738	2			N	-0-			8
01	0		93	-0-	93	2022	93	1			N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	631	-0-	-82	-0-	631	2			N	-0-					35
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					35
10	0		849	-0-	849	849	1	1	848	2	N	-0-					35
11	0		553	-0-	553	1402	1	1	552	2	N	-0-					35
12	0		416	-0-	416	1818	1	1	415	2	N	-0-					35
01	0		43	-0-	43	1861	43	1			N	-0-					27

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	499	-0-	-152	-0-	499	2			N	-0-					44
09	660	N	656	-0-	-4	-0-	649	2	7	9	N	6					50
10	0		568	-0-	568	568	568	2			N	-0-					50
11	0		547	-0-	547	1115	547	2			N	-0-					50
12	0		479	-0-	479	1594	479	2			N	-0-					50
01	0		484	-0-	484	2078	391	1	90	2	N	3					83
							3	9									

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					12
09	270	N	201	-0-	-69	-0-	201	2			N	-0-					12
10	0		227	-0-	227	227	3	1	224	2	N	-0-					12
*11	429	N	202	-0-	-227	-0-	3	1	199	2	N	-0-					12
12	0		201	-0-	201	201	3	1	198	2	N	-0-					12
01	0		2435	-0-	2435	2636	251	1	2176	2	N	7					140
							8	9									

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					30

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		566	-0-	566	1875	566	2			Y	-0-					15
09	DLQ G-10		679	-0-	679	2554	679	2			Y	-0-					15
10	0		655	-0-	655	3209	655	2			Y	-0-					15
11	0		641	-0-	641	3850	641	2			Y	-0-					15
12	0		489	-0-	489	4339	489	2			Y	-0-					15
*01	3100	N	555	-0-	-2545	1794	555	2			Y	-0-					-0-

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	612	-0-	-39	-0-	612	2			N	-0-					17
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					17
10	0		729	-0-	729	729	726	2	3	9	N	3					20
*11	1315	N	586	-0-	-729	-0-	586	2			N	-0-					20
*12	651	N	-0-	-0-	-651	-0-					N	-0-	3	7			17
01	0		879	-0-	879	879	20	1	853	2	N	5					79
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	19	1	398	2	N	-0-					41
09	427	N	427	-0-	-0-	-0-	19	1	408	2	N	-0-					41
10	0		422	-0-	422	422	19	1	403	2	N	-0-					41
11	0		407	-0-	407	829	18	1	389	2	N	-0-					41
12	0		398	-0-	398	1227	19	1	379	2	N	-0-					41
01	0		45	-0-	45	1272	45	1			N	-0-					46

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1748	-0-	-143	-0-	1684	2	64	9	N	58					173
09	2132	N	2132	-0-	-0-	-0-	2096	2	36	9	N	33	168	1			38
10	0		2020	-0-	2020	2020	1	1	1997	2	N	20					58
							22	9									
*11	3000	N	1820	-0-	-1180	840	1	1	1819	2	N	-0-					58
*12	2676	N	1836	-0-	-840	-0-	1	1	1809	2	N	24					82
							26	9									
01	0		2	-0-	2	2	2	1			N	-0-					57

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					24
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	0		-0-	-0-	-0-	-0-					N	-0-					24
12	0		-0-	-0-	-0-	-0-					N	-0-					24
01	0		50	-0-	50	50	50	1			N	-0-					-0-

KING OPERATING CORPORATION 465296
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					65
09	0		1675	-0-	1675	1675	1675	2			N	-0-					65
10	0		1670	-0-	1670	3345	1670	2			N	-0-					65
11	0		1573	-0-	1573	4918	1573	2			N	-0-					65
12	0	N	NO RPT	-0-	-0-	4918					N	NO RPT					65
01	0	N	NO RPT	-0-	-0-	4918					N	NO RPT					65

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					28
09	0		1093	-0-	1093	1093	1093	2			N	-0-					28
10	0		1189	-0-	1189	2282	1189	2			N	-0-					28
11	0		986	-0-	986	3268	986	2			N	-0-					28
12	0	N	NO RPT	-0-	-0-	3268					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	3268					N	NO RPT					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION //CONT.// 465296
THURMAN 23V WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					19
09	0		1339	-0-	1339	1339	1339	2			N	-0-					19
10	0		1109	-0-	1109	2448	1109	2			N	-0-					19
11	0		1366	-0-	1366	3814	1366	2			N	-0-					19
12	0	N	NO RPT	-0-	-0-	3814					N	NO RPT					19
01	0	N	NO RPT	-0-	-0-	3814					N	NO RPT					19

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					16
09	0		444	-0-	444	444	444	2			N	-0-					16
10	0		435	-0-	435	879	435	2			N	-0-					16
11	0		361	-0-	361	1240	361	2			N	-0-					16
12	0	N	NO RPT	-0-	-0-	1240					N	NO RPT					16
01	0	N	NO RPT	-0-	-0-	1240					N	NO RPT					16

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					120
09	0		1888	-0-	1888	1888	1888	3			N	-0-					120
10	0		1154	-0-	1154	3042	1154	3			N	-0-					120
11	0		-0-	-0-	-0-	3042					N	-0-					120
12	0		-0-	-0-	-0-	3042					N	-0-					120
01	0	N	NO RPT	-0-	-0-	3042					N	NO RPT					120

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	854	3	51	9	N	46					115
09	0		795	-0-	795	795	795	3			N	-0-					115
10	0		925	-0-	925	1720	925	3			N	-0-					115
11	0		413	-0-	413	2133	413	3			N	-0-					115
12	0		572	-0-	572	2705	572	3			N	-0-					115
01	0	N	NO RPT	-0-	-0-	2705					N	NO RPT					115

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					160
09	0		1167	-0-	1167	1167	1167	3			N	-0-					160
10	0		1193	-0-	1193	2360	1193	3			N	-0-					160
11	0		1127	-0-	1127	3487	1127	3			N	-0-					160
12	0		1000	-0-	1000	4487	1000	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	4487					N	NO RPT					160

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5458	-0-	-184	-0-	5458	3			N	-0-					13
09	5460	X	4660	-0-	-800	-0-	4660	3			N	-0-					13
10	6045	X	4790	-0-	-1255	-0-	4790	3			N	-0-					13
11	5850	X	3405	-0-	-2445	-0-	3405	3			N	-0-					13
12	5859	X	4346	-0-	-1513	-0-	4346	3			N	-0-					13
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	857	3	47	9	N	43			113
09	0		881	-0-	881	881	881	3			N	-0-			113
10	0		928	-0-	928	1809	928	3			N	-0-			113
11	0		887	-0-	887	2696	887	3			N	-0-			113
12	0		845	-0-	845	3541	845	3			N	-0-			113
01	0	N	NO RPT	-0-	-0-	3541					N	NO RPT			113

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	44			142
09	0		1064	-0-	1064	1064	1064	3			N	-0-			142
10	0		1057	-0-	1057	2121	1057	3			N	-0-			142
11	0		1067	-0-	1067	3188	1067	3			N	-0-			142
12	0		1040	-0-	1040	4228	1040	3			N	-0-			142
01	0	N	NO RPT	-0-	-0-	4228					N	NO RPT			142

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-			33
09	0		2018	-0-	2018	2018	2018	3			N	-0-			33
10	0		2042	-0-	2042	4060	2042	3			N	-0-			33
11	0		1909	-0-	1909	5969	1909	3			N	-0-			33
12	0		1972	-0-	1972	7941	1972	3			N	-0-			33
01	0	N	NO RPT	-0-	-0-	7941					N	NO RPT			33

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-			143
09	0		419	-0-	419	419	419	3			N	-0-			143
10	0		367	-0-	367	786	367	3			N	-0-			143
11	0		562	-0-	562	1348	562	3			N	-0-			143
12	0		479	-0-	479	1827	479	3			N	-0-			143
01	0	N	NO RPT	-0-	-0-	1827					N	NO RPT			143

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-			104
09	0		978	-0-	978	978	978	3			N	-0-			104
10	0		1003	-0-	1003	1981	1003	3			N	-0-			104
11	0		936	-0-	936	2917	936	3			N	-0-			104
12	0		1144	-0-	1144	4061	1144	3			N	-0-			104
01	0	N	NO RPT	-0-	-0-	4061					N	NO RPT			104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-			210
09	0		1483	-0-	1483	1483	1483	3			N	-0-			210
10	0		1546	-0-	1546	3029	1546	3			N	-0-			210
11	0		1500	-0-	1500	4529	1500	3			N	-0-			210
12	0		1413	-0-	1413	5942	1413	3			N	-0-			210
01	0	N	NO RPT	-0-	-0-	5942					N	NO RPT			210

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

08	219	N	219	-0-	-0-	-0-	219	3			N	-0-			189
09	0		208	-0-	208	208	208	3			N	-0-			189
10	0		236	-0-	236	444	236	3			N	-0-			189
11	0		198	-0-	198	642	198	3			N	-0-			189
12	0		175	-0-	175	817	175	3			N	-0-			189
01	0	N	NO RPT	-0-	-0-	817					N	NO RPT			189

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			49
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			49

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

08	1744	N	1744	-0-	-0-	-0-	1551	3	193	9	N	175			284
09	0		1486	-0-	1486	1486	1486	3			N	-0-			284
10	0		1522	-0-	1522	3008	1522	3			N	-0-			284
11	0		1425	-0-	1425	4433	1425	3			N	-0-			284
12	0		1420	-0-	1420	5853	1420	3			N	-0-			284
01	0	N	NO RPT	-0-	-0-	5853					N	NO RPT			284

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-			68
09	0		581	-0-	581	581	581	2			N	-0-			68
10	0		632	-0-	632	1213	632	2			N	-0-			68
11	0		572	-0-	572	1785	572	2			N	-0-			68
12	0		596	-0-	596	2381	596	2			N	-0-			68
01	0	N	NO RPT	-0-	-0-	2381					N	NO RPT			68

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			389
09	0		-0-	-0-	-0-	-0-					N	-0-			389
10	0		-0-	-0-	-0-	-0-					N	-0-			389
11	0		120	-0-	120	120	120	3			N	-0-			389
12	0		-0-	-0-	-0-	120					N	-0-			389
01	0	N	NO RPT	-0-	-0-	120					N	NO RPT			389

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	115	2	83	9	N	75			182
09	0		109	-0-	109	109	109	2			N	-0-			182
10	0		115	-0-	115	224	115	2			N	-0-			182
11	0		110	-0-	110	334	110	2			N	-0-			182
12	0		110	-0-	110	444	110	2			N	-0-			182
01	0	N	NO RPT	-0-	-0-	444					N	NO RPT			182

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-			35
09	0		159	-0-	159	159	159	3			N	-0-			35
10	0		326	-0-	326	485	326	3			N	-0-			35
11	0		308	-0-	308	793	308	3			N	-0-			35
12	0		333	-0-	333	1126	333	3			N	-0-			35
01	0	N	NO RPT	-0-	-0-	1126					N	NO RPT			35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-			92
09	0		611	-0-	611	611	611	3			N	-0-			92
10	0		570	-0-	570	1181	570	3			N	-0-			92
11	0		539	-0-	539	1720	539	3			N	-0-			92
12	0		494	-0-	494	2214	494	3			N	-0-			92
01	0	N	NO RPT	-0-	-0-	2214					N	NO RPT			92

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-			150
09	0		889	-0-	889	889	889	2			N	-0-			150
10	0		898	-0-	898	1787	898	2			N	-0-			150
11	0		829	-0-	829	2616	829	2			N	-0-			150
12	0		857	-0-	857	3473	857	2			N	-0-			150
01	0	N	NO RPT	-0-	-0-	3473					N	NO RPT			150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0		601	-0-	601	601	601	2			N	-0-					46
10	0		609	-0-	609	1210	609	2			N	-0-					46
11	0		-0-	-0-	-0-	1210					N	-0-					46
12	0		588	-0-	588	1798	588	2			N	-0-					46
01	0	N	NO RPT	-0-	-0-	1798					N	NO RPT					46

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	676	3	15	9	N	14					100
09	0		638	-0-	638	638	638	3			N	-0-					100
10	0		660	-0-	660	1298	660	3			N	-0-					100
11	0		644	-0-	644	1942	644	3			N	-0-					100
12	0		-0-	-0-	-0-	1942					N	-0-					100
01	0	N	NO RPT	-0-	-0-	1942					N	NO RPT					100

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					611
09	0		1291	-0-	1291	1291	1291	3			N	-0-					611
10	0		1311	-0-	1311	2602	1311	3			N	-0-					611
11	0		971	-0-	971	3573	971	3			N	-0-					611
12	0		1301	-0-	1301	4874	1301	3			N	-0-					611
01	0	N	NO RPT	-0-	-0-	4874					N	NO RPT					611

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					102
09	0		408	-0-	408	408	408	3			N	-0-					102
10	0		816	-0-	816	1224	816	3			N	-0-					102
11	0		877	-0-	877	2101	877	3			N	-0-					102
12	0		700	-0-	700	2801	700	3			N	-0-					102
01	0	N	NO RPT	-0-	-0-	2801					N	NO RPT					102

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	0		296	-0-	296	296	296	3			N	-0-					-0-
10	0		1204	-0-	1204	1500	1204	3			N	-0-					-0-
11	0		1148	-0-	1148	2648	1148	3			N	-0-					-0-
12	0		1110	-0-	1110	3758	1110	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	3758					N	NO RPT					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	634	3	3	9	N	3					133
09	0		593	-0-	593	593	593	3			N	-0-					133
10	0		596	-0-	596	1189	596	3			N	-0-					133
11	0		563	-0-	563	1752	563	3			N	-0-					133
12	0		465	-0-	465	2217	465	3			N	-0-					133
01	0	N	NO RPT	-0-	-0-	2217					N	NO RPT					133

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					137
09	0		727	-0-	727	727	727	3			N	-0-					137
10	0		723	-0-	723	1450	723	3			N	-0-					137
11	0		715	-0-	715	2165	715	3			N	-0-					137
12	0		647	-0-	647	2812	647	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	2812					N	NO RPT					137

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
09	0		716	-0-	716	716	716	3			Y	-0-					-0-
10	0		663	-0-	663	1379	663	3			Y	-0-					-0-
11	0		606	-0-	606	1985	606	3			Y	-0-					-0-
12	0		609	-0-	609	2594	609	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2594					Y	NO RPT					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					25
09	0		1100	-0-	1100	1100	1100	3			N	-0-					25
10	0		1207	-0-	1207	2307	1207	3			N	-0-					25
11	0		1121	-0-	1121	3428	1121	3			N	-0-					25
12	0		1233	-0-	1233	4661	1233	3			N	-0-					25
01	0	N	NO RPT	-0-	-0-	4661					N	NO RPT					25

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					198
09	0		592	-0-	592	592	592	3			N	-0-					198
10	0		501	-0-	501	1093	501	3			N	-0-					198
11	0		766	-0-	766	1859	766	3			N	-0-					198
12	0		620	-0-	620	2479	620	3			N	-0-					198
01	0	N	NO RPT	-0-	-0-	2479					N	NO RPT					198

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					23
09	0		1020	-0-	1020	1020	1020	3			N	-0-					23
10	0		1100	-0-	1100	2120	1100	3			N	-0-					23
11	0		1206	-0-	1206	3326	1206	3			N	-0-					23
12	0		1005	-0-	1005	4331	1005	3			N	-0-					23
01	0	N	NO RPT	-0-	-0-	4331					N	NO RPT					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					145
09	0		1404	-0-	1404	1404	1404	3			N	-0-					145
10	0		1495	-0-	1495	2899	1495	3			N	-0-					145
11	0		1463	-0-	1463	4362	1463	3			N	-0-					145
12	0		1419	-0-	1419	5781	1419	3			N	-0-					145
01	0	N	NO RPT	-0-	-0-	5781					N	NO RPT					145

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					350
09	0		1286	-0-	1286	1286	1286	3			N	-0-					350
10	0		1280	-0-	1280	2566	1280	3			N	-0-					350
11	0		692	-0-	692	3258	692	3			N	-0-					350
12	0		559	-0-	559	3817	559	3			N	-0-					350
01	0	N	NO RPT	-0-	-0-	3817					N	NO RPT					350

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0		136	-0-	136	136	136	3			N	-0-					3
10	0		265	-0-	265	401	265	3			N	-0-					3
11	0		202	-0-	202	603	202	3			N	-0-					3
12	0		133	-0-	133	736	133	3			N	-0-					3
01	0	N	NO RPT	-0-	-0-	736					N	NO RPT					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					90
09	0		1016	-0-	1016	1016	1016	3			N	-0-					90
10	0		1234	-0-	1234	2250	1234	3			N	-0-					90
11	0		1439	-0-	1439	3689	1439	3			N	-0-					90
12	0		802	-0-	802	4491	802	3			N	-0-					90
01	0	N	NO RPT	-0-	-0-	4491					N	NO RPT					90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					56
09	0		448	-0-	448	448	448	3			N	-0-					56
10	0		447	-0-	447	895	447	3			N	-0-					56
11	0		421	-0-	421	1316	421	3			N	-0-					56
12	0		361	-0-	361	1677	361	3			N	-0-					56
01	0	N	NO RPT	-0-	-0-	1677					N	NO RPT					56

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	396	3	17	9	N	15					85
09	0		383	-0-	383	383	383	3			N	-0-					85
10	0		213	-0-	213	596	213	3			N	-0-					85
11	0		-0-	-0-	-0-	596					N	-0-					85
12	0		-0-	-0-	-0-	596					N	-0-					85
01	0	N	NO RPT	-0-	-0-	596					N	NO RPT					85

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					188
09	0		1696	-0-	1696	1696	1696	3			N	-0-					188
10	0		1771	-0-	1771	3467	1771	3			N	-0-					188
11	0		1717	-0-	1717	5184	1717	3			N	-0-					188
12	0		1479	-0-	1479	6663	1479	3			N	-0-					188
01	0	N	NO RPT	-0-	-0-	6663					N	NO RPT					188

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					849
09	0		1061	-0-	1061	1061	1061	2			N	-0-					849
10	0		840	-0-	840	1901	840	2			N	-0-					849
11	0		-0-	-0-	-0-	1901					N	-0-					849
12	0		-0-	-0-	-0-	1901					N	-0-					849
01	0	N	NO RPT	-0-	-0-	1901					N	NO RPT					849

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	53	-0-	-164	-0-	53	3			N	-0-					152
09	210	X	51	-0-	-159	-0-	51	3			N	-0-					152
10	217	X	49	-0-	-168	-0-	49	3			N	-0-					152
11	210	X	40	-0-	-170	-0-	40	3			N	-0-					152
12	62	X	37	-0-	-25	-0-	37	3			N	-0-					152
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					292
09	0		1068	-0-	1068	1068	1068	3			N	-0-					292
10	0		1119	-0-	1119	2187	1119	3			N	-0-					292
11	0		1046	-0-	1046	3233	1046	3			N	-0-					292
12	0		1091	-0-	1091	4324	1091	3			N	-0-					292
01	0	N	NO RPT	-0-	-0-	4324					N	NO RPT					292

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27
09	0		245	-0-	245	245	245	3			N	-0-					27
10	0		257	-0-	257	502	257	3			N	-0-					27
11	0		232	-0-	232	734	232	3			N	-0-					27
12	0		253	-0-	253	987	253	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	987					N	NO RPT					27

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					332
09	0		706	-0-	706	706	706	2			Y	-0-					332
10	0		533	-0-	533	1239	533	2			Y	-0-					332
11	0		525	-0-	525	1764	525	2			Y	-0-					332
12	0		676	-0-	676	2440	676	2			Y	-0-					332
01	0	N	NO RPT	-0-	-0-	2440					Y	NO RPT					332

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					180
09	0		1268	-0-	1268	1268	1268	3			N	-0-					180
10	0		1449	-0-	1449	2717	1449	3			N	-0-					180
11	0		1446	-0-	1446	4163	1446	3			N	-0-					180
12	0		1576	-0-	1576	5739	1576	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	5739					N	NO RPT					180

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					111
09	0		1	-0-	1	1	1	2			N	-0-					111
10	0		5	-0-	5	6	5	2			N	-0-					111
11	0		343	-0-	343	349	343	2			N	-0-					111
12	0		1770	-0-	1770	2119	1770	2			N	-0-					111
01	0	N	NO RPT	-0-	-0-	2119					N	NO RPT					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					37
09	0		247	-0-	247	247	247	2			N	-0-					37
10	0		242	-0-	242	489	242	2			N	-0-					37
11	0		224	-0-	224	713	224	2			N	-0-					37
12	0		234	-0-	234	947	234	2			N	-0-					37
01	0	N	NO RPT	-0-	-0-	947					N	NO RPT					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					63
09	0		715	-0-	715	715	715	2			N	-0-					63
10	0		738	-0-	738	1453	738	2			N	-0-					63
11	0		451	-0-	451	1904	451	2			N	-0-					63
12	0		538	-0-	538	2442	538	2			N	-0-					63
01	0	N	NO RPT	-0-	-0-	2442					N	NO RPT					63

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					20
09	0		315	-0-	315	315	315	3			N	-0-					20
10	0		324	-0-	324	639	324	3			N	-0-					20
11	0		300	-0-	300	939	300	3			N	-0-					20
12	0		302	-0-	302	1241	302	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	1241					N	NO RPT					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					103
09	0		450	-0-	450	450	450	3			Y	-0-					103
10	0		451	-0-	451	901	451	3			Y	-0-					103
11	0		419	-0-	419	1320	419	3			Y	-0-					103
12	0		422	-0-	422	1742	422	3			Y	-0-					103
01	0	N	NO RPT	-0-	-0-	1742					Y	NO RPT					103

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		221	-0-	221	221	221	3			N	-0-					35
10	0		248	-0-	248	469	218	3	30	9	N	27					62
11	0		210	-0-	210	679	210	3			N	-0-					62
12	0		195	-0-	195	874	195	3			N	-0-					62
01	0	N	NO RPT	-0-	-0-	874					N	NO RPT					62

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121
12	0		-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					652
09	0		978	-0-	978	978	978	3			N	-0-					652
10	0		936	-0-	936	1914	936	3			N	-0-					652
11	0		894	-0-	894	2808	894	3			N	-0-					652
12	0		740	-0-	740	3548	740	3			N	-0-					652
01	0	N	NO RPT	-0-	-0-	3548					N	NO RPT					652

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					115
09	0		300	-0-	300	300	300	2			N	-0-					115
10	0		301	-0-	301	601	301	2			N	-0-					115
11	0		280	-0-	280	881	280	2			N	-0-					115
12	0		290	-0-	290	1171	290	2			N	-0-					115
01	0	N	NO RPT	-0-	-0-	1171					N	NO RPT					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					140
09	0		1227	-0-	1227	1227	1227	3			N	-0-					140
10	0		1095	-0-	1095	2322	1095	3			N	-0-					140
11	0		1251	-0-	1251	3573	1251	3			N	-0-					140
12	0		1108	-0-	1108	4681	1108	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	4681					N	NO RPT					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2057	N	2057	-0-	-0-	-0-	2024	3	33	9	N	30					168
09	0		2094	-0-	2094	2094	2094	3			N	-0-					168
10	0		2150	-0-	2150	4244	2150	3			N	-0-					168
11	0		1998	-0-	1998	6242	1998	3			N	-0-					168
12	0		1741	-0-	1741	7983	1741	3			N	-0-					168
01	0	N	NO RPT	-0-	-0-	7983					N	NO RPT					168

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					85
09	0		951	-0-	951	951	951	3			N	-0-					85
10	0		1025	-0-	1025	1976	1025	3			N	-0-					85
11	0		944	-0-	944	2920	944	3			N	-0-					85
12	0		966	-0-	966	3886	966	3			N	-0-					85
01	0	N	NO RPT	-0-	-0-	3886					N	NO RPT					85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					160
09	0		222	-0-	222	222	222	3			N	-0-					160
10	0		179	-0-	179	401	179	3			N	-0-					160
11	0		204	-0-	204	605	204	3			N	-0-					160
12	0		228	-0-	228	833	228	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	833					N	NO RPT					160

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					67
09	0		1024	-0-	1024	1024	1024	2			N	-0-					67
10	0		863	-0-	863	1887	863	2			N	-0-					67
11	0		1117	-0-	1117	3004	1117	2			N	-0-					67
12	0		1372	-0-	1372	4376	1372	2			N	-0-					67
01	0	N	NO RPT	-0-	-0-	4376					N	NO RPT					67

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					78
09	0		1296	-0-	1296	1296	1296	3			N	-0-					78
10	0		1352	-0-	1352	2648	1352	3			N	-0-					78
11	0		1272	-0-	1272	3920	1272	3			N	-0-					78
12	0		1173	-0-	1173	5093	1173	3			N	-0-					78
01	0	N	NO RPT	-0-	-0-	5093					N	NO RPT					78

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					221
09	0		-0-	-0-	-0-	-0-					N	-0-					221
10	0		-0-	-0-	-0-	-0-					N	-0-					221
11	0		458	-0-	458	458	458	2			N	-0-					221
12	0		413	-0-	413	871	413	2			N	-0-					221
01	0	N	NO RPT	-0-	-0-	871					N	NO RPT					221

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					188
09	0		912	-0-	912	912	726	3	186	9	N	169	179	1			178
10	0		734	-0-	734	1646	723	3	11	9	N	10					188
11	0		745	-0-	745	2391	745	3			N	-0-					188
12	0		739	-0-	739	3130	739	3			N	-0-					188
01	0	N	NO RPT	-0-	-0-	3130					N	NO RPT					188

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					81
09	0		927	-0-	927	927	927	2			N	-0-					81
10	0		1061	-0-	1061	1988	1061	2			N	-0-					81
11	0		860	-0-	860	2848	860	2			N	-0-					81
12	0		864	-0-	864	3712	864	2			N	-0-					81
01	0	N	NO RPT	-0-	-0-	3712					N	NO RPT					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					188
09	0		374	-0-	374	374	374	3			N	-0-					188
10	0		386	-0-	386	760	386	3			N	-0-					188
11	0		374	-0-	374	1134	374	3			N	-0-					188
12	0		323	-0-	323	1457	323	3			N	-0-					188
01	0	N	NO RPT	-0-	-0-	1457					N	NO RPT					188

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					162
09	0		164	-0-	164	164	164	3			N	-0-					162
10	0		174	-0-	174	338	174	3			N	-0-					162
11	0		169	-0-	169	507	169	3			N	-0-					162
12	0		176	-0-	176	683	176	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	683					N	NO RPT					162

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					168
09	0		330	-0-	330	330	330	3			N	-0-					168
10	0		308	-0-	308	638	308	3			N	-0-					168
11	0		326	-0-	326	964	326	3			N	-0-					168
12	0		286	-0-	286	1250	286	3			N	-0-					168
01	0	N	NO RPT	-0-	-0-	1250					N	NO RPT					168

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					20
09	0		494	-0-	494	494	494	3			N	-0-					20
10	0		546	-0-	546	1040	546	3			N	-0-					20
11	0		527	-0-	527	1567	527	3			N	-0-					20
12	0		558	-0-	558	2125	558	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	2125					N	NO RPT					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					137
09	0		578	-0-	578	578	578	3			N	-0-					137
10	0		658	-0-	658	1236	658	3			N	-0-					137
11	0		733	-0-	733	1969	733	3			N	-0-					137
12	0		922	-0-	922	2891	922	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	2891					N	NO RPT					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					157
09	0		1290	-0-	1290	1290	1290	3			N	-0-					157
10	0		754	-0-	754	2044	754	3			N	-0-					157
11	0		633	-0-	633	2677	633	3			N	-0-					157
12	0		607	-0-	607	3284	607	3			N	-0-					157
01	0	N	NO RPT	-0-	-0-	3284					N	NO RPT					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					193
09	0		717	-0-	717	717	717	3			N	-0-					193
10	0		752	-0-	752	1469	752	3			N	-0-					193
11	0		520	-0-	520	1989	520	3			N	-0-					193
12	0		735	-0-	735	2724	735	3			N	-0-					193
01	0	N	NO RPT	-0-	-0-	2724					N	NO RPT					193

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					62
09	0		447	-0-	447	447	447	3			N	-0-					62
10	0		467	-0-	467	914	467	3			N	-0-					62
11	0		459	-0-	459	1373	459	3			N	-0-					62
12	0		474	-0-	474	1847	474	3			N	-0-					62
01	0	N	NO RPT	-0-	-0-	1847					N	NO RPT					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					137
09	0		498	-0-	498	498	498	3			N	-0-					137
10	0		386	-0-	386	884	386	3			N	-0-					137
11	0		563	-0-	563	1447	563	3			N	-0-					137
12	0		439	-0-	439	1886	439	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	1886					N	NO RPT					137

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					73
09	0		460	-0-	460	460	460	3			N	-0-					73
10	0		372	-0-	372	832	372	3			N	-0-					73
11	0		535	-0-	535	1367	535	3			N	-0-					73
12	0		443	-0-	443	1810	443	3			N	-0-					73
01	0	N	NO RPT	-0-	-0-	1810					N	NO RPT					73

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					157
09	0		675	-0-	675	675	675	3			N	-0-					157
10	0		777	-0-	777	1452	777	3			N	-0-					157
11	0		542	-0-	542	1994	542	3			N	-0-					157
12	0		710	-0-	710	2704	710	3			N	-0-					157
01	0	N	NO RPT	-0-	-0-	2704					N	NO RPT					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 11/19/2019

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					130
09	0		33	-0-	33	33	33	3			N	-0-					130
10	0		34	-0-	34	67	34	3			N	-0-					130
11	0		32	-0-	32	99	32	3			N	-0-					130
12	0		30	-0-	30	129	30	3			N	-0-					130
01	0	N	NO RPT	-0-	-0-	129					N	NO RPT					130

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	N	1423	-0-	-0-	-0-	1346	3	77	9	N	70					190
09	0		1259	-0-	1259	1259	1259	3			N	-0-					190
10	0		1559	-0-	1559	2818	1559	3			N	-0-					190
11	0		1462	-0-	1462	4280	1462	3			N	-0-					190
12	0		1432	-0-	1432	5712	1432	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	5712					N	NO RPT					190

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					151
09	0		960	-0-	960	960	960	3			N	-0-					151
10	0		1022	-0-	1022	1982	1022	3			N	-0-					151
11	0		948	-0-	948	2930	948	3			N	-0-					151
12	0		965	-0-	965	3895	965	3			N	-0-					151
01	0	N	NO RPT	-0-	-0-	3895					N	NO RPT					151

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					190
09	0		43	-0-	43	43	43	3			N	-0-					190
10	0		47	-0-	47	90	47	3			N	-0-					190
11	0		44	-0-	44	134	44	3			N	-0-					190
12	0		45	-0-	45	179	45	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	179					N	NO RPT					190

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					131
09	0		657	-0-	657	657	657	2			N	-0-					131
10	0		693	-0-	693	1350	693	2			N	-0-					131
11	0		669	-0-	669	2019	669	2			N	-0-					131
12	0		693	-0-	693	2712	693	2			N	-0-					131
01	0	N	NO RPT	-0-	-0-	2712					N	NO RPT					131

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	934	3	69	9	N	63					138
09	0		925	-0-	925	925	925	3			N	-0-					138
10	0		918	-0-	918	1843	918	3			N	-0-					138
11	0		906	-0-	906	2749	906	3			N	-0-					138
12	0		843	-0-	843	3592	843	3			N	-0-					138
01	0	N	NO RPT	-0-	-0-	3592					N	NO RPT					138

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					93
09	0		1242	-0-	1242	1242	1242	3			N	-0-					93
10	0		1276	-0-	1276	2518	1276	3			N	-0-					93
11	0		1228	-0-	1228	3746	1228	3			N	-0-					93
12	0		1086	-0-	1086	4832	1086	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	4832					N	NO RPT					93

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					184
09	0		1122	-0-	1122	1122	1122	2			N	-0-					184
10	0		1180	-0-	1180	2302	1180	2			N	-0-					184
11	0		247	-0-	247	2549	247	2			N	-0-					184
12	0		72	-0-	72	2621	72	2			N	-0-					184
01	0	N	NO RPT	-0-	-0-	2621					N	NO RPT					184

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					50
09	0		1020	-0-	1020	1020	1020	3			N	-0-					50
10	0		1066	-0-	1066	2086	1066	3			N	-0-					50
11	0		914	-0-	914	3000	914	3			N	-0-					50
12	0		947	-0-	947	3947	947	3			N	-0-					50
01	0	N	NO RPT	-0-	-0-	3947					N	NO RPT					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	661	3	3	9	N	3					95
09	0		660	-0-	660	660	660	3			N	-0-					95
10	0		611	-0-	611	1271	611	3			N	-0-					95
11	0		615	-0-	615	1886	615	3			N	-0-					95
12	0		555	-0-	555	2441	555	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	2441					N	NO RPT					95

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					84
09	0		1128	-0-	1128	1128	1128	3			N	-0-					84
10	0		1136	-0-	1136	2264	1136	3			N	-0-					84
11	0		1075	-0-	1075	3339	1075	3			N	-0-					84
12	0		1250	-0-	1250	4589	1250	3			N	-0-					84
01	0	N	NO RPT	-0-	-0-	4589					N	NO RPT					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-		-0-	-0-	600	3			N	-0-					375
09	0		612	-0-		612	612	612	3			N	-0-					375
10	0		611	-0-		611	1223	611	3			N	-0-					375
11	0		579	-0-		579	1802	579	3			N	-0-					375
12	0		519	-0-		519	2321	519	3			N	-0-					375
01	0	N	NO RPT	-0-		-0-	2321					N	NO RPT					375

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-		-0-	-0-	497	2			N	-0-					199
09	0		443	-0-		443	443	443	2			N	-0-					199
10	0		394	-0-		394	837	394	2			N	-0-					199
11	0		371	-0-		371	1208	371	2			N	-0-					199
12	0		404	-0-		404	1612	404	2			N	-0-					199
01	0	N	NO RPT	-0-		-0-	1612					N	NO RPT					199

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-		-0-	-0-	1609	3			N	-0-					182
09	0		1281	-0-		1281	1281	1281	3			N	-0-					182
10	0		1127	-0-		1127	2408	1127	3			N	-0-					182
11	0		1319	-0-		1319	3727	1319	3			N	-0-					182
12	0		832	-0-		832	4559	832	3			N	-0-					182
01	0	N	NO RPT	-0-		-0-	4559					N	NO RPT					182

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					28
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					28
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					28
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					28
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					28
01		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-		-0-	-0-	1268	2			N	-0-					199
09	0		1259	-0-		1259	1259	1259	2			N	-0-					199
10	0		1271	-0-		1271	2530	1271	2			N	-0-					199
11	0		1261	-0-		1261	3791	1261	2			N	-0-					199
12	0		1228	-0-		1228	5019	1228	2			N	-0-					199
01	0	N	NO RPT	-0-		-0-	5019					N	NO RPT					199

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	2			N	-0-				199
09	0		882	-0-	882	882	882	2			N	-0-				199
10	0		890	-0-	890	1772	890	2			N	-0-				199
11	0		887	-0-	887	2659	887	2			N	-0-				199
12	0		849	-0-	849	3508	849	2			N	-0-				199
01	0	N	NO RPT	-0-	-0-	3508					N	NO RPT				199

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-				185
09	0		413	-0-	413	413	413	3			N	-0-				185
10	0		425	-0-	425	838	425	3			N	-0-				185
11	0		409	-0-	409	1247	409	3			N	-0-				185
12	0		417	-0-	417	1664	417	3			N	-0-				185
01	0	N	NO RPT	-0-	-0-	1664					N	NO RPT				185

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	757	3	8	9	N	7				30
09	0		771	-0-	771	771	771	3			N	-0-				30
10	0		783	-0-	783	1554	783	3			N	-0-				30
11	0		625	-0-	625	2179	625	3			N	-0-				30
12	0		706	-0-	706	2885	706	3			N	-0-				30
01	0	N	NO RPT	-0-	-0-	2885					N	NO RPT				30

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				82
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				82

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-				20
09	0		965	-0-	965	965	965	3			N	-0-				20
10	0		1063	-0-	1063	2028	1063	3			N	-0-				20
11	0		1148	-0-	1148	3176	1148	3			N	-0-				20
12	0		1105	-0-	1105	4281	1105	3			N	-0-				20
01	0	N	NO RPT	-0-	-0-	4281					N	NO RPT				20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				133
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				133
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				133
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				133
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				133

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				46
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0		1118	-0-	1118	1118	1118	3			N	-0-					30
10	0		1121	-0-	1121	2239	1121	3			N	-0-					30
11	0		1084	-0-	1084	3323	1084	3			N	-0-					30
12	0		1005	-0-	1005	4328	1005	3			N	-0-					30
01	0	N	NO RPT	-0-	-0-	4328					N	NO RPT					30

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

08	1387	N	1387	-0-	-0-	-0-	1326	3	61	9	N	55					143
09	0		1353	-0-	1353	1353	1353	3			N	-0-					143
10	0		1846	-0-	1846	3199	1846	3			N	-0-					143
11	0		1967	-0-	1967	5166	1967	3			N	-0-					143
12	0		1397	-0-	1397	6563	1397	3			N	-0-					143
01	0	N	NO RPT	-0-	-0-	6563					N	NO RPT					143

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					10
09	0		625	-0-	625	625	625	3			N	-0-					10
10	0		527	-0-	527	1152	527	3			N	-0-					10
11	0		598	-0-	598	1750	598	3			N	-0-					10
12	0		608	-0-	608	2358	608	3			N	-0-					10
01	0	N	NO RPT	-0-	-0-	2358					N	NO RPT					10

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					155
09	0		483	-0-	483	483	483	3			N	-0-					155
10	0		504	-0-	504	987	504	3			N	-0-					155
11	0		491	-0-	491	1478	491	3			N	-0-					155
12	0		507	-0-	507	1985	507	3			N	-0-					155
01	0	N	NO RPT	-0-	-0-	1985					N	NO RPT					155

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					93
09	0		208	-0-	208	208	208	3			N	-0-					93
10	0		206	-0-	206	414	206	3			N	-0-					93
11	0		203	-0-	203	617	203	3			N	-0-					93
12	0		192	-0-	192	809	192	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	809					N	NO RPT					93

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					210
09	0		221	-0-	221	221	221	3			N	-0-					210
10	0		244	-0-	244	465	244	3			N	-0-					210
11	0		244	-0-	244	709	244	3			N	-0-					210
12	0		251	-0-	251	960	251	3			N	-0-					210
01	0	N	NO RPT	-0-	-0-	960					N	NO RPT					210

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		-0-	-0-	-0-	-0-					N	-0-					93
11	0		-0-	-0-	-0-	-0-					N	-0-					93
12	0		15	-0-	15	15	15	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	15					N	NO RPT					93

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					218
09	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					218
10	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					218
11	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					218
12	3100	X	2731	-0-	-369	-0-	2731	3			N	-0-					218
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					218

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					70
09	0		260	-0-	260	260	260	3			N	-0-					70
10	0		272	-0-	272	532	272	3			N	-0-					70
11	0		262	-0-	262	794	262	3			N	-0-					70
12	0		253	-0-	253	1047	253	3			N	-0-					70
01	0	N	NO RPT	-0-	-0-	1047					N	NO RPT					70

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	0		1194	-0-	1194	1194	1194	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1194					N	25					25
11	0		-0-	-0-	-0-	1194					N	-0-					25
12	0		-0-	-0-	-0-	1194					N	-0-					25
01	0	N	NO RPT	-0-	-0-	1194					N	NO RPT					25

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	1149	3	70	9	N	64					255
09	0		1048	-0-	1048	1048	1028	3	20	9	N	18					273
10	0		1009	-0-	1009	2057	1009	3			N	-0-					273
11	0		1017	-0-	1017	3074	1017	3			N	-0-					273
12	0		993	-0-	993	4067	993	3			N	-0-					273
01	0	N	NO RPT	-0-	-0-	4067					N	NO RPT					273

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	1490	3	21	9	N	19					83
09	0		1430	-0-	1430	1430	1430	3			N	-0-					83
10	0		1447	-0-	1447	2877	1447	3			N	-0-					83
11	0		755	-0-	755	3632	755	3			N	-0-					83
12	0		1685	-0-	1685	5317	1685	3			N	-0-					83
01	0	N	NO RPT	-0-	-0-	5317					N	NO RPT					83

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					947
09	0		602	-0-	602	602	602	2			N	-0-					947
10	0		619	-0-	619	1221	619	2			N	-0-					947
11	0		596	-0-	596	1817	596	2			N	-0-					947
12	0		548	-0-	548	2365	548	2			N	-0-					947
01	0	N	NO RPT	-0-	-0-	2365					N	NO RPT					947

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					555
09	0		389	-0-	389	389	389	2			N	-0-					555
10	0		397	-0-	397	786	397	2			N	-0-					555
11	0		387	-0-	387	1173	387	2			N	-0-					555
12	0		486	-0-	486	1659	486	2			N	-0-					555
01	0	N	NO RPT	-0-	-0-	1659					N	NO RPT					555

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					315
09	14B2 EXT		354	-0-	354	354	354	2			N	-0-					315
10	14B2 EXT		124	-0-	124	478	124	2			N	-0-					315
11	14B2 EXT		441	-0-	441	919	441	2			N	-0-					315
12	14B2 EXT		624	-0-	624	1543	624	2			N	-0-					315
01	14B2 EXT		NO RPT	-0-	-0-	1543					N	NO RPT					315

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	0		716	-0-	716	716	716	3			N	-0-					-0-
10	0		727	-0-	727	1443	727	3			N	-0-					-0-
11	0		694	-0-	694	2137	694	3			N	-0-					-0-
12	0		708	-0-	708	2845	708	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2845					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					57
09	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					57
10	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					57
11	3544	X	3544	-0-	-0-	-0-	3544	3			N	-0-					57
12	3565	X	3562	-0-	-3	-0-	3562	3			N	-0-					57
01	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					53
09	0		572	-0-	572	572	572	3			N	-0-					53
10	0		923	-0-	923	1495	923	3			N	-0-					53
11	0		978	-0-	978	2473	978	3			N	-0-					53
12	0		946	-0-	946	3419	946	3			N	-0-					53
01	0	N	NO RPT	-0-	-0-	3419					N	NO RPT					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17
09	0		546	-0-	546	546	546	3			N	-0-					17
10	0		548	-0-	548	1094	548	3			N	-0-					17
11	0		-0-	-0-	-0-	1094					N	-0-					17
12	0		503	-0-	503	1597	503	3			N	-0-					17
01	0	N	NO RPT	-0-	-0-	1597					N	NO RPT					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	586	-0-	-5893	-0-	576	2	10	9	N	9	182	1			1200
09	5850	X	868	-0-	-4982	-0-	868	2			N	-0-					1200
10	7030	X	7030	-0-	-0-	-0-	6950	2	80	9	N	73	583	1			690
11	9130	X	9130	-0-	-0-	-0-	9068	2	62	9	N	56	579	1			167
12	8792	X	8792	-0-	-0-	-0-	8527	2	265	9	N	241	176	1			232
01	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					232

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					177
09	0		69	-0-	69	69	69	2			N	-0-					177
10	0		1244	-0-	1244	1313	922	2	322	9	N	293	194	1			276
11	0		150	-0-	150	1463	150	2			N	-0-					276
12	0		1629	-0-	1629	3092	1104	2	525	9	N	477	204	1			549
01	0	N	NO RPT	-0-	-0-	3092					N	NO RPT					549

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6814	X	6814	-0-	-0-	-0-	6076	2	738	9	N	671	564	1			252
09	6720	X	4960	-0-	-1760	-0-	4401	2	559	9	N	508	565	1			195
10	6944	X	5097	-0-	-1847	-0-	4582	2	515	9	N	468	576	1			87
11	6270	X	5572	-0-	-698	-0-	4860	2	712	9	N	647	383	1			351
12	6820	X	4817	-0-	-2003	-0-	4480	2	337	9	N	306	396	1			261
01	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					261

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3929	-0-	-473	-0-	3876	2	53	9	N	48					134
09	4110	X	3358	-0-	-752	-0-	3358	2			N	-0-					134
10	4247	X	3538	-0-	-709	-0-	3538	2			N	-0-					134
*11	4020	X	3610	-0-	-410	-0-	3392	3	218	9	N	198	198	1			134
12	4154	X	2834	-0-	-1320	-0-	2834	2			N	-0-					134
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					134

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10096	X	10096	-0-	-0-	-0-	9702	2	394	9	N	358	351	1			283
09	10453	X	10453	-0-	-0-	-0-	9985	2	468	9	N	425	370	1			338
10	10315	X	10315	-0-	-0-	-0-	9665	2	650	9	N	591	586	1			343
11	9357	X	9357	-0-	-0-	-0-	8927	2	430	9	N	391	383	1			351
12	10106	X	9979	-0-	-127	-0-	9700	2	279	9	N	254	392	1			213
01	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					213

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					502
09	0		77	-0-	77	77	77	2			N	-0-					502
10	0		1057	-0-	1057	1134	1057	2			N	-0-					502
11	0		99	-0-	99	1233	99	2			N	-0-					502
12	0		3375	-0-	3375	4608	3375	2			N	-0-					502
01	0	N	NO RPT	-0-	-0-	4608					N	NO RPT					502

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3586	X	3586	-0-	-0-	-0-	3586	2			N	-0-					610
09	5836	X	5836	-0-	-0-	-0-	5836	2			N	-0-					610
10	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					610
11	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					610
12	3596	X	3339	-0-	-257	-0-	3339	2			N	-0-					610
01	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					610

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					283
09	0		470	-0-	470	470	469	3	1	9	N	1	192	1			92
10	0		439	-0-	439	909	439	3			N	-0-					92
11	0		685	-0-	685	1594	535	3	150	9	N	136	201	1			27
12	0		712	-0-	712	2306	480	3	232	9	N	211	190	1			48
01	0	N	NO RPT	-0-	-0-	2306					N	NO RPT					48

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0-	-0-	1701	2	46	9	N	42	129	1			90
09	0		1615	-0-	1615	1615	1615	2			N	-0-					90
10	0		1644	-0-	1644	3259	1644	2			N	-0-					90
11	0		1607	-0-	1607	4866	1607	2			N	-0-					90
12	0		1713	-0-	1713	6579	1713	2			N	-0-					90
01	0	N	NO RPT	-0-	-0-	6579					N	NO RPT					90

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	11007	-0-	-2726	-0-	11007	2			N	-0-					370
09	13290	X	11453	-0-	-1837	-0-	11453	2			N	-0-					370
10	12896	X	11517	-0-	-1379	-0-	11517	2			N	-0-					370
11	12390	X	11009	-0-	-1381	-0-	11009	2			N	-0-					370
12	12307	X	10757	-0-	-1550	-0-	10757	2			N	-0-					370
01	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					370

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2301	-0-	-768	-0-	2116	2	185	9	N	168	384	1			162
09	2970	X	2567	-0-	-403	-0-	2041	2	526	9	N	478	391	1			249
10	3038	X	2202	-0-	-836	-0-	1956	2	246	9	N	224	191	1			282
11	2550	X	1711	-0-	-839	-0-	1414	2	297	9	N	270	182	1			370
12	2511	X	1941	-0-	-570	-0-	1814	2	127	9	N	115	201	1			284
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					284

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6516	-0-	-211	-0-	6516	2			N	-0-					336
09	6360	X	6353	-0-	-7	-0-	6353	2			N	-0-					336
10	6727	X	6533	-0-	-194	-0-	6533	2			N	-0-					336
11	6510	X	3041	-0-	-3469	-0-	2954	2	87	9	N	79	165	1			250
12	7022	X	7022	-0-	-0-	-0-	6927	2	95	9	N	86					336
01	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					336

MEWBOURNE OIL COMPANY 562560
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	77	7			82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	262	-0-	-234	-0-	262	2			N	-0-					80
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-	61	1			19
10	0		1057	-0-	1057	1057	1057	2			N	-0-	19	7			-0-
11	0		912	-0-	912	1969	912	2			N	-0-					-0-
12	0		820	-0-	820	2789	820	2			N	-0-					-0-
01	0		859	-0-	859	3648	859	2			N	-0-					-0-

MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	-0-	31	1	1169	2	N	-0-					102
09	1148	N	1148	-0-	-0-	-0-	29	1	1119	2	N	-0-					102
10	1085	N	859	-0-	-226	-0-	24	1	835	2	N	-0-					102
11	1213	N	1213	-0-	-0-	-0-	28	1	1185	2	N	-0-					102
12	1085	N	1002	-0-	-83	-0-	28	1	974	2	N	-0-					102
01	1107	N	1107	-0-	-0-	-0-	29	1	1078	2	N	-0-					102

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	29	1	1118	2	N	-0-					75
09	971	N	971	-0-	-0-	-0-	29	1	942	2	N	-0-					75
10	1073	N	1073	-0-	-0-	-0-	25	1	1048	2	N	-0-					75
11	720	N	673	-0-	-47	-0-	17	1	652	2	N	4					79
							4	9									
12	1898	N	1898	-0-	-0-	-0-	29	1	1869	2	N	-0-					79
01	1681	N	1681	-0-	-0-	-0-	28	1	1651	2	N	2					81
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	30	1	1025	2	N	-0-					146
09	1027	N	1027	-0-	-0-	-0-	30	1	997	2	N	-0-					146
10	808	N	808	-0-	-0-	-0-	25	1	783	2	N	-0-					146
11	1129	N	1129	-0-	-0-	-0-	19	1	1110	2	N	-0-					146
12	1483	N	1483	-0-	-0-	-0-	30	1	1453	2	N	-0-					146
01	1375	N	1375	-0-	-0-	-0-	29	1	1346	2	N	-0-					146

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0		-0-	-0-	-0-	-0-					N	-0-					110
10	0		-0-	-0-	-0-	-0-					N	-0-					110
11	0		2	-0-	2	2	1	1	1	2	N	-0-					110
12	0		-0-	-0-	-0-	2					N	-0-					110
01	0		-0-	-0-	-0-	2					N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	30	1	851	2	N	-0-					69
09	763	N	763	-0-	-0-	-0-	28	1	735	2	N	-0-					69
10	672	N	672	-0-	-0-	-0-	25	1	647	2	N	-0-					69
11	906	N	906	-0-	-0-	-0-	19	1	887	2	N	-0-					69
12	1075	N	1075	-0-	-0-	-0-	29	1	1046	2	N	-0-					69
01	1018	N	1018	-0-	-0-	-0-	28	1	990	2	N	-0-					69

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121
12	0		-0-	-0-	-0-	-0-					N	-0-					121
01	0		-0-	-0-	-0-	-0-					N	-0-					121

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0-	-0-	31 14	1 9	1486	2	N	13					267
09	1375	N	1375	-0-	-0-	-0-	30 45	1 9	1300	2	N	41	188	1			120
10	1736	N	1492	-0-	-244	-0-	31 20	1 9	1441	2	N	18					138
11	1650	N	1650	-0-	-0-	-0-	30 22	1 9	1598	2	N	20					158
*12	1737	N	1737	-0-	-0-	-0-	24 68	1 9	1645	2	N	62					220
*01	1718	N	1718	-0-	-0-	-0-	28 40	1 9	1650	2	N	36					256

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	337	-0-	-66	-0-	31	1	306	2	N	-0-					33
09	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					33
10	388	N	388	-0-	-0-	-0-	31	1	357	2	N	-0-					33
11	382	N	382	-0-	-0-	-0-	30	1	352	2	N	-0-					33
12	381	N	381	-0-	-0-	-0-	31	1	350	2	N	-0-					33
01	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	29	1	616	2	N	-0-					348
09	573	N	573	-0-	-0-	-0-	30	1	543	2	N	-0-					348
10	558	N	416	-0-	-142	-0-	20	1	396	2	N	-0-					348
11	540	N	437	-0-	-103	-0-	30	1	394	2	N	12					360
							13	9									
12	558	N	467	-0-	-91	-0-	28	1	439	2	N	-0-					360
*01	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					360

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	798	-0-	-163	-0-	14	1	784	2	N	-0-					245
09	1170	N	905	-0-	-265	-0-	28	1	877	2	N	-0-					245
10	1393	N	1393	-0-	-0-	-0-	27	1	1366	2	N	-0-					245
11	1246	N	1246	-0-	-0-	-0-	30	1	1216	2	N	-0-					245
12	1316	N	1316	-0-	-0-	-0-	31	1	1285	2	N	-0-					245
01	1423	N	1423	-0-	-0-	-0-	31	1	1392	2	N	-0-					245

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	30	1	1131	2	N	19	185	1			124
							21	9									
09	1105	N	1105	-0-	-0-	-0-	30	1	1061	2	N	13					137
							14	9									
10	1302	N	417	-0-	-885	-0-	29	1	388	2	N	-0-					137
11	1140	N	2	-0-	-1138	-0-	2	2			N	-0-					137
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					137
01	403	N	-0-	-0-	-403	-0-					N	-0-					137

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	10	1	216	2	N	7					281
							8	9									
09	3000	N	3715	-0-	715	715	30	1	3685	2	N	-0-					281
10	3100	N	3648	-0-	548	1263	31	1	3617	2	N	-0-					281
11	3000	N	3136	-0-	136	1399	30	1	3084	2	N	20					301
							22	9									
12	4401	X	3002	-0-	-1399	-0-	29	1	2949	2	N	22					323
							24	9									
01	3102	X	3102	-0-	-0-	-0-	31	1	3051	2	N	18					341
							20	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	31	1	1342	2	N	-0-	125	1			144
09	1380	N	1281	-0-	-99	-0-	30	1	1249	2	N	2					146
							2	9									
10	1519	N	1277	-0-	-242	-0-	31	1	1237	2	N	8					154
							9	9									
11	1320	N	1198	-0-	-122	-0-	30	1	1168	2	N	-0-					154
12	1333	N	1146	-0-	-187	-0-	28	1	1118	2	N	-0-					154
01	1271	N	1012	-0-	-259	-0-	25	1	987	2	N	-0-					154

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

08	822	N	822	-0-	-0-	-0-	31	1	759	2	N	29					104
							32	9									
09	794	N	794	-0-	-0-	-0-	28	1	727	2	N	35					139
							39	9									
10	806	N	762	-0-	-44	-0-	31	1	689	2	N	38					177
							42	9									
11	810	N	620	-0-	-190	-0-	30	1	557	2	N	30					207
							33	9									
12	806	N	690	-0-	-116	-0-	31	1	639	2	N	18					225
							20	9									
01	775	N	607	-0-	-168	-0-	31	1	576	2	N	-0-					225

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

08	4176	X	4176	-0-	-0-	-0-	31	1	4005	2	N	127	190	1			141
							140	9									
09	3812	X	3812	-0-	-0-	-0-	30	1	3650	2	N	120	185	1			76
							132	9									
10	0		3431	-0-	3431	3431	31	1	3295	2	N	95					171
							105	9									
11	0		3367	-0-	3367	6798	30	1	3209	2	N	116	191	1			96
							128	9									
12	0		3410	-0-	3410	10208	31	1	3266	2	N	103					199
							113	9									
01	0		3477	-0-	3477	13685	31	1	3295	2	N	137	192	1			144
							151	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

08	899	N	542	-0-	-357	-0-	19	1	523	2	N	-0-					107
09	870	N	733	-0-	-137	-0-	20	1	713	2	N	-0-					107
10	1308	N	1308	-0-	-0-	-0-	31	1	1027	2	N	227	187	1			147
							250	9									
11	1005	N	1005	-0-	-0-	-0-	30	1	857	2	N	107					254
							118	9									
12	979	N	979	-0-	-0-	-0-	31	1	830	2	N	107	192	1			169
							118	9									
01	1302	N	985	-0-	-317	-0-	31	1	853	2	N	92					261
							101	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1798	-0-	-31	-0-	25	1	1694	2	N	72					227
							79	9									
09	1950	N	1735	-0-	-215	-0-	30	1	1682	2	N	21	178	1			70
							23	9									
10	2516	N	2516	-0-	-0-	-0-	31	1	2415	2	N	64					134
							70	9									
11	2932	N	2932	-0-	-0-	-0-	30	1	2827	2	N	68					202
							75	9									
12	2597	N	2597	-0-	-0-	-0-	31	1	2510	2	N	51	189	1			64
							56	9									
01	2356	N	2046	-0-	-310	-0-	31	1	1965	2	N	45					109
							50	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2927	-0-	-793	-0-	31	1	2821	2	N	68					309
							75	9									
09	5204	X	5204	-0-	-0-	-0-	30	1	5157	2	N	15					324
							17	9									
10	0		3420	-0-	3420	3420	31	1	3389	2	N	-0-					324
11	0		2914	-0-	2914	6334	30	1	2864	2	N	18					342
							20	9									
12	0		2749	-0-	2749	9083	29	1	2705	2	N	14					356
							15	9									
01	0		2480	-0-	2480	11563	30	1	2444	2	N	5	185	1			176
							6	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4633	-0-	-172	-0-	31	1	4474	2	N	116					235
							128	9									
09	4650	X	4327	-0-	-323	-0-	30	1	4200	2	N	88	186	1			137
							97	9									
10	4877	X	4877	-0-	-0-	-0-	31	1	4752	2	N	85					222
							94	9									
11	4772	X	4772	-0-	-0-	-0-	30	1	4615	2	N	115	177	1			160
							127	9									
12	4743	X	4439	-0-	-304	-0-	29	1	4298	2	N	102	182	1			80
							112	9									
01	5038	X	5038	-0-	-0-	-0-	31	1	4904	2	N	94					174
							103	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	1			N	-0-					83
09	0		-0-	-0-	-0-	-0-					N	-0-					83
10	0		-0-	-0-	-0-	-0-					N	-0-					83
11	0		-0-	-0-	-0-	-0-					N	-0-					83
12	0		-0-	-0-	-0-	-0-					N	22					105
01	0		-0-	-0-	-0-	-0-					N	-0-					105

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3135	X	3135	-0-	-0-	-0-	31	1	3051	2	N	48					170
							53	9									
09	2610	X	1744	-0-	-866	-0-	30	1	1714	2	N	-0-					170
10	3026	X	3026	-0-	-0-	-0-	31	1	2969	2	N	24					194
							26	9									
11	3030	X	460	-0-	-2570	-0-	29	1	430	2	N	1					195
							1	9									
12	3131	X	959	-0-	-2172	-0-	31	1	928	2	N	-0-					195
01	7147	X	7147	-0-	-0-	-0-	31	1	6956	2	N	145	181	1			159
							160	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0-	-0-	31	1	1827	2	N	182	190	1			232
							200	9									
09	1503	N	1503	-0-	-0-	-0-	27	1	1419	2	N	52	191	1			93
							57	9									
10	0		1963	-0-	1963	1963	31	1	1786	2	N	133	191	1			35
							146	9									
11	0		2095	-0-	2095	4058	30	1	1854	2	N	192					227
							211	9									
12	0		2233	-0-	2233	6291	29	1	2010	2	N	176	191	1			212
							194	9									
01	0		2465	-0-	2465	8756	31	1	2269	2	N	150	192	1			170
							165	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4043	-0-	-266	-0-	31	1	3971	2	N	37					160
							41	9									
09	4140	X	4031	-0-	-109	-0-	30	1	3961	2	N	36					196
							40	9									
10	4278	X	4078	-0-	-200	-0-	31	1	4006	2	N	37	188	1			45
							41	9									
11	4140	X	4090	-0-	-50	-0-	30	1	4004	2	N	51					96
							56	9									
12	4350	X	4350	-0-	-0-	-0-	29	1	4262	2	N	54					150
							59	9									
01	4467	X	4467	-0-	-0-	-0-	31	1	4380	2	N	51					201
							56	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4073	X	4073	-0-	-0-	-0-	31	1	3532	2	N	464	563	1			231
							510	9									
09	3753	X	3753	-0-	-0-	-0-	30	1	3367	2	N	324	366	1			189
							356	9									
10	4078	X	4078	-0-	-0-	-0-	31	1	3603	2	N	404	192	1			401
							444	9									
11	3837	X	3837	-0-	-0-	-0-	30	1	3386	2	N	383	560	1			224
							421	9									
12	3406	X	3406	-0-	-0-	-0-	29	1	3182	2	N	177	184	1			217
							195	9									
01	3705	X	3705	-0-	-0-	-0-	31	1	3162	2	N	465	378	1			304
							512	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-		-0-	-0-	31	1	1124	2	N	19					239
								21	9									
09	1110	N	917	-0-		-193	-0-	28	1	877	2	N	11	181	1			69
								12	9									
10	1147	N	950	-0-		-197	-0-	27	1	917	2	N	5					74
								6	9									
11	1140	N	679	-0-		-461	-0-	27	1	644	2	N	7					81
								8	9									
12	961	N	660	-0-		-301	-0-	28	1	622	2	N	9					90
								10	9									
01	961	N	692	-0-		-269	-0-	30	1	656	2	N	5					95
								6	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1133	-0-		-107	-0-	26	1	1055	2	N	47					195
								52	9									
09	1062	N	1062	-0-		-0-	-0-	26	1	991	2	N	41					236
								45	9									
10	0		740	-0-		740	740	21	1	701	2	N	16	193	1			59
								18	9									
11	0		618	-0-		618	1358	24	1	511	2	N	75					134
								83	9									
12	0		846	-0-		846	2204	27	1	800	2	N	17					151
								19	9									
01	0		809	-0-		809	3013	25	1	780	2	N	4					155
								4	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1552	-0-		-29	-0-	30	1	1500	2	N	20					104
								22	9									
09	1559	N	1559	-0-		-0-	-0-	30	1	1510	2	N	17					121
								19	9									
10	1720	N	1720	-0-		-0-	-0-	31	1	1674	2	N	14					135
								15	9									
11	1848	N	1848	-0-		-0-	-0-	30	1	1790	2	N	25					160
								28	9									
12	2089	N	2089	-0-		-0-	-0-	29	1	2027	2	N	30					190
								33	9									
01	2332	N	2332	-0-		-0-	-0-	29	1	2275	2	N	25					215
								28	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6603	-0-		-0-	-0-	31	1	6462	2	N	100	182	1			140
								110	9									
09	6590	X	6590	-0-		-0-	-0-	30	1	6334	2	N	205	173	1			172
								226	9									
10	6009	X	6009	-0-		-0-	-0-	31	1	5837	2	N	128					300
								141	9									
11	5488	X	5488	-0-		-0-	-0-	30	1	5258	2	N	182	180	1			302
								200	9									
12	4724	X	4724	-0-		-0-	-0-	31	1	4559	2	N	122	192	1			232
								134	9									
01	4596	X	4596	-0-		-0-	-0-	31	1	4390	2	N	159	171	1			220
								175	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4167	X	4167	-0-		-0-	-0-	67	1	3884	2	N	196	353	1			99
								216	9									
09	4178	X	4178	-0-		-0-	-0-	58	1	3877	2	N	221	193	1			127
								243	9									
10	0		4097	-0-		4097	4097	3902	2	195	9	N	177	191	1			113
11	0		3955	-0-		3955	8052	3571	2	384	9	N	349	193	1			269
12	0		5493	-0-		5493	13545	4967	2	526	9	N	478	395	1			352
01	0		5643	-0-		5643	19188	4898	2	745	9	N	677	594	1			435

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					122
09	30	N	-0-	-0-		-30	-0-					N	-0-					122
10	0		-0-	-0-		-0-	-0-					N	-0-	79	7			43
11	0		607	-0-		607	607	449	2	158	9	N	144					187
12	0		2570	-0-		2570	3177	2049	2	521	9	N	474	581	1			80
01	0		2480	-0-		2480	5657	2045	2	435	9	N	395	388	1			87

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-		-0-	-0-	202	1	1566	2	N	13					75
								14	9									
09	1445	N	1445	-0-		-0-	-0-	141	1	1201	2	N	94					169
								103	9									
10	0		1072	-0-		1072	1072	1028	2	44	9	N	40					209
11	0		1005	-0-		1005	2077	953	2	52	9	N	47					256
12	0		1169	-0-		1169	3246	1067	2	102	9	N	93	182	1			167
01	0		388	-0-		388	3634	379	2	9	9	N	8					175

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1070	-0-		-46	-0-	31	1	1039	2	N	-0-					303
09	1020	N	975	-0-		-45	-0-	30	1	945	2	N	-0-					303
10	1054	N	707	-0-		-347	-0-	31	1	676	2	N	-0-					303
11	1050	N	694	-0-		-356	-0-	30	1	651	2	N	12					315
								13	9									
12	1023	N	816	-0-		-207	-0-	29	1	785	2	N	2					317
								2	9									
01	845	N	845	-0-		-0-	-0-	31	1	814	2	N	-0-					317

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7596	-0-		-1332	-0-	28	1	7513	2	N	50					289
								55	9									
09	8100	X	7631	-0-		-469	-0-	30	1	7576	2	N	23	177	1			135
								25	9									
10	8370	X	7743	-0-		-627	-0-	31	1	7648	2	N	58					193
								64	9									
11	8100	X	7399	-0-		-701	-0-	30	1	7350	2	N	17					210
								19	9									
12	7874	X	7508	-0-		-366	-0-	29	1	7426	2	N	48					258
								53	9									
01	7874	X	7110	-0-		-764	-0-	30	1	7025	2	N	50					308
								55	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3779	-0-		679	3434	30	1		3676	2		N	66					219
								73	9											
09	7654	X	4220	-0-		-3434	-0-	30	1		4101	2		N	81	188	1			112
								89	9											
10	3742	X	3742	-0-		-0-	-0-	25	1		3643	2		N	67					179
								74	9											
11	4246	X	4246	-0-		-0-	-0-	24	1		4143	2		N	72	186	1			65
								79	9											
12	4794	X	4794	-0-		-0-	-0-	29	1		4667	2		N	89					154
								98	9											
01	5219	X	5219	-0-		-0-	-0-	29	1		5091	2		N	90	178	1			66
								99	9											

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1503	-0-		-1380	-0-	37	1		1323	2		N	130	184	1			118
								143	9											
09	2760	X	1113	-0-		-1647	-0-	29	1		949	2		N	123	131	1			110
								135	9											
10	0		1676	-0-		1676	1676	1477	2		199	9		N	181	196	1			95
11	0		1128	-0-		1128	2804	1032	2		96	9		N	87					182
12	0		3843	-0-		3843	6647	3132	2		711	9		N	646	587	1			241
01	0		3970	-0-		3970	10617	3461	2		509	9		N	463	568	1			136

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1627	-0-		-140	-0-	117	1		1255	2		N	232	187	1			127
								255	9											
09	1710	X	1288	-0-		-422	-0-	148	1		924	2		N	196	181	1			142
								216	9											
10	0		1004	-0-		1004	1004	816	2		188	9		N	171	186	1			127
11	0		1471	-0-		1471	2475	1195	2		276	9		N	251	185	1			193
12	0		4467	-0-		4467	6942	3882	2		585	9		N	532	598	1			127
01	0		4730	-0-		4730	11672	4121	2		609	9		N	554	580	1			101

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-		-0-	-0-	202	1		749	2		N	190	340	1			109
								209	9											
09	659	N	659	-0-		-0-	-0-	202	1		327	2		N	118					227
								130	9											
10	0		587	-0-		587	587	441	2		146	9		N	133	180	1			180
11	0		685	-0-		685	1272	576	2		109	9		N	99					279
12	0		601	-0-		601	1873	510	2		91	9		N	83	195	1			167
01	0		454	-0-		454	2327	454	2					N	-0-					167

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-		-33	-0-	28	1		32	2		N	-0-					-0-
09	90	N	79	-0-		-11	-0-	30	1		49	2		N	-0-					-0-
10	74	N	74	-0-		-0-	-0-	31	1		43	2		N	-0-					-0-
11	74	N	74	-0-		-0-	-0-	30	1		44	2		N	-0-					-0-
12	93	N	68	-0-		-25	-0-	31	1		37	2		N	-0-					-0-
01	95	N	95	-0-		-0-	-0-	31	1		64	2		N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					40
10	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					40
11	0 A	-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/23/2022 - WELL PLUGGED 9/23/2022

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

08	403 N	399	-0-	-4	-0-	46	1	353	2	N	-0-					60
09	541 N	541	-0-	-0-	-0-	60	1	481	2	N	-0-					60
10	651 N	618	-0-	-33	-0-	62	1	556	2	N	-0-					60
11	390 N	375	-0-	-15	-0-	36	1	339	2	N	-0-					60
*12	558 N	164	-0-	-394	-0-	62	1	102	2	N	-0-					60
01	620 N	407	-0-	-213	-0-	48	1	359	2	N	-0-					60

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

08	1023 N	878	-0-	-145	-0-	60	1	798	2	N	18					145
						20	9									
09	1162 N	1162	-0-	-0-	-0-	60	1	968	2	N	122					267
						134	9									
10	1081 N	1081	-0-	-0-	-0-	62	1	998	2	N	19					286
						21	9									
11	1150 N	1150	-0-	-0-	-0-	60	1	1006	2	N	76					362
						84	9									
12	1209 N	1076	-0-	-133	-0-	62	1	994	2	N	18					380
						20	9									
01	1085 N	1066	-0-	-19	-0-	62	1	960	2	N	40					420
						44	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2044	-0-	-1056	-0-	62	1	1982	2	N	-0-					53
09	3000	X	2453	-0-	-547	-0-	60	1	2393	2	N	-0-					53
10	0		2527	-0-	2527	2527	62	1	2465	2	N	-0-					53
11	4882	X	2355	-0-	-2527	-0-	60	1	2295	2	N	-0-					53
12	2542	X	2306	-0-	-236	-0-	62	1	2244	2	N	-0-					53
01	2542	N	2306	-0-	-236	-0-	62	1	2244	2	N	-0-					53

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

08	552	N	552	-0-	-0-	-0-	8	1	419	2	N	114	189	1			107
							125	9									
09	536	N	536	-0-	-0-	-0-	60	1	379	2	N	88					195
							97	9									
10	594	N	594	-0-	-0-	-0-	62	1	408	2	N	113	191	1			117
							124	9									
11	513	N	513	-0-	-0-	-0-	60	1	389	2	N	58					175
							64	9									
*12	513	N	513	-0-	-0-	-0-	62	1	425	2	N	24					199
							26	9									
*01	622	N	622	-0-	-0-	-0-	62	1	436	2	N	113	193	1			119
							124	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

08	651	N	620	-0-	-31	-0-	62	1	512	2	N	42	180	1			17
							46	9									
09	600	N	588	-0-	-12	-0-	60	1	495	2	N	30					47
							33	9									
10	596	N	596	-0-	-0-	-0-	62	1	497	2	N	34					81
							37	9									
11	600	N	580	-0-	-20	-0-	60	1	477	2	N	39					120
							43	9									
12	620	N	589	-0-	-31	-0-	62	1	483	2	N	40					160
							44	9									
01	589	N	548	-0-	-41	-0-	62	1	467	2	N	17					177
							19	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

08	512	N	512	-0-	-0-	-0-	503	3	9	9	N	8					60
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					60
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					60
11	510	N	392	-0-	-118	-0-	392	3			N	-0-					60
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
10	0		383	-0-	383	383	383	3			Y	-0-					-0-
11	0		360	-0-	360	743	360	3			Y	-0-					-0-
12	DLQ G-10		404	-0-	404	1147	404	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	1147					Y	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1324	-0-	-71	-0-	1324	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	0		970	-0-	970	970	970	2			N	-0-					-0-
11	0		1095	-0-	1095	2065	1095	2			N	-0-					-0-
12	0		1215	-0-	1215	3280	1215	2			N	-0-					-0-
01	0		1507	-0-	1507	4787	1507	2			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	104	1			9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					16
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

08	2387	N	2111	-0-	-276	-0-	1980	2	131	9	N	119					403
09	2340	N	1905	-0-	-435	-0-	1799	2	106	9	N	96	372	1			127
10	0		2124	-0-	2124	2124	2003	2	121	9	N	110					237
11	0		1905	-0-	1905	4029	1800	2	105	9	N	95					332
12	0		1957	-0-	1957	5986	1841	2	116	9	N	105	362	1			75
01	0		1978	-0-	1978	7964	1793	2	185	9	N	168					243

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

08	1271	N	1130	-0-	-141	-0-	335	1	719	2	N	69					201
							76	9									
09	1320	N	449	-0-	-871	-0-	324	1	92	2	N	30					231
							33	9									
10	0		419	-0-	419	419	335	1	53	2	N	28	190	1			69
							31	9									
11	0		584	-0-	584	1003	324	1	197	2	N	57					126
							63	9									
12	0		560	-0-	560	1563	335	1	195	2	N	27					153
							30	9									
01	0		803	-0-	803	2366	326	1	458	2	N	17	87	1			83
							19	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

08	2797	N	2797	-0-	-0-	-0-	1079	1	1690	2	N	25					100
							28	9									
09	2490	N	1683	-0-	-807	-0-	1044	1	630	2	N	8					108
							9	9									
10	0		1351	-0-	1351	1351	1079	1	270	2	N	2					110
							2	9									
11	0		1704	-0-	1704	3055	1044	1	638	2	N	20					130
							22	9									
12	0		1983	-0-	1983	5038	1079	1	885	2	N	17					147
							19	9									
01	0		2065	-0-	2065	7103	1050	1	1005	2	N	9	110	1			46
							10	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

08	1744	N	1744	-0-	-0-	-0-	315	1	1291	2	N	125	170	1			93
							138	9									
09	1918	N	1918	-0-	-0-	-0-	326	1	1429	2	N	148	170	1			71
							163	9									
10	0		1746	-0-	1746	1746	339	1	1282	2	N	114					185
							125	9									
11	0		1638	-0-	1638	3384	327	1	1193	2	N	107	172	1			120
							118	9									
12	0		1747	-0-	1747	5131	339	1	1259	2	N	135	171	1			84
							149	9									
01	0		2015	-0-	2015	7146	342	1	1519	2	N	140					224
							154	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4536	X	4536	-0-	-0-	-0-	4228	2	308	9	N	280	361	1			330
09	4410	X	3669	-0-	-741	-0-	3469	2	200	9	N	182	368	1			144
10	0		4925	-0-	4925	4925	4576	2	349	9	N	317	185	1			276
11	0		4584	-0-	4584	9509	4272	2	312	9	N	284	371	1			189
12	0		4825	-0-	4825	14334	4475	2	350	9	N	318	183	1			324
01	0		4547	-0-	4547	18881	4261	2	286	9	N	260	380	1			204

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

08	2331	X	2331	-0-	-0-	-0-	2224	2	107	9	N	97					232
09	2640	X	2414	-0-	-226	-0-	2237	2	177	9	N	161	186	1			207
10	0		2384	-0-	2384	2384	2209	2	175	9	N	159	178	1			188
11	0		2132	-0-	2132	4516	1956	2	176	9	N	160	183	1			165
12	0		1985	-0-	1985	6501	1862	2	123	9	N	112					277
01	0		1983	-0-	1983	8484	1865	2	118	9	N	107	189	1			195

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

08	1429	N	1429	-0-	-0-	-0-	1333	2	96	9	N	87	179	1			99
09	1380	N	1033	-0-	-347	-0-	997	2	36	9	N	33					132
10	0		1535	-0-	1535	1535	1418	2	117	9	N	106					238
11	0		1363	-0-	1363	2898	1220	2	143	9	N	130	186	1			182
12	0		1357	-0-	1357	4255	1239	2	118	9	N	107	178	1			111
01	0		1401	-0-	1401	5656	1294	2	107	9	N	97					208

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

08	5301	X	3772	-0-	-1529	-0-	3590	2	182	9	N	165	188	1			104
09	5130	X	3587	-0-	-1543	-0-	3441	2	146	9	N	133					237
10	0		3582	-0-	3582	3582	3432	2	150	9	N	136	178	1			195
11	0		3193	-0-	3193	6775	3041	2	152	9	N	138	177	1			156
12	0		3207	-0-	3207	9982	3090	2	117	9	N	106	180	1			82
01	0		3274	-0-	3274	13256	3151	2	123	9	N	112					194

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

08	4603	X	4603	-0-	-0-	-0-	4480	2	123	9	N	112					251
09	3600	X	3223	-0-	-377	-0-	3133	2	90	9	N	82	188	1			145
10	0		3649	-0-	3649	3649	3533	2	116	9	N	105					250
11	0		3214	-0-	3214	6863	3119	2	95	9	N	86	191	1			145
12	0		2899	-0-	2899	9762	2786	2	113	9	N	103					248
01	0		2476	-0-	2476	12238	2338	2	138	9	N	125	193	1			180

QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

08	14B2 EXT		130	-0-	130	374	130	3			Y	-0-					10
09	14B2 EXT		-0-	-0-	-0-	374					Y	-0-					10
10	0		116	-0-	116	490	116	3			Y	-0-					10
11	0		100	-0-	100	590	100	3			Y	-0-					10
12	0		106	-0-	106	696	106	3			Y	-0-					10
01	0		81	-0-	81	777	81	3			Y	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

08	496	N	485	-0-	-11	-0-	445	3	40	9	N	36					120
09	513	N	513	-0-	-0-	-0-	471	3	42	9	N	38					158
10	496	N	369	-0-	-127	-0-	327	3	42	9	N	38					196
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					196
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					196
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					196

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

08	1457	N	1040	-0-	-417	-0-	1040	3			N	-0-					139
09	1380	N	206	-0-	-1174	-0-	206	3			N	-0-					139
10	1723	N	1723	-0-	-0-	-0-	1703	3	20	9	N	18					157
11	1930	N	1930	-0-	-0-	-0-	1922	3	8	9	N	7					164
12	2113	N	2113	-0-	-0-	-0-	2104	3	9	9	N	8					172
01	1567	N	1567	-0-	-0-	-0-	1564	3	3	9	N	3					175

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

08	310	N	217	-0-	-93	-0-	217	3			N	-0-					80
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					80
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					80
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					80
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					80
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					80

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

08	124	N	104	-0-	-20	-0-	97	3	7	9	N	6					32
09	106	N	106	-0-	-0-	-0-	94	3	12	9	N	11					43
10	109	N	109	-0-	-0-	-0-	99	3	10	9	N	9					52
11	90	N	89	-0-	-1	-0-	80	3	9	9	N	8					60
12	124	N	48	-0-	-76	-0-	48	3			N	-0-					60
01	124	N	43	-0-	-81	-0-	43	3			N	-0-					60

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

08	403	N	337	-0-	-66	-0-	337	2			N	-0-					19
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					19
10	0		362	-0-	362	362	362	2			N	-0-					19
*11	768	N	406	-0-	-362	-0-	406	2			N	-0-					19
*12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					19
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

08	31	N	-0-	-0-	-31	-0-					N	-0-					10
09	30	N	-0-	-0-	-30	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0		-0-	-0-	-0-	-0-					N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

08	4694	X	4694	-0-	-0-	-0-	4647	2	47	9	N	43					435
09	3510	X	3510	-0-	-0-	-0-	3409	2	101	9	N	92					527
10	3354	X	3354	-0-	-0-	-0-	3219	2	135	9	N	123	330	1			320
11	3169	X	3169	-0-	-0-	-0-	3030	2	139	9	N	126					446
12	4278	X	3112	-0-	-1166	-0-	3026	2	86	9	N	78	172	1			352
01	4278	X	2930	-0-	-1348	-0-	2798	2	132	9	N	120	180	1			292

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

08	4374	X	4374	-0-	-0-	-0-	4277	2	97	9	N	88					252
09	3872	X	3872	-0-	-0-	-0-	3729	2	143	9	N	130					382
10	3514	X	3514	-0-	-0-	-0-	3360	2	154	9	N	140	169	1			353
11	3109	X	3109	-0-	-0-	-0-	2985	2	124	9	N	113	171	1			295
12	4371	X	3181	-0-	-1190	-0-	3133	2	48	9	N	44	175	1			164
01	4371	X	2877	-0-	-1494	-0-	2771	2	106	9	N	96					260

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

08	3339	X	3339	-0-	-0-	-0-	3216	2	123	9	N	112	168	1			102
09	3194	X	3194	-0-	-0-	-0-	3060	2	134	9	N	122	168	1			56
10	2586	X	2586	-0-	-0-	-0-	2430	2	156	9	N	142	168	1			30
11	2652	X	2652	-0-	-0-	-0-	2490	2	162	9	N	147	170	1			7
12	3348	X	2629	-0-	-719	-0-	2406	2	223	9	N	203					210
01	3348	X	2487	-0-	-861	-0-	2409	2	78	9	N	71	160	1			121

REVOLUTION OPERATING COMPANY,LLC 704176
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	743	-0-	-249	-0-	743	2			N	-0-					134
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					134
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					134
11	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					134
12	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	N	3					137
*01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					137

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2750	X	2750	-0-	-0-	-0-	2693	2	57	9	N	52	94	1			122
09	3212	X	3212	-0-	-0-	-0-	3175	2	37	9	N	34	76	1			80
10	4607	X	4607	-0-	-0-	-0-	4412	2	195	9	N	177	148	1			109
11	4011	X	4011	-0-	-0-	-0-	3854	2	157	9	N	143	60	1			192
12	4000	X	4000	-0-	-0-	-0-	3829	2	171	9	N	155	204	1			143
*01	3405	X	3405	-0-	-0-	-0-	3269	2	136	9	N	124	200	1			67

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2137	-0-	-188	-0-	2006	2	131	9	N	119	177	1			161
09	2070	N	1761	-0-	-309	-0-	1671	2	90	9	N	82	130	1			113
10	2511	N	1660	-0-	-851	-0-	1585	2	75	9	N	68	81	1			100
11	0		1952	-0-	1952	1952	1860	2	92	9	N	84					184
12	0		1829	-0-	1829	3781	1755	2	74	9	N	67					251
*01	3100	N	2049	-0-	-1051	2730	1935	2	114	9	N	104	182	1			173

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2507	-0-	-283	-0-	2374	2	133	9	N	121	87	1			162
09	2700	X	2360	-0-	-340	-0-	2242	2	118	9	N	107	102	1			167
10	3286	X	2589	-0-	-697	-0-	2508	2	81	9	N	74	101	1			140
11	3180	X	2502	-0-	-678	-0-	2342	2	160	9	N	145	107	1			178
12	3286	X	2491	-0-	-795	-0-	2370	2	121	9	N	110	184	1			104
*01	2604	X	2448	-0-	-156	-0-	2312	2	136	9	N	124					228

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2036	-0-	-878	-0-	1816	2	220	9	N	200	180	1			171
09	2820	X	1230	-0-	-1590	-0-	1121	2	109	9	N	99	178	1			92
10	0		1917	-0-	1917	1917	1708	2	209	9	N	190	195	1			87
11	0		1839	-0-	1839	3756	1628	2	211	9	N	192	185	1			94
12	0		1792	-0-	1792	5548	1608	2	184	9	N	167	172	1			89
*01	7816	X	2268	-0-	-5548	-0-	2049	2	219	9	N	199	193	1			95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	5815	-0-	-2989	-0-	5793	2	22	9	N	20					167
09	7380	X	1899	-0-	-5481	-0-	1886	2	13	9	N	12					179
10	8184	X	1517	-0-	-6667	-0-	1517	2			N	-0-					179
11	7920	X	1063	-0-	-6857	-0-	1061	2	2	9	N	2	136	1			45
12	8184	X	1083	-0-	-7101	-0-	1083	2			N	-0-					45
*01	5828	X	884	-0-	-4944	-0-	884	2			N	-0-					45

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

08	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					145
09	4134	X	4134	-0-	-0-	-0-	4134	2			N	-0-					145
10	4147	X	4147	-0-	-0-	-0-	4123	2	24	9	N	22					167
11	3850	X	3850	-0-	-0-	-0-	3800	2	50	9	N	45					212
12	4605	X	4605	-0-	-0-	-0-	4542	2	63	9	N	57					269
*01	4233	X	4233	-0-	-0-	-0-	4147	2	86	9	N	78	200	1			147

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

08	4076	X	4076	-0-	-0-	-0-	3584	2	492	9	N	447	361	1			421
09	4359	X	4359	-0-	-0-	-0-	4059	2	300	9	N	273	359	1			335
10	4898	X	4898	-0-	-0-	-0-	4315	2	583	9	N	530	587	1			278
11	4389	X	4389	-0-	-0-	-0-	3879	2	510	9	N	464	482	1			260
12	4510	X	4510	-0-	-0-	-0-	4041	2	469	9	N	426	561	1			125
*01	4445	X	4445	-0-	-0-	-0-	3950	2	495	9	N	450	400	1			175

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
10	0		541	-0-	541	541	541	2			N	-0-					-0-
11	0		526	-0-	526	1067	526	2			N	-0-					-0-
12	0		530	-0-	530	1597	530	2			N	-0-					-0-
01	0		549	-0-	549	2146	549	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

08	1395	N	1337	-0-	-58	-0-	62	1	1275	2	N	-0-					111
09	1350	N	1324	-0-	-26	-0-	60	1	1264	2	N	-0-					111
10	0		1455	-0-	1455	1455	93	1	1362	2	N	-0-					111
11	0		1380	-0-	1380	2835	90	1	1290	2	N	-0-					111
12	0		1318	-0-	1318	4153	93	1	1225	2	N	-0-					111
01	0		1359	-0-	1359	5512	93	1	1266	2	N	-0-					111

SANDLOT OIL & GAS LLC 747757
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

08	124	N	109	-0-	-15	-0-	106	3	3	9	N	3					199
09	120	N	116	-0-	-4	-0-	115	3	1	9	N	1					200
10	112	N	112	-0-	-0-	-0-	110	3	2	9	N	2					202
11	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					204
12	0	N	-0-	-0-	-0-	-0-					N	2					206
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	203	-0-	203	203	203	2			N	-0-					14
11	14B2	EXT	240	-0-	240	443	240	2			N	-0-					14
12	14B2	EXT	273	-0-	273	716	273	2			N	-0-					14
01	14B2	EXT	NO RPT	-0-	-0-	716					N	NO RPT					14

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					20
09	0		1121	-0-	1121	1121	1121	2			N	-0-					20
10	0		1186	-0-	1186	2307	1186	2			N	-0-					20
11	0		1135	-0-	1135	3442	1135	2			N	-0-					20
12	0		440	-0-	440	3882	440	2			N	-0-					20
01	0	N	NO RPT	-0-	-0-	3882					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1211	-0-	1211	1211	1211	2			N	-0-					-0-
11	0		1166	-0-	1166	2377	1166	2			N	-0-					-0-
12	0		592	-0-	592	2969	592	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2969					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					51
09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					51
10	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					51
11	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					51
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					51
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					178
09	0		-0-	-0-	-0-	-0-					N	-0-					178
10	0		-0-	-0-	-0-	-0-					N	-0-					178
11	0		-0-	-0-	-0-	-0-					N	-0-					178
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					139

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					58
*10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					58
*11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					58
*12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					58
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					58

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

08	T. A.		1974	-0-		1974	12186	1974	2			N	-0-					176
09	0		2292	-0-		2292	14478	2292	2			N	-0-					176
10	0		2846	-0-		2846	17324	2820	2	26	9	N	24					200
11	0		2756	-0-		2756	20080	2755	2	1	9	N	1					201
12	0		2900	-0-		2900	22980	2900	2			N	-0-					201
01	1426	X	NO RPT	-0-		-1426	21554					N	NO RPT					201

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

08	217	N	-0-	-0-		-217	-0-					N	-0-					81
09	90	N	40	-0-		-50	-0-	40	2			N	-0-					81
*10	183	N	183	-0-		-0-	-0-	183	2			N	-0-					81
*11	1618	N	1618	-0-		-0-	-0-	1618	2			N	-0-					81
*12	1678	N	1678	-0-		-0-	-0-	1678	2			N	-0-					81
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					81

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

08	607	N	607	-0-		-0-	-0-	607	2			N	-0-					94
09	600	N	575	-0-		-25	-0-	575	2			N	-0-					94
10	577	N	577	-0-		-0-	-0-	577	2			N	-0-					94
11	488	N	488	-0-		-0-	-0-	488	2			N	-0-					94
12	495	N	495	-0-		-0-	-0-	495	2			N	-0-					94
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					94

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

08	3534	X	1891	-0-		-1643	-0-	1891	2			N	-0-					391
09	3420	X	2242	-0-		-1178	-0-	2242	2			N	-0-					391
10	3534	X	2083	-0-		-1451	-0-	2073	2	10	9	N	9	169	1			231
11	2370	X	1757	-0-		-613	-0-	1736	2	21	9	N	19					250
12	2294	X	969	-0-		-1325	-0-	962	2	7	9	N	6					256
01	1891	X	NO RPT	-0-		-1891	-0-					N	NO RPT					256

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

08	1581	X	1107	-0-		-474	-0-	1029	2	78	9	N	71	187	1			413
09	0		-0-	-0-		-0-	-0-					N	108	184	1			337
10	0		-0-	-0-		-0-	-0-					N	82					419
11	0		1610	-0-		1610	1610	1511	2	99	9	N	90	192	1			317
12	0		-0-	-0-		-0-	1610					N	146					463
01	0	N	NO RPT	-0-		-0-	1610					N	NO RPT					463

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

08	4960	X	4348	-0-		-612	-0-	3911	2	437	9	N	397	171	1			566
09	4710	X	4639	-0-		-71	-0-	4045	2	594	9	N	540	519	1			587
10	5013	X	5013	-0-		-0-	-0-	4464	2	549	9	N	499	532	1			554
11	4978	X	4978	-0-		-0-	-0-	4389	2	589	9	N	535	692	1			397
12	4996	X	4996	-0-		-0-	-0-	4523	2	473	9	N	430	175	1			652
01	4340	X	NO RPT	-0-		-4340	-0-					N	NO RPT					652

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	-0-	-0-	-4433	-0-					N	305	177	1			583
09	0		-0-	-0-	-0-	-0-					N	292	510	1			365
10	0		2928	-0-	2928	2928	2763	2	165	9	N	150					515
11	0		3037	-0-	3037	5965	2807	2	230	9	N	209	347	1			377
12	0		3049	-0-	3049	9014	2874	2	175	9	N	159					536
01	0	X	NO RPT	-0-	-0-	9014					N	NO RPT					536

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	-0-	-0-	-1953	-0-					N	194					787
09	0		-0-	-0-	-0-	-0-					N	269	347	1			709
10	0		5908	-0-	5908	5908	5692	2	216	9	N	196	174	1			731
11	0		4909	-0-	4909	10817	4732	2	177	9	N	161	174	1			718
12	0		6572	-0-	6572	17389	6426	2	146	9	N	133	176	1			675
01	0	X	NO RPT	-0-	-0-	17389					N	NO RPT					675

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	-0-	-0-	-2263	-0-					N	349	371	1			369
09	0		-0-	-0-	-0-	-0-					N	331	190	1			510
10	0		2541	-0-	2541	2541	2160	2	381	9	N	346	367	1			489
11	0		2394	-0-	2394	4935	2068	2	326	9	N	296	184	1			601
12	0		1882	-0-	1882	6817	1582	2	300	9	N	273	182	1			692
01	0	N	NO RPT	-0-	-0-	6817					N	NO RPT					692

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	-0-	-0-	-1426	-0-					N	20					256
09	0		-0-	-0-	-0-	-0-					N	74					330
10	0		631	-0-	631	631	556	2	75	9	N	68	174	1			224
11	0		840	-0-	840	1471	834	2	6	9	N	5					229
12	0		58	-0-	58	1529	55	2	3	9	N	3					232
01	0	X	NO RPT	-0-	-0-	1529					N	NO RPT					232

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4485	X	4485	-0-	-0-	-0-	4279	2	206	9	N	187					340
09	4161	X	4161	-0-	-0-	-0-	3928	2	233	9	N	212	346	1			206
10	4252	X	4252	-0-	-0-	-0-	3990	2	262	9	N	238	171	1			273
11	4222	X	4222	-0-	-0-	-0-	3999	2	223	9	N	203	348	1			128
12	4495	X	4127	-0-	-368	-0-	3915	2	212	9	N	193					321
01	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					321

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1617	-0-	-956	-0-	1606	2	11	9	N	10					300
09	2400	N	2149	-0-	-251	-0-	2083	2	66	9	N	60					360
10	2764	N	2764	-0-	-0-	-0-	2695	2	69	9	N	63					423
11	2234	N	2234	-0-	-0-	-0-	2179	2	55	9	N	50	182	1			291
12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					291
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4904	X	4904	-0-	-0-	-0-	4812	2	92	9	N	84	178	1			311
09	4673	X	4673	-0-	-0-	-0-	4539	2	134	9	N	122					433
10	4711	X	4711	-0-	-0-	-0-	4631	2	80	9	N	73					506
11	4273	X	4273	-0-	-0-	-0-	4205	2	68	9	N	62	177	1			391
12	2852	X	2322	-0-	-530	-0-	2312	2	10	9	N	9					400
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					400

WOODRUFF-DECK 17A WELL #: 6H RRCID -> 291314 COMPL. DATE 10/07/2014 TOTAL DEPTH 6509 PERF. 6931 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	-0-	-0-	-5084	-0-					N	44	165	1			177
09	3526	X	3526	-0-	-0-	-0-	3372	2	154	9	N	140					317
10	3725	X	3725	-0-	-0-	-0-	3578	2	147	9	N	134	171	1			280
11	3720	X	3379	-0-	-341	-0-	3244	2	135	9	N	123					403
12	3844	X	3180	-0-	-664	-0-	2991	2	189	9	N	172					575
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					575

CARRIE WELL #: 1 RRCID -> 293527 COMPL. DATE 02/15/1975 TOTAL DEPTH 6835 PERF. 6680 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0-	-0-	559	1	1670	3	N	5					70
							6	9									
09	2130	N	2038	-0-	-92	-0-	541	1	1495	3	N	2					72
							2	9									
10	2201	N	2159	-0-	-42	-0-	559	1	1597	3	N	3					75
							3	9									
11	2130	N	2103	-0-	-27	-0-	541	1	1560	3	N	2					77
							2	9									
12	2108	N	1976	-0-	-132	-0-	559	1	1414	3	N	3					80
							3	9									
01	2170	N	2133	-0-	-37	-0-	559	1	1572	3	N	2					82
							2	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

08	1369	N	1369	-0-	-0-	-0-	310	1	1059	3	N	-0-					10
09	1320	N	1319	-0-	-1	-0-	300	1	1019	3	N	-0-					10
10	1365	N	1365	-0-	-0-	-0-	310	1	1055	3	N	-0-					10
11	1320	N	1311	-0-	-9	-0-	300	1	1011	3	N	-0-					10
*12	1364	N	1333	-0-	-31	-0-	310	1	1023	3	N	-0-					10
*01	1364	N	1336	-0-	-28	-0-	310	1	1026	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

08	930	N	903	-0-	-27	-0-	310	1	593	3	N	-0-					19
09	900	N	865	-0-	-35	-0-	300	1	565	3	N	-0-					19
10	930	N	907	-0-	-23	-0-	310	1	597	3	N	-0-					19
11	870	N	853	-0-	-17	-0-	300	1	553	3	N	-0-					19
12	899	N	889	-0-	-10	-0-	310	1	579	3	N	-0-					19
01	899	N	875	-0-	-24	-0-	310	1	565	3	N	-0-					19

SELL WELL #: RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN WELL #: RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

08	1789	N	1789	-0-	-0-	-0-	1116 10	1 9	663	3	N	9					194
09	2026	N	2026	-0-	-0-	-0-	1080 7	1 9	939	3	N	6					200
10	0		2000	-0-	2000	2000	1116 21	1 9	863	3	N	19					219
11	0		1900	-0-	1900	3900	1080 42	1 9	778	3	N	38	185	1			72
12	0		2014	-0-	2014	5914	1116 6	1 9	892	3	N	5					77
01	0		1751	-0-	1751	7665	1116 2	1 9	633	3	N	2					79

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2167	N	2167	-0-	-0-	-0-	2156	3	11	9	N	10					97
09	2164	N	2164	-0-	-0-	-0-	2155	3	9	9	N	8					105
10	2136	N	2136	-0-	-0-	-0-	2128	3	8	9	N	7					112
11	2100	N	1987	-0-	-113	-0-	1979	3	8	9	N	7					119
12	2232	N	1982	-0-	-250	-0-	1975	3	7	9	N	6					125
01	2139	N	1841	-0-	-298	-0-	1830	3	11	9	N	10					135

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1161	-0-	-48	-0-	987	3	174	9	N	158	190	1			147
09	1110	N	1084	-0-	-26	-0-	919	3	165	9	N	150	185	1			112
10	1027	N	1027	-0-	-0-	-0-	873	3	154	9	N	140					252
11	1110	N	1008	-0-	-102	-0-	828	3	180	9	N	164	185	1			231
12	1116	N	1041	-0-	-75	-0-	885	3	156	9	N	142	187	1			186
01	1023	N	819	-0-	-204	-0-	677	3	142	9	N	129	188	1			127

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4216	-0-	-0-	-0-	1922	1	2209	3	N	77					256
							85	9									
09	3922	X	3922	-0-	-0-	-0-	1860	1	2003	3	N	54	186	1			124
							59	9									
10	4086	X	4086	-0-	-0-	-0-	1922	1	2117	3	N	43					167
							47	9									
11	3665	X	3665	-0-	-0-	-0-	1860	1	1753	3	N	47					214
							52	9									
12	3592	X	3592	-0-	-0-	-0-	1922	1	1644	3	N	24					238
							26	9									
01	4305	X	4305	-0-	-0-	-0-	1922	1	2333	3	N	45	187	1			96
							50	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4010	X	4010	-0-	-0-	-0-	1922	1	2068	3	N	18					238
							20	9									
09	4032	X	4032	-0-	-0-	-0-	1860	1	2122	3	N	45	183	1			100
							50	9									
10	4520	X	4520	-0-	-0-	-0-	1922	1	2552	3	N	42					142
							46	9									
11	4057	X	4057	-0-	-0-	-0-	1860	1	2150	3	N	43					185
							47	9									
12	3333	X	3333	-0-	-0-	-0-	1922	1	1369	3	N	38	181	1			42
							42	9									
01	4822	X	4822	-0-	-0-	-0-	1922	1	2833	3	N	61					103
							67	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4164	-0-	-52	-0-	279	1	3885	2	Y	-0-					170
09	4080	X	3411	-0-	-669	-0-	270	1	3141	2	Y	-0-					170
10	0		3433	-0-	3433	3433	279	1	3154	2	Y	-0-					170
11	0		4105	-0-	4105	7538	270	1	3835	2	Y	-0-					170
12	0		3104	-0-	3104	10642	279	1	2825	2	Y	-0-					170
01	0		3849	-0-	3849	14491	279	1	3570	2	Y	-0-					170

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					20
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					20
10	0		768	-0-	768	768	768	2			N	-0-					20
11	0		738	-0-	738	1506	738	2			N	-0-					20
12	0		742	-0-	742	2248	742	2			N	-0-					20
01	0		728	-0-	728	2976	728	2			N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
10	0		1430	-0-	1430	1430	1430	2			N	-0-					-0-
11	0		1185	-0-	1185	2615	1185	2			N	-0-					-0-
12	0		1284	-0-	1284	3899	1284	2			N	-0-					-0-
01	0		1380	-0-	1380	5279	1380	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

08	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					62
09	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					62
10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					62
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					62
12	0		1086	-0-	1086	1086	1086	3			N	-0-					62
01	0		1071	-0-	1071	2157	1071	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					35
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					35
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					35
11	540	N	517	-0-	-23	-0-	517	3			N	-0-					35
12	0		530	-0-	530	530	530	3			N	-0-					35
01	0		531	-0-	531	1061	531	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

08	998	N	998	-0-	-0-	-0-	998	3			N	-0-					64
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					64
10	992	N	852	-0-	-140	-0-	852	3			N	-0-					64
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					64
12	0		1041	-0-	1041	1041	1041	3			N	-0-					64
01	0		1045	-0-	1045	2086	1045	3			N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	492	-0-	-314	-0-	144	2	348	9	N	316	181	1			392
09	1324	N	1324	-0-	-0-	-0-	871	2	453	9	N	412	367	1			437
10	0		1131	-0-	1131	1131	777	2	354	9	N	322	365	1			394
11	0		751	-0-	751	1882	343	2	408	9	N	371	364	1			401
12	0		581	-0-	581	2463	183	2	398	9	N	362	554	1			209
01	0		-0-	-0-	-0-	2463					N	200	186	1			223

UNBRIDLED RESOURCES, LLC 875461
HODGES "D" WELL #: 2032 RRCID -> 290998 COMPL. DATE 01/01/2020 TOTAL DEPTH 8098 PERF. 7370 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	60	1	752	2	N	-0-					32
09	760	N	760	-0-	-0-	-0-	60	1	700	2	N	-0-					32
10	0		701	-0-	701	701	62	1	639	2	N	-0-					32
11	0		2322	-0-	2322	3023	60	1	2262	2	N	-0-					32
12	0		1037	-0-	1037	4060	62	1	975	2	N	-0-					32
01	0		96	-0-	96	4156	24	1	72	2	N	-0-					32

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2039	-0-		-7		-0-	2039	3			N	-0-					12
09	0		1997	-0-		1997		1997	1997	3			N	-0-					12
10	0		2047	-0-		2047		4044	2047	3			N	-0-					12
11	0		1963	-0-		1963		6007	1963	3			N	-0-					12
12	0		2017	-0-		2017		8024	2017	3			N	-0-					12
01	0		1992	-0-		1992		10016	1992	3			N	-0-					12

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	205	-0-		-384		-0-	62	1	143	2	N	-0-					-0-
09	570	N	555	-0-		-15		-0-	60	1	495	2	N	-0-					-0-
10	0		591	-0-		591		591	48	1	543	2	N	-0-					-0-
11	0		352	-0-		352		943	60	1	292	2	N	-0-					-0-
12	0		226	-0-		226		1169	60	1	166	2	N	-0-					-0-
01	0		109	-0-		109		1278	22	1	87	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-		53752					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-		53752					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-		53752					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-		53752					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-		53752					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-		53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-		-0-	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	93	N	93	-0-		-0-	B	-0-	93	2			N	-0-					-0-
*10	124	N	113	-0-		-11	B	-0-	113	2			N	-0-					-0-
*11	90	N	81	-0-		-9	B	-0-	81	2			N	-0-					-0-
12	93	N	76	-0-		-17	B	-0-	76	2			N	-0-					-0-
01	0		66	-0-		66	B	66	66	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS //CONT.// 016400
GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	145	N	145	-0-	-0-	B	-0-	145	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-
10	0		144	-0-	144	B	144	144	2		N	-0-			-0-
11	250	N	106	-0-	-144	B	-0-	106	2		N	-0-			-0-
12	155	N	117	-0-	-38	B	-0-	117	2		N	-0-			-0-
01	0		117	-0-	117	B	117	117	2		N	-0-			-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	196	-0-	-14	B	-0-	196	3		N	-0-			-0-
10	0		219	-0-	219	B	219	219	3		N	-0-			-0-
11	0		207	-0-	207	B	426	207	3		N	-0-			-0-
*12	639	N	213	-0-	-426	B	-0-	213	3		N	-0-			-0-
01	0		204	-0-	204	B	204	204	3		N	-0-			-0-

BCE-MACH III LLC 040209
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		674	-0-	674	B	674	674	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 674															
09	1381	N	707	-0-	-674	B	-0-	707	3		N	-0-			-0-
10	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-			-0-
*11	655	N	655	-0-	-0-	B	-0-	655	3		N	-0-			-0-
*12	698	N	698	-0-	-0-	B	-0-	698	3		N	-0-			-0-
01	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-			-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		457	-0-	457	B	457	457	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 457															
09	896	N	439	-0-	-457	B	-0-	439	3		N	-0-			-0-
10	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
*11	463	N	463	-0-	-0-	B	-0-	463	3		N	-0-			-0-
*12	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-			-0-
01	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		195	-0-	195	B	195	195	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 195															
09	490	N	295	-0-	-195	B	-0-	295	3		N	-0-			-0-
10	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
*11	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
*12	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-
01	267	N	267	-0-	-0-	B	-0-	267	3		N	-0-			-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		798	-0-	798	B	798	798	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 798															
09	1475	N	677	-0-	-798	B	-0-	677	3		N	-0-			-0-
10	777	N	777	-0-	-0-	B	-0-	777	3		N	-0-			-0-
*11	717	N	717	-0-	-0-	B	-0-	717	3		N	-0-			-0-
*12	767	N	767	-0-	-0-	B	-0-	767	3		N	-0-			-0-
01	758	N	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		289	-0-	289 B	289	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			289														
09	554	N	265	-0-	-289 B	-0-	265	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		724	-0-	724 B	724	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			724														
09	1375	N	651	-0-	-724 B	-0-	651	3			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		405	-0-	405 B	405	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			405														
09	760	N	355	-0-	-405 B	-0-	355	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		379	-0-	379 B	379	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			379														
09	735	N	356	-0-	-379 B	-0-	356	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		392	-0-	392 B	392	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			392														
09	782	N	390	-0-	-392 B	-0-	390	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH 2746 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*12	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		236	-0-	236 B	236	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 236																	
09	485	N	249	-0-	-236 B	-0-	249	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		449	-0-	449 B	449	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 449																	
09	897	N	448	-0-	-449 B	-0-	448	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		261	-0-	261 B	261	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 261																	
09	527	N	266	-0-	-261 B	-0-	266	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		306	-0-	306 B	306	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 306																	
09	604	N	298	-0-	-306 B	-0-	298	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	976	-0-	-140 B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
10	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*11	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
*12	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
01	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		163	-0-	163 B	163	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					163												
09	312	N	149	-0-	-163 B	-0-	149	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		178	-0-	178 B	178	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					178												
09	356	N	178	-0-	-178 B	-0-	178	3			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		295	-0-	295 B	295	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					295												
09	547	N	252	-0-	-295 B	-0-	252	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	727	-0-	-172 B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
10	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		214	-0-	214 B	214	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					214												
09	414	N	200	-0-	-214 B	-0-	200	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		604	-0-	604 B	604	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					604												
09	1221	N	617	-0-	-604 B	-0-	617	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		532	-0-	532 B	532	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 532																	
09	1044	N	512	-0-	-532 B	-0-	512	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*12	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		504	-0-	504 B	504	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 504																	
09	1022	N	518	-0-	-504 B	-0-	518	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		476	-0-	476 B	476	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 476																	
09	914	N	438	-0-	-476 B	-0-	438	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		284	-0-	284 B	284	284	3			N	-0-					-0-
10	0		225	-0-	225 B	509	225	3			N	-0-					-0-
*11	795	N	286	-0-	-509 B	-0-	286	3			N	-0-					-0-
12	0		228	-0-	228 B	228	228	3			N	-0-					-0-
*01	396	N	168	-0-	-228 B	-0-	168	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		330	-0-	330 B	330	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 330																	
09	644	N	314	-0-	-330 B	-0-	314	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		527	-0-	527 B	527	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					527												
09	1017	N	490	-0-	-527 B	-0-	490	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*12	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		689	-0-	689 B	689	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					689												
*09	1390	N	701	-0-	-689 B	-0-	701	2			N	-0-					-0-
10	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
01	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		683	-0-	683 B	683	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					683												
09	1351	N	668	-0-	-683 B	-0-	668	3			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		636	-0-	636 B	636	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					636												
09	1256	N	620	-0-	-636 B	-0-	620	3			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	60	N	1	-0-	-59 B	-0-	1	3			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
*11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		140	-0-	140 B	140	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 140																	
09	510	N	4	-0-	-506 B	-0-	4	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		45	-0-	45 B	45	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 45																	
09	88	N	43	-0-	-45 B	-0-	43	3			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		624	-0-	624 B	624	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 624																	
09	1186	N	562	-0-	-624 B	-0-	562	3			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		620	-0-	620 B	620	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 620																	
09	1206	N	586	-0-	-620 B	-0-	586	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					92
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					92
10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					92
*11	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					92
*12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					92
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					92

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		123	-0-	123	B	123	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 123																		
09	242	N	119	-0-	-123	B	-0-	119	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		847	-0-	847	B	847	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 847																		
09	1817	N	970	-0-	-847	B	-0-	970	3			N	-0-					-0-
10	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
*11	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
*12	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
01	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		487	-0-	487	B	487	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 487																		
09	986	N	499	-0-	-487	B	-0-	499	3			N	-0-					-0-
10	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*11	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*12	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
01	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		342	-0-	342	B	342	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 342																		
09	633	N	291	-0-	-342	B	-0-	291	3			N	-0-					-0-
10	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
*12	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		243	-0-	243 B	243	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			243														
09	477	N	234	-0-	-243 B	-0-	234	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		215	-0-	215 B	215	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			215														
09	421	N	206	-0-	-215 B	-0-	206	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		150	-0-	150 B	150	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			150														
09	298	N	148	-0-	-150 B	-0-	148	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		219	-0-	219 B	219	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			219														
09	432	N	213	-0-	-219 B	-0-	213	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		386	-0-	386 B	386	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			386														
09	744	N	358	-0-	-386 B	-0-	358	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		635	-0-	635 B	635	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			635														
09	1204	N	569	-0-	-635 B	-0-	569	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*12	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		274	-0-	274 B	274	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			274														
09	538	N	264	-0-	-274 B	-0-	264	3			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		283	-0-	283 B	283	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			283														
09	560	N	277	-0-	-283 B	-0-	277	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		667	-0-	667 B	667	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			667														
09	1295	N	628	-0-	-667 B	-0-	628	3			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
01	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		670	-0-	670 B	670	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			670														
09	1287	N	617	-0-	-670 B	-0-	617	3			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*12	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		383	-0-	383 B	383	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			383														
09	749	N	366	-0-	-383 B	-0-	366	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		539	-0-	539	B	539	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			539															
09	1176	N	637	-0-	-539	B	-0-	637	3			N	-0-					-0-
10	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*11	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
*12	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
01	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		251	-0-	251	B	251	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			251															
09	504	N	253	-0-	-251	B	-0-	253	3			N	-0-					-0-
10	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
*12	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		312	-0-	312	B	312	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			312															
09	594	N	282	-0-	-312	B	-0-	282	3			N	-0-					-0-
10	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		490	-0-	490	B	490	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			490															
09	935	N	445	-0-	-490	B	-0-	445	3			N	-0-					-0-
10	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
*12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
01	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		316	-0-	316	B	316	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			316															
09	647	N	331	-0-	-316	B	-0-	331	3			N	-0-					-0-
10	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*12	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
01	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
10	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		397	-0-	397 B	397	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			397														
09	770	N	373	-0-	-397 B	-0-	373	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*12	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*12	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

08	0		88	-0-	88 B	88	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			88														
09	173	N	85	-0-	-88 B	-0-	85	3			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

08	0		485	-0-	485 B	485	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			485														
09	939	N	454	-0-	-485 B	-0-	454	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

08	0		655	-0-	655 B	655	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			655														
09	1267	N	612	-0-	-655 B	-0-	612	3			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

08	0		420	-0-	420 B	420	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			420														
09	839	N	419	-0-	-420 B	-0-	419	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		188	-0-	188 B	188	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					188												
09	368	N	180	-0-	-188 B	-0-	180	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		358	-0-	358 B	358	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					358												
09	737	N	379	-0-	-358 B	-0-	379	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		758	-0-	758 B	758	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					758												
09	1452	N	694	-0-	-758 B	-0-	694	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		679	-0-	679 B	679	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					679												
09	1315	N	636	-0-	-679 B	-0-	636	3			N	-0-					-0-
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		419	-0-	419 B	419	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					419												
09	814	N	395	-0-	-419 B	-0-	395	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		307	-0-	307 B	307	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					307												
09	592	N	285	-0-	-307 B	-0-	285	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		544	-0-	544 B	544	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 544																	
09	1040	N	496	-0-	-544 B	-0-	496	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*12	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
01	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	653	-0-	-91 B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	588	-0-	-192 B	-0-	588	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
*12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1	-0-	1 B	1	1	3			N	-0-					-0-
*01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 10/06/1953 TOTAL DEPTH 2748 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		226	-0-	226	B	226	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 226																		
09	419	N	193	-0-	-226	B	-0-	193	3			N	-0-					-0-
10	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
*11	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		290	-0-	290	B	290	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 290																		
09	586	N	296	-0-	-290	B	-0-	296	3			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*12	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
01	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		417	-0-	417	B	417	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 417																		
09	839	N	422	-0-	-417	B	-0-	422	3			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
*12	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		255	-0-	255 B	255	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			255														
09	503	N	248	-0-	-255 B	-0-	248	3			N	-0-					-0-
10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

08	0		452	-0-	452 B	452	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			452														
09	901	N	449	-0-	-452 B	-0-	449	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

08	0		244	-0-	244 B	244	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			244														
09	461	N	217	-0-	-244 B	-0-	217	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

08	0		179	-0-	179 B	179	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			179														
09	418	N	239	-0-	-179 B	-0-	239	3			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

08	0		172	-0-	172 B	172	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			172														
09	331	N	159	-0-	-172 B	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	464	-0-	-136 B	-0-	464	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		332	-0-	332 B	332	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 332																	
09	621	N	289	-0-	-332 B	-0-	289	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		324	-0-	324 B	324	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 324																	
09	604	N	280	-0-	-324 B	-0-	280	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		102	-0-	102 B	102	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 102																	
09	168	N	66	-0-	-102 B	-0-	66	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		315	-0-	315 B	315	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 315																	
09	601	N	286	-0-	-315 B	-0-	286	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		121	-0-	121 B	121	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			121														
09	239	N	118	-0-	-121 B	-0-	118	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		158	-0-	158 B	158	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			158														
09	298	N	140	-0-	-158 B	-0-	140	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		74	-0-	74 B	74	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			74														
09	145	N	71	-0-	-74 B	-0-	71	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		262	-0-	262 B	262	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			262														
09	489	N	227	-0-	-262 B	-0-	227	3			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		129	-0-	129 B	129	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			129														
09	240	N	111	-0-	-129 B	-0-	111	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/08/1959 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		27	-0-	27 B	27	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			27														
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		473	-0-	473 B	473	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			473														
09	938	N	465	-0-	-473 B	-0-	465	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		55	-0-	55 B	55	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			55														
09	103	N	48	-0-	-55 B	-0-	48	3			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		205	-0-	205 B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					205												
09	371	N	166	-0-	-205 B	-0-	166	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		229	-0-	229 B	229	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					229												
09	429	N	200	-0-	-229 B	-0-	200	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		227	-0-	227 B	227	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					227												
09	290	N	63	-0-	-227 B	-0-	63	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		497	-0-	497 B	497	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					497												
09	930	N	433	-0-	-497 B	-0-	433	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*10	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
*11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
*12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
*01	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		190	-0-	190 B	190	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					190												
09	382	N	192	-0-	-190 B	-0-	192	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		190	-0-	190 B	190	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					190												
09	379	N	189	-0-	-190 B	-0-	189	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		75	-0-	75 B	75	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					75												
09	145	N	70	-0-	-75 B	-0-	70	3			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*12	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		29	-0-	29 B	29	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					29												
09	69	N	40	-0-	-29 B	-0-	40	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		223	-0-	223 B	223	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					223												
09	434	N	211	-0-	-223 B	-0-	211	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		65	-0-	65 B	65	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			65														
09	135	N	70	-0-	-65 B	-0-	70	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		397	-0-	397 B	397	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			397														
09	765	N	368	-0-	-397 B	-0-	368	3			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		147	-0-	147 B	147	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			147														
09	276	N	129	-0-	-147 B	-0-	129	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		204	-0-	204 B	204	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			204														
09	399	N	195	-0-	-204 B	-0-	195	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	720	N	657	-0-	-63 B	-0-	657	3			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		561	-0-	561 B	561	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			561														
09	1090	N	529	-0-	-561 B	-0-	529	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	59	-0-	-31	B	-0-	59	3			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		392	-0-	392	B	392	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 392																		
09	723	N	331	-0-	-392	B	-0-	331	3			N	-0-					-0-
10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*11	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
*12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		172	-0-	172	B	172	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 172																		
09	352	N	180	-0-	-172	B	-0-	180	3			N	-0-					-0-
10	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
01	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		258	-0-	258	B	258	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 258																		
09	442	N	184	-0-	-258	B	-0-	184	3			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
*12	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		133	-0-	133	B	133	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 133																		
09	252	N	119	-0-	-133	B	-0-	119	3			N	-0-					-0-
10	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
01	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		168	-0-	168	B	168	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 168																		
09	309	N	141	-0-	-168	B	-0-	141	3			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*11	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	120	-0-	-97 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		166	-0-	166 B	166	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 166																	
09	300	N	134	-0-	-166 B	-0-	134	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		206	-0-	206 B	206	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 206																	
09	358	N	152	-0-	-206 B	-0-	152	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		297	-0-	297 B	297	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 297																	
09	607	N	310	-0-	-297 B	-0-	310	3			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		126	-0-	126 B	126	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 126																	
09	251	N	125	-0-	-126 B	-0-	125	3			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		140	-0-	140 B	140	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 140																	
09	270	N	130	-0-	-140 B	-0-	130	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		139	-0-	139 B	139	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					139												
09	259	N	120	-0-	-139 B	-0-	120	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		221	-0-	221 B	221	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					221												
09	416	N	195	-0-	-221 B	-0-	195	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		265	-0-	265 B	265	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					265												
09	503	N	238	-0-	-265 B	-0-	238	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		149	-0-	149 B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					149												
09	293	N	144	-0-	-149 B	-0-	144	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		122	-0-	122 B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					122												
09	242	N	120	-0-	-122 B	-0-	120	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		205	-0-	205 B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					205												
09	398	N	193	-0-	-205 B	-0-	193	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		206	-0-	206 B	206	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					206												
09	407	N	201	-0-	-206 B	-0-	201	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		420	-0-	420 B	420	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					420												
09	806	N	386	-0-	-420 B	-0-	386	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		201	-0-	201 B	201	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					201												
09	387	N	186	-0-	-201 B	-0-	186	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		401	-0-	401 B	401	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					401												
09	787	N	386	-0-	-401 B	-0-	386	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*12	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		720	-0-	720 B	720	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					720												
09	1315	N	595	-0-	-720 B	-0-	595	3			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		199	-0-	199 B	199	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					199												
09	385	N	186	-0-	-199 B	-0-	186	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		168	-0-	168	B	168	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					168													
09	321	N	153	-0-	-168	B	-0-	153	3			N	-0-					-0-
10	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		118	-0-	118	B	118	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					118													
09	210	N	48	-0-	-162	B	-0-	48	3			N	-0-					-0-
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*12	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
01	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		149	-0-	149	B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					149													
09	253	N	104	-0-	-149	B	-0-	104	3			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*12	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		506	-0-	506	B	506	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					506													
09	884	N	378	-0-	-506	B	-0-	378	3			N	-0-					-0-
10	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
*11	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
*12	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
01	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		60	-0-	60	B	60	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					60													
09	110	N	50	-0-	-60	B	-0-	50	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
01	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		241	-0-	241	B	241	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					241													
09	0		184	-0-	184	B	425	184	3			N	-0-					-0-
10	0		192	-0-	192	B	617	192	3			N	-0-					-0-
*11	778	N	161	-0-	-617	B	-0-	161	3			N	-0-					-0-
12	0		232	-0-	232	B	232	232	3			N	-0-					-0-
*01	449	N	217	-0-	-232	B	-0-	217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		146	-0-	146 B	146	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					146												
09	278	N	132	-0-	-146 B	-0-	132	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		240	-0-	240 B	240	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					240												
09	420	N	180	-0-	-240 B	-0-	180	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		253	-0-	253 B	253	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			253														
09	499	N	246	-0-	-253 B	-0-	246	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1366	-0-	-153 B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*11	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
*12	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
01	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		268	-0-	268 B	268	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			268														
09	497	N	229	-0-	-268 B	-0-	229	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 INJECT			-0-	-0-	-0- B	-0-					N	177					177
09/01 BALANCING DATE STATUS ->			-0-														
09 INJECT			-0-	-0-	-0- B	-0-					N	-0-					177
10 INJECT			-0-	-0-	-0- B	-0-					N	13	175	1			15
11 INJECT			-0-	-0-	-0- B	-0-					N	-0-					15
12 INJECT			-0-	-0-	-0- B	-0-					N	-0-					15
01 INJECT			-0-	-0-	-0- B	-0-					N	57					72

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		195	-0-	195 B	195	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			195														
09	383	N	188	-0-	-195 B	-0-	188	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		111	-0-	111 B	111	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					111												
09	216	N	105	-0-	-111 B	-0-	105	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		171	-0-	171 B	171	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					171												
09	366	N	195	-0-	-171 B	-0-	195	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		310	-0-	310 B	310	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					310												
09	620	N	310	-0-	-310 B	-0-	310	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		576	-0-	576 B	576	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					576												
09	1129	N	553	-0-	-576 B	-0-	553	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*12	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		266	-0-	266 B	266	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			266														
09	496	N	230	-0-	-266 B	-0-	230	3			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		242	-0-	242 B	242	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			242														
09	476	N	234	-0-	-242 B	-0-	234	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		348	-0-	348 B	348	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			348														
09	651	N	303	-0-	-348 B	-0-	303	3			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		286	-0-	286 B	286	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			286														
09	557	N	271	-0-	-286 B	-0-	271	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		248	-0-	248 B	248	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			248														
09	463	N	215	-0-	-248 B	-0-	215	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		132	-0-	132 B	132	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					132												
09	190	N	58	-0-	-132 B	-0-	58	3			N	-0-					-0-
10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		200	-0-	200 B	200	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					200												
09	376	N	176	-0-	-200 B	-0-	176	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		333	-0-	333 B	333	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					333												
09	614	N	281	-0-	-333 B	-0-	281	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		285	-0-	285 B	285	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					285												
09	587	N	302	-0-	-285 B	-0-	302	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		99	-0-	99 B	99	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					99												
09	307	N	208	-0-	-99 B	-0-	208	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		223	-0-	223 B	223	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					223												
09	223	N	-0-	-0-	-223 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		55	-0-	55	B	55	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 55																		
09	304	N	249	-0-	-55	B	-0-	249	3			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*12	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

08	372	N	280	-0-	-92	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
10	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			72	-0-	72	B	72	72	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

08	0		96	-0-	96	B	96	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 96																		
09 14B2 EXT			94	-0-	94	B	190	94	3			N	-0-					-0-
10 14B2 EXT			44	-0-	44	B	234	44	3			N	-0-					-0-
11 14B2 EXT			83	-0-	83	B	317	83	3			N	-0-					-0-
12 14B2 EXT			70	-0-	70	B	387	70	3			N	-0-					-0-
01 14B2 EXT			77	-0-	77	B	464	77	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

08	0		504	-0-	504 B	504	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 504																	
09	0		466	-0-	466 B	970	466	3			N	-0-					-0-
10	0		455	-0-	455 B	1425	455	3			N	-0-					-0-
*11	1831	N	406	-0-	-1425 B	-0-	406	3			N	-0-					-0-
12	0		404	-0-	404 B	404	404	3			N	-0-					-0-
*01	799	N	395	-0-	-404 B	-0-	395	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

08	0		335	-0-	335 B	335	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 335																	
09	589	N	254	-0-	-335 B	-0-	254	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		157	-0-	157 B	157	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					157												
09	277	N	120	-0-	-157 B	-0-	120	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		190	-0-	190 B	190	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					190												
09	361	N	171	-0-	-190 B	-0-	171	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		159	-0-	159 B	159	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					159												
09	313	N	154	-0-	-159 B	-0-	154	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		116	-0-	116 B	116	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					116												
09	211	N	95	-0-	-116 B	-0-	95	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		122	-0-	122 B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					122												
09	218	N	96	-0-	-122 B	-0-	96	3			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
10	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		148	-0-	148	B	148	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 148																		
09	285	N	137	-0-	-148	B	-0-	137	3			N	-0-					-0-
10	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		159	-0-	159	B	159	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 159																		
09	238	N	79	-0-	-159	B	-0-	79	3			N	-0-					-0-
10	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		221	-0-	221	B	221	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 221																		
09	407	N	186	-0-	-221	B	-0-	186	3			N	-0-					-0-
10	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*11	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		257	-0-	257	B	257	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 257																		
09	505	N	248	-0-	-257	B	-0-	248	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
*12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	168	-0-	-80	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	155	-0-	-55	B	-0-	155	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		165	-0-	165	B	165	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 165																		
09	292	N	127	-0-	-165	B	-0-	127	3			N	-0-					-0-
10	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		226	-0-	226	B	226	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			226															
09	421	N	195	-0-	-226	B	-0-	195	3			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*12	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*11	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
*12	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		552	-0-	552	B	552	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			552															
09	1088	N	536	-0-	-552	B	-0-	536	3			N	-0-					-0-
10	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
*11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
*12	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		435	-0-	435	B	435	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			435															
09	838	N	403	-0-	-435	B	-0-	403	3			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		602	-0-	602	B	602	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			602															
09	1064	N	462	-0-	-602	B	-0-	462	3			N	-0-					-0-
10	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
*11	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
*12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
01	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		430	-0-	430	B	430	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			430															
09	815	N	385	-0-	-430	B	-0-	385	3			N	-0-					-0-
10	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
*12	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		179	-0-	179 B	179	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 179																	
09	344	N	165	-0-	-179 B	-0-	165	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		209	-0-	209 B	209	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 209																	
09	216	N	7	-0-	-209 B	-0-	7	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		343	-0-	343 B	343	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 343																	
09	665	N	322	-0-	-343 B	-0-	322	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		437	-0-	437 B	437	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 437																	
09	798	N	361	-0-	-437 B	-0-	361	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		174	-0-	174 B	174	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					174												
09	325	N	151	-0-	-174 B	-0-	151	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		300	-0-	300 B	300	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					300												
09	600	N	300	-0-	-300 B	-0-	300	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		102	-0-	102 B	102	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					102												
09	191	N	89	-0-	-102 B	-0-	89	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		204	-0-	204 B	204	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					204												
09	386	N	182	-0-	-204 B	-0-	182	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		112	-0-	112 B	112	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					112												
09	216	N	104	-0-	-112 B	-0-	104	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		244	-0-	244	B	244	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					244													
09	475	N	231	-0-	-244	B	-0-	231	3			N	-0-					-0-
10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		73	-0-	73	B	73	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					73													
09	148	N	75	-0-	-73	B	-0-	75	3			N	-0-					-0-
10	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
*12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		18	-0-	18	B	18	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					18													
09	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		615	-0-	615	B	615	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					615													
09	1148	N	533	-0-	-615	B	-0-	533	3			N	-0-					-0-
10	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
*12	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
01	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		79	-0-	79	B	79	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					79													
09	156	N	77	-0-	-79	B	-0-	77	3			N	-0-					-0-
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
*12	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		437	-0-	437	B	437	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					437													
09	813	N	376	-0-	-437	B	-0-	376	3			N	-0-					-0-
10	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*12	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		15	-0-	15 B	15	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			15														
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		205	-0-	205 B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			205														
09	382	N	177	-0-	-205 B	-0-	177	3			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		160	-0-	160 B	160	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			160														
09	309	N	149	-0-	-160 B	-0-	149	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		344	-0-	344	B	344	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					344													
09	612	N	268	-0-	-344	B	-0-	268	3			N	-0-					-0-
10	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*12	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		165	-0-	165	B	165	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					165													
09	329	N	164	-0-	-165	B	-0-	164	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
10	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		289	-0-	289	B	289	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					289													
09	538	N	249	-0-	-289	B	-0-	249	3			N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		408	-0-	408	B	408	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					408													
09	717	N	309	-0-	-408	B	-0-	309	3			N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
01	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		168	-0-	168	B	168	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					168													
09	329	N	161	-0-	-168	B	-0-	161	3			N	-0-					-0-
10	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		157	-0-	157	B	157	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			157															
09	303	N	146	-0-	-157	B	-0-	146	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		23	-0-	23	B	23	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			23															
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*11	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
01	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		323	-0-	323	B	323	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			323															
09	598	N	275	-0-	-323	B	-0-	275	3			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
*12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		331	-0-	331	B	331	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			331															
09	636	N	305	-0-	-331	B	-0-	305	3			N	-0-					-0-
10	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*11	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
*12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		131	-0-	131 B	131	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					131												
09	287	N	156	-0-	-131 B	-0-	156	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		212	-0-	212 B	212	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					212												
09	407	N	195	-0-	-212 B	-0-	195	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		212	-0-	212 B	212	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					212												
09	388	N	176	-0-	-212 B	-0-	176	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		151	-0-	151 B	151	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					151												
09	293	N	142	-0-	-151 B	-0-	142	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		349	-0-	349 B	349	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					349												
09	715	N	366	-0-	-349 B	-0-	366	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*12	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		142	-0-	142 B	142	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					142												
09	277	N	135	-0-	-142 B	-0-	135	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		279	-0-	279 B	279	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					279												
09	528	N	249	-0-	-279 B	-0-	249	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		172	-0-	172 B	172	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					172												
09	248	N	76	-0-	-172 B	-0-	76	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		233	-0-	233 B	233	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					233												
09	443	N	210	-0-	-233 B	-0-	210	3			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		535	-0-	535 B	535	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					535												
09	1047	N	512	-0-	-535 B	-0-	512	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*12	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		163	-0-	163 B	163	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					163												
09	336	N	173	-0-	-163 B	-0-	173	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		216	-0-	216	B	216	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					216													
09	419	N	203	-0-	-216	B	-0-	203	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		319	-0-	319	B	319	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					319													
09	645	N	326	-0-	-319	B	-0-	326	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		161	-0-	161	B	161	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					161													
09	316	N	155	-0-	-161	B	-0-	155	3			N	-0-					-0-
10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		218	-0-	218	B	218	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					218													
09	425	N	207	-0-	-218	B	-0-	207	3			N	-0-					-0-
10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		203	-0-	203	B	203	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					203													
09	354	N	151	-0-	-203	B	-0-	151	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*11	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*12	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		149	-0-	149	B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					149													
09	287	N	138	-0-	-149	B	-0-	138	3			N	-0-					-0-
10	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*12	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		245	-0-	245 B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			245														
09	498	N	253	-0-	-245 B	-0-	253	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		121	-0-	121 B	121	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			121														
09	218	N	97	-0-	-121 B	-0-	97	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		256	-0-	256 B	256	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			256														
09	450	N	194	-0-	-256 B	-0-	194	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		105	-0-	105 B	105	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			105														
09	191	N	86	-0-	-105 B	-0-	86	3			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		351	-0-	351 B	351	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			351														
09	692	N	341	-0-	-351 B	-0-	341	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		267	-0-	267 B	267	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			267														
09	540	N	273	-0-	-267 B	-0-	273	3			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		403	-0-	403 B	403	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			403														
09	768	N	365	-0-	-403 B	-0-	365	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		245	-0-	245 B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			245														
09	473	N	228	-0-	-245 B	-0-	228	3			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		284	-0-	284	B	284	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			284															
09	594	N	310	-0-	-284	B	-0-	310	3			N	-0-					-0-
10	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

08	0		467	-0-	467	B	467	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			467															
09	899	N	432	-0-	-467	B	-0-	432	3			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
*12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

08	0		856	-0-	856	B	856	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			856															
09	1659	N	803	-0-	-856	B	-0-	803	3			N	-0-					-0-
10	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
*11	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
*12	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
01	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

08	0		146	-0-	146	B	146	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			146															
09	277	N	131	-0-	-146	B	-0-	131	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

08	0		239	-0-	239	B	239	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			239															
09	456	N	217	-0-	-239	B	-0-	217	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		394	-0-	394 B	394	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					394												
09	760	N	366	-0-	-394 B	-0-	366	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*11	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		291	-0-	291 B	291	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					291												
09	533	N	242	-0-	-291 B	-0-	242	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		120	-0-	120 B	120	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					120												
09	222	N	102	-0-	-120 B	-0-	102	3			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		109	-0-	109 B	109	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					109												
09	207	N	98	-0-	-109 B	-0-	98	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		218	-0-	218 B	218	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					218												
09	418	N	200	-0-	-218 B	-0-	200	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		188	-0-	188 B	188	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					188												
09	365	N	177	-0-	-188 B	-0-	177	3			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		39	-0-	39 B	39	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					39												
09	58	N	19	-0-	-39 B	-0-	19	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		127	-0-	127 B	127	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					127												
09	230	N	103	-0-	-127 B	-0-	103	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		65	-0-	65 B	65	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					65												
09	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		370	-0-	370 B	370	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					370												
09	708	N	338	-0-	-370 B	-0-	338	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	120	N	91	-0-	-29 B	-0-	91	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		237	-0-	237 B	237	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 237																	
09	457	N	220	-0-	-237 B	-0-	220	3			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		218	-0-	218 B	218	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 218																	
09	433	N	215	-0-	-218 B	-0-	215	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		259	-0-	259 B	259	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 259																	
09	508	N	249	-0-	-259 B	-0-	249	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		205	-0-	205 B	205	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 205																	
09	384	N	179	-0-	-205 B	-0-	179	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		181	-0-	181 B	181	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			181														
09	350	N	169	-0-	-181 B	-0-	169	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		79	-0-	79 B	79	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			79														
09	153	N	74	-0-	-79 B	-0-	74	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		292	-0-	292 B	292	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			292														
09	627	N	335	-0-	-292 B	-0-	335	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		113	-0-	113 B	113	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			113														
09	222	N	109	-0-	-113 B	-0-	109	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		36	-0-	36 B	36	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			36														
09	55	N	19	-0-	-36 B	-0-	19	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		447	-0-	447	B	447	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			447															
09	833	N	386	-0-	-447	B	-0-	386	3			N	-0-					-0-
10	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*12	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
01	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		181	-0-	181	B	181	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			181															
09	347	N	166	-0-	-181	B	-0-	166	3			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*11	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
01	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		142	-0-	142	B	142	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			142															
09	271	N	129	-0-	-142	B	-0-	129	3			N	-0-					-0-
10	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		38	-0-	38	B	38	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			38															
09	79	N	41	-0-	-38	B	-0-	41	3			N	-0-					-0-
10	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		374	-0-	374	B	374	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			374															
09	658	N	284	-0-	-374	B	-0-	284	3			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		197	-0-	197 B	197	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			197														
09	373	N	176	-0-	-197 B	-0-	176	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		98	-0-	98 B	98	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			98														
09	176	N	78	-0-	-98 B	-0-	78	3			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		240	-0-	240 B	240	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			240														
09	456	N	216	-0-	-240 B	-0-	216	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		510	-0-	510 B	510	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			510														
09	895	N	385	-0-	-510 B	-0-	385	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		300	-0-	300 B	300	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			300														
09	569	N	269	-0-	-300 B	-0-	269	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		393	-0-	393 B	393	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			393														
09	770	N	377	-0-	-393 B	-0-	377	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	247	-0-	-83 B	-0-	247	3			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		140	-0-	140 B	140	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 140																	
09	272	N	132	-0-	-140 B	-0-	132	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		126	-0-	126 B	126	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 126																	
09	236	N	110	-0-	-126 B	-0-	110	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		126	-0-	126 B	126	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 126																	
09	236	N	110	-0-	-126 B	-0-	110	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		201	-0-	201 B	201	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					201												
09	377	N	176	-0-	-201 B	-0-	176	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		528	-0-	528 B	528	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					528												
09	990	N	462	-0-	-528 B	-0-	462	3			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*12	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		210	-0-	210 B	210	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					210												
*09	550	N	340	-0-	-210 B	-0-	340	2			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		177	-0-	177 B	177	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					177												
09	323	N	146	-0-	-177 B	-0-	146	3			N	-0-					-0-
10	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		189	-0-	189 B	189	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					189												
09	354	N	165	-0-	-189 B	-0-	165	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		263	-0-	263 B	263	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 263																	
09	496	N	233	-0-	-263 B	-0-	233	3			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		192	-0-	192 B	192	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 192																	
09	366	N	174	-0-	-192 B	-0-	174	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		520	-0-	520 B	520	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 520																	
09	994	N	474	-0-	-520 B	-0-	474	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		334	-0-	334 B	334	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 334																	
09	660	N	326	-0-	-334 B	-0-	326	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		314	-0-	314	B	314	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					314													
09	617	N	303	-0-	-314	B	-0-	303	3			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*12	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		411	-0-	411	B	411	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					411													
09	808	N	397	-0-	-411	B	-0-	397	3			N	-0-					-0-
10	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
*12	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
12	0		27	-0-	27	B	27	27	3			N	-0-					-0-
*01	87	N	60	-0-	-27	B	-0-	60	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		351	-0-	351	B	351	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					351													
09	665	N	314	-0-	-351	B	-0-	314	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		207	-0-	207	B	207	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					207													
09	403	N	196	-0-	-207	B	-0-	196	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		156	-0-	156	B	156	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					156													
09	309	N	153	-0-	-156	B	-0-	153	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		255	-0-	255	B	255	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					255													
09	499	N	244	-0-	-255	B	-0-	244	3			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
*12	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
01	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		402	-0-	402	B	402	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					402													
09	794	N	392	-0-	-402	B	-0-	392	3			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*11	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
*12	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
01	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		526	-0-	526	B	526	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					526													
09	1046	N	520	-0-	-526	B	-0-	520	3			N	-0-					-0-
10	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*12	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		151	-0-	151 B	151	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 151																	
09	285	N	134	-0-	-151 B	-0-	134	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		68	-0-	68 B	68	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 68																	
09	137	N	69	-0-	-68 B	-0-	69	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		87	-0-	87 B	87	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 87																	
09	168	N	81	-0-	-87 B	-0-	81	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*12	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	377	-0-	-119 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	167	-0-	-283 B	-0-	167	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		224	-0-	224	B	224	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			224															
09	430	N	206	-0-	-224	B	-0-	206	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*12	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		198	-0-	198	B	198	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			198															
09	388	N	190	-0-	-198	B	-0-	190	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		198	-0-	198	B	198	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			198															
09	372	N	174	-0-	-198	B	-0-	174	3			N	-0-					-0-
10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		271	-0-	271	B	271	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			271															
09	531	N	260	-0-	-271	B	-0-	260	3			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*12	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
01	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		328	-0-	328	B	328	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			328															
09	632	N	304	-0-	-328	B	-0-	304	3			N	-0-					-0-
10	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
*12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		152	-0-	152	B	152	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					152													
09	298	N	146	-0-	-152	B	-0-	146	3			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*11	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH 2280 PERF. 2170 - 2280

08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

08	0		463	-0-	463	B	463	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					463													
09	740	N	277	-0-	-463	B	-0-	277	3			N	-0-					-0-
10	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
*12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
*12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		212	-0-	212	B	212	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 212																		
09	0		188	-0-	188	B	400	188	3			N	-0-					-0-
10	0		215	-0-	215	B	615	215	3			N	-0-					-0-
*11	822	N	207	-0-	-615	B	-0-	207	3			N	-0-					-0-
12	0		211	-0-	211	B	211	211	3			N	-0-					-0-
*01	414	N	203	-0-	-211	B	-0-	203	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		84	-0-	84	B	84	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 84																		
09	156	N	72	-0-	-84	B	-0-	72	3			N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
01	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		124	-0-	124 B	124	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					124												
09	179	N	55	-0-	-124 B	-0-	55	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

08	0		132	-0-	132 B	132	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					132												
09	216	N	84	-0-	-132 B	-0-	84	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

08	0		112	-0-	112 B	112	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					112												
09	0		51	-0-	51 B	163	51	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	163					N	-0-					-0-
*11	163	N	-0-	-0-	-163 B	-0-					N	-0-					-0-
12	0		3	-0-	3 B	3	3	3			N	-0-					-0-
*01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

08	0		160	-0-	160 B	160	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					160												
09	314	N	154	-0-	-160 B	-0-	154	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		436	-0-	436 B	436	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					436												
09	858	N	422	-0-	-436 B	-0-	422	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		134	-0-	134 B	134	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					134												
09	262	N	128	-0-	-134 B	-0-	128	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		373	-0-	373 B	373	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					373												
09	727	N	354	-0-	-373 B	-0-	354	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		122	-0-	122 B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					122												
09	218	N	96	-0-	-122 B	-0-	96	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		85	-0-	85	B	85	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 85																		
09	203	N	118	-0-	-85	B	-0-	118	3			N	-0-					-0-
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*12	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		350	-0-	350	B	350	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 350																		
09	680	N	330	-0-	-350	B	-0-	330	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*12	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		70	-0-	70	B	70	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 70																		
09	126	N	56	-0-	-70	B	-0-	56	3			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*12	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		264	-0-	264	B	264	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 264																		
09	407	N	143	-0-	-264	B	-0-	143	3			N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		59	-0-	59	B	59	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 59																		
09	0		107	-0-	107	B	166	107	3			N	-0-					-0-
10	0		100	-0-	100	B	266	100	3			N	-0-					-0-
*11	266	N	-0-	-0-	-266	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		163	-0-	163	B	163	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 163																		
09	0		79	-0-	79	B	242	79	3			N	-0-					-0-
10	0		71	-0-	71	B	313	71	3			N	-0-					-0-
*11	386	N	73	-0-	-313	B	-0-	73	3			N	-0-					-0-
12	0		53	-0-	53	B	53	53	3			N	-0-					-0-
*01	101	N	48	-0-	-53	B	-0-	48	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		201	-0-	201	B	201	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 201																		
09	0		133	-0-	133	B	334	133	3			N	-0-					-0-
10	0		114	-0-	114	B	448	114	3			N	-0-					-0-
*11	575	N	127	-0-	-448	B	-0-	127	3			N	-0-					-0-
12	0		124	-0-	124	B	124	124	3			N	-0-					-0-
*01	245	N	121	-0-	-124	B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		238	-0-	238	B	238	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					238													
09	0		323	-0-	323	B	561	323	3			N	-0-					-0-
10	0		244	-0-	244	B	805	244	3			N	-0-					-0-
*11	977	N	172	-0-	-805	B	-0-	172	3			N	-0-					-0-
12	0		140	-0-	140	B	140	140	3			N	-0-					-0-
*01	433	N	293	-0-	-140	B	-0-	293	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

08	0		260	-0-	260	B	260	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					260													
09	0		226	-0-	226	B	486	226	3			N	-0-					-0-
10	0		226	-0-	226	B	712	226	3			N	-0-					-0-
*11	982	N	270	-0-	-712	B	-0-	270	3			N	-0-					-0-
12	0		232	-0-	232	B	232	232	3			N	-0-					-0-
*01	576	N	344	-0-	-232	B	-0-	344	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

08	0		406	-0-	406	B	406	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					406													
09	0		414	-0-	414	B	820	414	3			N	-0-					-0-
10	0		418	-0-	418	B	1238	418	3			N	-0-					-0-
*11	1620	N	382	-0-	-1238	B	-0-	382	3			N	-0-					-0-
12	0		368	-0-	368	B	368	368	3			N	-0-					-0-
*01	745	N	377	-0-	-368	B	-0-	377	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

08	0		299	-0-	299	B	299	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					299													
09	0		182	-0-	182	B	481	182	3			N	-0-					-0-
10	0		110	-0-	110	B	591	110	3			N	-0-					-0-
*11	739	N	148	-0-	-591	B	-0-	148	3			N	-0-					-0-
12	0		133	-0-	133	B	133	133	3			N	-0-					-0-
*01	281	N	148	-0-	-133	B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		559	-0-	559	B	559	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			559															
09	0		547	-0-	547	B	1106	547	3			N	-0-					-0-
10	0		547	-0-	547	B	1653	547	3			N	-0-					-0-
*11	2142	N	489	-0-	-1653	B	-0-	489	3			N	-0-					-0-
12	0		359	-0-	359	B	359	359	3			N	-0-					-0-
*01	722	N	363	-0-	-359	B	-0-	363	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		171	-0-	171	B	171	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			171															
09	0		229	-0-	229	B	400	229	3			N	-0-					-0-
10	0		112	-0-	112	B	512	112	3			N	-0-					-0-
*11	741	N	229	-0-	-512	B	-0-	229	3			N	-0-					-0-
12	0		156	-0-	156	B	156	156	3			N	-0-					-0-
*01	346	N	190	-0-	-156	B	-0-	190	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
10	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
*12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		322	-0-	322 B	322	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			322														
09	530	N	208	-0-	-322 B	-0-	208	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		580	-0-	580 B	580	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			580														
09	1092	N	512	-0-	-580 B	-0-	512	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*12	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		219	-0-	219 B	219	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			219														
09	0		-0-	-0-	-0- B	219					N	-0-					-0-
10	0		-0-	-0-	-0- B	219					N	-0-					-0-
*11	259	N	40	-0-	-219 B	-0-	40	3			N	-0-					-0-
12	0		59	-0-	59 B	59	59	3			N	-0-					-0-
*01	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		39	-0-	39 B	39	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			39														
09	75	N	36	-0-	-39 B	-0-	36	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

08		0	896	-0-	896 B	896	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			896														
09		1671 N	775	-0-	-896 B	-0-	775	3			N	-0-					-0-
10		852 N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*11		808 N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*12		845 N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01		844 N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

08		0	33	-0-	33 B	33	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			33														
09		0	84	-0-	84 B	117	84	3			N	-0-					-0-
10		0	40	-0-	40 B	157	40	3			N	-0-					-0-
*11		236 N	79	-0-	-157 B	-0-	79	3			N	-0-					-0-
12		0	57	-0-	57 B	57	57	3			N	-0-					-0-
*01		127 N	70	-0-	-57 B	-0-	70	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

08		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

08		211 N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		0	91	-0-	91 B	91	91	3			N	-0-					-0-
10		0	-0-	-0-	-0- B	91					N	-0-					-0-
*11		91 N	-0-	-0-	-91 B	-0-					N	-0-					-0-
12		0	6	-0-	6 B	6	6	3			N	-0-					-0-
*01		6 N	-0-	-0-	-6 B	-0-					N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

08		0	389	-0-	389 B	389	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			389														
09		771 N	382	-0-	-389 B	-0-	382	3			N	-0-					-0-
10		395 N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*11		312 N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*12		326 N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01		325 N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		215	-0-	215	B	215	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					215													
09	426	N	211	-0-	-215	B	-0-	211	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		806	-0-	806	B	806	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					806													
09	1616	N	810	-0-	-806	B	-0-	810	3			N	-0-					-0-
10	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
*11	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
*12	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
01	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		933	-0-	933	B	933	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					933													
09	1903	N	970	-0-	-933	B	-0-	970	3			N	-0-					-0-
10	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
*11	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
*12	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
01	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		100	-0-	100	B	100	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					100													
09	213	N	113	-0-	-100	B	-0-	113	3			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*12	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
01	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		292	-0-	292	B	292	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					292													
09	581	N	289	-0-	-292	B	-0-	289	3			N	-0-					-0-
10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*11	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
10	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		374	-0-	374	B	374	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					374													
09	717	N	343	-0-	-374	B	-0-	343	3			N	-0-					-0-
10	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
*11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		574	-0-	574	B	574	574	3			N	-0-					18
09/01 BALANCING DATE STATUS ->					574													
09	1131	N	557	-0-	-574	B	-0-	557	3			N	-0-					18
10	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					18
*11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					18
*12	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					18
01	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		268	-0-	268	B	268	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					268													
09	574	N	306	-0-	-268	B	-0-	306	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		513	-0-	513	B	513	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					513													
09	1002	N	489	-0-	-513	B	-0-	489	3			N	-0-					-0-
10	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
*12	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
01	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1216	-0-	1216	B	1216	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					1216													
09	2419	N	1203	-0-	-1216	B	-0-	1203	3			N	-0-					-0-
10	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
*11	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
*12	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		381	-0-	381	B	381	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					381													
09	785	N	404	-0-	-381	B	-0-	404	3			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
*12	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

08	0		524	-0-	524	B	524	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 524																		
09	1127	N	603	-0-	-524	B	-0-	603	3			N	-0-					-0-
10	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
*11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
*12	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

08	0		386	-0-	386	B	386	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 386																		
09	773	N	387	-0-	-386	B	-0-	387	3			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
*11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*12	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

08	0		659	-0-	659	B	659	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 659																		
09	1333	N	674	-0-	-659	B	-0-	674	3			N	-0-					-0-
10	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
*11	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
*12	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
01	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

08	0		392	-0-	392	B	392	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 392																		
09	829	N	437	-0-	-392	B	-0-	437	3			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*12	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
01	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

08	0		230	-0-	230	B	230	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 230																		
09	503	N	273	-0-	-230	B	-0-	273	3			N	-0-					-0-
10	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		247	-0-	247 B	247	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			247														
09	501	N	254	-0-	-247 B	-0-	254	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		491	-0-	491 B	491	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			491														
09	986	N	495	-0-	-491 B	-0-	495	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		308	-0-	308 B	308	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			308														
09	600	N	292	-0-	-308 B	-0-	292	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		411	-0-	411 B	411	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			411														
09	810	N	399	-0-	-411 B	-0-	399	3			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		514	-0-	514	B	514	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					514													
09	1022	N	508	-0-	-514	B	-0-	508	3			N	-0-					-0-
10	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
*12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		374	-0-	374	B	374	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					374													
09	739	N	365	-0-	-374	B	-0-	365	3			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
*12	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
01	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		467	-0-	467	B	467	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					467													
09	901	N	434	-0-	-467	B	-0-	434	3			N	-0-					-0-
10	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*11	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*12	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		506	-0-	506	B	506	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					506													
09	1021	N	515	-0-	-506	B	-0-	515	3			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
*11	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*12	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
01	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		463	-0-	463	B	463	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					463													
09	882	N	419	-0-	-463	B	-0-	419	3			N	-0-					-0-
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*12	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		308	-0-	308 B	308	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 308																	
09	631	N	323	-0-	-308 B	-0-	323	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		554	-0-	554 B	554	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 554																	
09	1117	N	563	-0-	-554 B	-0-	563	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		58	-0-	58 B	58	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 58																	
09	119	N	61	-0-	-58 B	-0-	61	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		480	-0-	480 B	480	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 480																	
09	927	N	447	-0-	-480 B	-0-	447	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	327	-0-	-138 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	193	-0-	-257 B	-0-	193	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
10	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
*12	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
01	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*12	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		833	-0-	833	B	833	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 833																		
09	1632	N	799	-0-	-833	B	-0-	799	3			N	-0-					-0-
10	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
*11	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
*12	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
01	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		431	-0-	431	B	431	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 431																		
09	844	N	413	-0-	-431	B	-0-	413	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*12	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		243	-0-	243	B	243	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 243																		
09	587	N	344	-0-	-243	B	-0-	344	3			N	-0-					-0-
10	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*12	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					198
09/01 BALANCING DATE STATUS -> -0-																	
09	173	N	173	-0-	-0- B	-0-	84	3	89	9	N	81	180	1			99
10	285	N	285	-0-	-0- B	-0-	205	3	80	9	N	73					172
*11	96	N	96	-0-	-0- B	-0-	85	3	11	9	N	10					182
*12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					182
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					182

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		457	-0-	457 B	457	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 457																	
09	845	N	388	-0-	-457 B	-0-	388	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		411	-0-	411 B	411	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 411																	
09	785	N	374	-0-	-411 B	-0-	374	3			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		278	-0-	278 B	278	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 278																	
09	565	N	287	-0-	-278 B	-0-	287	3			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*12	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		245	-0-	245 B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 245																	
09	483	N	238	-0-	-245 B	-0-	238	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		115	-0-	115 B	115	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 115																	
09	222	N	107	-0-	-115 B	-0-	107	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		489	-0-	489 B	489	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 489																	
09	938	N	449	-0-	-489 B	-0-	449	3			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		476	-0-	476 B	476	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 476																	
09	895	N	419	-0-	-476 B	-0-	419	3			N	-0-					-0-
10	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*12	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		399	-0-	399 B	399	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					399												
09	776	N	377	-0-	-399 B	-0-	377	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		761	-0-	761 B	761	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					761												
09	1491	N	730	-0-	-761 B	-0-	730	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
*12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		286	-0-	286 B	286	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					286												
09	516	N	230	-0-	-286 B	-0-	230	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		503	-0-	503 B	503	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					503												
09	1005	N	502	-0-	-503 B	-0-	502	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		149	-0-	149	B	149	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 149																		
09	285	N	136	-0-	-149	B	-0-	136	3			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*11	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*11	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*12	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		83	-0-	83	B	83	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 83																		
09	112	N	29	-0-	-83	B	-0-	29	3			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		31	-0-	31 B	31	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 31																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		130	-0-	130 B	130	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 130																	
09	282	N	152	-0-	-130 B	-0-	152	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		57	-0-	57 B	57	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 57																	
09	107	N	50	-0-	-57 B	-0-	50	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*11	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		353	-0-	353	B	353	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 353																		
09	687	N	334	-0-	-353	B	-0-	334	3			N	-0-					-0-
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
*12	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1088	-0-	1088	B	1088	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1088																		
09	2219	N	1131	-0-	-1088	B	-0-	1131	3			N	-0-					-0-
10	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
*11	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
*12	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		546	-0-	546	B	546	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 546																		
09	1110	N	564	-0-	-546	B	-0-	564	3			N	-0-					-0-
10	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
*12	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	387	-0-	-264	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	302	-0-	-388	B	-0-	302	3			N	-0-					-0-
10	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
*12	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
01	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1178	-0-	1178	B	1178	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1178																		
09	2305	N	1127	-0-	-1178	B	-0-	1127	3			N	-0-					-0-
10	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
*11	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
*12	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
01	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		734	-0-	734 B	734	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 734																	
09	1426	N	692	-0-	-734 B	-0-	692	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*11	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		525	-0-	525 B	525	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 525																	
09	1044	N	519	-0-	-525 B	-0-	519	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
10	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*12	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		355	-0-	355 B	355	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 355																	
09	715	N	360	-0-	-355 B	-0-	360	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		470	-0-	470 B	470	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 470																	
09	935	N	465	-0-	-470 B	-0-	465	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0		138	-0-	138	B	138	138	3			N	-0-					-0-
10	0		139	-0-	139	B	277	139	3			N	-0-					-0-
*11	399	N	122	-0-	-277	B	-0-	122	3			N	-0-					-0-
12	0		148	-0-	148	B	148	148	3			N	-0-					-0-
*01	292	N	144	-0-	-148	B	-0-	144	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		73	-0-	73	B	73	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			73															
09	222	N	149	-0-	-73	B	-0-	149	3			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
01	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		73	-0-	73	B	73	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			73															
09	230	N	157	-0-	-73	B	-0-	157	3			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
01	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		594	-0-	594	B	594	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			594															
09	1164	N	570	-0-	-594	B	-0-	570	3			N	-0-					-0-
10	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
*11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
*12	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		301	-0-	301	B	301	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			301															
09	587	N	286	-0-	-301	B	-0-	286	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*12	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		637	-0-	637	B	637	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			637															
09	1243	N	606	-0-	-637	B	-0-	606	3			N	-0-					-0-
10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
*11	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
*12	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		418	-0-	418 B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					418												
09	816	N	398	-0-	-418 B	-0-	398	3			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		880	-0-	880 B	880	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					880												
09	1700	N	820	-0-	-880 B	-0-	820	3			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
*11	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
01	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		764	-0-	764 B	764	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					764												
09	1495	N	731	-0-	-764 B	-0-	731	3			N	-0-					-0-
10	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*12	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
01	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		457	-0-	457 B	457	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					457												
09	907	N	450	-0-	-457 B	-0-	450	3			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*12	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		294	-0-	294 B	294	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					294												
09	571	N	277	-0-	-294 B	-0-	277	3			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		539	-0-	539 B	539	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					539												
09	1058	N	519	-0-	-539 B	-0-	519	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		382	-0-	382 B	382	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 382																	
09	750	N	368	-0-	-382 B	-0-	368	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		905	-0-	905 B	905	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 905																	
09	1807	N	902	-0-	-905 B	-0-	902	3			N	-0-					-0-
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*12	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		428	-0-	428 B	428	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 428																	
09	827	N	399	-0-	-428 B	-0-	399	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*11	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
*12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		566	-0-	566 B	566	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			566														
09	1098	N	532	-0-	-566 B	-0-	532	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		46	-0-	46 B	46	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			46														
09	92	N	46	-0-	-46 B	-0-	46	3			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		442	-0-	442 B	442	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			442														
09	852	N	410	-0-	-442 B	-0-	410	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		382	-0-	382 B	382	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			382														
09	747	N	365	-0-	-382 B	-0-	365	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		502	-0-	502 B	502	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			502														
09	978	N	476	-0-	-502 B	-0-	476	3			N	-0-					-0-
10	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		245	-0-	245 B	245	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			245														
09	492	N	247	-0-	-245 B	-0-	247	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		592	-0-	592 B	592	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 592																	
09	1131	N	539	-0-	-592 B	-0-	539	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		704	-0-	704 B	704	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 704																	
09	1401	N	697	-0-	-704 B	-0-	697	3			N	-0-					-0-
10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*11	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*12	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		824	-0-	824 B	824	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 824																	
09	1566	N	742	-0-	-824 B	-0-	742	3			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*11	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		418	-0-	418 B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 418																	
09	824	N	406	-0-	-418 B	-0-	406	3			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		681	-0-	681 B	681	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 681																	
09	1254	N	573	-0-	-681 B	-0-	573	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*12	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		564	-0-	564 B	564	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			564														
09	1106	N	542	-0-	-564 B	-0-	542	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		676	-0-	676 B	676	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			676														
09	1277	N	601	-0-	-676 B	-0-	601	3			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		314	-0-	314 B	314	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			314														
09	601	N	287	-0-	-314 B	-0-	287	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	780	N	690	-0-	-90 B	-0-	690	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
*12	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		505	-0-	505 B	505	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			505														
09	953	N	448	-0-	-505 B	-0-	448	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		344	-0-	344 B	344	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			344														
09	694	N	350	-0-	-344 B	-0-	350	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		274	-0-	274 B	274	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					274												
09	523	N	249	-0-	-274 B	-0-	249	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		285	-0-	285 B	285	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					285												
09	525	N	240	-0-	-285 B	-0-	240	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					101
09/01 BALANCING DATE STATUS ->					-0-												
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					101
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-	84	1			17
*11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					17
*12	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					17
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					17

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		560	-0-	560 B	560	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					560												
09	1072	N	512	-0-	-560 B	-0-	512	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*12	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		496	-0-	496 B	496	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					496												
09	1134	N	638	-0-	-496 B	-0-	638	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		358	-0-	358 B	358	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					358												
09	681	N	323	-0-	-358 B	-0-	323	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		339	-0-	339 B	339	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					339												
09	654	N	315	-0-	-339 B	-0-	315	3			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		390	-0-	390 B	390	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					390												
09	732	N	342	-0-	-390 B	-0-	342	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		438	-0-	438 B	438	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					438												
09	834	N	396	-0-	-438 B	-0-	396	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		482	-0-	482 B	482	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					482												
09	907	N	425	-0-	-482 B	-0-	425	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
*11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
01	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		720	-0-	720 B	720	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			720														
09	1338	N	618	-0-	-720 B	-0-	618	3			N	-0-					-0-
10	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		403	-0-	403 B	403	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			403														
09	779	N	376	-0-	-403 B	-0-	376	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		144	-0-	144 B	144	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			144														
09	281	N	137	-0-	-144 B	-0-	137	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		418	-0-	418 B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			418														
09	797	N	379	-0-	-418 B	-0-	379	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
*11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
*12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1000	-0-	1000	B	1000	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1000																		
09	1891	N	891	-0-	-1000	B	-0-	891	3			N	-0-					-0-
10	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
*11	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
*12	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
01	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		79	-0-	79	B	79	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 79																		
09	142	N	63	-0-	-79	B	-0-	63	3			N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	825	-0-	-74	B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	748	-0-	-92	B	-0-	748	3			N	-0-					-0-
*10	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
*11	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
*12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
*01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		480	-0-	480	B	480	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 480																		
09	909	N	429	-0-	-480	B	-0-	429	3			N	-0-					-0-
10	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
*11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*12	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
01	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		627	-0-	627	B	627	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 627																		
09	1204	N	577	-0-	-627	B	-0-	577	3			N	-0-					-0-
10	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
*12	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		591	-0-	591	B	591	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 591																		
09	1061	N	470	-0-	-591	B	-0-	470	3			N	-0-					-0-
10	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
*12	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		967	-0-	967	B	967	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					967													
09	1910	N	943	-0-	-967	B	-0-	943	3			N	-0-					-0-
10	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
*11	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
*12	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
01	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		327	-0-	327	B	327	327	3			N	-0-					101
09/01 BALANCING DATE STATUS ->					327													
09	623	N	296	-0-	-327	B	-0-	296	3			N	-0-					101
10	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-	85	1			16
*11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					16
*12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					16
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					16

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		485	-0-	485	B	485	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					485													
09	947	N	462	-0-	-485	B	-0-	462	3			N	-0-					-0-
10	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*12	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
01	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	360	N	340	-0-	-20	B	-0-	340	3			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		395	-0-	395	B	395	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					395													
09	766	N	371	-0-	-395	B	-0-	371	3			N	-0-					-0-
10	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
*12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
10	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
*11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
*12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		378	-0-	378 B	378	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 378																	
09	726	N	348	-0-	-378 B	-0-	348	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		208	-0-	208 B	208	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 208																	
09	404	N	196	-0-	-208 B	-0-	196	3			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	248	N	129	-0-	-119	B	-0-	129	2		N	-0-			-0-
08	217	N	180	-0-	-37	B	-0-	180	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
*10	181	N	181	-0-	-0-	B	-0-	181	2		N	-0-			-0-
*11	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
*12	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
*01	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

08	364	N	364	-0-	-0-	B	-0-	364	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	308	-0-	-22	B	-0-	308	3		N	-0-			-0-
10	309	N	309	-0-	-0-	B	-0-	309	3		N	-0-			-0-
*11	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-
*12	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-
01	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

08	0		614	-0-	614	B	614	614	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 614															
09	1136	N	522	-0-	-614	B	-0-	522	3		N	-0-			-0-
10	542	N	542	-0-	-0-	B	-0-	542	3		N	-0-			-0-
*11	551	N	551	-0-	-0-	B	-0-	551	3		N	-0-			-0-
*12	592	N	592	-0-	-0-	B	-0-	592	3		N	-0-			-0-
01	505	N	505	-0-	-0-	B	-0-	505	3		N	-0-			-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

08	0		225	-0-	225	B	225	225	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 225															
09	423	N	198	-0-	-225	B	-0-	198	3		N	-0-			-0-
10	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
*11	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
*12	214	N	214	-0-	-0-	B	-0-	214	3		N	-0-			-0-
01	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

08	0		43	-0-	43	B	43	43	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 43															
09	85	N	42	-0-	-43	B	-0-	42	3		N	-0-			-0-
10	41	N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
*11	45	N	45	-0-	-0-	B	-0-	45	3		N	-0-			-0-
*12	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-			-0-
01	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-			-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

08	0		403	-0-	403	B	403	403	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 403															
09	782	N	379	-0-	-403	B	-0-	379	3		N	-0-			-0-
10	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
*11	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
*12	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-			-0-
01	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		418	-0-	418	B	418	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			418															
09	806	N	388	-0-	-418	B	-0-	388	3			N	-0-					-0-
10	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*12	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
01	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		566	-0-	566	B	566	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			566															
09	1064	N	498	-0-	-566	B	-0-	498	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
*11	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
*12	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
01	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		484	-0-	484	B	484	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			484															
09	923	N	439	-0-	-484	B	-0-	439	3			N	-0-					-0-
10	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		516	-0-	516	B	516	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			516															
09	975	N	459	-0-	-516	B	-0-	459	3			N	-0-					-0-
10	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
*12	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
01	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	270	N	228	-0-	-42	B	-0-	228	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
BCE-MACH III LLC //CONT.// 040209
HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		603	-0-	603 B	603	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 603																	
09	1166	N	563	-0-	-603 B	-0-	563	3			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		99	-0-	99 B	99	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 99																	
09	200	N	101	-0-	-99 B	-0-	101	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	556	-0-	-74 B	-0-	556	3			N	-0-					-0-
*10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		499	-0-	499 B	499	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 499																	
09	958	N	459	-0-	-499 B	-0-	459	3			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		365	-0-	365 B	365	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 365																	
09	718	N	353	-0-	-365 B	-0-	353	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		340	-0-	340 B	340	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			340														
09	660	N	320	-0-	-340 B	-0-	320	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
10	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*11	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*12	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
01	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		122	-0-	122 B	122	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			122														
09	235	N	113	-0-	-122 B	-0-	113	3			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		204	-0-	204 B	204	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			204														
09	398	N	194	-0-	-204 B	-0-	194	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		474	-0-	474 B	474	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			474														
09	905	N	431	-0-	-474 B	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		266	-0-	266 B	266	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			266														
09	504	N	238	-0-	-266 B	-0-	238	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		444	-0-	444 B	444	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			444														
09	847	N	403	-0-	-444 B	-0-	403	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		606	-0-	606 B	606	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			606														
09	1143	N	537	-0-	-606 B	-0-	537	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	275	-0-	-115 B	-0-	275	3			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		240	-0-	240 B	240	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			240														
09	542	N	302	-0-	-240 B	-0-	302	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		164	-0-	164 B	164	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 164																	
09	319	N	155	-0-	-164 B	-0-	155	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2338	-0-	2338 B	2338	2338	3			N	-0-					35
09/01 BALANCING DATE STATUS -> 2338																	
09	3000	N	1096	-0-	-1904 B	434	1096	3			N	-0-					35
10	1294	N	860	-0-	-434 B	-0-	860	3			N	-0-					35
*11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					35
*12	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					35
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		468	-0-	468 B	468	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 468																	
09	936	N	468	-0-	-468 B	-0-	468	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		839	-0-	839 B	839	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 839																	
09	1602	N	763	-0-	-839 B	-0-	763	3			N	-0-					-0-
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2196	-0-	2196 B	2196	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2196																	
09	3000	N	1952	-0-	-1048 B	1148	1952	3			N	-0-					-0-
10	3100	N	2056	-0-	-1044 B	104	2056	3			N	-0-					-0-
*11	2133	N	2029	-0-	-104 B	-0-	2029	3			N	-0-					-0-
*12	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
01	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		769	-0-	769 B	769	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 769																	
09	1507	N	738	-0-	-769 B	-0-	738	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1033	-0-	1033 B	1033	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1033														
09	1988	N	955	-0-	-1033 B	-0-	955	3			N	-0-					-0-
10	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
*11	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
*12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

08	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*12	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	186	N	105	-0-	-81 B	-0-	105	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

08	415	R	75	-0-	-340 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
10	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
11	60	N	14	-0-	-46 B	-0-	14	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	0		11	-0-	11 B	11	11	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	11					N	-0-					-0-
12	0		-0-	-0-	-0- B	11					N	-0-					-0-
01	0		-0-	-0-	-0- B	11					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
10	0		7	-0-	7	B	7	7	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	7					N	-0-					-0-
12	0		-0-	-0-	-0-	B	7					N	-0-					-0-
01	0		-0-	-0-	-0-	B	7					N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
10	0		4	-0-	4	B	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	4					N	-0-					-0-
12	0		-0-	-0-	-0-	B	4					N	-0-					-0-
01	0		-0-	-0-	-0-	B	4					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	0		256	-0-	256 B	256	256	2			N	-0-					-0-
11	0		206	-0-	206 B	462	206	2			N	-0-					-0-
12	0		261	-0-	261 B	723	261	2			N	-0-					-0-
01	0		234	-0-	234 B	957	234	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	0		154	-0-	154 B	154	154	2			N	-0-					-0-
11	0		149	-0-	149 B	303	149	2			N	-0-					-0-
12	0		170	-0-	170 B	473	170	2			N	-0-					-0-
01	0		171	-0-	171 B	644	171	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	210	N	159	-0-	-51 B	-0-	159	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	0		209	-0-	209 B	209	209	2			N	-0-					-0-
11	0		172	-0-	172 B	381	172	2			N	-0-					-0-
12	0		253	-0-	253 B	634	253	2			N	-0-					-0-
01	0		238	-0-	238 B	872	238	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	0		3	-0-	3 B	3	3	2			N	-0-					-0-
11	0		1	-0-	1 B	4	1	2			N	-0-					-0-
12	0		4	-0-	4 B	8	4	2			N	-0-					-0-
01	0		90	-0-	90 B	98	90	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
11	270	N	258	-0-	-12	B	-0-	258	2			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
01	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	206	N	206	-0-	-0- B	-0-	206	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	206	N	206	-0-	-0- B	-0-	206	2		N	-0-			-0-
10	71	N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
11	190	N	190	-0-	-0- B	-0-	190	2		N	-0-			-0-
12	168	N	168	-0-	-0- B	-0-	168	2		N	-0-			-0-
01	192	N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	148	-0-	-7 B	-0-	148	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	158	N	158	-0-	-0- B	-0-	158	2		N	-0-			-0-
10	165	N	165	-0-	-0- B	-0-	165	2		N	-0-			-0-
11	188	N	188	-0-	-0- B	-0-	188	2		N	-0-			-0-
12	216	N	216	-0-	-0- B	-0-	216	2		N	-0-			-0-
01	213	N	213	-0-	-0- B	-0-	213	2		N	-0-			-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	216	-0-	-32 B	-0-	216	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	209	-0-	-31 B	-0-	209	2		N	-0-			-0-
10	217	N	200	-0-	-17 B	-0-	200	2		N	-0-			-0-
11	210	N	193	-0-	-17 B	-0-	193	2		N	-0-			-0-
12	221	N	221	-0-	-0- B	-0-	221	2		N	-0-			-0-
01	275	N	275	-0-	-0- B	-0-	275	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	48	N	48	-0-	-0- B	-0-	48	2		N	-0-			-0-
10	0		97	-0-	97 B	97	97	2		N	-0-			-0-
11	0		97	-0-	97 B	194	97	2		N	-0-			-0-
12	0		93	-0-	93 B	287	93	2		N	-0-			-0-
01	0		90	-0-	90 B	377	90	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		14	-0-	14 B	14	14	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	14					N	-0-					-0-
01	0		116	-0-	116 B	130	116	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	0		296	-0-	296 B	296	296	2			N	-0-					-0-
11	0		311	-0-	311 B	607	311	2			N	-0-					-0-
12	0		351	-0-	351 B	958	351	2			N	-0-					-0-
01	0		348	-0-	348 B	1306	348	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		114	-0-	114 B	114	114	2			N	-0-					-0-
11	0		248	-0-	248 B	362	248	2			N	-0-					-0-
12	0		275	-0-	275 B	637	275	2			N	-0-					-0-
01	0		261	-0-	261 B	898	261	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	6	-0-	-9 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		9	-0-	9 B	9	9	2			N	-0-					-0-
10	0		236	-0-	236 B	245	236	2			N	-0-					-0-
11	0		259	-0-	259 B	504	259	2			N	-0-					-0-
12	0		275	-0-	275 B	779	275	2			N	-0-					-0-
01	0		285	-0-	285 B	1064	285	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
10	0		51	-0-	51	B	51	51	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	51					N	-0-					-0-
12	0		-0-	-0-	-0-	B	51					N	-0-					-0-
01	0		195	-0-	195	B	246	195	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	4	-0-	-10	B	-0-	4	2			N	-0-					-0-
10	0		8	-0-	8	B	8	8	2			N	-0-					-0-
11	0		28	-0-	28	B	36	28	2			N	-0-					-0-
12	0		68	-0-	68	B	104	68	2			N	-0-					-0-
01	0		70	-0-	70	B	174	70	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
10	124	N	72	-0-	-52	B	-0-	72	2			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	225	-0-	-23 B	-0-	225	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	157	-0-	-23 B	-0-	157	2		N	-0-			-0-
10	0		233	-0-	233 B	233	233	2		N	-0-			-0-
11	0		264	-0-	264 B	497	264	2		N	-0-			-0-
12	0		310	-0-	310 B	807	310	2		N	-0-			-0-
01	0		370	-0-	370 B	1177	370	2		N	-0-			-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	63	N	63	-0-	-0- B	-0-	63	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	76	N	76	-0-	-0- B	-0-	76	2		N	-0-			-0-
10	69	N	69	-0-	-0- B	-0-	69	2		N	-0-			-0-
11	89	N	89	-0-	-0- B	-0-	89	2		N	-0-			-0-
12	107	N	107	-0-	-0- B	-0-	107	2		N	-0-			-0-
01	96	N	96	-0-	-0- B	-0-	96	2		N	-0-			-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0		-0-	-0-	-0- B	-0-				N	-0-			-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	291	N	291	-0-	-0- B	-0-	291	2		N	-0-			-0-
10	384	N	384	-0-	-0- B	-0-	384	2		N	-0-			-0-
11	234	N	234	-0-	-0- B	-0-	234	2		N	-0-			-0-
12	270	N	270	-0-	-0- B	-0-	270	2		N	-0-			-0-
01	361	N	361	-0-	-0- B	-0-	361	2		N	-0-			-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	231	-0-	-17 B	-0-	231	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	232	-0-	-8 B	-0-	232	2		N	-0-			-0-
10	248	N	222	-0-	-26 B	-0-	222	2		N	-0-			-0-
11	222	N	222	-0-	-0- B	-0-	222	2		N	-0-			-0-
12	248	N	232	-0-	-16 B	-0-	232	2		N	-0-			-0-
01	217	N	211	-0-	-6 B	-0-	211	2		N	-0-			-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	99	N	99	-0-	-0- B	-0-	99	2		N	-0-			-0-
10	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
11	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
12	99	N	99	-0-	-0- B	-0-	99	2		N	-0-			-0-
01	93	N	91	-0-	-2 B	-0-	91	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
10	0		332	-0-	332 B	332	332	2			N	-0-					-0-
11	898	N	566	-0-	-332 B	-0-	566	2			N	-0-					-0-
12	0		489	-0-	489 B	489	489	2			N	-0-					-0-
01	0		475	-0-	475 B	964	475	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		50	-0-	50 B	50	50	2			N	-0-					-0-
12	0		78	-0-	78 B	128	78	2			N	-0-					-0-
01	0		54	-0-	54 B	182	54	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

08	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	560	-0-	560 B	1192	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1192																	
09			0	540	-0-	540 B	1732	540	2			N	-0-				-0-
10			0	369	-0-	369 B	2101	369	2			N	-0-				-0-
11			0	534	-0-	534 B	2635	534	2			N	-0-				-0-
12			0	460	-0-	460 B	3095	460	2			N	-0-				-0-
01			0	488	-0-	488 B	3583	488	2			N	-0-				-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	251	-0-	251 B	251	251	2			N	-0-					-0-
11	14B2	EXT	622	-0-	622 B	873	622	2			N	-0-					-0-
12	14B2	EXT	89	-0-	89 B	962	89	2			N	-0-					-0-
01	14B2	EXT	268	-0-	268 B	1230	268	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-
12	155	N	97	-0-	-58 B	-0-	97	2			N	-0-					-0-
01	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	0		206	-0-	206 B	206	206	2			N	-0-					-0-
11	0		191	-0-	191 B	397	191	2			N	-0-					-0-
12	0		182	-0-	182 B	579	182	2			N	-0-					-0-
01	0		178	-0-	178 B	757	178	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	240	N	191	-0-	-49 B	-0-	191	2			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
01	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	0		36	-0-	36 B	36	36	2			N	-0-					-0-
11	74	N	38	-0-	-36 B	-0-	38	2			N	-0-					-0-
12	0		41	-0-	41 B	41	41	2			N	-0-					-0-
01	0		45	-0-	45 B	86	45	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	0		58	-0-	58 B	58	58	2			N	-0-					-0-
11	98	N	40	-0-	-58 B	-0-	40	2			N	-0-					-0-
12	0		53	-0-	53 B	53	53	2			N	-0-					-0-
01	0		21	-0-	21 B	74	21	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	141					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 141																	
09	14B2 EXT		-0-	-0-	-0- B	141					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	141					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	141					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	141					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	141					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		100	-0-	100 B	100	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					100												
09	0		95	-0-	95 B	195	95	2			N	-0-					-0-
10	0		66	-0-	66 B	261	66	2			N	-0-					-0-
*11	474	N	213	-0-	-261 B	-0-	213	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120 B	120	120	1			N	-0-					-0-
11	0		120	-0-	120 B	240	120	1			N	-0-					-0-
12	0		120	-0-	120 B	360	120	1			N	-0-					-0-
01	0		120	-0-	120 B	480	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120 B	120	120	1			N	-0-					-0-
11	0		120	-0-	120 B	240	120	1			N	-0-					-0-
12	0		120	-0-	120 B	360	120	1			N	-0-					-0-
01	0		120	-0-	120 B	480	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120	B	120	120	1			N	-0-					-0-
11	0		120	-0-	120	B	240	120	1			N	-0-					-0-
12	0		120	-0-	120	B	360	120	1			N	-0-					-0-
01	0		120	-0-	120	B	480	120	1			N	-0-					-0-

BLACK'S OIL & GAS 072614
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLUE NORTHER OIL & GAS, LLC 076788
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	32	-0-	32	B	32	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 32																		
09	14B2	EXT	-0-	-0-	-0-	B	32					N	-0-					-0-
10	14B	DENY	32	-0-	32	B	64	32	3			N	-0-					-0-
11	14B2	EXT	48	-0-	48	B	112	48	3			N	-0-					-0-
12	14B2	EXT	48	-0-	48	B	160	48	3			N	-0-					-0-
01	14B2	EXT	55	-0-	55	B	215	55	3			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	0		105	-0-	105	B	105	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	419 N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423 N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
10	0	232	-0-	232	B	232	232	2			N	-0-					-0-
11	0	381	-0-	381	B	613	381	2			N	-0-					-0-
12	0	315	-0-	315	B	928	315	2			N	-0-					-0-
01	0	276	-0-	276	B	1204	276	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

08	14B2 EXT	15	-0-	15	B	15	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15																	
09	14B2 EXT	176	-0-	176	B	191	176	2			N	-0-					-0-
10	14B DENY	80	-0-	80	B	271	80	2			N	-0-					-0-
11	0	134	-0-	134	B	405	134	2			N	-0-					-0-
12	0	94	-0-	94	B	499	94	2			N	-0-					-0-
01	0	104	-0-	104	B	603	104	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	231 N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232 N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
10	0	134	-0-	134	B	134	134	2			N	-0-					-0-
11	0	188	-0-	188	B	322	188	2			N	-0-					-0-
12	0	169	-0-	169	B	491	169	2			N	-0-					-0-
01	0	163	-0-	163	B	654	163	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JI ENERGY LLC 100376
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	0		139	-0-	139 B	139	139	3			N	-0-					-0-
11	0		144	-0-	144 B	283	144	3			N	-0-					-0-
12	0		225	-0-	225 B	508	225	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	384					N	NO RPT					-0-

REBEL RESOURCES LBC LLC 100662
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
10	0		322	-0-	322 B	322	322	2			N	-0-					-0-
11	0		281	-0-	281 B	603	281	3			N	-0-					-0-
12	0		335	-0-	335 B	938	335	3			N	-0-					-0-
01	0		326	-0-	326 B	1264	326	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
10	0		314	-0-	314 B	314	314	2			N	-0-					-0-
11	0		304	-0-	304 B	618	304	3			N	-0-					-0-
12	0		302	-0-	302 B	920	302	3			N	-0-					-0-
01	0		307	-0-	307 B	1227	307	3			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

08 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

08 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

08	183 N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	156 N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
10	0	1	-0-	1	B	1	1	2		N	-0-			-0-
11	0	3	-0-	3	B	4	3	2		N	-0-			-0-
12	0	1	-0-	1	B	5	1	2		N	-0-			-0-
01	0	1	-0-	1	B	6	1	2		N	-0-			-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	667 N	667	-0-	-0-	B	-0-	667	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	534 N	534	-0-	-0-	B	-0-	534	2		N	-0-			-0-
10	0	472	-0-	472	B	472	472	2		N	-0-			-0-
11	0	466	-0-	466	B	938	466	2		N	-0-			-0-
12	0	563	-0-	563	B	1501	563	2		N	-0-			-0-
01	0	240	-0-	240	B	1741	240	2		N	-0-			-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	96 N	96	-0-	-0-	B	-0-	96	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	91 N	91	-0-	-0-	B	-0-	91	3		N	-0-			-0-
10	77 N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
11	90 N	86	-0-	-4	B	-0-	86	3		N	-0-			-0-
12	88 N	88	-0-	-0-	B	-0-	88	3		N	-0-			-0-
01	93 N	86	-0-	-7	B	-0-	86	3		N	-0-			-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	306 N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	297 N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-
10	293 N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
11	298 N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
12	309 N	309	-0-	-0-	B	-0-	309	3		N	-0-			-0-
*01	310 N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
11	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
01	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	139	-0-	-41	B	-0-	139	3			N	-0-					-0-
10	186	N	27	-0-	-159	B	-0-	27	3			N	-0-					-0-
11	180	N	27	-0-	-153	B	-0-	27	3			N	-0-					-0-
12	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
01	124	N	35	-0-	-89	B	-0-	35	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
*12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
*12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
11	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*12	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
01	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 394																		
09	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	1	-0-	-12 B	-0-	1	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
10	434	N	47	-0-	-387 B	-0-	47	3			N	-0-					-0-
11	660	N	485	-0-	-175 B	-0-	485	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	682	N	413	-0-	-269 B	-0-	413	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2729	-0-	-371 B	6630	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6630																	
09	3000	N	2498	-0-	-502 B	6128	2498	3			N	-0-					-0-
10	3100	N	1	-0-	-3099 B	3029	1	3			N	-0-					-0-
11	3000	N	1	-0-	-2999 B	30	1	3			N	-0-					-0-
*12	2536	N	2506	-0-	-30 B	-0-	2506	3			N	-0-					-0-
01	2263	N	1857	-0-	-406 B	-0-	1857	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	0		230	-0-	230 B	230	230	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	372	N	29	-0-	-343 B	-0-	29	3			N	-0-					-0-
01	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
10	0		103	-0-	103	B	103	103	2			N	-0-					-0-
11	0		156	-0-	156	B	259	156	2			N	-0-					-0-
12	0		162	-0-	162	B	421	162	2			N	-0-					-0-
01	0		164	-0-	164	B	585	164	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		95	-0-	95	B	95	95	3			N	-0-					-0-
10	190	N	95	-0-	-95	B	-0-	95	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
12	0		607	-0-	607	B	607	607	3			N	-0-					-0-
*01	980	N	373	-0-	-607	B	-0-	373	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-	1	B	1	1	3			N	-0-					-0-
10	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
12	0		2	-0-	2	B	2	2	3			N	-0-					-0-
*01	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		188	-0-	188	B	188	188	3			N	-0-					-0-
10	517	N	329	-0-	-188	B	-0-	329	3			N	-0-					-0-
*11	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
12	0		657	-0-	657	B	657	657	3			N	-0-					-0-
*01	1264	N	607	-0-	-657	B	-0-	607	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		245	-0-	245 B	245	245	3			N	-0-					-0-
10	407	N	162	-0-	-245 B	-0-	162	3			N	-0-					-0-
*11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	0		273	-0-	273 B	273	273	3			N	-0-					-0-
*01	541	N	268	-0-	-273 B	-0-	268	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		308	-0-	308 B	308	308	3			N	-0-					-0-
10	511	N	203	-0-	-308 B	-0-	203	3			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	0		343	-0-	343 B	343	343	3			N	-0-					-0-
*01	680	N	337	-0-	-343 B	-0-	337	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		144	-0-	144 B	144	144	3			N	-0-					-0-
10	239	N	95	-0-	-144 B	-0-	95	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	0		161	-0-	161 B	161	161	3			N	-0-					-0-
*01	319	N	158	-0-	-161 B	-0-	158	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		192	-0-	192 B	192	192	3			N	-0-					-0-
10	319	N	127	-0-	-192 B	-0-	127	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	0		214	-0-	214 B	214	214	3			N	-0-					-0-
*01	424	N	210	-0-	-214 B	-0-	210	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		312	-0-	312 B	312	312	3			N	-0-					-0-
10	519	N	207	-0-	-312 B	-0-	207	3			N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	0		348	-0-	348 B	348	348	3			N	-0-					-0-
*01	690	N	342	-0-	-348 B	-0-	342	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		308	-0-	308 B	308	308	3			N	-0-					-0-
10	511	N	203	-0-	-308 B	-0-	203	3			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	0		343	-0-	343 B	343	343	3			N	-0-					-0-
*01	680	N	337	-0-	-343 B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		370	-0-	370 B	370	370	3			N	-0-					-0-
10	615	N	245	-0-	-370 B	-0-	245	3			N	-0-					-0-
*11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	0		412	-0-	412 B	412	412	3			N	-0-					-0-
*01	817	N	405	-0-	-412 B	-0-	405	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		360	-0-	360 B	360	360	3			N	-0-					-0-
10	598	N	238	-0-	-360 B	-0-	238	3			N	-0-					-0-
*11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	0		401	-0-	401 B	401	401	3			N	-0-					-0-
*01	795	N	394	-0-	-401 B	-0-	394	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		192	-0-	192 B	192	192	3			N	-0-					-0-
10	319	N	127	-0-	-192 B	-0-	127	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	0		214	-0-	214 B	214	214	3			N	-0-					-0-
*01	424	N	210	-0-	-214 B	-0-	210	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		240	-0-	240 B	240	240	3			N	-0-					-0-
10	399	N	159	-0-	-240 B	-0-	159	3			N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	0		268	-0-	268 B	268	268	3			N	-0-					-0-
*01	531	N	263	-0-	-268 B	-0-	263	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		250	-0-	250 B	250	250	3			N	-0-					-0-
10	415	N	165	-0-	-250 B	-0-	165	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	0		278	-0-	278 B	278	278	3			N	-0-					-0-
*01	552	N	274	-0-	-278 B	-0-	274	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		163	-0-	163 B	163	163	3			N	-0-					-0-
10	271	N	108	-0-	-163 B	-0-	108	3			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	0		182	-0-	182 B	182	182	3			N	-0-					-0-
*01	361	N	179	-0-	-182 B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		308	-0-	308	B	308	308	3			N	-0-					-0-
10	511	N	203	-0-	-308	B	-0-	203	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
12	0		343	-0-	343	B	343	343	3			N	-0-					-0-
*01	680	N	337	-0-	-343	B	-0-	337	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		168	-0-	168	B	168	168	3			N	-0-					-0-
10	279	N	111	-0-	-168	B	-0-	111	3			N	-0-					-0-
11	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
12	0		187	-0-	187	B	187	187	3			N	-0-					-0-
*01	371	N	184	-0-	-187	B	-0-	184	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		260	-0-	260	B	260	260	3			N	-0-					-0-
10	432	N	172	-0-	-260	B	-0-	172	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
12	0		289	-0-	289	B	289	289	3			N	-0-					-0-
*01	573	N	284	-0-	-289	B	-0-	284	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		365	-0-	365	B	365	365	3			N	-0-					-0-
10	607	N	242	-0-	-365	B	-0-	242	3			N	-0-					-0-
*11	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
12	0		407	-0-	407	B	407	407	3			N	-0-					-0-
*01	807	N	400	-0-	-407	B	-0-	400	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		111	-0-	111	B	111	111	3			N	-0-					-0-
10	184	N	73	-0-	-111	B	-0-	73	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
12	0		123	-0-	123	B	123	123	3			N	-0-					-0-
*01	244	N	121	-0-	-123	B	-0-	121	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		231	-0-	231	B	231	231	3			N	-0-					-0-
10	384	N	153	-0-	-231	B	-0-	153	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
12	0		257	-0-	257	B	257	257	3			N	-0-					-0-
*01	509	N	252	-0-	-257	B	-0-	252	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		168	-0-	168	B	168	168	3		N	-0-			-0-
10	279	N	111	-0-	-168	B	-0-	111	3		N	-0-			-0-
11	180	N	179	-0-	-1	B	-0-	179	3		N	-0-			-0-
12	0		187	-0-	187	B	187	187	3		N	-0-			-0-
*01	371	N	184	-0-	-187	B	-0-	184	3		N	-0-			-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		111	-0-	111	B	111	111	3		N	-0-			-0-
10	184	N	73	-0-	-111	B	-0-	73	3		N	-0-			-0-
11	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-
12	0		123	-0-	123	B	123	123	3		N	-0-			-0-
*01	244	N	121	-0-	-123	B	-0-	121	3		N	-0-			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	B	-0-	1325	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1296	N	1296	-0-	-0-	B	-0-	1296	2		N	-0-			-0-
10	868	N	742	-0-	-126	B	-0-	742	2		N	-0-			-0-
11	1274	N	1274	-0-	-0-	B	-0-	1274	2		N	-0-			-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	2		N	-0-			-0-
01	1219	N	1219	-0-	-0-	B	-0-	1219	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	615	N	615	-0-	-0-	B	-0-	615	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	619	N	619	-0-	-0-	B	-0-	619	2		N	-0-			-0-
10	403	N	354	-0-	-49	B	-0-	354	2		N	-0-			-0-
11	620	N	620	-0-	-0-	B	-0-	620	2		N	-0-			-0-
12	575	N	575	-0-	-0-	B	-0-	575	2		N	-0-			-0-
01	575	N	575	-0-	-0-	B	-0-	575	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
10	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
11	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
12	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31 N	31	-0-	-0-	B	-0-	31	1		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	30 N	30	-0-	-0-	B	-0-	30	1		N	-0-			-0-
10	0	31	-0-	31	B	31	31	1		N	-0-			-0-
11	0	30	-0-	30	B	61	30	1		N	-0-			-0-
12	0	31	-0-	31	B	92	31	1		N	-0-			-0-
01	0	31	-0-	31	B	123	31	1		N	-0-			-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1068 N	1068	-0-	-0-	B	-0-	1068	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	968 N	968	-0-	-0-	B	-0-	968	3		N	-0-			-0-
10	0	955	-0-	955	B	955	955	3		N	-0-			-0-
11	1886 N	931	-0-	-955	B	-0-	931	3		N	-0-			-0-
12	0	1040	-0-	1040	B	1040	1040	3		N	-0-			-0-
01	0	1063	-0-	1063	B	2103	1063	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
10	0		32	-0-	32	B	32	32	3			N	-0-					-0-
11	61	N	29	-0-	-32	B	-0-	29	3			N	-0-					-0-
12	0		36	-0-	36	B	36	36	3			N	-0-					-0-
01	0		35	-0-	35	B	71	35	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
10	0		90	-0-	90	B	90	90	3			N	-0-					-0-
11	120	N	5	-0-	-115	B	-0-	5	3			N	-0-					-0-
12	0		1	-0-	1	B	1	1	3			N	-0-					-0-
01	0		1	-0-	1	B	2	1	3			N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	836	-0-	-1	B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
10	0		729	-0-	729	B	729	729	3			N	-0-					-0-
11	0		788	-0-	788	B	1517	788	3			N	-0-					-0-
*12	2332	N	815	-0-	-1517	B	-0-	815	3			N	-0-					-0-
01	0		770	-0-	770	B	770	770	3			N	-0-					-0-

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	70	-0-	70	B	70	70	2			N	-0-					-0-
11	14B2	EXT	70	-0-	70	B	140	70	2			N	-0-					-0-
*12	14B2	EXT	117	-0-	117	B	257	117	2			N	-0-					-0-
01	14B	DENY	129	-0-	129	B	386	129	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

08	0		283	-0-	283	B	283	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 283																		
09	0		296	-0-	296	B	579	296	2			N	-0-					-0-
10	0		294	-0-	294	B	873	294	2			N	-0-					-0-
11	DELQ	PR	307	-0-	307	B	1180	307	2			N	-0-					-0-
*12	1472	N	292	-0-	-1180	B	-0-	292	2			N	-0-					-0-
*01	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	319	-0-	-191	B	-0-	319	2			N	-0-					-0-
10	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
11	480	N	263	-0-	-217	B	-0-	263	2			N	-0-					-0-
*12	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		261	-0-	261	B	261	261	2			N	-0-					-0-
10	0		227	-0-	227	B	488	227	2			N	-0-					-0-
11	0		260	-0-	260	B	748	260	2			N	-0-					-0-
*12	986	N	238	-0-	-748	B	-0-	238	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		529	-0-	529	B	529	529	2			N	-0-					-0-
10	0		448	-0-	448	B	977	448	2			N	-0-					-0-
11	0		561	-0-	561	B	1538	561	2			N	-0-					-0-
*12	2093	N	555	-0-	-1538	B	-0-	555	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	299	-0-	-91	B	-0-	299	2			N	-0-					-0-
10	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
11	330	N	308	-0-	-22	B	-0-	308	2			N	-0-					-0-
*12	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
*01	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
10	186	N	119	-0-	-67	B	-0-	119	2			N	-0-					-0-
11	180	N	138	-0-	-42	B	-0-	138	2			N	-0-					-0-
12	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-
*01	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

08	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*11	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
12	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
10	0		656	-0-	656 B	656	656	2			N	-0-					-0-
11	0		1000	-0-	1000 B	1656	1000	2			N	-0-					-0-
*12	2662	N	1006	-0-	-1656 B	-0-	1006	2			N	-0-					-0-
01	0		959	-0-	959 B	959	959	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
10	0		565	-0-	565 B	565	565	2			N	-0-					-0-
11	0		836	-0-	836 B	1401	836	2			N	-0-					-0-
*12	2257	N	856	-0-	-1401 B	-0-	856	2			N	-0-					-0-
01	0		816	-0-	816 B	816	816	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	524	-0-	-16 B	-0-	524	2			N	-0-					-0-
10	0		517	-0-	517 B	517	517	2			N	-0-					-0-
11	0		493	-0-	493 B	1010	493	2			N	-0-					-0-
*12	1540	N	530	-0-	-1010 B	-0-	530	2			N	-0-					-0-
01	0		482	-0-	482 B	482	482	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	0		65	-0-	65 B	65	65	2			N	-0-					-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	93	N	11	-0-	-82 B	-0-	11	3			N	-0-					-0-
11	0		18	-0-	18 B	18	18	3			N	-0-					-0-
*12	56	N	38	-0-	-18 B	-0-	38	3			N	-0-					-0-
01	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
11	0		444	-0-	444 B	444	444	3			N	-0-					-0-
*12	903	N	459	-0-	-444 B	-0-	459	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	0		187	-0-	187 B	187	187	3			N	-0-					-0-
*12	395	N	208	-0-	-187 B	-0-	208	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	434	N	197	-0-	-237 B	-0-	197	3			N	-0-					-0-
11	0		160	-0-	160 B	160	160	3			N	-0-					-0-
*12	383	N	223	-0-	-160 B	-0-	223	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
10	217	N	16	-0-	-201 B	-0-	16	3			N	-0-					-0-
11	0		49	-0-	49 B	49	49	3			N	-0-					-0-
*12	126	N	77	-0-	-49 B	-0-	77	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
*12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	169	-0-	-327 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	76	-0-	-254 B	-0-	76	2			N	-0-					-0-
10	0		85	-0-	85 B	85	85	2			N	-0-					-0-
11	0		172	-0-	172 B	257	172	2			N	-0-					-0-
12	0		103	-0-	103 B	360	103	2			N	-0-					-0-
01	0		174	-0-	174 B	534	174	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 04/23/1943 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		87	-0-	87	B	87	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 87																		
09	173	N	86	-0-	-87	B	-0-	86	3			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
*11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
12	0		82	-0-	82	B	82	82	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	82					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 07/08/1958 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		248	-0-	248	B	248	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 248																		
09	494	N	246	-0-	-248	B	-0-	246	3			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
12	0		235	-0-	235	B	235	235	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	235					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 06/12/1960 TOTAL DEPTH 2390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		118	-0-	118	B	118	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 118																		
09	234	N	116	-0-	-118	B	-0-	116	3			N	-0-					-0-
10	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
12	0		112	-0-	112	B	112	112	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	112					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/15/1960 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH 2550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH 2573 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		248	-0-	248	B	248	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 248																		
09	489	N	241	-0-	-248	B	-0-	241	3			N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
12	0		166	-0-	166	B	166	166	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	166					N	NO RPT					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		329	-0-	329	B	329	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 329																		
09	648	N	319	-0-	-329	B	-0-	319	3			N	-0-					-0-
10	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
12	0		221	-0-	221	B	221	221	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	221					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		276	-0-	276 B	276	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			276														
09	543	N	267	-0-	-276 B	-0-	267	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	0		185	-0-	185 B	185	185	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	185					N	NO RPT					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		449	-0-	449 B	449	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			449														
09	876	N	427	-0-	-449 B	-0-	427	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	0		457	-0-	457 B	457	457	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	457					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		120	-0-	120 B	120	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			120														
09	190	N	70	-0-	-120 B	-0-	70	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	0		179	-0-	179 B	179	179	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	179					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		244	-0-	244 B	244	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			244														
09	431	N	187	-0-	-244 B	-0-	187	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	0		353	-0-	353 B	353	353	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	353					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 3140 PERF. 2620 - 2677

08	0		49	-0-	49 B	49	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 49																	
09	98	N	49	-0-	-49 B	-0-	49	3			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	26	-0-	-34 B	-0-	26	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	A NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	0		209	-0-	209 B	209	209	2			N	-0-					-0-
*12	511	N	302	-0-	-209 B	-0-	302	2			N	-0-					-0-
01	186	N NO RPT		-0-	-186 B	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	217	N	140	-0-	-77 B	-0-	140	1			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	1			N	-0-					-0-
*12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	155	N NO RPT		-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
11	0		297	-0-	297 B	297	297	2			N	-0-					-0-
*12	668	N	371	-0-	-297 B	-0-	371	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-
11	0		266	-0-	266 B	266	266	2			N	-0-					-0-
*12	540	N	274	-0-	-266 B	-0-	274	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					-0-
10	310	N	161	-0-	-149 B	-0-	161	2			N	-0-					-0-
11	0		222	-0-	222 B	222	222	2			N	-0-					-0-
*12	437	N	215	-0-	-222 B	-0-	215	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
M5OEXIT, LLC //CONT.// 519482
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		385	-0-	385 B	385	385	3			N	-0-					-0-
10	0		328	-0-	328 B	713	328	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	713					N	-0-					-0-
12	0		-0-	-0-	-0- B	713					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0- B	713					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
10	0		78	-0-	78 B	78	78	3			N	-0-					-0-
11	153	N	75	-0-	-78 B	-0-	75	3			N	-0-					-0-
12	0		79	-0-	79 B	79	79	3			N	-0-					-0-
01	0		74	-0-	74 B	153	74	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	0		241	-0-	241 B	241	241	3			N	-0-					-0-
11	0		230	-0-	230 B	471	230	3			N	-0-					-0-
12	0		209	-0-	209 B	680	209	3			N	-0-					-0-
01	0		216	-0-	216 B	896	216	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
10	0		417	-0-	417 B	417	417	3			N	-0-					-0-
11	0		399	-0-	399 B	816	399	3			N	-0-					-0-
12	0		372	-0-	372 B	1188	372	3			N	-0-					-0-
01	0		373	-0-	373 B	1561	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
10	0		199	-0-	199	B	199	199	3			N	-0-					-0-
11	0		196	-0-	196	B	395	196	3			N	-0-					-0-
12	0		194	-0-	194	B	589	194	3			N	-0-					-0-
01	0		189	-0-	189	B	778	189	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	0		174	-0-	174	B	174	174	3			N	-0-					-0-
11	0		164	-0-	164	B	338	164	3			N	-0-					-0-
12	0		147	-0-	147	B	485	147	3			N	-0-					-0-
01	0		151	-0-	151	B	636	151	3			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	0		3	-0-	3	B	3	3	3			N	-0-					-0-
12	0		3	-0-	3	B	6	3	3			N	-0-					-0-
01	0		3	-0-	3	B	9	3	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
10	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
11	0		444	-0-	444	B	444	444	3			N	-0-					-0-
12	0		498	-0-	498	B	942	498	3			N	-0-					-0-
01	0		620	-0-	620	B	1562	620	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
11	0		296	-0-	296	B	296	296	3			N	-0-					-0-
12	0		332	-0-	332	B	628	332	3			N	-0-					-0-
01	0		413	-0-	413	B	1041	413	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	B	2	2	3			N	-0-					-0-
12	0		2	-0-	2	B	4	2	3			N	-0-					-0-
01	0		2	-0-	2	B	6	2	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	412	N	412	-0-	-0- B	-0-	412	3		N	-0-			-0-
10	407	N	407	-0-	-0- B	-0-	407	3		N	-0-			-0-
11	0		296	-0-	296 B	296	296	3		N	-0-			-0-
12	0		332	-0-	332 B	628	332	3		N	-0-			-0-
01	0		413	-0-	413 B	1041	413	3		N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	386	N	386	-0-	-0- B	-0-	386	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	350	N	350	-0-	-0- B	-0-	350	3		N	-0-			-0-
10	345	N	345	-0-	-0- B	-0-	345	3		N	-0-			-0-
11	0		251	-0-	251 B	251	251	3		N	-0-			-0-
12	0		282	-0-	282 B	533	282	3		N	-0-			-0-
01	0		351	-0-	351 B	884	351	3		N	-0-			-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	267	N	267	-0-	-0- B	-0-	267	3		N	-0-			-0-
10	264	N	264	-0-	-0- B	-0-	264	3		N	-0-			-0-
11	0		192	-0-	192 B	192	192	3		N	-0-			-0-
12	0		216	-0-	216 B	408	216	3		N	-0-			-0-
01	0		268	-0-	268 B	676	268	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09		14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	0		2	-0-	2 B	2	2	3		N	-0-			-0-
12	0		2	-0-	2 B	4	2	3		N	-0-			-0-
01	0		2	-0-	2 B	6	2	3		N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09		14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2 B	2	2	3			N	-0-					-0-
12	0		2	-0-	2 B	4	2	3			N	-0-					-0-
01	0		2	-0-	2 B	6	2	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2 B	2	2	3			N	-0-					-0-
12	0		2	-0-	2 B	4	2	3			N	-0-					-0-
01	0		2	-0-	2 B	6	2	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2 B	2	2	3			N	-0-					-0-
12	0		2	-0-	2 B	4	2	3			N	-0-					-0-
01	0		2	-0-	2 B	6	2	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	0		121	-0-	121 B	121	121	3			N	-0-					-0-
12	0		471	-0-	471 B	592	471	3			N	-0-					-0-
01	0		422	-0-	422 B	1014	422	3			N	-0-					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	245	-0-	-158 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	258	-0-	-72 B	-0-	258	2			N	-0-					-0-
10	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
11	0		296	-0-	296 B	296	296	2			N	-0-					-0-
*12	633	N	337	-0-	-296 B	-0-	337	2			N	-0-					-0-
01	0		231	-0-	231 B	231	231	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	30	-0-	-32	B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
10	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
11	0		36	-0-	36	B	36	36	2			N	-0-					-0-
*12	77	N	41	-0-	-36	B	-0-	41	2			N	-0-					-0-
01	0		28	-0-	28	B	28	28	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35	B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	61	-0-	-29	B	-0-	61	2			N	-0-					-0-
10	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
11	0		70	-0-	70	B	70	70	2			N	-0-					-0-
*12	149	N	79	-0-	-70	B	-0-	79	2			N	-0-					-0-
01	0		54	-0-	54	B	54	54	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	161	-0-	-87	B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	170	-0-	-40	B	-0-	170	2			N	-0-					-0-
10	155	N	95	-0-	-60	B	-0-	95	2			N	-0-					-0-
11	0		194	-0-	194	B	194	194	2			N	-0-					-0-
*12	416	N	222	-0-	-194	B	-0-	222	2			N	-0-					-0-
01	0		152	-0-	152	B	152	152	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	30	-0-	-32	B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
10	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
11	0		36	-0-	36	B	36	36	2			N	-0-					-0-
*12	77	N	41	-0-	-36	B	-0-	41	2			N	-0-					-0-
01	0		28	-0-	28	B	28	28	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	144	-0-	-104	B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	152	-0-	-28	B	-0-	152	2			N	-0-					-0-
10	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-
11	0		174	-0-	174	B	174	174	2			N	-0-					-0-
*12	372	N	198	-0-	-174	B	-0-	198	2			N	-0-					-0-
01	0		136	-0-	136	B	136	136	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	112	-0-	-74 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
11	0		135	-0-	135 B	135	135	2			N	-0-					-0-
*12	289	N	154	-0-	-135 B	-0-	154	2			N	-0-					-0-
01	0		105	-0-	105 B	105	105	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
11	0		78	-0-	78 B	78	78	2			N	-0-					-0-
*12	167	N	89	-0-	-78 B	-0-	89	2			N	-0-					-0-
01	0		61	-0-	61 B	61	61	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	185	-0-	-125 B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
10	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
11	0		223	-0-	223 B	223	223	2			N	-0-					-0-
*12	478	N	255	-0-	-223 B	-0-	255	2			N	-0-					-0-
01	0		174	-0-	174 B	174	174	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	156	-0-	-92 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-
10	0		92	-0-	92 B	92	92	2			N	-0-					-0-
11	0		188	-0-	188 B	280	188	2			N	-0-					-0-
*12	495	N	215	-0-	-280 B	-0-	215	2			N	-0-					-0-
01	0		147	-0-	147 B	147	147	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	0		71	-0-	71 B	71	71	2			N	-0-					-0-
11	0		145	-0-	145 B	216	145	2			N	-0-					-0-
*12	381	N	165	-0-	-216 B	-0-	165	2			N	-0-					-0-
01	0		113	-0-	113 B	113	113	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
10	0		72	-0-	72 B	72	72	2			N	-0-					-0-
11	0		146	-0-	146 B	218	146	2			N	-0-					-0-
*12	385	N	167	-0-	-218 B	-0-	167	2			N	-0-					-0-
01	0		114	-0-	114 B	114	114	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	0		47	-0-	47 B	47	47	2			N	-0-					-0-
11	0		96	-0-	96 B	143	96	2			N	-0-					-0-
*12	252	N	109	-0-	-143 B	-0-	109	2			N	-0-					-0-
01	0		75	-0-	75 B	75	75	2			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
10	0		62	-0-	62 B	62	62	2			N	-0-					-0-
11	0		126	-0-	126 B	188	126	2			N	-0-					-0-
*12	332	N	144	-0-	-188 B	-0-	144	2			N	-0-					-0-
01	0		98	-0-	98 B	98	98	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 12/20/1928 TOTAL DEPTH 1965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 04/30/1934 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		107	-0-	107 B	107	107	3			N	-0-					-0-
10	220	N	113	-0-	-107 B	-0-	113	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		479	-0-	479 B	479	479	3			N	-0-					-0-
12	0		391	-0-	391 B	870	391	3			N	-0-					-0-
01 DELQ PR			383	-0-	383 B	1253	383	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		663	-0-	663 B	663	663	3			N	-0-					-0-
12	0		636	-0-	636 B	1299	636	3			N	-0-					-0-
01 DELQ PR			649	-0-	649 B	1948	649	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	427	-0-	427	B	427	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 427																		
09	14B2	EXT	645	-0-	645	B	1072	645	3			N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	1072					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	1072					N	-0-					-0-
12	0		-0-	-0-	-0-	B	1072					N	-0-					-0-
01	0		140	-0-	140	B	1212	140	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 10/24/1947 TOTAL DEPTH 2355 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 07/18/1946 TOTAL DEPTH 2410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH 2362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*01	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	721	-0-	-119 B	-0-	721	3			N	-0-					-0-
10	899	N	426	-0-	-473 B	-0-	426	3			N	-0-					-0-
11	930	N	669	-0-	-261 B	-0-	669	3			N	-0-					-0-
12	744	N	477	-0-	-267 B	-0-	477	3			N	-0-					-0-
*01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	334	-0-	334 B	334	334	3		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	334				N	-0-			-0-
01	14B2 EXT	405	-0-	405 B	739	405	3		N	-0-			-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

08	188 N	188	-0-	-0-	B	-0-	188	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	185 N	185	-0-	-0-	B	-0-	185	3	N	-0-			-0-
10	186 N	170	-0-	-16	B	-0-	170	3	N	-0-			-0-
11	180 N	171	-0-	-9	B	-0-	171	3	N	-0-			-0-
12	186 N	162	-0-	-24	B	-0-	162	3	N	-0-			-0-
*01	164 N	164	-0-	-0-	B	-0-	164	3	N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	465	N	333	-0-	-132 B	-0-	333	3			N	-0-					-0-
11	450	N	333	-0-	-117 B	-0-	333	3			N	-0-					-0-
12	465	N	8	-0-	-457 B	-0-	8	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

08	190 N	190	-0-	-0- B	-0-	190	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	203 N	203	-0-	-0- B	-0-	203	3		N	-0-			-0-
10	171 N	171	-0-	-0- B	-0-	171	3		N	-0-			-0-
11	196 N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
12	223 N	223	-0-	-0- B	-0-	223	3		N	-0-			-0-
*01	176 N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 03/29/1956 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		159	-0-	159 B	159	159	2			N	-0-					-0-
10	0		132	-0-	132 B	291	132	2			N	-0-					-0-
11	0		119	-0-	119 B	410	119	2			N	-0-					-0-
12	0		147	-0-	147 B	557	147	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	433					N	NO RPT					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		274	-0-	274 B	274	274	2			N	-0-					-0-
10	0		218	-0-	218 B	492	218	2			N	-0-					-0-
11	0		198	-0-	198 B	690	198	2			N	-0-					-0-
12	0		250	-0-	250 B	940	250	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	723					N	NO RPT					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		348	-0-	348 B	348	348	2			N	-0-					-0-
10	0		316	-0-	316 B	664	316	2			N	-0-					-0-
11	0		256	-0-	256 B	920	256	2			N	-0-					-0-
12	0		354	-0-	354 B	1274	354	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	1212					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		216	-0-	216 B	216	216	2			N	-0-					-0-
10	0		204	-0-	204 B	420	204	2			N	-0-					-0-
11	0		165	-0-	165 B	585	165	2			N	-0-					-0-
12	0		224	-0-	224 B	809	224	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	778					N	NO RPT					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		140	-0-	140 B	140	140	2			N	-0-					-0-
10	0		163	-0-	163 B	303	163	2			N	-0-					-0-
11	0		160	-0-	160 B	463	160	2			N	-0-					-0-
12	0		160	-0-	160 B	623	160	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	561					N	NO RPT					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		317	-0-	317 B	317	317	2			N	-0-					-0-
10	0		335	-0-	335 B	652	335	2			N	-0-					-0-
11	0		330	-0-	330 B	982	330	2			N	-0-					-0-
12	0		329	-0-	329 B	1311	329	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	1001					N	NO RPT					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1662	-0-	1662 B	1662	1662	2			N	-0-					-0-
10	0		1780	-0-	1780 B	3442	1780	2			N	-0-					-0-
11	0		1644	-0-	1644 B	5086	1644	2			N	-0-					-0-
12	0		1516	-0-	1516 B	6602	1516	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	6168					N	NO RPT					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		452	-0-	452 B	452	452	2			N	-0-					-0-
10	0		510	-0-	510 B	962	510	2			N	-0-					-0-
11	0		490	-0-	490 B	1452	490	2			N	-0-					-0-
12	0		474	-0-	474 B	1926	474	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	1430					N	NO RPT					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		595	-0-	595 B	595	595	2			N	-0-					-0-
10	0		678	-0-	678 B	1273	678	2			N	-0-					-0-
11	0		631	-0-	631 B	1904	631	2			N	-0-					-0-
12	0		569	-0-	569 B	2473	569	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	2194					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		699	-0-	699 B	699	699	2			N	-0-					-0-
10	0		769	-0-	769 B	1468	769	2			N	-0-					-0-
11	0		757	-0-	757 B	2225	757	2			N	-0-					-0-
12	0		690	-0-	690 B	2915	690	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	2543					N	NO RPT					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		456	-0-	456 B	456	456	2			N	-0-					-0-
10	0		527	-0-	527 B	983	527	2			N	-0-					-0-
11	0		506	-0-	506 B	1489	506	2			N	-0-					-0-
12	0		454	-0-	454 B	1943	454	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	1416					N	NO RPT					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		297	-0-	297 B	297	297	2			N	-0-					-0-
10	0		341	-0-	341 B	638	341	2			N	-0-					-0-
11	0		324	-0-	324 B	962	324	2			N	-0-					-0-
12	0		299	-0-	299 B	1261	299	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	920					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		691	-0-	691 B	691	691	2			N	-0-					-0-
10	0		770	-0-	770 B	1461	770	2			N	-0-					-0-
11	0		725	-0-	725 B	2186	725	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	2186					N	-0-					-0-
01	682	N	NO RPT	-0-	-682 B	1504					N	NO RPT					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		67	-0-	67 B	67	67	2			N	-0-					-0-
10	0		75	-0-	75 B	142	75	2			N	-0-					-0-
11	0		71	-0-	71 B	213	71	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	213					N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	151					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		40	-0-	40 B	40	40	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	40					N	-0-					-0-
12	0		18	-0-	18 B	58	18	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	27					N	NO RPT					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		411	-0-	411 B	411	411	2			N	-0-					-0-
10	0		114	-0-	114 B	525	114	2			N	-0-					-0-
11	0		46	-0-	46 B	571	46	2			N	-0-					-0-
12	0		197	-0-	197 B	768	197	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	644					N	NO RPT					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		199	-0-	199 B	199	199	2			N	-0-					-0-
10	0		237	-0-	237 B	436	237	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	436					N	-0-					-0-
12	0		309	-0-	309 B	745	309	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	497					N	NO RPT					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		315	-0-	315 B	315	315	2			N	-0-					-0-
10	0		270	-0-	270 B	585	270	2			N	-0-					-0-
11	0		115	-0-	115 B	700	115	2			N	-0-					-0-
12	0		214	-0-	214 B	914	214	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	790					N	NO RPT					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	33	-0-	-153 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		175	-0-	175 B	175	175	2			N	-0-					-0-
10	0		170	-0-	170 B	345	170	2			N	-0-					-0-
11	0		92	-0-	92 B	437	92	2			N	-0-					-0-
12	0		42	-0-	42 B	479	42	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	324					N	NO RPT					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	442	-0-	-333 B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		586	-0-	586 B	586	586	2			N	-0-					-0-
10	0		630	-0-	630 B	1216	630	2			N	-0-					-0-
11	0		823	-0-	823 B	2039	823	2			N	-0-					-0-
12	0		817	-0-	817 B	2856	817	2			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	2236					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	30	-0-	-63 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		14	-0-	14 B	14	14	2			N	-0-					-0-
10	0		41	-0-	41 B	55	41	2			N	-0-					-0-
11	0		175	-0-	175 B	230	175	2			N	-0-					-0-
12	0		66	-0-	66 B	296	66	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	265					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0- B	-0-	71	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			Y	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	3			Y	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			Y	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			Y	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
10	0		129	-0-	129 B	129	129	3			N	-0-					-0-
11	0		129	-0-	129 B	258	129	3			N	-0-					-0-
12	0		132	-0-	132 B	390	132	3			N	-0-					-0-
01	0		145	-0-	145 B	535	145	3			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	0		128	-0-	128 B	128	128	3			N	-0-					-0-
11	0		128	-0-	128 B	256	128	3			N	-0-					-0-
12	0		132	-0-	132 B	388	132	3			N	-0-					-0-
01	0		144	-0-	144 B	532	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PETRO HALEY 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		117	-0-	117	B	117	117	3			N	-0-					-0-
10	182	N	65	-0-	-117	B	-0-	65	3			N	-0-					-0-
11	0		55	-0-	55	B	55	55	3			N	-0-					-0-
12	0		67	-0-	67	B	122	67	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		261	-0-	261	B	261	261	3			N	-0-					-0-
10	446	N	185	-0-	-261	B	-0-	185	3			N	-0-					-0-
11	0		422	-0-	422	B	422	422	3			N	-0-					-0-
12	0		506	-0-	506	B	928	506	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	928					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		214	-0-	214	B	214	214	3			N	-0-					-0-
10	747	N	533	-0-	-214	B	-0-	533	3			N	-0-					-0-
11	0		158	-0-	158	B	158	158	3			N	-0-					-0-
12	0		151	-0-	151	B	309	151	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	309					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		17	-0-	17	B	17	17	3			N	-0-					-0-
10	38	N	21	-0-	-17	B	-0-	21	3			N	-0-					-0-
11	0		17	-0-	17	B	17	17	3			N	-0-					-0-
12	0		13	-0-	13	B	30	13	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	30					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		177	-0-	177	B	177	177	3			N	-0-					-0-
10	329	N	152	-0-	-177	B	-0-	152	3			N	-0-					-0-
11	0		257	-0-	257	B	257	257	3			N	-0-					-0-
12	0		274	-0-	274	B	531	274	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	531					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		114	-0-	114	B	114	114	3			N	-0-					-0-
10	172	N	58	-0-	-114	B	-0-	58	3			N	-0-					-0-
11	0		95	-0-	95	B	95	95	3			N	-0-					-0-
12	0		230	-0-	230	B	325	230	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	325					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		277	-0-	277	B	277	277	3			N	-0-					-0-
10	444	N	167	-0-	-277	B	-0-	167	3			N	-0-					-0-
11	0		363	-0-	363	B	363	363	3			N	-0-					-0-
12	0		437	-0-	437	B	800	437	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	800					N	NO RPT					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		160	-0-	160	B	160	160	3			N	-0-					-0-
10	263	N	103	-0-	-160	B	-0-	103	3			N	-0-					-0-
11	0		79	-0-	79	B	79	79	3			N	-0-					-0-
12	0		234	-0-	234	B	313	234	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	313					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		315	-0-	315 B	315	315	3			N	-0-					-0-
10	555	N	240	-0-	-315 B	-0-	240	3			N	-0-					-0-
11	0		334	-0-	334 B	334	334	3			N	-0-					-0-
12	0		415	-0-	415 B	749	415	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	749					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		598	-0-	598 B	598	598	3			N	-0-					-0-
10	1181	N	583	-0-	-598 B	-0-	583	3			N	-0-					-0-
11	0		554	-0-	554 B	554	554	3			N	-0-					-0-
12	0		581	-0-	581 B	1135	581	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1135					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		136	-0-	136 B	136	136	3			N	-0-					-0-
10	220	N	84	-0-	-136 B	-0-	84	3			N	-0-					-0-
11	0		218	-0-	218 B	218	218	3			N	-0-					-0-
12	0		251	-0-	251 B	469	251	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	469					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		185	-0-	185 B	185	185	3			N	-0-					-0-
10	281	N	96	-0-	-185 B	-0-	96	3			N	-0-					-0-
11	0		274	-0-	274 B	274	274	3			N	-0-					-0-
12	0		416	-0-	416 B	690	416	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	690					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 08/26/1958 TOTAL DEPTH 2471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		64	-0-	64 B	64	64	3			N	-0-					-0-
10	133	N	69	-0-	-64 B	-0-	69	3			N	-0-					-0-
11	0		171	-0-	171 B	171	171	3			N	-0-					-0-
12	0		261	-0-	261 B	432	261	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	432					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		229	-0-	229 B	229	229	3			N	-0-					-0-
10	374	N	145	-0-	-229 B	-0-	145	3			N	-0-					-0-
11	0		293	-0-	293 B	293	293	3			N	-0-					-0-
12	0		332	-0-	332 B	625	332	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	625					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		629	-0-	629 B	629	629	3			N	-0-					-0-
10	1259	N	630	-0-	-629 B	-0-	630	3			N	-0-					-0-
11	0		658	-0-	658 B	658	658	3			N	-0-					-0-
12	0		656	-0-	656 B	1314	656	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1314					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		561	-0-	561 B	561	561	3			N	-0-					-0-
10	926	N	365	-0-	-561 B	-0-	365	3			N	-0-					-0-
11	0		584	-0-	584 B	584	584	3			N	-0-					-0-
12	0		610	-0-	610 B	1194	610	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1194					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
10	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
11	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
*12	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-
01	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	55	-0-	-7	B	-0-	55	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	52	-0-	-8	B	-0-	52	2		N	-0-			-0-
10	62	N	36	-0-	-26	B	-0-	36	2		N	-0-			-0-
11	60	N	37	-0-	-23	B	-0-	37	2		N	-0-			-0-
12	0		49	-0-	49	B	49	49	2		N	-0-			-0-
01	0		53	-0-	53	B	102	53	2		N	-0-			-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
10	31	N	7	-0-	-24	B	-0-	7	2		N	-0-			-0-
11	30	N	24	-0-	-6	B	-0-	24	2		N	-0-			-0-
*12	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
01	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
10	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
11	30	N	29	-0-	-1	B	-0-	29	2		N	-0-			-0-
*12	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-
01	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-			-0-
10	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
11	120	N	115	-0-	-5	B	-0-	115	2		N	-0-			-0-
*12	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-			-0-
01	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	12	-0-	-19	B	-0-	12	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	10	-0-	-20	B	-0-	10	2		N	-0-			-0-
10	31	N	2	-0-	-29	B	-0-	2	2		N	-0-			-0-
11	12	N	6	-0-	-6	B	-0-	6	2		N	-0-			-0-
*12	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
01	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
10	589	N	105	-0-	-484	B	-0-	105	2			N	-0-					-0-
11	570	N	384	-0-	-186	B	-0-	384	2			N	-0-					-0-
*12	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	157	-0-	-91	B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	133	-0-	-107	B	-0-	133	2			N	-0-					-0-
10	248	N	22	-0-	-226	B	-0-	22	2			N	-0-					-0-
11	150	N	81	-0-	-69	B	-0-	81	2			N	-0-					-0-
*12	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	236	-0-	-43	B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	201	-0-	-69	B	-0-	201	2			N	-0-					-0-
10	310	N	33	-0-	-277	B	-0-	33	2			N	-0-					-0-
11	240	N	122	-0-	-118	B	-0-	122	2			N	-0-					-0-
*12	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
*12	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
01	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
*12	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
01	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
10	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
11	60	N	39	-0-	-21	B	-0-	39	2			N	-0-					-0-
12	62	N	45	-0-	-17	B	-0-	45	2			N	-0-					-0-
01	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	107	-0-	-141 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
12	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	431	-0-	-158 B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	540	N	367	-0-	-173 B	-0-	367	2			N	-0-					-0-
10	620	N	61	-0-	-559 B	-0-	61	2			N	-0-					-0-
11	420	N	222	-0-	-198 B	-0-	222	2			N	-0-					-0-
*12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	845	N	748	-0-	-97 B	-0-	748	2			N	-0-					-0-
10	961	N	124	-0-	-837 B	-0-	124	2			N	-0-					-0-
11	840	N	453	-0-	-387 B	-0-	453	2			N	-0-					-0-
*12	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	450	N	242	-0-	-208 B	-0-	242	2			N	-0-					-0-
*12	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	43	-0-	-143 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	180	N	44	-0-	-136 B	-0-	44	2			N	-0-					-0-
10	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
*12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	0		76	-0-	76 B	76	76	2			N	-0-					-0-
01	0		76	-0-	76 B	152	76	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
10	279	N	158	-0-	-121	B	-0-	158	3		N	-0-			-0-
11	240	N	152	-0-	-88	B	-0-	152	3		N	-0-			-0-
12	248	N	212	-0-	-36	B	-0-	212	3		N	-0-			-0-
01	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	122	N	122	-0-	-0-	B	-0-	122	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
10	93	N	65	-0-	-28	B	-0-	65	3		N	-0-			-0-
11	120	N	-0-	-0-	-120	B	-0-				N	-0-			-0-
12	124	N	99	-0-	-25	B	-0-	99	3		N	-0-			-0-
01	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-			-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
10	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		45	-0-	45	B	45	45	3			N	-0-					-0-
10	0		24	-0-	24	B	69	24	3			N	-0-					-0-
11	0		12	-0-	12	B	81	12	3			N	-0-					-0-
12	0		17	-0-	17	B	98	17	3			N	-0-					-0-
01	0		-0-	-0-	-0-	B	98					N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	121	-0-	-96	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		48	-0-	48	B	48	48	3			N	-0-					-0-
11	0		17	-0-	17	B	65	17	3			N	-0-					-0-
12	0		35	-0-	35	B	100	35	3			N	-0-					-0-
01	0		97	-0-	97	B	197	97	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10	B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
10	341	N	222	-0-	-119	B	-0-	222	3			N	-0-					-0-
11	420	N	161	-0-	-259	B	-0-	161	3			N	-0-					-0-
12	434	N	30	-0-	-404	B	-0-	30	3			N	-0-					-0-
01	217	N	140	-0-	-77	B	-0-	140	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

08	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
10	186	N	113	-0-	-73	B	-0-	113	3			N	-0-					-0-
11	180	N	128	-0-	-52	B	-0-	128	3			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

08	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
10	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
11	390	N	355	-0-	-35	B	-0-	355	3			N	-0-					-0-
12	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
01	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
10	465	N	402	-0-	-63	B	-0-	402	3			N	-0-					-0-
11	450	N	421	-0-	-29	B	-0-	421	3			N	-0-					-0-
12	465	N	387	-0-	-78	B	-0-	387	3			N	-0-					-0-
01	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

08	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	310	N	186	-0-	-124	B	-0-	186	3			N	-0-					-0-
11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
12	310	N	164	-0-	-146	B	-0-	164	3			N	-0-					-0-
01	186	N	80	-0-	-106	B	-0-	80	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

08	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
10	186	N	88	-0-	-98	B	-0-	88	3			N	-0-					-0-
11	180	N	143	-0-	-37	B	-0-	143	3			N	-0-					-0-
12	186	N	77	-0-	-109	B	-0-	77	3			N	-0-					-0-
01	93	N	38	-0-	-55	B	-0-	38	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
10	341	N	164	-0-	-177	B	-0-	164	3			N	-0-					-0-
11	330	N	267	-0-	-63	B	-0-	267	3			N	-0-					-0-
12	341	N	145	-0-	-196	B	-0-	145	3			N	-0-					-0-
01	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	310	N	190	-0-	-120 B	-0-	190	3			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
12	310	N	235	-0-	-75 B	-0-	235	3			N	-0-					-0-
01	186	N	121	-0-	-65 B	-0-	121	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1 B	-0-	124	1	123	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	120	1	120	3	N	-0-					-0-
10	0		323	-0-	323 B	323	162	1	161	3	N	-0-					-0-
11	0		265	-0-	265 B	588	133	1	132	3	N	-0-					-0-
12	0		227	-0-	227 B	815	114	1	113	3	N	-0-					-0-
01	0		307	-0-	307 B	1122	154	1	153	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					201
10	0		57	-0-	57 B	57	57	3			N	-0-					201
11	0		109	-0-	109 B	166	109	3			N	-0-					201
12	0		135	-0-	135 B	301	135	3			N	-0-					201
01	0		176	-0-	176 B	477	176	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	14	N	7	-0-	-7 B	-0-	7	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10	B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		48	-0-	48	B	48	48	3			N	-0-					-0-
11	0		18	-0-	18	B	66	18	3			N	-0-					-0-
12	0		35	-0-	35	B	101	35	3			N	-0-					-0-
01	0		97	-0-	97	B	198	97	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
01	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
11	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
12	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
01	248	N	185	-0-	-63	B	-0-	185	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10	B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10	B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
10	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
11	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
12	93	N	25	-0-	-68	B	-0-	25	3			N	-0-					-0-
01	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
10	310	N	190	-0-	-120	B	-0-	190	3			N	-0-					-0-
11	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
12	310	N	236	-0-	-74	B	-0-	236	3			N	-0-					-0-
01	186	N	120	-0-	-66	B	-0-	120	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	94 N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90 N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
10	99 N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
11	90 N	79	-0-	-11	B	-0-	79	2		N	-0-			-0-
12	207 N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
01	93 N	92	-0-	-1	B	-0-	92	2		N	-0-			-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155 N	141	-0-	-14	B	-0-	141	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	136 N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
10	148 N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
11	150 N	119	-0-	-31	B	-0-	119	2		N	-0-			-0-
12	311 N	311	-0-	-0-	B	-0-	311	2		N	-0-			-0-
01	155 N	138	-0-	-17	B	-0-	138	2		N	-0-			-0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2 N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	8 N	1	-0-	-7	B	-0-	1	3		N	-0-			-0-
10	5 N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
11	6 N	6	-0-	-0-	B	-0-	6	3		N	-0-			-0-
12	3 N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
01	5 N	1	-0-	-4	B	-0-	1	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	1	-0-	-7 B	-0-	1	3			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 09/20/1929 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 1311																		
09	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 142																	
09	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 628													
09	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 4093													
09	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 484																	
09	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 279																		
09	14B	DENY	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	279					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 209																		
09	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 137																	
09	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	137					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			Y	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			Y	-0-					-0-
11	0		46	-0-	46 B	46	46	2			Y	-0-					-0-
12	0		44	-0-	44 B	90	44	2			Y	-0-					-0-
01	0		34	-0-	34 B	124	34	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RIO PETROLEUM, INC. //CONT.// 712840
CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	2			Y	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-
11	0		183	-0-	183 B	183	183	2			Y	-0-					-0-
12	0		175	-0-	175 B	358	175	2			Y	-0-					-0-
01	0		136	-0-	136 B	494	136	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 309																	
09	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	309					N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ H-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DLQ H-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

08	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	56	-0-	56 B	197	56	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 197													
09	14B2 EXT	30	-0-	30 B	227	30	2		N	-0-			-0-
10	14B2 EXT	10	-0-	10 B	237	10	2		N	-0-			-0-
11	243 R	6	-0-	-237 B	-0-	6	2		N	-0-			-0-
12	0	6	-0-	6 B	6	6	2		N	-0-			-0-
01	0	2	-0-	2 B	8	2	2		N	-0-			-0-

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

08	91 N	91	-0-	-0- B	-0-	91	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	68 N	68	-0-	-0- B	-0-	68	2		N	-0-			-0-
10	31 N	4	-0-	-27 B	-0-	4	2		N	-0-			-0-
11	39 N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
12	108 N	108	-0-	-0- B	-0-	108	2		N	-0-			-0-
01	63 N	63	-0-	-0- B	-0-	63	2		N	-0-			-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

08	31 N	30	-0-	-1 B	-0-	30	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	30 N	17	-0-	-13 B	-0-	17	2		N	-0-			-0-
10	31 N	6	-0-	-25 B	-0-	6	2		N	-0-			-0-
11	30 N	17	-0-	-13 B	-0-	17	2		N	-0-			-0-
12	31 N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-
01	6 N	4	-0-	-2 B	-0-	4	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	113	-0-	-7	B	-0-	113	2			N	-0-					-0-
10	0		63	-0-	63	B	63	63	2			N	-0-					-0-
11	0		183	-0-	183	B	246	183	2			N	-0-					-0-
12	0		173	-0-	173	B	419	173	2			N	-0-					-0-
01	0		64	-0-	64	B	483	64	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
10	124	N	33	-0-	-91	B	-0-	33	2			N	-0-					-0-
11	120	N	102	-0-	-18	B	-0-	102	2			N	-0-					-0-
12	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
01	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
10	0		19	-0-	19	B	19	19	2			N	-0-					-0-
11	0		48	-0-	48	B	67	48	2			N	-0-					-0-
12	0		40	-0-	40	B	107	40	2			N	-0-					-0-
01	0		24	-0-	24	B	131	24	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
10	124	N	54	-0-	-70	B	-0-	54	2			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
12	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
01	62	N	21	-0-	-41	B	-0-	21	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
10	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
11	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
10	341	N	180	-0-	-161	B	-0-	180	2			N	-0-					-0-
11	360	N	315	-0-	-45	B	-0-	315	2			N	-0-					-0-
12	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
01	186	N	126	-0-	-60	B	-0-	126	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	279	N	161	-0-	-118 B	-0-	161	2			N	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
10	186	N	89	-0-	-97 B	-0-	89	2			N	-0-					-0-
11	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
10	0		89	-0-	89 B	89	89	2			N	-0-					-0-
11	0		148	-0-	148 B	237	148	2			N	-0-					-0-
12	0		141	-0-	141 B	378	141	2			N	-0-					-0-
01	0		63	-0-	63 B	441	63	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
10	0		226	-0-	226 B	226	226	2			N	-0-					-0-
11	0		626	-0-	626 B	852	626	2			N	-0-					-0-
12	0		657	-0-	657 B	1509	657	2			N	-0-					-0-
01	0		194	-0-	194 B	1703	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	0		5	-0-	5 B	5	5	2			N	-0-					-0-
11	0		3	-0-	3 B	8	3	2			N	-0-					-0-
12	0		32	-0-	32 B	40	32	2			N	-0-					-0-
01	0		27	-0-	27 B	67	27	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	0		64	-0-	64 B	64	64	2			N	-0-					-0-
11	0		171	-0-	171 B	235	171	2			N	-0-					-0-
12	0		136	-0-	136 B	371	136	2			N	-0-					-0-
01	0		56	-0-	56 B	427	56	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	0		11	-0-	11 B	11	11	2			N	-0-					-0-
11	0		164	-0-	164 B	175	164	2			N	-0-					-0-
12	0		89	-0-	89 B	264	89	2			N	-0-					-0-
01	0		51	-0-	51 B	315	51	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	0		15	-0-	15 B	15	15	2			N	-0-					-0-
11	0		342	-0-	342 B	357	342	2			N	-0-					-0-
12	0		187	-0-	187 B	544	187	2			N	-0-					-0-
01	0		77	-0-	77 B	621	77	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
10	0		28	-0-	28 B	28	28	2			N	-0-					-0-
11	0		341	-0-	341 B	369	341	2			N	-0-					-0-
12	0		119	-0-	119 B	488	119	2			N	-0-					-0-
01	0		41	-0-	41 B	529	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
10	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
01	186	N	101	-0-	-85 B	-0-	101	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	259	-0-	-41 B	-0-	259	2			N	-0-					-0-
10	0		33	-0-	33 B	33	33	2			N	-0-					-0-
11	0		330	-0-	330 B	363	330	2			N	-0-					-0-
12	0		318	-0-	318 B	681	318	2			N	-0-					-0-
01	0		75	-0-	75 B	756	75	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
10	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
11	90	N	37	-0-	-53 B	-0-	37	2			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	248	N	71	-0-	-177 B	-0-	71	2			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
10	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	15	-0-	-171 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
10	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	310	N	195	-0-	-115 B	-0-	195	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-
11	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	0		74	-0-	74 B	74	74	2			N	-0-					-0-
11	0		88	-0-	88 B	162	88	2			N	-0-					-0-
12	0		89	-0-	89 B	251	89	2			N	-0-					-0-
01	0		42	-0-	42 B	293	42	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	0		19	-0-	19 B	19	19	2			N	-0-					-0-
11	0		42	-0-	42 B	61	42	2			N	-0-					-0-
12	0		5	-0-	5 B	66	5	2			N	-0-					-0-
01	0		1	-0-	1 B	67	1	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	10	N	4	-0-	-6 B	-0-	4	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
10	279	N	189	-0-	-90 B	-0-	189	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
10	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
10	310	N	206	-0-	-104 B	-0-	206	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
01	217	N	94	-0-	-123 B	-0-	94	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	720	-0-	-24 B	-0-	720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	682	N	218	-0-	-464 B	-0-	218	2			N	-0-					-0-
11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
*11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
*12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
01	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VISION STONE PETROLEUM, LLC 886192
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

08	161 R	24	-0-	-137	B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	105	-0-	105	B	105	105	2			N	-0-					-0-
10	0	105	-0-	105	B	210	105	2			N	-0-					-0-
11	283 N	73	-0-	-210	B	-0-	73	2			N	-0-					-0-
12	0	103	-0-	103	B	103	103	2			N	-0-					-0-
01	0	124	-0-	124	B	227	124	1			N	-0-					-0-

VUL-TEX CORPORATION 887728
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	440 N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403 N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
10	0	442	-0-	442	B	442	442	2			N	-0-					-0-
11	869 N	427	-0-	-442	B	-0-	427	2			N	-0-					-0-
12	0	408	-0-	408	B	408	408	2			N	-0-					-0-
01	0	433	-0-	433	B	841	433	2			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. 932957
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	527	N	292	-0-	-235 B	-0-	292	3			N	-0-					-0-
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	527	N	451	-0-	-76 B	-0-	451	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2	-0-	2 B	2	2	1			N	-0-					-0-
10	0		1	-0-	1 B	3	1	1			N	-0-					-0-
11	0		-0-	-0-	-0- B	3					N	-0-					-0-
12	0		2	-0-	2 B	5	2	1			N	-0-					-0-
01	0		-0-	-0-	-0- B	5					N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
01	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	10	-0-	-4 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
10	558	N	395	-0-	-163 B	-0-	395	3			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	279	N	157	-0-	-122 B	-0-	157	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
10	496	N	273	-0-	-223 B	-0-	273	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
10	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	1	-0-	1 B	1	1	1			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-
12	0		1	-0-	1 B	5	1	1			N	-0-					-0-
01	0		21	-0-	21 B	26	21	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			Y	-0-					78
10	31	N	18	-0-	-13 B	-0-	18	2			Y	-0-					78
11	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					78
12	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					78
01	31	N	19	-0-	-12 B	-0-	19	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	2			Y	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	2			Y	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			Y	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		8	-0-	8 B	8	8	2			N	-0-					-0-
10	0		18	-0-	18 B	26	18	2			N	-0-					-0-
11	0		20	-0-	20 B	46	20	2			N	-0-					-0-
12	0		29	-0-	29 B	75	29	2			N	-0-					-0-
01	0		21	-0-	21 B	96	21	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					63
10	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					63
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					63
12	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					63
01	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					63

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0- B	-0-	118	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			Y	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
10	124	N	100	-0-	-24 B	-0-	100	2			Y	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	2			Y	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
10	62	N	15	-0-	-47 B	-0-	15	3		N	-0-			-0-
11	61	N	61	-0-	-0- B	-0-	61	3		N	-0-			-0-
12	62	N	1	-0-	-61 B	-0-	1	1		N	-0-			-0-
01	15	N	-0-	-0-	-15 B	-0-				N	-0-			-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		1	-0-	1 B	1	1	1		N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	1				N	-0-			-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0		1	-0-	1 B	1	1	1		N	-0-			-0-
10	0		1	-0-	1 B	2	1	1		N	-0-			-0-
11	0		2	-0-	2 B	4	2	1		N	-0-			-0-
12	0		2	-0-	2 B	6	2	1		N	-0-			-0-
01	0		-0-	-0-	-0- B	6				N	-0-			-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	268	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	239	N	239	-0-	-0- B	-0-	239	3		N	-0-			-0-
10	248	N	238	-0-	-10 B	-0-	238	2		N	-0-			-0-
11	270	N	265	-0-	-5 B	-0-	265	3		N	-0-			-0-
12	281	N	281	-0-	-0- B	-0-	281	3		N	-0-			-0-
01	272	N	272	-0-	-0- B	-0-	272	3		N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	30	-0-	-30 B	-0-	30	2		N	-0-			-0-
10	62	N	39	-0-	-23 B	-0-	39	3		N	-0-			-0-
11	60	N	59	-0-	-1 B	-0-	59	3		N	-0-			-0-
12	152	N	152	-0-	-0- B	-0-	152	2		N	-0-			-0-
01	146	N	146	-0-	-0- B	-0-	146	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	1		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3	N	1	-0-	-2 B	-0-	1	1		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1		N	-0-			-0-
11	2	N	2	-0-	-0- B	-0-	2	1		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	4	N	1	-0-	-3 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	1	-0-	-239 B	-0-	1	1			N	-0-					-0-
10	341	N	119	-0-	-222 B	-0-	119	2			N	-0-					-0-
11	360	N	236	-0-	-124 B	-0-	236	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
10	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	300	N	231	-0-	-69 B	-0-	231	3			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	1			N	-0-					-0-
12	0		1	-0-	1 B	3	1	1			N	-0-					-0-
01	0		1	-0-	1 B	4	1	1			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	1			N	-0-					-0-
12	0		1	-0-	1 B	3	1	1			N	-0-					-0-
01	0		1	-0-	1 B	4	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	2	-0-	-3 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
10	372	N	217	-0-	-155 B	-0-	217	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	372	N	305	-0-	-67 B	-0-	305	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/22

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		2	-0-	2 B	3	2	1			N	-0-					-0-
12	0		2	-0-	2 B	5	2	1			N	-0-					-0-
01	0		1	-0-	1 B	6	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		2	-0-	2 B	3	2	1			N	-0-					-0-
12	0		2	-0-	2 B	5	2	1			N	-0-					-0-
01	0		1	-0-	1 B	6	1	1			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
10	93	N	21	-0-	-72 B	-0-	21	3			N	-0-					-0-
11	90	N	2	-0-	-88 B	-0-	2	1			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
10	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		2	-0-	2 B	3	2	1			N	-0-					-0-
12	0		1	-0-	1 B	4	1	1			N	-0-					-0-
01	0		1	-0-	1 B	5	1	1			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	279	N	220	-0-	-59 B	-0-	220	3			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-
12	0		1	-0-	1 B	4	1	1			N	-0-					-0-
01	0		1	-0-	1 B	5	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-
12	0		1	-0-	1 B	5	1	1			N	-0-					-0-
01	0		1	-0-	1 B	6	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	540	N	405	-0-	-135 B	-0-	405	3			N	-0-					-0-
12	620	N	313	-0-	-307 B	-0-	313	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	310	N	204	-0-	-106 B	-0-	204	3			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
10	465	N	276	-0-	-189 B	-0-	276	3			N	-0-					-0-
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
10	651	N	380	-0-	-271 B	-0-	380	2			N	-0-					-0-
11	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
12	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		1	-0-	1 B	2	1	1			N	-0-					-0-
12	0		1	-0-	1 B	3	1	1			N	-0-					-0-
01	0		1	-0-	1 B	4	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-
12	0		1	-0-	1 B	4	1	1			N	-0-					-0-
01	0		1	-0-	1 B	5	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-
12	0		1	-0-	1 B	5	1	1			N	-0-					-0-
01	0		1	-0-	1 B	6	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	434	N	280	-0-	-154 B	-0-	280	3			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
11	90	N	2	-0-	-88 B	-0-	2	1			N	-0-					-0-
12	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	12	N	2	-0-	-10 B	-0-	2	1			N	-0-					-0-
12	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					76
10	403	N	268	-0-	-135 B	-0-	268	3			N	-0-					76
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					76
12	434	N	355	-0-	-79 B	-0-	355	3			N	-0-					76
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	30	-0-	-280 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
*11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-
12	0		215	-0-	215 B	215	215	2			N	-0-					-0-
*01	420	N	205	-0-	-215 B	-0-	205	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
6A PRODUCTION //CONT.// 953900
HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
*11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-
12	0		215	-0-	215 B	215	215	2			N	-0-					-0-
*01	420	N	205	-0-	-215 B	-0-	205	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
*11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-
12	0		215	-0-	215 B	215	215	2			N	-0-					-0-
*01	420	N	205	-0-	-215 B	-0-	205	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
10	0		86	-0-	86 B	86	86	2			N	-0-					-0-
*11	239	N	153	-0-	-86 B	-0-	153	2			N	-0-					-0-
12	0		172	-0-	172 B	172	172	2			N	-0-					-0-
*01	347	N	175	-0-	-172 B	-0-	175	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1050	N	756	-0-	-294	-0-	756	3			N	-0-					-0-
10	1085	N	1034	-0-	-51	-0-	1034	3			N	-0-					-0-
11	0		1011	-0-	1011	1011	1011	3			N	-0-					-0-
*12	1963	N	952	-0-	-1011	-0-	952	3			N	-0-					-0-
01	0		952	-0-	952	952	952	3			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
10	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
11	0		1416	-0-	1416	1416	1416	3			N	-0-					-0-
*12	2744	X	1328	-0-	-1416	-0-	1328	3			N	-0-					-0-
01	0		1342	-0-	1342	1342	1342	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-
*12	1631	X	273	-0-	-1358	-0-	273	3			N	-0-					-0-
01	0		1028	-0-	1028	1028	1028	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC //CONT.// 016536
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	0		34	-0-	34	34	34	3			N	-0-					-0-
*12	61	X	27	-0-	-34	-0-	27	3			N	-0-					-0-
01	0		29	-0-	29	29	29	3			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	0		1066	-0-	1066	1066	1066	3			N	-0-					-0-
*12	1344	X	278	-0-	-1066	-0-	278	3			N	-0-					-0-
01	0		278	-0-	278	278	278	3			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH III LLC 040209
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1645	-0-	1645	1645	1645	3			N	-0-					-0-
09	0		2544	-0-	2544	4189	2544	3			N	-0-					-0-
10	0		3091	-0-	3091	7280	3091	3			N	-0-					-0-
11	0		3078	-0-	3078	10358	3078	3			N	-0-					-0-
12	0		2567	-0-	2567	12925	2567	3			N	-0-					-0-
01	14609	X	1684	-0-	-12925	-0-	1684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	0		658	-0-	658	658	658	3			N	-0-					-0-
10	0		779	-0-	779	1437	779	3			N	-0-					-0-
11	0		758	-0-	758	2195	758	3			N	-0-					-0-
12	0		735	-0-	735	2930	735	3			N	-0-					-0-
01	3773	X	843	-0-	-2930	-0-	843	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		80	-0-	80	80	80	3			N	-0-					-0-
09	0		36	-0-	36	116	36	3			N	-0-					-0-
10	0		-0-	-0-	-0-	116					N	-0-					-0-
11	0		-0-	-0-	-0-	116					N	-0-					-0-
12	0		1	-0-	1	117	1	3			N	-0-					-0-
01	117	X	-0-	-0-	-117	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

08	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-
09	0		866	-0-	866	1953	866	3			N	-0-					-0-
10	0		1072	-0-	1072	3025	1072	3			N	-0-					-0-
11	0		919	-0-	919	3944	919	3			N	-0-					-0-
12	0		968	-0-	968	4912	968	3			N	-0-					-0-
01	5886	X	974	-0-	-4912	-0-	974	3			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	0		2226	-0-	2226	2266	2226	3			N	-0-					-0-
11	0		2124	-0-	2124	4390	2124	3			N	-0-					-0-
12	0		2066	-0-	2066	6456	2066	3			N	-0-					-0-
01	8577	X	2121	-0-	-6456	-0-	2121	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		843	-0-	843	843	843	3			N	-0-					-0-
09	0		713	-0-	713	1556	713	3			N	-0-					-0-
10	0		762	-0-	762	2318	762	3			N	-0-					-0-
11	0		787	-0-	787	3105	787	3			N	-0-					-0-
12	0		646	-0-	646	3751	646	3			N	-0-					-0-
01	4367	X	616	-0-	-3751	-0-	616	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2288	-0-	2288	2288	2288	3			N	-0-					-0-
09	0		1798	-0-	1798	4086	1798	3			N	-0-					-0-
10	0		577	-0-	577	4663	577	3			N	-0-					-0-
11	0		1742	-0-	1742	6405	1742	3			N	-0-					-0-
12	0		1561	-0-	1561	7966	1561	3			N	-0-					-0-
01	9559	X	1593	-0-	-7966	-0-	1593	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1976	-0-	1976	1976	1976	3			N	-0-					-0-
09	0		1865	-0-	1865	3841	1865	3			N	-0-					-0-
10	0		1940	-0-	1940	5781	1940	3			N	-0-					-0-
11	0		1895	-0-	1895	7676	1895	3			N	-0-					-0-
12	0		2383	-0-	2383	10059	2383	3			N	-0-					-0-
01	11907	X	1848	-0-	-10059	-0-	1848	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		774	-0-	774	774	774	3			N	-0-					-0-
09	0		749	-0-	749	1523	749	3			N	-0-					-0-
10	0		764	-0-	764	2287	764	3			N	-0-					-0-
11	0		705	-0-	705	2992	705	3			N	-0-					-0-
12	0		750	-0-	750	3742	750	3			N	-0-					-0-
01	4508	X	766	-0-	-3742	-0-	766	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1256	-0-	1256	1256	1256	3			N	-0-					-0-
09	0		954	-0-	954	2210	954	3			N	-0-					-0-
10	0		1182	-0-	1182	3392	1182	3			N	-0-					-0-
11	0		1175	-0-	1175	4567	1175	3			N	-0-					-0-
12	0		1166	-0-	1166	5733	1166	3			N	-0-					-0-
01	6897	X	1164	-0-	-5733	-0-	1164	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1416	-0-	1416	1416	1416	3			N	-0-					-0-
09	0		1055	-0-	1055	2471	1055	3			N	-0-					-0-
10	0		1327	-0-	1327	3798	1327	3			N	-0-					-0-
11	0		1379	-0-	1379	5177	1379	3			N	-0-					-0-
12	0		1324	-0-	1324	6501	1324	3			N	-0-					-0-
01	7805	X	1304	-0-	-6501	-0-	1304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		103	-0-	103	103	103	3			N	-0-					-0-
09	0		148	-0-	148	251	148	3			N	-0-					-0-
10	0		217	-0-	217	468	217	3			N	-0-					-0-
11	0		170	-0-	170	638	170	3			N	-0-					-0-
12	0		216	-0-	216	854	216	3			N	-0-					-0-
01	1045	X	191	-0-	-854	-0-	191	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		843	-0-	843	843	843	3			N	-0-					-0-
09	0		655	-0-	655	1498	655	3			N	-0-					-0-
10	0		831	-0-	831	2329	831	3			N	-0-					-0-
11	0		823	-0-	823	3152	823	3			N	-0-					-0-
12	0		857	-0-	857	4009	857	3			N	-0-					-0-
01	4860	X	851	-0-	-4009	-0-	851	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		103	-0-	103	103	103	3			N	-0-					-0-
09	0		148	-0-	148	251	148	3			N	-0-					-0-
10	0		217	-0-	217	468	217	3			N	-0-					-0-
11	0		176	-0-	176	644	176	3			N	-0-					-0-
12	0		223	-0-	223	867	223	3			N	-0-					-0-
01	1058	X	191	-0-	-867	-0-	191	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		357	-0-	357	357	357	3			N	-0-					-0-
09	0		346	-0-	346	703	346	3			N	-0-					-0-
10	0		308	-0-	308	1011	308	3			N	-0-					-0-
11	0		346	-0-	346	1357	346	3			N	-0-					-0-
12	0		324	-0-	324	1681	324	3			N	-0-					-0-
01	2039	X	358	-0-	-1681	-0-	358	3			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1686	-0-	1686	1686	1686	3			N	-0-					-0-
09	0		1341	-0-	1341	3027	1341	3			N	-0-					-0-
10	0		1646	-0-	1646	4673	1646	3			N	-0-					-0-
11	0		1545	-0-	1545	6218	1545	3			N	-0-					-0-
12	0		1497	-0-	1497	7715	1497	3			N	-0-					-0-
01	9272	X	1557	-0-	-7715	-0-	1557	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1349	-0-	1349	1349	1349	3			N	-0-					-0-
09	0		1204	-0-	1204	2553	1204	3			N	-0-					-0-
10	0		1379	-0-	1379	3932	1379	3			N	-0-					-0-
11	0		1270	-0-	1270	5202	1270	3			N	-0-					-0-
12	0		1275	-0-	1275	6477	1275	3			N	-0-					-0-
01	7712	X	1235	-0-	-6477	-0-	1235	3			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1840	-0-	1840	1840	1840	3			N	-0-					-0-
09	0		1614	-0-	1614	3454	1614	3			N	-0-					-0-
10	0		1878	-0-	1878	5332	1878	3			N	-0-					-0-
11	0		1733	-0-	1733	7065	1733	3			N	-0-					-0-
12	0		1784	-0-	1784	8849	1784	3			N	-0-					-0-
01	10585	X	1736	-0-	-8849	-0-	1736	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

08	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	0		510	-0-	510	510	510	3			N	-0-					-0-
10	0		537	-0-	537	1047	537	3			N	-0-					-0-
11	0		425	-0-	425	1472	425	3			N	-0-					-0-
12	0		477	-0-	477	1949	477	3			N	-0-					-0-
01	2467	X	518	-0-	-1949	-0-	518	3			N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

08	0		1515	-0-	1515	1515	1515	3			N	-0-					-0-
09	0		1529	-0-	1529	3044	1529	3			N	-0-					-0-
10	0		1499	-0-	1499	4543	1499	3			N	-0-					-0-
11	0		1332	-0-	1332	5875	1332	3			N	-0-					-0-
12	0		1569	-0-	1569	7444	1569	3			N	-0-					-0-
01	9002	X	1558	-0-	-7444	-0-	1558	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

08	0		638	-0-	638	638	638	3			N	-0-					-0-
09	0		637	-0-	637	1275	637	3			N	-0-					-0-
10	0		672	-0-	672	1947	672	3			N	-0-					-0-
11	0		531	-0-	531	2478	531	3			N	-0-					-0-
12	0		613	-0-	613	3091	613	3			N	-0-					-0-
01	3775	X	684	-0-	-3091	-0-	684	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

08	0		1292	-0-	1292	1292	1292	3			N	-0-					-0-
09	0		22	-0-	22	1314	22	3			N	-0-					-0-
10	0		1268	-0-	1268	2582	1268	3			N	-0-					-0-
11	0		1185	-0-	1185	3767	1185	3			N	-0-					-0-
12	0		1169	-0-	1169	4936	1169	3			N	-0-					-0-
01	6200	X	1264	-0-	-4936	-0-	1264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

08	0		1391	-0-	1391	1391	1391	3			N	-0-					-0-
09	0		586	-0-	586	1977	586	3			N	-0-					-0-
10	0		1287	-0-	1287	3264	1287	3			N	-0-					-0-
11	0		1047	-0-	1047	4311	1047	3			N	-0-					-0-
12	0		999	-0-	999	5310	999	3			N	-0-					-0-
01	6319	X	1009	-0-	-5310	-0-	1009	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

08	0		630	-0-	630	630	630	3			N	-0-					-0-
09	0		790	-0-	790	1420	790	3			N	-0-					-0-
10	0		686	-0-	686	2106	686	3			N	-0-					-0-
11	0		787	-0-	787	2893	787	3			N	-0-					-0-
12	0		766	-0-	766	3659	766	3			N	-0-					-0-
01	4446	X	787	-0-	-3659	-0-	787	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

08	0		836	-0-	836	836	836	3			N	-0-					-0-
09	0		701	-0-	701	1537	701	3			N	-0-					-0-
10	0		766	-0-	766	2303	766	3			N	-0-					-0-
11	0		728	-0-	728	3031	728	3			N	-0-					-0-
12	0		638	-0-	638	3669	638	3			N	-0-					-0-
01	4431	X	762	-0-	-3669	-0-	762	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

08	0		1617	-0-	1617	1617	1617	3			N	-0-					-0-
09	0		1461	-0-	1461	3078	1461	3			N	-0-					-0-
10	0		1344	-0-	1344	4422	1344	3			N	-0-					-0-
11	0		1462	-0-	1462	5884	1462	3			N	-0-					-0-
12	0		1263	-0-	1263	7147	1263	3			N	-0-					-0-
01	8635	X	1488	-0-	-7147	-0-	1488	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		778	-0-	778	778	778	3			N	-0-					-0-
09	0		726	-0-	726	1504	726	3			N	-0-					-0-
10	0		768	-0-	768	2272	768	3			N	-0-					-0-
11	0		724	-0-	724	2996	724	3			N	-0-					-0-
12	0		737	-0-	737	3733	737	3			N	-0-					-0-
01	4443	X	710	-0-	-3733	-0-	710	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

08	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	0		462	-0-	462	462	462	3			N	-0-					-0-
10	0		515	-0-	515	977	515	3			N	-0-					-0-
11	0		491	-0-	491	1468	491	3			N	-0-					-0-
12	0		494	-0-	494	1962	494	3			N	-0-					-0-
01	2388	X	426	-0-	-1962	-0-	426	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

08	0		739	-0-	739	739	739	3			N	-0-					-0-
09	0		686	-0-	686	1425	686	3			N	-0-					-0-
10	0		729	-0-	729	2154	729	3			N	-0-					-0-
11	0		739	-0-	739	2893	739	3			N	-0-					-0-
12	0		760	-0-	760	3653	760	3			N	-0-					-0-
01	4370	X	717	-0-	-3653	-0-	717	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

08	0		1083	-0-	1083	1083	1083	3			N	-0-					-0-
09	0		966	-0-	966	2049	966	3			N	-0-					-0-
10	0		1086	-0-	1086	3135	1086	3			N	-0-					-0-
11	0		1015	-0-	1015	4150	1015	3			N	-0-					-0-
12	0		1053	-0-	1053	5203	1053	3			N	-0-					-0-
01	6250	X	1047	-0-	-5203	-0-	1047	3			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

08	0		1090	-0-	1090	1090	1090	3			N	-0-					-0-
09	0		762	-0-	762	1852	762	3			N	-0-					-0-
10	0		1005	-0-	1005	2857	1005	3			N	-0-					-0-
11	0		1002	-0-	1002	3859	1002	3			N	-0-					-0-
12	0		941	-0-	941	4800	941	3			N	-0-					-0-
01	5905	X	1105	-0-	-4800	-0-	1105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	957	X	957	-0-	-0-	-0-	390	1	567	2	N	-0-			-0-
09	0		235	-0-	235	235	235	2			N	-0-			-0-
10	0		403	-0-	403	638	403	1			N	-0-			-0-
11	0		390	-0-	390	1028	390	1			N	-0-			-0-
*12	0		243	-0-	243	1271	243	2			N	-0-			-0-
*01	1527	X	256	-0-	-1271	-0-	256	2			N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

08	0		1684	-0-	1684	1684	1684	3			N	-0-			-0-
09	0		1424	-0-	1424	3108	1424	3			N	-0-			-0-
10	0		1814	-0-	1814	4922	1814	3			N	-0-			-0-
11	0		1589	-0-	1589	6511	1589	3			N	-0-			-0-
12	0		1411	-0-	1411	7922	1411	3			N	-0-			-0-
01	9245	X	1323	-0-	-7922	-0-	1323	3			N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		956	-0-	956	956	956	3			N	-0-			-0-
01	1851	X	895	-0-	-956	-0-	895	3			N	-0-			-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

08	0		984	-0-	984	984	984	3			N	-0-			-0-
09	0		825	-0-	825	1809	825	3			N	-0-			-0-
10	0		968	-0-	968	2777	968	3			N	-0-			-0-
11	0		891	-0-	891	3668	891	3			N	-0-			-0-
12	0		887	-0-	887	4555	887	3			N	-0-			-0-
01	5514	X	959	-0-	-4555	-0-	959	3			N	-0-			-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

08	0		1498	-0-	1498	1498	1498	3			N	-0-			-0-
09	0		1297	-0-	1297	2795	1297	3			N	-0-			-0-
10	0		1490	-0-	1490	4285	1490	3			N	-0-			-0-
11	0		1350	-0-	1350	5635	1350	3			N	-0-			-0-
12	0		1331	-0-	1331	6966	1331	3			N	-0-			-0-
01	8230	X	1264	-0-	-6966	-0-	1264	3			N	-0-			-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

08	0		1321	-0-	1321	1321	1321	3			N	-0-			-0-
09	0		1266	-0-	1266	2587	1266	3			N	-0-			-0-
10	0		1334	-0-	1334	3921	1334	3			N	-0-			-0-
11	0		1259	-0-	1259	5180	1259	3			N	-0-			-0-
12	0		1212	-0-	1212	6392	1212	3			N	-0-			-0-
01	7786	X	1394	-0-	-6392	-0-	1394	3			N	-0-			-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

08	0		804	-0-	804	804	804	3			N	-0-			-0-
09	0		776	-0-	776	1580	776	3			N	-0-			-0-
10	0		789	-0-	789	2369	789	3			N	-0-			-0-
11	0		769	-0-	769	3138	769	3			N	-0-			-0-
12	0		816	-0-	816	3954	816	3			N	-0-			-0-
01	4722	X	768	-0-	-3954	-0-	768	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		1255	-0-	1255	1255	1255	2			N	-0-					-0-
01	DELQ PR		1306	-0-	1306	2561	1306	2			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

08	0		414	-0-	414	414	414	3			N	-0-					-0-
09	0		372	-0-	372	786	372	3			N	-0-					-0-
10	0		419	-0-	419	1205	419	3			N	-0-					-0-
11	0		387	-0-	387	1592	387	3			N	-0-					-0-
12	0		406	-0-	406	1998	406	3			N	-0-					-0-
01	2386	X	388	-0-	-1998	-0-	388	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

08	0		1734	-0-	1734	1734	1734	3			N	-0-					-0-
09	0		1521	-0-	1521	3255	1521	3			N	-0-					-0-
10	0		1804	-0-	1804	5059	1804	3			N	-0-					-0-
11	0		1607	-0-	1607	6666	1607	3			N	-0-					-0-
12	0		1605	-0-	1605	8271	1605	3			N	-0-					-0-
01	9848	X	1577	-0-	-8271	-0-	1577	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		2533	-0-	2533	2533	2533	3			N	-0-					-0-
09	0		1988	-0-	1988	4521	1988	3			N	-0-					-0-
10	0		1611	-0-	1611	6132	1611	3			N	-0-					-0-
11	0		141	-0-	141	6273	141	3			N	-0-					-0-
12	0		-0-	-0-	-0-	6273					N	-0-					-0-
01	7430	X	1157	-0-	-6273	-0-	1157	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		275	-0-	275	275	275	3			N	-0-					-0-
09	0		218	-0-	218	493	218	3			N	-0-					-0-
10	0		168	-0-	168	661	168	3			N	-0-					-0-
11	0		304	-0-	304	965	304	3			N	-0-					-0-
12	0		227	-0-	227	1192	227	3			N	-0-					-0-
01	1401	X	209	-0-	-1192	-0-	209	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

08	0		834	-0-	834	834	834	3			N	-0-					-0-
09	0		636	-0-	636	1470	636	3			N	-0-					-0-
10	0		843	-0-	843	2313	843	3			N	-0-					-0-
11	0		721	-0-	721	3034	721	3			N	-0-					-0-
12	0		699	-0-	699	3733	699	3			N	-0-					-0-
01	4545	X	812	-0-	-3733	-0-	812	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

08	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	0		606	-0-	606	606	606	3			N	-0-					-0-
10	0		757	-0-	757	1363	757	3			N	-0-					-0-
11	0		617	-0-	617	1980	617	3			N	-0-					-0-
12	0		563	-0-	563	2543	563	3			N	-0-					-0-
01	3129	X	586	-0-	-2543	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
09	0		823	-0-	823	823	823	3			N	-0-					-0-
10	0		928	-0-	928	1751	928	3			N	-0-					-0-
11	0		830	-0-	830	2581	830	3			N	-0-					-0-
12	0		836	-0-	836	3417	836	3			N	-0-					-0-
01	4237	X	820	-0-	-3417	-0-	820	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

08	0		2045	-0-	2045	2045	2045	3			N	-0-					-0-
09	0		1907	-0-	1907	3952	1907	3			N	-0-					-0-
10	0		1940	-0-	1940	5892	1940	3			N	-0-					-0-
11	0		1709	-0-	1709	7601	1709	3			N	-0-					-0-
12	0		1797	-0-	1797	9398	1797	3			N	-0-					-0-
01	11045	X	1647	-0-	-9398	-0-	1647	3			N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

08	0		1242	-0-	1242	1242	1242	3			N	-0-					-0-
09	0		1015	-0-	1015	2257	1015	3			N	-0-					-0-
10	0		1012	-0-	1012	3269	1012	3			N	-0-					-0-
11	0		1189	-0-	1189	4458	1189	3			N	-0-					-0-
12	0		1166	-0-	1166	5624	1166	3			N	-0-					-0-
01	6688	X	1064	-0-	-5624	-0-	1064	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		2272	-0-	2272	2272	2272	3			N	-0-					-0-
09	0		2036	-0-	2036	4308	2036	3			N	-0-					-0-
10	0		1996	-0-	1996	6304	1996	3			N	-0-					-0-
11	0		1965	-0-	1965	8269	1965	3			N	-0-					-0-
12	0		1985	-0-	1985	10254	1985	3			N	-0-					-0-
01	12273	X	2019	-0-	-10254	-0-	2019	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
09	0		813	-0-	813	813	813	3			N	-0-					-0-
10	0		987	-0-	987	1800	987	3			N	-0-					-0-
11	0		951	-0-	951	2751	951	3			N	-0-					-0-
12	0		871	-0-	871	3622	871	3			N	-0-					-0-
01	4692	X	1070	-0-	-3622	-0-	1070	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

08	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	0		614	-0-	614	614	614	3			N	-0-					-0-
10	0		685	-0-	685	1299	685	3			N	-0-					-0-
11	0		669	-0-	669	1968	669	3			N	-0-					-0-
12	0		670	-0-	670	2638	670	3			N	-0-					-0-
01	3317	X	679	-0-	-2638	-0-	679	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
09	0		1325	-0-	1325	1325	1325	3			N	-0-					-0-
10	0		1522	-0-	1522	2847	1522	3			N	-0-					-0-
11	0		1522	-0-	1522	4369	1522	3			N	-0-					-0-
12	0		1340	-0-	1340	5709	1340	3			N	-0-					-0-
01	7386	X	1677	-0-	-5709	-0-	1677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1582	-0-	1582	1582	1582	3			N	-0-					-0-
09	0		1255	-0-	1255	2837	1255	3			N	-0-					-0-
10	0		1236	-0-	1236	4073	1236	3			N	-0-					-0-
11	0		1583	-0-	1583	5656	1583	3			N	-0-					-0-
12	0		1508	-0-	1508	7164	1508	3			N	-0-					-0-
01	8477	X	1313	-0-	-7164	-0-	1313	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	0		405	-0-	405	405	405	3			N	-0-					-0-
10	0		587	-0-	587	992	587	3			N	-0-					-0-
11	0		520	-0-	520	1512	520	3			N	-0-					-0-
12	0		508	-0-	508	2020	508	3			N	-0-					-0-
01	2612	X	592	-0-	-2020	-0-	592	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
09	0		1340	-0-	1340	1340	1340	3			N	-0-					-0-
10	0		1326	-0-	1326	2666	1326	3			N	-0-					-0-
11	0		1717	-0-	1717	4383	1717	3			N	-0-					-0-
12	0		1604	-0-	1604	5987	1604	3			N	-0-					-0-
01	7418	X	1431	-0-	-5987	-0-	1431	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		887	-0-	887	887	887	3			N	-0-					-0-
09	0		1021	-0-	1021	1908	1021	3			N	-0-					-0-
10	0		1164	-0-	1164	3072	1164	3			N	-0-					-0-
11	0		1129	-0-	1129	4201	1129	3			N	-0-					-0-
12	0		1158	-0-	1158	5359	1158	3			N	-0-					-0-
01	6504	X	1145	-0-	-5359	-0-	1145	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1588	-0-	1588	1588	1588	3			N	-0-					-0-
09	0		72	-0-	72	1660	72	3			N	-0-					-0-
10	0		1465	-0-	1465	3125	1465	3			N	-0-					-0-
11	0		1374	-0-	1374	4499	1374	3			N	-0-					-0-
12	0		1030	-0-	1030	5529	1030	3			N	-0-					-0-
01	6988	X	1459	-0-	-5529	-0-	1459	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1425	-0-	1425	1425	1425	3			N	-0-					-0-
09	0		64	-0-	64	1489	64	3			N	-0-					-0-
10	0		1444	-0-	1444	2933	1444	3			N	-0-					-0-
11	0		1309	-0-	1309	4242	1309	3			N	-0-					-0-
12	0		1327	-0-	1327	5569	1327	3			N	-0-					-0-
01	6847	X	1278	-0-	-5569	-0-	1278	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		98	-0-	98	98	98	3			N	-0-					-0-
09	0		-0-	-0-	-0-	98					N	-0-					-0-
10	0		-0-	-0-	-0-	98					N	-0-					-0-
11	0		-0-	-0-	-0-	98					N	-0-					-0-
12	0		4	-0-	4	102	4	3			N	-0-					-0-
01	102	X	-0-	-0-	-102	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2100	-0-	2100	2100	2100	3			N	-0-					-0-
09	0		1919	-0-	1919	4019	1919	3			N	-0-					-0-
10	0		2079	-0-	2079	6098	2079	3			N	-0-					-0-
11	0		1872	-0-	1872	7970	1872	3			N	-0-					-0-
12	0		1943	-0-	1943	9913	1943	3			N	-0-					-0-
01	11828	X	1915	-0-	-9913	-0-	1915	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		720	-0-	720	720	720	3			N	-0-					-0-
09	0		652	-0-	652	1372	652	3			N	-0-					-0-
10	0		721	-0-	721	2093	721	3			N	-0-					-0-
11	0		673	-0-	673	2766	673	3			N	-0-					-0-
12	0		654	-0-	654	3420	654	3			N	-0-					-0-
01	3915	X	495	-0-	-3420	-0-	495	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1108	-0-	1108	1108	1108	3			N	-0-					-0-
09	0		931	-0-	931	2039	931	3			N	-0-					-0-
10	0		1132	-0-	1132	3171	1132	3			N	-0-					-0-
11	0		1050	-0-	1050	4221	1050	3			N	-0-					-0-
12	0		1053	-0-	1053	5274	1053	3			N	-0-					-0-
01	6257	X	983	-0-	-5274	-0-	983	3			N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	0		394	-0-	394	394	394	3			N	-0-					-0-
10	0		434	-0-	434	828	434	3			N	-0-					-0-
11	0		448	-0-	448	1276	448	3			N	-0-					-0-
12	0		458	-0-	458	1734	458	3			N	-0-					-0-
01	2183	X	449	-0-	-1734	-0-	449	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	0		888	-0-	888	888	888	3			N	-0-					-0-
10	0		907	-0-	907	1795	907	3			N	-0-					-0-
11	0		1060	-0-	1060	2855	1060	3			N	-0-					-0-
12	0		1010	-0-	1010	3865	1010	3			N	-0-					-0-
01	4777	X	912	-0-	-3865	-0-	912	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	0		548	-0-	548	548	548	3			N	-0-					-0-
10	0		658	-0-	658	1206	658	3			N	-0-					-0-
11	0		574	-0-	574	1780	574	3			N	-0-					-0-
12	0		573	-0-	573	2353	573	3			N	-0-					-0-
01	2933	X	580	-0-	-2353	-0-	580	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
09	0		1276	-0-	1276	1276	1276	3			N	-0-					-0-
10	0		1485	-0-	1485	2761	1485	3			N	-0-					-0-
11	0		1391	-0-	1391	4152	1391	3			N	-0-					-0-
12	0		1436	-0-	1436	5588	1436	3			N	-0-					-0-
01	7008	X	1420	-0-	-5588	-0-	1420	3			N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		802	-0-	802	802	802	3			N	-0-					-0-
09	0		693	-0-	693	1495	693	3			N	-0-					-0-
10	0		732	-0-	732	2227	732	3			N	-0-					-0-
11	0		808	-0-	808	3035	808	3			N	-0-					-0-
12	0		778	-0-	778	3813	778	3			N	-0-					-0-
01	4601	X	788	-0-	-3813	-0-	788	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		758	-0-	758	758	758	3			N	-0-					-0-
09	0		616	-0-	616	1374	616	3			N	-0-					-0-
10	0		761	-0-	761	2135	761	3			N	-0-					-0-
11	0		716	-0-	716	2851	716	3			N	-0-					-0-
12	0		632	-0-	632	3483	632	3			N	-0-					-0-
01	4174	X	691	-0-	-3483	-0-	691	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

08	0		1007	-0-	1007	1007	1007	3			N	-0-					-0-
09	0		879	-0-	879	1886	879	3			N	-0-					-0-
10	0		1050	-0-	1050	2936	1050	3			N	-0-					-0-
11	0		1010	-0-	1010	3946	1010	3			N	-0-					-0-
12	0		1009	-0-	1009	4955	1009	3			N	-0-					-0-
01	5968	X	1013	-0-	-4955	-0-	1013	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

08	0		797	-0-	797	797	797	3			N	-0-					-0-
09	0		785	-0-	785	1582	785	3			N	-0-					-0-
10	0		849	-0-	849	2431	849	3			N	-0-					-0-
11	0		439	-0-	439	2870	439	3			N	-0-					-0-
12	0		292	-0-	292	3162	292	3			N	-0-					-0-
01	3779	X	617	-0-	-3162	-0-	617	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

08	0		699	-0-	699	699	699	3			N	-0-					-0-
09	0		689	-0-	689	1388	689	3			N	-0-					-0-
10	0		696	-0-	696	2084	696	3			N	-0-					-0-
11	0		678	-0-	678	2762	678	3			N	-0-					-0-
12	0		679	-0-	679	3441	679	3			N	-0-					-0-
01	4154	X	713	-0-	-3441	-0-	713	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

08	0		766	-0-	766	766	766	3			N	-0-					-0-
09	0		712	-0-	712	1478	712	3			N	-0-					-0-
10	0		742	-0-	742	2220	742	3			N	-0-					-0-
11	0		714	-0-	714	2934	714	3			N	-0-					-0-
12	0		765	-0-	765	3699	765	3			N	-0-					-0-
01	4444	X	745	-0-	-3699	-0-	745	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1277	-0-	1277	1277	1277	3			N	-0-					-0-
09	0		1114	-0-	1114	2391	1114	3			N	-0-					-0-
10	0		1357	-0-	1357	3748	1357	3			N	-0-					-0-
11	0		1218	-0-	1218	4966	1218	3			N	-0-					-0-
12	0		1208	-0-	1208	6174	1208	3			N	-0-					-0-
01	7383	X	1209	-0-	-6174	-0-	1209	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		222	-0-	222	222	222	3			N	-0-					-0-
09	0		449	-0-	449	671	449	3			N	-0-					-0-
10	0		468	-0-	468	1139	468	3			N	-0-					-0-
11	0		463	-0-	463	1602	463	3			N	-0-					-0-
12	0		476	-0-	476	2078	476	3			N	-0-					-0-
01	2599	X	521	-0-	-2078	-0-	521	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		683	-0-	683	683	683	3			N	-0-					-0-
09	0		599	-0-	599	1282	599	3			N	-0-					-0-
10	0		689	-0-	689	1971	689	3			N	-0-					-0-
11	0		644	-0-	644	2615	644	3			N	-0-					-0-
12	0		654	-0-	654	3269	654	3			N	-0-					-0-
01	3934	X	665	-0-	-3269	-0-	665	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		389	-0-	389	389	389	3			N	-0-					-0-
09	0		342	-0-	342	731	342	3			N	-0-					-0-
10	0		375	-0-	375	1106	375	3			N	-0-					-0-
11	0		373	-0-	373	1479	373	3			N	-0-					-0-
12	0		368	-0-	368	1847	368	3			N	-0-					-0-
01	2188	X	341	-0-	-1847	-0-	341	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1132	-0-	1132	1132	1132	3			N	-0-					-0-
09	0		1096	-0-	1096	2228	1096	3			N	-0-					-0-
10	0		1190	-0-	1190	3418	1190	3			N	-0-					-0-
11	0		1067	-0-	1067	4485	1067	3			N	-0-					-0-
12	0		1090	-0-	1090	5575	1090	3			N	-0-					-0-
01	6630	X	1055	-0-	-5575	-0-	1055	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1337	-0-	1337	1337	1337	3			N	-0-					-0-
09	0		1190	-0-	1190	2527	1190	3			N	-0-					-0-
10	0		1369	-0-	1369	3896	1369	3			N	-0-					-0-
11	0		1237	-0-	1237	5133	1237	3			N	-0-					-0-
12	0		1258	-0-	1258	6391	1258	3			N	-0-					-0-
01	7651	X	1260	-0-	-6391	-0-	1260	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		692	-0-	692	692	692	3			N	-0-					-0-
09	0		600	-0-	600	1292	600	3			N	-0-					-0-
10	0		696	-0-	696	1988	696	3			N	-0-					-0-
11	0		639	-0-	639	2627	639	3			N	-0-					-0-
12	0		649	-0-	649	3276	649	3			N	-0-					-0-
01	3907	X	631	-0-	-3276	-0-	631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		789	-0-	789	789	789	3			N	-0-					-0-
09	0		670	-0-	670	1459	670	3			N	-0-					-0-
10	0		850	-0-	850	2309	850	3			N	-0-					-0-
11	0		722	-0-	722	3031	722	3			N	-0-					-0-
12	0		679	-0-	679	3710	679	3			N	-0-					-0-
01	4276	X	566	-0-	-3710	-0-	566	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		583	-0-	583	583	583	3			N	-0-					-0-
09	0		628	-0-	628	1211	628	3			N	-0-					-0-
10	0		362	-0-	362	1573	362	3			N	-0-					-0-
11	0		695	-0-	695	2268	695	3			N	-0-					-0-
12	0		619	-0-	619	2887	619	3			N	-0-					-0-
01	3475	X	588	-0-	-2887	-0-	588	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		645	-0-	645	645	645	3			N	-0-					-0-
09	0		648	-0-	648	1293	648	3			N	-0-					-0-
10	0		638	-0-	638	1931	638	3			N	-0-					-0-
11	0		601	-0-	601	2532	601	3			N	-0-					-0-
12	0		585	-0-	585	3117	585	3			N	-0-					-0-
01	3714	X	597	-0-	-3117	-0-	597	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	0		1457	-0-	1457	1457	1457	3			N	-0-					-0-
10	0		1683	-0-	1683	3140	1683	3			N	-0-					-0-
11	0		1530	-0-	1530	4670	1530	3			N	-0-					-0-
12	0		1521	-0-	1521	6191	1521	3			N	-0-					-0-
01	7754	X	1563	-0-	-6191	-0-	1563	3			N	-0-					-0-

READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2	-0-	2	2	2	3			N	-0-					-0-
09	0		-0-	-0-	-0-	2					N	-0-					-0-
10	0		-0-	-0-	-0-	2					N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1985	-0-	1985	1985	1985	3			N	-0-					-0-
09	0		1722	-0-	1722	3707	1722	3			N	-0-					-0-
10	0		2019	-0-	2019	5726	2019	3			N	-0-					-0-
11	0		1833	-0-	1833	7559	1833	3			N	-0-					-0-
12	0		1877	-0-	1877	9436	1877	3			N	-0-					-0-
01	11328	X	1892	-0-	-9436	-0-	1892	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2139	-0-	2139	2139	2139	3			N	-0-					-0-
09	0		1866	-0-	1866	4005	1866	3			N	-0-					-0-
10	0		2202	-0-	2202	6207	2202	3			N	-0-					-0-
11	0		1999	-0-	1999	8206	1999	3			N	-0-					-0-
12	0		2073	-0-	2073	10279	2073	3			N	-0-					-0-
01	12297	X	2018	-0-	-10279	-0-	2018	3			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1727	-0-	1727	1727	1727	3			N	-0-					-0-
09	0		1596	-0-	1596	3323	1596	3			N	-0-					-0-
10	0		1749	-0-	1749	5072	1749	3			N	-0-					-0-
11	0		1250	-0-	1250	6322	1250	3			N	-0-					-0-
12	0		1583	-0-	1583	7905	1583	3			N	-0-					-0-
01	9457	X	1552	-0-	-7905	-0-	1552	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		978	-0-	978	978	978	3			N	-0-					-0-
09	0		846	-0-	846	1824	846	3			N	-0-					-0-
10	0		961	-0-	961	2785	961	3			N	-0-					-0-
11	0		900	-0-	900	3685	900	3			N	-0-					-0-
12	0		879	-0-	879	4564	879	3			N	-0-					-0-
01	5378	X	814	-0-	-4564	-0-	814	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	0		933	-0-	933	933	933	3			N	-0-					-0-
10	0		1411	-0-	1411	2344	1411	3			N	-0-					-0-
11	0		1287	-0-	1287	3631	1287	3			N	-0-					-0-
12	0		1320	-0-	1320	4951	1320	3			N	-0-					-0-
01	6133	X	1182	-0-	-4951	-0-	1182	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1684	-0-	1684	1684	1684	3			N	-0-					-0-
09	0		1463	-0-	1463	3147	1463	3			N	-0-					-0-
10	0		1734	-0-	1734	4881	1734	3			N	-0-					-0-
11	0		1556	-0-	1556	6437	1556	3			N	-0-					-0-
12	0		1509	-0-	1509	7946	1509	3			N	-0-					-0-
01	9462	X	1516	-0-	-7946	-0-	1516	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		582	-0-	582	582	582	3			N	-0-					-0-
09	0		519	-0-	519	1101	519	3			N	-0-					-0-
10	0		612	-0-	612	1713	612	3			N	-0-					-0-
11	0		557	-0-	557	2270	557	3			N	-0-					-0-
12	0		389	-0-	389	2659	389	3			N	-0-					-0-
01	2998	X	339	-0-	-2659	-0-	339	3			N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	0		77	-0-	77	77	77	3			N	-0-					-0-
10	0		65	-0-	65	142	65	3			N	-0-					-0-
11	0		79	-0-	79	221	79	3			N	-0-					-0-
12	0		88	-0-	88	309	88	3			N	-0-					-0-
01	388	X	79	-0-	-309	-0-	79	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		821	-0-	821	821	821	3			N	-0-					-0-
09	0		647	-0-	647	1468	647	3			N	-0-					-0-
10	0		775	-0-	775	2243	775	3			N	-0-					-0-
11	0		741	-0-	741	2984	741	3			N	-0-					-0-
12	0		681	-0-	681	3665	681	3			N	-0-					-0-
01	4470	X	805	-0-	-3665	-0-	805	3			N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1518	-0-	1518	1518	1518	3			N	-0-					-0-
09	0		1480	-0-	1480	2998	1480	3			N	-0-					-0-
10	0		1490	-0-	1490	4488	1490	3			N	-0-					-0-
11	0		1393	-0-	1393	5881	1393	3			N	-0-					-0-
12	0		1340	-0-	1340	7221	1340	3			N	-0-					-0-
01	8630	X	1409	-0-	-7221	-0-	1409	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1242	-0-	1242	1242	1242	3			N	-0-					-0-
09	0		1182	-0-	1182	2424	1182	3			N	-0-					-0-
10	0		1189	-0-	1189	3613	1189	3			N	-0-					-0-
11	0		1061	-0-	1061	4674	1061	3			N	-0-					-0-
12	0		1043	-0-	1043	5717	1043	3			N	-0-					-0-
01	6797	X	1080	-0-	-5717	-0-	1080	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		708	-0-	708	708	708	3			N	-0-					-0-
09	0		624	-0-	624	1332	624	3			N	-0-					-0-
10	0		705	-0-	705	2037	705	3			N	-0-					-0-
11	0		618	-0-	618	2655	618	3			N	-0-					-0-
12	0		518	-0-	518	3173	518	3			N	-0-					-0-
01	3886	X	713	-0-	-3173	-0-	713	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	0		298	-0-	298	584	298	3			N	-0-					-0-
11	0		302	-0-	302	886	302	3			N	-0-					-0-
12	0		297	-0-	297	1183	297	3			N	-0-					-0-
01	1473	X	290	-0-	-1183	-0-	290	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
09	0		1247	-0-	1247	1247	1247	3			N	-0-					-0-
10	0		1098	-0-	1098	2345	1098	3			N	-0-					-0-
11	0		1119	-0-	1119	3464	1119	3			N	-0-					-0-
12	0		1137	-0-	1137	4601	1137	3			N	-0-					-0-
01	5114	X	513	-0-	-4601	-0-	513	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2131	-0-	2131	2131	2131	3			N	-0-					-0-
09	0		2002	-0-	2002	4133	2002	3			N	-0-					-0-
10	0		2276	-0-	2276	6409	2276	3			N	-0-					-0-
11	0		2000	-0-	2000	8409	2000	3			N	-0-					-0-
12	0		1936	-0-	1936	10345	1936	3			N	-0-					-0-
01	12173	X	1828	-0-	-10345	-0-	1828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1536	-0-	1536	1536	1536	3			N	-0-					-0-
09	0		1035	-0-	1035	2571	1035	3			N	-0-					-0-
10	0		1508	-0-	1508	4079	1508	3			N	-0-					-0-
11	0		1232	-0-	1232	5311	1232	3			N	-0-					-0-
12	0		850	-0-	850	6161	850	3			N	-0-					-0-
01	7402	X	1241	-0-	-6161	-0-	1241	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		674	-0-	674	674	674	3			N	-0-					-0-
09	0		706	-0-	706	1380	706	3			N	-0-					-0-
10	0		715	-0-	715	2095	715	3			N	-0-					-0-
11	0		741	-0-	741	2836	741	3			N	-0-					-0-
12	0		700	-0-	700	3536	700	3			N	-0-					-0-
01	4250	X	714	-0-	-3536	-0-	714	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		4339	-0-	4339	4339	4339	3			N	-0-					-0-
09	0		3799	-0-	3799	8138	3799	3			N	-0-					-0-
10	0		4462	-0-	4462	12600	4462	3			N	-0-					-0-
11	0		4163	-0-	4163	16763	4163	3			N	-0-					-0-
12	0		4038	-0-	4038	20801	4038	3			N	-0-					-0-
01	25032	X	4231	-0-	-20801	-0-	4231	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		522	-0-	522	522	522	3			N	-0-					-0-
09	0		748	-0-	748	1270	748	3			N	-0-					-0-
10	0		544	-0-	544	1814	544	3			N	-0-					-0-
11	0		992	-0-	992	2806	992	3			N	-0-					-0-
12	0		840	-0-	840	3646	840	3			N	-0-					-0-
01	4403	X	757	-0-	-3646	-0-	757	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

08	0		447	-0-	447	447	447	3			N	-0-					-0-
09	0		441	-0-	441	888	441	3			N	-0-					-0-
10	0		459	-0-	459	1347	459	3			N	-0-					-0-
11	0		424	-0-	424	1771	424	3			N	-0-					-0-
12	0		360	-0-	360	2131	360	3			N	-0-					-0-
01	2662	X	531	-0-	-2131	-0-	531	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1148	-0-	1148	1148	1148	3			N	-0-					-0-
09	0		889	-0-	889	2037	889	3			N	-0-					-0-
10	0		695	-0-	695	2732	695	3			N	-0-					-0-
11	0		67	-0-	67	2799	67	3			N	-0-					-0-
12	0		36	-0-	36	2835	36	3			N	-0-					-0-
01	3492	X	657	-0-	-2835	-0-	657	3			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		271	-0-	271	271	271	3			N	-0-					-0-
09	0		148	-0-	148	419	148	3			N	-0-					-0-
10	0		217	-0-	217	636	217	3			N	-0-					-0-
11	0		176	-0-	176	812	176	3			N	-0-					-0-
12	0		197	-0-	197	1009	197	3			N	-0-					-0-
01	1172	X	163	-0-	-1009	-0-	163	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		103	-0-	103	103	103	3			N	-0-					-0-
09	0		148	-0-	148	251	148	3			N	-0-					-0-
10	0		217	-0-	217	468	217	3			N	-0-					-0-
11	0		176	-0-	176	644	176	3			N	-0-					-0-
12	0		223	-0-	223	867	223	3			N	-0-					-0-
01	1058	X	191	-0-	-867	-0-	191	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		726	-0-	726	726	726	3			N	-0-					-0-
09	0		12	-0-	12	738	12	3			N	-0-					-0-
10	0		736	-0-	736	1474	736	3			N	-0-					-0-
11	0		750	-0-	750	2224	750	3			N	-0-					-0-
12	0		772	-0-	772	2996	772	3			N	-0-					-0-
01	3656	X	660	-0-	-2996	-0-	660	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1402	-0-	1402	1402	1402	3			N	-0-					-0-
09	0		1204	-0-	1204	2606	1204	3			N	-0-					-0-
10	0		1453	-0-	1453	4059	1453	3			N	-0-					-0-
11	0		1313	-0-	1313	5372	1313	3			N	-0-					-0-
12	0		1364	-0-	1364	6736	1364	3			N	-0-					-0-
01	8025	X	1289	-0-	-6736	-0-	1289	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1486	-0-	1486	1486	1486	3			N	-0-					-0-
09	0		1471	-0-	1471	2957	1471	3			N	-0-					-0-
10	0		1465	-0-	1465	4422	1465	3			N	-0-					-0-
11	0		1383	-0-	1383	5805	1383	3			N	-0-					-0-
12	0		1279	-0-	1279	7084	1279	3			N	-0-					-0-
01	8445	X	1361	-0-	-7084	-0-	1361	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

08	0		2295	-0-	2295	2295	2295	3			N	-0-					-0-
09	0		40	-0-	40	2335	40	3			N	-0-					-0-
10	0		2226	-0-	2226	4561	2226	3			N	-0-					-0-
11	0		2124	-0-	2124	6685	2124	3			N	-0-					-0-
12	0		2066	-0-	2066	8751	2066	3			N	-0-					-0-
01	10872	X	2121	-0-	-8751	-0-	2121	3			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		230	-0-	230	230	230	3			N	-0-					-0-
10	0		283	-0-	283	513	283	3			N	-0-					-0-
11	0		287	-0-	287	800	287	3			N	-0-					-0-
12	0		317	-0-	317	1117	317	3			N	-0-					-0-
01	1420	X	303	-0-	-1117	-0-	303	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

08	0		562	-0-	562	562	562	3			N	-0-					-0-
09	1015	N	453	-0-	-562	-0-	453	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

08	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
09	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
*10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		651	-0-	651	651	651	3			N	-0-					-0-
01	1078	X	427	-0-	-651	-0-	427	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		444	-0-	444	444	444	3			N	-0-					-0-
10	0		460	-0-	460	904	460	3			N	-0-					-0-
11	0		420	-0-	420	1324	420	3			N	-0-					-0-
12	0		485	-0-	485	1809	485	3			N	-0-					-0-
01	2293	X	484	-0-	-1809	-0-	484	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

08	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		260	-0-	260	260	260	3			N	-0-					-0-
01	451	X	191	-0-	-260	-0-	191	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAR L PRODUCERS 049748
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	450	N	79	-0-	-371	-0-	79	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	0		38	-0-	38	38	38	2			N	-0-					-0-
12	0		2	-0-	2	40	2	2			N	-0-					-0-
*01	40	N	-0-	-0-	-40	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2220	-0-	-12	-0-	2009	2	211	9	Y	192	177	1			20
09	2040	N	1674	-0-	-366	-0-	1525	2	149	9	Y	135					155
10	2168	N	2168	-0-	-0-	-0-	1906	2	262	9	Y	238	363	1			30
11	0		2006	-0-	2006	2006	1566	2	440	9	Y	400	375	1			55
12	0		2037	-0-	2037	4043	1608	2	429	9	Y	390	371	1			74
*01	3100	N	1914	-0-	-1186	2857	1562	2	352	9	Y	320	364	1			30

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	600	N	499	-0-	-101	-0-	499	2			N	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
11	0		512	-0-	512	512	512	2			N	-0-					-0-
12	0		526	-0-	526	1038	526	2			N	-0-					-0-
*01	1549	N	511	-0-	-1038	-0-	511	2			N	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

08	992	N	986	-0-	-6	-0-	986	2			Y	-0-					-0-
09	900	N	749	-0-	-151	-0-	749	2			Y	-0-					-0-
10	992	N	936	-0-	-56	-0-	936	2			Y	-0-					-0-
11	0		769	-0-	769	769	769	2			Y	-0-					-0-
12	0		789	-0-	789	1558	789	2			Y	-0-					-0-
*01	2324	N	766	-0-	-1558	-0-	766	2			Y	-0-					-0-

SANFORD WELL #: 6C RRCID -> 290724 COMPL. DATE 03/15/2021 TOTAL DEPTH 3137 PERF. 2442 - 3092

08	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		27	-0-	27	27	27	2			N	-0-					-0-
12	0		-0-	-0-	-0-	27					N	-0-					-0-
*01	27	X	-0-	-0-	-27	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

08	0		80	-0-	80	80	80	2			N	-0-					-0-
09	0		98	-0-	98	178	98	2			N	-0-					-0-
10	0		23	-0-	23	201	23	2			N	-0-					-0-
11	0		21	-0-	21	222	21	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	222					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	222					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	X	144	-0-	-0-	-0-	141	2	3	9	N	3					103
09	0		-0-	-0-	-0-	-0-					N	-0-					103
10	0		-0-	-0-	-0-	-0-					N	-0-					103
11	0		-0-	-0-	-0-	-0-					N	-0-					103
12	0		-0-	-0-	-0-	-0-					N	1					104
01	0		-0-	-0-	-0-	-0-					N	1					105

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK'S OIL & GAS //CONT.// 072614
MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	403	N	312	-0-	-91	-0-	312	2			N	-0-					-0-

BLUE NORTHER OIL & GAS, LLC 076788
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

08	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
09	0		1460	-0-	1460	1460	1460	2			N	-0-					-0-
10	4116	X	2656	-0-	-1460	-0-	2656	2			N	-0-					-0-
11	0		2400	-0-	2400	2400	2400	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2400					N	-0-					-0-
01	0		660	-0-	660	3060	660	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	0		341	-0-	341	341	341	2			N	-0-					-0-
10	609	X	268	-0-	-341	-0-	268	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	0		498	-0-	498	498	498	2			N	-0-					-0-
10	1070	X	572	-0-	-498	-0-	572	2			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	0		336	-0-	336	336	336	2			N	-0-					-0-
*01	828	X	492	-0-	-336	-0-	492	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	0		21	-0-	21	21	21	2			N	-0-					-0-
10	49	X	28	-0-	-21	-0-	28	2			N	-0-					-0-
11	0		24	-0-	24	24	24	2			N	-0-					-0-
12	0		23	-0-	23	47	23	2			N	-0-					-0-
*01	68	X	21	-0-	-47	-0-	21	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	0		18	-0-	18	18	18	2			N	-0-					-0-
10	39	X	21	-0-	-18	-0-	21	2			N	-0-					-0-
11	0		18	-0-	18	18	18	2			N	-0-					-0-
12	0		19	-0-	19	37	19	2			N	-0-					-0-
*01	52	X	15	-0-	-37	-0-	15	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	0		405	-0-	405	405	405	2			N	-0-					-0-
10	932	X	527	-0-	-405	-0-	527	2			N	-0-					-0-
11	0		457	-0-	457	457	457	2			N	-0-					-0-
12	0		439	-0-	439	896	439	2			N	-0-					-0-
*01	1289	X	393	-0-	-896	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	0		200	-0-	200	200	200	2			N	-0-					-0-
10	441	X	241	-0-	-200	-0-	241	2			N	-0-					-0-
11	0		201	-0-	201	201	201	2			N	-0-					-0-
12	0		212	-0-	212	413	212	2			N	-0-					-0-
*01	585	X	172	-0-	-413	-0-	172	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	0		824	-0-	824	824	824	2			N	-0-					-0-
10	1926	X	1102	-0-	-824	-0-	1102	2			N	-0-					-0-
11	0		994	-0-	994	994	994	2			N	-0-					-0-
12	0		986	-0-	986	1980	986	2			N	-0-					-0-
*01	2748	X	768	-0-	-1980	-0-	768	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
09	0		1126	-0-	1126	1126	1126	2			N	-0-					-0-
10	2587	X	1461	-0-	-1126	-0-	1461	2			N	-0-					-0-
11	0		1222	-0-	1222	1222	1222	2			N	-0-					-0-
12	0		1274	-0-	1274	2496	1274	2			N	-0-					-0-
*01	3740	X	1244	-0-	-2496	-0-	1244	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	0		264	-0-	264	264	264	2			N	-0-					-0-
10	583	X	319	-0-	-264	-0-	319	2			N	-0-					-0-
11	0		265	-0-	265	265	265	2			N	-0-					-0-
12	0		281	-0-	281	546	281	2			N	-0-					-0-
*01	773	X	227	-0-	-546	-0-	227	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	0		375	-0-	375	375	375	2			N	-0-					-0-
10	862	X	487	-0-	-375	-0-	487	2			N	-0-					-0-
11	0		407	-0-	407	407	407	2			N	-0-					-0-
12	0		425	-0-	425	832	425	2			N	-0-					-0-
*01	1247	X	415	-0-	-832	-0-	415	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

08	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	0		644	-0-	644	644	644	2			N	-0-					-0-
10	0		748	-0-	748	1392	748	2			N	-0-					-0-
11	0		713	-0-	713	2105	713	2			N	-0-					-0-
12	0		683	-0-	683	2788	683	2			N	-0-					-0-
01	0		664	-0-	664	3452	664	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NODDING DONKEY PRODUCTION 100753
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	0		254	-0-	254	254	254	3			N	-0-					-0-
10	0		105	-0-	105	359	105	3			N	-0-					-0-
11	0		158	-0-	158	517	158	3			N	-0-					-0-
12	0		154	-0-	154	671	154	3			N	-0-					-0-
*01	839	N	168	-0-	-671	-0-	168	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CURZAC OIL AND GAS, LLC 100917
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		244	-0-	244	413	244	3			N	-0-					-0-
*12	657	X	244	-0-	-413	-0-	244	3			N	-0-					-0-
01	0		238	-0-	238	238	238	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	0		913	-0-	913	1700	913	3			N	-0-					-0-
*12	2570	X	870	-0-	-1700	-0-	870	3			N	-0-					-0-
01	0		792	-0-	792	792	792	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	0		1127	-0-	1127	1127	1127	3			N	-0-					-0-
11	0		1196	-0-	1196	2323	1196	3			N	-0-					-0-
*12	3744	X	1421	-0-	-2323	-0-	1421	3			N	-0-					-0-
01	0		1421	-0-	1421	1421	1421	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	0		1066	-0-	1066	1066	1066	2			N	-0-					-0-
11	0		1404	-0-	1404	2470	1404	2			N	-0-					-0-
*12	3542	X	1072	-0-	-2470	-0-	1072	2			N	-0-					-0-
01	0		1044	-0-	1044	1044	1044	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	0		228	-0-	228	228	228	2			N	-0-					-0-
11	0		301	-0-	301	529	301	2			N	-0-					-0-
*12	759	X	230	-0-	-529	-0-	230	2			N	-0-					-0-
01	0		224	-0-	224	224	224	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	0		44	-0-	44	44	44	2			N	-0-					-0-
10	0		278	-0-	278	322	278	2			N	-0-					-0-
11	0		168	-0-	168	490	168	2			N	-0-					-0-
12	0		170	-0-	170	660	170	2			N	-0-					-0-
01	0		178	-0-	178	838	178	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	0		203	-0-	203	203	203	2			N	-0-					-0-
10	0		820	-0-	820	1023	820	2			N	-0-					-0-
11	0		841	-0-	841	1864	841	2			N	-0-					-0-
12	0		463	-0-	463	2327	463	2			N	-0-					-0-
01	0		1480	-0-	1480	3807	1480	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		210	-0-	210	210	210	2			N	-0-					-0-
11	0		180	-0-	180	390	180	2			N	-0-					-0-
12	0		186	-0-	186	576	186	2			N	-0-					-0-
01	0		-0-	-0-	-0-	576					N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		99	-0-	99	99	99	2			N	-0-					-0-
11	0		191	-0-	191	290	191	2			N	-0-					-0-
12	0		203	-0-	203	493	203	2			N	-0-					-0-
01	0		27	-0-	27	520	27	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
09	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
10	0		2068	-0-	2068	2068	2068	2			N	-0-					-0-
11	3962	X	1894	-0-	-2068	-0-	1894	2			N	-0-					-0-
12	0		1897	-0-	1897	1897	1897	2			N	-0-					-0-
01	0		1733	-0-	1733	3630	1733	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	0		837	-0-	837	837	837	2			N	-0-					-0-
11	1600	X	763	-0-	-837	-0-	763	2			N	-0-					-0-
12	0		762	-0-	762	762	762	2			N	-0-					-0-
01	0		812	-0-	812	1574	812	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	0		795	-0-	795	1582	795	3			N	-0-					-0-
12	0		712	-0-	712	2294	712	3			N	-0-					-0-
01	0		236	-0-	236	2530	236	3			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					60
09	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					60
10	0		1276	-0-	1276	1276	1276	3			N	-0-					60
11	0		1146	-0-	1146	2422	1146	3			N	-0-					60
12	0		1366	-0-	1366	3788	1366	3			N	-0-					60
01	0		990	-0-	990	4778	990	3			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
09	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		921	-0-	921	1962	921	3			N	-0-					-0-
12	0		580	-0-	580	2542	580	3			N	-0-					-0-
01	0		362	-0-	362	2904	362	3			N	-0-					-0-

TOM WELL #: 1 RRCID -> 291910 COMPL. DATE 02/28/1989 TOTAL DEPTH 3605 PERF. 3322 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	0		647	-0-	647	647	647	3			N	-0-					-0-
11	0		655	-0-	655	1302	655	3			N	-0-					-0-
12	0		571	-0-	571	1873	571	3			N	-0-					-0-
01	0		635	-0-	635	2508	635	3			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 02/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		22	-0-	22	22	22	3			N	-0-					-0-
10	36	X	14	-0-	-22	-0-	14	3			N	-0-					-0-
11	0		14	-0-	14	14	14	3			N	-0-					-0-
12	0		14	-0-	14	28	14	3			N	-0-					-0-
01	0		19	-0-	19	47	19	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	0		73	-0-	73	73	73	3			N	-0-					-0-
10	120	X	47	-0-	-73	-0-	47	3			N	-0-					-0-
11	0		46	-0-	46	46	46	3			N	-0-					-0-
12	0		46	-0-	46	92	46	3			N	-0-					-0-
01	0		63	-0-	63	155	63	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	0		150	-0-	150	150	150	2			N	-0-					-0-
10	305	X	155	-0-	-150	-0-	155	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	0		155	-0-	155	155	155	2			N	-0-					-0-
01	0		155	-0-	155	310	155	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
09	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	0		681	-0-	681	681	681	2			N	-0-					-0-
11	0		750	-0-	750	1431	750	2			N	-0-					-0-
12	0		853	-0-	853	2284	853	2			N	-0-					-0-
01	0		1069	-0-	1069	3353	1069	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
09	1590	N	1400	-0-	-190	-0-	1400	3			N	-0-					-0-
10	1643	N	211	-0-	-1432	-0-	211	3			N	-0-					-0-
11	1410	N	288	-0-	-1122	-0-	288	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
*01	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
09	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
10	1643	N	125	-0-	-1518	-0-	125	3			N	-0-					-0-
11	1590	N	251	-0-	-1339	-0-	251	3			N	-0-					-0-
12	1550	N	732	-0-	-818	-0-	732	3			N	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	0		123	-0-	123	123	123	3			N	-0-					-0-
11	0		340	-0-	340	463	340	3			N	-0-					-0-
12	0		832	-0-	832	1295	832	3			N	-0-					-0-
01	0		822	-0-	822	2117	822	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-
11	0		33	-0-	33	61	33	3			N	-0-					-0-
12	0		165	-0-	165	226	165	3			N	-0-					-0-
01	0		250	-0-	250	476	250	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

08	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	0		413	-0-	413	548	413	3			N	-0-					-0-
12	0		898	-0-	898	1446	898	3			N	-0-					-0-
01	0		806	-0-	806	2252	806	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		50	-0-	50	50	50	3			N	-0-					-0-
11	0		70	-0-	70	120	70	3			N	-0-					-0-
12	0		256	-0-	256	376	256	3			N	-0-					-0-
01	0		290	-0-	290	666	290	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

08	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
09	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
10	0		1696	-0-	1696	1696	1696	3			N	-0-					-0-
11	0		1680	-0-	1680	3376	1680	3			N	-0-					-0-
12	0		1811	-0-	1811	5187	1811	3			N	-0-					-0-
01	0		1795	-0-	1795	6982	1795	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

08	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
*12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	0		696	-0-	696	696	696	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
*12	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
01	0		1365	-0-	1365	1365	1365	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0		211	-0-	211	211	211	2			N	-0-					-0-
11	1390	X	1179	-0-	-211	-0-	1179	2			N	-0-					-0-
*12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	0		696	-0-	696	696	696	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
11	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
*12	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	0		2286	-0-	2286	2286	2286	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
11	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
*12	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	0		2286	-0-	2286	2286	2286	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	968	-0-	-24	-0-	968	2			N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1054	N	878	-0-	-176	-0-	878	2			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	1085	N	910	-0-	-175	-0-	910	2			N	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
D10 ENERGY LLC 237972
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

08	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
10	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
11	0		1069	-0-	1069	2147	1069	3			N	-0-					-0-
*12	3100	X	953	-0-	-2147	-0-	953	3			N	-0-					-0-
01	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
09	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
10	0		955	-0-	955	955	955	3			N	-0-					-0-
11	2967	X	2012	-0-	-955	-0-	2012	3			N	-0-					-0-
12	0		281	-0-	281	281	281	3			N	-0-					-0-
01	0		1	-0-	1	282	1	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

08	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
09	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	0		937	-0-	937	937	937	3			N	-0-					-0-
11	2486	X	1549	-0-	-937	-0-	1549	3			N	-0-					-0-
12	0		1542	-0-	1542	1542	1542	3			N	-0-					-0-
01	0		1548	-0-	1548	3090	1548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
09	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
10	0		963	-0-	963	963	963	3			N	-0-					-0-
11	2718	X	1755	-0-	-963	-0-	1755	3			N	-0-					-0-
12	0		1452	-0-	1452	1452	1452	3			N	-0-					-0-
01	0		1698	-0-	1698	3150	1698	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		809	-0-	809	809	809	3			N	-0-					-0-
11	1549	X	740	-0-	-809	-0-	740	3			N	-0-					-0-
12	0		791	-0-	791	791	791	3			N	-0-					-0-
01	0		765	-0-	765	1556	765	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-
11	1001	X	603	-0-	-398	-0-	603	3			N	-0-					-0-
12	0		593	-0-	593	593	593	3			N	-0-					-0-
01	0		585	-0-	585	1178	585	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	257	X	46	-0-	-211	-0-	46	3			N	-0-					-0-
12	0		182	-0-	182	182	182	3			N	-0-					-0-
01	0		228	-0-	228	410	228	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
09	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
11	2507	X	994	-0-	-1513	-0-	994	3			N	-0-					-0-
12	0		860	-0-	860	860	860	3			N	-0-					-0-
01	0		1296	-0-	1296	2156	1296	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	177	X	176	-0-	-1	-0-	176	3			N	-0-					-0-
12	0		192	-0-	192	192	192	3			N	-0-					-0-
01	0		213	-0-	213	405	213	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	151	X	150	-0-	-1	-0-	150	3			N	-0-					-0-
12	0		163	-0-	163	163	163	3			N	-0-					-0-
01	0		181	-0-	181	344	181	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	0		325	-0-	325	325	325	3			N	-0-					-0-
11	771	X	446	-0-	-325	-0-	446	3			N	-0-					-0-
12	0		433	-0-	433	433	433	3			N	-0-					-0-
01	0		516	-0-	516	949	516	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		182	-0-	182	182	182	3			N	-0-					-0-
11	0		316	-0-	316	498	316	3			N	-0-					-0-
12	0		311	-0-	311	809	311	3			N	-0-					-0-
01	0		286	-0-	286	1095	286	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0		309	-0-	309	309	309	3			N	-0-					-0-
11	634	X	325	-0-	-309	-0-	325	3			N	-0-					-0-
12	0		289	-0-	289	289	289	3			N	-0-					-0-
01	0		317	-0-	317	606	317	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	912	X	437	-0-	-475	-0-	437	3			N	-0-					-0-
12	0		460	-0-	460	460	460	3			N	-0-					-0-
01	0		467	-0-	467	927	467	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		67	-0-	67	67	67	3			N	-0-					-0-
11	122	X	55	-0-	-67	-0-	55	3			N	-0-					-0-
12	0		57	-0-	57	57	57	3			N	-0-					-0-
01	0		62	-0-	62	119	62	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0		273	-0-	273	273	273	3			N	-0-					-0-
11	560	X	287	-0-	-273	-0-	287	3			N	-0-					-0-
12	0		268	-0-	268	268	268	3			N	-0-					-0-
01	0		347	-0-	347	615	347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
09	0		1415	-0-	1415	1415	1415	2			N	-0-					-0-
10	1790	X	375	-0-	-1415	-0-	375	2			N	-0-					-0-
11	0		1475	-0-	1475	1475	1475	2			N	-0-					-0-
12	0		1087	-0-	1087	2562	1087	2			N	-0-					-0-
01	0		1063	-0-	1063	3625	1063	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
09	0		1053	-0-	1053	1053	1053	2			N	-0-					-0-
10	1381	X	328	-0-	-1053	-0-	328	2			N	-0-					-0-
11	0		1344	-0-	1344	1344	1344	2			N	-0-					-0-
12	0		1155	-0-	1155	2499	1155	2			N	-0-					-0-
01	0		1037	-0-	1037	3536	1037	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	0		990	-0-	990	990	990	2			N	-0-					-0-
10	1454	X	464	-0-	-990	-0-	464	2			N	-0-					-0-
11	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
12	0		874	-0-	874	1890	874	2			N	-0-					-0-
01	0		573	-0-	573	2463	573	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
09	0		1480	-0-	1480	1480	1480	2			N	-0-					-0-
10	2848	X	1368	-0-	-1480	-0-	1368	2			N	-0-					-0-
11	0		441	-0-	441	441	441	2			N	-0-					-0-
12	0		927	-0-	927	1368	927	2			N	-0-					-0-
01	0		1309	-0-	1309	2677	1309	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	0		151	-0-	151	151	151	3			N	-0-					-0-
12	0		164	-0-	164	315	164	3			N	-0-					-0-
01	0		137	-0-	137	452	137	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	0		176	-0-	176	176	176	3			N	-0-					-0-
12	0		268	-0-	268	444	268	3			N	-0-					-0-
01	0		286	-0-	286	730	286	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

08	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	0		431	-0-	431	431	431	3			N	-0-					-0-
12	0		262	-0-	262	693	262	3			N	-0-					-0-
01	0		197	-0-	197	890	197	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

08	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	0		257	-0-	257	257	257	3			N	-0-					-0-
12	0		223	-0-	223	480	223	3			N	-0-					-0-
01	0		264	-0-	264	744	264	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

08	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	0		474	-0-	474	474	474	3			N	-0-					-0-
12	0		353	-0-	353	827	353	3			N	-0-					-0-
01	0		61	-0-	61	888	61	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

08	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
09	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
10	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
11	0		2643	-0-	2643	2643	2643	3			N	-0-					-0-
12	0		2394	-0-	2394	5037	2394	3			N	-0-					-0-
01	0		2789	-0-	2789	7826	2789	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		11	-0-	11	11	11	3			N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		-0-	-0-	-0-	11					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	0		157	-0-	157	157	157	3			N	-0-					-0-
12	0		55	-0-	55	212	55	3			N	-0-					-0-
01	0		-0-	-0-	-0-	212					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

08	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	0		360	-0-	360	360	360	3			N	-0-					-0-
12	0		344	-0-	344	704	344	3			N	-0-					-0-
01	0		372	-0-	372	1076	372	3			N	-0-					-0-

GINSWEET OPERATING, INC. 307362
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		393	-0-	393	393	393	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	393					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	700	X	700	-0-	-0-	-0-	700	2		N	-0-					-0-
09	539	X	539	-0-	-0-	-0-	539	2		N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	-0-				N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		7	-0-	7	10	7	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

08	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1885	-0-	1885	1885	1885	3			N	-0-					-0-
01	0		1129	-0-	1129	3014	1129	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

08	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0		719	-0-	719	719	719	3			N	-0-					-0-
11	0		718	-0-	718	1437	718	3			N	-0-					-0-
12	0		620	-0-	620	2057	620	3			N	-0-					-0-
01	0		702	-0-	702	2759	702	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		786	-0-	786	786	786	3			N	-0-					-0-
01	0		887	-0-	887	1673	887	3			N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

08	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0		320	-0-	320	320	320	3			N	-0-					-0-
11	0		599	-0-	599	919	599	3			N	-0-					-0-
12	0		424	-0-	424	1343	424	3			N	-0-					-0-
01	0		504	-0-	504	1847	504	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	0		551	-0-	551	551	551	3			N	-0-					-0-
11	0		509	-0-	509	1060	509	3			N	-0-					-0-
12	0		496	-0-	496	1556	496	3			N	-0-					-0-
01	0		676	-0-	676	2232	676	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0		32	-0-	32	32	32	3			N	-0-					-0-
11	0		1	-0-	1	33	1	3			N	-0-					-0-
12	0		75	-0-	75	108	75	3			N	-0-					-0-
01	0		5	-0-	5	113	5	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
10	0		1654	-0-	1654	1654	1654	3			N	-0-					-0-
11	0		1528	-0-	1528	3182	1528	3			N	-0-					-0-
12	0		1489	-0-	1489	4671	1489	3			N	-0-					-0-
01	0		2028	-0-	2028	6699	2028	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	0		698	-0-	698	698	698	2			N	-0-					-0-
11	0		674	-0-	674	1372	674	2			N	-0-					-0-
12	0		701	-0-	701	2073	701	2			N	-0-					-0-
*01	2752	X	679	-0-	-2073	-0-	679	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	0		257	-0-	257	257	257	3			N	-0-					-0-
11	0		311	-0-	311	568	311	3			N	-0-					-0-
12	0		242	-0-	242	810	242	3			N	-0-					-0-
01	0		477	-0-	477	1287	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	0		461	-0-	461	461	461	3			N	-0-					-0-
10	0		241	-0-	241	702	241	3			N	-0-					-0-
11	0		429	-0-	429	1131	429	3			N	-0-					-0-
12	0		409	-0-	409	1540	409	3			N	-0-					-0-
01	0		430	-0-	430	1970	430	3			N	-0-					-0-

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	0		145	-0-	145	497	145	3			N	-0-					-0-
11	0		328	-0-	328	825	328	3			N	-0-					-0-
12	0		243	-0-	243	1068	243	3			N	-0-					-0-
01	0		331	-0-	331	1399	331	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0		494	-0-	494	494	494	3			N	-0-					-0-
10	0		348	-0-	348	842	348	3			N	-0-					-0-
11	0		455	-0-	455	1297	455	3			N	-0-					-0-
12	0		362	-0-	362	1659	362	3			N	-0-					-0-
01	0		411	-0-	411	2070	411	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*12	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*12	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
*12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

08	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	0		460	-0-	460	460	460	3			N	-0-					-0-
11	0		590	-0-	590	1050	590	3			N	-0-					-0-
*12	1646	X	596	-0-	-1050	-0-	596	3			N	-0-					-0-
01	0		463	-0-	463	463	463	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

*02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*03	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*10	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*11	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	0		575	-0-	575	575	575	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
*12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
*12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		632	-0-	632	632	632	3			N	-0-					-0-
09	0		472	-0-	472	1104	472	3			N	-0-					-0-
10	1826	X	722	-0-	-1104	-0-	722	3			N	-0-					-0-
11	0		784	-0-	784	784	784	3			N	-0-					-0-
12	0		-0-	-0-	-0-	784					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	784					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

08	0		1912	-0-	1912	1912	1912	3			N	-0-					-0-
09	0		1646	-0-	1646	3558	1646	3			N	-0-					-0-
10	5443	X	1885	-0-	-3558	-0-	1885	3			N	-0-					-0-
11	0		1709	-0-	1709	1709	1709	3			N	-0-					-0-
12	0		1492	-0-	1492	3201	1492	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3201					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC 486623
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	2			N	-0-					-0-
10	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
11	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH 3002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	360	N	188	-0-	-172	-0-	188	2			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	150	N	9	-0-	-141	-0-	9	2			N	-0-					-0-
*10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
10	62	N	18	-0-	-44	-0-	18	3		N	-0-			-0-
11	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	907	X	907	-0-	-0-	-0-	907	3		N	-0-			-0-
09	0		352	-0-	352	352	352	3		N	-0-			-0-
10	1152	X	800	-0-	-352	-0-	800	3		N	-0-			-0-
11	0		731	-0-	731	731	731	3		N	-0-			-0-
12	0		107	-0-	107	838	107	3		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	838				N	NO RPT			-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	528	-0-	-61	-0-	528	2		Y	-0-			-0-
09	540	N	423	-0-	-117	-0-	423	2		Y	-0-			-0-
*10	612	N	612	-0-	-0-	-0-	612	3		Y	-0-			-0-
11	517	N	517	-0-	-0-	-0-	517	3		Y	-0-			-0-
12	438	N	438	-0-	-0-	-0-	438	3		Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-				N	-0-			-0-
09	0		857	-0-	857	857	857	2		N	-0-			-0-
*10	2127	N	1270	-0-	-857	-0-	1270	3		N	-0-			-0-
11	0		815	-0-	815	815	815	3		N	-0-			-0-
12	0		-0-	-0-	-0-	815				N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	815				N	NO RPT			-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	2		N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	426	2		N	-0-			-0-
*10	1090	N	1090	-0-	-0-	-0-	1090	3		N	-0-			-0-
11	832	N	832	-0-	-0-	-0-	832	3		N	-0-			-0-
12	1089	N	1089	-0-	-0-	-0-	1089	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	0		295	-0-	295	295	295	3			N	-0-					-0-
10	819	X	524	-0-	-295	-0-	524	3			N	-0-					-0-
11	0		653	-0-	653	653	653	3			N	-0-					-0-
12	0		65	-0-	65	718	65	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	718					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	S	158	-0-	-121	-0-	158	2			N	-0-					-0-
09	270	S	150	-0-	-120	-0-	150	2			N	-0-					-0-
*10	383	S	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	293	S	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	382	S	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	0		791	-0-	791	791	791	2			N	-0-					-0-
*10	1963	N	1172	-0-	-791	-0-	1172	3			N	-0-					-0-
11	0		753	-0-	753	753	753	3			N	-0-					-0-
12	0		-0-	-0-	-0-	753					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	753					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1006	-0-	-79	-0-	1006	2			Y	-0-					-0-
09	1110	N	1031	-0-	-79	-0-	1031	2			Y	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

08	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
09	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

08	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
09	870	N	817	-0-	-53	-0-	817	2			Y	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
11	840	N	838	-0-	-2	-0-	838	3			Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

08	628	N	628	-0-	-0-	-0-	622	2	6	9	Y	5					14
09	570	N	510	-0-	-60	-0-	510	2			Y	-0-					14
*10	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					14
11	600	N	477	-0-	-123	-0-	477	3			Y	-0-					14
12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
09	660	N	559	-0-	-101	-0-	559	2			Y	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
11	750	N	691	-0-	-59	-0-	691	3			Y	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	1370	-0-	-25	-0-	1368	2	2	9	Y	2			16
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT			16
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			16
11	0		1214	-0-	1214	1214	1214	3			Y	-0-			16
12	0		1043	-0-	1043	2257	1043	3			Y	-0-			16
01	0	N	NO RPT	-0-	-0-	2257					Y	NO RPT			16

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

08	528	N	528	-0-	-0-	-0-	528	2			Y	-0-			-0-
09	480	N	422	-0-	-58	-0-	422	2			Y	-0-			-0-
*10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-			-0-
11	510	N	461	-0-	-49	-0-	461	3			Y	-0-			-0-
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

08	837	N	784	-0-	-53	-0-	777	2	7	9	Y	6			7
09	698	N	698	-0-	-0-	-0-	698	2			Y	-0-			7
10	682	N	658	-0-	-24	-0-	658	3			Y	-0-			7
11	660	N	575	-0-	-85	-0-	575	3			Y	-0-			7
12	634	N	634	-0-	-0-	-0-	634	3			Y	-0-			7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			7

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-			-0-
09	600	N	493	-0-	-107	-0-	493	2			Y	-0-			-0-
10	744	N	676	-0-	-68	-0-	676	3			Y	-0-			-0-
11	750	N	602	-0-	-148	-0-	602	3			Y	-0-			-0-
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

08	509	N	509	-0-	-0-	-0-	509	2			Y	-0-			-0-
09	480	N	438	-0-	-42	-0-	438	2			Y	-0-			-0-
*10	498	N	498	-0-	-0-	-0-	498	3			Y	-0-			-0-
11	480	N	433	-0-	-47	-0-	433	3			Y	-0-			-0-
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1188	-0-	-52	-0-	1187	2	1	9	Y	1					19
09	1200	N	850	-0-	-350	-0-	850	2			Y	-0-					19
*10	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					19
11	1140	N	1088	-0-	-52	-0-	1088	3			Y	-0-					19
12	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 10 RRCID -> 291412 COMPL. DATE 04/13/1988 TOTAL DEPTH 3508 PERF. 3216 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WILSON WELL #: 2 RRCID -> 291570 COMPL. DATE 02/21/1985 TOTAL DEPTH 3638 PERF. 3410 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

08	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	0		60	-0-	60	60	60	2			N	-0-					-0-
10	0		108	-0-	108	168	108	2			N	-0-					-0-
11	0		136	-0-	136	304	136	2			N	-0-					-0-
12	0		161	-0-	161	465	161	2			N	-0-					-0-
01	0		157	-0-	157	622	157	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

08	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	0		459	-0-	459	459	459	2			N	-0-					-0-
10	0		500	-0-	500	959	500	2			N	-0-					-0-
11	0		467	-0-	467	1426	467	2			N	-0-					-0-
12	0		502	-0-	502	1928	502	2			N	-0-					-0-
01	0		406	-0-	406	2334	406	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	240	N	108	-0-	-132	-0-	108	3			N	-0-					-0-
10	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
09	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
11	0		1363	-0-	1363	1363	1363	2			N	-0-					-0-
12	0		1624	-0-	1624	2987	1624	2			N	-0-					-0-
01	0		1812	-0-	1812	4799	1812	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

08	3379	X	3109	-0-	-270	-0-	3109	2			N	-0-					-0-
09	3330	X	1418	-0-	-1912	-0-	1418	2			N	-0-					-0-
10	3472	X	3290	-0-	-182	-0-	3290	2			N	-0-					-0-
11	0		2499	-0-	2499	2499	2499	2			N	-0-					-0-
12	0		2978	-0-	2978	5477	2978	2			N	-0-					-0-
01	0		3322	-0-	3322	8799	3322	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

08	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
11	0		1168	-0-	1168	1168	1168	2			N	-0-					-0-
12	0		1392	-0-	1392	2560	1392	2			N	-0-					-0-
01	0		1553	-0-	1553	4113	1553	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		6	-0-	6	11	6	2			N	-0-					-0-
01	0		6	-0-	6	17	6	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	0		466	-0-	466	466	466	2			N	-0-					-0-
12	0		555	-0-	555	1021	555	2			N	-0-					-0-
01	0		603	-0-	603	1624	603	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	0		425	-0-	425	425	425	2			N	-0-					-0-
12	0		408	-0-	408	833	408	2			N	-0-					-0-
01	0		405	-0-	405	1238	405	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	0		389	-0-	389	389	389	2			N	-0-					-0-
12	0		464	-0-	464	853	464	2			N	-0-					-0-
01	0		518	-0-	518	1371	518	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
09	570	N	239	-0-	-331	-0-	239	2			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
11	0		454	-0-	454	454	454	2			N	-0-					-0-
12	0		541	-0-	541	995	541	2			N	-0-					-0-
01	0		604	-0-	604	1599	604	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
09	810	N	350	-0-	-460	-0-	350	2			N	-0-					-0-
10	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-
11	0		617	-0-	617	617	617	2			N	-0-					-0-
12	0		735	-0-	735	1352	735	2			N	-0-					-0-
01	0		820	-0-	820	2172	820	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986

BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
09	960	N	756	-0-	-204	-0-	756	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	990	N	930	-0-	-60	-0-	930	3			N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	0		1080	-0-	1080	1080	1080	3			N	-0-					-0-
01	0		1063	-0-	1063	2143	1063	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
10	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
09	1110	N	916	-0-	-194	-0-	916	3			N	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*01	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
09	2490	N	1848	-0-	-642	-0-	1848	3			N	-0-					-0-
10	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
12	2969	N	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
*01	3011	N	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
11	3000	N	3811	-0-	811	811	3811	3			N	-0-					-0-
12	2176	N	1365	-0-	-811	-0-	1365	3			N	-0-					-0-
*01	2857	N	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
09	1500	N	1359	-0-	-141	-0-	1359	3			N	-0-					-0-
10	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
11	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1395	N	982	-0-	-413	-0-	982	3			N	-0-					-0-
01	1550	N	939	-0-	-611	-0-	939	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					-0-
09	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
10	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
11	0		4456	-0-	4456	4456	4456	3			N	-0-					-0-
12	0		4283	-0-	4283	8739	4283	3			N	-0-					-0-
01	0		4353	-0-	4353	13092	4353	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	0		370	-0-	370	370	370	3			N	-0-					-0-
12	0		322	-0-	322	692	322	3			N	-0-					-0-
01	0		324	-0-	324	1016	324	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	0		217	-0-	217	217	217	3			N	-0-					-0-
12	0		188	-0-	188	405	188	3			N	-0-					-0-
01	0		239	-0-	239	644	239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	89	X	89	-0-	-0-	-0-	89	3		N	-0-			-0-
09	155	X	155	-0-	-0-	-0-	155	3		N	-0-			-0-
10	90	X	90	-0-	-0-	-0-	90	3		N	-0-			-0-
11	0		195	-0-	195	195	195	3		N	-0-			-0-
12	0		181	-0-	181	376	181	3		N	-0-			-0-
01	0		165	-0-	165	541	165	3		N	-0-			-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	302	X	302	-0-	-0-	-0-	302	3		N	-0-			-0-
09	285	X	285	-0-	-0-	-0-	285	3		N	-0-			-0-
10	162	X	162	-0-	-0-	-0-	162	3		N	-0-			-0-
11	0		141	-0-	141	141	141	3		N	-0-			-0-
12	0		190	-0-	190	331	190	3		N	-0-			-0-
01	0		444	-0-	444	775	444	3		N	-0-			-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	440	X	440	-0-	-0-	-0-	440	3		N	-0-			-0-
09	383	X	383	-0-	-0-	-0-	383	3		N	-0-			-0-
10	231	X	231	-0-	-0-	-0-	231	3		N	-0-			-0-
11	0		380	-0-	380	380	380	3		N	-0-			-0-
12	0		288	-0-	288	668	288	3		N	-0-			-0-
01	0		165	-0-	165	833	165	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	0		379	-0-	379	379	379	3			N	-0-					-0-
12	0		343	-0-	343	722	343	3			N	-0-					-0-
01	0		450	-0-	450	1172	450	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

08	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	0		1325	-0-	1325	1325	1325	3			N	-0-					-0-
12	0		1044	-0-	1044	2369	1044	3			N	-0-					-0-
01	0		1033	-0-	1033	3402	1033	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
11	0		149	-0-	149	149	149	3			N	-0-					-0-
12	0		158	-0-	158	307	158	3			N	-0-					-0-
01	0		42	-0-	42	349	42	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

08	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	0		364	-0-	364	364	364	3			N	-0-					-0-
12	0		289	-0-	289	653	289	3			N	-0-					-0-
01	0		338	-0-	338	991	338	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

08	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	0		151	-0-	151	151	151	3			N	-0-					-0-
12	0		-0-	-0-	-0-	151					N	-0-					-0-
01	0		-0-	-0-	-0-	151					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

08	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	0		507	-0-	507	507	507	3			N	-0-					-0-
12	0		352	-0-	352	859	352	3			N	-0-					-0-
01	0		431	-0-	431	1290	431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	0		334	-0-	334	334	334	3			N	-0-					-0-
12	0		253	-0-	253	587	253	3			N	-0-					-0-
01	0		222	-0-	222	809	222	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	0		741	-0-	741	741	741	3			N	-0-					-0-
12	0		546	-0-	546	1287	546	3			N	-0-					-0-
01	0		474	-0-	474	1761	474	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0		13	-0-	13	13	13	2			N	-0-					-0-
12	0		12	-0-	12	25	12	2			N	-0-					-0-
01	0		20	-0-	20	45	20	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	750	N	448	-0-	-302	-0-	448	2			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	0		1081	-0-	1081	1081	1081	2			N	-0-					-0-
12	0		195	-0-	195	1276	195	2			N	-0-					-0-
01	0		195	-0-	195	1471	195	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	0		744	-0-	744	744	744	3			N	-0-					-0-
11	0		720	-0-	720	1464	720	3			N	-0-					-0-
*12	2208	N	744	-0-	-1464	-0-	744	3			N	-0-					-0-
01	0		744	-0-	744	744	744	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	0		868	-0-	868	868	868	3			N	-0-					-0-
11	0		840	-0-	840	1708	840	3			N	-0-					-0-
*12	2576	N	868	-0-	-1708	-0-	868	3			N	-0-					-0-
01	0		868	-0-	868	868	868	3			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	0		1472	-0-	1472	1472	1472	3			N	-0-					-0-
11	0		1369	-0-	1369	2841	1369	3			N	-0-					-0-
*12	4402	X	1561	-0-	-2841	-0-	1561	3			N	-0-					-0-
01	0		1543	-0-	1543	1543	1543	3			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		603	-0-	603	1056	603	3			N	-0-					-0-
*12	1439	X	383	-0-	-1056	-0-	383	3			N	-0-					-0-
01	0		161	-0-	161	161	161	3			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		774	-0-	774	1248	774	3			N	-0-					-0-
*12	1850	N	602	-0-	-1248	-0-	602	3			N	-0-					-0-
01	0		689	-0-	689	689	689	3			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/22

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2022 - WELL PLUGGED 10/29/22

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12/6/22

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0		343	-0-	343	343	343	3			N	-0-					-0-
11	645	N	302	-0-	-343	-0-	302	3			N	-0-					-0-
12	0		257	-0-	257	257	257	3			N	-0-					-0-
01	0		358	-0-	358	615	358	3			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
10	0		226	-0-	226	226	226	3			N	-0-					-0-
11	591	N	365	-0-	-226	-0-	365	3			N	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	0		279	-0-	279	279	279	3			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	0		1147	-0-	1147	1147	1147	3			N	-0-					-0-
11	0		1110	-0-	1110	2257	1110	3			N	-0-					-0-
12	0		1147	-0-	1147	3404	1147	3			N	-0-					-0-
01	0		1147	-0-	1147	4551	1147	3			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

08	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
11	1200	N	898	-0-	-302	-0-	898	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	0		1755	-0-	1755	1755	1755	3			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

08	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		332	-0-	332	332	332	3			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

08	713	N	490	-0-	-223	-0-	490	3			N	-0-					-0-
09	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
10	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	558	N	58	-0-	-500	-0-	58	3			N	-0-					-0-
01	0		6	-0-	6	6	6	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
09	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
10	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*12	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
01	0		1448	-0-	1448	1448	1448	3			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
09	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	0		574	-0-	574	574	574	3			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
09	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*12	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	0		1165	-0-	1165	1165	1165	3			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	0		279	-0-	279	279	279	3			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
01	0		116	-0-	116	116	116	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	0		2	-0-	2	2	2	1			N	-0-					-0-
12	0		2	-0-	2	4	2	1			N	-0-					-0-
01	0		2	-0-	2	6	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	0		502	-0-	502	502	502	2			N	-0-					-0-
12	0		479	-0-	479	981	479	2			N	-0-					-0-
01	0		498	-0-	498	1479	498	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	0		16	-0-	16	16	16	3			N	-0-					-0-
12	0		15	-0-	15	31	15	3			N	-0-					-0-
01	0		15	-0-	15	46	15	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	0		118	-0-	118	118	118	3			N	-0-					-0-
12	0		118	-0-	118	236	118	3			N	-0-					-0-
01	0		118	-0-	118	354	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		2	-0-	2	4	2	3			N	-0-					-0-
01	0		2	-0-	2	6	2	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0		189	-0-	189	189	189	2			N	-0-					-0-
11	361	X	172	-0-	-189	-0-	172	2			N	-0-					-0-
12	0		159	-0-	159	159	159	2			N	-0-					-0-
01	0		152	-0-	152	311	152	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	0		193	-0-	193	193	193	2			N	-0-					-0-
11	379	X	186	-0-	-193	-0-	186	2			N	-0-					-0-
12	0		172	-0-	172	172	172	2			N	-0-					-0-
01	0		142	-0-	142	314	142	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	0		205	-0-	205	205	205	2			N	-0-					-0-
11	373	X	168	-0-	-205	-0-	168	2			N	-0-					-0-
12	0		143	-0-	143	143	143	2			N	-0-					-0-
01	0		148	-0-	148	291	148	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	0		185	-0-	185	185	185	2			N	-0-					-0-
11	375	X	190	-0-	-185	-0-	190	2			N	-0-					-0-
12	0		175	-0-	175	175	175	2			N	-0-					-0-
01	0		164	-0-	164	339	164	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	0		194	-0-	194	194	194	2			N	-0-					-0-
11	358	X	164	-0-	-194	-0-	164	2			N	-0-					-0-
12	0		165	-0-	165	165	165	2			N	-0-					-0-
01	0		161	-0-	161	326	161	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

08	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	0		200	-0-	200	200	200	2			N	-0-					-0-
11	367	X	167	-0-	-200	-0-	167	2			N	-0-					-0-
12	0		146	-0-	146	146	146	2			N	-0-					-0-
01	0		168	-0-	168	314	168	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

08	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	0		197	-0-	197	197	197	2			N	-0-					-0-
11	388	X	191	-0-	-197	-0-	191	2			N	-0-					-0-
12	0		139	-0-	139	139	139	2			N	-0-					-0-
01	0		188	-0-	188	327	188	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	0		201	-0-	201	201	201	2			N	-0-					-0-
11	377	X	176	-0-	-201	-0-	176	2			N	-0-					-0-
12	0		153	-0-	153	153	153	2			N	-0-					-0-
01	0		164	-0-	164	317	164	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	0		209	-0-	209	209	209	2			N	-0-					-0-
11	388	X	179	-0-	-209	-0-	179	2			N	-0-					-0-
12	0		141	-0-	141	141	141	2			N	-0-					-0-
01	0		165	-0-	165	306	165	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	0		186	-0-	186	186	186	2			N	-0-					-0-
11	380	X	194	-0-	-186	-0-	194	2			N	-0-					-0-
12	0		160	-0-	160	160	160	2			N	-0-					-0-
01	0		151	-0-	151	311	151	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	0		208	-0-	208	208	208	2			N	-0-					-0-
11	390	X	182	-0-	-208	-0-	182	2			N	-0-					-0-
12	0		177	-0-	177	177	177	2			N	-0-					-0-
01	0		167	-0-	167	344	167	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	0		191	-0-	191	191	191	2			N	-0-					-0-
11	371	N	180	-0-	-191	-0-	180	2			N	-0-					-0-
12	0		156	-0-	156	156	156	2			N	-0-					-0-
01	0		155	-0-	155	311	155	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	0		206	-0-	206	206	206	2			N	-0-					-0-
11	381	N	175	-0-	-206	-0-	175	2			N	-0-					-0-
12	0		179	-0-	179	179	179	2			N	-0-					-0-
01	0		522	-0-	522	701	522	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
09	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	0		968	-0-	968	968	968	3			N	-0-					-0-
11	0		769	-0-	769	1737	769	3			N	-0-					-0-
12	0		219	-0-	219	1956	219	3			N	-0-					-0-
01	0		64	-0-	64	2020	64	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
10	0		1044	-0-	1044	1044	1044	3			N	-0-					-0-
11	0		1434	-0-	1434	2478	1434	3			N	-0-					-0-
12	0		1286	-0-	1286	3764	1286	3			N	-0-					-0-
01	0		1541	-0-	1541	5305	1541	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

08	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
09	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	0		972	-0-	972	972	972	3			N	-0-					-0-
11	0		1359	-0-	1359	2331	1359	3			N	-0-					-0-
12	0		1225	-0-	1225	3556	1225	3			N	-0-					-0-
01	0		1435	-0-	1435	4991	1435	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

08	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		454	-0-	454	811	454	3			N	-0-					-0-
*12	1222	X	411	-0-	-811	-0-	411	3			N	-0-					-0-
01	0		487	-0-	487	487	487	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	0		800	-0-	800	800	800	3			N	-0-					-0-
11	0		760	-0-	760	1560	760	3			N	-0-					-0-
12	0		655	-0-	655	2215	655	3			N	-0-					-0-
01	0		624	-0-	624	2839	624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
11	0		622	-0-	622	1700	622	3			N	-0-					-0-
12	0		729	-0-	729	2429	729	3			N	-0-					-0-
01	0		727	-0-	727	3156	727	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		556	-0-	556	974	556	3			N	-0-					-0-
*12	1748	X	774	-0-	-974	-0-	774	3			N	-0-					-0-
*01	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	3	-0-	-307	-0-	3	3			N	-0-					-0-
09	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-
10	0		92	-0-	92	92	92	3			N	-0-					-0-
11	0		210	-0-	210	302	210	3			N	-0-					-0-
*12	360	N	58	-0-	-302	-0-	58	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	0		203	-0-	203	505	203	3			N	-0-					-0-
*12	718	X	213	-0-	-505	-0-	213	3			N	-0-					-0-
*01	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 03/21/1946 TOTAL DEPTH 3351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 11/22/1953 TOTAL DEPTH 3730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	0		101	-0-	101	141	101	3			N	-0-					-0-
11	240	X	99	-0-	-141	-0-	99	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		31	-0-	31	31	31	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		15	-0-	15	15	15	3			N	-0-					-0-
10	0		38	-0-	38	53	38	3			N	-0-					-0-
11	91	X	38	-0-	-53	-0-	38	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		12	-0-	12	12	12	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	0		25	-0-	25	25	25	3			N	-0-					-0-
10	0		62	-0-	62	87	62	3			N	-0-					-0-
11	148	X	61	-0-	-87	-0-	61	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		19	-0-	19	19	19	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	0		44	-0-	44	44	44	3			N	-0-					-0-
10	0		110	-0-	110	154	110	3			N	-0-					-0-
11	262	X	108	-0-	-154	-0-	108	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		34	-0-	34	34	34	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

08	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0		67	-0-	67	67	67	3			N	-0-					-0-
10	0		168	-0-	168	235	168	3			N	-0-					-0-
11	400	X	165	-0-	-235	-0-	165	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		52	-0-	52	52	52	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
09	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
09	0		559	-0-	559	559	559	3			N	-0-					-0-
10	0		1013	-0-	1013	1572	1013	3			N	-0-					-0-
11	2341	X	769	-0-	-1572	-0-	769	3			N	-0-					-0-
*12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0		228	-0-	228	228	228	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 6 RRCID -> 290304 COMPL. DATE 02/24/1957 TOTAL DEPTH 2950 PERF. 2925 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		401	-0-	401	401	401	2			N	-0-					-0-
10	0		129	-0-	129	530	129	2			N	-0-					-0-
11	0		-0-	-0-	-0-	530					N	-0-					-0-
12	0		-0-	-0-	-0-	530					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	530					N	NO RPT					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	0		773	-0-	773	773	773	2			N	-0-					-0-
10	0		858	-0-	858	1631	858	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1631					N	-0-					-0-
12	0		843	-0-	843	2474	843	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2474					N	NO RPT					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	0		368	-0-	368	368	368	2			N	-0-					-0-
10	0		416	-0-	416	784	416	2			N	-0-					-0-
11	0		360	-0-	360	1144	360	2			N	-0-					-0-
12	0		405	-0-	405	1549	405	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1549					N	NO RPT					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
09	0		1286	-0-	1286	1286	1286	2			N	-0-					-0-
10	0		1437	-0-	1437	2723	1437	2			N	-0-					-0-
11	0		1015	-0-	1015	3738	1015	2			N	-0-					-0-
12	0		1226	-0-	1226	4964	1226	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	4964					N	NO RPT					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	0		808	-0-	808	808	808	2			N	-0-					-0-
10	0		1048	-0-	1048	1856	1048	2			N	-0-					-0-
11	0		921	-0-	921	2777	921	2			N	-0-					-0-
12	0		886	-0-	886	3663	886	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3663					N	NO RPT					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	0		670	-0-	670	670	670	2			N	-0-					-0-
10	0		704	-0-	704	1374	704	2			N	-0-					-0-
11	0		719	-0-	719	2093	719	2			N	-0-					-0-
12	0		645	-0-	645	2738	645	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2738					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	0		696	-0-	696	696	696	2			N	-0-					-0-
10	0		338	-0-	338	1034	338	2			N	-0-					-0-
11	0		238	-0-	238	1272	238	2			N	-0-					-0-
12	0		165	-0-	165	1437	165	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	1096					N	NO RPT					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	0		713	-0-	713	713	713	2			N	-0-					-0-
10	0		514	-0-	514	1227	514	2			N	-0-					-0-
11	0		815	-0-	815	2042	815	2			N	-0-					-0-
12	0		669	-0-	669	2711	669	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	2184					N	NO RPT					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	0		62	-0-	62	62	62	2			N	-0-					-0-
10	0		56	-0-	56	118	56	2			N	-0-					-0-
11	0		119	-0-	119	237	119	2			N	-0-					-0-
12	0		51	-0-	51	288	51	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	226					N	NO RPT					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
09	0		1264	-0-	1264	1264	1264	2			N	-0-					-0-
10	0		1143	-0-	1143	2407	1143	2			N	-0-					-0-
11	0		1929	-0-	1929	4336	1929	2			N	-0-					-0-
12	0		1476	-0-	1476	5812	1476	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	5812					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
09	0		1198	-0-	1198	1198	1198	2			N	-0-					-0-
10	0		1186	-0-	1186	2384	1186	2			N	-0-					-0-
11	0		1188	-0-	1188	3572	1188	2			N	-0-					-0-
12	0		626	-0-	626	4198	626	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	4198					N	NO RPT					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
09	0		798	-0-	798	798	798	2			N	-0-					-0-
10	0		914	-0-	914	1712	914	2			N	-0-					-0-
11	0		817	-0-	817	2529	817	2			N	-0-					-0-
12	0		893	-0-	893	3422	893	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3422					N	NO RPT					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	0		1090	-0-	1090	1090	1090	2			N	-0-					-0-
10	0		1218	-0-	1218	2308	1218	2			N	-0-					-0-
11	0		1035	-0-	1035	3343	1035	2			N	-0-					-0-
12	0		1256	-0-	1256	4599	1256	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	4599					N	NO RPT					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
09	0		352	-0-	352	352	352	2			N	-0-					-0-
10	0		396	-0-	396	748	396	2			N	-0-					-0-
11	0		314	-0-	314	1062	314	2			N	-0-					-0-
12	0		265	-0-	265	1327	265	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1327					N	NO RPT					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	0		276	-0-	276	276	276	2			N	-0-					-0-
10	0		406	-0-	406	682	406	2			N	-0-					-0-
11	0		282	-0-	282	964	282	2			N	-0-					-0-
12	0		248	-0-	248	1212	248	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1212					N	NO RPT					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 06/15/1953 TOTAL DEPTH 3101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	0		888	-0-	888	888	888	2			N	-0-					-0-
10	0		1008	-0-	1008	1896	1008	2			N	-0-					-0-
11	0		872	-0-	872	2768	872	2			N	-0-					-0-
12	0		1564	-0-	1564	4332	1564	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	4332					N	NO RPT					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	0		166	-0-	166	166	166	2			N	-0-					-0-
10	0		186	-0-	186	352	186	2			N	-0-					-0-
11	0		148	-0-	148	500	148	2			N	-0-					-0-
12	0		125	-0-	125	625	125	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	625					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
09	0		906	-0-	906	906	906	2			N	-0-					-0-
10	0		1028	-0-	1028	1934	1028	2			N	-0-					-0-
11	0		889	-0-	889	2823	889	2			N	-0-					-0-
12	0		1595	-0-	1595	4418	1595	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	4418					N	NO RPT					-0-

BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
11	0		201	-0-	201	201	201	2			N	-0-					-0-
12	0		-0-	-0-	-0-	201					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	77					N	NO RPT					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
09	840	N	624	-0-	-216	-0-	624	2			N	-0-					-0-
10	868	N	544	-0-	-324	-0-	544	2			N	-0-					-0-
11	0		903	-0-	903	903	903	2			N	-0-					-0-
12	0		823	-0-	823	1726	823	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	1168					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
11	0		199	-0-	199	199	199	2			N	-0-					-0-
12	0		361	-0-	361	560	361	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	436					N	NO RPT					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	0		100	-0-	100	100	100	2			N	-0-					-0-
10	0		-0-	-0-	-0-	100					N	-0-					-0-
11	0		316	-0-	316	416	316	2			N	-0-					-0-
12	0		-0-	-0-	-0-	416					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	416					N	NO RPT					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	0		338	-0-	338	338	338	2			N	-0-					-0-
10	0		375	-0-	375	713	375	2			N	-0-					-0-
11	0		360	-0-	360	1073	360	2			N	-0-					-0-
12	0		363	-0-	363	1436	363	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1436					N	NO RPT					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	0		325	-0-	325	325	325	2			N	-0-					-0-
10	0		371	-0-	371	696	371	2			N	-0-					-0-
11	0		352	-0-	352	1048	352	2			N	-0-					-0-
12	0		360	-0-	360	1408	360	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1408					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
09	0		1225	-0-	1225	1225	1225	2			N	-0-					-0-
10	0		1397	-0-	1397	2622	1397	2			N	-0-					-0-
11	0		1278	-0-	1278	3900	1278	2			N	-0-					-0-
12	0		1412	-0-	1412	5312	1412	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	5312					N	NO RPT					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
09	0		647	-0-	647	647	647	2			N	-0-					-0-
10	0		738	-0-	738	1385	738	2			N	-0-					-0-
11	0		655	-0-	655	2040	655	2			N	-0-					-0-
12	0		749	-0-	749	2789	749	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2789					N	NO RPT					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	0		367	-0-	367	367	367	2			N	-0-					-0-
10	0		398	-0-	398	765	398	2			N	-0-					-0-
11	0		260	-0-	260	1025	260	2			N	-0-					-0-
12	0		325	-0-	325	1350	325	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1350					N	NO RPT					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		483	-0-	483	945	483	2			N	-0-					-0-
11	0		351	-0-	351	1296	351	2			N	-0-					-0-
12	0		506	-0-	506	1802	506	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1802					N	NO RPT					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	0		1169	-0-	1169	1169	1169	2			N	-0-					-0-
10	0		1328	-0-	1328	2497	1328	2			N	-0-					-0-
11	0		1239	-0-	1239	3736	1239	2			N	-0-					-0-
12	0		1329	-0-	1329	5065	1329	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	5065					N	NO RPT					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	0		910	-0-	910	910	910	2			N	-0-					-0-
10	0		1021	-0-	1021	1931	1021	2			N	-0-					-0-
11	0		919	-0-	919	2850	919	2			N	-0-					-0-
12	0		1054	-0-	1054	3904	1054	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3904					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		652	-0-	652	652	652	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	652					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	X	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
09	0		1256	-0-	1256	1256	1256	2			N	-0-					-0-
10	0		1366	-0-	1366	2622	1366	2			N	-0-					-0-
11	0		1275	-0-	1275	3897	1275	2			N	-0-					-0-
12	0		1172	-0-	1172	5069	1172	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	5069					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	0		755	-0-	755	755	755	2			N	-0-					-0-
10	0		855	-0-	855	1610	855	2			N	-0-					-0-
11	0		794	-0-	794	2404	794	2			N	-0-					-0-
12	0		781	-0-	781	3185	781	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3185					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		459	-0-	459	921	459	2			N	-0-					-0-
11	0		561	-0-	561	1482	561	2			N	-0-					-0-
12	0		553	-0-	553	2035	553	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2035					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		80	-0-	80	80	80	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	80					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		410	-0-	410	410	410	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	410					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	0		156	-0-	156	156	156	2			N	-0-					-0-
10	0		252	-0-	252	408	252	2			N	-0-					-0-
11	0		209	-0-	209	617	209	2			N	-0-					-0-
12	0		330	-0-	330	947	330	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	947					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	0		494	-0-	494	494	494	2			N	-0-					-0-
10	0		440	-0-	440	934	440	2			N	-0-					-0-
11	0		288	-0-	288	1222	288	2			N	-0-					-0-
12	0		522	-0-	522	1744	522	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1744					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	335	X	335	-0-	-0-	-0-	335	2		N	-0-			-0-
09	0		305	-0-	305	305	305	2		N	-0-			-0-
10	0		329	-0-	329	634	329	2		N	-0-			-0-
11	0		300	-0-	300	934	300	2		N	-0-			-0-
12	0		306	-0-	306	1240	306	2		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	1240				N	NO RPT			-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1746	X	1746	-0-	-0-	-0-	1746	2		N	-0-			-0-
09	0		1544	-0-	1544	1544	1544	2		N	-0-			-0-
10	0		1736	-0-	1736	3280	1736	2		N	-0-			-0-
11	0		1534	-0-	1534	4814	1534	2		N	-0-			-0-
12	0		1733	-0-	1733	6547	1733	2		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	6547				N	NO RPT			-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	531	X	531	-0-	-0-	-0-	531	2		N	-0-			-0-
09	0		439	-0-	439	439	439	2		N	-0-			-0-
10	0		449	-0-	449	888	449	2		N	-0-			-0-
11	0		301	-0-	301	1189	301	2		N	-0-			-0-
12	0		456	-0-	456	1645	456	2		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	1645				N	NO RPT			-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	X	103	-0-	-0-	-0-	103	2		N	-0-			-0-
09	0		117	-0-	117	117	117	2		N	-0-			-0-
10	0		129	-0-	129	246	129	2		N	-0-			-0-
11	0		120	-0-	120	366	120	2		N	-0-			-0-
12	0		-0-	-0-	-0-	366				N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	366				N	NO RPT			-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	430	X	430	-0-	-0-	-0-	430	2		N	-0-			-0-
09	0		503	-0-	503	503	503	2		N	-0-			-0-
10	0		526	-0-	526	1029	526	2		N	-0-			-0-
11	0		440	-0-	440	1469	440	2		N	-0-			-0-
12	0		430	-0-	430	1899	430	2		N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	1899				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	0		998	-0-	998	998	998	2			N	-0-					-0-
10	0		243	-0-	243	1241	243	2			N	-0-					-0-
11	0		987	-0-	987	2228	987	2			N	-0-					-0-
12	0		864	-0-	864	3092	864	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3092					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
09	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
10	0		1103	-0-	1103	2110	1103	2			N	-0-					-0-
11	0		1040	-0-	1040	3150	1040	2			N	-0-					-0-
12	0		983	-0-	983	4133	983	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	4133					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	0		165	-0-	165	165	165	2			N	-0-					-0-
10	0		177	-0-	177	342	177	2			N	-0-					-0-
11	0		150	-0-	150	492	150	2			N	-0-					-0-
12	0		217	-0-	217	709	217	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	709					N	NO RPT					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	0		173	-0-	173	173	173	2			N	-0-					-0-
10	0		346	-0-	346	519	346	2			N	-0-					-0-
11	0		302	-0-	302	821	302	2			N	-0-					-0-
12	0		29	-0-	29	850	29	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	850					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		226	-0-	226	230	226	2			N	-0-					-0-
12	0		340	-0-	340	570	340	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	570					N	NO RPT					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	0		494	-0-	494	494	494	2			N	-0-					-0-
10	0		571	-0-	571	1065	571	2			N	-0-					-0-
11	0		524	-0-	524	1589	524	2			N	-0-					-0-
12	0		565	-0-	565	2154	565	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2154					N	NO RPT					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	0		809	-0-	809	809	809	2			N	-0-					-0-
10	0		908	-0-	908	1717	908	2			N	-0-					-0-
11	0		620	-0-	620	2337	620	2			N	-0-					-0-
12	0		830	-0-	830	3167	830	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3167					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	0		597	-0-	597	597	597	2			N	-0-					-0-
10	0		675	-0-	675	1272	675	2			N	-0-					-0-
11	0		455	-0-	455	1727	455	2			N	-0-					-0-
12	0		633	-0-	633	2360	633	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2360					N	NO RPT					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2988 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	0		12	-0-	12	12	12	2			N	-0-					-0-
10	0		209	-0-	209	221	209	2			N	-0-					-0-
11	0		234	-0-	234	455	234	2			N	-0-					-0-
12	0		283	-0-	283	738	283	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	738					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	X	360	-0-	-0-	-0-	9	1	351	2	N	-0-					140
09	0		315	-0-	315	315	9	1	306	2	N	-0-					140
10	0		324	-0-	324	639	9	1	315	2	N	-0-					140
11	0		346	-0-	346	985	9	1	337	2	N	-0-					140
12	0		331	-0-	331	1316	9	1	322	2	N	-0-					140
01	0	X	NO RPT	-0-	-0-	1316					N	NO RPT					140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	0		837	-0-	837	837	837	2			N	-0-					-0-
10	0		926	-0-	926	1763	926	2			N	-0-					-0-
11	0		775	-0-	775	2538	775	2			N	-0-					-0-
12	0		919	-0-	919	3457	919	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3457					N	NO RPT					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		722	-0-	722	1368	722	2			N	-0-					-0-
11	0		707	-0-	707	2075	707	2			N	-0-					-0-
12	0		630	-0-	630	2705	630	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2705					N	NO RPT					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
09	0		1624	-0-	1624	1624	1624	2			N	-0-					-0-
10	0		1787	-0-	1787	3411	1787	2			N	-0-					-0-
11	0		1279	-0-	1279	4690	1279	2			N	-0-					-0-
12	0		1720	-0-	1720	6410	1720	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	6410					N	NO RPT					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	0		170	-0-	170	170	170	2			N	-0-					-0-
10	0		194	-0-	194	364	194	2			N	-0-					-0-
11	0		183	-0-	183	547	183	2			N	-0-					-0-
12	0		192	-0-	192	739	192	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	739					N	NO RPT					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
09	0		2741	-0-	2741	2741	2741	2			N	-0-					-0-
10	0		3038	-0-	3038	5779	3038	2			N	-0-					-0-
11	0		2614	-0-	2614	8393	2614	2			N	-0-					-0-
12	0		2943	-0-	2943	11336	2943	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	11336					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	0		77	-0-	77	77	77	2			N	-0-					-0-
12	0		70	-0-	70	147	70	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	116					N	NO RPT					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	0		782	-0-	782	782	782	2			N	-0-					-0-
10	0		885	-0-	885	1667	885	2			N	-0-					-0-
11	0		848	-0-	848	2515	848	2			N	-0-					-0-
12	0		669	-0-	669	3184	669	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	3184					N	NO RPT					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		12	-0-	12	12	12	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	12					N	NO RPT					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	0		237	-0-	237	237	237	2			N	-0-					-0-
10	0		265	-0-	265	502	265	2			N	-0-					-0-
11	0		235	-0-	235	737	235	2			N	-0-					-0-
12	0		256	-0-	256	993	256	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	993					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
10	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
11	0		112	-0-	112	112	112	2			N	-0-					-0-
12	0		102	-0-	102	214	102	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	152					N	NO RPT					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	0		614	-0-	614	614	614	2			N	-0-					-0-
10	0		677	-0-	677	1291	677	2			N	-0-					-0-
11	0		633	-0-	633	1924	633	2			N	-0-					-0-
12	0		582	-0-	582	2506	582	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2506					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1188	-0-	1188	1188	1188	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1188					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1188					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
09	0		1245	-0-	1245	1245	1245	2			N	-0-					-0-
10	0		1314	-0-	1314	2559	1314	2			N	-0-					-0-
11	0		1072	-0-	1072	3631	1072	2			N	-0-					-0-
12	0		1332	-0-	1332	4963	1332	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	4963					N	NO RPT					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
11	0		1197	-0-	1197	1197	1197	2			N	-0-					-0-
12	0		1215	-0-	1215	2412	1215	2			N	-0-					-0-
01	0		1146	-0-	1146	3558	1146	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	0		615	-0-	615	615	615	3			N	-0-					-0-
10	0		327	-0-	327	942	327	3			N	-0-					-0-
11	0		603	-0-	603	1545	603	3			N	-0-					-0-
12	0		466	-0-	466	2011	466	3			N	-0-					-0-
01	0		524	-0-	524	2535	524	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0		270	-0-	270	270	270	3			N	-0-					-0-
11	0		349	-0-	349	619	349	3			N	-0-					-0-
12	0		332	-0-	332	951	332	3			N	-0-					-0-
01	0		323	-0-	323	1274	323	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	0		364	-0-	364	364	364	3			N	-0-					-0-
10	0		-0-	-0-	-0-	364					N	-0-					-0-
11	0		-0-	-0-	-0-	364					N	-0-					-0-
12	0		-0-	-0-	-0-	364					N	-0-					-0-
01	0		-0-	-0-	-0-	364					N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0		725	-0-	725	725	725	3			N	-0-					-0-
11	0		617	-0-	617	1342	617	3			N	-0-					-0-
12	0		624	-0-	624	1966	624	3			N	-0-					-0-
01	0		534	-0-	534	2500	534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	286	X	286	-0-	-0-	-0-	286	3		N	-0-			-0-
09	402	X	402	-0-	-0-	-0-	402	3		N	-0-			-0-
10	0		481	-0-	481	481	481	3		N	-0-			-0-
11	0		390	-0-	390	871	390	3		N	-0-			-0-
12	0		427	-0-	427	1298	427	3		N	-0-			-0-
01	0		379	-0-	379	1677	379	3		N	-0-			-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	633	X	633	-0-	-0-	-0-	633	3		N	-0-			-0-
09	0		607	-0-	607	607	607	3		N	-0-			-0-
10	0		387	-0-	387	994	387	3		N	-0-			-0-
11	0		568	-0-	568	1562	568	3		N	-0-			-0-
12	0		545	-0-	545	2107	545	3		N	-0-			-0-
01	0		619	-0-	619	2726	619	3		N	-0-			-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	447	X	447	-0-	-0-	-0-	447	3		N	-0-			-0-
09	0		649	-0-	649	649	649	3		N	-0-			-0-
10	0		684	-0-	684	1333	684	3		N	-0-			-0-
11	0		578	-0-	578	1911	578	3		N	-0-			-0-
12	0		599	-0-	599	2510	599	3		N	-0-			-0-
01	0		642	-0-	642	3152	642	3		N	-0-			-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3		N	-0-			-0-
09	150	N	94	-0-	-56	-0-	94	3		N	-0-			-0-
10	155	N	30	-0-	-125	-0-	30	3		N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	159	X	159	-0-	-0-	-0-	159	3		N	-0-			-0-
09	0		173	-0-	173	173	173	3		N	-0-			-0-
10	0		132	-0-	132	305	132	3		N	-0-			-0-
11	0		119	-0-	119	424	119	3		N	-0-			-0-
12	0		85	-0-	85	509	85	3		N	-0-			-0-
01	0		31	-0-	31	540	31	3		N	-0-			-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	3		N	-0-			-0-
09	322	N	322	-0-	-0-	-0-	322	3		N	-0-			-0-
10	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-
11	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
12	341	N	287	-0-	-54	-0-	287	3		N	-0-			-0-
01	341	N	132	-0-	-209	-0-	132	3		N	-0-			-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12	X	12	-0-	-0-	-0-	12	3		N	-0-			-0-
09	171	X	171	-0-	-0-	-0-	171	3		N	-0-			-0-
10	0		177	-0-	177	177	177	3		N	-0-			-0-
11	0		140	-0-	140	317	140	3		N	-0-			-0-
12	0		233	-0-	233	550	233	3		N	-0-			-0-
01	0		233	-0-	233	783	233	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-
09	0		3094	-0-	3094	3094	3094	3			N	-0-					-0-
10	0		2829	-0-	2829	5923	2829	3			N	-0-					-0-
11	0		2931	-0-	2931	8854	2931	3			N	-0-					-0-
12	0		2970	-0-	2970	11824	2970	3			N	-0-					-0-
01	0		2922	-0-	2922	14746	2922	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	0		337	-0-	337	337	337	3			N	-0-					-0-
10	0		343	-0-	343	680	343	3			N	-0-					-0-
11	0		323	-0-	323	1003	323	3			N	-0-					-0-
12	0		354	-0-	354	1357	354	3			N	-0-					-0-
01	0		342	-0-	342	1699	342	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	0		367	-0-	367	367	367	3			N	-0-					-0-
10	0		333	-0-	333	700	333	3			N	-0-					-0-
11	0		236	-0-	236	936	236	3			N	-0-					-0-
12	0		206	-0-	206	1142	206	3			N	-0-					-0-
01	0		145	-0-	145	1287	145	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	0		1103	-0-	1103	1103	1103	3			N	-0-					-0-
10	0		1094	-0-	1094	2197	1094	3			N	-0-					-0-
11	0		932	-0-	932	3129	932	3			N	-0-					-0-
12	0		879	-0-	879	4008	879	3			N	-0-					-0-
01	0		895	-0-	895	4903	895	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	0		272	-0-	272	272	272	3			N	-0-					-0-
10	0		213	-0-	213	485	213	3			N	-0-					-0-
11	0		167	-0-	167	652	167	3			N	-0-					-0-
12	0		178	-0-	178	830	178	3			N	-0-					-0-
01	0		107	-0-	107	937	107	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	0		292	-0-	292	292	292	3			N	-0-					-0-
10	0		281	-0-	281	573	281	3			N	-0-					-0-
11	0		269	-0-	269	842	269	3			N	-0-					-0-
12	0		223	-0-	223	1065	223	3			N	-0-					-0-
01	0		230	-0-	230	1295	230	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	0		1326	-0-	1326	1326	1326	3			N	-0-					-0-
10	0		1155	-0-	1155	2481	1155	3			N	-0-					-0-
11	0		1079	-0-	1079	3560	1079	3			N	-0-					-0-
12	0		1142	-0-	1142	4702	1142	3			N	-0-					-0-
01	0		1247	-0-	1247	5949	1247	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		109	-0-	109	238	109	3			N	-0-					-0-
12	0		158	-0-	158	396	158	3			N	-0-					-0-
01	0		128	-0-	128	524	128	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0		100	-0-	100	100	100	3			N	-0-					-0-
11	0		98	-0-	98	198	98	3			N	-0-					-0-
12	0		81	-0-	81	279	81	3			N	-0-					-0-
01	0		72	-0-	72	351	72	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
09	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
10	0		1399	-0-	1399	1399	1399	3			N	-0-					-0-
11	0		1689	-0-	1689	3088	1689	3			N	-0-					-0-
12	0		1515	-0-	1515	4603	1515	3			N	-0-					-0-
01	0		1970	-0-	1970	6573	1970	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	0		802	-0-	802	802	802	3			N	-0-					-0-
10	0		801	-0-	801	1603	801	3			N	-0-					-0-
11	0		829	-0-	829	2432	829	3			N	-0-					-0-
12	0		681	-0-	681	3113	681	3			N	-0-					-0-
01	0		754	-0-	754	3867	754	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	0		628	-0-	628	628	628	3			N	-0-					-0-
11	0		648	-0-	648	1276	648	3			N	-0-					-0-
12	0		575	-0-	575	1851	575	3			N	-0-					-0-
01	0		657	-0-	657	2508	657	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
09	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
10	0		1070	-0-	1070	1070	1070	3			N	-0-					-0-
11	0		1106	-0-	1106	2176	1106	3			N	-0-					-0-
12	0		1137	-0-	1137	3313	1137	3			N	-0-					-0-
01	0		1140	-0-	1140	4453	1140	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	X	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-
11	0		1129	-0-	1129	2263	1129	3			N	-0-					-0-
12	0		989	-0-	989	3252	989	3			N	-0-					-0-
01	0		1025	-0-	1025	4277	1025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	0		891	-0-	891	891	891	3			N	-0-					-0-
10	0		896	-0-	896	1787	896	3			N	-0-					-0-
11	0		915	-0-	915	2702	915	3			N	-0-					-0-
12	0		827	-0-	827	3529	827	3			N	-0-					-0-
01	0		897	-0-	897	4426	897	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	0		769	-0-	769	769	769	3			N	-0-					-0-
11	0		808	-0-	808	1577	808	3			N	-0-					-0-
12	0		617	-0-	617	2194	617	3			N	-0-					-0-
01	0		453	-0-	453	2647	453	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2659	X	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-
09	0		1058	-0-	1058	1058	1058	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1058					N	-0-					-0-
11	0		1979	-0-	1979	3037	1979	3			N	-0-					-0-
12	0		2192	-0-	2192	5229	2192	3			N	-0-					-0-
01	0		2077	-0-	2077	7306	2077	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
10	0		1055	-0-	1055	1055	1055	3			N	-0-					-0-
11	0		1270	-0-	1270	2325	1270	3			N	-0-					-0-
12	0		1549	-0-	1549	3874	1549	3			N	-0-					-0-
01	0		1716	-0-	1716	5590	1716	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0		288	-0-	288	288	288	3			N	-0-					-0-
10	0		177	-0-	177	465	177	3			N	-0-					-0-
11	0		116	-0-	116	581	116	3			N	-0-					-0-
12	0		247	-0-	247	828	247	3			N	-0-					-0-
01	0		262	-0-	262	1090	262	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	0		310	-0-	310	310	310	3			N	-0-					-0-
10	0		283	-0-	283	593	283	3			N	-0-					-0-
11	0		221	-0-	221	814	221	3			N	-0-					-0-
12	0		270	-0-	270	1084	270	3			N	-0-					-0-
01	0		249	-0-	249	1333	249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

08	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	0		959	-0-	959	959	959	3			N	-0-					-0-
11	0		789	-0-	789	1748	789	3			N	-0-					-0-
12	0		628	-0-	628	2376	628	3			N	-0-					-0-
01	0		513	-0-	513	2889	513	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

08	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		180	-0-	180	381	180	3			N	-0-					-0-
12	0		137	-0-	137	518	137	3			N	-0-					-0-
01	0		131	-0-	131	649	131	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		137	-0-	137	137	137	3			N	-0-					-0-
10	0		238	-0-	238	375	238	3			N	-0-					-0-
11	0		395	-0-	395	770	395	3			N	-0-					-0-
12	0		383	-0-	383	1153	383	3			N	-0-					-0-
01	0		309	-0-	309	1462	309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0		124	-0-	124	124	124	3			N	-0-					-0-
11	0		220	-0-	220	344	220	3			N	-0-					-0-
12	0		187	-0-	187	531	187	3			N	-0-					-0-
01	0		217	-0-	217	748	217	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	0		171	-0-	171	293	171	3			N	-0-					-0-
12	0		137	-0-	137	430	137	3			N	-0-					-0-
01	0		162	-0-	162	592	162	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	0		93	-0-	93	93	93	3			N	-0-					-0-
11	0		174	-0-	174	267	174	3			N	-0-					-0-
12	0		184	-0-	184	451	184	3			N	-0-					-0-
01	0		178	-0-	178	629	178	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	0		-0-	-0-	-0-	24					N	-0-					-0-
11	0		-0-	-0-	-0-	24					N	-0-					-0-
12	0		-0-	-0-	-0-	24					N	-0-					-0-
01	0		-0-	-0-	-0-	24					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
09	0		1603	-0-	1603	1603	1603	3			N	-0-					-0-
10	0		841	-0-	841	2444	841	3			N	-0-					-0-
11	0		1501	-0-	1501	3945	1501	3			N	-0-					-0-
12	0		1195	-0-	1195	5140	1195	3			N	-0-					-0-
01	0		1479	-0-	1479	6619	1479	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5043	X	5043	-0-	-0-	-0-	5043	3			N	-0-					-0-
09	0		4883	-0-	4883	4883	4883	3			N	-0-					-0-
10	0		2774	-0-	2774	7657	2774	3			N	-0-					-0-
11	0		4810	-0-	4810	12467	4810	3			N	-0-					-0-
12	0		4928	-0-	4928	17395	4928	3			N	-0-					-0-
01	0		4584	-0-	4584	21979	4584	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	X	668	-0-	-0-	-0-	35	1	633	3	N	-0-					-0-
09	0		559	-0-	559	559	12	1	547	3	N	-0-					-0-
10	0		415	-0-	415	974	415	3			N	-0-					-0-
11	0		263	-0-	263	1237	263	3			N	-0-					-0-
12	0		301	-0-	301	1538	301	3			N	-0-					-0-
01	0		162	-0-	162	1700	162	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	X	841	-0-	-0-	-0-	44	1	797	3	N	-0-					-0-
09	0		843	-0-	843	843	18	1	825	3	N	-0-					-0-
10	0		862	-0-	862	1705	862	3			N	-0-					-0-
11	0		914	-0-	914	2619	914	3			N	-0-					-0-
12	0		915	-0-	915	3534	915	3			N	-0-					-0-
01	0		650	-0-	650	4184	650	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
09	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
10	2418	N	513	-0-	-1905	-0-	513	3			N	-0-					-0-
11	2280	N	1642	-0-	-638	-0-	1642	3			N	-0-					-0-
12	2077	N	848	-0-	-1229	-0-	848	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
10	0		1484	-0-	1484	1484	1484	3			N	-0-					-0-
11	0		2029	-0-	2029	3513	2029	3			N	-0-					-0-
12	0		985	-0-	985	4498	985	3			N	-0-					-0-
01	0		1477	-0-	1477	5975	1477	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
12	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
09	0		816	-0-	816	816	816	3			N	-0-					-0-
10	0		1005	-0-	1005	1821	1005	3			N	-0-					-0-
11	0		664	-0-	664	2485	664	3			N	-0-					-0-
12	0		708	-0-	708	3193	708	3			N	-0-					-0-
01	0		982	-0-	982	4175	982	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
09	0		1215	-0-	1215	1215	1215	3			N	-0-					-0-
10	0		1501	-0-	1501	2716	1501	3			N	-0-					-0-
11	0		1074	-0-	1074	3790	1074	3			N	-0-					-0-
12	0		1064	-0-	1064	4854	1064	3			N	-0-					-0-
01	0		1241	-0-	1241	6095	1241	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	0		267	-0-	267	718	267	3			N	-0-					-0-
11	0		218	-0-	218	936	218	3			N	-0-					-0-
12	0		369	-0-	369	1305	369	3			N	-0-					-0-
01	0		437	-0-	437	1742	437	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	0		266	-0-	266	266	266	3			N	-0-					-0-
11	0		369	-0-	369	635	369	3			N	-0-					-0-
12	0		342	-0-	342	977	342	3			N	-0-					-0-
01	0		300	-0-	300	1277	300	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
09	0		630	-0-	630	630	630	3			N	-0-					-0-
10	0		389	-0-	389	1019	389	3			N	-0-					-0-
11	0		599	-0-	599	1618	599	3			N	-0-					-0-
12	0		511	-0-	511	2129	511	3			N	-0-					-0-
01	0		584	-0-	584	2713	584	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	0		1111	-0-	1111	1111	1111	3			N	-0-					-0-
10	0		581	-0-	581	1692	581	3			N	-0-					-0-
11	0		1037	-0-	1037	2729	1037	3			N	-0-					-0-
12	H15	VIOL	919	-0-	919	3648	919	3			N	-0-					-0-
01	H15	VIOL	856	-0-	856	4504	856	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
09	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
10	0		712	-0-	712	712	712	3			N	-0-					-0-
11	0		1069	-0-	1069	1781	1069	3			N	-0-					-0-
12	0		1046	-0-	1046	2827	1046	3			N	-0-					-0-
01	0		1053	-0-	1053	3880	1053	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

08	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	0		198	-0-	198	198	198	3			N	-0-					-0-
10	0		170	-0-	170	368	170	3			N	-0-					-0-
11	0		130	-0-	130	498	130	3			N	-0-					-0-
12	0		182	-0-	182	680	182	3			N	-0-					-0-
01	0		192	-0-	192	872	192	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	0		494	-0-	494	494	494	3			N	-0-					-0-
11	0		436	-0-	436	930	436	3			N	-0-					-0-
12	0		346	-0-	346	1276	346	3			N	-0-					-0-
01	0		307	-0-	307	1583	307	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

08	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-
11	0		649	-0-	649	1072	649	3			N	-0-					-0-
12	0		598	-0-	598	1670	598	3			N	-0-					-0-
01	0		486	-0-	486	2156	486	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

08	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	0		459	-0-	459	459	459	3			N	-0-					-0-
11	0		801	-0-	801	1260	801	3			N	-0-					-0-
12	0		718	-0-	718	1978	718	3			N	-0-					-0-
01	0		861	-0-	861	2839	861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	0		132	-0-	132	132	132	3			N	-0-					-0-
10	0		58	-0-	58	190	58	3			N	-0-					-0-
11	0		186	-0-	186	376	186	3			N	-0-					-0-
12	0		93	-0-	93	469	93	3			N	-0-					-0-
01	0		145	-0-	145	614	145	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	0		718	-0-	718	718	718	3			N	-0-					-0-
11	0		651	-0-	651	1369	651	3			N	-0-					-0-
12	0		662	-0-	662	2031	662	3			N	-0-					-0-
01	0		692	-0-	692	2723	692	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	0		449	-0-	449	449	449	3			N	-0-					-0-
11	0		744	-0-	744	1193	744	3			N	-0-					-0-
12	0		528	-0-	528	1721	528	3			N	-0-					-0-
01	0		506	-0-	506	2227	506	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	0		497	-0-	497	497	497	3			N	-0-					-0-
10	0		286	-0-	286	783	286	3			N	-0-					-0-
11	0		396	-0-	396	1179	396	3			N	-0-					-0-
12	0		266	-0-	266	1445	266	3			N	-0-					-0-
01	0		426	-0-	426	1871	426	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	0		240	-0-	240	240	240	3			N	-0-					-0-
10	0		202	-0-	202	442	202	3			N	-0-					-0-
11	0		561	-0-	561	1003	561	3			N	-0-					-0-
12	0		412	-0-	412	1415	412	3			N	-0-					-0-
01	0		546	-0-	546	1961	546	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	0		581	-0-	581	581	581	3			N	-0-					-0-
10	0		471	-0-	471	1052	471	3			N	-0-					-0-
11	0		740	-0-	740	1792	740	3			N	-0-					-0-
12	0		689	-0-	689	2481	689	3			N	-0-					-0-
01	0		668	-0-	668	3149	668	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	0		1109	-0-	1109	1109	1109	3			N	-0-					-0-
10	0		775	-0-	775	1884	775	3			N	-0-					-0-
11	0		1190	-0-	1190	3074	1190	3			N	-0-					-0-
12	0		1133	-0-	1133	4207	1133	3			N	-0-					-0-
01	0		759	-0-	759	4966	759	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	0		201	-0-	201	201	201	3			N	-0-					-0-
10	0		174	-0-	174	375	174	3			N	-0-					-0-
11	0		177	-0-	177	552	177	3			N	-0-					-0-
12	0		185	-0-	185	737	185	3			N	-0-					-0-
01	0		220	-0-	220	957	220	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2047	X	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
09	0		2133	-0-	2133	2133	2133	3			N	-0-					-0-
10	0		1491	-0-	1491	3624	1491	3			N	-0-					-0-
11	0		1970	-0-	1970	5594	1970	3			N	-0-					-0-
12	0		1934	-0-	1934	7528	1934	3			N	-0-					-0-
01	0		1949	-0-	1949	9477	1949	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
09	0		2055	-0-	2055	2055	2055	3			N	-0-					-0-
10	0		1205	-0-	1205	3260	1205	3			N	-0-					-0-
11	0		1933	-0-	1933	5193	1933	3			N	-0-					-0-
12	0		1999	-0-	1999	7192	1999	3			N	-0-					-0-
01	0		1946	-0-	1946	9138	1946	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
09	0		1351	-0-	1351	1351	1351	3			N	-0-					-0-
10	0		696	-0-	696	2047	696	3			N	-0-					-0-
11	0		1070	-0-	1070	3117	1070	3			N	-0-					-0-
12	0		922	-0-	922	4039	922	3			N	-0-					-0-
01	0		840	-0-	840	4879	840	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	0		432	-0-	432	432	432	3			N	-0-					-0-
10	0		243	-0-	243	675	243	3			N	-0-					-0-
11	0		354	-0-	354	1029	354	3			N	-0-					-0-
12	0		376	-0-	376	1405	376	3			N	-0-					-0-
01	0		399	-0-	399	1804	399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	263	X	263	-0-	-0-	-0-	263	3		N	-0-			-0-
09	0		256	-0-	256	256	256	3		N	-0-			-0-
10	0		118	-0-	118	374	118	3		N	-0-			-0-
11	0		234	-0-	234	608	234	3		N	-0-			-0-
12	0		14	-0-	14	622	14	3		N	-0-			-0-
01	0		16	-0-	16	638	16	3		N	-0-			-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	X	682	-0-	-0-	-0-	682	3		N	-0-			-0-
09	654	X	654	-0-	-0-	-0-	654	3		N	-0-			-0-
10	0		362	-0-	362	362	362	3		N	-0-			-0-
11	0		457	-0-	457	819	457	3		N	-0-			-0-
12	0		572	-0-	572	1391	572	3		N	-0-			-0-
01	0		576	-0-	576	1967	576	3		N	-0-			-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	X	1891	-0-	-0-	-0-	1891	3		N	-0-			-0-
09	1722	X	1722	-0-	-0-	-0-	1722	3		N	-0-			-0-
10	0		971	-0-	971	971	971	3		N	-0-			-0-
11	0		1713	-0-	1713	2684	1713	3		N	-0-			-0-
12	0		1314	-0-	1314	3998	1314	3		N	-0-			-0-
01	0		1657	-0-	1657	5655	1657	3		N	-0-			-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	616	X	616	-0-	-0-	-0-	616	3		N	-0-			-0-
09	0		570	-0-	570	570	570	3		N	-0-			-0-
10	0		752	-0-	752	1322	752	3		N	-0-			-0-
11	0		1233	-0-	1233	2555	1233	3		N	-0-			-0-
12	0		497	-0-	497	3052	497	3		N	-0-			-0-
01	0		560	-0-	560	3612	560	3		N	-0-			-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	232	-0-	-78	-0-	232	3		N	-0-			-0-
09	232	N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
10	279	N	161	-0-	-118	-0-	161	3		N	-0-			-0-
11	14B	DENY	234	-0-	234	234	234	3		N	-0-			-0-
12	H15	VIOL	207	-0-	207	441	207	3		N	-0-			-0-
01	H15	VIOL	181	-0-	181	622	181	3		N	-0-			-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	378	X	378	-0-	-0-	-0-	378	3		N	-0-			-0-
09	347	X	347	-0-	-0-	-0-	347	3		N	-0-			-0-
10	0		289	-0-	289	289	289	3		N	-0-			-0-
11	0		322	-0-	322	611	322	3		N	-0-			-0-
12	0		262	-0-	262	873	262	3		N	-0-			-0-
01	0		297	-0-	297	1170	297	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
10	0		1173	-0-	1173	1173	1173	3			N	-0-					-0-
11	0		1609	-0-	1609	2782	1609	3			N	-0-					-0-
12	0		1369	-0-	1369	4151	1369	3			N	-0-					-0-
01	0		1447	-0-	1447	5598	1447	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		992	-0-	992	1640	992	3			N	-0-					-0-
12	0		906	-0-	906	2546	906	3			N	-0-					-0-
01	0		1302	-0-	1302	3848	1302	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	0		1255	-0-	1255	1255	1255	3			N	-0-					-0-
10	0		774	-0-	774	2029	774	3			N	-0-					-0-
11	0		1221	-0-	1221	3250	1221	3			N	-0-					-0-
12	0		974	-0-	974	4224	974	3			N	-0-					-0-
01	0		1215	-0-	1215	5439	1215	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	0		381	-0-	381	381	381	3			N	-0-					-0-
10	0		180	-0-	180	561	180	3			N	-0-					-0-
11	0		169	-0-	169	730	169	3			N	-0-					-0-
12	0		273	-0-	273	1003	273	3			N	-0-					-0-
01	0		196	-0-	196	1199	196	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	0		114	-0-	114	114	114	3			N	-0-					-0-
10	0		331	-0-	331	445	331	3			N	-0-					-0-
11	0		324	-0-	324	769	324	3			N	-0-					-0-
12	0		257	-0-	257	1026	257	3			N	-0-					-0-
01	0		300	-0-	300	1326	300	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	0		438	-0-	438	438	438	3			N	-0-					-0-
11	0		676	-0-	676	1114	676	3			N	-0-					-0-
12	0		631	-0-	631	1745	631	3			N	-0-					-0-
01	0		586	-0-	586	2331	586	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		185	-0-	185	286	185	3			N	-0-					-0-
12	0		182	-0-	182	468	182	3			N	-0-					-0-
01	0		186	-0-	186	654	186	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	0		288	-0-	288	288	288	3			N	-0-					-0-
10	0		159	-0-	159	447	159	3			N	-0-					-0-
11	0		265	-0-	265	712	265	3			N	-0-					-0-
12	H15	VIOL	271	-0-	271	983	271	3			N	-0-					-0-
01	H15	VIOL	263	-0-	263	1246	263	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	0		290	-0-	290	290	290	3			N	-0-					-0-
11	0		541	-0-	541	831	541	3			N	-0-					-0-
12	0		541	-0-	541	1372	541	3			N	-0-					-0-
01	0		540	-0-	540	1912	540	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		410	-0-	410	410	410	3			N	-0-					-0-
01	0		497	-0-	497	907	497	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	0		541	-0-	541	541	541	3			N	-0-					-0-
11	0		829	-0-	829	1370	829	3			N	-0-					-0-
12	0		1058	-0-	1058	2428	1058	3			N	-0-					-0-
01	0		783	-0-	783	3211	783	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-
10	0		699	-0-	699	1845	699	3			N	-0-					-0-
11	0		1082	-0-	1082	2927	1082	3			N	-0-					-0-
12	0		1151	-0-	1151	4078	1151	3			N	-0-					-0-
01	0		1224	-0-	1224	5302	1224	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	0		549	-0-	549	549	549	3			N	-0-					-0-
10	0		295	-0-	295	844	295	3			N	-0-					-0-
11	0		438	-0-	438	1282	438	3			N	-0-					-0-
12	0		378	-0-	378	1660	378	3			N	-0-					-0-
01	0		413	-0-	413	2073	413	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
09	0		1037	-0-	1037	1037	1037	3			N	-0-					-0-
10	0		715	-0-	715	1752	715	3			N	-0-					-0-
11	0		1064	-0-	1064	2816	1064	3			N	-0-					-0-
12	0		1072	-0-	1072	3888	1072	3			N	-0-					-0-
01	0		1011	-0-	1011	4899	1011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
09	0		1287	-0-	1287	1287	1287	3			N	-0-					-0-
10	0		951	-0-	951	2238	951	3			N	-0-					-0-
11	0		1284	-0-	1284	3522	1284	3			N	-0-					-0-
12	0		1288	-0-	1288	4810	1288	3			N	-0-					-0-
01	0		1141	-0-	1141	5951	1141	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

08	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
09	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
10	0		2124	-0-	2124	2124	2124	3			N	-0-					-0-
11	0		3031	-0-	3031	5155	3031	3			N	-0-					-0-
12	0		2627	-0-	2627	7782	2627	3			N	-0-					-0-
01	0		2744	-0-	2744	10526	2744	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		329	-0-	329	329	329	3			N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	0		278	-0-	278	413	278	3			N	-0-					-0-
12	0		334	-0-	334	747	334	3			N	-0-					-0-
01	0		305	-0-	305	1052	305	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

08	682	N	650	-0-	-32	-0-	650	3			Y	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			Y	-0-					-0-
10	651	N	372	-0-	-279	-0-	372	3			Y	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
12	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

08	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	0		322	-0-	322	322	322	3			N	-0-					-0-
10	0		214	-0-	214	536	214	3			N	-0-					-0-
11	0		267	-0-	267	803	267	3			N	-0-					-0-
12	0		208	-0-	208	1011	208	3			N	-0-					-0-
01	0		254	-0-	254	1265	254	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

08	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	0		130	-0-	130	130	130	3			N	-0-					-0-
11	0		162	-0-	162	292	162	3			N	-0-					-0-
12	0		185	-0-	185	477	185	3			N	-0-					-0-
01	0		181	-0-	181	658	181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
10	744	N	569	-0-	-175	-0-	569	3			Y	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
12	775	N	644	-0-	-131	-0-	644	3			Y	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	0		120	-0-	120	120	120	3			N	-0-					-0-
11	0		202	-0-	202	322	202	3			N	-0-					-0-
12	0		196	-0-	196	518	196	3			N	-0-					-0-
01	0		165	-0-	165	683	165	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	0		598	-0-	598	598	598	3			N	-0-					-0-
10	0		393	-0-	393	991	393	3			N	-0-					-0-
11	0		531	-0-	531	1522	531	3			N	-0-					-0-
12	0		-0-	-0-	-0-	1522					N	-0-					-0-
01	0		167	-0-	167	1689	167	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	0		241	-0-	241	241	241	3			N	-0-					-0-
10	0		115	-0-	115	356	115	3			N	-0-					-0-
11	0		232	-0-	232	588	232	3			N	-0-					-0-
12	0		188	-0-	188	776	188	3			N	-0-					-0-
01	0		180	-0-	180	956	180	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	0		172	-0-	172	172	172	3			N	-0-					-0-
10	0		218	-0-	218	390	218	3			N	-0-					-0-
11	0		221	-0-	221	611	221	3			N	-0-					-0-
12	0		221	-0-	221	832	221	3			N	-0-					-0-
01	0		204	-0-	204	1036	204	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	0		903	-0-	903	903	903	3			N	-0-					-0-
10	0		715	-0-	715	1618	715	3			N	-0-					-0-
11	0		659	-0-	659	2277	659	3			N	-0-					-0-
12	0		506	-0-	506	2783	506	3			N	-0-					-0-
01	0		385	-0-	385	3168	385	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	0		748	-0-	748	748	748	3			N	-0-					-0-
10	0		909	-0-	909	1657	909	3			N	-0-					-0-
11	0		506	-0-	506	2163	506	3			N	-0-					-0-
12	0		623	-0-	623	2786	623	3			N	-0-					-0-
01	0		689	-0-	689	3475	689	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1301	-0-	1301	1301	1301	3			N	-0-					-0-
10	0		3077	-0-	3077	4378	3077	3			N	-0-					-0-
11	0		2559	-0-	2559	6937	2559	3			N	-0-					-0-
12	0		2682	-0-	2682	9619	2682	3			N	-0-					-0-
01	0		2884	-0-	2884	12503	2884	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
09	0		1947	-0-	1947	1947	1947	3			N	-0-					-0-
10	0		2146	-0-	2146	4093	2146	3			N	-0-					-0-
11	0		2091	-0-	2091	6184	2091	3			N	-0-					-0-
12	0		2144	-0-	2144	8328	2144	3			N	-0-					-0-
01	0		1751	-0-	1751	10079	1751	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	0		823	-0-	823	823	823	3			N	-0-					-0-
10	0		1077	-0-	1077	1900	1077	3			N	-0-					-0-
11	0		1125	-0-	1125	3025	1125	3			N	-0-					-0-
12	0		1044	-0-	1044	4069	1044	3			N	-0-					-0-
01	0		-0-	-0-	-0-	4069					N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1166	-0-	-260	-0-	1166	3			N	-0-					-0-
09	1290	N	947	-0-	-343	-0-	947	3			N	-0-					-0-
10	0		858	-0-	858	858	858	3			N	-0-					-0-
11	0		187	-0-	187	1045	187	3			N	-0-					-0-
12	0		308	-0-	308	1353	308	3			N	-0-					-0-
01	0		798	-0-	798	2151	798	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	X	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
09	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
10	0		2100	-0-	2100	2100	2100	3			N	-0-					-0-
11	0		2005	-0-	2005	4105	2005	3			N	-0-					-0-
12	0		1955	-0-	1955	6060	1955	3			N	-0-					-0-
01	0		1964	-0-	1964	8024	1964	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
09	0		836	-0-	836	836	836	3			N	-0-					-0-
10	0		961	-0-	961	1797	961	3			N	-0-					-0-
11	0		715	-0-	715	2512	715	3			N	-0-					-0-
12	0		778	-0-	778	3290	778	3			N	-0-					-0-
01	0		774	-0-	774	4064	774	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
10	0		1192	-0-	1192	2270	1192	3			N	-0-					-0-
11	0		1145	-0-	1145	3415	1145	3			N	-0-					-0-
12	0		970	-0-	970	4385	970	3			N	-0-					-0-
01	0		1024	-0-	1024	5409	1024	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	0		1309	-0-	1309	1309	1309	3			N	-0-					-0-
10	0		1484	-0-	1484	2793	1484	3			N	-0-					-0-
11	0		1389	-0-	1389	4182	1389	3			N	-0-					-0-
12	0		1395	-0-	1395	5577	1395	3			N	-0-					-0-
01	0		1336	-0-	1336	6913	1336	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2144	X	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	0		1763	-0-	1763	1763	1763	3			N	-0-					-0-
10	0		2159	-0-	2159	3922	2159	3			N	-0-					-0-
11	0		2085	-0-	2085	6007	2085	3			N	-0-					-0-
12	0		1717	-0-	1717	7724	1717	3			N	-0-					-0-
01	0		1620	-0-	1620	9344	1620	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
09	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
10	1643	N	1269	-0-	-374	-0-	1269	3			N	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
12	1643	N	1541	-0-	-102	-0-	1541	3			N	-0-					-0-
01	1271	N	1211	-0-	-60	-0-	1211	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	0		748	-0-	748	748	748	3			N	-0-					-0-
11	0		622	-0-	622	1370	622	3			N	-0-					-0-
12	0		516	-0-	516	1886	516	3			N	-0-					-0-
01	0		450	-0-	450	2336	450	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 04/11/1949 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
09	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	0		1238	-0-	1238	1238	1238	3			N	-0-					-0-
11	0		1104	-0-	1104	2342	1104	3			N	-0-					-0-
12	0		1112	-0-	1112	3454	1112	3			N	-0-					-0-
01	0		1180	-0-	1180	4634	1180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
09	0		2257	-0-	2257	2257	2257	3			N	-0-					-0-
10	0		3038	-0-	3038	5295	3038	3			N	-0-					-0-
11	0		3115	-0-	3115	8410	3115	3			N	-0-					-0-
12	0		3019	-0-	3019	11429	3019	3			N	-0-					-0-
01	0		2229	-0-	2229	13658	2229	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		632	-0-	632	632	632	3			N	-0-					-0-
10	0		971	-0-	971	1603	971	3			N	-0-					-0-
11	0		872	-0-	872	2475	872	3			N	-0-					-0-
12	0		298	-0-	298	2773	298	3			N	-0-					-0-
01	0		-0-	-0-	-0-	2773					N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	0		306	-0-	306	757	306	3			N	-0-					-0-
11	0		664	-0-	664	1421	664	3			N	-0-					-0-
12	0		202	-0-	202	1623	202	3			N	-0-					-0-
01	0		381	-0-	381	2004	381	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
09	0		1275	-0-	1275	1275	1275	3			N	-0-					-0-
10	0		904	-0-	904	2179	904	3			N	-0-					-0-
11	0		1322	-0-	1322	3501	1322	3			N	-0-					-0-
12	0		460	-0-	460	3961	460	3			N	-0-					-0-
01	0		1176	-0-	1176	5137	1176	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	0		587	-0-	587	587	587	3			N	-0-					-0-
11	0		952	-0-	952	1539	952	3			N	-0-					-0-
12	0		370	-0-	370	1909	370	3			N	-0-					-0-
01	0		895	-0-	895	2804	895	3			N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	0		299	-0-	299	299	299	3			N	-0-					-0-
10	0		425	-0-	425	724	425	3			N	-0-					-0-
11	0		229	-0-	229	953	229	3			N	-0-					-0-
12	0		204	-0-	204	1157	204	3			N	-0-					-0-
01	0		242	-0-	242	1399	242	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	0		681	-0-	681	681	681	3			N	-0-					-0-
10	0		488	-0-	488	1169	488	3			N	-0-					-0-
11	0		664	-0-	664	1833	664	3			N	-0-					-0-
12	0		521	-0-	521	2354	521	3			N	-0-					-0-
01	0		651	-0-	651	3005	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	0		572	-0-	572	572	572	3			N	-0-					-0-
12	0		478	-0-	478	1050	478	3			N	-0-					-0-
01	0		213	-0-	213	1263	213	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	0		280	-0-	280	280	280	3			N	-0-					-0-
12	0		241	-0-	241	521	241	3			N	-0-					-0-
01	0		114	-0-	114	635	114	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	0		979	-0-	979	979	979	3			N	-0-					-0-
11	0		700	-0-	700	1679	700	3			N	-0-					-0-
12	0		775	-0-	775	2454	775	3			N	-0-					-0-
01	0		640	-0-	640	3094	640	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
10	0		1179	-0-	1179	1179	1179	3			N	-0-					-0-
11	0		1134	-0-	1134	2313	1134	3			N	-0-					-0-
12	0		1111	-0-	1111	3424	1111	3			N	-0-					-0-
01	0		728	-0-	728	4152	728	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		287	-0-	287	641	287	3			N	-0-					-0-
12	0		286	-0-	286	927	286	3			N	-0-					-0-
01	0		361	-0-	361	1288	361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	0		396	-0-	396	396	396	3			N	-0-					-0-
10	0		507	-0-	507	903	507	3			N	-0-					-0-
11	0		471	-0-	471	1374	471	3			N	-0-					-0-
12	0		343	-0-	343	1717	343	3			N	-0-					-0-
01	0		261	-0-	261	1978	261	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
09	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*01	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	0		727	-0-	727	727	727	3			N	-0-					-0-
11	0		512	-0-	512	1239	512	3			N	-0-					-0-
12	0		803	-0-	803	2042	803	3			N	-0-					-0-
01	0		905	-0-	905	2947	905	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
09	0		2199	-0-	2199	2199	2199	3			N	-0-					-0-
10	0		995	-0-	995	3194	995	3			N	-0-					-0-
11	0		651	-0-	651	3845	651	3			N	-0-					-0-
12	0		797	-0-	797	4642	797	3			N	-0-					-0-
01	0		1366	-0-	1366	6008	1366	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2945	N	942	-0-	-2003	-0-	942	3			N	-0-					-0-
09	3000	N	3264	-0-	264	264	3264	3			N	-0-					-0-
10	0		1579	-0-	1579	1843	1579	3			N	-0-					-0-
11	0		1099	-0-	1099	2942	1099	3			N	-0-					-0-
12	0		1909	-0-	1909	4851	1909	3			N	-0-					-0-
01	0		2330	-0-	2330	7181	2330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	0		336	-0-	336	336	336	3			N	-0-					-0-
10	0		169	-0-	169	505	169	3			N	-0-					-0-
11	0		254	-0-	254	759	254	3			N	-0-					-0-
12	0		269	-0-	269	1028	269	3			N	-0-					-0-
01	0		227	-0-	227	1255	227	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		448	-0-	448	448	448	3			N	-0-					-0-
11	0		253	-0-	253	701	253	3			N	-0-					-0-
12	0		544	-0-	544	1245	544	3			N	-0-					-0-
01	0		560	-0-	560	1805	560	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		111	-0-	111	111	111	3			N	-0-					-0-
12	0		105	-0-	105	216	105	3			N	-0-					-0-
01	0		127	-0-	127	343	127	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2322	X	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
09	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
10	0		2175	-0-	2175	2175	2175	3			N	-0-					-0-
11	0		2137	-0-	2137	4312	2137	3			N	-0-					-0-
12	0		970	-0-	970	5282	970	3			N	-0-					-0-
01	0		755	-0-	755	6037	755	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
09	0		1110	-0-	1110	1110	1110	3			N	-0-					-0-
10	0		609	-0-	609	1719	609	3			N	-0-					-0-
11	0		130	-0-	130	1849	130	3			N	-0-					-0-
12	0		2036	-0-	2036	3885	2036	3			N	-0-					-0-
01	0		1890	-0-	1890	5775	1890	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	0		898	-0-	898	898	898	3			N	-0-					-0-
10	0		501	-0-	501	1399	501	3			N	-0-					-0-
11	0		323	-0-	323	1722	323	3			N	-0-					-0-
12	0		584	-0-	584	2306	584	3			N	-0-					-0-
01	0		770	-0-	770	3076	770	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

08	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
09	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		591	-0-	591	1099	591	3			N	-0-					-0-
12	0		1077	-0-	1077	2176	1077	3			N	-0-					-0-
01	0		1334	-0-	1334	3510	1334	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
09	0		2638	-0-	2638	2638	2638	3			N	-0-					-0-
10	0		1074	-0-	1074	3712	1074	3			N	-0-					-0-
11	0		1109	-0-	1109	4821	1109	3			N	-0-					-0-
12	0		1501	-0-	1501	6322	1501	3			N	-0-					-0-
01	0		1678	-0-	1678	8000	1678	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
09	0		1506	-0-	1506	1506	1506	3			N	-0-					-0-
10	0		642	-0-	642	2148	642	3			N	-0-					-0-
11	0		325	-0-	325	2473	325	3			N	-0-					-0-
12	0		1218	-0-	1218	3691	1218	3			N	-0-					-0-
01	0		2244	-0-	2244	5935	2244	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

08	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
09	0		1786	-0-	1786	1786	1786	3			N	-0-					-0-
10	0		437	-0-	437	2223	437	3			N	-0-					-0-
11	0		2063	-0-	2063	4286	2063	3			N	-0-					-0-
12	0		2070	-0-	2070	6356	2070	3			N	-0-					-0-
01	0		1789	-0-	1789	8145	1789	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

08	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		25	-0-	25	240	25	3			N	-0-					-0-
12	0		559	-0-	559	799	559	3			N	-0-					-0-
01	0		215	-0-	215	1014	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	0		194	-0-	194	194	194	3			N	-0-					-0-
11	0		30	-0-	30	224	30	3			N	-0-					-0-
12	0		460	-0-	460	684	460	3			N	-0-					-0-
01	0		163	-0-	163	847	163	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-
10	0		469	-0-	469	1870	469	3			N	-0-					-0-
11	0		125	-0-	125	1995	125	3			N	-0-					-0-
12	0		1020	-0-	1020	3015	1020	3			N	-0-					-0-
01	0		370	-0-	370	3385	370	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
09	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	0		600	-0-	600	600	600	3			N	-0-					-0-
11	0		353	-0-	353	953	353	3			N	-0-					-0-
12	0		742	-0-	742	1695	742	3			N	-0-					-0-
01	0		787	-0-	787	2482	787	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-
09	0		1980	-0-	1980	1980	1980	3			N	-0-					-0-
10	0		680	-0-	680	2660	680	3			N	-0-					-0-
11	0		1594	-0-	1594	4254	1594	3			N	-0-					-0-
12	0		1064	-0-	1064	5318	1064	3			N	-0-					-0-
01	0		1236	-0-	1236	6554	1236	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
09	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-
10	0		294	-0-	294	1695	294	3			N	-0-					-0-
11	0		1181	-0-	1181	2876	1181	3			N	-0-					-0-
12	0		1510	-0-	1510	4386	1510	3			N	-0-					-0-
01	0		1248	-0-	1248	5634	1248	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	0		1306	-0-	1306	1306	1306	3			N	-0-					-0-
10	0		770	-0-	770	2076	770	3			N	-0-					-0-
11	0		442	-0-	442	2518	442	3			N	-0-					-0-
12	0		721	-0-	721	3239	721	3			N	-0-					-0-
01	0		509	-0-	509	3748	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-
11	0		571	-0-	571	647	571	3			N	-0-					-0-
12	0		647	-0-	647	1294	647	3			N	-0-					-0-
01	0		510	-0-	510	1804	510	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	0		628	-0-	628	628	628	3			N	-0-					-0-
10	0		314	-0-	314	942	314	3			N	-0-					-0-
11	0		212	-0-	212	1154	212	3			N	-0-					-0-
12	0		328	-0-	328	1482	328	3			N	-0-					-0-
01	0		483	-0-	483	1965	483	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	0		1626	-0-	1626	1626	1626	3			N	-0-					-0-
10	0		793	-0-	793	2419	793	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2419					N	-0-					-0-
12	0		1512	-0-	1512	3931	1512	3			N	-0-					-0-
01	0		1296	-0-	1296	5227	1296	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
09	0		1945	-0-	1945	1945	1945	3			N	-0-					-0-
10	0		1000	-0-	1000	2945	1000	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2945					N	-0-					-0-
12	0		679	-0-	679	3624	679	3			N	-0-					-0-
01	0		2221	-0-	2221	5845	2221	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
09	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		1871	-0-	1871	2216	1871	3			N	-0-					-0-
12	0		1193	-0-	1193	3409	1193	3			N	-0-					-0-
01	0		1079	-0-	1079	4488	1079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	0		416	-0-	416	416	416	3			N	-0-					-0-
11	0		539	-0-	539	955	539	3			N	-0-					-0-
12	0		367	-0-	367	1322	367	3			N	-0-					-0-
01	0		594	-0-	594	1916	594	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
09	2536	N	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
10	1705	N	599	-0-	-1106	-0-	599	3			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
12	1705	N	1486	-0-	-219	-0-	1486	3			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

08	3100	N	4149	-0-	1049	2335	4149	3			N	-0-					-0-
09	3000	N	3618	-0-	618	2953	3618	3			N	-0-					-0-
10	0		586	-0-	586	3539	586	3			N	-0-					-0-
11	0		3722	-0-	3722	7261	3722	3			N	-0-					-0-
12	0		2292	-0-	2292	9553	2292	3			N	-0-					-0-
01	0		2841	-0-	2841	12394	2841	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

08	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
09	0		2006	-0-	2006	2006	2006	3			N	-0-					-0-
10	0		846	-0-	846	2852	846	3			N	-0-					-0-
11	0		1832	-0-	1832	4684	1832	3			N	-0-					-0-
12	0		1884	-0-	1884	6568	1884	3			N	-0-					-0-
01	0		1194	-0-	1194	7762	1194	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
09	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-
10	899	N	460	-0-	-439	-0-	460	3			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
09	0		2695	-0-	2695	2695	2695	3			N	-0-					-0-
10	0		1420	-0-	1420	4115	1420	3			N	-0-					-0-
11	0		788	-0-	788	4903	788	3			N	-0-					-0-
12	0		1184	-0-	1184	6087	1184	3			N	-0-					-0-
01	0		1390	-0-	1390	7477	1390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5797	-0-	-0-	-0-	5797	3			N	-0-					-0-
09	0		5610	-0-	5610	5610	5610	3			N	-0-					-0-
10	0		1928	-0-	1928	7538	1928	3			N	-0-					-0-
11	0		2805	-0-	2805	10343	2805	3			N	-0-					-0-
12	0		3237	-0-	3237	13580	3237	3			N	-0-					-0-
01	0		2922	-0-	2922	16502	2922	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	0		479	-0-	479	479	479	3			N	-0-					-0-
11	0		448	-0-	448	927	448	3			N	-0-					-0-
12	0		498	-0-	498	1425	498	3			N	-0-					-0-
01	0		695	-0-	695	2120	695	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	0		946	-0-	946	946	946	3			N	-0-					-0-
10	0		348	-0-	348	1294	348	3			N	-0-					-0-
11	0		123	-0-	123	1417	123	3			N	-0-					-0-
12	0		1530	-0-	1530	2947	1530	3			N	-0-					-0-
01	0		946	-0-	946	3893	946	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
09	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	0		1218	-0-	1218	1218	1218	3			N	-0-					-0-
11	0		1835	-0-	1835	3053	1835	3			N	-0-					-0-
12	0		1671	-0-	1671	4724	1671	3			N	-0-					-0-
01	0		1540	-0-	1540	6264	1540	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	0		674	-0-	674	674	674	3			N	-0-					-0-
11	0		1004	-0-	1004	1678	1004	3			N	-0-					-0-
12	0		155	-0-	155	1833	155	3			N	-0-					-0-
01	0		-0-	-0-	-0-	1833					N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		1128	-0-	1128	1652	1128	3			N	-0-					-0-
12	0		543	-0-	543	2195	543	3			N	-0-					-0-
01	0		356	-0-	356	2551	356	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	0		298	-0-	298	773	298	3			N	-0-					-0-
12	0		294	-0-	294	1067	294	3			N	-0-					-0-
01	0		296	-0-	296	1363	296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	0		745	-0-	745	745	745	3			N	-0-					-0-
11	0		1050	-0-	1050	1795	1050	3			N	-0-					-0-
12	0		1049	-0-	1049	2844	1049	3			N	-0-					-0-
01	0		987	-0-	987	3831	987	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		497	-0-	497	1137	497	3			N	-0-					-0-
11	0		668	-0-	668	1805	668	3			N	-0-					-0-
12	0		578	-0-	578	2383	578	3			N	-0-					-0-
01	0		710	-0-	710	3093	710	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	0		235	-0-	235	608	235	3			N	-0-					-0-
11	0		270	-0-	270	878	270	3			N	-0-					-0-
12	0		171	-0-	171	1049	171	3			N	-0-					-0-
01	0		286	-0-	286	1335	286	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		550	-0-	550	550	550	3			N	-0-					-0-
10	0		172	-0-	172	722	172	3			N	-0-					-0-
11	0		52	-0-	52	774	52	3			N	-0-					-0-
12	0		580	-0-	580	1354	580	3			N	-0-					-0-
01	0		553	-0-	553	1907	553	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	0		831	-0-	831	831	831	3			N	-0-					-0-
10	0		251	-0-	251	1082	251	3			N	-0-					-0-
11	0		46	-0-	46	1128	46	3			N	-0-					-0-
12	0		843	-0-	843	1971	843	3			N	-0-					-0-
01	0		644	-0-	644	2615	644	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1182	-0-	1182	1182	1182	3			N	-0-					-0-
12	0		1715	-0-	1715	2897	1715	3			N	-0-					-0-
01	0		1470	-0-	1470	4367	1470	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
10	2015	N	599	-0-	-1416	-0-	599	3			N	-0-					-0-
11	2280	N	1654	-0-	-626	-0-	1654	3			N	-0-					-0-
12	2294	N	1231	-0-	-1063	-0-	1231	3			N	-0-					-0-
01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		768	-0-	768	964	768	3			N	-0-					-0-
12	0		517	-0-	517	1481	517	3			N	-0-					-0-
01	0		538	-0-	538	2019	538	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	3			N	-0-					-0-
10	341	N	177	-0-	-164	-0-	177	3			N	-0-					-0-
11	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-
12	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	X	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
09	0		1537	-0-	1537	1537	1537	3			N	-0-					-0-
10	0		914	-0-	914	2451	914	3			N	-0-					-0-
11	0		514	-0-	514	2965	514	3			N	-0-					-0-
12	0		1487	-0-	1487	4452	1487	3			N	-0-					-0-
01	0		3010	-0-	3010	7462	3010	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	0		253	-0-	253	253	253	3			N	-0-					-0-
10	0		82	-0-	82	335	82	3			N	-0-					-0-
11	0		1072	-0-	1072	1407	1072	3			N	-0-					-0-
12	0		798	-0-	798	2205	798	3			N	-0-					-0-
01	0		775	-0-	775	2980	775	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	0		1619	-0-	1619	1619	1619	3			N	-0-					-0-
10	0		126	-0-	126	1745	126	3			N	-0-					-0-
11	0		1822	-0-	1822	3567	1822	3			N	-0-					-0-
12	0		1486	-0-	1486	5053	1486	3			N	-0-					-0-
01	0		952	-0-	952	6005	952	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	0		516	-0-	516	516	516	3			N	-0-					-0-
10	0		115	-0-	115	631	115	3			N	-0-					-0-
11	0		284	-0-	284	915	284	3			N	-0-					-0-
12	0		299	-0-	299	1214	299	3			N	-0-					-0-
01	0		299	-0-	299	1513	299	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		307	-0-	307	307	307	3			N	-0-					-0-
01	0		686	-0-	686	993	686	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
10	2046	N	567	-0-	-1479	-0-	567	3			N	-0-					-0-
11	2370	N	1387	-0-	-983	-0-	1387	3			N	-0-					-0-
12	2387	N	1152	-0-	-1235	-0-	1152	3			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

08	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	0		515	-0-	515	515	515	3			N	-0-					-0-
10	0		40	-0-	40	555	40	3			N	-0-					-0-
11	0		6	-0-	6	561	6	3			N	-0-					-0-
12	0		414	-0-	414	975	414	3			N	-0-					-0-
01	0		281	-0-	281	1256	281	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

08	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
10	0		1674	-0-	1674	1674	1674	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1674					N	-0-					-0-
12	0		2991	-0-	2991	4665	2991	3			N	-0-					-0-
01	0		2585	-0-	2585	7250	2585	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	0		411	-0-	411	411	411	3			N	-0-					-0-
10	0		308	-0-	308	719	308	3			N	-0-					-0-
11	0		367	-0-	367	1086	367	3			N	-0-					-0-
12	0		332	-0-	332	1418	332	3			N	-0-					-0-
01	0		272	-0-	272	1690	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

08	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	0		1022	-0-	1022	1022	1022	3			N	-0-					-0-
10	0		799	-0-	799	1821	799	3			N	-0-					-0-
11	0		471	-0-	471	2292	471	3			N	-0-					-0-
12	0		951	-0-	951	3243	951	3			N	-0-					-0-
01	0		1032	-0-	1032	4275	1032	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

08	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	0		820	-0-	820	820	820	3			N	-0-					-0-
11	0		1257	-0-	1257	2077	1257	3			N	-0-					-0-
12	0		1263	-0-	1263	3340	1263	3			N	-0-					-0-
01	0		1349	-0-	1349	4689	1349	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

08	682	N	6	-0-	-676	-0-	6	3			N	-0-					-0-
09	660	N	233	-0-	-427	-0-	233	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		207	-0-	207	564	207	3			N	-0-					-0-
12	0		452	-0-	452	1016	452	3			N	-0-					-0-
01	0		179	-0-	179	1195	179	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	0		259	-0-	259	259	259	3			N	-0-					-0-
10	0		268	-0-	268	527	268	3			N	-0-					-0-
11	0		182	-0-	182	709	182	3			N	-0-					-0-
12	0		202	-0-	202	911	202	3			N	-0-					-0-
01	0		207	-0-	207	1118	207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	0		408	-0-	408	408	408	3			N	-0-					-0-
10	0		222	-0-	222	630	222	3			N	-0-					-0-
11	0		494	-0-	494	1124	494	3			N	-0-					-0-
12	0		520	-0-	520	1644	520	3			N	-0-					-0-
01	0		163	-0-	163	1807	163	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		846	-0-	846	1289	846	3			N	-0-					-0-
12	0		790	-0-	790	2079	790	3			N	-0-					-0-
01	0		833	-0-	833	2912	833	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

08	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
09	0		1577	-0-	1577	1577	1577	3			N	-0-					-0-
10	0		1763	-0-	1763	3340	1763	3			N	-0-					-0-
11	0		1699	-0-	1699	5039	1699	3			N	-0-					-0-
12	0		1703	-0-	1703	6742	1703	3			N	-0-					-0-
01	0		1639	-0-	1639	8381	1639	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

08	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	0		297	-0-	297	297	297	3			N	-0-					-0-
11	0		1163	-0-	1163	1460	1163	3			N	-0-					-0-
12	0		968	-0-	968	2428	968	3			N	-0-					-0-
01	0		881	-0-	881	3309	881	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

08	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
09	0		2316	-0-	2316	2316	2316	3			N	-0-					-0-
10	0		-0-	-0-	-0-	2316					N	-0-					-0-
11	0		2223	-0-	2223	4539	2223	3			N	-0-					-0-
12	0		2022	-0-	2022	6561	2022	3			N	-0-					-0-
01	0		1862	-0-	1862	8423	1862	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	837	N	391	-0-	-446	-0-	391	3			N	-0-					-0-
11	630	N	392	-0-	-238	-0-	392	3			N	-0-					-0-
12	806	N	482	-0-	-324	-0-	482	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
09	0		2888	-0-	2888	2888	2888	3			N	-0-					-0-
10	0		542	-0-	542	3430	542	3			N	-0-					-0-
11	0		4385	-0-	4385	7815	4385	3			N	-0-					-0-
12	0		4408	-0-	4408	12223	4408	3			N	-0-					-0-
01	0		2794	-0-	2794	15017	2794	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	0		600	-0-	600	600	600	3			N	-0-					-0-
10	0		375	-0-	375	975	375	3			N	-0-					-0-
11	0		583	-0-	583	1558	583	3			N	-0-					-0-
12	0		530	-0-	530	2088	530	3			N	-0-					-0-
01	0		497	-0-	497	2585	497	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	0		-0-	-0-	-0-	24					N	-0-					-0-
11	0		39	-0-	39	63	39	3			N	-0-					-0-
12	0		276	-0-	276	339	276	3			N	-0-					-0-
01	0		32	-0-	32	371	32	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
09	0		1058	-0-	1058	1058	1058	3			N	-0-					-0-
10	0		771	-0-	771	1829	771	3			N	-0-					-0-
11	0		1036	-0-	1036	2865	1036	3			N	-0-					-0-
12	0		891	-0-	891	3756	891	3			N	-0-					-0-
01	0		994	-0-	994	4750	994	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0		28	-0-	28	28	28	3			N	-0-					-0-
10	0		60	-0-	60	88	60	3			N	-0-					-0-
11	0		112	-0-	112	200	112	3			N	-0-					-0-
12	0		110	-0-	110	310	110	3			N	-0-					-0-
01	0		208	-0-	208	518	208	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
09	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
10	0		1170	-0-	1170	1170	1170	3			N	-0-					-0-
11	0		1644	-0-	1644	2814	1644	3			N	-0-					-0-
12	0		1454	-0-	1454	4268	1454	3			N	-0-					-0-
01	0		1659	-0-	1659	5927	1659	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	14B DENY		568	-0-	568	568	568	3			N	-0-					-0-
12	H15 VIOL		868	-0-	868	1436	868	3			N	-0-					-0-
01	H15 VIOL		936	-0-	936	2372	936	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
09	0		1857	-0-	1857	1857	1857	3			N	-0-					-0-
10	0		739	-0-	739	2596	739	3			N	-0-					-0-
11	0		1403	-0-	1403	3999	1403	3			N	-0-					-0-
12	0		809	-0-	809	4808	809	3			N	-0-					-0-
01	0		1523	-0-	1523	6331	1523	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	0		195	-0-	195	195	195	3			N	-0-					-0-
10	0		151	-0-	151	346	151	3			N	-0-					-0-
11	0		232	-0-	232	578	232	3			N	-0-					-0-
12	0		194	-0-	194	772	194	3			N	-0-					-0-
01	0		253	-0-	253	1025	253	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
09	0		1482	-0-	1482	1482	1482	3			N	-0-					-0-
10	0		1510	-0-	1510	2992	1510	3			N	-0-					-0-
11	0		1461	-0-	1461	4453	1461	3			N	-0-					-0-
12	0		743	-0-	743	5196	743	3			N	-0-					-0-
01	0		1760	-0-	1760	6956	1760	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
09	0		503	-0-	503	503	503	3			N	-0-					-0-
10	0		279	-0-	279	782	279	3			N	-0-					-0-
11	0		2102	-0-	2102	2884	2102	3			N	-0-					-0-
12	0		2281	-0-	2281	5165	2281	3			N	-0-					-0-
01	0		1676	-0-	1676	6841	1676	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		89	-0-	89	89	89	3			N	-0-					-0-
10	0		123	-0-	123	212	123	3			N	-0-					-0-
11	0		103	-0-	103	315	103	3			N	-0-					-0-
12	0		93	-0-	93	408	93	3			N	-0-					-0-
01	0		89	-0-	89	497	89	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
09	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-
10	0		1156	-0-	1156	2514	1156	3			N	-0-					-0-
11	0		1576	-0-	1576	4090	1576	3			N	-0-					-0-
12	0		1437	-0-	1437	5527	1437	3			N	-0-					-0-
01	0		1216	-0-	1216	6743	1216	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	0		291	-0-	291	291	291	3			N	-0-					-0-
10	0		120	-0-	120	411	120	3			N	-0-					-0-
11	0		125	-0-	125	536	125	3			N	-0-					-0-
12	0		116	-0-	116	652	116	3			N	-0-					-0-
01	0		140	-0-	140	792	140	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	0		880	-0-	880	880	880	3			N	-0-					-0-
11	0		713	-0-	713	1593	713	3			N	-0-					-0-
12	0		760	-0-	760	2353	760	3			N	-0-					-0-
01	0		833	-0-	833	3186	833	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

08	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	0		724	-0-	724	724	724	3			N	-0-					-0-
10	0		818	-0-	818	1542	818	3			N	-0-					-0-
11	0		643	-0-	643	2185	643	3			N	-0-					-0-
12	0		668	-0-	668	2853	668	3			N	-0-					-0-
01	0		885	-0-	885	3738	885	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
10	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
11		14B DENY	257	-0-	257	257	257	3			N	-0-					-0-
12		H15 VIOL	268	-0-	268	525	268	3			N	-0-					-0-
01		H15 VIOL	252	-0-	252	777	252	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

08	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
09	0		1344	-0-	1344	1344	1344	3			N	-0-					-0-
10	0		766	-0-	766	2110	766	3			N	-0-					-0-
11	0		1318	-0-	1318	3428	1318	3			N	-0-					-0-
12	0		1283	-0-	1283	4711	1283	3			N	-0-					-0-
01	0		1441	-0-	1441	6152	1441	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

08	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
09	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
10	0		712	-0-	712	712	712	3			N	-0-					-0-
11	0		471	-0-	471	1183	471	3			N	-0-					-0-
12	0		1153	-0-	1153	2336	1153	3			N	-0-					-0-
01	0		828	-0-	828	3164	828	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		8	-0-	8	8	8	3			N	-0-					-0-
12	0		24	-0-	24	32	24	3			N	-0-					-0-
01	0		11	-0-	11	43	11	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
09	0		936	-0-	936	936	936	3			N	-0-					-0-
10	0		963	-0-	963	1899	963	3			N	-0-					-0-
11	0		885	-0-	885	2784	885	3			N	-0-					-0-
12	0		22	-0-	22	2806	22	3			N	-0-					-0-
01	0		291	-0-	291	3097	291	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		389	-0-	389	389	389	3			N	-0-					-0-
10	0		742	-0-	742	1131	742	3			N	-0-					-0-
11	0		677	-0-	677	1808	677	3			N	-0-					-0-
12	0		586	-0-	586	2394	586	3			N	-0-					-0-
01	0		687	-0-	687	3081	687	3			N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	0		235	-0-	235	235	235	3			N	-0-					-0-
10	0		239	-0-	239	474	239	3			N	-0-					-0-
11	0		198	-0-	198	672	198	3			N	-0-					-0-
12	0		225	-0-	225	897	225	3			N	-0-					-0-
01	0		216	-0-	216	1113	216	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	0		3	-0-	3	8	3	3			N	-0-					-0-
11	0		5	-0-	5	13	5	3			N	-0-					-0-
12	0		-0-	-0-	-0-	13					N	-0-					-0-
01	0		-0-	-0-	-0-	13					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	0		722	-0-	722	722	722	3			N	-0-					-0-
11	0		565	-0-	565	1287	565	3			N	-0-					-0-
12	0		483	-0-	483	1770	483	3			N	-0-					-0-
01	0		894	-0-	894	2664	894	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
09	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
10	0		425	-0-	425	425	425	3			N	-0-					-0-
11	0		1580	-0-	1580	2005	1580	3			N	-0-					-0-
12	0		619	-0-	619	2624	619	3			N	-0-					-0-
01	0		1145	-0-	1145	3769	1145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

08	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
09	0		4569	-0-	4569	4569	4569	3			N	-0-					-0-
10	0		3209	-0-	3209	7778	3209	3			N	-0-					-0-
11	0		1694	-0-	1694	9472	1694	3			N	-0-					-0-
12	0		3407	-0-	3407	12879	3407	3			N	-0-					-0-
01	0		4639	-0-	4639	17518	4639	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

08	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	0		234	-0-	234	234	234	3			N	-0-					-0-
10	0		175	-0-	175	409	175	3			N	-0-					-0-
11	0		253	-0-	253	662	253	3			N	-0-					-0-
12	0		220	-0-	220	882	220	3			N	-0-					-0-
01	0		143	-0-	143	1025	143	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

08	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		495	-0-	495	824	495	3			N	-0-					-0-
12	0		498	-0-	498	1322	498	3			N	-0-					-0-
01	0		554	-0-	554	1876	554	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

08	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	0		426	-0-	426	426	426	3			N	-0-					-0-
11	0		1817	-0-	1817	2243	1817	3			N	-0-					-0-
12	0		1570	-0-	1570	3813	1570	3			N	-0-					-0-
01	0		1504	-0-	1504	5317	1504	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

08	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
09	0		1818	-0-	1818	1818	1818	3			N	-0-					-0-
10	0		1038	-0-	1038	2856	1038	3			N	-0-					-0-
11	0		1774	-0-	1774	4630	1774	3			N	-0-					-0-
12	0		1686	-0-	1686	6316	1686	3			N	-0-					-0-
01	0		1571	-0-	1571	7887	1571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		812	-0-	812	812	812	3			N	-0-					-0-
11	0		744	-0-	744	1556	744	3			N	-0-					-0-
12	0		497	-0-	497	2053	497	3			N	-0-					-0-
01	0		557	-0-	557	2610	557	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	0		712	-0-	712	712	712	3			N	-0-					-0-
10	0		459	-0-	459	1171	459	3			N	-0-					-0-
11	0		670	-0-	670	1841	670	3			N	-0-					-0-
12	0		590	-0-	590	2431	590	3			N	-0-					-0-
01	0		621	-0-	621	3052	621	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		144	-0-	144	257	144	3			N	-0-					-0-
12	0		85	-0-	85	342	85	3			N	-0-					-0-
01	0		110	-0-	110	452	110	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	0		153	-0-	153	153	153	3			N	-0-					-0-
11	0		268	-0-	268	421	268	3			N	-0-					-0-
12	0		227	-0-	227	648	227	3			N	-0-					-0-
01	0		262	-0-	262	910	262	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		380	-0-	380	380	380	3			N	-0-					-0-
11	0		573	-0-	573	953	573	3			N	-0-					-0-
12	0		479	-0-	479	1432	479	3			N	-0-					-0-
01	0		465	-0-	465	1897	465	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5180	X	5180	-0-	-0-	-0-	5180	3			N	-0-					-0-
09	0		4406	-0-	4406	4406	4406	3			N	-0-					-0-
10	0		4662	-0-	4662	9068	4662	3			N	-0-					-0-
11	0		3624	-0-	3624	12692	3624	3			N	-0-					-0-
12	0		4122	-0-	4122	16814	4122	3			N	-0-					-0-
01	0		3132	-0-	3132	19946	3132	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	0		528	-0-	528	528	528	3			N	-0-					-0-
10	0		500	-0-	500	1028	500	3			N	-0-					-0-
11	0		542	-0-	542	1570	542	3			N	-0-					-0-
12	0		539	-0-	539	2109	539	3			N	-0-					-0-
01	0		484	-0-	484	2593	484	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
09	0		1695	-0-	1695	1695	1695	3			N	-0-					-0-
10	0		1591	-0-	1591	3286	1591	3			N	-0-					-0-
11	0		1437	-0-	1437	4723	1437	3			N	-0-					-0-
12	0		1474	-0-	1474	6197	1474	3			N	-0-					-0-
01	0		1376	-0-	1376	7573	1376	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

08	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
10	651	N	328	-0-	-323	-0-	328	3			Y	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	3			Y	-0-					-0-
12	620	N	494	-0-	-126	-0-	494	3			Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

08	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	0		578	-0-	578	578	578	3			N	-0-					-0-
10	0		358	-0-	358	936	358	3			N	-0-					-0-
11	0		523	-0-	523	1459	523	3			N	-0-					-0-
12	0		494	-0-	494	1953	494	3			N	-0-					-0-
01	0		541	-0-	541	2494	541	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

08	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	0		452	-0-	452	452	452	3			N	-0-					-0-
10	0		1955	-0-	1955	2407	1955	3			N	-0-					-0-
11	0		1323	-0-	1323	3730	1323	3			N	-0-					-0-
12	0		2180	-0-	2180	5910	2180	3			N	-0-					-0-
01	0		3006	-0-	3006	8916	3006	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

08	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		654	-0-	654	1107	654	3			N	-0-					-0-
12	0		570	-0-	570	1677	570	3			N	-0-					-0-
01	0		629	-0-	629	2306	629	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

08	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	0		388	-0-	388	388	388	3			N	-0-					-0-
10	0		279	-0-	279	667	279	3			N	-0-					-0-
11	0		717	-0-	717	1384	717	3			N	-0-					-0-
12	0		700	-0-	700	2084	700	3			N	-0-					-0-
01	0		683	-0-	683	2767	683	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

08	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	0		339	-0-	339	339	339	3			N	-0-					-0-
11	0		210	-0-	210	549	210	3			N	-0-					-0-
12	0		410	-0-	410	959	410	3			N	-0-					-0-
01	0		548	-0-	548	1507	548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1992	X	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-
09	0		1410	-0-	1410	1410	1410	3			N	-0-					-0-
10	0		879	-0-	879	2289	879	3			N	-0-					-0-
11	0		2193	-0-	2193	4482	2193	3			N	-0-					-0-
12	0		1706	-0-	1706	6188	1706	3			N	-0-					-0-
01	0		1564	-0-	1564	7752	1564	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	X	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-
09	0		273	-0-	273	273	6	1	267	3	N	-0-					-0-
10	0		259	-0-	259	532	259	3			N	-0-					-0-
11	0		261	-0-	261	793	261	3			N	-0-					-0-
12	0		249	-0-	249	1042	249	3			N	-0-					-0-
01	0		208	-0-	208	1250	208	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2385	X	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
09	0		881	-0-	881	881	881	3			N	-0-					-0-
10	0		1705	-0-	1705	2586	1705	3			N	-0-					-0-
11	0		1211	-0-	1211	3797	1211	3			N	-0-					-0-
12	0		2719	-0-	2719	6516	2719	3			N	-0-					-0-
01	0		2710	-0-	2710	9226	2710	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
09	0		1666	-0-	1666	1666	1666	3			N	-0-					-0-
10	0		1072	-0-	1072	2738	1072	3			N	-0-					-0-
11	0		1665	-0-	1665	4403	1665	3			N	-0-					-0-
12	0		1537	-0-	1537	5940	1537	3			N	-0-					-0-
01	0		1618	-0-	1618	7558	1618	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	0		367	-0-	367	719	367	3			N	-0-					-0-
11	0		682	-0-	682	1401	682	3			N	-0-					-0-
12	0		605	-0-	605	2006	605	3			N	-0-					-0-
01	0		768	-0-	768	2774	768	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	0		277	-0-	277	650	277	3			N	-0-					-0-
11	0		394	-0-	394	1044	394	3			N	-0-					-0-
12	0		184	-0-	184	1228	184	3			N	-0-					-0-
01	0		494	-0-	494	1722	494	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	0		178	-0-	178	178	178	3			N	-0-					-0-
10	0		120	-0-	120	298	120	3			N	-0-					-0-
11	0		193	-0-	193	491	193	3			N	-0-					-0-
12	0		163	-0-	163	654	163	3			N	-0-					-0-
01	0		192	-0-	192	846	192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

08	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
09	0		1249	-0-	1249	1249	1249	3			N	-0-					-0-
10	0		186	-0-	186	1435	186	3			N	-0-					-0-
11	0		1077	-0-	1077	2512	1077	3			N	-0-					-0-
12	0		1107	-0-	1107	3619	1107	3			N	-0-					-0-
01	0		855	-0-	855	4474	855	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3500 PERF. 3034 - 3400

08	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
11	420	N	115	-0-	-305	-0-	115	3			N	-0-					-0-
12	1023	N	854	-0-	-169	-0-	854	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		500	-0-	500	500	500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	0		219	-0-	219	219	219	3			N	-0-					-0-
10	0		172	-0-	172	391	172	3			N	-0-					-0-
11	0		73	-0-	73	464	73	3			N	-0-					-0-
12	0		101	-0-	101	565	101	3			N	-0-					-0-
01	0		194	-0-	194	759	194	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	0		2021	-0-	2021	2021	2021	3			N	-0-					-0-
10	0		558	-0-	558	2579	558	3			N	-0-					-0-
11	0		36	-0-	36	2615	36	3			N	-0-					-0-
12	0		1010	-0-	1010	3625	1010	3			N	-0-					-0-
01	0		324	-0-	324	3949	324	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2240	X	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
09	0		2371	-0-	2371	2371	2371	3			N	-0-					-0-
10	0		1470	-0-	1470	3841	1470	3			N	-0-					-0-
11	0		2367	-0-	2367	6208	2367	3			N	-0-					-0-
12	0		976	-0-	976	7184	976	3			N	-0-					-0-
01	0		-0-	-0-	-0-	7184					N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
09	0		1650	-0-	1650	1650	1650	3			N	-0-					-0-
10	0		1086	-0-	1086	2736	1086	3			N	-0-					-0-
11	0		1355	-0-	1355	4091	1355	3			N	-0-					-0-
12	0		1616	-0-	1616	5707	1616	3			N	-0-					-0-
01	0		1833	-0-	1833	7540	1833	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
09	0		988	-0-	988	988	988	3			N	-0-					-0-
10	0		502	-0-	502	1490	502	3			N	-0-					-0-
11	0		513	-0-	513	2003	513	3			N	-0-					-0-
12	0		637	-0-	637	2640	637	3			N	-0-					-0-
01	0		859	-0-	859	3499	859	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	0		860	-0-	860	860	860	3			N	-0-					-0-
10	0		675	-0-	675	1535	675	3			N	-0-					-0-
11	0		427	-0-	427	1962	427	3			N	-0-					-0-
12	0		159	-0-	159	2121	159	3			N	-0-					-0-
01	0		920	-0-	920	3041	920	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
09	0		1497	-0-	1497	1497	1497	3			N	-0-					-0-
10	0		183	-0-	183	1680	183	3			N	-0-					-0-
11	0		13	-0-	13	1693	13	3			N	-0-					-0-
12	0		1379	-0-	1379	3072	1379	3			N	-0-					-0-
01	0		614	-0-	614	3686	614	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

08	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	0		144	-0-	144	220	144	3			N	-0-					-0-
11	0		285	-0-	285	505	285	3			N	-0-					-0-
12	0		289	-0-	289	794	289	3			N	-0-					-0-
01	0		280	-0-	280	1074	280	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

08	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	0		455	-0-	455	455	455	3			N	-0-					-0-
11	0		369	-0-	369	824	369	3			N	-0-					-0-
12	0		388	-0-	388	1212	388	3			N	-0-					-0-
01	0		321	-0-	321	1533	321	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	0		305	-0-	305	305	305	3			N	-0-					-0-
10	0		177	-0-	177	482	177	3			N	-0-					-0-
11	0		82	-0-	82	564	82	3			N	-0-					-0-
12	0		110	-0-	110	674	110	3			N	-0-					-0-
01	0		316	-0-	316	990	316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

08	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		350	-0-	350	859	350	3			N	-0-					-0-
11	0		578	-0-	578	1437	578	3			N	-0-					-0-
12	0		502	-0-	502	1939	502	3			N	-0-					-0-
01	0		489	-0-	489	2428	489	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

08	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
09	0		763	-0-	763	763	763	3			N	-0-					-0-
10	0		323	-0-	323	1086	323	3			N	-0-					-0-
11	0		1977	-0-	1977	3063	1977	3			N	-0-					-0-
12	0		913	-0-	913	3976	913	3			N	-0-					-0-
01	0		1321	-0-	1321	5297	1321	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

08	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	0		197	-0-	197	197	197	3			N	-0-					-0-
10	0		49	-0-	49	246	49	3			N	-0-					-0-
11	0		253	-0-	253	499	253	3			N	-0-					-0-
12	0		264	-0-	264	763	264	3			N	-0-					-0-
01	0		175	-0-	175	938	175	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	0		474	-0-	474	474	474	3			N	-0-					-0-
10	0		304	-0-	304	778	304	3			N	-0-					-0-
11	0		368	-0-	368	1146	368	3			N	-0-					-0-
12	0		296	-0-	296	1442	296	3			N	-0-					-0-
01	0		325	-0-	325	1767	325	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

08	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0		469	-0-	469	469	469	3			N	-0-					-0-
10	0		330	-0-	330	799	330	3			N	-0-					-0-
11	0		487	-0-	487	1286	487	3			N	-0-					-0-
12	0		459	-0-	459	1745	459	3			N	-0-					-0-
01	0		452	-0-	452	2197	452	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

08	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	0		276	-0-	276	562	276	3			N	-0-					-0-
11	0		186	-0-	186	748	186	3			N	-0-					-0-
12	0		93	-0-	93	841	93	3			N	-0-					-0-
01	0		94	-0-	94	935	94	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	0		708	-0-	708	708	708	3			N	-0-					-0-
10	0		493	-0-	493	1201	493	3			N	-0-					-0-
11	0		576	-0-	576	1777	576	3			N	-0-					-0-
12	0		661	-0-	661	2438	661	3			N	-0-					-0-
01	0		691	-0-	691	3129	691	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	0		722	-0-	722	722	722	3			N	-0-					-0-
10	0		40	-0-	40	762	40	3			N	-0-					-0-
11	0		3	-0-	3	765	3	3			N	-0-					-0-
12	0		576	-0-	576	1341	576	3			N	-0-					-0-
01	0		646	-0-	646	1987	646	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	0		601	-0-	601	601	601	3			N	-0-					-0-
10	0		671	-0-	671	1272	671	3			N	-0-					-0-
11	0		571	-0-	571	1843	571	3			N	-0-					-0-
12	0		721	-0-	721	2564	721	3			N	-0-					-0-
01	0		781	-0-	781	3345	781	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	0		283	-0-	283	283	283	3			N	-0-					-0-
10	0		191	-0-	191	474	191	3			N	-0-					-0-
11	0		281	-0-	281	755	281	3			N	-0-					-0-
12	0		304	-0-	304	1059	304	3			N	-0-					-0-
01	0		175	-0-	175	1234	175	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	0		210	-0-	210	353	210	3			N	-0-					-0-
12	0		202	-0-	202	555	202	3			N	-0-					-0-
01	0		187	-0-	187	742	187	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	0		695	-0-	695	695	695	3			N	-0-					-0-
10	0		436	-0-	436	1131	436	3			N	-0-					-0-
11	0		652	-0-	652	1783	652	3			N	-0-					-0-
12	0		443	-0-	443	2226	443	3			N	-0-					-0-
01	0		21	-0-	21	2247	21	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		80	-0-	80	80	80	3			N	-0-					-0-
11	0		2327	-0-	2327	2407	2327	3			N	-0-					-0-
12	0		1833	-0-	1833	4240	1833	3			N	-0-					-0-
01	0		1399	-0-	1399	5639	1399	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
10	0		488	-0-	488	488	488	3			N	-0-					-0-
11	0		175	-0-	175	663	175	3			N	-0-					-0-
12	0		2061	-0-	2061	2724	2061	3			N	-0-					-0-
01	0		1293	-0-	1293	4017	1293	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	0		-0-	-0-	-0-	164					N	-0-					-0-
11	0		174	-0-	174	338	174	3			N	-0-					-0-
12	0		302	-0-	302	640	302	3			N	-0-					-0-
01	0		204	-0-	204	844	204	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

08	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
09	0		4015	-0-	4015	4015	4015	3			N	-0-					-0-
10	0		2117	-0-	2117	6132	2117	3			N	-0-					-0-
11	0		1881	-0-	1881	8013	1881	3			N	-0-					-0-
12	0		3351	-0-	3351	11364	3351	3			N	-0-					-0-
01	0		3348	-0-	3348	14712	3348	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

08	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	0		598	-0-	598	598	598	3			N	-0-					-0-
10	0		365	-0-	365	963	365	3			N	-0-					-0-
11	0		603	-0-	603	1566	603	3			N	-0-					-0-
12	0		273	-0-	273	1839	273	3			N	-0-					-0-
01	0		4	-0-	4	1843	4	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

08	2011	X	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-
09	0		455	-0-	455	455	455	3			N	-0-					-0-
10	0		1728	-0-	1728	2183	1728	3			N	-0-					-0-
11	0		1612	-0-	1612	3795	1612	3			N	-0-					-0-
12	0		1094	-0-	1094	4889	1094	3			N	-0-					-0-
01	0		1266	-0-	1266	6155	1266	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

08	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	0		3699	-0-	3699	3699	3699	3			N	-0-					-0-
10	0		2249	-0-	2249	5948	2249	3			N	-0-					-0-
11	0		1214	-0-	1214	7162	1214	3			N	-0-					-0-
12	0		1953	-0-	1953	9115	1953	3			N	-0-					-0-
01	0		3348	-0-	3348	12463	3348	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	0		296	-0-	296	296	296	3			N	-0-					-0-
10	0		155	-0-	155	451	155	3			N	-0-					-0-
11	0		121	-0-	121	572	121	3			N	-0-					-0-
12	0		198	-0-	198	770	198	3			N	-0-					-0-
01	0		164	-0-	164	934	164	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	0		399	-0-	399	399	399	3			N	-0-					-0-
10	0		382	-0-	382	781	382	3			N	-0-					-0-
11	0		-0-	-0-	-0-	781					N	-0-					-0-
12	0		516	-0-	516	1297	516	3			N	-0-					-0-
01	0		538	-0-	538	1835	538	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
09	0		1746	-0-	1746	1746	1746	3			N	-0-					-0-
10	0		677	-0-	677	2423	677	3			N	-0-					-0-
11	0		1544	-0-	1544	3967	1544	3			N	-0-					-0-
12	0		1120	-0-	1120	5087	1120	3			N	-0-					-0-
01	0		1189	-0-	1189	6276	1189	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	0		272	-0-	272	272	272	3			N	-0-					-0-
10	0		370	-0-	370	642	370	3			N	-0-					-0-
11	0		379	-0-	379	1021	379	3			N	-0-					-0-
12	0		403	-0-	403	1424	403	3			N	-0-					-0-
01	0		266	-0-	266	1690	266	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	0		708	-0-	708	708	708	3			N	-0-					-0-
10	0		392	-0-	392	1100	392	3			N	-0-					-0-
11	0		720	-0-	720	1820	720	3			N	-0-					-0-
12	0		670	-0-	670	2490	670	3			N	-0-					-0-
01	0		618	-0-	618	3108	618	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0		436	-0-	436	436	436	3			N	-0-					-0-
10	0		258	-0-	258	694	258	3			N	-0-					-0-
11	0		367	-0-	367	1061	367	3			N	-0-					-0-
12	0		159	-0-	159	1220	159	3			N	-0-					-0-
01	0		4	-0-	4	1224	4	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		421	-0-	421	421	421	3			N	-0-					-0-
10	0		1546	-0-	1546	1967	1546	3			N	-0-					-0-
11	0		2874	-0-	2874	4841	2874	3			N	-0-					-0-
12	0		694	-0-	694	5535	694	3			N	-0-					-0-
01	0		1881	-0-	1881	7416	1881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0		298	-0-	298	298	298	3			N	-0-					-0-
11	0		413	-0-	413	711	413	3			N	-0-					-0-
12	0		417	-0-	417	1128	417	3			N	-0-					-0-
01	0		408	-0-	408	1536	408	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	0		960	-0-	960	960	960	3			N	-0-					-0-
10	0		962	-0-	962	1922	962	3			N	-0-					-0-
11	0		886	-0-	886	2808	886	3			N	-0-					-0-
12	0		899	-0-	899	3707	899	3			N	-0-					-0-
01	0		933	-0-	933	4640	933	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4050	X	4050	-0-	-0-	-0-	4050	3			N	-0-					-0-
09	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2468	-0-	2468	2468	2468	3			N	-0-					-0-
12	0		2547	-0-	2547	5015	2547	3			N	-0-					-0-
01	0		2353	-0-	2353	7368	2353	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0		134	-0-	134	134	134	3			N	-0-					-0-
11	0		135	-0-	135	269	135	3			N	-0-					-0-
12	0		42	-0-	42	311	42	3			N	-0-					-0-
01	0		221	-0-	221	532	221	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	0		1269	-0-	1269	1269	1269	3			N	-0-					-0-
10	0		604	-0-	604	1873	604	3			N	-0-					-0-
11	0		242	-0-	242	2115	242	3			N	-0-					-0-
12	0		713	-0-	713	2828	713	3			N	-0-					-0-
01	0		732	-0-	732	3560	732	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		214	-0-	214	568	214	3			N	-0-					-0-
12	0		150	-0-	150	718	150	3			N	-0-					-0-
01	0		552	-0-	552	1270	552	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		415	-0-	415	1068	415	3			N	-0-					-0-
12	0		302	-0-	302	1370	302	3			N	-0-					-0-
01	0		983	-0-	983	2353	983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

08	3441	X	2818	-0-	-623	-0-	2818	3			N	-0-					-0-
09	3330	X	1258	-0-	-2072	-0-	1258	3			N	-0-					-0-
10	3441	X	2072	-0-	-1369	-0-	2072	3			N	-0-					-0-
11	3330	X	3202	-0-	-128	-0-	3202	3			N	-0-					-0-
12	3348	X	3195	-0-	-153	-0-	3195	3			N	-0-					-0-
01	3332	X	3332	-0-	-0-	-0-	3332	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

08	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	0		847	-0-	847	847	847	3			N	-0-					-0-
11	0		690	-0-	690	1537	690	3			N	-0-					-0-
12	0		565	-0-	565	2102	565	3			N	-0-					-0-
01	0		432	-0-	432	2534	432	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

08	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	0		581	-0-	581	581	581	3			N	-0-					-0-
11	0		1037	-0-	1037	1618	1037	3			N	-0-					-0-
12	0		919	-0-	919	2537	919	3			N	-0-					-0-
01	0		856	-0-	856	3393	856	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	0		672	-0-	672	672	672	3			N	-0-					-0-
10	0		725	-0-	725	1397	725	3			N	-0-					-0-
11	0		653	-0-	653	2050	653	3			N	-0-					-0-
12	0		595	-0-	595	2645	595	3			N	-0-					-0-
01	0		443	-0-	443	3088	443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		102	-0-	102	102	102	3			N	-0-					-0-
12	0		161	-0-	161	263	161	3			N	-0-					-0-
01	0		129	-0-	129	392	129	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	0		504	-0-	504	504	504	3			N	-0-					-0-
11	0		422	-0-	422	926	422	3			N	-0-					-0-
12	0		369	-0-	369	1295	369	3			N	-0-					-0-
01	0		255	-0-	255	1550	255	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	0		608	-0-	608	608	608	3			N	-0-					-0-
11	0		550	-0-	550	1158	550	3			N	-0-					-0-
12	0		500	-0-	500	1658	500	3			N	-0-					-0-
01	0		410	-0-	410	2068	410	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		111	-0-	111	207	111	3			N	-0-					-0-
12	0		103	-0-	103	310	103	3			N	-0-					-0-
01	0		148	-0-	148	458	148	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	0		438	-0-	438	438	438	3			N	-0-					-0-
10	0		465	-0-	465	903	465	3			N	-0-					-0-
11	0		414	-0-	414	1317	414	3			N	-0-					-0-
12	0		358	-0-	358	1675	358	3			N	-0-					-0-
01	0		265	-0-	265	1940	265	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	0		538	-0-	538	538	538	3			N	-0-					-0-
11	0		493	-0-	493	1031	493	3			N	-0-					-0-
12	0		477	-0-	477	1508	477	3			N	-0-					-0-
01	0		359	-0-	359	1867	359	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	0		1199	-0-	1199	1199	1199	3			N	-0-					-0-
11	0		1106	-0-	1106	2305	1106	3			N	-0-					-0-
12	0		995	-0-	995	3300	995	3			N	-0-					-0-
01	0		895	-0-	895	4195	895	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	0		778	-0-	778	778	778	3			N	-0-					-0-
11	0		691	-0-	691	1469	691	3			N	-0-					-0-
12	0		648	-0-	648	2117	648	3			N	-0-					-0-
01	0		750	-0-	750	2867	750	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0		915	-0-	915	915	915	3			N	-0-					-0-
11	0		844	-0-	844	1759	844	3			N	-0-					-0-
12	0		732	-0-	732	2491	732	3			N	-0-					-0-
01	0		689	-0-	689	3180	689	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	0		630	-0-	630	630	630	3			N	-0-					-0-
10	0		705	-0-	705	1335	705	3			N	-0-					-0-
11	0		681	-0-	681	2016	681	3			N	-0-					-0-
12	0		579	-0-	579	2595	579	3			N	-0-					-0-
01	0		691	-0-	691	3286	691	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	0		367	-0-	367	367	367	3			N	-0-					-0-
10	0		383	-0-	383	750	383	3			N	-0-					-0-
11	0		318	-0-	318	1068	318	3			N	-0-					-0-
12	0		323	-0-	323	1391	323	3			N	-0-					-0-
01	0		228	-0-	228	1619	228	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		147	-0-	147	147	147	3			N	-0-					-0-
10	0		213	-0-	213	360	213	3			N	-0-					-0-
11	0		191	-0-	191	551	191	3			N	-0-					-0-
12	0		90	-0-	90	641	90	3			N	-0-					-0-
01	0		79	-0-	79	720	79	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0		637	-0-	637	637	637	3			N	-0-					-0-
11	0		548	-0-	548	1185	548	3			N	-0-					-0-
12	0		500	-0-	500	1685	500	3			N	-0-					-0-
01	0		515	-0-	515	2200	515	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	0		25	-0-	25	25	25	3			N	-0-					-0-
10	0		-0-	-0-	-0-	25					N	-0-					-0-
11	0		162	-0-	162	187	162	3			N	-0-					-0-
12	0		503	-0-	503	690	503	3			N	-0-					-0-
01	0		382	-0-	382	1072	382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	0		149	-0-	149	149	149	3			N	-0-					-0-
10	0		142	-0-	142	291	142	3			N	-0-					-0-
11	0		114	-0-	114	405	114	3			N	-0-					-0-
12	0		78	-0-	78	483	78	3			N	-0-					-0-
01	0		60	-0-	60	543	60	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	0		310	-0-	310	400	310	3			N	-0-					-0-
11	0		275	-0-	275	675	275	3			N	-0-					-0-
12	0		392	-0-	392	1067	392	3			N	-0-					-0-
01	0		362	-0-	362	1429	362	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	0		350	-0-	350	350	350	3			N	-0-					-0-
10	0		112	-0-	112	462	112	3			N	-0-					-0-
11	0		29	-0-	29	491	29	3			N	-0-					-0-
12	0		424	-0-	424	915	424	3			N	-0-					-0-
01	0		357	-0-	357	1272	357	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	0		919	-0-	919	919	919	3			N	-0-					-0-
10	0		626	-0-	626	1545	626	3			N	-0-					-0-
11	0		899	-0-	899	2444	899	3			N	-0-					-0-
12	0		758	-0-	758	3202	758	3			N	-0-					-0-
01	0		1056	-0-	1056	4258	1056	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	0		470	-0-	470	470	470	3			N	-0-					-0-
10	0		82	-0-	82	552	82	3			N	-0-					-0-
11	0		389	-0-	389	941	389	3			N	-0-					-0-
12	0		92	-0-	92	1033	92	3			N	-0-					-0-
01	0		200	-0-	200	1233	200	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	0		502	-0-	502	502	502	3			N	-0-					-0-
10	0		806	-0-	806	1308	806	3			N	-0-					-0-
11	0		794	-0-	794	2102	794	3			N	-0-					-0-
12	0		533	-0-	533	2635	533	3			N	-0-					-0-
01	0		759	-0-	759	3394	759	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	0		311	-0-	311	311	311	3			N	-0-					-0-
10	0		257	-0-	257	568	257	3			N	-0-					-0-
11	0		292	-0-	292	860	292	3			N	-0-					-0-
12	0		149	-0-	149	1009	149	3			N	-0-					-0-
01	0		46	-0-	46	1055	46	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0		51	-0-	51	51	51	3			N	-0-					-0-
11	0		408	-0-	408	459	408	3			N	-0-					-0-
12	0		601	-0-	601	1060	601	3			N	-0-					-0-
01	0		556	-0-	556	1616	556	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	124	-0-	-186	-0-	124	3			N	-0-					-0-
09	300	N	100	-0-	-200	-0-	100	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		34	-0-	34	34	34	3			N	-0-					-0-
12	0		37	-0-	37	71	37	3			N	-0-					-0-
01	0		34	-0-	34	105	34	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	0		1268	-0-	1268	1268	1268	3			N	-0-					-0-
11	0		1290	-0-	1290	2558	1290	3			N	-0-					-0-
12	0		1111	-0-	1111	3669	1111	3			N	-0-					-0-
01	0		528	-0-	528	4197	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	0		442	-0-	442	442	442	3			N	-0-					-0-
11	0		-0-	-0-	-0-	442					N	-0-					-0-
12	0		398	-0-	398	840	398	3			N	-0-					-0-
01	0		488	-0-	488	1328	488	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
09	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
10	0		866	-0-	866	866	866	3			N	-0-					-0-
11	0		700	-0-	700	1566	700	3			N	-0-					-0-
12	0		742	-0-	742	2308	742	3			N	-0-					-0-
01	0		1027	-0-	1027	3335	1027	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	0		1346	-0-	1346	1346	1346	3			N	-0-					-0-
10	0		657	-0-	657	2003	657	3			N	-0-					-0-
11	0		453	-0-	453	2456	453	3			N	-0-					-0-
12	0		480	-0-	480	2936	480	3			N	-0-					-0-
01	0		957	-0-	957	3893	957	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	0		522	-0-	522	522	522	3			N	-0-					-0-
10	0		588	-0-	588	1110	588	3			N	-0-					-0-
11	0		550	-0-	550	1660	550	3			N	-0-					-0-
12	0		517	-0-	517	2177	517	3			N	-0-					-0-
01	0		546	-0-	546	2723	546	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		365	-0-	365	532	365	3			N	-0-					-0-
12	0		302	-0-	302	834	302	3			N	-0-					-0-
01	0		310	-0-	310	1144	310	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	0		786	-0-	786	786	786	3			N	-0-					-0-
11	0		725	-0-	725	1511	725	3			N	-0-					-0-
12	0		654	-0-	654	2165	654	3			N	-0-					-0-
01	0		674	-0-	674	2839	674	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2240	X	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
09	0		2112	-0-	2112	2112	2112	3			N	-0-					-0-
10	0		624	-0-	624	2736	624	3			N	-0-					-0-
11	0		2336	-0-	2336	5072	2336	3			N	-0-					-0-
12	0		2002	-0-	2002	7074	2002	3			N	-0-					-0-
01	0		1649	-0-	1649	8723	1649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
09	0		1157	-0-	1157	1157	1157	3			N	-0-					-0-
10	0		1263	-0-	1263	2420	1263	3			N	-0-					-0-
11	0		1148	-0-	1148	3568	1148	3			N	-0-					-0-
12	0		1232	-0-	1232	4800	1232	3			N	-0-					-0-
01	0		1095	-0-	1095	5895	1095	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
09	0		1688	-0-	1688	1688	1688	3			N	-0-					-0-
10	0		1812	-0-	1812	3500	1812	3			N	-0-					-0-
11	0		1495	-0-	1495	4995	1495	3			N	-0-					-0-
12	0		1477	-0-	1477	6472	1477	3			N	-0-					-0-
01	0		1087	-0-	1087	7559	1087	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
09	0		1716	-0-	1716	1716	1716	3			N	-0-					-0-
10	0		1197	-0-	1197	2913	1197	3			N	-0-					-0-
11	0		1802	-0-	1802	4715	1802	3			N	-0-					-0-
12	0		655	-0-	655	5370	655	3			N	-0-					-0-
01	0		1405	-0-	1405	6775	1405	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
09	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
10	0		1999	-0-	1999	1999	1999	3			N	-0-					-0-
11	0		2467	-0-	2467	4466	2467	3			N	-0-					-0-
12	0		2555	-0-	2555	7021	2555	3			N	-0-					-0-
01	0		3074	-0-	3074	10095	3074	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
09	0		774	-0-	774	774	774	3			N	-0-					-0-
10	0		755	-0-	755	1529	755	3			N	-0-					-0-
11	0		890	-0-	890	2419	890	3			N	-0-					-0-
12	0		216	-0-	216	2635	216	3			N	-0-					-0-
01	0		521	-0-	521	3156	521	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	0		313	-0-	313	313	313	3			N	-0-					-0-
10	0		218	-0-	218	531	218	3			N	-0-					-0-
11	0		278	-0-	278	809	278	3			N	-0-					-0-
12	0		252	-0-	252	1061	252	3			N	-0-					-0-
01	0		201	-0-	201	1262	201	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
09	0		2018	-0-	2018	2018	2018	3			N	-0-					-0-
10	0		1242	-0-	1242	3260	1242	3			N	-0-					-0-
11	0		1399	-0-	1399	4659	1399	3			N	-0-					-0-
12	0		1413	-0-	1413	6072	1413	3			N	-0-					-0-
01	0		1175	-0-	1175	7247	1175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
09	0		1114	-0-	1114	1114	1114	3			N	-0-					-0-
10	0		1209	-0-	1209	2323	1209	3			N	-0-					-0-
11	0		1098	-0-	1098	3421	1098	3			N	-0-					-0-
12	0		1020	-0-	1020	4441	1020	3			N	-0-					-0-
01	0		871	-0-	871	5312	871	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3495	X	3495	-0-	-0-	-0-	3495	3			N	-0-					-0-
09	0		3431	-0-	3431	3431	3431	3			N	-0-					-0-
10	0		1792	-0-	1792	5223	1792	3			N	-0-					-0-
11	0		3139	-0-	3139	8362	3139	3			N	-0-					-0-
12	0		1987	-0-	1987	10349	1987	3			N	-0-					-0-
01	0		2178	-0-	2178	12527	2178	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4507	X	4507	-0-	-0-	-0-	4507	3			N	-0-					-0-
09	0		4272	-0-	4272	4272	4272	3			N	-0-					-0-
10	0		1969	-0-	1969	6241	1969	3			N	-0-					-0-
11	0		1270	-0-	1270	7511	1270	3			N	-0-					-0-
12	0		2493	-0-	2493	10004	2493	3			N	-0-					-0-
01	0		3041	-0-	3041	13045	3041	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	0		1660	-0-	1660	1660	1660	3			N	-0-					-0-
10	0		1178	-0-	1178	2838	1178	3			N	-0-					-0-
11	0		898	-0-	898	3736	898	3			N	-0-					-0-
12	0		964	-0-	964	4700	964	3			N	-0-					-0-
01	0		1602	-0-	1602	6302	1602	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	0		543	-0-	543	543	543	3			N	-0-					-0-
10	0		669	-0-	669	1212	669	3			N	-0-					-0-
11	0		435	-0-	435	1647	435	3			N	-0-					-0-
12	0		589	-0-	589	2236	589	3			N	-0-					-0-
01	0		658	-0-	658	2894	658	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	0		12	-0-	12	76	12	3			N	-0-					-0-
11	0		111	-0-	111	187	111	3			N	-0-					-0-
12	0		320	-0-	320	507	320	3			N	-0-					-0-
01	0		263	-0-	263	770	263	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
09	0		1750	-0-	1750	1750	1750	3			N	-0-					-0-
10	0		1926	-0-	1926	3676	1926	3			N	-0-					-0-
11	0		1424	-0-	1424	5100	1424	3			N	-0-					-0-
12	0		1589	-0-	1589	6689	1589	3			N	-0-					-0-
01	0		1645	-0-	1645	8334	1645	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	0		520	-0-	520	520	520	3			N	-0-					-0-
10	0		257	-0-	257	777	257	3			N	-0-					-0-
11	0		169	-0-	169	946	169	3			N	-0-					-0-
12	0		268	-0-	268	1214	268	3			N	-0-					-0-
01	0		84	-0-	84	1298	84	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2275	X	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
09	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
10	0		1036	-0-	1036	1036	1036	3			N	-0-					-0-
11	0		744	-0-	744	1780	744	3			N	-0-					-0-
12	0		1166	-0-	1166	2946	1166	3			N	-0-					-0-
01	0		1590	-0-	1590	4536	1590	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
09	0		1284	-0-	1284	1284	1284	3			N	-0-					-0-
10	0		2090	-0-	2090	3374	2090	3			N	-0-					-0-
11	0		1836	-0-	1836	5210	1836	3			N	-0-					-0-
12	0		769	-0-	769	5979	769	3			N	-0-					-0-
01	0		1612	-0-	1612	7591	1612	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5790	-0-	-689	-0-	5790	3			N	-0-					-0-
09	6540	X	4490	-0-	-2050	-0-	4490	3			N	-0-					-0-
10	6758	X	5272	-0-	-1486	-0-	5272	3			N	-0-					-0-
11	6540	X	5045	-0-	-1495	-0-	5045	3			N	-0-					-0-
12	6262	X	5798	-0-	-464	-0-	5798	3			N	-0-					-0-
01	5797	X	4058	-0-	-1739	-0-	4058	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0		759	-0-	759	759	759	3			N	-0-					-0-
11	0		1226	-0-	1226	1985	1226	3			N	-0-					-0-
12	0		1024	-0-	1024	3009	1024	3			N	-0-					-0-
01	0		395	-0-	395	3404	395	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
09	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
10	0		2596	-0-	2596	2596	2596	3			N	-0-					-0-
11	0		2174	-0-	2174	4770	2174	3			N	-0-					-0-
12	0		2143	-0-	2143	6913	2143	3			N	-0-					-0-
01	0		2211	-0-	2211	9124	2211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
09	0		1798	-0-	1798	1798	1798	3			N	-0-					-0-
10	0		1999	-0-	1999	3797	1999	3			N	-0-					-0-
11	0		1921	-0-	1921	5718	1921	3			N	-0-					-0-
12	0		1919	-0-	1919	7637	1919	3			N	-0-					-0-
01	0		1939	-0-	1939	9576	1939	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5602	X	5602	-0-	-0-	-0-	5602	3			N	-0-					-0-
09	0		3334	-0-	3334	3334	3334	3			N	-0-					-0-
10	0		3175	-0-	3175	6509	3175	3			N	-0-					-0-
11	0		4108	-0-	4108	10617	4108	3			N	-0-					-0-
12	0		1567	-0-	1567	12184	1567	3			N	-0-					-0-
01	0		1935	-0-	1935	14119	1935	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2120	-0-	-174	-0-	2120	3			N	-0-					-0-
09	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
10	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
11	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
12	2356	N	1884	-0-	-472	-0-	1884	3			N	-0-					-0-
01	2418	N	1547	-0-	-871	-0-	1547	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
09	0		1731	-0-	1731	1731	1731	3			N	-0-					-0-
10	0		1957	-0-	1957	3688	1957	3			N	-0-					-0-
11	0		1879	-0-	1879	5567	1879	3			N	-0-					-0-
12	0		1867	-0-	1867	7434	1867	3			N	-0-					-0-
01	0		1557	-0-	1557	8991	1557	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
09	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
10	0		1990	-0-	1990	1990	1990	3			N	-0-					-0-
11	0		1913	-0-	1913	3903	1913	3			N	-0-					-0-
12	0		1827	-0-	1827	5730	1827	3			N	-0-					-0-
01	0		1394	-0-	1394	7124	1394	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
09	2250	X	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
10	0		2425	-0-	2425	2425	2425	3			N	-0-					-0-
11	0		2399	-0-	2399	4824	2399	3			N	-0-					-0-
12	0		2043	-0-	2043	6867	2043	3			N	-0-					-0-
01	0		2132	-0-	2132	8999	2132	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
09	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
10	0		1963	-0-	1963	1963	1963	3			N	-0-					-0-
11	0		1805	-0-	1805	3768	1805	3			N	-0-					-0-
12	0		1819	-0-	1819	5587	1819	3			N	-0-					-0-
01	0		1877	-0-	1877	7464	1877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
09	0		1812	-0-	1812	1812	1812	3			N	-0-					-0-
10	0		1997	-0-	1997	3809	1997	3			N	-0-					-0-
11	0		1872	-0-	1872	5681	1872	3			N	-0-					-0-
12	0		532	-0-	532	6213	532	3			N	-0-					-0-
01	0		404	-0-	404	6617	404	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	0		2033	-0-	2033	2033	2033	3			N	-0-					-0-
10	0		1174	-0-	1174	3207	1174	3			N	-0-					-0-
11	0		821	-0-	821	4028	821	3			N	-0-					-0-
12	0		1416	-0-	1416	5444	1416	3			N	-0-					-0-
01	0		1732	-0-	1732	7176	1732	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	0		680	-0-	680	680	680	3			N	-0-					-0-
11	0		447	-0-	447	1127	447	3			N	-0-					-0-
12	0		352	-0-	352	1479	352	3			N	-0-					-0-
01	0		264	-0-	264	1743	264	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	X	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
09	0		1574	-0-	1574	1574	1574	3			N	-0-					-0-
10	0		1953	-0-	1953	3527	1953	3			N	-0-					-0-
11	0		1681	-0-	1681	5208	1681	3			N	-0-					-0-
12	0		1528	-0-	1528	6736	1528	3			N	-0-					-0-
01	0		1418	-0-	1418	8154	1418	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					-0-
09	0		2984	-0-	2984	2984	2984	3			N	-0-					-0-
10	0		3298	-0-	3298	6282	3298	3			N	-0-					-0-
11	0		3175	-0-	3175	9457	3175	3			N	-0-					-0-
12	0		2757	-0-	2757	12214	2757	3			N	-0-					-0-
01	0		3352	-0-	3352	15566	3352	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
09	0		1954	-0-	1954	1954	1954	3			N	-0-					-0-
10	0		2163	-0-	2163	4117	2163	3			N	-0-					-0-
11	0		1955	-0-	1955	6072	1955	3			N	-0-					-0-
12	0		1565	-0-	1565	7637	1565	3			N	-0-					-0-
01	0		1424	-0-	1424	9061	1424	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	0		300	-0-	300	300	300	3			N	-0-					-0-
10	0		175	-0-	175	475	175	3			N	-0-					-0-
11	0		245	-0-	245	720	245	3			N	-0-					-0-
12	0		204	-0-	204	924	204	3			N	-0-					-0-
01	0		229	-0-	229	1153	229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
09	0		1800	-0-	1800	1800	1800	3			N	-0-					-0-
10	0		894	-0-	894	2694	894	3			N	-0-					-0-
11	0		1447	-0-	1447	4141	1447	3			N	-0-					-0-
12	0		587	-0-	587	4728	587	3			N	-0-					-0-
01	0		764	-0-	764	5492	764	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-
11	0		1207	-0-	1207	2294	1207	3			N	-0-					-0-
12	0		1170	-0-	1170	3464	1170	3			N	-0-					-0-
01	0		1239	-0-	1239	4703	1239	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		1794	-0-	1794	2163	1794	3			N	-0-					-0-
12	0		1417	-0-	1417	3580	1417	3			N	-0-					-0-
01	0		1208	-0-	1208	4788	1208	3			N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	0		157	-0-	157	157	157	3			N	-0-					-0-
11	0		277	-0-	277	434	277	3			N	-0-					-0-
12	0		228	-0-	228	662	228	3			N	-0-					-0-
01	0		252	-0-	252	914	252	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
09	0		994	-0-	994	994	994	3			N	-0-					-0-
10	0		1514	-0-	1514	2508	1514	3			N	-0-					-0-
11	0		1450	-0-	1450	3958	1450	3			N	-0-					-0-
12	0		1147	-0-	1147	5105	1147	3			N	-0-					-0-
01	0		108	-0-	108	5213	108	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
09	0		3153	-0-	3153	3153	3153	3			N	-0-					-0-
10	0		3533	-0-	3533	6686	3533	3			N	-0-					-0-
11	0		3050	-0-	3050	9736	3050	3			N	-0-					-0-
12	0		2204	-0-	2204	11940	2204	3			N	-0-					-0-
01	0		2103	-0-	2103	14043	2103	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
09	0		1806	-0-	1806	1806	1806	3			N	-0-					-0-
10	0		2288	-0-	2288	4094	2288	3			N	-0-					-0-
11	0		2004	-0-	2004	6098	2004	3			N	-0-					-0-
12	0		1958	-0-	1958	8056	1958	3			N	-0-					-0-
01	0		1637	-0-	1637	9693	1637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
09	0		3585	-0-	3585	3585	3585	3			N	-0-					-0-
10	0		2368	-0-	2368	5953	2368	3			N	-0-					-0-
11	0		3396	-0-	3396	9349	3396	3			N	-0-					-0-
12	0		1204	-0-	1204	10553	1204	3			N	-0-					-0-
01	0		2260	-0-	2260	12813	2260	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4836	-0-	-0-	-0-	4836	3			N	-0-					-0-
09	0		4624	-0-	4624	4624	4624	3			N	-0-					-0-
10	0		1747	-0-	1747	6371	1747	3			N	-0-					-0-
11	0		2290	-0-	2290	8661	2290	3			N	-0-					-0-
12	0		2367	-0-	2367	11028	2367	3			N	-0-					-0-
01	0		2187	-0-	2187	13215	2187	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
09	0		2766	-0-	2766	2766	2766	3			N	-0-					-0-
10	0		1837	-0-	1837	4603	1837	3			N	-0-					-0-
11	0		3040	-0-	3040	7643	3040	3			N	-0-					-0-
12	0		1106	-0-	1106	8749	1106	3			N	-0-					-0-
01	0		1890	-0-	1890	10639	1890	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1839	X	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
09	0		1926	-0-	1926	1926	1926	3			N	-0-					-0-
10	0		1317	-0-	1317	3243	1317	3			N	-0-					-0-
11	0		2011	-0-	2011	5254	2011	3			N	-0-					-0-
12	0		750	-0-	750	6004	750	3			N	-0-					-0-
01	0		1214	-0-	1214	7218	1214	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	0		1185	-0-	1185	1185	1185	3			N	-0-					-0-
10	0		559	-0-	559	1744	559	3			N	-0-					-0-
11	0		371	-0-	371	2115	371	3			N	-0-					-0-
12	0		605	-0-	605	2720	605	3			N	-0-					-0-
01	0		499	-0-	499	3219	499	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5600	X	5600	-0-	-0-	-0-	5600	3			N	-0-					-0-
09	0		4699	-0-	4699	4699	4699	3			N	-0-					-0-
10	0		3366	-0-	3366	8065	3366	3			N	-0-					-0-
11	0		5326	-0-	5326	13391	5326	3			N	-0-					-0-
12	0		1608	-0-	1608	14999	1608	3			N	-0-					-0-
01	0		3592	-0-	3592	18591	3592	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
09	0		2836	-0-	2836	2836	2836	3			N	-0-					-0-
10	0		1285	-0-	1285	4121	1285	3			N	-0-					-0-
11	0		1375	-0-	1375	5496	1375	3			N	-0-					-0-
12	0		2092	-0-	2092	7588	2092	3			N	-0-					-0-
01	0		2516	-0-	2516	10104	2516	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4676	X	4676	-0-	-0-	-0-	4676	3			N	-0-					-0-
09	0		4346	-0-	4346	4346	4346	3			N	-0-					-0-
10	0		1907	-0-	1907	6253	1907	3			N	-0-					-0-
11	0		2292	-0-	2292	8545	2292	3			N	-0-					-0-
12	0		3130	-0-	3130	11675	3130	3			N	-0-					-0-
01	0		3629	-0-	3629	15304	3629	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
09	0		2108	-0-	2108	2108	2108	3			N	-0-					-0-
10	0		1114	-0-	1114	3222	1114	3			N	-0-					-0-
11	0		540	-0-	540	3762	540	3			N	-0-					-0-
12	0		835	-0-	835	4597	835	3			N	-0-					-0-
01	0		607	-0-	607	5204	607	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
09	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
10	0		1606	-0-	1606	1606	1606	3			N	-0-					-0-
11	0		1781	-0-	1781	3387	1781	3			N	-0-					-0-
12	0		2201	-0-	2201	5588	2201	3			N	-0-					-0-
01	0		2725	-0-	2725	8313	2725	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	0		1501	-0-	1501	1501	1501	3			N	-0-					-0-
10	0		769	-0-	769	2270	769	3			N	-0-					-0-
11	0		744	-0-	744	3014	744	3			N	-0-					-0-
12	0		1079	-0-	1079	4093	1079	3			N	-0-					-0-
01	0		1272	-0-	1272	5365	1272	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
09	0		2445	-0-	2445	2445	2445	3			N	-0-					-0-
10	0		919	-0-	919	3364	919	3			N	-0-					-0-
11	0		1062	-0-	1062	4426	1062	3			N	-0-					-0-
12	0		1084	-0-	1084	5510	1084	3			N	-0-					-0-
01	0		1304	-0-	1304	6814	1304	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
09	0		2823	-0-	2823	2823	2823	3			N	-0-					-0-
10	0		622	-0-	622	3445	622	3			N	-0-					-0-
11	0		2257	-0-	2257	5702	2257	3			N	-0-					-0-
12	0		1873	-0-	1873	7575	1873	3			N	-0-					-0-
01	0		1317	-0-	1317	8892	1317	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3822	X	3822	-0-	-0-	-0-	3822	3			N	-0-					-0-
09	0		3548	-0-	3548	3548	3548	3			N	-0-					-0-
10	0		1073	-0-	1073	4621	1073	3			N	-0-					-0-
11	0		3023	-0-	3023	7644	3023	3			N	-0-					-0-
12	0		2549	-0-	2549	10193	2549	3			N	-0-					-0-
01	0		2316	-0-	2316	12509	2316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
09	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
10	0		997	-0-	997	997	997	3			N	-0-					-0-
11	0		1491	-0-	1491	2488	1491	3			N	-0-					-0-
12	0		536	-0-	536	3024	536	3			N	-0-					-0-
01	0		1052	-0-	1052	4076	1052	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3550	X	3550	-0-	-0-	-0-	3550	3			N	-0-					-0-
09	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
10	0		2017	-0-	2017	2017	2017	3			N	-0-					-0-
11	0		3713	-0-	3713	5730	3713	3			N	-0-					-0-
12	0		1319	-0-	1319	7049	1319	3			N	-0-					-0-
01	0		2733	-0-	2733	9782	2733	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					-0-
09	3030	X	3027	-0-	-3	-0-	3027	3			N	-0-					-0-
10	0		1767	-0-	1767	1767	1767	3			N	-0-					-0-
11	0		2732	-0-	2732	4499	2732	3			N	-0-					-0-
12	0		1967	-0-	1967	6466	1967	3			N	-0-					-0-
01	0		2036	-0-	2036	8502	2036	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4453	X	4453	-0-	-0-	-0-	4453	3			N	-0-					-0-
09	0		4208	-0-	4208	4208	4208	3			N	-0-					-0-
10	0		2452	-0-	2452	6660	2452	3			N	-0-					-0-
11	0		3612	-0-	3612	10272	3612	3			N	-0-					-0-
12	0		2971	-0-	2971	13243	2971	3			N	-0-					-0-
01	0		2729	-0-	2729	15972	2729	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2709	X	2709	-0-	-0-	-0-	2709	3			N	-0-					-0-
09	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
10	0		1648	-0-	1648	1648	1648	3			N	-0-					-0-
11	0		2589	-0-	2589	4237	2589	3			N	-0-					-0-
12	0		2449	-0-	2449	6686	2449	3			N	-0-					-0-
01	0		2229	-0-	2229	8915	2229	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
09	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
10	0		1279	-0-	1279	1279	1279	3			N	-0-					-0-
11	0		1646	-0-	1646	2925	1646	3			N	-0-					-0-
12	0		1480	-0-	1480	4405	1480	3			N	-0-					-0-
01	0		1334	-0-	1334	5739	1334	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
09	0		3716	-0-	3716	3716	3716	3			N	-0-					-0-
10	0		2221	-0-	2221	5937	2221	3			N	-0-					-0-
11	0		3427	-0-	3427	9364	3427	3			N	-0-					-0-
12	0		2693	-0-	2693	12057	2693	3			N	-0-					-0-
01	0		2170	-0-	2170	14227	2170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
09	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
10	0		1162	-0-	1162	1162	1162	3			N	-0-					-0-
11	0		2552	-0-	2552	3714	2552	3			N	-0-					-0-
12	0		2054	-0-	2054	5768	2054	3			N	-0-					-0-
01	0		1966	-0-	1966	7734	1966	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
09	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
10	0		1770	-0-	1770	1770	1770	3			N	-0-					-0-
11	0		2378	-0-	2378	4148	2378	3			N	-0-					-0-
12	0		1492	-0-	1492	5640	1492	3			N	-0-					-0-
01	0		1792	-0-	1792	7432	1792	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	0		987	-0-	987	987	987	3			N	-0-					-0-
11	0		1262	-0-	1262	2249	1262	3			N	-0-					-0-
12	0		1179	-0-	1179	3428	1179	3			N	-0-					-0-
01	0		1173	-0-	1173	4601	1173	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
09	0		2878	-0-	2878	2878	2878	3			N	-0-					-0-
10	0		1257	-0-	1257	4135	1257	3			N	-0-					-0-
11	0		1531	-0-	1531	5666	1531	3			N	-0-					-0-
12	0		2707	-0-	2707	8373	2707	3			N	-0-					-0-
01	0		2690	-0-	2690	11063	2690	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2609	X	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
09	2471	X	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	0		1506	-0-	1506	1506	1506	3			N	-0-					-0-
11	0		1951	-0-	1951	3457	1951	3			N	-0-					-0-
12	0		2008	-0-	2008	5465	2008	3			N	-0-					-0-
01	0		1996	-0-	1996	7461	1996	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
09	0		2034	-0-	2034	2034	2034	3			N	-0-					-0-
10	0		1202	-0-	1202	3236	1202	3			N	-0-					-0-
11	0		1651	-0-	1651	4887	1651	3			N	-0-					-0-
12	0		1268	-0-	1268	6155	1268	3			N	-0-					-0-
01	0		1149	-0-	1149	7304	1149	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4953	X	4953	-0-	-0-	-0-	4953	3			N	-0-					-0-
09	0		6103	-0-	6103	6103	6103	3			N	-0-					-0-
10	0		3609	-0-	3609	9712	3609	3			N	-0-					-0-
11	0		5562	-0-	5562	15274	5562	3			N	-0-					-0-
12	0		5015	-0-	5015	20289	5015	3			N	-0-					-0-
01	0		5638	-0-	5638	25927	5638	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	785	-0-	-207	-0-	785	3			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
10	899	N	664	-0-	-235	-0-	664	3			N	-0-					-0-
11	750	N	655	-0-	-95	-0-	655	3			N	-0-					-0-
12	1023	N	725	-0-	-298	-0-	725	3			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
09	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
10	0		1430	-0-	1430	1430	1430	3			N	-0-					-0-
11	0		1191	-0-	1191	2621	1191	3			N	-0-					-0-
12	0		1251	-0-	1251	3872	1251	3			N	-0-					-0-
01	0		835	-0-	835	4707	835	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4341	X	4341	-0-	-0-	-0-	4341	3			N	-0-					-0-
09	0		4140	-0-	4140	4140	4140	3			N	-0-					-0-
10	0		2730	-0-	2730	6870	2730	3			N	-0-					-0-
11	0		3644	-0-	3644	10514	3644	3			N	-0-					-0-
12	0		4137	-0-	4137	14651	4137	3			N	-0-					-0-
01	0		3510	-0-	3510	18161	3510	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
09	0		2239	-0-	2239	2239	2239	3			N	-0-					-0-
10	0		1873	-0-	1873	4112	1873	3			N	-0-					-0-
11	0		2429	-0-	2429	6541	2429	3			N	-0-					-0-
12	0		2321	-0-	2321	8862	2321	3			N	-0-					-0-
01	0		2229	-0-	2229	11091	2229	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
09	0		2394	-0-	2394	2394	2394	3			N	-0-					-0-
10	0		206	-0-	206	2600	206	3			N	-0-					-0-
11	0		53	-0-	53	2653	53	3			N	-0-					-0-
12	0		2420	-0-	2420	5073	2420	3			N	-0-					-0-
01	0		1013	-0-	1013	6086	1013	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
09	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		1475	-0-	1475	2516	1475	3			N	-0-					-0-
12	0		1430	-0-	1430	3946	1430	3			N	-0-					-0-
01	0		1171	-0-	1171	5117	1171	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3889	X	3889	-0-	-0-	-0-	3889	3			N	-0-					-0-
09	0		3676	-0-	3676	3676	3676	3			N	-0-					-0-
10	0		2169	-0-	2169	5845	2169	3			N	-0-					-0-
11	0		3189	-0-	3189	9034	3189	3			N	-0-					-0-
12	0		1742	-0-	1742	10776	1742	3			N	-0-					-0-
01	0		2441	-0-	2441	13217	2441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
09	0		2451	-0-	2451	2451	2451	3			N	-0-					-0-
10	0		1748	-0-	1748	4199	1748	3			N	-0-					-0-
11	0		1500	-0-	1500	5699	1500	3			N	-0-					-0-
12	0		1910	-0-	1910	7609	1910	3			N	-0-					-0-
01	0		1059	-0-	1059	8668	1059	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

08	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		522	-0-	522	1046	522	3			N	-0-					-0-
12	0		388	-0-	388	1434	388	3			N	-0-					-0-
01	0		454	-0-	454	1888	454	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
10	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		20	-0-	20	20	20	3			N	-0-					-0-
10	0		156	-0-	156	176	156	3			N	-0-					-0-
11	0		190	-0-	190	366	190	3			N	-0-					-0-
12	0		160	-0-	160	526	160	3			N	-0-					-0-
01	0		171	-0-	171	697	171	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

08	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
09	0		975	-0-	975	975	975	3			N	-0-					-0-
10	0		679	-0-	679	1654	679	3			N	-0-					-0-
11	0		1043	-0-	1043	2697	1043	3			N	-0-					-0-
12	0		572	-0-	572	3269	572	3			N	-0-					-0-
01	0		908	-0-	908	4177	908	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

08	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	0		509	-0-	509	509	509	3			N	-0-					-0-
11	0		782	-0-	782	1291	782	3			N	-0-					-0-
12	0		429	-0-	429	1720	429	3			N	-0-					-0-
01	0		681	-0-	681	2401	681	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

08	6937	X	6937	-0-	-0-	-0-	6937	3			N	-0-					-0-
09	6272	X	6272	-0-	-0-	-0-	6272	3			N	-0-					-0-
10	0		4008	-0-	4008	4008	4008	3			N	-0-					-0-
11	0		5183	-0-	5183	9191	5183	3			N	-0-					-0-
12	0		3494	-0-	3494	12685	3494	3			N	-0-					-0-
01	0		2984	-0-	2984	15669	2984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	0		400	-0-	400	400	400	3			N	-0-					-0-
10	0		-0-	-0-	-0-	400					N	-0-					-0-
11	0		-0-	-0-	-0-	400					N	-0-					-0-
12	0		-0-	-0-	-0-	400					N	-0-					-0-
01	0		-0-	-0-	-0-	400					N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

08	1674	N	1414	-0-	-260	-0-	1414	3			N	-0-					-0-
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
10	1488	N	1391	-0-	-97	-0-	1391	3			N	-0-					-0-
11	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
12	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
01	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

08	744	N	27	-0-	-717	-0-	27	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		688	-0-	688	799	688	3			N	-0-					-0-
12	0		511	-0-	511	1310	511	3			N	-0-					-0-
01	0		542	-0-	542	1852	542	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

08	1395	N	1232	-0-	-163	-0-	1232	3			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	1333	N	956	-0-	-377	-0-	956	3			N	-0-					-0-
11	1200	N	1049	-0-	-151	-0-	1049	3			N	-0-					-0-
12	1271	N	956	-0-	-315	-0-	956	3			N	-0-					-0-
01	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2138	-0-	2138	2138	2138	3			N	-0-					-0-
11	0		2806	-0-	2806	4944	2806	3			N	-0-					-0-
12	0		2211	-0-	2211	7155	2211	3			N	-0-					-0-
01	0		1865	-0-	1865	9020	1865	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
10	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

08	3224	X	2861	-0-	-363	-0-	2861	3			N	-0-					-0-
09	3120	X	2804	-0-	-316	-0-	2804	3			N	-0-					-0-
10	0		1400	-0-	1400	1400	1400	3			N	-0-					-0-
11	0		2320	-0-	2320	3720	2320	3			N	-0-					-0-
12	0		1599	-0-	1599	5319	1599	3			N	-0-					-0-
01	0		2133	-0-	2133	7452	2133	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

08	1488	N	1404	-0-	-84	-0-	1404	3			N	-0-					-0-
09	1440	N	1174	-0-	-266	-0-	1174	3			N	-0-					-0-
10	1581	N	1160	-0-	-421	-0-	1160	3			N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
01	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	496	N	299	-0-	-197	-0-	299	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

08	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
09	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
10	0		1534	-0-	1534	1534	1534	3			N	-0-					-0-
11	0		2039	-0-	2039	3573	2039	3			N	-0-					-0-
12	0		1886	-0-	1886	5459	1886	3			N	-0-					-0-
01	0		756	-0-	756	6215	756	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	0		603	-0-	603	603	603	3			N	-0-					-0-
11	0		927	-0-	927	1530	927	3			N	-0-					-0-
12	0		784	-0-	784	2314	784	3			N	-0-					-0-
01	0		552	-0-	552	2866	552	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		1047	-0-	1047	1695	1047	3			N	-0-					-0-
12	0		939	-0-	939	2634	939	3			N	-0-					-0-
01	0		851	-0-	851	3485	851	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
10	2139	N	929	-0-	-1210	-0-	929	3			N	-0-					-0-
11	1980	N	1768	-0-	-212	-0-	1768	3			N	-0-					-0-
12	1953	N	1773	-0-	-180	-0-	1773	3			N	-0-					-0-
01	930	N	730	-0-	-200	-0-	730	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

08	1488	N	1471	-0-	-17	-0-	1471	3			N	-0-					-0-
09	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
10	0		1062	-0-	1062	1062	1062	3			N	-0-					-0-
11	0		1314	-0-	1314	2376	1314	3			N	-0-					-0-
12	0		1314	-0-	1314	3690	1314	3			N	-0-					-0-
01	0		1101	-0-	1101	4791	1101	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

08	3224	X	3002	-0-	-222	-0-	3002	3			N	-0-					-0-
09	2880	X	2378	-0-	-502	-0-	2378	3			N	-0-					-0-
10	0		1045	-0-	1045	1045	1045	3			N	-0-					-0-
11	0		2420	-0-	2420	3465	2420	3			N	-0-					-0-
12	0		2061	-0-	2061	5526	2061	3			N	-0-					-0-
01	0		2139	-0-	2139	7665	2139	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

08	2232	N	2161	-0-	-71	-0-	2161	3			N	-0-					-0-
09	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
10	2232	N	1468	-0-	-764	-0-	1468	3			N	-0-					-0-
11	2100	N	2041	-0-	-59	-0-	2041	3			N	-0-					-0-
12	2108	N	2040	-0-	-68	-0-	2040	3			N	-0-					-0-
01	1457	N	812	-0-	-645	-0-	812	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

08	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
09	660	N	437	-0-	-223	-0-	437	3			N	-0-					-0-
10	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-
11	540	N	68	-0-	-472	-0-	68	3			N	-0-					-0-
*12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

FOWLSTON WELL #: 2239 RRCID -> 292575 COMPL. DATE 03/18/2022 TOTAL DEPTH 3223 PERF. 2820 - 3156

08	4433	X	4205	-0-	-228	-0-	4205	3			N	-0-					-0-
09	5073	X	5073	-0-	-0-	-0-	5073	3			N	-0-					-0-
10	4247	X	1134	-0-	-3113	-0-	1134	3			N	-0-					-0-
11	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					-0-
12	4247	X	3744	-0-	-503	-0-	3744	3			N	-0-					-0-
01	4247	X	3474	-0-	-773	-0-	3474	3			N	-0-					-0-

COFFEE H WELL #: 3237 RRCID -> 292636 COMPL. DATE 02/13/2022 TOTAL DEPTH 3150 PERF. 2792 - 3143

08	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
09	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					-0-
10	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
11	2863	X	2863	-0-	-0-	-0-	2863	3			N	-0-					-0-
12	3518	X	3518	-0-	-0-	-0-	3518	3			N	-0-					-0-
01	3724	X	3724	-0-	-0-	-0-	3724	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
09	0		655	-0-	655	655	655	2			N	-0-					-0-
10	0		1558	-0-	1558	2213	1558	2			N	-0-					-0-
11	0		1517	-0-	1517	3730	1517	2			N	-0-					-0-
12	0		-0-	-0-	-0-	3730					N	-0-					-0-
01	0		108	-0-	108	3838	108	2			N	-0-					-0-

PETCO ENERGY CORPORATION 657795
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	0		25	-0-	25	25	25	2			N	-0-					-0-
01	0		24	-0-	24	49	24	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0		5	-0-	5	5	5	1			N	-0-					-0-
01	0		5	-0-	5	10	5	1			N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	0		116	-0-	116	116	116	2			N	-0-					-0-
01	0		57	-0-	57	173	57	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1371	-0-	-210	-0-	1371	2			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	1581	N	757	-0-	-824	-0-	757	2			N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
12	0		1142	-0-	1142	1142	1142	2			N	-0-					-0-
01	0		294	-0-	294	1436	294	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION //CONT.// 657795
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	0		75	-0-	75	75	75	2			N	-0-					-0-
01	0		75	-0-	75	150	75	2			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	0		239	-0-	239	239	239	2			N	-0-					-0-
01	0		42	-0-	42	281	42	2			N	-0-					-0-

PETRO HALEY 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	-0-	-0-					N	-0-					-0-
12			0	-0-	-0-	-0-					N	-0-					-0-
01			0	X NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
09	0		1254	-0-	1254	1254	1254	3			N	-0-					-0-
10	2558	X	1304	-0-	-1254	-0-	1304	3			N	-0-					-0-
11	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-
12	0		773	-0-	773	1907	773	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1907					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	0		566	-0-	566	566	566	3			N	-0-					-0-
10	1155	X	589	-0-	-566	-0-	589	3			N	-0-					-0-
*11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	0		533	-0-	533	533	533	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	533					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0		319	-0-	319	319	319	3			N	-0-					-0-
10	675	X	356	-0-	-319	-0-	356	3			N	-0-					-0-
*11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	0		332	-0-	332	332	332	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	332					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-
12	0		265	-0-	265	510	265	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	510					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

08	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	0		543	-0-	543	543	543	3			N	-0-					-0-
10	1096	X	553	-0-	-543	-0-	553	3			N	-0-					-0-
11	0		516	-0-	516	516	516	3			N	-0-					-0-
12	0		624	-0-	624	1140	624	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1140					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09		0	282	-0-	282	282	282	3			N	-0-					-0-
10	578	X	296	-0-	-282	-0-	296	3			N	-0-					-0-
11		0	328	-0-	328	328	328	3			N	-0-					-0-
12		0	287	-0-	287	615	287	3			N	-0-					-0-
01		0 X	NO RPT	-0-	-0-	615					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09		0	100	-0-	100	100	100	3			N	-0-					-0-
10	230	X	130	-0-	-100	-0-	130	3			N	-0-					-0-
11		0	144	-0-	144	144	144	3			N	-0-					-0-
12		0	107	-0-	107	251	107	3			N	-0-					-0-
01		0 X	NO RPT	-0-	-0-	251					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	0		273	-0-	273	273	273	3			N	-0-					-0-
10	595	X	322	-0-	-273	-0-	322	3			N	-0-					-0-
11	0		327	-0-	327	327	327	3			N	-0-					-0-
12	0		311	-0-	311	638	311	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	638					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

08	0		1136	-0-	1136	1136	1136	3			N	-0-					-0-
09	0		1019	-0-	1019	2155	1019	3			N	-0-					-0-
10	3266	X	1111	-0-	-2155	-0-	1111	3			N	-0-					-0-
11	0		1060	-0-	1060	1060	1060	3			N	-0-					-0-
12	0		1072	-0-	1072	2132	1072	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2132					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12			0	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

08	0		511	-0-	511	511	511	3			N	-0-					-0-
09	0		827	-0-	827	1338	827	3			N	-0-					-0-
10	2233	N	895	-0-	-1338	-0-	895	3			N	-0-					-0-
11	0		863	-0-	863	863	863	3			N	-0-					-0-
12	0		885	-0-	885	1748	885	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1748					N	NO RPT					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	-0-	-0-	-0-				N	-0-					-0-
12			0	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2346					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		551	-0-	551	551	551	3			N	-0-					-0-
09	0		411	-0-	411	962	411	3			N	-0-					-0-
10	1486	X	524	-0-	-962	-0-	524	3			N	-0-					-0-
11	0		470	-0-	470	470	470	3			N	-0-					-0-
12	0		471	-0-	471	941	471	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	941					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	0		273	-0-	273	273	273	3			N	-0-					-0-
10	528	X	255	-0-	-273	-0-	255	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-
12	0		251	-0-	251	496	251	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	496					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	0		295	-0-	295	295	295	3			N	-0-					-0-
12	0		-0-	-0-	-0-	295					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	295					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	493	-0-	493	493	493	3			N	-0-					-0-
09	14B	DENY	425	-0-	425	918	425	3			N	-0-					-0-
10	14B	DENY	792	-0-	792	1710	792	3			N	-0-					-0-
11	0		272	-0-	272	1982	272	3			N	-0-					-0-
12	0		-0-	-0-	-0-	1982					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1982					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		609	-0-	609	609	609	3			N	-0-					-0-
09	0		434	-0-	434	1043	434	3			N	-0-					-0-
10	1478	X	435	-0-	-1043	-0-	435	3			N	-0-					-0-
11	0		402	-0-	402	402	402	3			N	-0-					-0-
12	0		458	-0-	458	860	458	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	860					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		342	-0-	342	342	342	3			N	-0-					-0-
09	0		90	-0-	90	432	90	3			N	-0-					-0-
10	805	X	373	-0-	-432	-0-	373	3			N	-0-					-0-
11	0		313	-0-	313	313	313	3			N	-0-					-0-
12	0		303	-0-	303	616	303	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	616					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	0		226	-0-	226	226	226	3			N	-0-					-0-
10	507	X	281	-0-	-226	-0-	281	3			N	-0-					-0-
11	0		281	-0-	281	281	281	3			N	-0-					-0-
12	0		246	-0-	246	527	246	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	527					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	0		184	-0-	184	184	184	3			N	-0-					-0-
10	379	X	195	-0-	-184	-0-	195	3			N	-0-					-0-
11	0		181	-0-	181	181	181	3			N	-0-					-0-
12	0		159	-0-	159	340	159	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	340					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	0		795	-0-	795	795	795	3			N	-0-					-0-
10	1088	X	293	-0-	-795	-0-	293	3			N	-0-					-0-
11	0		731	-0-	731	731	731	3			N	-0-					-0-
12	0		639	-0-	639	1370	639	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1370					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1139	-0-	1139	1139	1139	3			N	-0-					-0-
09	0		961	-0-	961	2100	961	3			N	-0-					-0-
10	3226	X	1126	-0-	-2100	-0-	1126	3			N	-0-					-0-
11	0		992	-0-	992	992	992	3			N	-0-					-0-
12	0		239	-0-	239	1231	239	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1231					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		117	-0-	117	117	117	3			N	-0-					-0-
09	0		92	-0-	92	209	92	3			N	-0-					-0-
10	298	X	89	-0-	-209	-0-	89	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-
12	0		49	-0-	49	131	49	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	131					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1378	-0-	1378	1378	1378	3			N	-0-					-0-
09	0		1271	-0-	1271	2649	1271	3			N	-0-					-0-
10	3412	X	763	-0-	-2649	-0-	763	3			N	-0-					-0-
11	0		1237	-0-	1237	1237	1237	3			N	-0-					-0-
12	0		1207	-0-	1207	2444	1207	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	2444					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		4194	-0-	4194	4194	4194	3			N	-0-					-0-
09	0		3975	-0-	3975	8169	3975	3			N	-0-					-0-
10	10606	X	2437	-0-	-8169	-0-	2437	3			N	-0-					-0-
11	0		4221	-0-	4221	4221	4221	3			N	-0-					-0-
12	0		3499	-0-	3499	7720	3499	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	7720					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	4					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	4					N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	4					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		395	-0-	395	395	395	3			N	-0-					-0-
09	0		338	-0-	338	733	338	3			N	-0-					-0-
10	1079	X	346	-0-	-733	-0-	346	3			N	-0-					-0-
11	0		212	-0-	212	212	212	3			N	-0-					-0-
12	0		186	-0-	186	398	186	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	398					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		111	-0-	111	111	111	3			N	-0-					-0-
09	0		96	-0-	96	207	96	3			N	-0-					-0-
10	288	X	81	-0-	-207	-0-	81	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-
12	0		72	-0-	72	154	72	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	154					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		408	-0-	408	408	408	3			N	-0-					-0-
09	0		354	-0-	354	762	354	3			N	-0-					-0-
10	1113	X	351	-0-	-762	-0-	351	3			N	-0-					-0-
11	0		360	-0-	360	360	360	3			N	-0-					-0-
12	0		413	-0-	413	773	413	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	773					N	NO RPT					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	0		32	-0-	32	32	32	3			N	-0-					-0-
12	0		-0-	-0-	-0-	32					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	32					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		528	-0-	528	528	528	3			N	-0-					-0-
09	0		461	-0-	461	989	461	3			N	-0-					-0-
10	1516	X	527	-0-	-989	-0-	527	3			N	-0-					-0-
11	0		570	-0-	570	570	570	3			N	-0-					-0-
12	0		472	-0-	472	1042	472	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1042					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		277	-0-	277	277	277	3			N	-0-					-0-
09	0		262	-0-	262	539	262	3			N	-0-					-0-
10	801	X	262	-0-	-539	-0-	262	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-
12	0		258	-0-	258	503	258	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	503					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		428	-0-	428	428	428	3			N	-0-					-0-
09	0		407	-0-	407	835	407	3			N	-0-					-0-
10	1147	X	312	-0-	-835	-0-	312	3			N	-0-					-0-
11	0		428	-0-	428	428	428	3			N	-0-					-0-
12	0		330	-0-	330	758	330	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	758					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		592	-0-	592	592	592	3			N	-0-					-0-
09	0		543	-0-	543	1135	543	3			N	-0-					-0-
10	1688	X	553	-0-	-1135	-0-	553	3			N	-0-					-0-
11	0		516	-0-	516	516	516	3			N	-0-					-0-
12	0		624	-0-	624	1140	624	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1140					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	0		520	-0-	520	520	520	3			N	-0-					-0-
12	0		509	-0-	509	1029	509	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	1029					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	0		1076	-0-	1076	1076	1076	3			N	-0-					-0-
10	0		648	-0-	648	1724	648	3			N	-0-					-0-
11	0		904	-0-	904	2628	904	3			N	-0-					-0-
12	0		900	-0-	900	3528	900	3			N	-0-					-0-
01	0		887	-0-	887	4415	887	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	X	116	-0-	-0-	-0-	116	3			N	-0-					28
09	0		114	-0-	114	114	114	3			N	-0-					28
10	0		120	-0-	120	234	120	3			N	-0-					28
11	0		115	-0-	115	349	115	3			N	-0-					28
12	0		117	-0-	117	466	117	3			N	-0-					28
01	0		114	-0-	114	580	114	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		456	-0-	456	880	456	3			N	-0-					-0-
12	0		564	-0-	564	1444	564	3			N	-0-					-0-
01	0		564	-0-	564	2008	564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	0		1333	-0-	1333	1333	1333	3			N	-0-					-0-
10	0		1359	-0-	1359	2692	1359	3			N	-0-					-0-
11	0		1147	-0-	1147	3839	1147	3			N	-0-					-0-
12	0		1040	-0-	1040	4879	1040	3			N	-0-					-0-
01	0		1559	-0-	1559	6438	1559	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

08	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	0		307	-0-	307	307	307	3			N	-0-					-0-
10	0		165	-0-	165	472	165	3			N	-0-					-0-
11	0		124	-0-	124	596	124	3			N	-0-					-0-
12	0		344	-0-	344	940	344	3			N	-0-					-0-
01	0		78	-0-	78	1018	78	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

08	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	0		71	-0-	71	71	71	3			N	-0-					-0-
10	0		330	-0-	330	401	330	3			N	-0-					-0-
11	0		130	-0-	130	531	130	3			N	-0-					-0-
12	0		560	-0-	560	1091	560	3			N	-0-					-0-
01	0		380	-0-	380	1471	380	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	0		12	-0-	12	30	12	3			N	-0-					-0-
11	0		8	-0-	8	38	8	3			N	-0-					-0-
12	0		22	-0-	22	60	22	3			N	-0-					-0-
*01	68	X	8	-0-	-60	-0-	8	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

08	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-
09	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
10	0		3501	-0-	3501	3501	3501	3			N	-0-					-0-
11	0		3503	-0-	3503	7004	3503	3			N	-0-					-0-
12	0		3356	-0-	3356	10360	3356	3			N	-0-					-0-
*01	13887	X	3527	-0-	-10360	-0-	3527	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

08	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					192
09	0		1538	-0-	1538	1538	1538	3			N	-0-					192
10	0		1599	-0-	1599	3137	1599	3			N	-0-					192
11	0		2588	-0-	2588	5725	2588	3			N	-0-					192
12	0		3015	-0-	3015	8740	3015	3			N	-0-					192
01	0		1469	-0-	1469	10209	1469	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	X	1185	-0-	-0-	-0-	593	1	592	3	N	-0-					-0-
09	976	X	976	-0-	-0-	-0-	488	1	488	3	N	-0-					-0-
10	0		1346	-0-	1346	1346	673	1	673	3	N	-0-					-0-
11	0		1166	-0-	1166	2512	583	1	583	3	N	-0-					-0-
12	0		1150	-0-	1150	3662	575	1	575	3	N	-0-					-0-
01	0		1598	-0-	1598	5260	799	1	799	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

08	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	0		737	-0-	737	737	737	3			N	-0-					-0-
10	0		737	-0-	737	1474	737	3			N	-0-					-0-
11	0		441	-0-	441	1915	441	3			N	-0-					-0-
12	0		125	-0-	125	2040	125	3			N	-0-					-0-
01	0		849	-0-	849	2889	849	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

08	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	0		736	-0-	736	736	736	3			N	-0-					-0-
10	0		737	-0-	737	1473	737	3			N	-0-					-0-
11	0		441	-0-	441	1914	441	3			N	-0-					-0-
12	0		125	-0-	125	2039	125	3			N	-0-					-0-
01	0		849	-0-	849	2888	849	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	0		736	-0-	736	736	736	3			N	-0-					-0-
10	0		934	-0-	934	1670	934	3			N	-0-					-0-
11	0		550	-0-	550	2220	550	3			N	-0-					-0-
12	0		748	-0-	748	2968	748	3			N	-0-					-0-
01	0		796	-0-	796	3764	796	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

08	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		550	-0-	550	1484	550	3			N	-0-					-0-
12	0		748	-0-	748	2232	748	3			N	-0-					-0-
01	0		796	-0-	796	3028	796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	690	N	605	-0-	-85	-0-	605	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		832	-0-	832	832	832	3			N	-0-					-0-
01	0		784	-0-	784	1616	784	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

08	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
09	0		1327	-0-	1327	1327	1327	3			N	-0-					-0-
10	0		1580	-0-	1580	2907	1580	3			N	-0-					-0-
11	0		1369	-0-	1369	4276	1369	3			N	-0-					-0-
12	0		873	-0-	873	5149	873	3			N	-0-					-0-
01	0		1430	-0-	1430	6579	1430	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

08	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		729	-0-	729	1369	729	3			N	-0-					-0-
11	0		250	-0-	250	1619	250	3			N	-0-					-0-
12	0		466	-0-	466	2085	466	3			N	-0-					-0-
01	0		823	-0-	823	2908	823	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		729	-0-	729	1369	729	3			N	-0-					-0-
11	0		249	-0-	249	1618	249	3			N	-0-					-0-
12	0		465	-0-	465	2083	465	3			N	-0-					-0-
01	0		823	-0-	823	2906	823	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

08	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
09	0		2764	-0-	2764	2764	2764	3			N	-0-					-0-
10	0		1622	-0-	1622	4386	1622	3			N	-0-					-0-
11	0		1313	-0-	1313	5699	1313	3			N	-0-					-0-
12	0		241	-0-	241	5940	241	3			N	-0-					-0-
01	0		891	-0-	891	6831	891	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	0		563	-0-	563	563	563	3			N	-0-					-0-
10	0		464	-0-	464	1027	464	3			N	-0-					-0-
11	0		60	-0-	60	1087	60	3			N	-0-					-0-
12	0		100	-0-	100	1187	100	3			N	-0-					-0-
01	0		699	-0-	699	1886	699	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	0		314	-0-	314	314	314	3			N	-0-					-0-
10	0		465	-0-	465	779	465	3			N	-0-					-0-
11	1471	X	692	-0-	-779	-0-	692	3			N	-0-					-0-
12	0		724	-0-	724	724	724	3			N	-0-					-0-
01	0		664	-0-	664	1388	664	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	0		26	-0-	26	26	26	3			N	-0-					-0-
12	0		19	-0-	19	45	19	3			N	-0-					-0-
01	0		14	-0-	14	59	14	3			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0		24	-0-	24	24	24	3			N	-0-					-0-
12	0		26	-0-	26	50	26	3			N	-0-					-0-
01	0		19	-0-	19	69	19	3			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	0		39	-0-	39	39	39	3			N	-0-					-0-
12	0		32	-0-	32	71	32	3			N	-0-					-0-
01	0		22	-0-	22	93	22	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. 697042

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	0		490	-0-	490	490	490	3			N	-0-					-0-
10	1575	X	1085	-0-	-490	-0-	1085	3			N	-0-					-0-
11	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
12	0		712	-0-	712	712	712	3			N	-0-					-0-
01	0		890	-0-	890	1602	890	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
09	0		427	-0-	427	427	427	3			N	-0-					-0-
10	1372	X	945	-0-	-427	-0-	945	3			N	-0-					-0-
11	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
12	0		620	-0-	620	620	620	3			N	-0-					-0-
01	0		775	-0-	775	1395	775	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
09	0		664	-0-	664	664	664	3			N	-0-					-0-
10	2134	X	1470	-0-	-664	-0-	1470	3			N	-0-					-0-
11	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	0		965	-0-	965	965	965	3			N	-0-					-0-
01	0		1206	-0-	1206	2171	1206	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		965	-0-	965	965	965	3			N	-0-					-0-
01	0		-0-	-0-	-0-	965					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	623	X	517	-0-	-106	-0-	517	3			N	-0-					-0-
11	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	0		294	-0-	294	294	294	3			N	-0-					-0-
01	0		371	-0-	371	665	371	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	281	-0-	-122	-0-	281	3		N	-0-			-0-
09	270	N	20	-0-	-250	-0-	20	3		N	-0-			-0-
10	434	N	202	-0-	-232	-0-	202	3		N	-0-			-0-
11	270	N	144	-0-	-126	-0-	144	3		N	-0-			-0-
12	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
01	217	N	137	-0-	-80	-0-	137	3		N	-0-			-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		12	-0-	12	12	12	3		N	-0-			-0-
01	0		1	-0-	1	13	1	3		N	-0-			-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

08	63	X	63	-0-	-0-	-0-	63	3		N	-0-			-0-
09	0		7	-0-	7	7	7	3		N	-0-			-0-
10	66	X	59	-0-	-7	-0-	59	3		N	-0-			-0-
11	108	X	108	-0-	-0-	-0-	108	3		N	-0-			-0-
12	0		106	-0-	106	106	106	3		N	-0-			-0-
01	0		97	-0-	97	203	97	3		N	-0-			-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

08	1998	X	1998	-0-	-0-	-0-	1998	3		N	-0-			-0-
09	0		1967	-0-	1967	1967	1967	3		N	-0-			-0-
10	3971	X	2004	-0-	-1967	-0-	2004	3		N	-0-			-0-
11	1829	X	1829	-0-	-0-	-0-	1829	3		N	-0-			-0-
12	0		1630	-0-	1630	1630	1630	3		N	-0-			-0-
01	0		1993	-0-	1993	3623	1993	3		N	-0-			-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

08	613	X	613	-0-	-0-	-0-	613	3		N	-0-			-0-
09	0		143	-0-	143	143	143	3		N	-0-			-0-
10	614	X	471	-0-	-143	-0-	471	3		N	-0-			-0-
11	486	X	486	-0-	-0-	-0-	486	3		N	-0-			-0-
12	0		427	-0-	427	427	427	3		N	-0-			-0-
01	0		610	-0-	610	1037	610	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
09	0		1205	-0-	1205	1205	1205	3			N	-0-					-0-
10	2433	X	1228	-0-	-1205	-0-	1228	3			N	-0-					-0-
11	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
12	0		999	-0-	999	999	999	3			N	-0-					-0-
01	0		1221	-0-	1221	2220	1221	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	553	X	541	-0-	-12	-0-	541	3			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	0		305	-0-	305	305	305	3			N	-0-					-0-
01	0		673	-0-	673	978	673	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	16	X	14	-0-	-2	-0-	14	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		391	-0-	391	391	391	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620 N	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	595 N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	620 N	496	-0-	-124	-0-	496	2			N	-0-					-0-
11	0	339	-0-	339	339	339	2			N	-0-					-0-
12	0	593	-0-	593	932	593	2			N	-0-					-0-
*01	1558 N	626	-0-	-932	-0-	626	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		139	-0-	139	139	139	2			N	-0-					-0-
10	0		1238	-0-	1238	1377	1238	2			N	-0-					-0-
11	0		1080	-0-	1080	2457	1080	2			N	-0-					-0-
12	0		1412	-0-	1412	3869	1412	2			N	-0-					-0-
01	0		1411	-0-	1411	5280	1411	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	0		211	-0-	211	211	211	2			N	-0-					-0-
10	0		273	-0-	273	484	273	2			N	-0-					-0-
11	0		972	-0-	972	1456	972	2			N	-0-					-0-
12	0		513	-0-	513	1969	513	2			N	-0-					-0-
01	0		1365	-0-	1365	3334	1365	2			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6109	X	6109	-0-	-0-	-0-	6109	2			N	-0-					-0-
09	0		5517	-0-	5517	5517	5517	2			N	-0-					-0-
10	0		5011	-0-	5011	10528	5011	2			N	-0-					-0-
11	0		4290	-0-	4290	14818	4290	2			N	-0-					-0-
12	0		4195	-0-	4195	19013	4195	2			N	-0-					-0-
01	0		4586	-0-	4586	23599	4586	2			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
09	0		3116	-0-	3116	3116	3116	2			N	-0-					-0-
10	0		3372	-0-	3372	6488	3372	2			N	-0-					-0-
11	0		2631	-0-	2631	9119	2631	2			N	-0-					-0-
12	0		2607	-0-	2607	11726	2607	2			N	-0-					-0-
01	0		2314	-0-	2314	14040	2314	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	0		878	-0-	878	878	878	2			N	-0-					-0-
10	0		1147	-0-	1147	2025	1147	2			N	-0-					-0-
11	0		760	-0-	760	2785	760	2			N	-0-					-0-
12	0		1121	-0-	1121	3906	1121	2			N	-0-					-0-
01	0		1110	-0-	1110	5016	1110	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
09	0		1336	-0-	1336	1336	1336	2			N	-0-					-0-
10	0		1342	-0-	1342	2678	1342	2			N	-0-					-0-
11	0		1250	-0-	1250	3928	1250	2			N	-0-					-0-
12	0		1234	-0-	1234	5162	1234	2			N	-0-					-0-
01	0		1060	-0-	1060	6222	1060	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
09	0		1686	-0-	1686	1686	1686	2			N	-0-					-0-
10	0		1231	-0-	1231	2917	1231	2			N	-0-					-0-
11	0		1621	-0-	1621	4538	1621	2			N	-0-					-0-
12	0		1707	-0-	1707	6245	1707	2			N	-0-					-0-
01	0		1696	-0-	1696	7941	1696	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0		774	-0-	774	774	774	2			N	-0-					-0-
10	0		430	-0-	430	1204	430	2			N	-0-					-0-
11	0		540	-0-	540	1744	540	2			N	-0-					-0-
12	0		150	-0-	150	1894	150	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1894					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
09	0		528	-0-	528	528	528	2			N	-0-					-0-
10	0		1365	-0-	1365	1893	1365	2			N	-0-					-0-
11	0		1247	-0-	1247	3140	1247	2			N	-0-					-0-
12	0		751	-0-	751	3891	751	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3891					N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	0		693	-0-	693	693	693	2			N	-0-					-0-
10	0		701	-0-	701	1394	701	2			N	-0-					-0-
11	0		643	-0-	643	2037	643	2			N	-0-					-0-
12	0		596	-0-	596	2633	596	2			N	-0-					-0-
01	0		551	-0-	551	3184	551	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
09	0		1377	-0-	1377	1377	1377	2			N	-0-					-0-
10	0		1241	-0-	1241	2618	1241	2			N	-0-					-0-
11	0		1140	-0-	1140	3758	1140	2			N	-0-					-0-
12	0		1569	-0-	1569	5327	1569	2			N	-0-					-0-
01	0		1069	-0-	1069	6396	1069	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	0		673	-0-	673	673	673	2			N	-0-					-0-
10	0		1223	-0-	1223	1896	1223	2			N	-0-					-0-
11	0		1128	-0-	1128	3024	1128	2			N	-0-					-0-
12	0		1133	-0-	1133	4157	1133	2			N	-0-					-0-
01	0		1144	-0-	1144	5301	1144	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	0		413	-0-	413	413	413	2			N	-0-					-0-
10	0		457	-0-	457	870	457	2			N	-0-					-0-
11	0		276	-0-	276	1146	276	2			N	-0-					-0-
12	0		488	-0-	488	1634	488	2			N	-0-					-0-
01	0		324	-0-	324	1958	324	2			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1274	-0-	1274	1274	1274	2			N	-0-					-0-
12	0		507	-0-	507	1781	507	2			N	-0-					-0-
01	0		297	-0-	297	2078	297	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
09	0		892	-0-	892	892	892	2			N	-0-					-0-
10	0		870	-0-	870	1762	870	2			N	-0-					-0-
11	0		844	-0-	844	2606	844	2			N	-0-					-0-
12	0		231	-0-	231	2837	231	2			N	-0-					-0-
01	0		890	-0-	890	3727	890	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	0		77	-0-	77	77	77	2			N	-0-					-0-
10	0		541	-0-	541	618	541	2			N	-0-					-0-
11	0		1151	-0-	1151	1769	1151	2			N	-0-					-0-
12	0		408	-0-	408	2177	408	2			N	-0-					-0-
01	0		764	-0-	764	2941	764	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2087	X	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
09	0		1996	-0-	1996	1996	1996	2			N	-0-					-0-
10	0		1998	-0-	1998	3994	1998	2			N	-0-					-0-
11	0		1906	-0-	1906	5900	1906	2			N	-0-					-0-
12	0		2419	-0-	2419	8319	2419	2			N	-0-					-0-
01	0		2313	-0-	2313	10632	2313	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
09	0		1266	-0-	1266	1266	1266	2			N	-0-					-0-
10	0		1243	-0-	1243	2509	1243	2			N	-0-					-0-
11	0		1181	-0-	1181	3690	1181	2			N	-0-					-0-
12	0		517	-0-	517	4207	517	2			N	-0-					-0-
01	0		1088	-0-	1088	5295	1088	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	0		542	-0-	542	542	542	2			N	-0-					-0-
10	0		544	-0-	544	1086	544	2			N	-0-					-0-
11	0		519	-0-	519	1605	519	2			N	-0-					-0-
12	0		477	-0-	477	2082	477	2			N	-0-					-0-
01	0		476	-0-	476	2558	476	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
09	0		1620	-0-	1620	1620	1620	2			N	-0-					-0-
10	0		1638	-0-	1638	3258	1638	2			N	-0-					-0-
11	0		1574	-0-	1574	4832	1574	2			N	-0-					-0-
12	0		1610	-0-	1610	6442	1610	2			N	-0-					-0-
01	0		1619	-0-	1619	8061	1619	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	0		913	-0-	913	913	913	2			N	-0-					-0-
10	0		925	-0-	925	1838	925	2			N	-0-					-0-
11	0		877	-0-	877	2715	877	2			N	-0-					-0-
12	0		783	-0-	783	3498	783	2			N	-0-					-0-
01	0		751	-0-	751	4249	751	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	0		629	-0-	629	629	629	2			N	-0-					-0-
10	0		635	-0-	635	1264	635	2			N	-0-					-0-
11	0		572	-0-	572	1836	572	2			N	-0-					-0-
12	0		748	-0-	748	2584	748	2			N	-0-					-0-
01	0		612	-0-	612	3196	612	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
09	0		2350	-0-	2350	2350	2350	2			N	-0-					-0-
10	0		2541	-0-	2541	4891	2541	2			N	-0-					-0-
11	0		2529	-0-	2529	7420	2529	2			N	-0-					-0-
12	0		2378	-0-	2378	9798	2378	2			N	-0-					-0-
01	0		1799	-0-	1799	11597	1799	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		30	-0-	30	30	30	2			N	-0-					-0-
12	0		323	-0-	323	353	323	2			N	-0-					-0-
01	0		391	-0-	391	744	391	2			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
09	0		2699	-0-	2699	2699	2699	2			N	-0-					-0-
10	0		2718	-0-	2718	5417	2718	2			N	-0-					-0-
11	0		2636	-0-	2636	8053	2636	2			N	-0-					-0-
12	0		2528	-0-	2528	10581	2528	2			N	-0-					-0-
01	0		2500	-0-	2500	13081	2500	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	0		1611	-0-	1611	1611	1611	2			N	-0-					-0-
10	0		1602	-0-	1602	3213	1602	2			N	-0-					-0-
11	0		1575	-0-	1575	4788	1575	2			N	-0-					-0-
12	0		1531	-0-	1531	6319	1531	2			N	-0-					-0-
01	0		1512	-0-	1512	7831	1512	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
09	0		1650	-0-	1650	1650	1650	2			N	-0-					-0-
10	0		1656	-0-	1656	3306	1656	2			N	-0-					-0-
11	0		1360	-0-	1360	4666	1360	2			N	-0-					-0-
12	0		1654	-0-	1654	6320	1654	2			N	-0-					-0-
01	0		1584	-0-	1584	7904	1584	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	0		830	-0-	830	830	830	2			N	-0-					-0-
10	0		900	-0-	900	1730	900	2			N	-0-					-0-
11	0		853	-0-	853	2583	853	2			N	-0-					-0-
12	0		717	-0-	717	3300	717	2			N	-0-					-0-
01	0		784	-0-	784	4084	784	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	X	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
09	0		1416	-0-	1416	1416	1416	2			N	-0-					-0-
10	0		1484	-0-	1484	2900	1484	2			N	-0-					-0-
11	0		1387	-0-	1387	4287	1387	2			N	-0-					-0-
12	0		1371	-0-	1371	5658	1371	2			N	-0-					-0-
01	0		1336	-0-	1336	6994	1336	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	0		458	-0-	458	458	458	2			N	-0-					-0-
10	0		482	-0-	482	940	482	2			N	-0-					-0-
11	0		433	-0-	433	1373	433	2			N	-0-					-0-
12	0		471	-0-	471	1844	471	2			N	-0-					-0-
01	0		425	-0-	425	2269	425	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
09	0		1149	-0-	1149	1149	1149	2			N	-0-					-0-
10	0		1115	-0-	1115	2264	1115	2			N	-0-					-0-
11	0		1792	-0-	1792	4056	1792	2			N	-0-					-0-
12	0		1746	-0-	1746	5802	1746	2			N	-0-					-0-
01	0		1030	-0-	1030	6832	1030	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	0		1414	-0-	1414	1414	1414	2			N	-0-					-0-
10	0		1359	-0-	1359	2773	1359	2			N	-0-					-0-
11	0		1230	-0-	1230	4003	1230	2			N	-0-					-0-
12	0		1305	-0-	1305	5308	1305	2			N	-0-					-0-
01	0		1244	-0-	1244	6552	1244	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
09	0		2393	-0-	2393	2393	2393	2			N	-0-					-0-
10	0		2370	-0-	2370	4763	2370	2			N	-0-					-0-
11	0		2225	-0-	2225	6988	2225	2			N	-0-					-0-
12	0		2236	-0-	2236	9224	2236	2			N	-0-					-0-
01	0		2129	-0-	2129	11353	2129	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	0		1038	-0-	1038	1038	1038	2			N	-0-					-0-
10	0		1045	-0-	1045	2083	1045	2			N	-0-					-0-
11	0		990	-0-	990	3073	990	2			N	-0-					-0-
12	0		1015	-0-	1015	4088	1015	2			N	-0-					-0-
01	0		1025	-0-	1025	5113	1025	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
09	0		1954	-0-	1954	1954	1954	2			N	-0-					-0-
10	0		2008	-0-	2008	3962	2008	2			N	-0-					-0-
11	0		1927	-0-	1927	5889	1927	2			N	-0-					-0-
12	0		1768	-0-	1768	7657	1768	2			N	-0-					-0-
01	0		1824	-0-	1824	9481	1824	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
09	0		2482	-0-	2482	2482	2482	2			N	-0-					-0-
10	0		2765	-0-	2765	5247	2765	2			N	-0-					-0-
11	0		2521	-0-	2521	7768	2521	2			N	-0-					-0-
12	0		2048	-0-	2048	9816	2048	2			N	-0-					-0-
01	0		2565	-0-	2565	12381	2565	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	0		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	0		1127	-0-	1127	2177	1127	2			N	-0-					-0-
11	0		1119	-0-	1119	3296	1119	2			N	-0-					-0-
12	0		1082	-0-	1082	4378	1082	2			N	-0-					-0-
01	0		1156	-0-	1156	5534	1156	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	0		465	-0-	465	465	465	2			N	-0-					-0-
10	0		723	-0-	723	1188	723	2			N	-0-					-0-
11	0		660	-0-	660	1848	660	2			N	-0-					-0-
12	0		531	-0-	531	2379	531	2			N	-0-					-0-
01	0		689	-0-	689	3068	689	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
09	0		1380	-0-	1380	1380	1380	2			N	-0-					-0-
10	0		1417	-0-	1417	2797	1417	2			N	-0-					-0-
11	0		1354	-0-	1354	4151	1354	2			N	-0-					-0-
12	0		1280	-0-	1280	5431	1280	2			N	-0-					-0-
01	0		1180	-0-	1180	6611	1180	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	0		897	-0-	897	897	897	2			N	-0-					-0-
10	0		926	-0-	926	1823	926	2			N	-0-					-0-
11	0		885	-0-	885	2708	885	2			N	-0-					-0-
12	0		812	-0-	812	3520	812	2			N	-0-					-0-
01	0		882	-0-	882	4402	882	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					-0-
09	0		4261	-0-	4261	4261	4261	2			N	-0-					-0-
10	0		3729	-0-	3729	7990	3729	2			N	-0-					-0-
11	0		4542	-0-	4542	12532	4542	2			N	-0-					-0-
12	0		4972	-0-	4972	17504	4972	2			N	-0-					-0-
01	0		4833	-0-	4833	22337	4833	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
09	0		1809	-0-	1809	1809	1809	2			N	-0-					-0-
10	0		1707	-0-	1707	3516	1707	2			N	-0-					-0-
11	0		1647	-0-	1647	5163	1647	2			N	-0-					-0-
12	0		1481	-0-	1481	6644	1481	2			N	-0-					-0-
01	0		1522	-0-	1522	8166	1522	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	0		516	-0-	516	516	516	2			N	-0-					-0-
10	0		506	-0-	506	1022	506	2			N	-0-					-0-
11	0		369	-0-	369	1391	369	2			N	-0-					-0-
12	0		366	-0-	366	1757	366	2			N	-0-					-0-
01	0		359	-0-	359	2116	359	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6348	X	6348	-0-	-0-	-0-	6348	2			N	-0-					-0-
09	0		6030	-0-	6030	6030	6030	2			N	-0-					-0-
10	0		6334	-0-	6334	12364	6334	2			N	-0-					-0-
11	0		5736	-0-	5736	18100	5736	2			N	-0-					-0-
12	0		5205	-0-	5205	23305	5205	2			N	-0-					-0-
01	0		5734	-0-	5734	29039	5734	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
09	0		1071	-0-	1071	1071	1071	2			N	-0-					-0-
10	0		1183	-0-	1183	2254	1183	2			N	-0-					-0-
11	0		76	-0-	76	2330	76	2			N	-0-					-0-
12	0		559	-0-	559	2889	559	2			N	-0-					-0-
01	0		348	-0-	348	3237	348	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	0		352	-0-	352	352	352	2			N	-0-					-0-
10	0		440	-0-	440	792	440	2			N	-0-					-0-
11	0		444	-0-	444	1236	444	2			N	-0-					-0-
12	0		366	-0-	366	1602	366	2			N	-0-					-0-
01	0		451	-0-	451	2053	451	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		45	-0-	45	45	45	2			N	-0-					-0-
12	0		247	-0-	247	292	247	2			N	-0-					-0-
01	0		-0-	-0-	-0-	292					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-
12	217	N	30	-0-	-187	-0-	30	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
09	0		2182	-0-	2182	2182	2182	2			N	-0-					-0-
10	0		2237	-0-	2237	4419	2237	2			N	-0-					-0-
11	0		2083	-0-	2083	6502	2083	2			N	-0-					-0-
12	0		2166	-0-	2166	8668	2166	2			N	-0-					-0-
01	0		2309	-0-	2309	10977	2309	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
09	0		3200	-0-	3200	3200	3200	2			N	-0-					-0-
10	0		2701	-0-	2701	5901	2701	2			N	-0-					-0-
11	0		1924	-0-	1924	7825	1924	2			N	-0-					-0-
12	0		2223	-0-	2223	10048	2223	2			N	-0-					-0-
01	0		2378	-0-	2378	12426	2378	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	0		1569	-0-	1569	1569	1569	2			N	-0-					-0-
10	0		1618	-0-	1618	3187	1618	2			N	-0-					-0-
11	0		1251	-0-	1251	4438	1251	2			N	-0-					-0-
12	0		2943	-0-	2943	7381	2943	2			N	-0-					-0-
01	0		3842	-0-	3842	11223	3842	2			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
09	0		2161	-0-	2161	2161	2161	2			N	-0-					-0-
10	0		2221	-0-	2221	4382	2221	2			N	-0-					-0-
11	0		2117	-0-	2117	6499	2117	2			N	-0-					-0-
12	0		2134	-0-	2134	8633	2134	2			N	-0-					-0-
01	0		2152	-0-	2152	10785	2152	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
09	0		1312	-0-	1312	1312	1312	2			N	-0-					-0-
10	0		1342	-0-	1342	2654	1342	2			N	-0-					-0-
11	0		1301	-0-	1301	3955	1301	2			N	-0-					-0-
12	0		1475	-0-	1475	5430	1475	2			N	-0-					-0-
01	0		1345	-0-	1345	6775	1345	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	0		1160	-0-	1160	1160	1160	2			N	-0-					-0-
10	0		856	-0-	856	2016	856	2			N	-0-					-0-
11	0		1281	-0-	1281	3297	1281	2			N	-0-					-0-
12	0		829	-0-	829	4126	829	2			N	-0-					-0-
01	0		1221	-0-	1221	5347	1221	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
09	0		326	-0-	326	326	326	2			N	-0-					-0-
10	0		135	-0-	135	461	135	2			N	-0-					-0-
11	0		2468	-0-	2468	2929	2468	2			N	-0-					-0-
12	0		2185	-0-	2185	5114	2185	2			N	-0-					-0-
01	0		2075	-0-	2075	7189	2075	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	0		1224	-0-	1224	1224	1224	2			N	-0-					-0-
10	0		916	-0-	916	2140	916	2			N	-0-					-0-
11	0		1307	-0-	1307	3447	1307	2			N	-0-					-0-
12	0		982	-0-	982	4429	982	2			N	-0-					-0-
01	0		895	-0-	895	5324	895	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	0		761	-0-	761	761	761	2			N	-0-					-0-
10	0		752	-0-	752	1513	752	2			N	-0-					-0-
11	0		772	-0-	772	2285	772	2			N	-0-					-0-
12	0		904	-0-	904	3189	904	2			N	-0-					-0-
01	0		1036	-0-	1036	4225	1036	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	0		1330	-0-	1330	1330	1330	2			N	-0-					-0-
10	0		1209	-0-	1209	2539	1209	2			N	-0-					-0-
11	0		1296	-0-	1296	3835	1296	2			N	-0-					-0-
12	0		1289	-0-	1289	5124	1289	2			N	-0-					-0-
01	0		1204	-0-	1204	6328	1204	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
09	0		1529	-0-	1529	1529	1529	2			N	-0-					-0-
10	0		1308	-0-	1308	2837	1308	2			N	-0-					-0-
11	0		1781	-0-	1781	4618	1781	2			N	-0-					-0-
12	0		2008	-0-	2008	6626	2008	2			N	-0-					-0-
01	0		1850	-0-	1850	8476	1850	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	0		393	-0-	393	393	393	2			N	-0-					-0-
10	0		435	-0-	435	828	435	2			N	-0-					-0-
11	0		425	-0-	425	1253	425	2			N	-0-					-0-
12	0		393	-0-	393	1646	393	2			N	-0-					-0-
01	0		366	-0-	366	2012	366	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		1015	-0-	1015	1551	1015	2			N	-0-					-0-
11	0		885	-0-	885	2436	885	2			N	-0-					-0-
12	0		689	-0-	689	3125	689	2			N	-0-					-0-
01	0		921	-0-	921	4046	921	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	0		361	-0-	361	361	361	2			N	-0-					-0-
10	0		670	-0-	670	1031	670	2			N	-0-					-0-
11	0		578	-0-	578	1609	578	2			N	-0-					-0-
12	0		534	-0-	534	2143	534	2			N	-0-					-0-
01	0		658	-0-	658	2801	658	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	0		2341	-0-	2341	2341	2341	2			N	-0-					-0-
10	0		3288	-0-	3288	5629	3288	2			N	-0-					-0-
11	0		2896	-0-	2896	8525	2896	2			N	-0-					-0-
12	0		1964	-0-	1964	10489	1964	2			N	-0-					-0-
01	0		2822	-0-	2822	13311	2822	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
09	0		1864	-0-	1864	1864	1864	2			N	-0-					-0-
10	0		2061	-0-	2061	3925	2061	2			N	-0-					-0-
11	0		1947	-0-	1947	5872	1947	2			N	-0-					-0-
12	0		1506	-0-	1506	7378	1506	2			N	-0-					-0-
01	0		1818	-0-	1818	9196	1818	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
09	0		757	-0-	757	757	757	2			N	-0-					-0-
10	0		728	-0-	728	1485	728	2			N	-0-					-0-
11	0		645	-0-	645	2130	645	2			N	-0-					-0-
12	0		696	-0-	696	2826	696	2			N	-0-					-0-
01	0		663	-0-	663	3489	663	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	0		2049	-0-	2049	2049	2049	2			N	-0-					-0-
10	0		1748	-0-	1748	3797	1748	2			N	-0-					-0-
11	0		1869	-0-	1869	5666	1869	2			N	-0-					-0-
12	0		1756	-0-	1756	7422	1756	2			N	-0-					-0-
01	0		1843	-0-	1843	9265	1843	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	0		1176	-0-	1176	1176	1176	2			N	-0-					-0-
10	0		1402	-0-	1402	2578	1402	2			N	-0-					-0-
11	0		1368	-0-	1368	3946	1368	2			N	-0-					-0-
12	0		1045	-0-	1045	4991	1045	2			N	-0-					-0-
01	0		1415	-0-	1415	6406	1415	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
09	0		3202	-0-	3202	3202	3202	2			N	-0-					-0-
10	0		3232	-0-	3232	6434	3232	2			N	-0-					-0-
11	0		3196	-0-	3196	9630	3196	2			N	-0-					-0-
12	0		3057	-0-	3057	12687	3057	2			N	-0-					-0-
01	0		3271	-0-	3271	15958	3271	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	0		622	-0-	622	622	622	2			N	-0-					-0-
10	0		1050	-0-	1050	1672	1050	2			N	-0-					-0-
11	0		907	-0-	907	2579	907	2			N	-0-					-0-
12	0		737	-0-	737	3316	737	2			N	-0-					-0-
01	0		888	-0-	888	4204	888	2			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
09	0		3272	-0-	3272	3272	3272	2			N	-0-					-0-
10	0		3912	-0-	3912	7184	3912	2			N	-0-					-0-
11	0		4384	-0-	4384	11568	4384	2			N	-0-					-0-
12	0		874	-0-	874	12442	874	2			N	-0-					-0-
01	0		1250	-0-	1250	13692	1250	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	0		833	-0-	833	833	833	2			N	-0-					-0-
10	0		705	-0-	705	1538	705	2			N	-0-					-0-
11	0		908	-0-	908	2446	908	2			N	-0-					-0-
12	0		466	-0-	466	2912	466	2			N	-0-					-0-
01	0		791	-0-	791	3703	791	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
09	0		4519	-0-	4519	4519	4519	2			N	-0-					-0-
10	0		4974	-0-	4974	9493	4974	2			N	-0-					-0-
11	0		4932	-0-	4932	14425	4932	2			N	-0-					-0-
12	0		4853	-0-	4853	19278	4853	2			N	-0-					-0-
01	0		4125	-0-	4125	23403	4125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 05/18/2022 TOTAL DEPTH 2907 PERF. 2370 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

08	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
09	0		1816	-0-	1816	1816	1816	2			N	-0-					-0-
10	0		1661	-0-	1661	3477	1661	2			N	-0-					-0-
11	0		1513	-0-	1513	4990	1513	2			N	-0-					-0-
12	0		1310	-0-	1310	6300	1310	2			N	-0-					-0-
01	0		1699	-0-	1699	7999	1699	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

08	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					-0-
09	0		4069	-0-	4069	4069	4069	2			N	-0-					-0-
10	0		3679	-0-	3679	7748	3679	2			N	-0-					-0-
11	0		3260	-0-	3260	11008	3260	2			N	-0-					-0-
12	0		3121	-0-	3121	14129	3121	2			N	-0-					-0-
01	0		3406	-0-	3406	17535	3406	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		716	-0-	716	716	716	2			N	-0-					-0-
11	0		356	-0-	356	1072	356	2			N	-0-					-0-
12	0		202	-0-	202	1274	202	2			N	-0-					-0-
01	0		337	-0-	337	1611	337	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	0		1137	-0-	1137	1137	1137	2			N	-0-					-0-
10	0		1189	-0-	1189	2326	1189	2			N	-0-					-0-
11	0		1254	-0-	1254	3580	1254	2			N	-0-					-0-
12	0		1326	-0-	1326	4906	1326	2			N	-0-					-0-
01	0		1133	-0-	1133	6039	1133	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	0		69	-0-	69	69	69	2			N	-0-					-0-
10	0		-0-	-0-	-0-	69					N	-0-					-0-
11	0		-0-	-0-	-0-	69					N	-0-					-0-
12	0		-0-	-0-	-0-	69					N	-0-					-0-
01	0		-0-	-0-	-0-	69					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	X	164	-0-	-0-	-0-	161	2	3	9	N	3	4	1			1
*09	44	X	44	-0-	-0-	-0-	40	2	4	9	N	4	4	1			1
10	0	X	-0-	-0-	-0-	-0-					N	19	5	1			15
11	0	X	-0-	-0-	-0-	-0-					N	35	41	1			9
12	0	X	-0-	-0-	-0-	-0-					N	46	41	1			14
01	0		-0-	-0-	-0-	-0-					N	37	27	1			24

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1673	X	1673	-0-	-0-	-0-	393	1	1280	2	N	-0-					-0-
09	0		1423	-0-	1423	1423	377	1	1046	2	N	-0-					-0-
10	0		1496	-0-	1496	2919	403	1	1093	2	N	-0-					-0-
11	0		1351	-0-	1351	4270	355	1	996	2	N	-0-					-0-
12	0		1414	-0-	1414	5684	358	1	1056	2	N	-0-					-0-
01	0		1408	-0-	1408	7092	360	1	1048	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	0		1718	-0-	1718	1718	1718	2			N	-0-					-0-
10	0		1554	-0-	1554	3272	1554	2			N	-0-					-0-
11	0		1416	-0-	1416	4688	1416	2			N	-0-					-0-
12	0		1567	-0-	1567	6255	1567	2			N	-0-					-0-
01	0		1358	-0-	1358	7613	1358	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	2			N	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
09	2670	N	2594	-0-	-76	-0-	2594	2			N	-0-					-0-
10	2728	N	2605	-0-	-123	-0-	2605	2			N	-0-					-0-
11	2640	N	2397	-0-	-243	-0-	2397	2			N	-0-					-0-
12	2666	N	2301	-0-	-365	-0-	2301	2			N	-0-					-0-
01	2604	N	2432	-0-	-172	-0-	2432	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
11	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
12	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-
01	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

08	1860	N	1830	-0-	-30	-0-	1830	2			N	-0-					-0-
09	1770	N	1753	-0-	-17	-0-	1753	2			N	-0-					-0-
10	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					-0-
11	1770	N	1684	-0-	-86	-0-	1684	2			N	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	1720	2			N	-0-					-0-
01	1767	N	1715	-0-	-52	-0-	1715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
11	1320	N	1212	-0-	-108	-0-	1212	2			N	-0-					-0-
12	1364	N	1180	-0-	-184	-0-	1180	2			N	-0-					-0-
01	1364	N	1195	-0-	-169	-0-	1195	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
09	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
11	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-
12	1488	N	1452	-0-	-36	-0-	1452	2			N	-0-					-0-
01	1488	N	1429	-0-	-59	-0-	1429	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	0		1037	-0-	1037	1037	1037	2			N	-0-					-0-
10	0		1057	-0-	1057	2094	1057	2			N	-0-					-0-
11	0		995	-0-	995	3089	995	2			N	-0-					-0-
12	0		683	-0-	683	3772	683	2			N	-0-					-0-
01	0		927	-0-	927	4699	927	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	0		562	-0-	562	562	562	2			N	-0-					-0-
10	0		584	-0-	584	1146	584	2			N	-0-					-0-
11	0		502	-0-	502	1648	502	2			N	-0-					-0-
12	0		541	-0-	541	2189	541	2			N	-0-					-0-
01	0		514	-0-	514	2703	514	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
09	0		1119	-0-	1119	1119	1119	2			N	-0-					-0-
10	0		1145	-0-	1145	2264	1145	2			N	-0-					-0-
11	0		1094	-0-	1094	3358	1094	2			N	-0-					-0-
12	0		1177	-0-	1177	4535	1177	2			N	-0-					-0-
01	0		1074	-0-	1074	5609	1074	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	0		295	-0-	295	295	295	2			N	-0-					-0-
10	0		298	-0-	298	593	298	2			N	-0-					-0-
11	0		285	-0-	285	878	285	2			N	-0-					-0-
12	0		289	-0-	289	1167	289	2			N	-0-					-0-
01	0		256	-0-	256	1423	256	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
09	0		2805	-0-	2805	2805	2805	2			N	-0-					-0-
10	0		2871	-0-	2871	5676	2871	2			N	-0-					-0-
11	0		2616	-0-	2616	8292	2616	2			N	-0-					-0-
12	0		2863	-0-	2863	11155	2863	2			N	-0-					-0-
01	0		2824	-0-	2824	13979	2824	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 05/01/2019 TOTAL DEPTH 2652 PERF. 2234 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1777	X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	0		1675	-0-	1675	1675	1675	2			N	-0-					-0-
10	0		1955	-0-	1955	3630	1955	2			N	-0-					-0-
11	0		1848	-0-	1848	5478	1848	2			N	-0-					-0-
12	0		2055	-0-	2055	7533	2055	2			N	-0-					-0-
01	0		2133	-0-	2133	9666	2133	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
09	0		1073	-0-	1073	1073	1073	2			N	-0-					-0-
10	0		1214	-0-	1214	2287	1214	2			N	-0-					-0-
11	0		1130	-0-	1130	3417	1130	2			N	-0-					-0-
12	0		1113	-0-	1113	4530	1113	2			N	-0-					-0-
01	0		1160	-0-	1160	5690	1160	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	0		322	-0-	322	322	322	2			N	-0-					-0-
10	0		394	-0-	394	716	394	2			N	-0-					-0-
11	0		397	-0-	397	1113	397	2			N	-0-					-0-
12	0		391	-0-	391	1504	391	2			N	-0-					-0-
01	0		382	-0-	382	1886	382	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	0		488	-0-	488	488	488	2			N	-0-					-0-
10	0		491	-0-	491	979	491	2			N	-0-					-0-
11	0		464	-0-	464	1443	464	2			N	-0-					-0-
12	0		484	-0-	484	1927	484	2			N	-0-					-0-
01	0		477	-0-	477	2404	477	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
09	0		1774	-0-	1774	1774	1774	2			N	-0-					-0-
10	0		1842	-0-	1842	3616	1842	2			N	-0-					-0-
11	0		1764	-0-	1764	5380	1764	2			N	-0-					-0-
12	0		1788	-0-	1788	7168	1788	2			N	-0-					-0-
01	0		1778	-0-	1778	8946	1778	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	0		594	-0-	594	594	594	2			N	-0-					-0-
10	0		685	-0-	685	1279	685	2			N	-0-					-0-
11	0		647	-0-	647	1926	647	2			N	-0-					-0-
12	0		636	-0-	636	2562	636	2			N	-0-					-0-
01	0		596	-0-	596	3158	596	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
09	0		1107	-0-	1107	1107	1107	2			N	-0-					-0-
10	0		1116	-0-	1116	2223	1116	2			N	-0-					-0-
11	0		978	-0-	978	3201	978	2			N	-0-					-0-
12	0		958	-0-	958	4159	958	2			N	-0-					-0-
01	0		946	-0-	946	5105	946	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
09	0		2796	-0-	2796	2796	2796	2			N	-0-					-0-
10	0		2819	-0-	2819	5615	2819	2			N	-0-					-0-
11	0		2630	-0-	2630	8245	2630	2			N	-0-					-0-
12	0		2772	-0-	2772	11017	2772	2			N	-0-					-0-
01	0		2259	-0-	2259	13276	2259	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
09	0		2910	-0-	2910	2910	2910	2			N	-0-					-0-
10	0		2944	-0-	2944	5854	2944	2			N	-0-					-0-
11	0		2820	-0-	2820	8674	2820	2			N	-0-					-0-
12	0		2899	-0-	2899	11573	2899	2			N	-0-					-0-
01	0		2871	-0-	2871	14444	2871	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11808	X	11808	-0-	-0-	-0-	11808	2			N	-0-					-0-
09	0		11322	-0-	11322	11322	11322	2			N	-0-					-0-
10	0		11581	-0-	11581	22903	11581	2			N	-0-					-0-
11	0		10646	-0-	10646	33549	10646	2			N	-0-					-0-
12	0		10464	-0-	10464	44013	10464	2			N	-0-					-0-
01	0		10176	-0-	10176	54189	10176	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	0		828	-0-	828	828	828	2			N	-0-					-0-
10	0		834	-0-	834	1662	834	2			N	-0-					-0-
11	0		789	-0-	789	2451	789	2			N	-0-					-0-
12	0		816	-0-	816	3267	816	2			N	-0-					-0-
01	0		757	-0-	757	4024	757	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	0		618	-0-	618	618	618	2			N	-0-					-0-
10	0		709	-0-	709	1327	709	2			N	-0-					-0-
11	0		617	-0-	617	1944	617	2			N	-0-					-0-
12	0		676	-0-	676	2620	676	2			N	-0-					-0-
01	0		683	-0-	683	3303	683	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	0		549	-0-	549	549	549	2			N	-0-					-0-
10	0		561	-0-	561	1110	561	2			N	-0-					-0-
11	0		533	-0-	533	1643	533	2			N	-0-					-0-
12	0		547	-0-	547	2190	547	2			N	-0-					-0-
01	0		534	-0-	534	2724	534	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
09	0		3159	-0-	3159	3159	3159	2			N	-0-					-0-
10	0		3425	-0-	3425	6584	3425	2			N	-0-					-0-
11	0		3255	-0-	3255	9839	3255	2			N	-0-					-0-
12	0		3372	-0-	3372	13211	3372	2			N	-0-					-0-
01	0		3329	-0-	3329	16540	3329	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	0		690	-0-	690	690	690	2			N	-0-					-0-
10	0		689	-0-	689	1379	689	2			N	-0-					-0-
11	0		674	-0-	674	2053	674	2			N	-0-					-0-
12	0		656	-0-	656	2709	656	2			N	-0-					-0-
01	0		661	-0-	661	3370	661	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	0		322	-0-	322	322	322	2			N	-0-					-0-
10	0		320	-0-	320	642	320	2			N	-0-					-0-
11	0		325	-0-	325	967	325	2			N	-0-					-0-
12	0		325	-0-	325	1292	325	2			N	-0-					-0-
01	0		328	-0-	328	1620	328	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
09	0		2090	-0-	2090	2090	2090	2			N	-0-					-0-
10	0		2131	-0-	2131	4221	2131	2			N	-0-					-0-
11	0		2023	-0-	2023	6244	2023	2			N	-0-					-0-
12	0		2082	-0-	2082	8326	2082	2			N	-0-					-0-
01	0		1928	-0-	1928	10254	1928	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	0		908	-0-	908	908	908	2			N	-0-					-0-
10	0		922	-0-	922	1830	922	2			N	-0-					-0-
11	0		887	-0-	887	2717	887	2			N	-0-					-0-
12	0		917	-0-	917	3634	917	2			N	-0-					-0-
01	0		856	-0-	856	4490	856	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
09	0		2477	-0-	2477	2477	2477	2			N	-0-					-0-
10	0		2553	-0-	2553	5030	2553	2			N	-0-					-0-
11	0		2393	-0-	2393	7423	2393	2			N	-0-					-0-
12	0		2438	-0-	2438	9861	2438	2			N	-0-					-0-
01	0		1942	-0-	1942	11803	1942	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
09	0		3477	-0-	3477	3477	3477	2			N	-0-					-0-
10	0		3541	-0-	3541	7018	3541	2			N	-0-					-0-
11	0		3376	-0-	3376	10394	3376	2			N	-0-					-0-
12	0		3456	-0-	3456	13850	3456	2			N	-0-					-0-
01	0		3218	-0-	3218	17068	3218	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
09	0		979	-0-	979	979	979	2			N	-0-					-0-
10	0		974	-0-	974	1953	974	2			N	-0-					-0-
11	0		958	-0-	958	2911	958	2			N	-0-					-0-
12	0		907	-0-	907	3818	907	2			N	-0-					-0-
01	0		875	-0-	875	4693	875	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	0		612	-0-	612	612	612	2			N	-0-					-0-
10	0		592	-0-	592	1204	592	2			N	-0-					-0-
11	0		521	-0-	521	1725	521	2			N	-0-					-0-
12	0		562	-0-	562	2287	562	2			N	-0-					-0-
01	0		528	-0-	528	2815	528	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
09	0		1400	-0-	1400	1400	1400	2			N	-0-					-0-
10	0		1319	-0-	1319	2719	1319	2			N	-0-					-0-
11	0		1301	-0-	1301	4020	1301	2			N	-0-					-0-
12	0		1392	-0-	1392	5412	1392	2			N	-0-					-0-
01	0		1357	-0-	1357	6769	1357	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	0		1303	-0-	1303	1303	1303	2			N	-0-					-0-
10	0		1339	-0-	1339	2642	1339	2			N	-0-					-0-
11	0		1253	-0-	1253	3895	1253	2			N	-0-					-0-
12	0		1282	-0-	1282	5177	1282	2			N	-0-					-0-
01	0		1257	-0-	1257	6434	1257	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
09	0		2317	-0-	2317	2317	2317	2			N	-0-					-0-
10	0		2323	-0-	2323	4640	2323	2			N	-0-					-0-
11	0		2196	-0-	2196	6836	2196	2			N	-0-					-0-
12	0		2234	-0-	2234	9070	2234	2			N	-0-					-0-
01	0		2081	-0-	2081	11151	2081	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5519	X	5519	-0-	-0-	-0-	5519	2			N	-0-					-0-
09	0		5290	-0-	5290	5290	5290	2			N	-0-					-0-
10	0		5336	-0-	5336	10626	5336	2			N	-0-					-0-
11	0		4632	-0-	4632	15258	4632	2			N	-0-					-0-
12	0		4264	-0-	4264	19522	4264	2			N	-0-					-0-
01	0		4490	-0-	4490	24012	4490	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
09	0		1422	-0-	1422	1422	1422	2			N	-0-					-0-
10	0		1458	-0-	1458	2880	1458	2			N	-0-					-0-
11	0		1308	-0-	1308	4188	1308	2			N	-0-					-0-
12	0		1372	-0-	1372	5560	1372	2			N	-0-					-0-
01	0		1365	-0-	1365	6925	1365	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
09	0		3134	-0-	3134	3134	3134	2			N	-0-					-0-
10	0		3064	-0-	3064	6198	3064	2			N	-0-					-0-
11	0		2856	-0-	2856	9054	2856	2			N	-0-					-0-
12	0		2822	-0-	2822	11876	2822	2			N	-0-					-0-
01	0		2654	-0-	2654	14530	2654	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	0		1040	-0-	1040	1040	1040	2			N	-0-					-0-
10	0		1045	-0-	1045	2085	1045	2			N	-0-					-0-
11	0		986	-0-	986	3071	986	2			N	-0-					-0-
12	0		1000	-0-	1000	4071	1000	2			N	-0-					-0-
01	0		1000	-0-	1000	5071	1000	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	0		489	-0-	489	489	489	2			N	-0-					-0-
10	0		468	-0-	468	957	468	2			N	-0-					-0-
11	0		432	-0-	432	1389	432	2			N	-0-					-0-
12	0		455	-0-	455	1844	455	2			N	-0-					-0-
01	0		464	-0-	464	2308	464	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
09	0		3466	-0-	3466	3466	3466	2			N	-0-					-0-
10	0		3519	-0-	3519	6985	3519	2			N	-0-					-0-
11	0		3326	-0-	3326	10311	3326	2			N	-0-					-0-
12	0		3393	-0-	3393	13704	3393	2			N	-0-					-0-
01	0		3327	-0-	3327	17031	3327	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
09	0		3808	-0-	3808	3808	3808	2			N	-0-					-0-
10	0		3896	-0-	3896	7704	3896	2			N	-0-					-0-
11	0		3762	-0-	3762	11466	3762	2			N	-0-					-0-
12	0		3859	-0-	3859	15325	3859	2			N	-0-					-0-
01	0		3774	-0-	3774	19099	3774	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
09	0		1062	-0-	1062	1062	1062	2			N	-0-					-0-
10	0		1084	-0-	1084	2146	1084	2			N	-0-					-0-
11	0		1021	-0-	1021	3167	1021	2			N	-0-					-0-
12	0		1075	-0-	1075	4242	1075	2			N	-0-					-0-
01	0		1072	-0-	1072	5314	1072	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	0		1206	-0-	1206	1206	1206	2			N	-0-					-0-
10	0		1207	-0-	1207	2413	1207	2			N	-0-					-0-
11	0		1169	-0-	1169	3582	1169	2			N	-0-					-0-
12	0		1272	-0-	1272	4854	1272	2			N	-0-					-0-
01	0		1184	-0-	1184	6038	1184	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	0		186	-0-	186	186	186	2			N	-0-					-0-
10	0		181	-0-	181	367	181	2			N	-0-					-0-
11	0		169	-0-	169	536	169	2			N	-0-					-0-
12	0		197	-0-	197	733	197	2			N	-0-					-0-
01	0		181	-0-	181	914	181	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	0		376	-0-	376	376	376	2			N	-0-					-0-
10	0		378	-0-	378	754	378	2			N	-0-					-0-
11	0		357	-0-	357	1111	357	2			N	-0-					-0-
12	0		367	-0-	367	1478	367	2			N	-0-					-0-
01	0		356	-0-	356	1834	356	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
09	0		2572	-0-	2572	2572	2572	2			N	-0-					-0-
10	0		446	-0-	446	3018	446	2			N	-0-					-0-
11	0		1168	-0-	1168	4186	1168	2			N	-0-					-0-
12	0		1886	-0-	1886	6072	1886	2			N	-0-					-0-
01	0		1698	-0-	1698	7770	1698	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
09	0		2104	-0-	2104	2104	2104	2			N	-0-					-0-
10	0		2093	-0-	2093	4197	2093	2			N	-0-					-0-
11	0		1846	-0-	1846	6043	1846	2			N	-0-					-0-
12	0		1933	-0-	1933	7976	1933	2			N	-0-					-0-
01	0		1840	-0-	1840	9816	1840	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	0		1293	-0-	1293	1293	1293	2			N	-0-					-0-
10	0		1353	-0-	1353	2646	1353	2			N	-0-					-0-
11	0		1298	-0-	1298	3944	1298	2			N	-0-					-0-
12	0		1159	-0-	1159	5103	1159	2			N	-0-					-0-
01	0		1113	-0-	1113	6216	1113	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
09	0		2622	-0-	2622	2622	2622	2			N	-0-					-0-
10	0		2740	-0-	2740	5362	2740	2			N	-0-					-0-
11	0		2571	-0-	2571	7933	2571	2			N	-0-					-0-
12	0		2790	-0-	2790	10723	2790	2			N	-0-					-0-
01	0		2655	-0-	2655	13378	2655	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	0		344	-0-	344	344	344	2			N	-0-					-0-
10	0		360	-0-	360	704	360	2			N	-0-					-0-
11	0		339	-0-	339	1043	339	2			N	-0-					-0-
12	0		344	-0-	344	1387	344	2			N	-0-					-0-
01	0		343	-0-	343	1730	343	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
09	0		1657	-0-	1657	1657	1657	2			N	-0-					-0-
10	0		1683	-0-	1683	3340	1683	2			N	-0-					-0-
11	0		1644	-0-	1644	4984	1644	2			N	-0-					-0-
12	0		1726	-0-	1726	6710	1726	2			N	-0-					-0-
01	0		1606	-0-	1606	8316	1606	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
09	0		2698	-0-	2698	2698	2698	2			N	-0-					-0-
10	0		2669	-0-	2669	5367	2669	2			N	-0-					-0-
11	0		2512	-0-	2512	7879	2512	2			N	-0-					-0-
12	0		2554	-0-	2554	10433	2554	2			N	-0-					-0-
01	0		2506	-0-	2506	12939	2506	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	0		449	-0-	449	449	449	2			N	-0-					-0-
10	0		422	-0-	422	871	422	2			N	-0-					-0-
11	0		392	-0-	392	1263	392	2			N	-0-					-0-
12	0		398	-0-	398	1661	398	2			N	-0-					-0-
01	0		420	-0-	420	2081	420	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
09	0		1218	-0-	1218	1218	1218	2			N	-0-					-0-
10	0		1250	-0-	1250	2468	1250	2			N	-0-					-0-
11	0		1146	-0-	1146	3614	1146	2			N	-0-					-0-
12	0		1021	-0-	1021	4635	1021	2			N	-0-					-0-
01	0		1102	-0-	1102	5737	1102	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	0		292	-0-	292	292	292	2			N	-0-					-0-
10	0		225	-0-	225	517	225	2			N	-0-					-0-
11	0		165	-0-	165	682	165	2			N	-0-					-0-
12	0		149	-0-	149	831	149	2			N	-0-					-0-
01	0		224	-0-	224	1055	224	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2668	-0-	-401	-0-	2668	2			N	-0-					-0-
09	2880	X	2590	-0-	-290	-0-	2590	2			N	-0-					-0-
10	2852	X	2624	-0-	-228	-0-	2624	2			N	-0-					-0-
11	2700	X	2389	-0-	-311	-0-	2389	2			N	-0-					-0-
12	2790	X	2336	-0-	-454	-0-	2336	2			N	-0-					-0-
01	2666	X	2275	-0-	-391	-0-	2275	2			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
09	0		1980	-0-	1980	1980	1980	2			N	-0-					-0-
10	0		2121	-0-	2121	4101	2121	2			N	-0-					-0-
11	0		1766	-0-	1766	5867	1766	2			N	-0-					-0-
12	0		1768	-0-	1768	7635	1768	2			N	-0-					-0-
01	0		1901	-0-	1901	9536	1901	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	0		1376	-0-	1376	1376	1376	2			N	-0-					-0-
10	0		1382	-0-	1382	2758	1382	2			N	-0-					-0-
11	0		1296	-0-	1296	4054	1296	2			N	-0-					-0-
12	0		1327	-0-	1327	5381	1327	2			N	-0-					-0-
01	0		1315	-0-	1315	6696	1315	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 09/18/2019 TOTAL DEPTH 2995 PERF. 2605 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	0		1258	-0-	1258	1258	1258	2			N	-0-					-0-
10	0		1258	-0-	1258	2516	1258	2			N	-0-					-0-
11	0		1171	-0-	1171	3687	1171	2			N	-0-					-0-
12	0		1312	-0-	1312	4999	1312	2			N	-0-					-0-
01	0		1223	-0-	1223	6222	1223	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
09	0		1911	-0-	1911	1911	1911	2			N	-0-					-0-
10	0		1963	-0-	1963	3874	1963	2			N	-0-					-0-
11	0		1876	-0-	1876	5750	1876	2			N	-0-					-0-
12	0		1965	-0-	1965	7715	1965	2			N	-0-					-0-
01	0		1861	-0-	1861	9576	1861	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
09	0		1088	-0-	1088	1088	1088	2			N	-0-					-0-
10	0		1067	-0-	1067	2155	1067	2			N	-0-					-0-
11	0		1013	-0-	1013	3168	1013	2			N	-0-					-0-
12	0		1041	-0-	1041	4209	1041	2			N	-0-					-0-
01	0		1031	-0-	1031	5240	1031	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
09	0		2122	-0-	2122	2122	2122	2			N	-0-					-0-
10	0		2158	-0-	2158	4280	2158	2			N	-0-					-0-
11	0		2061	-0-	2061	6341	2061	2			N	-0-					-0-
12	0		1878	-0-	1878	8219	1878	2			N	-0-					-0-
01	0		1937	-0-	1937	10156	1937	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	0		298	-0-	298	298	298	2			N	-0-					-0-
10	0		279	-0-	279	577	279	2			N	-0-					-0-
11	0		269	-0-	269	846	269	2			N	-0-					-0-
12	0		226	-0-	226	1072	226	2			N	-0-					-0-
01	0		241	-0-	241	1313	241	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	0		155	-0-	155	155	155	2			N	-0-					-0-
10	0		171	-0-	171	326	171	2			N	-0-					-0-
11	0		173	-0-	173	499	173	2			N	-0-					-0-
12	0		134	-0-	134	633	134	2			N	-0-					-0-
01	0		145	-0-	145	778	145	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
09	0		1142	-0-	1142	1142	1142	2			N	-0-					-0-
10	0		1161	-0-	1161	2303	1161	2			N	-0-					-0-
11	0		1111	-0-	1111	3414	1111	2			N	-0-					-0-
12	0		1161	-0-	1161	4575	1161	2			N	-0-					-0-
01	0		1131	-0-	1131	5706	1131	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		97	-0-	97	97	97	2			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
09	0		383	-0-	383	383	383	2			N	-0-					-0-
10	0		389	-0-	389	772	389	2			N	-0-					-0-
11	0		381	-0-	381	1153	381	2			N	-0-					-0-
12	0		414	-0-	414	1567	414	2			N	-0-					-0-
01	0		411	-0-	411	1978	411	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	0		65	-0-	65	65	65	2			N	-0-					-0-
10	0		52	-0-	52	117	52	2			N	-0-					-0-
11	0		58	-0-	58	175	58	2			N	-0-					-0-
12	0		55	-0-	55	230	55	2			N	-0-					-0-
01	0		63	-0-	63	293	63	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	0		590	-0-	590	590	590	2			N	-0-					-0-
10	0		595	-0-	595	1185	595	2			N	-0-					-0-
11	0		571	-0-	571	1756	571	2			N	-0-					-0-
12	0		619	-0-	619	2375	619	2			N	-0-					-0-
01	0		607	-0-	607	2982	607	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
09	0		1477	-0-	1477	1477	1477	2			N	-0-					-0-
10	0		1512	-0-	1512	2989	1512	2			N	-0-					-0-
11	0		1452	-0-	1452	4441	1452	2			N	-0-					-0-
12	0		1516	-0-	1516	5957	1516	2			N	-0-					-0-
01	0		1499	-0-	1499	7456	1499	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
09	0		2927	-0-	2927	2927	2927	2			N	-0-					-0-
10	0		2982	-0-	2982	5909	2982	2			N	-0-					-0-
11	0		2761	-0-	2761	8670	2761	2			N	-0-					-0-
12	0		2757	-0-	2757	11427	2757	2			N	-0-					-0-
01	0		2843	-0-	2843	14270	2843	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	0		467	-0-	467	467	467	2			N	-0-					-0-
10	0		529	-0-	529	996	529	2			N	-0-					-0-
11	0		518	-0-	518	1514	518	2			N	-0-					-0-
12	0		519	-0-	519	2033	519	2			N	-0-					-0-
01	0		454	-0-	454	2487	454	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 07/01/2019 TOTAL DEPTH 2857 PERF. 2477 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
11	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
12	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	0		184	-0-	184	184	184	2			N	-0-					-0-
10	0		186	-0-	186	370	186	2			N	-0-					-0-
11	0		179	-0-	179	549	179	2			N	-0-					-0-
12	0		188	-0-	188	737	188	2			N	-0-					-0-
01	0		200	-0-	200	937	200	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
09	0		1748	-0-	1748	1748	1748	2			N	-0-					-0-
10	0		1786	-0-	1786	3534	1786	2			N	-0-					-0-
11	0		1685	-0-	1685	5219	1685	2			N	-0-					-0-
12	0		1678	-0-	1678	6897	1678	2			N	-0-					-0-
01	0		1719	-0-	1719	8616	1719	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
09	0		2551	-0-	2551	2551	2551	2			N	-0-					-0-
10	0		2529	-0-	2529	5080	2529	2			N	-0-					-0-
11	0		2371	-0-	2371	7451	2371	2			N	-0-					-0-
12	0		1755	-0-	1755	9206	1755	2			N	-0-					-0-
01	0		743	-0-	743	9949	743	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
09	0		2174	-0-	2174	2174	2174	2			N	-0-					-0-
10	0		2188	-0-	2188	4362	2188	2			N	-0-					-0-
11	0		2079	-0-	2079	6441	2079	2			N	-0-					-0-
12	0		2060	-0-	2060	8501	2060	2			N	-0-					-0-
01	0		2033	-0-	2033	10534	2033	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	X	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
09	0		1979	-0-	1979	1979	1979	2			N	-0-					-0-
10	0		2237	-0-	2237	4216	2237	2			N	-0-					-0-
11	0		2207	-0-	2207	6423	2207	2			N	-0-					-0-
12	0		2191	-0-	2191	8614	2191	2			N	-0-					-0-
01	0		2091	-0-	2091	10705	2091	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
09	0		1619	-0-	1619	1619	1619	2			N	-0-					-0-
10	0		1590	-0-	1590	3209	1590	2			N	-0-					-0-
11	0		1629	-0-	1629	4838	1629	2			N	-0-					-0-
12	0		1522	-0-	1522	6360	1522	2			N	-0-					-0-
01	0		1658	-0-	1658	8018	1658	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

08	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	0		1840	-0-	1840	1840	1840	2			N	-0-					-0-
10	0		2275	-0-	2275	4115	2275	2			N	-0-					-0-
11	0		1089	-0-	1089	5204	1089	2			N	-0-					-0-
12	0		1960	-0-	1960	7164	1960	2			N	-0-					-0-
01	0		1033	-0-	1033	8197	1033	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

08	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
09	0		1444	-0-	1444	1444	1444	2			N	-0-					-0-
10	0		1356	-0-	1356	2800	1356	2			N	-0-					-0-
11	0		1324	-0-	1324	4124	1324	2			N	-0-					-0-
12	0		1325	-0-	1325	5449	1325	2			N	-0-					-0-
01	0		1220	-0-	1220	6669	1220	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

08	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
09	0		2202	-0-	2202	2202	2202	2			N	-0-					-0-
10	0		2245	-0-	2245	4447	2245	2			N	-0-					-0-
11	0		2150	-0-	2150	6597	2150	2			N	-0-					-0-
12	0		2212	-0-	2212	8809	2212	2			N	-0-					-0-
01	0		1931	-0-	1931	10740	1931	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

08	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	0		22	-0-	22	22	22	2			N	-0-					-0-
10	0		19	-0-	19	41	19	2			N	-0-					-0-
11	0		19	-0-	19	60	19	2			N	-0-					-0-
12	0		36	-0-	36	96	36	2			N	-0-					-0-
01	0		46	-0-	46	142	46	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	0		1041	-0-	1041	1041	1041	2			N	-0-					-0-
10	0		1054	-0-	1054	2095	1054	2			N	-0-					-0-
11	0		975	-0-	975	3070	975	2			N	-0-					-0-
12	0		932	-0-	932	4002	932	2			N	-0-					-0-
01	0		1001	-0-	1001	5003	1001	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	0		342	-0-	342	342	342	2			N	-0-					-0-
10	0		352	-0-	352	694	352	2			N	-0-					-0-
11	0		346	-0-	346	1040	346	2			N	-0-					-0-
12	0		264	-0-	264	1304	264	2			N	-0-					-0-
01	0		392	-0-	392	1696	392	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
09	0		1736	-0-	1736	1736	1736	2			N	-0-					-0-
10	0		2365	-0-	2365	4101	2365	2			N	-0-					-0-
11	0		2325	-0-	2325	6426	2325	2			N	-0-					-0-
12	0		2360	-0-	2360	8786	2360	2			N	-0-					-0-
01	0		2423	-0-	2423	11209	2423	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
09	0		993	-0-	993	993	993	2			N	-0-					-0-
10	0		1014	-0-	1014	2007	1014	2			N	-0-					-0-
11	0		1020	-0-	1020	3027	1020	2			N	-0-					-0-
12	0		1106	-0-	1106	4133	1106	2			N	-0-					-0-
01	0		1110	-0-	1110	5243	1110	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	0		757	-0-	757	757	757	2			N	-0-					-0-
10	0		767	-0-	767	1524	767	2			N	-0-					-0-
11	0		730	-0-	730	2254	730	2			N	-0-					-0-
12	0		763	-0-	763	3017	763	2			N	-0-					-0-
01	0		760	-0-	760	3777	760	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	0		1004	-0-	1004	1004	1004	2			N	-0-					-0-
10	0		1019	-0-	1019	2023	1019	2			N	-0-					-0-
11	0		940	-0-	940	2963	940	2			N	-0-					-0-
12	0		991	-0-	991	3954	991	2			N	-0-					-0-
01	0		1024	-0-	1024	4978	1024	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
11	1950	N	1880	-0-	-70	-0-	1880	2			N	-0-					-0-
12	2015	N	1760	-0-	-255	-0-	1760	2			N	-0-					-0-
01	2015	N	1534	-0-	-481	-0-	1534	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	0		688	-0-	688	688	688	2			N	-0-					-0-
10	0		719	-0-	719	1407	719	2			N	-0-					-0-
11	0		646	-0-	646	2053	646	2			N	-0-					-0-
12	0		644	-0-	644	2697	644	2			N	-0-					-0-
01	0		642	-0-	642	3339	642	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	0		1408	-0-	1408	1408	1408	2			N	-0-					-0-
10	0		2493	-0-	2493	3901	2493	2			N	-0-					-0-
11	0		2178	-0-	2178	6079	2178	2			N	-0-					-0-
12	0		2118	-0-	2118	8197	2118	2			N	-0-					-0-
01	0		2024	-0-	2024	10221	2024	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	0		629	-0-	629	629	629	2			N	-0-					-0-
10	0		638	-0-	638	1267	638	2			N	-0-					-0-
11	0		608	-0-	608	1875	608	2			N	-0-					-0-
12	0		634	-0-	634	2509	634	2			N	-0-					-0-
01	0		628	-0-	628	3137	628	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
09	0		1153	-0-	1153	1153	1153	2			N	-0-					-0-
10	0		1197	-0-	1197	2350	1197	2			N	-0-					-0-
11	0		1071	-0-	1071	3421	1071	2			N	-0-					-0-
12	0		1053	-0-	1053	4474	1053	2			N	-0-					-0-
01	0		1006	-0-	1006	5480	1006	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	0		689	-0-	689	689	689	2			N	-0-					-0-
10	0		728	-0-	728	1417	728	2			N	-0-					-0-
11	0		699	-0-	699	2116	699	2			N	-0-					-0-
12	0		727	-0-	727	2843	727	2			N	-0-					-0-
01	0		779	-0-	779	3622	779	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	0		670	-0-	670	670	670	2			N	-0-					-0-
10	0		689	-0-	689	1359	689	2			N	-0-					-0-
11	0		616	-0-	616	1975	616	2			N	-0-					-0-
12	0		631	-0-	631	2606	631	2			N	-0-					-0-
01	0		594	-0-	594	3200	594	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2341	-0-	2341	2341	2341	2			N	-0-					-0-
10	0		1277	-0-	1277	3618	1277	2			N	-0-					-0-
11	0		1039	-0-	1039	4657	1039	2			N	-0-					-0-
12	0		545	-0-	545	5202	545	2			N	-0-					-0-
01	0		2010	-0-	2010	7212	2010	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
09	0		2308	-0-	2308	2308	2308	2			N	-0-					-0-
10	0		2348	-0-	2348	4656	2348	2			N	-0-					-0-
11	0		2045	-0-	2045	6701	2045	2			N	-0-					-0-
12	0		1669	-0-	1669	8370	1669	2			N	-0-					-0-
01	0		1767	-0-	1767	10137	1767	2			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1758	X	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
09	0		2103	-0-	2103	2103	2103	2			N	-0-					-0-
10	0		1828	-0-	1828	3931	1828	2			N	-0-					-0-
11	0		1989	-0-	1989	5920	1989	2			N	-0-					-0-
12	0		2123	-0-	2123	8043	2123	2			N	-0-					-0-
01	0		2229	-0-	2229	10272	2229	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
09	0		812	-0-	812	812	812	2			N	-0-					-0-
10	0		856	-0-	856	1668	856	2			N	-0-					-0-
11	0		827	-0-	827	2495	827	2			N	-0-					-0-
12	0		839	-0-	839	3334	839	2			N	-0-					-0-
01	0		833	-0-	833	4167	833	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
09	0		1882	-0-	1882	1882	1882	2			N	-0-					-0-
10	0		1733	-0-	1733	3615	1733	2			N	-0-					-0-
11	0		1684	-0-	1684	5299	1684	2			N	-0-					-0-
12	0		1683	-0-	1683	6982	1683	2			N	-0-					-0-
01	0		1614	-0-	1614	8596	1614	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	0		1399	-0-	1399	1399	1399	2			N	-0-					-0-
10	0		1406	-0-	1406	2805	1406	2			N	-0-					-0-
11	0		1289	-0-	1289	4094	1289	2			N	-0-					-0-
12	0		1315	-0-	1315	5409	1315	2			N	-0-					-0-
01	0		1365	-0-	1365	6774	1365	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
09	0		973	-0-	973	973	973	2			N	-0-					-0-
10	0		1050	-0-	1050	2023	1050	2			N	-0-					-0-
11	0		961	-0-	961	2984	961	2			N	-0-					-0-
12	0		737	-0-	737	3721	737	2			N	-0-					-0-
01	0		491	-0-	491	4212	491	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	0		717	-0-	717	717	717	2			N	-0-					-0-
10	0		726	-0-	726	1443	726	2			N	-0-					-0-
11	0		678	-0-	678	2121	678	2			N	-0-					-0-
12	0		671	-0-	671	2792	671	2			N	-0-					-0-
01	0		680	-0-	680	3472	680	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	0		55	-0-	55	55	55	2			N	-0-					-0-
10	0		65	-0-	65	120	65	2			N	-0-					-0-
11	0		54	-0-	54	174	54	2			N	-0-					-0-
12	0		30	-0-	30	204	30	2			N	-0-					-0-
01	0		-0-	-0-	-0-	204					N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	0		379	-0-	379	379	379	2			N	-0-					-0-
10	0		473	-0-	473	852	473	2			N	-0-					-0-
11	0		551	-0-	551	1403	551	2			N	-0-					-0-
12	0		643	-0-	643	2046	643	2			N	-0-					-0-
01	0		688	-0-	688	2734	688	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					-0-
09	0		4851	-0-	4851	4851	4851	2			N	-0-					-0-
10	0		4814	-0-	4814	9665	4814	2			N	-0-					-0-
11	0		4463	-0-	4463	14128	4463	2			N	-0-					-0-
12	0		4880	-0-	4880	19008	4880	2			N	-0-					-0-
01	0		4581	-0-	4581	23589	4581	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
09	0		1642	-0-	1642	1642	1642	2			N	-0-					-0-
10	0		1678	-0-	1678	3320	1678	2			N	-0-					-0-
11	0		1576	-0-	1576	4896	1576	2			N	-0-					-0-
12	0		1630	-0-	1630	6526	1630	2			N	-0-					-0-
01	0		1640	-0-	1640	8166	1640	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	0		877	-0-	877	877	877	2			N	-0-					-0-
10	0		867	-0-	867	1744	867	2			N	-0-					-0-
11	0		782	-0-	782	2526	782	2			N	-0-					-0-
12	0		856	-0-	856	3382	856	2			N	-0-					-0-
01	0		821	-0-	821	4203	821	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
09	0		2602	-0-	2602	2602	2602	2			N	-0-					-0-
10	0		2596	-0-	2596	5198	2596	2			N	-0-					-0-
11	0		2488	-0-	2488	7686	2488	2			N	-0-					-0-
12	0		2571	-0-	2571	10257	2571	2			N	-0-					-0-
01	0		2456	-0-	2456	12713	2456	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
09	0		1781	-0-	1781	1781	1781	2			N	-0-					-0-
10	0		1823	-0-	1823	3604	1823	2			N	-0-					-0-
11	0		1735	-0-	1735	5339	1735	2			N	-0-					-0-
12	0		1776	-0-	1776	7115	1776	2			N	-0-					-0-
01	0		1766	-0-	1766	8881	1766	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		472	-0-	472	1008	472	2			N	-0-					-0-
11	0		477	-0-	477	1485	477	2			N	-0-					-0-
12	0		517	-0-	517	2002	517	2			N	-0-					-0-
01	0		523	-0-	523	2525	523	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
09	0		1527	-0-	1527	1527	1527	2			N	-0-					-0-
10	0		1576	-0-	1576	3103	1576	2			N	-0-					-0-
11	0		1483	-0-	1483	4586	1483	2			N	-0-					-0-
12	0		1641	-0-	1641	6227	1641	2			N	-0-					-0-
01	0		1658	-0-	1658	7885	1658	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
09	0		556	-0-	556	556	556	2			N	-0-					-0-
10	0		567	-0-	567	1123	567	2			N	-0-					-0-
11	0		534	-0-	534	1657	534	2			N	-0-					-0-
12	0		548	-0-	548	2205	548	2			N	-0-					-0-
01	0		585	-0-	585	2790	585	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
09	0		2693	-0-	2693	2693	2693	2			N	-0-					-0-
10	0		2638	-0-	2638	5331	2638	2			N	-0-					-0-
11	0		2614	-0-	2614	7945	2614	2			N	-0-					-0-
12	0		2675	-0-	2675	10620	2675	2			N	-0-					-0-
01	0		2624	-0-	2624	13244	2624	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	0		288	-0-	288	288	288	2			N	-0-					-0-
10	0		297	-0-	297	585	297	2			N	-0-					-0-
11	0		278	-0-	278	863	278	2			N	-0-					-0-
12	0		293	-0-	293	1156	293	2			N	-0-					-0-
01	0		299	-0-	299	1455	299	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	0		711	-0-	711	711	711	2			N	-0-					-0-
10	0		735	-0-	735	1446	735	2			N	-0-					-0-
11	0		698	-0-	698	2144	698	2			N	-0-					-0-
12	0		767	-0-	767	2911	767	2			N	-0-					-0-
01	0		812	-0-	812	3723	812	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

08	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	0		210	-0-	210	210	210	2			N	-0-					-0-
10	0		210	-0-	210	420	210	2			N	-0-					-0-
11	0		209	-0-	209	629	209	2			N	-0-					-0-
12	0		286	-0-	286	915	286	2			N	-0-					-0-
01	0		473	-0-	473	1388	473	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	0		469	-0-	469	469	469	2			N	-0-					-0-
10	0		491	-0-	491	960	491	2			N	-0-					-0-
11	0		461	-0-	461	1421	461	2			N	-0-					-0-
12	0		496	-0-	496	1917	496	2			N	-0-					-0-
01	0		502	-0-	502	2419	502	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
09	0		1247	-0-	1247	1247	1247	2			N	-0-					-0-
10	0		1173	-0-	1173	2420	1173	2			N	-0-					-0-
11	0		1181	-0-	1181	3601	1181	2			N	-0-					-0-
12	0		1230	-0-	1230	4831	1230	2			N	-0-					-0-
01	0		1221	-0-	1221	6052	1221	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
09	0		3099	-0-	3099	3099	3099	2			N	-0-					-0-
10	0		3181	-0-	3181	6280	3181	2			N	-0-					-0-
11	0		3023	-0-	3023	9303	3023	2			N	-0-					-0-
12	0		3148	-0-	3148	12451	3148	2			N	-0-					-0-
01	0		2681	-0-	2681	15132	2681	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	0		703	-0-	703	703	703	2			N	-0-					-0-
10	0		707	-0-	707	1410	707	2			N	-0-					-0-
11	0		662	-0-	662	2072	662	2			N	-0-					-0-
12	0		586	-0-	586	2658	586	2			N	-0-					-0-
01	0		661	-0-	661	3319	661	2			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	0		657	-0-	657	657	657	2			N	-0-					-0-
10	0		646	-0-	646	1303	646	2			N	-0-					-0-
11	0		611	-0-	611	1914	611	2			N	-0-					-0-
12	0		591	-0-	591	2505	591	2			N	-0-					-0-
01	0		610	-0-	610	3115	610	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	0		980	-0-	980	980	980	2			N	-0-					-0-
10	0		1214	-0-	1214	2194	1214	2			N	-0-					-0-
11	0		1669	-0-	1669	3863	1669	2			N	-0-					-0-
12	0		1566	-0-	1566	5429	1566	2			N	-0-					-0-
01	0		1097	-0-	1097	6526	1097	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
09	0		841	-0-	841	841	841	2			N	-0-					-0-
10	0		906	-0-	906	1747	906	2			N	-0-					-0-
11	0		866	-0-	866	2613	866	2			N	-0-					-0-
12	0		780	-0-	780	3393	780	2			N	-0-					-0-
01	0		806	-0-	806	4199	806	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	0		1445	-0-	1445	1445	1445	2			N	-0-					-0-
10	0		1333	-0-	1333	2778	1333	2			N	-0-					-0-
11	0		1107	-0-	1107	3885	1107	2			N	-0-					-0-
12	0		1654	-0-	1654	5539	1654	2			N	-0-					-0-
01	0		1557	-0-	1557	7096	1557	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
09	0		2057	-0-	2057	2057	2057	2			N	-0-					-0-
10	0		2665	-0-	2665	4722	2665	2			N	-0-					-0-
11	0		2764	-0-	2764	7486	2764	2			N	-0-					-0-
12	0		1698	-0-	1698	9184	1698	2			N	-0-					-0-
01	0		6099	-0-	6099	15283	6099	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8111	X	8111	-0-	-0-	-0-	8111	2			N	-0-					-0-
09	0		7854	-0-	7854	7854	7854	2			N	-0-					-0-
10	0		7910	-0-	7910	15764	7910	2			N	-0-					-0-
11	0		7672	-0-	7672	23436	7672	2			N	-0-					-0-
12	0		7704	-0-	7704	31140	7704	2			N	-0-					-0-
01	0		7280	-0-	7280	38420	7280	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
09	0		1107	-0-	1107	1107	1107	2			N	-0-					-0-
10	0		1010	-0-	1010	2117	1010	2			N	-0-					-0-
11	0		1054	-0-	1054	3171	1054	2			N	-0-					-0-
12	0		1246	-0-	1246	4417	1246	2			N	-0-					-0-
01	0		1165	-0-	1165	5582	1165	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	0		593	-0-	593	593	593	2			N	-0-					-0-
10	0		588	-0-	588	1181	588	2			N	-0-					-0-
11	0		608	-0-	608	1789	608	2			N	-0-					-0-
12	0		647	-0-	647	2436	647	2			N	-0-					-0-
01	0		612	-0-	612	3048	612	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6055	X	6055	-0-	-0-	-0-	6055	2			N	-0-					-0-
09	0		6229	-0-	6229	6229	6229	2			N	-0-					-0-
10	0		6285	-0-	6285	12514	6285	2			N	-0-					-0-
11	0		6051	-0-	6051	18565	6051	2			N	-0-					-0-
12	0		6177	-0-	6177	24742	6177	2			N	-0-					-0-
01	0		5539	-0-	5539	30281	5539	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	0		743	-0-	743	743	743	2			N	-0-					-0-
10	0		699	-0-	699	1442	699	2			N	-0-					-0-
11	0		668	-0-	668	2110	668	2			N	-0-					-0-
12	0		692	-0-	692	2802	692	2			N	-0-					-0-
01	0		676	-0-	676	3478	676	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5140	X	5140	-0-	-0-	-0-	5140	2			N	-0-					-0-
09	0		5023	-0-	5023	5023	5023	2			N	-0-					-0-
10	0		4952	-0-	4952	9975	4952	2			N	-0-					-0-
11	0		4902	-0-	4902	14877	4902	2			N	-0-					-0-
12	0		4801	-0-	4801	19678	4801	2			N	-0-					-0-
01	0		4772	-0-	4772	24450	4772	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7928	X	7928	-0-	-0-	-0-	7928	2			N	-0-					-0-
09	0		7280	-0-	7280	7280	7280	2			N	-0-					-0-
10	0		6437	-0-	6437	13717	6437	2			N	-0-					-0-
11	0		5700	-0-	5700	19417	5700	2			N	-0-					-0-
12	0		6217	-0-	6217	25634	6217	2			N	-0-					-0-
01	0		6287	-0-	6287	31921	6287	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	0		482	-0-	482	482	482	2			N	-0-					-0-
10	0		486	-0-	486	968	486	2			N	-0-					-0-
11	0		450	-0-	450	1418	450	2			N	-0-					-0-
12	0		467	-0-	467	1885	467	2			N	-0-					-0-
01	0		467	-0-	467	2352	467	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	0		538	-0-	538	538	538	2			N	-0-					-0-
10	0		544	-0-	544	1082	544	2			N	-0-					-0-
11	0		492	-0-	492	1574	492	2			N	-0-					-0-
12	0		408	-0-	408	1982	408	2			N	-0-					-0-
01	0		440	-0-	440	2422	440	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9850	X	9850	-0-	-0-	-0-	9850	2			N	-0-					-0-
09	0		9457	-0-	9457	9457	9457	2			N	-0-					-0-
10	0		10034	-0-	10034	19491	10034	2			N	-0-					-0-
11	0		10495	-0-	10495	29986	10495	2			N	-0-					-0-
12	0		10213	-0-	10213	40199	10213	2			N	-0-					-0-
01	0		10095	-0-	10095	50294	10095	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
09	0		1006	-0-	1006	1006	1006	2			N	-0-					-0-
10	0		1006	-0-	1006	2012	1006	2			N	-0-					-0-
11	0		893	-0-	893	2905	893	2			N	-0-					-0-
12	0		810	-0-	810	3715	810	2			N	-0-					-0-
01	0		875	-0-	875	4590	875	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	0		834	-0-	834	834	834	2			N	-0-					-0-
10	0		840	-0-	840	1674	840	2			N	-0-					-0-
11	0		798	-0-	798	2472	798	2			N	-0-					-0-
12	0		752	-0-	752	3224	752	2			N	-0-					-0-
01	0		820	-0-	820	4044	820	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

08	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
09	0		1329	-0-	1329	1329	1329	2			N	-0-					-0-
10	0		1302	-0-	1302	2631	1302	2			N	-0-					-0-
11	0		1323	-0-	1323	3954	1323	2			N	-0-					-0-
12	0		1138	-0-	1138	5092	1138	2			N	-0-					-0-
01	0		1273	-0-	1273	6365	1273	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

08	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
09	0		2608	-0-	2608	2608	2608	2			N	-0-					-0-
10	0		2654	-0-	2654	5262	2654	2			N	-0-					-0-
11	0		2556	-0-	2556	7818	2556	2			N	-0-					-0-
12	0		2634	-0-	2634	10452	2634	2			N	-0-					-0-
01	0		2629	-0-	2629	13081	2629	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
09	0		1130	-0-	1130	1130	1130	2			N	-0-					-0-
10	0		1106	-0-	1106	2236	1106	2			N	-0-					-0-
11	0		1008	-0-	1008	3244	1008	2			N	-0-					-0-
12	0		1056	-0-	1056	4300	1056	2			N	-0-					-0-
01	0		1048	-0-	1048	5348	1048	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	0		1279	-0-	1279	1279	1279	2			N	-0-					-0-
10	0		1297	-0-	1297	2576	1297	2			N	-0-					-0-
11	0		1292	-0-	1292	3868	1292	2			N	-0-					-0-
12	0		1300	-0-	1300	5168	1300	2			N	-0-					-0-
01	0		1307	-0-	1307	6475	1307	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	0		395	-0-	395	395	395	2			N	-0-					-0-
10	0		397	-0-	397	792	397	2			N	-0-					-0-
11	0		388	-0-	388	1180	388	2			N	-0-					-0-
12	0		369	-0-	369	1549	369	2			N	-0-					-0-
01	0		388	-0-	388	1937	388	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	0		493	-0-	493	493	493	2			N	-0-					-0-
10	0		498	-0-	498	991	498	2			N	-0-					-0-
11	0		489	-0-	489	1480	489	2			N	-0-					-0-
12	0		474	-0-	474	1954	474	2			N	-0-					-0-
01	0		508	-0-	508	2462	508	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					-0-
09	0		6640	-0-	6640	6640	6640	2			N	-0-					-0-
10	0		6577	-0-	6577	13217	6577	2			N	-0-					-0-
11	0		6542	-0-	6542	19759	6542	2			N	-0-					-0-
12	0		6585	-0-	6585	26344	6585	2			N	-0-					-0-
01	0		6654	-0-	6654	32998	6654	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
09	0		877	-0-	877	877	877	2			N	-0-					-0-
10	0		882	-0-	882	1759	882	2			N	-0-					-0-
11	0		806	-0-	806	2565	806	2			N	-0-					-0-
12	0		850	-0-	850	3415	850	2			N	-0-					-0-
01	0		818	-0-	818	4233	818	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		956	-0-	956	1905	956	2			N	-0-					-0-
11	0		885	-0-	885	2790	885	2			N	-0-					-0-
12	0		890	-0-	890	3680	890	2			N	-0-					-0-
01	0		851	-0-	851	4531	851	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
09	0		3080	-0-	3080	3080	3080	2			N	-0-					-0-
10	0		3127	-0-	3127	6207	3127	2			N	-0-					-0-
11	0		2871	-0-	2871	9078	2871	2			N	-0-					-0-
12	0		2731	-0-	2731	11809	2731	2			N	-0-					-0-
01	0		2769	-0-	2769	14578	2769	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	0		1201	-0-	1201	1201	1201	2			N	-0-					-0-
10	0		1305	-0-	1305	2506	1305	2			N	-0-					-0-
11	0		1247	-0-	1247	3753	1247	2			N	-0-					-0-
12	0		1169	-0-	1169	4922	1169	2			N	-0-					-0-
01	0		930	-0-	930	5852	930	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2842	X	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
09	0		2804	-0-	2804	2804	2804	2			N	-0-					-0-
10	0		2848	-0-	2848	5652	2848	2			N	-0-					-0-
11	0		2679	-0-	2679	8331	2679	2			N	-0-					-0-
12	0		2691	-0-	2691	11022	2691	2			N	-0-					-0-
01	0		2659	-0-	2659	13681	2659	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 09/03/2019 TOTAL DEPTH 2674 PERF. 2294 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
11	630	N	552	-0-	-78	-0-	552	2			N	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
09	0		1571	-0-	1571	1571	1571	2			N	-0-					-0-
10	0		1578	-0-	1578	3149	1578	2			N	-0-					-0-
11	0		1318	-0-	1318	4467	1318	2			N	-0-					-0-
12	0		1193	-0-	1193	5660	1193	2			N	-0-					-0-
01	0		1199	-0-	1199	6859	1199	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
09	0		3221	-0-	3221	3221	3221	2			N	-0-					-0-
10	0		3267	-0-	3267	6488	3267	2			N	-0-					-0-
11	0		3078	-0-	3078	9566	3078	2			N	-0-					-0-
12	0		2786	-0-	2786	12352	2786	2			N	-0-					-0-
01	0		2629	-0-	2629	14981	2629	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
09	0		3674	-0-	3674	3674	3674	2			N	-0-					-0-
10	0		3724	-0-	3724	7398	3724	2			N	-0-					-0-
11	0		3199	-0-	3199	10597	3199	2			N	-0-					-0-
12	0		2766	-0-	2766	13363	2766	2			N	-0-					-0-
01	0		2834	-0-	2834	16197	2834	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
09	0		1732	-0-	1732	1732	1732	2			N	-0-					-0-
10	0		1786	-0-	1786	3518	1786	2			N	-0-					-0-
11	0		1711	-0-	1711	5229	1711	2			N	-0-					-0-
12	0		1766	-0-	1766	6995	1766	2			N	-0-					-0-
01	0		1729	-0-	1729	8724	1729	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
09	0		1822	-0-	1822	1822	1822	2			N	-0-					-0-
10	0		1885	-0-	1885	3707	1885	2			N	-0-					-0-
11	0		1742	-0-	1742	5449	1742	2			N	-0-					-0-
12	0		1618	-0-	1618	7067	1618	2			N	-0-					-0-
01	0		1661	-0-	1661	8728	1661	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	0		397	-0-	397	397	397	2			N	-0-					-0-
10	0		416	-0-	416	813	416	2			N	-0-					-0-
11	0		407	-0-	407	1220	407	2			N	-0-					-0-
12	0		401	-0-	401	1621	401	2			N	-0-					-0-
01	0		366	-0-	366	1987	366	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	0		960	-0-	960	960	960	2			N	-0-					-0-
10	0		930	-0-	930	1890	930	2			N	-0-					-0-
11	0		936	-0-	936	2826	936	2			N	-0-					-0-
12	0		827	-0-	827	3653	827	2			N	-0-					-0-
01	0		941	-0-	941	4594	941	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	0		625	-0-	625	625	625	2			N	-0-					-0-
10	0		622	-0-	622	1247	622	2			N	-0-					-0-
11	0		551	-0-	551	1798	551	2			N	-0-					-0-
12	0		587	-0-	587	2385	587	2			N	-0-					-0-
01	0		524	-0-	524	2909	524	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	0		625	-0-	625	625	625	2			N	-0-					-0-
10	0		637	-0-	637	1262	637	2			N	-0-					-0-
11	0		608	-0-	608	1870	608	2			N	-0-					-0-
12	0		617	-0-	617	2487	617	2			N	-0-					-0-
01	0		637	-0-	637	3124	637	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	0		309	-0-	309	309	309	2			N	-0-					-0-
10	0		310	-0-	310	619	310	2			N	-0-					-0-
11	0		308	-0-	308	927	308	2			N	-0-					-0-
12	0		292	-0-	292	1219	292	2			N	-0-					-0-
01	0		285	-0-	285	1504	285	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

08	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
09	0		3973	-0-	3973	3973	3973	2			N	-0-					-0-
10	0		4173	-0-	4173	8146	4173	2			N	-0-					-0-
11	0		3733	-0-	3733	11879	3733	2			N	-0-					-0-
12	0		3939	-0-	3939	15818	3939	2			N	-0-					-0-
01	0		3730	-0-	3730	19548	3730	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

08	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
09	0		716	-0-	716	716	716	2			N	-0-					-0-
10	0		679	-0-	679	1395	679	2			N	-0-					-0-
11	0		695	-0-	695	2090	695	2			N	-0-					-0-
12	0		680	-0-	680	2770	680	2			N	-0-					-0-
01	0		682	-0-	682	3452	682	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

08	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	0		1011	-0-	1011	1011	1011	2			N	-0-					-0-
10	0		1154	-0-	1154	2165	1154	2			N	-0-					-0-
11	0		1061	-0-	1061	3226	1061	2			N	-0-					-0-
12	0		1068	-0-	1068	4294	1068	2			N	-0-					-0-
01	0		1065	-0-	1065	5359	1065	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

08	7447	X	7447	-0-	-0-	-0-	7447	2			N	-0-					-0-
09	0		7129	-0-	7129	7129	7129	2			N	-0-					-0-
10	0		7200	-0-	7200	14329	7200	2			N	-0-					-0-
11	0		6620	-0-	6620	20949	6620	2			N	-0-					-0-
12	0		4158	-0-	4158	25107	4158	2			N	-0-					-0-
01	0		6898	-0-	6898	32005	6898	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
09	0		1001	-0-	1001	1001	1001	2			N	-0-					-0-
10	0		1073	-0-	1073	2074	1073	2			N	-0-					-0-
11	0		1010	-0-	1010	3084	1010	2			N	-0-					-0-
12	0		1016	-0-	1016	4100	1016	2			N	-0-					-0-
01	0		1009	-0-	1009	5109	1009	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
09	0		1479	-0-	1479	1479	1479	2			N	-0-					-0-
10	0		1539	-0-	1539	3018	1539	2			N	-0-					-0-
11	0		1469	-0-	1469	4487	1469	2			N	-0-					-0-
12	0		1301	-0-	1301	5788	1301	2			N	-0-					-0-
01	0		1244	-0-	1244	7032	1244	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	0		159	-0-	159	159	159	2			N	-0-					-0-
10	0		166	-0-	166	325	166	2			N	-0-					-0-
11	0		151	-0-	151	476	151	2			N	-0-					-0-
12	0		136	-0-	136	612	136	2			N	-0-					-0-
01	0		95	-0-	95	707	95	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	0		704	-0-	704	704	704	2			N	-0-					-0-
10	0		729	-0-	729	1433	729	2			N	-0-					-0-
11	0		673	-0-	673	2106	673	2			N	-0-					-0-
12	0		628	-0-	628	2734	628	2			N	-0-					-0-
01	0		768	-0-	768	3502	768	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	X	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
09	0		1646	-0-	1646	1646	1646	2			N	-0-					-0-
10	0		1685	-0-	1685	3331	1685	2			N	-0-					-0-
11	0		1616	-0-	1616	4947	1616	2			N	-0-					-0-
12	0		1625	-0-	1625	6572	1625	2			N	-0-					-0-
01	0		1764	-0-	1764	8336	1764	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	0		853	-0-	853	853	853	2			N	-0-					-0-
10	0		854	-0-	854	1707	854	2			N	-0-					-0-
11	0		796	-0-	796	2503	796	2			N	-0-					-0-
12	0		980	-0-	980	3483	980	2			N	-0-					-0-
01	0		805	-0-	805	4288	805	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	0		970	-0-	970	970	970	2			N	-0-					-0-
10	0		1008	-0-	1008	1978	1008	2			N	-0-					-0-
11	0		963	-0-	963	2941	963	2			N	-0-					-0-
12	0		998	-0-	998	3939	998	2			N	-0-					-0-
01	0		923	-0-	923	4862	923	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
09	0		2244	-0-	2244	2244	2244	2			N	-0-					-0-
10	0		2284	-0-	2284	4528	2284	2			N	-0-					-0-
11	0		2185	-0-	2185	6713	2185	2			N	-0-					-0-
12	0		2283	-0-	2283	8996	2283	2			N	-0-					-0-
01	0		2149	-0-	2149	11145	2149	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	0		424	-0-	424	424	424	2			N	-0-					-0-
10	0		437	-0-	437	861	437	2			N	-0-					-0-
11	0		431	-0-	431	1292	431	2			N	-0-					-0-
12	0		435	-0-	435	1727	435	2			N	-0-					-0-
01	0		433	-0-	433	2160	433	2			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	0		483	-0-	483	483	483	2			N	-0-					-0-
10	0		494	-0-	494	977	494	2			N	-0-					-0-
11	0		462	-0-	462	1439	462	2			N	-0-					-0-
12	0		435	-0-	435	1874	435	2			N	-0-					-0-
01	0		393	-0-	393	2267	393	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
09	0		1352	-0-	1352	1352	1352	2			N	-0-					-0-
10	0		1372	-0-	1372	2724	1372	2			N	-0-					-0-
11	0		1216	-0-	1216	3940	1216	2			N	-0-					-0-
12	0		1305	-0-	1305	5245	1305	2			N	-0-					-0-
01	0		1360	-0-	1360	6605	1360	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	0		344	-0-	344	344	344	2			N	-0-					-0-
10	0		326	-0-	326	670	326	2			N	-0-					-0-
11	0		330	-0-	330	1000	330	2			N	-0-					-0-
12	0		320	-0-	320	1320	320	2			N	-0-					-0-
01	0		333	-0-	333	1653	333	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
09	0		1795	-0-	1795	1795	1795	2			N	-0-					-0-
10	0		1793	-0-	1793	3588	1793	2			N	-0-					-0-
11	0		1561	-0-	1561	5149	1561	2			N	-0-					-0-
12	0		1850	-0-	1850	6999	1850	2			N	-0-					-0-
01	0		1558	-0-	1558	8557	1558	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	0		95	-0-	95	95	95	2			N	-0-					-0-
10	0		90	-0-	90	185	90	2			N	-0-					-0-
11	0		98	-0-	98	283	98	2			N	-0-					-0-
12	0		101	-0-	101	384	101	2			N	-0-					-0-
01	0		98	-0-	98	482	98	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	0		496	-0-	496	496	496	2			N	-0-					-0-
10	0		486	-0-	486	982	486	2			N	-0-					-0-
11	0		506	-0-	506	1488	506	2			N	-0-					-0-
12	0		496	-0-	496	1984	496	2			N	-0-					-0-
01	0		497	-0-	497	2481	497	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	0		891	-0-	891	891	891	2			N	-0-					-0-
10	0		924	-0-	924	1815	924	2			N	-0-					-0-
11	0		907	-0-	907	2722	907	2			N	-0-					-0-
12	0		992	-0-	992	3714	992	2			N	-0-					-0-
01	0		520	-0-	520	4234	520	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	0		910	-0-	910	910	910	2			N	-0-					-0-
10	0		988	-0-	988	1898	988	2			N	-0-					-0-
11	0		955	-0-	955	2853	955	2			N	-0-					-0-
12	0		964	-0-	964	3817	964	2			N	-0-					-0-
01	0		927	-0-	927	4744	927	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
09	0		2540	-0-	2540	2540	2540	2			N	-0-					-0-
10	0		2916	-0-	2916	5456	2916	2			N	-0-					-0-
11	0		3053	-0-	3053	8509	3053	2			N	-0-					-0-
12	0		3100	-0-	3100	11609	3100	2			N	-0-					-0-
01	0		3090	-0-	3090	14699	3090	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
09	0		3809	-0-	3809	3809	3809	2			N	-0-					-0-
10	0		3862	-0-	3862	7671	3862	2			N	-0-					-0-
11	0		3610	-0-	3610	11281	3610	2			N	-0-					-0-
12	0		3261	-0-	3261	14542	3261	2			N	-0-					-0-
01	0		3896	-0-	3896	18438	3896	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
09	0		1481	-0-	1481	1481	1481	2			N	-0-					-0-
10	0		1513	-0-	1513	2994	1513	2			N	-0-					-0-
11	0		1443	-0-	1443	4437	1443	2			N	-0-					-0-
12	0		1480	-0-	1480	5917	1480	2			N	-0-					-0-
01	0		1265	-0-	1265	7182	1265	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
09	0		2272	-0-	2272	2272	2272	2			N	-0-					-0-
10	0		2192	-0-	2192	4464	2192	2			N	-0-					-0-
11	0		2038	-0-	2038	6502	2038	2			N	-0-					-0-
12	0		1710	-0-	1710	8212	1710	2			N	-0-					-0-
01	0		2092	-0-	2092	10304	2092	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	0		479	-0-	479	479	479	2			N	-0-					-0-
10	0		496	-0-	496	975	496	2			N	-0-					-0-
11	0		507	-0-	507	1482	507	2			N	-0-					-0-
12	0		360	-0-	360	1842	360	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1842					N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
09	0		2205	-0-	2205	2205	2205	2			N	-0-					-0-
10	0		2321	-0-	2321	4526	2321	2			N	-0-					-0-
11	0		2241	-0-	2241	6767	2241	2			N	-0-					-0-
12	0		2115	-0-	2115	8882	2115	2			N	-0-					-0-
01	0		2342	-0-	2342	11224	2342	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	0		337	-0-	337	337	337	2			N	-0-					-0-
10	0		341	-0-	341	678	341	2			N	-0-					-0-
11	0		310	-0-	310	988	310	2			N	-0-					-0-
12	0		354	-0-	354	1342	354	2			N	-0-					-0-
01	0		247	-0-	247	1589	247	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	0		745	-0-	745	745	745	2			N	-0-					-0-
10	0		741	-0-	741	1486	741	2			N	-0-					-0-
11	0		691	-0-	691	2177	691	2			N	-0-					-0-
12	0		701	-0-	701	2878	701	2			N	-0-					-0-
01	0		700	-0-	700	3578	700	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	0		1041	-0-	1041	1041	1041	2			N	-0-					-0-
10	0		1024	-0-	1024	2065	1024	2			N	-0-					-0-
11	0		948	-0-	948	3013	948	2			N	-0-					-0-
12	0		969	-0-	969	3982	969	2			N	-0-					-0-
01	0		970	-0-	970	4952	970	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	0		800	-0-	800	800	800	2			N	-0-					-0-
10	0		638	-0-	638	1438	638	2			N	-0-					-0-
11	0		498	-0-	498	1936	498	2			N	-0-					-0-
12	0		599	-0-	599	2535	599	2			N	-0-					-0-
01	0		198	-0-	198	2733	198	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	0		931	-0-	931	931	931	2			N	-0-					-0-
10	0		874	-0-	874	1805	874	2			N	-0-					-0-
11	0		886	-0-	886	2691	886	2			N	-0-					-0-
12	0		853	-0-	853	3544	853	2			N	-0-					-0-
01	0		901	-0-	901	4445	901	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	0		193	-0-	193	193	193	2			N	-0-					-0-
10	0		241	-0-	241	434	241	2			N	-0-					-0-
11	0		220	-0-	220	654	220	2			N	-0-					-0-
12	0		234	-0-	234	888	234	2			N	-0-					-0-
01	0		221	-0-	221	1109	221	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
09	0		623	-0-	623	623	623	2			N	-0-					-0-
10	0		608	-0-	608	1231	608	2			N	-0-					-0-
11	0		645	-0-	645	1876	645	2			N	-0-					-0-
12	0		658	-0-	658	2534	658	2			N	-0-					-0-
01	0		616	-0-	616	3150	616	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
09	0		4373	-0-	4373	4373	4373	2			N	-0-					-0-
10	0		4426	-0-	4426	8799	4426	2			N	-0-					-0-
11	0		4166	-0-	4166	12965	4166	2			N	-0-					-0-
12	0		4309	-0-	4309	17274	4309	2			N	-0-					-0-
01	0		4300	-0-	4300	21574	4300	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	0		991	-0-	991	991	991	2			N	-0-					-0-
10	0		971	-0-	971	1962	971	2			N	-0-					-0-
11	0		940	-0-	940	2902	940	2			N	-0-					-0-
12	0		978	-0-	978	3880	978	2			N	-0-					-0-
01	0		971	-0-	971	4851	971	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	0		245	-0-	245	245	245	2			N	-0-					-0-
10	0		236	-0-	236	481	236	2			N	-0-					-0-
11	0		223	-0-	223	704	223	2			N	-0-					-0-
12	0		201	-0-	201	905	201	2			N	-0-					-0-
01	0		195	-0-	195	1100	195	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

08	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
09	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
10	0		2143	-0-	2143	4258	2143	2			N	-0-					-0-
11	0		1943	-0-	1943	6201	1943	2			N	-0-					-0-
12	0		1673	-0-	1673	7874	1673	2			N	-0-					-0-
01	0		1838	-0-	1838	9712	1838	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

08	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
09	0		1726	-0-	1726	1726	1726	2			N	-0-					-0-
10	0		1716	-0-	1716	3442	1716	2			N	-0-					-0-
11	0		1504	-0-	1504	4946	1504	2			N	-0-					-0-
12	0		1372	-0-	1372	6318	1372	2			N	-0-					-0-
01	0		1504	-0-	1504	7822	1504	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

08	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
09	0		2191	-0-	2191	2191	2191	2			N	-0-					-0-
10	0		2511	-0-	2511	4702	2511	2			N	-0-					-0-
11	0		2413	-0-	2413	7115	2413	2			N	-0-					-0-
12	0		2464	-0-	2464	9579	2464	2			N	-0-					-0-
01	0		2428	-0-	2428	12007	2428	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

08	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
*09	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*10	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
*11	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*12	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*01	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6733	X	6733	-0-	-0-	-0-	6733	2		N	-0-			-0-
*09	4600	X	4600	-0-	-0-	-0-	4600	2		N	-0-			-0-
*10	5008	X	5008	-0-	-0-	-0-	5008	2		N	-0-			-0-
*11	5608	X	5608	-0-	-0-	-0-	5608	2		N	-0-			-0-
*12	5415	X	5415	-0-	-0-	-0-	5415	2		N	-0-			-0-
*01	6031	X	6031	-0-	-0-	-0-	6031	2		N	-0-			-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

08	4156	X	4156	-0-	-0-	-0-	4156	2		N	-0-			-0-
*09	3908	X	3908	-0-	-0-	-0-	3908	2		N	-0-			-0-
*10	3837	X	3837	-0-	-0-	-0-	3837	2		N	-0-			-0-
*11	3705	X	3705	-0-	-0-	-0-	3705	2		N	-0-			-0-
*12	3433	X	3433	-0-	-0-	-0-	3433	2		N	-0-			-0-
*01	3913	X	3913	-0-	-0-	-0-	3913	2		N	-0-			-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

08	3088	X	3088	-0-	-0-	-0-	3088	2		N	-0-			-0-
*09	2927	X	2927	-0-	-0-	-0-	2927	2		N	-0-			-0-
*10	2927	X	2927	-0-	-0-	-0-	2927	2		N	-0-			-0-
*11	2831	X	2831	-0-	-0-	-0-	2831	2		N	-0-			-0-
*12	2628	X	2628	-0-	-0-	-0-	2628	2		N	-0-			-0-
*01	2649	X	2649	-0-	-0-	-0-	2649	2		N	-0-			-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

08	1063	X	1063	-0-	-0-	-0-	1063	2		N	-0-			-0-
*09	957	X	957	-0-	-0-	-0-	957	2		N	-0-			-0-
*10	838	X	838	-0-	-0-	-0-	838	2		N	-0-			-0-
*11	792	X	792	-0-	-0-	-0-	792	2		N	-0-			-0-
*12	809	X	809	-0-	-0-	-0-	809	2		N	-0-			-0-
*01	745	X	745	-0-	-0-	-0-	745	2		N	-0-			-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2678	X	2678	-0-	-0-	-0-	2678	2		N	-0-			-0-
*09	2701	X	2701	-0-	-0-	-0-	2701	2		N	-0-			-0-
*10	2607	X	2607	-0-	-0-	-0-	2607	2		N	-0-			-0-
*11	2275	X	2275	-0-	-0-	-0-	2275	2		N	-0-			-0-
*12	2243	X	2243	-0-	-0-	-0-	2243	2		N	-0-			-0-
*01	2272	X	2272	-0-	-0-	-0-	2272	2		N	-0-			-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

08	46	X	46	-0-	-0-	-0-	46	2		N	-0-			-0-
*09	379	X	379	-0-	-0-	-0-	379	2		N	-0-			-0-
*10	492	X	492	-0-	-0-	-0-	492	2		N	-0-			-0-
*11	459	X	459	-0-	-0-	-0-	459	2		N	-0-			-0-
*12	422	X	422	-0-	-0-	-0-	422	2		N	-0-			-0-
*01	378	X	378	-0-	-0-	-0-	378	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*09	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*11	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*12	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*01	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	0		766	-0-	766	766	766	2			N	-0-					-0-
10	0		965	-0-	965	1731	965	2			N	-0-					-0-
11	0		813	-0-	813	2544	813	2			N	-0-					-0-
12	0		808	-0-	808	3352	808	2			N	-0-					-0-
01	0		750	-0-	750	4102	750	2			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*10	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*11	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*12	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-
09	0		5524	-0-	5524	5524	5524	2			N	-0-					-0-
10	0		5392	-0-	5392	10916	5392	2			N	-0-					-0-
11	0		4704	-0-	4704	15620	4704	2			N	-0-					-0-
12	0		4759	-0-	4759	20379	4759	2			N	-0-					-0-
01	0		4875	-0-	4875	25254	4875	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
09	0		2677	-0-	2677	2677	2677	2			N	-0-					-0-
10	0		2591	-0-	2591	5268	2591	2			N	-0-					-0-
11	0		2457	-0-	2457	7725	2457	2			N	-0-					-0-
12	0		2430	-0-	2430	10155	2430	2			N	-0-					-0-
01	0		2418	-0-	2418	12573	2418	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
09	0		3534	-0-	3534	3534	3534	2			N	-0-					-0-
10	0		3515	-0-	3515	7049	3515	2			N	-0-					-0-
11	0		3250	-0-	3250	10299	3250	2			N	-0-					-0-
12	0		258	-0-	258	10557	258	2			N	-0-					-0-
01	0		4393	-0-	4393	14950	4393	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
09	0		733	-0-	733	733	733	2			N	-0-					-0-
10	0		682	-0-	682	1415	682	2			N	-0-					-0-
11	0		596	-0-	596	2011	596	2			N	-0-					-0-
12	0		693	-0-	693	2704	693	2			N	-0-					-0-
01	0		502	-0-	502	3206	502	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	0		872	-0-	872	872	872	2			N	-0-					-0-
10	0		739	-0-	739	1611	739	2			N	-0-					-0-
11	0		788	-0-	788	2399	788	2			N	-0-					-0-
12	0		573	-0-	573	2972	573	2			N	-0-					-0-
01	0		548	-0-	548	3520	548	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6043	X	6043	-0-	-0-	-0-	6043	2			N	-0-					-0-
09	0		5783	-0-	5783	5783	5783	2			N	-0-					-0-
10	0		5501	-0-	5501	11284	5501	2			N	-0-					-0-
11	0		5121	-0-	5121	16405	5121	2			N	-0-					-0-
12	0		5319	-0-	5319	21724	5319	2			N	-0-					-0-
01	0		5231	-0-	5231	26955	5231	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
09	0		5088	-0-	5088	5088	5088	2			N	-0-					-0-
10	0		4999	-0-	4999	10087	4999	2			N	-0-					-0-
11	0		4475	-0-	4475	14562	4475	2			N	-0-					-0-
12	0		4735	-0-	4735	19297	4735	2			N	-0-					-0-
01	0		4634	-0-	4634	23931	4634	2			N	-0-					-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
09	0		1761	-0-	1761	1761	1761	2			N	-0-					-0-
10	0		1702	-0-	1702	3463	1702	2			N	-0-					-0-
11	0		1540	-0-	1540	5003	1540	2			N	-0-					-0-
12	0		1560	-0-	1560	6563	1560	2			N	-0-					-0-
01	0		1463	-0-	1463	8026	1463	2			N	-0-					-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	0		964	-0-	964	964	964	2			N	-0-					-0-
10	0		886	-0-	886	1850	886	2			N	-0-					-0-
11	0		743	-0-	743	2593	743	2			N	-0-					-0-
12	0		740	-0-	740	3333	740	2			N	-0-					-0-
01	0		780	-0-	780	4113	780	2			N	-0-					-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4449	X	4449	-0-	-0-	-0-	496	1	3953	2	N	-0-					-0-
09	0		4275	-0-	4275	4275	480	1	3795	2	N	-0-					-0-
10	0		4337	-0-	4337	8612	496	1	3841	2	N	-0-					-0-
11	0		4154	-0-	4154	12766	480	1	3674	2	N	-0-					-0-
12	0		3639	-0-	3639	16405	496	1	3143	2	N	-0-					-0-
01	0		3931	-0-	3931	20336	496	1	3435	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
09	0		3467	-0-	3467	3467	3467	2			N	-0-					-0-
10	0		3380	-0-	3380	6847	3380	2			N	-0-					-0-
11	0		3003	-0-	3003	9850	3003	2			N	-0-					-0-
12	0		1523	-0-	1523	11373	1523	2			N	-0-					-0-
01	0		2325	-0-	2325	13698	2325	2			N	-0-					-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 03/01/2020 TOTAL DEPTH 3080 PERF. 2303 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1788	-0-	-72	-0-	1788	2			N	-0-					-0-
09	1800	X	1600	-0-	-200	-0-	1600	2			N	-0-					-0-
10	1767	N	1538	-0-	-229	-0-	1538	2			N	-0-					-0-
11	1740	N	1567	-0-	-173	-0-	1567	2			N	-0-					-0-
12	1643	N	1397	-0-	-246	-0-	1397	2			N	-0-					-0-
01	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-

SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
09	0		3596	-0-	3596	3596	3596	2			N	-0-					-0-
10	0		3569	-0-	3569	7165	3569	2			N	-0-					-0-
11	0		3357	-0-	3357	10522	3357	2			N	-0-					-0-
12	0		3337	-0-	3337	13859	3337	2			N	-0-					-0-
01	0		3570	-0-	3570	17429	3570	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
09	0		4133	-0-	4133	4133	4133	2			N	-0-					-0-
10	0		4153	-0-	4153	8286	4153	2			N	-0-					-0-
11	0		3717	-0-	3717	12003	3717	2			N	-0-					-0-
12	0		3856	-0-	3856	15859	3856	2			N	-0-					-0-
01	0		3875	-0-	3875	19734	3875	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	0		742	-0-	742	742	742	2			N	-0-					-0-
10	0		750	-0-	750	1492	750	2			N	-0-					-0-
11	0		679	-0-	679	2171	679	2			N	-0-					-0-
12	0		710	-0-	710	2881	710	2			N	-0-					-0-
01	0		701	-0-	701	3582	701	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
09	0		1279	-0-	1279	1279	1279	2			N	-0-					-0-
10	0		1235	-0-	1235	2514	1235	2			N	-0-					-0-
11	0		1213	-0-	1213	3727	1213	2			N	-0-					-0-
12	0		1105	-0-	1105	4832	1105	2			N	-0-					-0-
01	0		1197	-0-	1197	6029	1197	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	0		493	-0-	493	493	493	2			N	-0-					-0-
10	0		491	-0-	491	984	491	2			N	-0-					-0-
11	0		501	-0-	501	1485	501	2			N	-0-					-0-
12	0		533	-0-	533	2018	533	2			N	-0-					-0-
01	0		527	-0-	527	2545	527	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	0		180	-0-	180	180	180	2			N	-0-					-0-
10	0		183	-0-	183	363	183	2			N	-0-					-0-
11	0		187	-0-	187	550	187	2			N	-0-					-0-
12	0		200	-0-	200	750	200	2			N	-0-					-0-
01	0		203	-0-	203	953	203	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	0		73	-0-	73	73	73	2			N	-0-					-0-
10	0		74	-0-	74	147	74	2			N	-0-					-0-
11	0		69	-0-	69	216	69	2			N	-0-					-0-
12	0		70	-0-	70	286	70	2			N	-0-					-0-
01	0		69	-0-	69	355	69	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

08	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
10	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
11	1860	N	1858	-0-	-2	-0-	1858	2			N	-0-					-0-
12	1922	N	1902	-0-	-20	-0-	1902	2			N	-0-					-0-
01	1922	N	1912	-0-	-10	-0-	1912	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	0		448	-0-	448	448	448	2			N	-0-					-0-
10	0		452	-0-	452	900	452	2			N	-0-					-0-
11	0		426	-0-	426	1326	426	2			N	-0-					-0-
12	0		417	-0-	417	1743	417	2			N	-0-					-0-
01	0		425	-0-	425	2168	425	2			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

08	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
09	870	N	865	-0-	-5	-0-	865	2			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

08	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
09	0		3629	-0-	3629	3629	3629	2			N	-0-					-0-
10	0		3670	-0-	3670	7299	3670	2			N	-0-					-0-
11	0		3413	-0-	3413	10712	3413	2			N	-0-					-0-
12	0		3449	-0-	3449	14161	3449	2			N	-0-					-0-
01	0		3448	-0-	3448	17609	3448	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

08	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
09	0		1192	-0-	1192	1192	1192	2			N	-0-					-0-
10	0		1209	-0-	1209	2401	1209	2			N	-0-					-0-
11	0		1148	-0-	1148	3549	1148	2			N	-0-					-0-
12	0		1238	-0-	1238	4787	1238	2			N	-0-					-0-
01	0		1206	-0-	1206	5993	1206	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

08	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
09	0		2202	-0-	2202	2202	2202	2			N	-0-					-0-
10	0		2330	-0-	2330	4532	2330	2			N	-0-					-0-
11	0		2191	-0-	2191	6723	2191	2			N	-0-					-0-
12	0		2027	-0-	2027	8750	2027	2			N	-0-					-0-
01	0		2298	-0-	2298	11048	2298	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

08	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
09	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
10	2418	N	2372	-0-	-46	-0-	2372	2			N	-0-					-0-
11	2340	N	2232	-0-	-108	-0-	2232	2			N	-0-					-0-
12	2418	N	2267	-0-	-151	-0-	2267	2			N	-0-					-0-
01	2387	N	2257	-0-	-130	-0-	2257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

08	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	0		205	-0-	205	205	205	2			N	-0-					-0-
10	0		233	-0-	233	438	233	2			N	-0-					-0-
11	0		218	-0-	218	656	218	2			N	-0-					-0-
12	0		220	-0-	220	876	220	2			N	-0-					-0-
01	0		212	-0-	212	1088	212	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

08	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	0		993	-0-	993	993	993	2			N	-0-					-0-
10	0		1025	-0-	1025	2018	1025	2			N	-0-					-0-
11	0		971	-0-	971	2989	971	2			N	-0-					-0-
12	0		163	-0-	163	3152	163	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3152					N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

08	1460	X	1460	-0-	-0-	-0-	1418	2	42	9	N	38	49	1			13
09	0		1925	-0-	1925	1925	1867	2	58	9	N	53	52	1			14
10	0		1874	-0-	1874	3799	1801	2	73	9	N	66	53	1			27
11	0		1095	-0-	1095	4894	1037	2	58	9	N	53	66	1			14
12	0		598	-0-	598	5492	563	2	35	9	N	32	40	1			6
01	0		541	-0-	541	6033	495	2	46	9	N	42	39	1			9

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	0		945	-0-	945	945	945	2			N	-0-					-0-
10	0		926	-0-	926	1871	926	2			N	-0-					-0-
11	0		944	-0-	944	2815	944	2			N	-0-					-0-
12	0		979	-0-	979	3794	979	2			N	-0-					-0-
01	0		923	-0-	923	4717	923	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	X	874	-0-	-0-	-0-	849	2	25	9	N	23	29	1			8
09	0		1121	-0-	1121	1121	1086	2	35	9	N	32	31	1			9
10	0		1263	-0-	1263	2384	1212	2	51	9	N	46	35	1			20
11	0		1392	-0-	1392	3776	1315	2	77	9	N	70	60	1			30
12	0		1525	-0-	1525	5301	1436	2	89	9	N	81	95	1			16
01	0		1493	-0-	1493	6794	1366	2	127	9	N	115	104	1			27

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	0		278	-0-	278	278	278	2			N	-0-					-0-
10	0		198	-0-	198	476	198	2			N	-0-					-0-
11	0		309	-0-	309	785	309	2			N	-0-					-0-
12	0		283	-0-	283	1068	283	2			N	-0-					-0-
01	0		313	-0-	313	1381	313	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	0		23	-0-	23	23	23	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

08	1088	N	1088	-0-	-0-	-0-	1073	2	15	9	N	14	15	1			6
09	1084	N	1084	-0-	-0-	-0-	1064	2	20	9	N	18	16	1			8
10	1085	N	1085	-0-	-0-	-0-	1066	2	19	9	N	17	18	1			7
11	840	N	807	-0-	-33	-0-	788	2	19	9	N	17	17	1			7
12	868	N	814	-0-	-54	-0-	795	2	19	9	N	17	16	1			8
01	868	N	840	-0-	-28	-0-	825	2	15	9	N	14	17	1			5

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	476	X	476	-0-	-0-	-0-	464	2	12	9	N	11	10	1			11
*09	459	X	459	-0-	-0-	-0-	446	2	13	9	N	12	11	1			12
*10	460	X	460	-0-	-0-	-0-	446	2	14	9	N	13	11	1			14
*11	527	X	527	-0-	-0-	-0-	501	2	26	9	N	24	15	1			23
*12	596	X	596	-0-	-0-	-0-	568	2	28	9	N	25	33	1			15
01	0		448	-0-	448	448	435	2	13	9	N	12	15	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	X	592	-0-	-0-	-0-	573	2	19	9	N	17	15	1			11
*09	604	X	604	-0-	-0-	-0-	587	2	17	9	N	15	14	1			12
*10	538	X	538	-0-	-0-	-0-	521	2	17	9	N	15	14	1			13
*11	403	X	403	-0-	-0-	-0-	384	2	19	9	N	17	13	1			17
*12	376	X	376	-0-	-0-	-0-	359	2	17	9	N	15	23	1			9
01	0		411	-0-	411	411	400	2	11	9	N	10	13	1			6

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

08	1359	X	1359	-0-	-0-	-0-	1330	2	29	9	N	26	19	1			25
09	0		1466	-0-	1466	1466	1411	2	55	9	N	50	45	1			30
10	0		-0-	-0-	-0-	1466					N	64	72	1			22
11	0		863	-0-	863	2329	819	2	44	9	N	40	51	1			11
12	0		909	-0-	909	3238	854	2	55	9	N	50	33	1			28
01	0		821	-0-	821	4059	774	2	47	9	N	43	44	1			27

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

08	1013	X	1013	-0-	-0-	-0-	990	2	23	9	N	21	15	1			17
09	0		615	-0-	615	615	593	2	22	9	N	20	23	1			14
10	0		-0-	-0-	-0-	615					N	31	34	1			11
11	0		391	-0-	391	1006	369	2	22	9	N	20	25	1			6
12	0		639	-0-	639	1645	593	2	46	9	N	42	29	1			19
01	0		682	-0-	682	2327	643	2	39	9	N	35	36	1			18

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	505	X	505	-0-	-0-	-0-	485	2	20	9	N	18	17	1			5
09	502	X	502	-0-	-0-	-0-	481	2	21	9	N	19	17	1			7
10	512	X	512	-0-	-0-	-0-	490	2	22	9	N	20	19	1			8
11	0		565	-0-	565	565	536	2	29	9	N	26	25	1			9
12	0		516	-0-	516	1081	491	2	25	9	N	23	23	1			9
01	0		475	-0-	475	1556	454	2	21	9	N	19	21	1			7

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

08	292	X	292	-0-	-0-	-0-	292	2			N	-0-	1	1			-0-
09	0		75	-0-	75	75	74	2	1	9	N	1	1	1			-0-
10	0		158	-0-	158	233	156	2	2	9	N	2	1	1			1
11	0		237	-0-	237	470	235	2	2	9	N	2	2	1			1
12	0		137	-0-	137	607	136	2	1	9	N	1	1	1			1
01	0		155	-0-	155	762	153	2	2	9	N	2	2	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	X	297	-0-	-0-	-0-	295	2	2	9	N	2	2	1			4
09	0		-0-	-0-	-0-	-0-					N	-0-	1	1			3
10	0		-0-	-0-	-0-	-0-					N	-0-	2	1			1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	1	1	1			1
01	0		9	-0-	9	9	9	2			N	-0-					1

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	X	118	-0-	-0-	-0-	117	2	1	9	N	1	2	1			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	72	X	72	-0-	-0-	-0-	70	2	2	9	N	2	1	1			1
*11	132	X	132	-0-	-0-	-0-	130	2	2	9	N	2	3	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	X	142	-0-	-0-	-0-	139	2	3	9	N	3	2	1			1
09	0		139	-0-	139	139	137	2	2	9	N	2	2	1			1
10	0		124	-0-	124	263	122	2	2	9	N	2	2	1			1
11	0		138	-0-	138	401	135	2	3	9	N	3	3	1			1
12	0		132	-0-	132	533	129	2	3	9	N	3	3	1			1
01	0		127	-0-	127	660	124	2	3	9	N	3	3	1			1

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	X	168	-0-	-0-	-0-	166	2	2	9	N	2	2	1			1
09	0		217	-0-	217	217	214	2	3	9	N	3	3	1			1
10	0		158	-0-	158	375	156	2	2	9	N	2	2	1			1
11	0		146	-0-	146	521	143	2	3	9	N	3	3	1			1
12	0		148	-0-	148	669	145	2	3	9	N	3	3	1			1
01	0		151	-0-	151	820	148	2	3	9	N	3	3	1			1

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	0		70	-0-	70	70	68	2	2	9	N	2					2
10	0		51	-0-	51	121	51	2			N	-0-	2	1			-0-
11	0		64	-0-	64	185	60	2	4	9	N	4					4
12	0		619	-0-	619	804	585	2	34	9	N	31	30	1			5
01	0		377	-0-	377	1181	342	2	35	9	N	32	34	1			3

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0		60	-0-	60	60	58	2	2	9	N	2					2
10	0		38	-0-	38	98	38	2			N	-0-	2	1			-0-
11	0		50	-0-	50	148	47	2	3	9	N	3					3
12	0		458	-0-	458	606	435	2	23	9	N	21	21	1			3
01	0		290	-0-	290	896	262	2	28	9	N	25	25	1			3

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	X	943	-0-	-0-	-0-	939	2	4	9	N	4	5	1			1
09	0		242	-0-	242	242	236	2	6	9	N	5	4	1			2
10	0		496	-0-	496	738	492	2	4	9	N	4	4	1			2
11	0		758	-0-	758	1496	751	2	7	9	N	6	6	1			2
12	0		445	-0-	445	1941	439	2	6	9	N	5	5	1			2
01	0		450	-0-	450	2391	446	2	4	9	N	4	5	1			1

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	0		33	-0-	33	33	33	2			N	-0-					-0-
10	0		47	-0-	47	80	46	2	1	9	N	1	1	1			-0-
11	0		-0-	-0-	-0-	80					N	-0-					-0-
12	0		9	-0-	9	89	9	2			N	-0-					-0-
01	0		6	-0-	6	95	6	2			N	-0-					-0-

READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	X	846	-0-	-0-	-0-	834	2	12	9	N	11	11	1			5
09	0		705	-0-	705	705	693	2	12	9	N	11	12	1			4
10	0		854	-0-	854	1559	836	2	18	9	N	16	13	1			7
11	0		947	-0-	947	2506	926	2	21	9	N	19	19	1			7
12	0		896	-0-	896	3402	876	2	20	9	N	18	17	1			8
01	0		920	-0-	920	4322	901	2	19	9	N	17	19	1			6

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	X	319	-0-	-0-	-0-	310	2	9	9	N	8	9	1			9
09	0		238	-0-	238	238	229	2	9	9	N	8	5	1			12
10	0		-0-	-0-	-0-	238					N	32	33	1			11
11	0		662	-0-	662	900	633	2	29	9	N	26	25	1			12
12	0		643	-0-	643	1543	598	2	45	9	N	41	38	1			15
01	0		731	-0-	731	2274	691	2	40	9	N	36	35	1			16

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	X	1341	-0-	-0-	-0-	1307	2	34	9	N	31	26	1			24
09	0		1041	-0-	1041	1041	1005	2	36	9	N	33	38	1			19
10	0		-0-	-0-	-0-	1041					N	40	45	1			14
11	0		874	-0-	874	1915	834	2	40	9	N	36	33	1			17
12	0		739	-0-	739	2654	685	2	54	9	N	49	47	1			19
01	0		906	-0-	906	3560	856	2	50	9	N	45	42	1			22

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	X	188	-0-	-0-	-0-	186	2	2	9	N	2	2	1			1
09	0		182	-0-	182	182	179	2	3	9	N	3	3	1			1
10	0		200	-0-	200	382	197	2	3	9	N	3	3	1			1
11	0		189	-0-	189	571	185	2	4	9	N	4	4	1			1
12	0		158	-0-	158	729	155	2	3	9	N	3	3	1			1
01	0		126	-0-	126	855	123	2	3	9	N	3	3	1			1

WILLIAMS -A- WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	X	762	-0-	-0-	-0-	749	2	13	9	N	12	9	1			16
09	0		1195	-0-	1195	1195	1180	2	15	9	N	14	17	1			13
10	0		1381	-0-	1381	2576	1358	2	23	9	N	21	17	1			17
11	0		1317	-0-	1317	3893	1292	2	25	9	N	23	23	1			17
12	0		857	-0-	857	4750	836	2	21	9	N	19	24	1			12
01	0		966	-0-	966	5716	948	2	18	9	N	16	9	1			19

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	X	298	-0-	-0-	-0-	67	1	231	2	N	-0-					-0-
09	0		176	-0-	176	176	69	1	107	2	N	-0-					-0-
10	0		276	-0-	276	452	68	1	208	2	N	-0-					-0-
11	0		279	-0-	279	731	66	1	213	2	N	-0-					-0-
12	0		209	-0-	209	940	69	1	140	2	N	-0-					-0-
01	0		70	-0-	70	1010	68	1	2	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

08	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	0		15	-0-	15	15	15	2			N	-0-					-0-
10	0		12	-0-	12	27	12	2			N	-0-					-0-
11	0		9	-0-	9	36	9	2			N	-0-					-0-
12	0		6	-0-	6	42	6	2			N	-0-					-0-
01	0		9	-0-	9	51	9	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

08	775	X	282	-0-	-493	-0-	282	2			N	-0-					-0-
09	300	X	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	279	X	174	-0-	-105	-0-	174	2			N	-0-					-0-
11	270	X	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	279	N	13	-0-	-266	-0-	13	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

08	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	155	N	13	-0-	-142	-0-	13	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

08	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	0		916	-0-	916	916	916	2			N	-0-					-0-
10	0		1055	-0-	1055	1971	1055	2			N	-0-					-0-
11	0		1150	-0-	1150	3121	1150	2			N	-0-					-0-
12	0		1203	-0-	1203	4324	1203	2			N	-0-					-0-
01	0		1183	-0-	1183	5507	1183	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

08	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					-0-
09	0		4760	-0-	4760	4760	4760	2			N	-0-					-0-
10	0		4837	-0-	4837	9597	4837	2			N	-0-					-0-
11	0		4454	-0-	4454	14051	4454	2			N	-0-					-0-
12	0		4332	-0-	4332	18383	4332	2			N	-0-					-0-
01	0		4062	-0-	4062	22445	4062	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
09	0		2362	-0-	2362	2362	2362	2			N	-0-					-0-
10	0		2403	-0-	2403	4765	2403	2			N	-0-					-0-
11	0		2224	-0-	2224	6989	2224	2			N	-0-					-0-
12	0		2188	-0-	2188	9177	2188	2			N	-0-					-0-
01	0		1057	-0-	1057	10234	1057	2			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1302	N	607	-0-	-695	-0-	78	1	529	2	N	-0-					-0-
09	1807	N	1807	-0-	-0-	-0-	207	1	1600	2	N	-0-					-0-
10	1550	N	975	-0-	-575	-0-	217	1	758	2	N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	133	1	802	2	N	-0-					-0-
12	1860	N	1860	-0-	-0-	-0-	217	1	1643	2	N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	129	1	1039	2	N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

08	1705	N	1658	-0-	-47	-0-	620	1	1038	2	N	-0-					-0-
09	1623	N	1623	-0-	-0-	-0-	600	1	1023	2	N	-0-					-0-
10	1705	N	1537	-0-	-168	-0-	620	1	917	2	N	-0-					-0-
11	1615	N	1615	-0-	-0-	-0-	600	1	1015	2	N	-0-					-0-
12	1674	N	1494	-0-	-180	-0-	620	1	874	2	N	-0-					-0-
01	1672	N	1672	-0-	-0-	-0-	620	1	1052	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2604	X	2604	-0-	-0-	-0-	338	1	2266	2	N	-0-					-0-
09	2353	X	2353	-0-	-0-	-0-	390	1	1963	2	N	-0-					-0-
10	0		1393	-0-	1393	1393	312	1	1081	2	N	-0-					-0-
11	0		1800	-0-	1800	3193	390	1	1410	2	N	-0-					-0-
12	0		364	-0-	364	3557	364	1			N	-0-					-0-
01	0		-0-	-0-	-0-	3557					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	0		1236	-0-	1236	1236	1236	2			N	-0-					-0-
10	0		1236	-0-	1236	2472	1236	2			N	-0-					-0-
11	0		1127	-0-	1127	3599	1127	2			N	-0-					-0-
12	0		1178	-0-	1178	4777	1178	2			N	-0-					-0-
01	0		1162	-0-	1162	5939	1162	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
09	0		1503	-0-	1503	1503	1503	2			N	-0-					-0-
10	0		2017	-0-	2017	3520	2017	2			N	-0-					-0-
11	0		1782	-0-	1782	5302	1782	2			N	-0-					-0-
12	0		1919	-0-	1919	7221	1919	2			N	-0-					-0-
01	0		1923	-0-	1923	9144	1923	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3503	-0-	-0-	-0-	619	1	2884	2	N	-0-					-0-
09	0		3332	-0-	3332	3332	597	1	2735	2	N	-0-					-0-
10	0		3413	-0-	3413	6745	620	1	2793	2	N	-0-					-0-
11	0		3121	-0-	3121	9866	559	1	2562	2	N	-0-					-0-
12	0		3360	-0-	3360	13226	620	1	2740	2	N	-0-					-0-
01	0		3328	-0-	3328	16554	620	1	2708	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2111	X	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
09	0		1993	-0-	1993	1993	1993	2			N	-0-					-0-
10	0		1934	-0-	1934	3927	1934	2			N	-0-					-0-
11	0		1804	-0-	1804	5731	1804	2			N	-0-					-0-
12	0		1922	-0-	1922	7653	1922	2			N	-0-					-0-
01	0		1887	-0-	1887	9540	1887	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	X	745	-0-	-0-	-0-	721	2	24	9	N	22	28	1			10
09	0		725	-0-	725	725	700	2	25	9	N	23	29	1			4
10	0		721	-0-	721	1446	691	2	30	9	N	27	14	1			17
11	0		683	-0-	683	2129	646	2	37	9	N	34	41	1			10
12	0		618	-0-	618	2747	567	2	51	9	N	46	41	1			15
01	0		735	-0-	735	3482	695	2	40	9	N	36	27	1			24

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	X	1348	-0-	-0-	-0-	402	1	925	2	N	19	23	1			9
							21	9									
09	0		1267	-0-	1267	1267	382	1	865	2	N	18	24	1			3
							20	9									
10	0		1330	-0-	1330	2597	401	1	904	2	N	23	12	1			14
							25	9									
11	0		1272	-0-	1272	3869	390	1	851	2	N	28	34	1			8
							31	9									
12	0		1266	-0-	1266	5135	398	1	826	2	N	38	34	1			12
							42	9									
01	0		1302	-0-	1302	6437	403	1	866	2	N	30	22	1			20
							33	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

08	928	X	928	-0-	-0-	-0-	893	2	35	9	N	32	39	1			15
09	0		915	-0-	915	915	881	2	34	9	N	31	40	1			6
10	0		909	-0-	909	1824	867	2	42	9	N	38	20	1			24
11	0		818	-0-	818	2642	767	2	51	9	N	46	57	1			13
12	0		783	-0-	783	3425	713	2	70	9	N	64	57	1			20
01	0		850	-0-	850	4275	794	2	56	9	N	51	38	1			33

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		365	-0-	365	365	365	2			N	-0-					-0-
11	0		590	-0-	590	955	590	2			N	-0-					-0-
12	0		370	-0-	370	1325	370	2			N	-0-					-0-
01	0		400	-0-	400	1725	400	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	20	25	1			9
09	0		-0-	-0-	-0-	-0-					N	19	25	1			3
10	0		-0-	-0-	-0-	-0-					N	24	12	1			15
11	0		1268	-0-	1268	1268	1236	2	32	9	N	29	36	1			8
12	0		226	-0-	226	1494	181	2	45	9	N	41	36	1			13
01	0		-0-	-0-	-0-	1494					N	31	23	1			21

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

08	4152	X	4152	-0-	-0-	-0-	4024	2	128	9	N	116	143	1			53
09	0		4075	-0-	4075	4075	3950	2	125	9	N	114	147	1			20
10	0		4133	-0-	4133	8208	3980	2	153	9	N	139	72	1			87
11	0		3812	-0-	3812	12020	3626	2	186	9	N	169	208	1			48
12	0		3797	-0-	3797	15817	3540	2	257	9	N	234	209	1			73
01	0		3850	-0-	3850	19667	3645	2	205	9	N	186	137	1			122

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	X	1254	-0-	-0-	-0-	402	1	852	2	N	-0-					-0-
09	0		1177	-0-	1177	1177	379	1	798	2	N	-0-					-0-
10	0		1324	-0-	1324	2501	382	1	942	2	N	-0-					-0-
11	0		968	-0-	968	3469	288	1	680	2	N	-0-					-0-
12	0		1265	-0-	1265	4734	358	1	907	2	N	-0-					-0-
01	0		1257	-0-	1257	5991	377	1	880	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

08	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
09	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
10	0		1866	-0-	1866	1866	1866	2			N	-0-					-0-
11	0		1787	-0-	1787	3653	1787	2			N	-0-					-0-
12	0		1730	-0-	1730	5383	1730	2			N	-0-					-0-
01	0		1833	-0-	1833	7216	1833	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

08	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	0		644	-0-	644	644	644	2			N	-0-					-0-
10	0		615	-0-	615	1259	615	2			N	-0-					-0-
11	0		585	-0-	585	1844	585	2			N	-0-					-0-
12	0		605	-0-	605	2449	605	2			N	-0-					-0-
01	0		386	-0-	386	2835	386	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

08	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	0		754	-0-	754	754	754	2			N	-0-					-0-
10	0		757	-0-	757	1511	757	2			N	-0-					-0-
11	0		641	-0-	641	2152	641	2			N	-0-					-0-
12	0		955	-0-	955	3107	955	2			N	-0-					-0-
01	0		795	-0-	795	3902	795	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	0		1554	-0-	1554	1554	1554	2			N	-0-					-0-
10	0		1397	-0-	1397	2951	1397	2			N	-0-					-0-
11	0		1379	-0-	1379	4330	1379	2			N	-0-					-0-
12	0		1498	-0-	1498	5828	1498	2			N	-0-					-0-
01	0		499	-0-	499	6327	499	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

08	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	0		518	-0-	518	518	518	2			N	-0-					-0-
11	0		462	-0-	462	980	462	2			N	-0-					-0-
12	0		363	-0-	363	1343	363	2			N	-0-					-0-
01	0		528	-0-	528	1871	528	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	X	1206	-0-	-0-	-0-	402	1	804	2	N	-0-					-0-
09	0		1164	-0-	1164	1164	390	1	774	2	N	-0-					-0-
10	0		1190	-0-	1190	2354	403	1	787	2	N	-0-					-0-
11	0		1006	-0-	1006	3360	372	1	634	2	N	-0-					-0-
12	0		1004	-0-	1004	4364	384	1	620	2	N	-0-					-0-
01	0		1022	-0-	1022	5386	395	1	627	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

08	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	0		1276	-0-	1276	1276	1276	2			N	-0-					-0-
10	0		1317	-0-	1317	2593	1317	2			N	-0-					-0-
11	0		1182	-0-	1182	3775	1182	2			N	-0-					-0-
12	0		1155	-0-	1155	4930	1155	2			N	-0-					-0-
01	0		1288	-0-	1288	6218	1288	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

08	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	0		439	-0-	439	439	439	2			N	-0-					-0-
10	0		451	-0-	451	890	451	2			N	-0-					-0-
11	0		460	-0-	460	1350	460	2			N	-0-					-0-
12	0		467	-0-	467	1817	467	2			N	-0-					-0-
01	0		444	-0-	444	2261	444	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

08	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	0		693	-0-	693	693	693	2			N	-0-					-0-
10	0		394	-0-	394	1087	394	2			N	-0-					-0-
11	0		649	-0-	649	1736	649	2			N	-0-					-0-
12	0		689	-0-	689	2425	689	2			N	-0-					-0-
01	0		664	-0-	664	3089	664	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

08	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	0		752	-0-	752	752	752	2			N	-0-					-0-
10	0		632	-0-	632	1384	632	2			N	-0-					-0-
11	0		644	-0-	644	2028	644	2			N	-0-					-0-
12	0		737	-0-	737	2765	737	2			N	-0-					-0-
01	0		589	-0-	589	3354	589	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

08	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
10	0		2394	-0-	2394	2394	2394	2			N	-0-					-0-
11	0		2361	-0-	2361	4755	2361	2			N	-0-					-0-
12	0		1705	-0-	1705	6460	1705	2			N	-0-					-0-
01	0		2166	-0-	2166	8626	2166	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	0		581	-0-	581	581	581	2			N	-0-					-0-
10	0		627	-0-	627	1208	627	2			N	-0-					-0-
11	0		574	-0-	574	1782	574	2			N	-0-					-0-
12	0		377	-0-	377	2159	377	2			N	-0-					-0-
01	0		301	-0-	301	2460	301	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	9	-0-	-1231	-0-	9	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1349	-0-	1349	1349	1349	2			N	-0-					-0-
11	0		1446	-0-	1446	2795	1446	2			N	-0-					-0-
12	0		1072	-0-	1072	3867	1072	2			N	-0-					-0-
01	0		1645	-0-	1645	5512	1645	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	0		464	-0-	464	464	464	2			N	-0-					-0-
10	0		476	-0-	476	940	476	2			N	-0-					-0-
11	0		421	-0-	421	1361	421	2			N	-0-					-0-
12	0		441	-0-	441	1802	441	2			N	-0-					-0-
01	0		480	-0-	480	2282	480	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	0		989	-0-	989	989	989	2			N	-0-					-0-
10	0		1093	-0-	1093	2082	1093	2			N	-0-					-0-
11	0		902	-0-	902	2984	902	2			N	-0-					-0-
12	0		1042	-0-	1042	4026	1042	2			N	-0-					-0-
01	0		1005	-0-	1005	5031	1005	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7257	X	7257	-0-	-0-	-0-	7257	2			N	-0-					-0-
09	0		6866	-0-	6866	6866	6866	2			N	-0-					-0-
10	0		7234	-0-	7234	14100	7234	2			N	-0-					-0-
11	0		6538	-0-	6538	20638	6538	2			N	-0-					-0-
12	0		7132	-0-	7132	27770	7132	2			N	-0-					-0-
01	0		7197	-0-	7197	34967	7197	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2809	N	2809	-0-	-0-	-0-	410	1	2399	2	N	-0-					-0-
09	0		2966	-0-	2966	2966	600	1	2366	2	N	-0-					-0-
10	0		1846	-0-	1846	4812	500	1	1346	2	N	-0-					-0-
11	0		2418	-0-	2418	7230	530	1	1888	2	N	-0-					-0-
12	0		1888	-0-	1888	9118	540	1	1348	2	N	-0-					-0-
01	0		1984	-0-	1984	11102	440	1	1544	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		802	-0-	802	802	286	1	516	2	N	-0-					-0-
11	0		1252	-0-	1252	2054	452	1	800	2	N	-0-					-0-
12	0		1262	-0-	1262	3316	560	1	702	2	N	-0-					-0-
01	0		1105	-0-	1105	4421	490	1	615	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	899	N	402	-0-	-497	-0-	402	2			N	-0-					-0-
11	1170	N	792	-0-	-378	-0-	792	2			N	-0-					-0-
12	1178	N	523	-0-	-655	-0-	523	2			N	-0-					-0-
01	403	N	28	-0-	-375	-0-	28	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
09	1446	N	1446	-0-	-0-	-0-	321	1	1125	2	N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	343	1	750	2	N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	2064	N	2064	-0-	-0-	-0-	382	1	1682	2	N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2965	X	2965	-0-	-0-	-0-	403	1	2562	2	N	-0-					-0-
09	0		2413	-0-	2413	2413	390	1	2023	2	N	-0-					-0-
10	0		1654	-0-	1654	4067	377	1	1277	2	N	-0-					-0-
11	0		2412	-0-	2412	6479	384	1	2028	2	N	-0-					-0-
12	0		1101	-0-	1101	7580	40	1	1061	2	N	-0-					-0-
01	0		2373	-0-	2373	9953	267	1	2106	2	N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2076	N	2076	-0-	-0-	-0-	364	1	1712	2	N	-0-					-0-
09	1861	N	1861	-0-	-0-	-0-	390	1	1471	2	N	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	332	1	957	2	N	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	280	1	969	2	N	-0-					-0-
12	1345	N	1345	-0-	-0-	-0-	351	1	994	2	N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	332	1	1048	2	N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3923	-0-	-14	-0-	837	1	3086	2	N	-0-					-0-
09	3810	X	3614	-0-	-196	-0-	810	1	2804	2	N	-0-					-0-
10	3937	X	2479	-0-	-1458	-0-	783	1	1696	2	N	-0-					-0-
11	3810	X	3419	-0-	-391	-0-	810	1	2609	2	N	-0-					-0-
12	3937	X	3731	-0-	-206	-0-	812	1	2919	2	N	-0-					-0-
01	3937	X	2946	-0-	-991	-0-	648	1	2298	2	N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2561	N	2561	-0-	-0-	-0-	620	1	1941	2	N	-0-					-0-
09	0		2319	-0-	2319	2319	600	1	1719	2	N	-0-					-0-
10	0		820	-0-	820	3139	480	1	340	2	N	-0-					-0-
11	0		1955	-0-	1955	5094	480	1	1475	2	N	-0-					-0-
12	0		2336	-0-	2336	7430	540	1	1796	2	N	-0-					-0-
01	0		1601	-0-	1601	9031	430	1	1171	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-			-0-
09	1258	N	1258	-0-	-0-	-0-	279	1	979	2	N	-0-			-0-
10	1426	N	882	-0-	-544	-0-	277	1	605	2	N	-0-			-0-
11	1050	N	649	-0-	-401	-0-	649	2			N	-0-			-0-
12	1302	N	1288	-0-	-14	-0-	238	1	1050	2	N	-0-			-0-
01	868	N	606	-0-	-262	-0-	606	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2209	N	2209	-0-	-0-	-0-	397	1	1812	2	N	-0-			-0-
09	2053	N	2053	-0-	-0-	-0-	390	1	1663	2	N	-0-			-0-
10	2232	N	185	-0-	-2047	-0-	169	1	16	2	N	-0-			-0-
11	2130	N	586	-0-	-1544	-0-	267	1	319	2	N	-0-			-0-
12	2252	N	2252	-0-	-0-	-0-	403	1	1849	2	N	-0-			-0-
01	1236	N	1236	-0-	-0-	-0-	177	1	1059	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		1117	-0-	1117	1117	314	1	803	2	N	-0-			-0-
11	0		500	-0-	500	1617	190	1	310	2	N	-0-			-0-
12	0		920	-0-	920	2537	510	1	410	2	N	-0-			-0-
01	0		387	-0-	387	2924	127	1	260	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	1934	-0-	-143	-0-	403	1	1531	2	N	-0-			-0-
09	1780	N	1780	-0-	-0-	-0-	390	1	1390	2	N	-0-			-0-
10	1829	N	168	-0-	-1661	-0-	156	1	12	2	N	-0-			-0-
11	1860	N	559	-0-	-1301	-0-	267	1	292	2	N	-0-			-0-
12	1829	N	403	-0-	-1426	-0-	403	1			N	-0-			-0-
01	305	N	305	-0-	-0-	-0-	299	1	6	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1752	N	1752	-0-	-0-	-0-	620	1	1132	2	N	-0-			-0-
09	1742	N	1742	-0-	-0-	-0-	600	1	1142	2	N	-0-			-0-
10	1581	N	1099	-0-	-482	-0-	620	1	479	2	N	-0-			-0-
11	1710	N	1542	-0-	-168	-0-	600	1	942	2	N	-0-			-0-
12	1798	N	1546	-0-	-252	-0-	620	1	926	2	N	-0-			-0-
01	1544	N	1544	-0-	-0-	-0-	620	1	924	2	N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1535	-0-	-418	-0-	217	1	1318	2	N	-0-			-0-
09	1437	N	1437	-0-	-0-	-0-	210	1	1227	2	N	-0-			-0-
10	1829	N	932	-0-	-897	-0-	207	1	725	2	N	-0-			-0-
11	1500	N	1443	-0-	-57	-0-	210	1	1233	2	N	-0-			-0-
12	1488	N	1387	-0-	-101	-0-	217	1	1170	2	N	-0-			-0-
01	1270	N	1270	-0-	-0-	-0-	217	1	1053	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	310	1	1418	2	N	-0-			-0-
09	1532	N	1532	-0-	-0-	-0-	294	1	1238	2	N	-0-			-0-
10	1147	N	1147	-0-	-0-	-0-	295	1	852	2	N	-0-			-0-
11	1500	N	1500	-0-	-0-	-0-	295	1	1205	2	N	-0-			-0-
12	1628	N	1628	-0-	-0-	-0-	310	1	1318	2	N	-0-			-0-
01	1252	N	1252	-0-	-0-	-0-	310	1	942	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1033	-0-	-207	-0-	1033	2			N	-0-					-0-
09	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
10	992	N	470	-0-	-522	-0-	470	2			N	-0-					-0-
11	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-
12	961	N	758	-0-	-203	-0-	758	2			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2071	N	2071	-0-	-0-	-0-	770	1	1301	2	N	-0-					-0-
09	1911	N	1911	-0-	-0-	-0-	810	1	1101	2	N	-0-					-0-
10	1695	N	1695	-0-	-0-	-0-	824	1	871	2	N	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	797	1	1090	2	N	-0-					-0-
12	1860	N	1600	-0-	-260	-0-	718	1	882	2	N	-0-					-0-
01	1705	N	1561	-0-	-144	-0-	632	1	929	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	330	1	950	2	N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	340	1	674	2	N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	308	1	885	2	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	312	1	373	2	N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2201	N	1897	-0-	-304	-0-	341	1	1556	2	N	-0-					-0-
09	1780	N	1780	-0-	-0-	-0-	330	1	1450	2	N	-0-					-0-
10	1922	N	807	-0-	-1115	-0-	336	1	471	2	N	-0-					-0-
11	1830	N	297	-0-	-1533	-0-	297	1			N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

08	1674	N	360	-0-	-1314	-0-	341	1	19	2	N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	325	1	1375	2	N	-0-					-0-
10	1519	N	739	-0-	-780	-0-	304	1	435	2	N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	1674	N	692	-0-	-982	-0-	692	2			N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

08	2269	N	2269	-0-	-0-	-0-	377	1	1892	2	N	-0-					-0-
09	2219	N	2219	-0-	-0-	-0-	384	1	1835	2	N	-0-					-0-
10	2046	N	1354	-0-	-692	-0-	208	1	1146	2	N	-0-					-0-
11	2246	N	2246	-0-	-0-	-0-	390	1	1856	2	N	-0-					-0-
12	2294	N	-0-	-0-	-2294	-0-					N	-0-					-0-
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2687	N	2687	-0-	-0-	-0-	388	1	2299	2	N	-0-			-0-
09	2695	N	2695	-0-	-0-	-0-	390	1	2305	2	N	-0-			-0-
10	2263	N	1908	-0-	-355	-0-	397	1	1511	2	N	-0-			-0-
11	2490	N	2289	-0-	-201	-0-	384	1	1905	2	N	-0-			-0-
12	2573	N	2451	-0-	-122	-0-	387	1	2064	2	N	-0-			-0-
01	1976	N	1976	-0-	-0-	-0-	403	1	1573	2	N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1240	N	-0-	-0-	-1240	-0-					N	-0-			-0-
09	1560	N	1374	-0-	-186	-0-	228	1	1146	2	N	-0-			-0-
10	1401	N	1401	-0-	-0-	-0-	397	1	1004	2	N	-0-			-0-
11	1184	N	1184	-0-	-0-	-0-	384	1	800	2	N	-0-			-0-
12	1426	N	920	-0-	-506	-0-	346	1	574	2	N	-0-			-0-
01	1395	N	1254	-0-	-141	-0-	265	1	989	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

08	2945	X	2444	-0-	-501	-0-	304	1	2140	2	N	-0-			-0-
09	2850	X	2271	-0-	-579	-0-	296	1	1975	2	N	-0-			-0-
10	2511	N	1362	-0-	-1149	-0-	302	1	1060	2	N	-0-			-0-
11	2370	N	1887	-0-	-483	-0-	300	1	1587	2	N	-0-			-0-
12	2356	N	1768	-0-	-588	-0-	310	1	1458	2	N	-0-			-0-
01	1365	N	1365	-0-	-0-	-0-	234	1	1131	2	N	-0-			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

08	1984	N	1361	-0-	-623	-0-	1361	2			N	-0-			-0-
09	1863	N	1863	-0-	-0-	-0-	480	1	1383	2	N	-0-			-0-
10	0		1442	-0-	1442	1442	484	1	958	2	N	-0-			-0-
11	0		1309	-0-	1309	2751	1309	2			N	-0-			-0-
12	0		2052	-0-	2052	4803	529	1	1523	2	N	-0-			-0-
01	0		1154	-0-	1154	5957	525	1	629	2	N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1453	N	1453	-0-	-0-	-0-	332	1	1121	2	N	-0-			-0-
09	1320	N	1288	-0-	-32	-0-	299	1	989	2	N	-0-			-0-
10	1488	N	1027	-0-	-461	-0-	401	1	626	2	N	-0-			-0-
11	1410	N	1178	-0-	-232	-0-	390	1	788	2	N	-0-			-0-
12	1333	N	908	-0-	-425	-0-	403	1	505	2	N	-0-			-0-
01	1023	N	582	-0-	-441	-0-	143	1	439	2	N	-0-			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

08	2271	N	2271	-0-	-0-	-0-	403	1	1868	2	N	-0-			-0-
09	2121	N	2121	-0-	-0-	-0-	390	1	1731	2	N	-0-			-0-
10	2325	N	1677	-0-	-648	-0-	397	1	1280	2	N	-0-			-0-
11	2190	N	2103	-0-	-87	-0-	390	1	1713	2	N	-0-			-0-
12	2201	N	1844	-0-	-357	-0-	403	1	1441	2	N	-0-			-0-
01	1926	N	1926	-0-	-0-	-0-	403	1	1523	2	N	-0-			-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2985	N	2985	-0-	-0-	-0-	810	1	2175	2	N	-0-			-0-
09	2829	N	2829	-0-	-0-	-0-	810	1	2019	2	N	-0-			-0-
10	2821	N	2192	-0-	-629	-0-	810	1	1382	2	N	-0-			-0-
11	2820	N	2687	-0-	-133	-0-	797	1	1890	2	N	-0-			-0-
12	2914	N	2769	-0-	-145	-0-	800	1	1969	2	N	-0-			-0-
01	2269	N	2269	-0-	-0-	-0-	632	1	1637	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1800	N	1800	-0-	-0-	-0-	620	1	1180	2	N	-0-			-0-
09	1686	N	1686	-0-	-0-	-0-	600	1	1086	2	N	-0-			-0-
10	1829	N	1208	-0-	-621	-0-	620	1	588	2	N	-0-			-0-
11	1740	N	1615	-0-	-125	-0-	600	1	1015	2	N	-0-			-0-
12	1736	N	1479	-0-	-257	-0-	620	1	859	2	N	-0-			-0-
01	1457	N	1457	-0-	-0-	-0-	620	1	837	2	N	-0-			-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

08	745	X	745	-0-	-0-	-0-	745	2			N	-0-			-0-
09	0		674	-0-	674	674	674	2			N	-0-			-0-
10	0		697	-0-	697	1371	697	2			N	-0-			-0-
11	0		608	-0-	608	1979	608	2			N	-0-			-0-
12	0		658	-0-	658	2637	658	2			N	-0-			-0-
01	0		674	-0-	674	3311	674	2			N	-0-			-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

08	1613	N	1613	-0-	-0-	-0-	403	1	1210	2	N	-0-			-0-
09	1530	N	1530	-0-	-0-	-0-	390	1	1140	2	N	-0-			-0-
10	1705	N	1046	-0-	-659	-0-	403	1	643	2	N	-0-			-0-
11	1686	N	1686	-0-	-0-	-0-	390	1	1296	2	N	-0-			-0-
12	1581	N	1318	-0-	-263	-0-	403	1	915	2	N	-0-			-0-
01	1351	N	1351	-0-	-0-	-0-	403	1	948	2	N	-0-			-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

08	2108	N	2108	-0-	-0-	-0-	389	1	1719	2	N	-0-			-0-
09	1920	N	1794	-0-	-126	-0-	390	1	1404	2	N	-0-			-0-
10	2015	N	1264	-0-	-751	-0-	177	1	1087	2	N	-0-			-0-
11	1950	N	1830	-0-	-120	-0-	384	1	1446	2	N	-0-			-0-
12	1860	N	1613	-0-	-247	-0-	345	1	1268	2	N	-0-			-0-
01	1445	N	1445	-0-	-0-	-0-	259	1	1186	2	N	-0-			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

08	2201	N	2135	-0-	-66	-0-	403	1	1732	2	N	-0-			-0-
09	2014	N	2014	-0-	-0-	-0-	384	1	1630	2	N	-0-			-0-
10	2170	N	1439	-0-	-731	-0-	172	1	1267	2	N	-0-			-0-
11	2070	N	1980	-0-	-90	-0-	348	1	1632	2	N	-0-			-0-
12	2077	N	1781	-0-	-296	-0-	290	1	1491	2	N	-0-			-0-
01	1512	N	1512	-0-	-0-	-0-	221	1	1291	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	8011	X	8011	-0-	-0-	-0-	837	1	7174	2	N	-0-			-0-
09	0		7702	-0-	7702	7702	780	1	6922	2	N	-0-			-0-
10	0		4389	-0-	4389	12091	365	1	4024	2	N	-0-			-0-
11	0		7413	-0-	7413	19504	810	1	6603	2	N	-0-			-0-
12	0		7261	-0-	7261	26765	716	1	6545	2	N	-0-			-0-
01	0		2417	-0-	2417	29182	558	1	1859	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	0		553	-0-	553	553	553	2			N	-0-					-0-
10	0		914	-0-	914	1467	914	2			N	-0-					-0-
11	0		727	-0-	727	2194	727	2			N	-0-					-0-
12	0		379	-0-	379	2573	379	2			N	-0-					-0-
01	0		-0-	-0-	-0-	2573					N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3185	-0-	-256	-0-	620	1	2565	2	N	-0-					-0-
09	3330	X	2477	-0-	-853	-0-	600	1	1877	2	N	-0-					-0-
10	3441	X	1905	-0-	-1536	-0-	620	1	1285	2	N	-0-					-0-
11	3090	X	1835	-0-	-1255	-0-	600	1	1235	2	N	-0-					-0-
12	3193	X	2379	-0-	-814	-0-	620	1	1759	2	N	-0-					-0-
01	3193	X	1870	-0-	-1323	-0-	620	1	1250	2	N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	0		401	-0-	401	401	401	2			N	-0-					-0-
11	0		337	-0-	337	738	337	2			N	-0-					-0-
12	0		773	-0-	773	1511	773	2			N	-0-					-0-
01	0		335	-0-	335	1846	335	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
09	0		1263	-0-	1263	1263	1263	2			N	-0-					-0-
10	0		285	-0-	285	1548	285	2			N	-0-					-0-
11	0		876	-0-	876	2424	876	2			N	-0-					-0-
12	0		832	-0-	832	3256	832	2			N	-0-					-0-
01	0		817	-0-	817	4073	817	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	0		751	-0-	751	751	751	2			N	-0-					-0-
10	0		204	-0-	204	955	204	2			N	-0-					-0-
11	0		645	-0-	645	1600	645	2			N	-0-					-0-
12	0		751	-0-	751	2351	751	2			N	-0-					-0-
01	0		507	-0-	507	2858	507	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3685	-0-	-4	-0-	606	1	3079	2	N	-0-					-0-
09	3570	X	3514	-0-	-56	-0-	600	1	2914	2	N	-0-					-0-
10	3689	X	2464	-0-	-1225	-0-	610	1	1854	2	N	-0-					-0-
11	3570	X	3178	-0-	-392	-0-	588	1	2590	2	N	-0-					-0-
12	3689	X	3099	-0-	-590	-0-	617	1	2482	2	N	-0-					-0-
01	3689	X	2667	-0-	-1022	-0-	472	1	2195	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	0		861	-0-	861	861	861	2			N	-0-					-0-
10	0		895	-0-	895	1756	895	2			N	-0-					-0-
11	0		852	-0-	852	2608	852	2			N	-0-					-0-
12	0		1011	-0-	1011	3619	1011	2			N	-0-					-0-
01	0		952	-0-	952	4571	952	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	0		580	-0-	580	580	580	2			N	-0-					-0-
10	0		593	-0-	593	1173	593	2			N	-0-					-0-
11	0		487	-0-	487	1660	487	2			N	-0-					-0-
12	0		614	-0-	614	2274	614	2			N	-0-					-0-
01	0		602	-0-	602	2876	602	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5528	-0-	-83	-0-	620	1	4908	2	N	-0-					-0-
09	5430	X	5287	-0-	-143	-0-	590	1	4697	2	N	-0-					-0-
10	5518	X	1657	-0-	-3861	-0-	290	1	1367	2	N	-0-					-0-
11	5340	X	4098	-0-	-1242	-0-	570	1	3528	2	N	-0-					-0-
12	5518	X	4650	-0-	-868	-0-	540	1	4110	2	N	-0-					-0-
01	5518	X	4141	-0-	-1377	-0-	480	1	3661	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		635	-0-	635	635	635	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
09	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
10	0		2472	-0-	2472	2472	2472	2			N	-0-					-0-
11	0		2182	-0-	2182	4654	2182	2			N	-0-					-0-
12	0		2336	-0-	2336	6990	2336	2			N	-0-					-0-
01	0		2220	-0-	2220	9210	2220	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		792	-0-	792	795	792	2			N	-0-					-0-
11	0		714	-0-	714	1509	714	2			N	-0-					-0-
12	0		779	-0-	779	2288	779	2			N	-0-					-0-
01	0		757	-0-	757	3045	757	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	0		1128	-0-	1128	1128	1128	2			N	-0-					-0-
10	0		1154	-0-	1154	2282	1154	2			N	-0-					-0-
11	0		834	-0-	834	3116	834	2			N	-0-					-0-
12	0		812	-0-	812	3928	812	2			N	-0-					-0-
01	0		592	-0-	592	4520	592	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	0		680	-0-	680	680	680	2			N	-0-					-0-
10	0		71	-0-	71	751	71	2			N	-0-					-0-
11	0		58	-0-	58	809	58	2			N	-0-					-0-
12	0		1043	-0-	1043	1852	1043	2			N	-0-					-0-
01	0		1052	-0-	1052	2904	1052	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	0		701	-0-	701	701	701	2			N	-0-					-0-
10	0		9	-0-	9	710	9	2			N	-0-					-0-
11	0		75	-0-	75	785	75	2			N	-0-					-0-
12	0		953	-0-	953	1738	953	2			N	-0-					-0-
01	0		648	-0-	648	2386	648	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		762	-0-	762	1224	762	2			N	-0-					-0-
11	0		677	-0-	677	1901	677	2			N	-0-					-0-
12	0		767	-0-	767	2668	767	2			N	-0-					-0-
01	0		741	-0-	741	3409	741	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	0		455	-0-	455	455	455	2			N	-0-					-0-
10	0		478	-0-	478	933	478	2			N	-0-					-0-
11	0		452	-0-	452	1385	452	2			N	-0-					-0-
12	0		435	-0-	435	1820	435	2			N	-0-					-0-
01	0		451	-0-	451	2271	451	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
09	0		890	-0-	890	890	890	2			N	-0-					-0-
10	0		563	-0-	563	1453	563	2			N	-0-					-0-
11	0		417	-0-	417	1870	417	2			N	-0-					-0-
12	0		951	-0-	951	2821	951	2			N	-0-					-0-
01	0		920	-0-	920	3741	920	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	0		1381	-0-	1381	1381	1381	2			N	-0-					-0-
10	0		1423	-0-	1423	2804	1423	2			N	-0-					-0-
11	0		1237	-0-	1237	4041	1237	2			N	-0-					-0-
12	0		1266	-0-	1266	5307	1266	2			N	-0-					-0-
01	0		1167	-0-	1167	6474	1167	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	0		741	-0-	741	741	741	2			N	-0-					-0-
10	0		831	-0-	831	1572	831	2			N	-0-					-0-
11	0		720	-0-	720	2292	720	2			N	-0-					-0-
12	0		686	-0-	686	2978	686	2			N	-0-					-0-
01	0		809	-0-	809	3787	809	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	0		431	-0-	431	431	431	2			N	-0-					-0-
10	0		417	-0-	417	848	417	2			N	-0-					-0-
11	0		375	-0-	375	1223	375	2			N	-0-					-0-
12	0		393	-0-	393	1616	393	2			N	-0-					-0-
01	0		394	-0-	394	2010	394	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	0		361	-0-	361	361	361	2			N	-0-					-0-
11	0		338	-0-	338	699	338	2			N	-0-					-0-
12	0		326	-0-	326	1025	326	2			N	-0-					-0-
01	0		371	-0-	371	1396	371	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	0		754	-0-	754	754	754	2			N	-0-					-0-
11	0		681	-0-	681	1435	681	2			N	-0-					-0-
12	0		687	-0-	687	2122	687	2			N	-0-					-0-
01	0		730	-0-	730	2852	730	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	0		664	-0-	664	664	664	2			N	-0-					-0-
10	0		656	-0-	656	1320	656	2			N	-0-					-0-
11	0		583	-0-	583	1903	583	2			N	-0-					-0-
12	0		627	-0-	627	2530	627	2			N	-0-					-0-
01	0		514	-0-	514	3044	514	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	X	1433	-0-	-0-	-0-	401	1	1032	2	N	-0-					-0-
09	0		1366	-0-	1366	1366	378	1	988	2	N	-0-					-0-
10	0		1388	-0-	1388	2754	403	1	985	2	N	-0-					-0-
11	0		1251	-0-	1251	4005	363	1	888	2	N	-0-					-0-
12	0		1404	-0-	1404	5409	345	1	1059	2	N	-0-					-0-
01	0		1453	-0-	1453	6862	393	1	1060	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	0		686	-0-	686	686	686	2			N	-0-					-0-
10	0		703	-0-	703	1389	703	2			N	-0-					-0-
11	0		646	-0-	646	2035	646	2			N	-0-					-0-
12	0		671	-0-	671	2706	671	2			N	-0-					-0-
01	0		589	-0-	589	3295	589	2			N	-0-					-0-
PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028																	
08	3162	X	2531	-0-	-631	-0-	364	1	2167	2	N	-0-					-0-
09	3060	X	2886	-0-	-174	-0-	390	1	2496	2	N	-0-					-0-
10	3038	X	1948	-0-	-1090	-0-	267	1	1681	2	N	-0-					-0-
11	2826	X	2826	-0-	-0-	-0-	364	1	2462	2	N	-0-					-0-
12	2976	X	2754	-0-	-222	-0-	403	1	2351	2	N	-0-					-0-
01	2976	X	780	-0-	-2196	-0-	143	1	637	2	N	-0-					-0-
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A																	
08	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		789	-0-	789	1738	789	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1738					N	-0-					-0-
12	0		-0-	-0-	-0-	1738					N	-0-					-0-
01	0		82	-0-	82	1820	82	2			N	-0-					-0-
SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A																	
08	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
09	0		320	-0-	320	320	320	2			N	-0-					-0-
10	0		526	-0-	526	846	526	2			N	-0-					-0-
11	0		455	-0-	455	1301	455	2			N	-0-					-0-
12	0		493	-0-	493	1794	493	2			N	-0-					-0-
01	0		491	-0-	491	2285	491	2			N	-0-					-0-
SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A																	
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A																	
08	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
09	0		839	-0-	839	839	839	2			N	-0-					-0-
10	0		1671	-0-	1671	2510	1671	2			N	-0-					-0-
11	0		1475	-0-	1475	3985	1475	2			N	-0-					-0-
12	0		1482	-0-	1482	5467	1482	2			N	-0-					-0-
01	0		1636	-0-	1636	7103	1636	2			N	-0-					-0-
SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A																	
08	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
09	0		3183	-0-	3183	3183	3183	2			N	-0-					-0-
10	0		3420	-0-	3420	6603	3420	2			N	-0-					-0-
11	0		3092	-0-	3092	9695	3092	2			N	-0-					-0-
12	0		3052	-0-	3052	12747	3052	2			N	-0-					-0-
01	0		3406	-0-	3406	16153	3406	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

08	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
09	0		583	-0-	583	583	583	2			N	-0-					-0-
10	0		1071	-0-	1071	1654	1071	2			N	-0-					-0-
11	0		894	-0-	894	2548	894	2			N	-0-					-0-
12	0		975	-0-	975	3523	975	2			N	-0-					-0-
01	0		925	-0-	925	4448	925	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

08	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
09	0		1654	-0-	1654	1654	1654	2			N	-0-					-0-
10	0		1769	-0-	1769	3423	1769	2			N	-0-					-0-
11	0		1699	-0-	1699	5122	1699	2			N	-0-					-0-
12	0		1783	-0-	1783	6905	1783	2			N	-0-					-0-
01	0		1679	-0-	1679	8584	1679	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

08	985	X	985	-0-	-0-	-0-	285	1	700	2	N	-0-					-0-
09	496	X	496	-0-	-0-	-0-	160	1	336	2	N	-0-					-0-
10	0		587	-0-	587	587	215	1	372	2	N	-0-					-0-
11	0		216	-0-	216	803	112	1	104	2	N	-0-					-0-
12	0		269	-0-	269	1072	119	1	150	2	N	-0-					-0-
01	0		-0-	-0-	-0-	1072					N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

08	3807	X	3807	-0-	-0-	-0-	617	1	3190	2	N	-0-					-0-
09	3485	X	3485	-0-	-0-	-0-	600	1	2885	2	N	-0-					-0-
10	3193	X	2005	-0-	-1188	-0-	550	1	1455	2	N	-0-					-0-
11	3090	X	2812	-0-	-278	-0-	460	1	2352	2	N	-0-					-0-
12	3193	X	3012	-0-	-181	-0-	540	1	2472	2	N	-0-					-0-
01	3193	X	2460	-0-	-733	-0-	490	1	1970	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

08	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		673	-0-	673	1622	673	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1622					N	-0-					-0-
12	0		-0-	-0-	-0-	1622					N	-0-					-0-
01	0		155	-0-	155	1777	155	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

08	3038	X	3038	-0-	-0-	-0-	403	1	2635	2	N	-0-					-0-
09	2843	X	2843	-0-	-0-	-0-	390	1	2453	2	N	-0-					-0-
10	2542	X	2011	-0-	-531	-0-	403	1	1608	2	N	-0-					-0-
11	2940	X	2741	-0-	-199	-0-	390	1	2351	2	N	-0-					-0-
12	3038	X	2976	-0-	-62	-0-	403	1	2573	2	N	-0-					-0-
01	3038	X	2404	-0-	-634	-0-	403	1	2001	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
10	0		423	-0-	423	423	423	2			N	-0-					-0-
11	0		842	-0-	842	1265	842	2			N	-0-					-0-
12	0		835	-0-	835	2100	835	2			N	-0-					-0-
01	0		1093	-0-	1093	3193	1093	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
09	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
10	2294	N	1804	-0-	-490	-0-	1804	2			N	-0-					-0-
11	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
12	2387	N	2288	-0-	-99	-0-	2288	2			N	-0-					-0-
01	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
10	1116	N	658	-0-	-458	-0-	658	2			N	-0-					-0-
11	1050	N	958	-0-	-92	-0-	958	2			N	-0-					-0-
12	1054	N	781	-0-	-273	-0-	781	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
10	1705	N	629	-0-	-1076	-0-	629	2			N	-0-					-0-
11	1620	N	405	-0-	-1215	-0-	405	2			N	-0-					-0-
12	1643	N	1516	-0-	-127	-0-	1516	2			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1046	-0-	-256	-0-	1046	2			N	-0-					-0-
09	1491	N	1491	-0-	-0-	-0-	152	1	1339	2	N	-0-					-0-
10	1271	N	778	-0-	-493	-0-	138	1	640	2	N	-0-					-0-
11	1020	N	922	-0-	-98	-0-	922	2			N	-0-					-0-
12	1302	N	769	-0-	-533	-0-	124	1	645	2	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3457	X	3457	-0-	-0-	-0-	585	1	2872	2	N	-0-					-0-
09	3560	X	3560	-0-	-0-	-0-	600	1	2960	2	N	-0-					-0-
10	3193	X	2474	-0-	-719	-0-	610	1	1864	2	N	-0-					-0-
11	3090	X	3011	-0-	-79	-0-	600	1	2411	2	N	-0-					-0-
12	3193	X	2522	-0-	-671	-0-	620	1	1902	2	N	-0-					-0-
01	3193	X	2699	-0-	-494	-0-	473	1	2226	2	N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3158	-0-	-500	-0-	3158	2			N	-0-					-0-
09	3540	X	2682	-0-	-858	-0-	2682	2			N	-0-					-0-
10	3348	X	1763	-0-	-1585	-0-	1763	2			N	-0-					-0-
11	3240	X	3187	-0-	-53	-0-	3187	2			N	-0-					-0-
12	3348	X	3065	-0-	-283	-0-	3065	2			N	-0-					-0-
01	3162	X	2321	-0-	-841	-0-	2321	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	1961	-0-	-116	-0-	310	1	1651	2	N	-0-			-0-
09	1838	N	1838	-0-	-0-	-0-	295	1	1543	2	N	-0-			-0-
10	1953	N	1110	-0-	-843	-0-	175	1	935	2	N	-0-			-0-
11	1890	N	1149	-0-	-741	-0-	196	1	953	2	N	-0-			-0-
12	1891	N	1716	-0-	-175	-0-	211	1	1505	2	N	-0-			-0-
01	1181	N	1181	-0-	-0-	-0-	224	1	957	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3236	-0-	136	136	403	1	2833	2	N	-0-			-0-
09	3000	N	4004	-0-	1004	1140	377	1	3627	2	N	-0-			-0-
10	3100	N	2319	-0-	-781	359	254	1	2065	2	N	-0-			-0-
11	3388	X	3029	-0-	-359	-0-	371	1	2658	2	N	-0-			-0-
12	1006	X	1006	-0-	-0-	-0-	182	1	824	2	N	-0-			-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	2066	-0-	-104	-0-	709	1	1357	2	N	-0-			-0-
09	2492	N	2492	-0-	-0-	-0-	771	1	1721	2	N	-0-			-0-
10	2170	N	1540	-0-	-630	-0-	392	1	1148	2	N	-0-			-0-
11	2010	N	1834	-0-	-176	-0-	542	1	1292	2	N	-0-			-0-
12	2170	N	2066	-0-	-104	-0-	630	1	1436	2	N	-0-			-0-
01	1647	N	1647	-0-	-0-	-0-	572	1	1075	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-			-0-
09	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-			-0-
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-			-0-
11	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-			-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-			-0-
09	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-			-0-
10	0		1084	-0-	1084	1084	1084	2			N	-0-			-0-
11	0		1727	-0-	1727	2811	1727	2			N	-0-			-0-
12	0		1850	-0-	1850	4661	1850	2			N	-0-			-0-
01	0		1523	-0-	1523	6184	1523	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1822	N	1822	-0-	-0-	-0-	403	1	1419	2	N	-0-			-0-
09	2002	N	2002	-0-	-0-	-0-	390	1	1612	2	N	-0-			-0-
10	1240	N	1152	-0-	-88	-0-	403	1	749	2	N	-0-			-0-
11	1640	N	1640	-0-	-0-	-0-	390	1	1250	2	N	-0-			-0-
12	1407	N	1407	-0-	-0-	-0-	403	1	1004	2	N	-0-			-0-
01	1647	N	1647	-0-	-0-	-0-	403	1	1244	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-			-0-
09	0		1410	-0-	1410	1410	1410	2			N	-0-			-0-
10	0		934	-0-	934	2344	934	2			N	-0-			-0-
11	0		1643	-0-	1643	3987	1643	2			N	-0-			-0-
12	0		1432	-0-	1432	5419	1432	2			N	-0-			-0-
01	0		930	-0-	930	6349	930	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-			-0-
09	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-			-0-
10	1302	N	1280	-0-	-22	-0-	1280	2			N	-0-			-0-
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-			-0-
12	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-			-0-
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-			-0-
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-			-0-
10	1550	N	1076	-0-	-474	-0-	1076	2			N	-0-			-0-
11	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-			-0-
12	1550	N	1035	-0-	-515	-0-	1035	2			N	-0-			-0-
01	1085	N	839	-0-	-246	-0-	839	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

08	2604	N	2527	-0-	-77	-0-	2527	2			N	-0-			-0-
09	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-			-0-
10	2604	N	1477	-0-	-1127	-0-	1477	2			N	-0-			-0-
11	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-			-0-
12	2542	N	2343	-0-	-199	-0-	2343	2			N	-0-			-0-
01	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

08	1953	N	1666	-0-	-287	-0-	1666	2			N	-0-			-0-
09	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-			-0-
10	0		1146	-0-	1146	1146	1146	2			N	-0-			-0-
11	0		1726	-0-	1726	2872	1726	2			N	-0-			-0-
12	0		1509	-0-	1509	4381	1509	2			N	-0-			-0-
01	0		1262	-0-	1262	5643	1262	2			N	-0-			-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1147	N	1081	-0-	-66	-0-	1081	2			N	-0-			-0-
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-			-0-
10	1333	N	740	-0-	-593	-0-	740	2			N	-0-			-0-
11	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-			-0-
12	1271	N	1186	-0-	-85	-0-	1186	2			N	-0-			-0-
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

08	3864	X	3864	-0-	-0-	-0-	620	1	3244	2	N	-0-			-0-
09	3665	X	3665	-0-	-0-	-0-	600	1	3065	2	N	-0-			-0-
10	3565	X	2596	-0-	-969	-0-	610	1	1986	2	N	-0-			-0-
11	3450	X	3255	-0-	-195	-0-	600	1	2655	2	N	-0-			-0-
12	3662	X	3662	-0-	-0-	-0-	620	1	3042	2	N	-0-			-0-
01	3565	X	2998	-0-	-567	-0-	473	1	2525	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
10	1488	N	472	-0-	-1016	-0-	472	2			N	-0-					-0-
11	1560	N	244	-0-	-1316	-0-	244	2			N	-0-					-0-
12	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		10	-0-	10	11	10	1			N	-0-					-0-
01	0		-0-	-0-	-0-	11					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	899	N	204	-0-	-695	-0-	204	2			N	-0-					-0-
11	870	N	64	-0-	-806	-0-	64	2			N	-0-					-0-
12	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1602	N	1602	-0-	-0-	-0-	217	1	1385	2	N	-0-					-0-
09	1590	N	1556	-0-	-34	-0-	210	1	1346	2	N	-0-					-0-
10	1829	N	857	-0-	-972	-0-	98	1	759	2	N	-0-					-0-
11	1560	N	1183	-0-	-377	-0-	171	1	1012	2	N	-0-					-0-
12	1612	N	1270	-0-	-342	-0-	81	1	1189	2	N	-0-					-0-
01	868	N	862	-0-	-6	-0-	46	1	816	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

08	1674	N	1651	-0-	-23	-0-	1651	2			N	-0-					-0-
09	2154	N	2154	-0-	-0-	-0-	220	1	1934	2	N	-0-					-0-
10	1767	N	1387	-0-	-380	-0-	246	1	1141	2	N	-0-					-0-
11	1590	N	1319	-0-	-271	-0-	1319	2			N	-0-					-0-
12	1767	N	1495	-0-	-272	-0-	241	1	1254	2	N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

08	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	0		1762	-0-	1762	1762	1762	2			N	-0-					-0-
10	0		594	-0-	594	2356	594	2			N	-0-					-0-
11	0		356	-0-	356	2712	356	2			N	-0-					-0-
12	0		1778	-0-	1778	4490	1778	2			N	-0-					-0-
01	0		1319	-0-	1319	5809	1319	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

08	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	114	1	914	2	N	-0-					-0-
10	1085	N	778	-0-	-307	-0-	139	1	639	2	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	135	1	1121	2	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	134	1	809	2	N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

08	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
09	2489	N	2489	-0-	-0-	-0-	276	1	2213	2	N	-0-					-0-
10	2449	N	1478	-0-	-971	-0-	264	1	1214	2	N	-0-					-0-
11	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
12	2492	N	2492	-0-	-0-	-0-	268	1	2224	2	N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	269	1	1616	2	N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

08	2329	N	2329	-0-	-0-	-0-	279	1	2050	2	N	-0-					-0-
09	2277	N	2277	-0-	-0-	-0-	266	1	2011	2	N	-0-					-0-
10	2170	N	1474	-0-	-696	-0-	149	1	1325	2	N	-0-					-0-
11	2333	N	2333	-0-	-0-	-0-	270	1	2063	2	N	-0-					-0-
12	2170	N	1757	-0-	-413	-0-	239	1	1518	2	N	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	185	1	1427	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

08	3317	X	837	-0-	-2480	-0-	837	1			N	-0-					-0-
09	3150	X	2925	-0-	-225	-0-	810	1	2115	2	N	-0-					-0-
10	3255	X	2554	-0-	-701	-0-	648	1	1906	2	N	-0-					-0-
11	3150	X	810	-0-	-2340	-0-	810	1			N	-0-					-0-
12	3162	X	810	-0-	-2352	-0-	810	1			N	-0-					-0-
01	3038	X	810	-0-	-2228	-0-	810	1			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
09	0		2570	-0-	2570	2570	2570	2			N	-0-					-0-
10	0		994	-0-	994	3564	994	2			N	-0-					-0-
11	0		2172	-0-	2172	5736	2172	2			N	-0-					-0-
12	0		2271	-0-	2271	8007	2271	2			N	-0-					-0-
01	0		2010	-0-	2010	10017	2010	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

08	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	744	N	389	-0-	-355	-0-	389	2			N	-0-					-0-
11	720	N	624	-0-	-96	-0-	624	2			N	-0-					-0-
12	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

08	930	N	855	-0-	-75	-0-	855	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	837	N	428	-0-	-409	-0-	428	2			N	-0-					-0-
11	840	N	595	-0-	-245	-0-	595	2			N	-0-					-0-
12	713	N	677	-0-	-36	-0-	677	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1612	N	1466	-0-	-146	-0-	1466	2			N	-0-					-0-
09	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
10	1271	N	527	-0-	-744	-0-	527	2			N	-0-					-0-
11	1410	N	1103	-0-	-307	-0-	1103	2			N	-0-					-0-
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

08	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	930	N	325	-0-	-605	-0-	325	2			N	-0-					-0-
11	1230	N	730	-0-	-500	-0-	730	2			N	-0-					-0-
12	1240	N	436	-0-	-804	-0-	436	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
10	899	N	427	-0-	-472	-0-	427	2			N	-0-					-0-
11	1050	N	749	-0-	-301	-0-	749	2			N	-0-					-0-
12	1085	N	514	-0-	-571	-0-	514	2			N	-0-					-0-
01	434	N	38	-0-	-396	-0-	38	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0-	-0-	403	1	1226	2	N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	390	1	951	2	N	-0-					-0-
10	1240	N	929	-0-	-311	-0-	403	1	526	2	N	-0-					-0-
11	1200	N	621	-0-	-579	-0-	390	1	231	2	N	-0-					-0-
12	1240	N	403	-0-	-837	-0-	403	1			N	-0-					-0-
01	930	N	403	-0-	-527	-0-	403	1			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

08	775	N	755	-0-	-20	-0-	755	2			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
10	713	N	285	-0-	-428	-0-	285	2			N	-0-					-0-
11	720	N	571	-0-	-149	-0-	571	2			N	-0-					-0-
12	682	N	568	-0-	-114	-0-	568	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

08	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	0		627	-0-	627	627	627	2			N	-0-					-0-
10	0		976	-0-	976	1603	976	2			N	-0-					-0-
11	0		831	-0-	831	2434	831	2			N	-0-					-0-
12	0		829	-0-	829	3263	829	2			N	-0-					-0-
01	0		812	-0-	812	4075	812	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

08	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
09	0		780	-0-	780	780	780	2			N	-0-					-0-
10	0		1286	-0-	1286	2066	1286	2			N	-0-					-0-
11	0		1141	-0-	1141	3207	1141	2			N	-0-					-0-
12	0		1250	-0-	1250	4457	1250	2			N	-0-					-0-
01	0		1207	-0-	1207	5664	1207	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1400	N	1400	-0-	-0-	-0-	371	1	1029	2	N	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	377	1	1090	2	N	-0-					-0-
10	1333	N	737	-0-	-596	-0-	215	1	522	2	N	-0-					-0-
11	1350	N	1252	-0-	-98	-0-	364	1	888	2	N	-0-					-0-
12	1395	N	1049	-0-	-346	-0-	338	1	711	2	N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	286	1	804	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2133	X	2133	-0-	-0-	-0-	310	1	1823	2	N	-0-			-0-
09	0		2007	-0-	2007	2007	300	1	1707	2	N	-0-			-0-
10	0		1179	-0-	1179	3186	310	1	869	2	N	-0-			-0-
11	0		1565	-0-	1565	4751	300	1	1265	2	N	-0-			-0-
12	0		1755	-0-	1755	6506	310	1	1445	2	N	-0-			-0-
01	0		1696	-0-	1696	8202	310	1	1386	2	N	-0-			-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

08	497	X	497	-0-	-0-	-0-	497	2			N	-0-			-0-
09	0		617	-0-	617	617	617	2			N	-0-			-0-
10	0		332	-0-	332	949	332	2			N	-0-			-0-
11	0		630	-0-	630	1579	630	2			N	-0-			-0-
12	0		584	-0-	584	2163	584	2			N	-0-			-0-
01	0		541	-0-	541	2704	541	2			N	-0-			-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-			-0-
09	0		2094	-0-	2094	2094	2094	2			N	-0-			-0-
10	0		1578	-0-	1578	3672	1578	2			N	-0-			-0-
11	0		2146	-0-	2146	5818	2146	2			N	-0-			-0-
12	0		2044	-0-	2044	7862	2044	2			N	-0-			-0-
01	0		1911	-0-	1911	9773	1911	2			N	-0-			-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

08	406	X	406	-0-	-0-	-0-	406	2			N	-0-			-0-
09	0		742	-0-	742	742	742	2			N	-0-			-0-
10	0		461	-0-	461	1203	461	2			N	-0-			-0-
11	0		601	-0-	601	1804	601	2			N	-0-			-0-
12	0		500	-0-	500	2304	500	2			N	-0-			-0-
01	0		477	-0-	477	2781	477	2			N	-0-			-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

08	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-			-0-
09	0		557	-0-	557	557	557	2			N	-0-			-0-
10	0		709	-0-	709	1266	709	2			N	-0-			-0-
11	0		1144	-0-	1144	2410	1144	2			N	-0-			-0-
12	0		1101	-0-	1101	3511	1101	2			N	-0-			-0-
01	0		1075	-0-	1075	4586	1075	2			N	-0-			-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

08	845	X	845	-0-	-0-	-0-	845	2			N	-0-			-0-
09	0		975	-0-	975	975	975	2			N	-0-			-0-
10	0		797	-0-	797	1772	797	2			N	-0-			-0-
11	0		1109	-0-	1109	2881	1109	2			N	-0-			-0-
12	0		1044	-0-	1044	3925	1044	2			N	-0-			-0-
01	0		1150	-0-	1150	5075	1150	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	0		819	-0-	819	819	819	2			N	-0-					-0-
10	0		586	-0-	586	1405	586	2			N	-0-					-0-
11	0		870	-0-	870	2275	870	2			N	-0-					-0-
12	0		945	-0-	945	3220	945	2			N	-0-					-0-
01	0		1069	-0-	1069	4289	1069	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	0		700	-0-	700	700	700	2			N	-0-					-0-
10	0		566	-0-	566	1266	566	2			N	-0-					-0-
11	0		736	-0-	736	2002	736	2			N	-0-					-0-
12	0		678	-0-	678	2680	678	2			N	-0-					-0-
01	0		654	-0-	654	3334	654	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
09	0		1259	-0-	1259	1259	1259	2			N	-0-					-0-
10	0		922	-0-	922	2181	922	2			N	-0-					-0-
11	0		1341	-0-	1341	3522	1341	2			N	-0-					-0-
12	0		1269	-0-	1269	4791	1269	2			N	-0-					-0-
01	0		1204	-0-	1204	5995	1204	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	0		992	-0-	992	992	992	2			N	-0-					-0-
10	0		1264	-0-	1264	2256	1264	2			N	-0-					-0-
11	0		1673	-0-	1673	3929	1673	2			N	-0-					-0-
12	0		1199	-0-	1199	5128	1199	2			N	-0-					-0-
01	0		952	-0-	952	6080	952	2			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2022

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	279	1	558	2	N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	270	1	517	2	N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	279	1	536	2	N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	263	1	494	2	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	279	1	427	2	N	-0-					-0-
01	682	N	490	-0-	-192	-0-	165	1	325	2	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	X	1697	-0-	-0-	-0-	186	1	1511	2	N	-0-					-0-
09	0		1620	-0-	1620	1620	171	1	1449	2	N	-0-					-0-
10	0		1391	-0-	1391	3011	146	1	1245	2	N	-0-					-0-
11	0		1666	-0-	1666	4677	176	1	1490	2	N	-0-					-0-
12	0		1131	-0-	1131	5808	151	1	980	2	N	-0-					-0-
01	0		724	-0-	724	6532	67	1	657	2	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4297	X	4297	-0-	-0-	-0-	899	1	3398	2	N	-0-					-0-
09	0		4072	-0-	4072	4072	870	1	3202	2	N	-0-					-0-
10	0		3515	-0-	3515	7587	899	1	2616	2	N	-0-					-0-
11	0		3743	-0-	3743	11330	870	1	2873	2	N	-0-					-0-
12	0		3305	-0-	3305	14635	899	1	2406	2	N	-0-					-0-
01	0		3612	-0-	3612	18247	899	1	2713	2	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4378	X	4378	-0-	-0-	-0-	899	1	3479	2	N	-0-					-0-
09	0		4349	-0-	4349	4349	870	1	3479	2	N	-0-					-0-
10	0		4475	-0-	4475	8824	899	1	3576	2	N	-0-					-0-
11	0		4393	-0-	4393	13217	870	1	3523	2	N	-0-					-0-
12	0		4550	-0-	4550	17767	899	1	3651	2	N	-0-					-0-
01	0		4375	-0-	4375	22142	899	1	3476	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	0		177	-0-	177	177	177	2			N	-0-					-0-
10	0		52	-0-	52	229	52	2			N	-0-					-0-
11	0		108	-0-	108	337	108	2			N	-0-					-0-
12	0		808	-0-	808	1145	808	2			N	-0-					-0-
01	0		822	-0-	822	1967	822	2			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
09	0		1447	-0-	1447	1447	1447	2			N	-0-					-0-
10	0		1434	-0-	1434	2881	1434	2			N	-0-					-0-
11	0		1460	-0-	1460	4341	1460	2			N	-0-					-0-
12	0		1371	-0-	1371	5712	1371	2			N	-0-					-0-
01	0		1500	-0-	1500	7212	1500	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
09	0		1231	-0-	1231	1231	1231	2			N	-0-					-0-
10	0		1196	-0-	1196	2427	1196	2			N	-0-					-0-
11	0		1253	-0-	1253	3680	1253	2			N	-0-					-0-
12	0		1173	-0-	1173	4853	1173	2			N	-0-					-0-
01	0		1332	-0-	1332	6185	1332	2			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1826	X	1826	-0-	-0-	-0-	403	1	1423	2	N	-0-					-0-
09	0		1865	-0-	1865	1865	390	1	1475	2	N	-0-					-0-
10	0		2084	-0-	2084	3949	403	1	1681	2	N	-0-					-0-
11	0		1898	-0-	1898	5847	373	1	1525	2	N	-0-					-0-
12	0		1844	-0-	1844	7691	365	1	1479	2	N	-0-					-0-
01	0		2354	-0-	2354	10045	403	1	1951	2	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
09	0		1496	-0-	1496	1496	1496	2			N	-0-					-0-
10	0		1103	-0-	1103	2599	1103	2			N	-0-					-0-
11	0		1122	-0-	1122	3721	1122	2			N	-0-					-0-
12	0		997	-0-	997	4718	997	2			N	-0-					-0-
01	0		1289	-0-	1289	6007	1289	2			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-					-0-
09	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					-0-
10	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
11	4997	X	4997	-0-	-0-	-0-	4997	2			N	-0-					-0-
*12	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					-0-
*01	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
09	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
*12	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*01	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	496	-0-	-0-	-0-	496	1			N	-0-					-0-
09	0		480	-0-	480	480	480	1			N	-0-					-0-
10	0		496	-0-	496	976	496	1			N	-0-					-0-
11	0		480	-0-	480	1456	480	1			N	-0-					-0-
12	0		496	-0-	496	1952	496	1			N	-0-					-0-
01	0		423	-0-	423	2375	423	1			N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4237	X	4237	-0-	-0-	-0-	1543	1	2694	2	N	-0-					-0-
09	0		2613	-0-	2613	2613	2613	2			N	-0-					-0-
10	0		1874	-0-	1874	4487	1874	2			N	-0-					-0-
11	0		1473	-0-	1473	5960	1473	2			N	-0-					-0-
12	0		1795	-0-	1795	7755	1795	2			N	-0-					-0-
01	0		2499	-0-	2499	10254	2499	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	X	1422	-0-	-0-	-0-	279	1	1143	2	N	-0-					-0-
09	0		1175	-0-	1175	1175	270	1	905	2	N	-0-					-0-
10	0		1172	-0-	1172	2347	279	1	893	2	N	-0-					-0-
11	0		1437	-0-	1437	3784	270	1	1167	2	N	-0-					-0-
12	0		1466	-0-	1466	5250	279	1	1187	2	N	-0-					-0-
01	0		1427	-0-	1427	6677	279	1	1148	2	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	X	1590	-0-	-0-	-0-	272	1	1318	2	N	-0-					-0-
09	2354	X	2354	-0-	-0-	-0-	367	1	1987	2	N	-0-					-0-
10	2184	X	2184	-0-	-0-	-0-	335	1	1849	2	N	-0-					-0-
11	2142	X	2142	-0-	-0-	-0-	382	1	1760	2	N	-0-					-0-
*12	1787	X	1787	-0-	-0-	-0-	403	1	1384	2	N	-0-					-0-
*01	1997	X	1997	-0-	-0-	-0-	371	1	1626	2	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2450	X	2450	-0-	-0-	-0-	403	1	2047	2	N	-0-					-0-
09	2059	X	2059	-0-	-0-	-0-	390	1	1669	2	N	-0-					-0-
10	1932	X	1932	-0-	-0-	-0-	403	1	1529	2	N	-0-					-0-
11	1957	X	1957	-0-	-0-	-0-	390	1	1567	2	N	-0-					-0-
*12	1257	X	1257	-0-	-0-	-0-	403	1	854	2	N	-0-					-0-
*01	1993	X	1993	-0-	-0-	-0-	403	1	1590	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	X	1000	-0-	-0-	-0-	310	1	690	2	N	-0-					-0-
09	1106	X	1106	-0-	-0-	-0-	300	1	806	2	N	-0-					-0-
10	1043	X	1043	-0-	-0-	-0-	310	1	733	2	N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	300	1	659	2	N	-0-					-0-
*12	806	X	806	-0-	-0-	-0-	310	1	496	2	N	-0-					-0-
*01	1204	X	1204	-0-	-0-	-0-	310	1	894	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	X	867	-0-	-0-	-0-	403	1	464	2	N	-0-					-0-
09	0		830	-0-	830	830	390	1	440	2	N	-0-					-0-
10	0		794	-0-	794	1624	403	1	391	2	N	-0-					-0-
11	0		707	-0-	707	2331	390	1	317	2	N	-0-					-0-
12	0		684	-0-	684	3015	403	1	281	2	N	-0-					-0-
01	0		550	-0-	550	3565	403	1	147	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
09	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
10	0		2357	-0-	2357	2357	2357	2			N	-0-					-0-
11	0		2172	-0-	2172	4529	2172	2			N	-0-					-0-
12	0		1853	-0-	1853	6382	1853	2			N	-0-					-0-
01	0		2067	-0-	2067	8449	2067	2			N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		96	-0-	96	96	96	1			N	-0-					-0-
01	0		16	-0-	16	112	16	1			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	X	819	-0-	-0-	-0-	802	2	17	9	N	15	15	1			2
09	0		764	-0-	764	746	764	2	18	9	N	16	17	1			1
10	0		1585	-0-	1585	2349	1534	2	51	9	N	46	37	1			10
11	0		1261	-0-	1261	3610	1215	2	46	9	N	42	49	1			3
12	0		1571	-0-	1571	5181	1504	2	67	9	N	61	58	1			6
01	0		1763	-0-	1763	6944	1687	2	76	9	N	69	61	1			14

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	X	405	-0-	-0-	-0-	395	2	10	9	N	9	11	1			3
09	0		580	-0-	580	580	561	2	19	9	N	17	15	1			5
10	0		628	-0-	628	1208	603	2	25	9	N	23	18	1			10
11	0		673	-0-	673	1881	636	2	37	9	N	34	29	1			15
12	0		681	-0-	681	2562	639	2	42	9	N	38	45	1			8
01	0		673	-0-	673	3235	617	2	56	9	N	51	48	1			11

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1	2	1			1
09	10	N	10	-0-	-0-	-0-	9	2	1	9	N	1	1	1			1
10	20	N	20	-0-	-0-	-0-	19	2	1	9	N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	108	N	108	-0-	-0-	-0-	100	2	8	9	N	7	6	1			2
*01	49	N	49	-0-	-0-	-0-	46	2	3	9	N	3	3	1			2

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

08	1242	X	1242	-0-	-0-	-0-	403	1	839	2	N	-0-					-0-
09	1186	X	1186	-0-	-0-	-0-	390	1	796	2	N	-0-					-0-
10	0		1097	-0-	1097	1097	403	1	694	2	N	-0-					-0-
11	0		1146	-0-	1146	2243	390	1	756	2	N	-0-					-0-
12	0		1041	-0-	1041	3284	403	1	638	2	N	-0-					-0-
01	0		1197	-0-	1197	4481	403	1	794	2	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

08	812	X	812	-0-	-0-	-0-	310	1	502	2	N	-0-					-0-
09	0		802	-0-	802	802	300	1	502	2	N	-0-					-0-
10	0		830	-0-	830	1632	310	1	520	2	N	-0-					-0-
11	0		808	-0-	808	2440	300	1	508	2	N	-0-					-0-
12	0		702	-0-	702	3142	275	1	427	2	N	-0-					-0-
01	0		806	-0-	806	3948	276	1	530	2	N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

08	1005	X	1005	-0-	-0-	-0-	310	1	695	2	N	-0-					-0-
09	0		972	-0-	972	972	300	1	672	2	N	-0-					-0-
10	0		1013	-0-	1013	1985	310	1	703	2	N	-0-					-0-
11	0		993	-0-	993	2978	300	1	693	2	N	-0-					-0-
12	0		813	-0-	813	3791	269	1	544	2	N	-0-					-0-
01	0		895	-0-	895	4686	276	1	619	2	N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

08	606	X	606	-0-	-0-	-0-	202	1	404	2	N	-0-					-0-
09	0		525	-0-	525	525	144	1	381	2	N	-0-					-0-
10	0		793	-0-	793	1318	257	1	536	2	N	-0-					-0-
11	0		999	-0-	999	2317	360	1	639	2	N	-0-					-0-
12	0		738	-0-	738	3055	283	1	455	2	N	-0-					-0-
01	0		1049	-0-	1049	4104	372	1	677	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
09	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	0		1213	-0-	1213	1213	1213	2			N	-0-					-0-
11	0		1116	-0-	1116	2329	1116	2			N	-0-					-0-
12	0		917	-0-	917	3246	917	2			N	-0-					-0-
01	0		1101	-0-	1101	4347	1101	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
09	0		4040	-0-	4040	4040	4040	2			N	-0-					-0-
10	0		4122	-0-	4122	8162	4122	2			N	-0-					-0-
11	0		3835	-0-	3835	11997	3835	2			N	-0-					-0-
12	0		3703	-0-	3703	15700	3703	2			N	-0-					-0-
01	0		3963	-0-	3963	19663	3963	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
09	0		4079	-0-	4079	4079	4079	2			N	-0-					-0-
10	0		4346	-0-	4346	8425	4346	2			N	-0-					-0-
11	0		4132	-0-	4132	12557	4132	2			N	-0-					-0-
12	0		3623	-0-	3623	16180	3623	2			N	-0-					-0-
01	0		3908	-0-	3908	20088	3908	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
09	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
10	0		2029	-0-	2029	2029	2029	2			N	-0-					-0-
11	0		1821	-0-	1821	3850	1821	2			N	-0-					-0-
12	0		1488	-0-	1488	5338	1488	2			N	-0-					-0-
01	0		1570	-0-	1570	6908	1570	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
09	0		668	-0-	668	668	668	2			N	-0-					-0-
10	0		530	-0-	530	1198	530	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1198					N	-0-					-0-
12	0		-0-	-0-	-0-	1198					N	-0-					-0-
01	0		-0-	-0-	-0-	1198					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5847	X	5847	-0-	-0-	-0-	5847	2			N	-0-					-0-
09	0		5597	-0-	5597	5597	5597	2			N	-0-					-0-
10	0		5536	-0-	5536	11133	5536	2			N	-0-					-0-
11	0		5003	-0-	5003	16136	5003	2			N	-0-					-0-
12	0		4456	-0-	4456	20592	4456	2			N	-0-					-0-
01	0		4242	-0-	4242	24834	4242	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8284	X	8284	-0-	-0-	-0-	8284	2			N	-0-					-0-
09	0		5604	-0-	5604	5604	5604	2			N	-0-					-0-
10	0		6811	-0-	6811	12415	6811	2			N	-0-					-0-
11	0		5396	-0-	5396	17811	5396	2			N	-0-					-0-
12	0		4199	-0-	4199	22010	4199	2			N	-0-					-0-
01	0		2462	-0-	2462	24472	2462	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

08	930	N	515	-0-	-415	-0-	483	1	32	2	N	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	587	1	470	2	N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	620	1	340	2	N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	600	1	274	2	N	-0-					-0-
12	930	N	724	-0-	-206	-0-	620	1	104	2	N	-0-					-0-
01	930	N	747	-0-	-183	-0-	620	1	127	2	N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

08	2073	X	2073	-0-	-0-	-0-	899	1	1174	2	N	-0-					-0-
09	1843	X	1843	-0-	-0-	-0-	870	1	973	2	N	-0-					-0-
10	0		1917	-0-	1917	1917	899	1	1018	2	N	-0-					-0-
11	0		1982	-0-	1982	3899	870	1	1112	2	N	-0-					-0-
12	0		1823	-0-	1823	5722	899	1	924	2	N	-0-					-0-
01	0		2033	-0-	2033	7755	899	1	1134	2	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

08	2676	N	2676	-0-	-0-	-0-	761	1	1915	2	N	-0-					-0-
09	2370	N	2163	-0-	-207	-0-	2163	2			N	-0-					-0-
10	2449	N	2236	-0-	-213	-0-	2236	2			N	-0-					-0-
11	2370	N	-0-	-0-	-2370	-0-					N	-0-					-0-
12	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
01	2232	N	2213	-0-	-19	-0-	2213	2			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

08	1062	N	1062	-0-	-0-	-0-	128	1	934	2	N	-0-					-0-
09	1050	N	795	-0-	-255	-0-	795	2			N	-0-					-0-
10	0		913	-0-	913	913	913	2			N	-0-					-0-
11	0		879	-0-	879	1792	879	2			N	-0-					-0-
12	0		872	-0-	872	2664	872	2			N	-0-					-0-
01	0		998	-0-	998	3662	998	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2293	N	2293	-0-	-0-	-0-	275	1	2018	2	N	-0-			-0-
09	2220	N	1652	-0-	-568	-0-	1652	2			N	-0-			-0-
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-			-0-
11	2220	N	1885	-0-	-335	-0-	1885	2			N	-0-			-0-
12	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-			-0-
01	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2359	N	2359	-0-	-0-	-0-	403	1	1956	2	N	-0-			-0-
09	2249	N	2249	-0-	-0-	-0-	390	1	1859	2	N	-0-			-0-
10	2343	N	2343	-0-	-0-	-0-	403	1	1940	2	N	-0-			-0-
11	2220	N	2202	-0-	-18	-0-	390	1	1812	2	N	-0-			-0-
12	2294	N	1954	-0-	-340	-0-	403	1	1551	2	N	-0-			-0-
01	2294	N	2072	-0-	-222	-0-	342	1	1730	2	N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		108	-0-	108	108	108	1			N	-0-			-0-
01	0		18	-0-	18	126	18	1			N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	14	-0-	-761	-0-	14	2			N	-0-			-0-
09	600	N	87	-0-	-513	-0-	87	2			N	-0-			-0-
10	0		1118	-0-	1118	1118	83	1	1035	2	N	-0-			-0-
11	0		1816	-0-	1816	2934	126	1	1690	2	N	-0-			-0-
12	0		1622	-0-	1622	4556	116	1	1506	2	N	-0-			-0-
01	0		1726	-0-	1726	6282	124	1	1602	2	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	876	-0-	-23	-0-	876	2			N	-0-			-0-
09	870	N	853	-0-	-17	-0-	853	2			N	-0-			-0-
10	0		815	-0-	815	815	815	2			N	-0-			-0-
11	0		737	-0-	737	1552	737	2			N	-0-			-0-
12	0		577	-0-	577	2129	577	2			N	-0-			-0-
01	0		31	-0-	31	2160	31	2			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	872	-0-	-554	-0-	872	2			N	-0-			-0-
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-			-0-
10	0		1373	-0-	1373	1373	1373	2			N	-0-			-0-
11	0		1257	-0-	1257	2630	1257	2			N	-0-			-0-
12	0		1119	-0-	1119	3749	1119	2			N	-0-			-0-
01	0		1386	-0-	1386	5135	1386	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	X	780	-0-	-0-	-0-	153	1	627	2	N	-0-					-0-
09	0		684	-0-	684	684	156	1	528	2	N	-0-					-0-
10	0		546	-0-	546	1230	151	1	395	2	N	-0-					-0-
11	0		504	-0-	504	1734	131	1	373	2	N	-0-					-0-
12	0		451	-0-	451	2185	118	1	333	2	N	-0-					-0-
01	0		613	-0-	613	2798	122	1	491	2	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5541	X	5541	-0-	-0-	-0-	5541	2			N	-0-					-0-
09	0		4958	-0-	4958	4958	4958	2			N	-0-					-0-
10	0		4955	-0-	4955	9913	4955	2			N	-0-					-0-
11	0		4417	-0-	4417	14330	4417	2			N	-0-					-0-
12	0		5172	-0-	5172	19502	5172	2			N	-0-					-0-
01	0		5256	-0-	5256	24758	5256	2			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
09	0		1926	-0-	1926	1926	1926	2			N	-0-					-0-
10	0		1934	-0-	1934	3860	1934	2			N	-0-					-0-
11	0		858	-0-	858	4718	858	2			N	-0-					-0-
12	0		290	-0-	290	5008	290	2			N	-0-					-0-
01	0		1048	-0-	1048	6056	1048	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
09	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	0		1597	-0-	1597	1597	1597	2			N	-0-					-0-
11	0		1410	-0-	1410	3007	1410	2			N	-0-					-0-
12	0		1145	-0-	1145	4152	1145	2			N	-0-					-0-
01	0		1036	-0-	1036	5188	1036	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
09	0		1031	-0-	1031	1031	1031	2			N	-0-					-0-
10	0		1137	-0-	1137	2168	1137	2			N	-0-					-0-
11	0		858	-0-	858	3026	858	2			N	-0-					-0-
12	0		639	-0-	639	3665	639	2			N	-0-					-0-
01	0		1104	-0-	1104	4769	1104	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	899	-0-	-0-	-0-	899	1			N	-0-					-0-
09	0		870	-0-	870	870	870	1			N	-0-					-0-
10	0		899	-0-	899	1769	899	1			N	-0-					-0-
11	0		870	-0-	870	2639	870	1			N	-0-					-0-
12	0		853	-0-	853	3492	853	1			N	-0-					-0-
01	0		870	-0-	870	4362	870	1			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	X	789	-0-	-0-	-0-	186	1	603	2	N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	180	1	591	2	N	-0-					-0-
10	0		693	-0-	693	693	155	1	538	2	N	-0-					-0-
11	0		370	-0-	370	1063	86	1	284	2	N	-0-					-0-
12	0		72	-0-	72	1135	72	1			N	-0-					-0-
01	0		12	-0-	12	1147	12	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1627	X	1627	-0-	-0-	-0-	403	1	1224	2	N	-0-					-0-
09	0		1455	-0-	1455	1455	390	1	1065	2	N	-0-					-0-
10	0		1524	-0-	1524	2979	403	1	1121	2	N	-0-					-0-
11	0		1459	-0-	1459	4438	390	1	1069	2	N	-0-					-0-
12	0		1633	-0-	1633	6071	403	1	1230	2	N	-0-					-0-
01	0		1669	-0-	1669	7740	403	1	1266	2	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	X	1864	-0-	-0-	-0-	403	1	1461	2	N	-0-					-0-
09	0		1776	-0-	1776	1776	390	1	1386	2	N	-0-					-0-
10	0		1706	-0-	1706	3482	403	1	1303	2	N	-0-					-0-
11	0		1759	-0-	1759	5241	390	1	1369	2	N	-0-					-0-
12	0		1590	-0-	1590	6831	403	1	1187	2	N	-0-					-0-
01	0		1931	-0-	1931	8762	403	1	1528	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1887	X	1887	-0-	-0-	-0-	403	1	1484	2	N	-0-					-0-
09	4024	X	4024	-0-	-0-	-0-	390	1	3634	2	N	-0-					-0-
10	0		2111	-0-	2111	2111	403	1	1708	2	N	-0-					-0-
11	0		1880	-0-	1880	3991	390	1	1490	2	N	-0-					-0-
12	0		1869	-0-	1869	5860	403	1	1466	2	N	-0-					-0-
01	0		1894	-0-	1894	7754	403	1	1491	2	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2012	X	2012	-0-	-0-	-0-	403	1	1609	2	N	-0-					-0-
09	0		1903	-0-	1903	1903	390	1	1513	2	N	-0-					-0-
10	0		1925	-0-	1925	3828	403	1	1522	2	N	-0-					-0-
11	0		1859	-0-	1859	5687	390	1	1469	2	N	-0-					-0-
12	0		1799	-0-	1799	7486	403	1	1396	2	N	-0-					-0-
01	0		1899	-0-	1899	9385	403	1	1496	2	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
09	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
10	0		3427	-0-	3427	3427	3427	2			N	-0-					-0-
11	0		3097	-0-	3097	6524	3097	2			N	-0-					-0-
12	0		3096	-0-	3096	9620	3096	2			N	-0-					-0-
01	0		3321	-0-	3321	12941	3321	2			N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4455	X	4455	-0-	-0-	-0-	899	1	3556	2	N	-0-					-0-
09	0		4357	-0-	4357	4357	870	1	3487	2	N	-0-					-0-
10	0		4279	-0-	4279	8636	899	1	3380	2	N	-0-					-0-
11	0		3997	-0-	3997	12633	870	1	3127	2	N	-0-					-0-
12	0		3887	-0-	3887	16520	899	1	2988	2	N	-0-					-0-
01	0		3965	-0-	3965	20485	899	1	3066	2	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4889	X	4889	-0-	-0-	-0-	1201	1	3688	2	N	-0-					-0-
09	0		3640	-0-	3640	3640	3640	2			N	-0-					-0-
10	0		3171	-0-	3171	6811	3171	2			N	-0-					-0-
11	0		3723	-0-	3723	10534	3723	2			N	-0-					-0-
12	0		3428	-0-	3428	13962	3428	2			N	-0-					-0-
01	0		4746	-0-	4746	18708	4746	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	153	1	1032	2	N	-0-			-0-
09	1066	N	1066	-0-	-0-	-0-	156	1	910	2	N	-0-			-0-
10	1085	N	1001	-0-	-84	-0-	151	1	850	2	N	-0-			-0-
11	1050	N	873	-0-	-177	-0-	131	1	742	2	N	-0-			-0-
12	1085	N	763	-0-	-322	-0-	118	1	645	2	N	-0-			-0-
01	992	N	883	-0-	-109	-0-	121	1	762	2	N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	485	X	485	-0-	-0-	-0-	138	1	347	2	N	-0-			-0-
09	0		371	-0-	371	371	371	2			N	-0-			-0-
10	0		380	-0-	380	751	380	2			N	-0-			-0-
11	0		333	-0-	333	1084	333	2			N	-0-			-0-
12	0		309	-0-	309	1393	309	2			N	-0-			-0-
01	0		368	-0-	368	1761	368	2			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1329	X	1329	-0-	-0-	-0-	170	1	1159	2	N	-0-			-0-
09	0		977	-0-	977	977	108	1	869	2	N	-0-			-0-
10	0		1808	-0-	1808	2785	211	1	1597	2	N	-0-			-0-
11	0		1778	-0-	1778	4563	206	1	1572	2	N	-0-			-0-
12	0		1845	-0-	1845	6408	207	1	1638	2	N	-0-			-0-
01	0		217	-0-	217	6625	217	1			N	-0-			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1716	X	1716	-0-	-0-	-0-	403	1	1313	2	N	-0-			-0-
09	2006	X	2006	-0-	-0-	-0-	390	1	1616	2	N	-0-			-0-
10	0		2220	-0-	2220	2220	403	1	1817	2	N	-0-			-0-
11	0		2256	-0-	2256	4476	390	1	1866	2	N	-0-			-0-
12	0		2188	-0-	2188	6664	403	1	1785	2	N	-0-			-0-
01	0		2184	-0-	2184	8848	403	1	1781	2	N	-0-			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1260	X	1260	-0-	-0-	-0-	403	1	857	2	N	-0-			-0-
09	1312	X	1312	-0-	-0-	-0-	390	1	922	2	N	-0-			-0-
10	0		1215	-0-	1215	1215	403	1	812	2	N	-0-			-0-
11	0		1171	-0-	1171	2386	390	1	781	2	N	-0-			-0-
12	0		1170	-0-	1170	3556	403	1	767	2	N	-0-			-0-
01	0		1198	-0-	1198	4754	403	1	795	2	N	-0-			-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3185	X	3185	-0-	-0-	-0-	899	1	2286	2	N	-0-			-0-
09	3084	X	3084	-0-	-0-	-0-	870	1	2214	2	N	-0-			-0-
10	0		2380	-0-	2380	2380	731	1	1649	2	N	-0-			-0-
11	0		2810	-0-	2810	5190	846	1	1964	2	N	-0-			-0-
12	0		3159	-0-	3159	8349	834	1	2325	2	N	-0-			-0-
01	0		783	-0-	783	9132	783	1			N	-0-			-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
09	900	N	382	-0-	-518	-0-	382	2			N	-0-			-0-
10	558	N	455	-0-	-103	-0-	455	2			N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-			-0-
12	403	N	129	-0-	-274	-0-	129	2			N	-0-			-0-
01	465	N	49	-0-	-416	-0-	49	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

08	3782	X	3505	-0-	-277	-0-	3505	2			N	-0-					-0-
09	3600	X	3261	-0-	-339	-0-	3261	2			N	-0-					-0-
10	0		1324	-0-	1324	1324	104	1	1220	2	N	-0-					-0-
11	0		5068	-0-	5068	6392	77	1	4991	2	N	-0-					-0-
12	0		4842	-0-	4842	11234	74	1	4768	2	N	-0-					-0-
01	0		5432	-0-	5432	16666	78	1	5354	2	N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

08	1885	N	1885	-0-	-0-	-0-	137	1	1748	2	N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	138	1	1570	2	N	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	145	1	1577	2	N	-0-					-0-
11	1470	N	1463	-0-	-7	-0-	145	1	1318	2	N	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	149	1	1410	2	N	-0-					-0-
01	1519	N	1354	-0-	-165	-0-	145	1	1209	2	N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
12	837	N	342	-0-	-495	-0-	342	2			N	-0-					-0-
01	1023	N	160	-0-	-863	-0-	160	2			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
09	1080	N	994	-0-	-86	-0-	994	2			N	-0-					-0-
10	1116	N	735	-0-	-381	-0-	735	2			N	-0-					-0-
11	1050	N	784	-0-	-266	-0-	784	2			N	-0-					-0-
12	1023	N	533	-0-	-490	-0-	533	2			N	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
09	0		1303	-0-	1303	1303	1303	2			N	-0-					-0-
10	0		1482	-0-	1482	2785	1482	2			N	-0-					-0-
11	0		1413	-0-	1413	4198	1413	2			N	-0-					-0-
12	0		1183	-0-	1183	5381	1183	2			N	-0-					-0-
01	0		1301	-0-	1301	6682	1301	2			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	0		11	-0-	11	11	11	2			N	-0-					-0-
10	0		35	-0-	35	46	35	2			N	-0-					-0-
11	0		265	-0-	265	311	265	2			N	-0-					-0-
12	0		248	-0-	248	559	248	2			N	-0-					-0-
01	0		158	-0-	158	717	158	2			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1145	-0-	-436	-0-	1145	2			N	-0-					-0-
09	1410	N	1118	-0-	-292	-0-	1118	2			N	-0-					-0-
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	0		116	-0-	116	116	116	2			N	-0-					-0-
11	0		236	-0-	236	352	236	2			N	-0-					-0-
12	0		213	-0-	213	565	213	2			N	-0-					-0-
01	0		155	-0-	155	720	155	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
10	0		1409	-0-	1409	1409	1409	2			N	-0-					-0-
11	0		1134	-0-	1134	2543	1134	2			N	-0-					-0-
12	0		1091	-0-	1091	3634	1091	2			N	-0-					-0-
01	0		1156	-0-	1156	4790	1156	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
09	0		1076	-0-	1076	1076	1076	2			N	-0-					-0-
10	0		1041	-0-	1041	2117	1041	2			N	-0-					-0-
11	0		887	-0-	887	3004	887	2			N	-0-					-0-
12	0		761	-0-	761	3765	761	2			N	-0-					-0-
01	0		624	-0-	624	4389	624	2			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	2		N	-0-			-0-
09	520	N	520	-0-	-0-	-0-	520	2		N	-0-			-0-
10	563	N	563	-0-	-0-	-0-	563	2		N	-0-			-0-
11	525	N	525	-0-	-0-	-0-	525	2		N	-0-			-0-
12	465	N	465	-0-	-0-	-0-	465	2		N	-0-			-0-
01	473	N	473	-0-	-0-	-0-	473	2		N	-0-			-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	523	-0-	-4	-0-	523	2		N	-0-			-0-
09	510	N	509	-0-	-1	-0-	509	2		N	-0-			-0-
10	527	N	523	-0-	-4	-0-	523	2		N	-0-			-0-
11	512	N	512	-0-	-0-	-0-	512	2		N	-0-			-0-
12	527	N	482	-0-	-45	-0-	482	2		N	-0-			-0-
01	628	N	628	-0-	-0-	-0-	628	2		N	-0-			-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

08	595	N	595	-0-	-0-	-0-	595	2		N	-0-			-0-
09	570	N	537	-0-	-33	-0-	537	2		N	-0-			-0-
10	651	N	559	-0-	-92	-0-	559	2		N	-0-			-0-
11	570	N	250	-0-	-320	-0-	250	2		N	-0-			-0-
12	558	N	132	-0-	-426	-0-	132	2		N	-0-			-0-
01	558	N	454	-0-	-104	-0-	454	2		N	-0-			-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	468	N	468	-0-	-0-	-0-	468	2		N	-0-			-0-
09	365	N	365	-0-	-0-	-0-	365	2		N	-0-			-0-
10	430	N	430	-0-	-0-	-0-	430	2		N	-0-			-0-
11	380	N	380	-0-	-0-	-0-	380	2		N	-0-			-0-
12	330	N	330	-0-	-0-	-0-	330	2		N	-0-			-0-
01	458	N	458	-0-	-0-	-0-	458	2		N	-0-			-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		10	-0-	10	10	10	2		N	-0-			-0-
01	0		-0-	-0-	-0-	10				N	-0-			-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

08	310	N	230	-0-	-80	-0-	230	2		Y	-0-			-0-
*09	372	N	372	-0-	-0-	-0-	372	2		Y	-0-			-0-
*10	758	N	758	-0-	-0-	-0-	758	2		Y	-0-			-0-
*11	848	N	848	-0-	-0-	-0-	848	2		Y	-0-			-0-
*12	811	N	811	-0-	-0-	-0-	811	2		Y	-0-			-0-
01	0		592	-0-	592	592	592	2		Y	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	858	X	858	-0-	-0-	-0-	858	2			N	-0-			-0-
09	0		1	-0-	1	1	1	2			N	-0-			-0-
10	0		-0-	-0-	-0-	1					N	-0-			-0-
11	0		-0-	-0-	-0-	1					N	-0-			-0-
12	0		-0-	-0-	-0-	1					N	-0-			-0-
01	0		-0-	-0-	-0-	1					N	-0-			-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	510	X	510	-0-	-0-	-0-	510	2			N	-0-			-0-
09	0		391	-0-	391	391	391	2			N	-0-			-0-
10	0		586	-0-	586	977	586	2			N	-0-			-0-
11	0		567	-0-	567	1544	567	2			N	-0-			-0-
12	0		422	-0-	422	1966	422	2			N	-0-			-0-
01	0		422	-0-	422	2388	422	2			N	-0-			-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	648	X	648	-0-	-0-	-0-	35	1	613	2	N	-0-			-0-
09	0		1937	-0-	1937	1937	1937	2			N	-0-			-0-
10	0		859	-0-	859	2796	859	2			N	-0-			-0-
11	0		1431	-0-	1431	4227	1431	2			N	-0-			-0-
12	0		1555	-0-	1555	5782	1555	2			N	-0-			-0-
01	0		1531	-0-	1531	7313	1531	2			N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-			-0-
09	0		1136	-0-	1136	1136	1136	2			N	-0-			-0-
10	0		1300	-0-	1300	2436	1300	2			N	-0-			-0-
11	0		846	-0-	846	3282	846	2			N	-0-			-0-
12	0		867	-0-	867	4149	867	2			N	-0-			-0-
01	0		695	-0-	695	4844	695	2			N	-0-			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	956	X	956	-0-	-0-	-0-	956	2			N	-0-			-0-
09	0		801	-0-	801	801	801	2			N	-0-			-0-
10	0		1044	-0-	1044	1845	1044	2			N	-0-			-0-
11	0		1045	-0-	1045	2890	1045	2			N	-0-			-0-
12	0		768	-0-	768	3658	768	2			N	-0-			-0-
01	0		654	-0-	654	4312	654	2			N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-			-0-
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-			-0-
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-			-0-
11	1020	N	974	-0-	-46	-0-	974	2			N	-0-			-0-
12	992	N	899	-0-	-93	-0-	899	2			N	-0-			-0-
01	1085	N	901	-0-	-184	-0-	901	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
10	0		1129	-0-	1129	1129	1129	2			N	-0-					-0-
11	0		776	-0-	776	1905	776	2			N	-0-					-0-
12	0		543	-0-	543	2448	543	2			N	-0-					-0-
01	0		633	-0-	633	3081	633	2			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	0		83	-0-	83	83	83	2			N	-0-					-0-
11	0		297	-0-	297	380	297	2			N	-0-					-0-
12	0		289	-0-	289	669	289	2			N	-0-					-0-
01	0		332	-0-	332	1001	332	2			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
09	840	N	636	-0-	-204	-0-	636	2			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
11	810	N	697	-0-	-113	-0-	697	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	310	-0-	-868	-0-	310	1			N	-0-					-0-
09	1140	N	1113	-0-	-27	-0-	417	1	696	2	N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	583	1	1181	2	N	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	390	1	1046	2	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	403	1	810	2	N	-0-					-0-
01	1178	N	493	-0-	-685	-0-	403	1	90	2	N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
10	1891	N	488	-0-	-1403	-0-	488	2			N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
12	1798	N	1621	-0-	-177	-0-	1621	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	59	23	1			58
09	0		-0-	-0-	-0-	-0-					N	78	131	1			5
10	0		-0-	-0-	-0-	-0-					N	100	99	1			6
11	0		-0-	-0-	-0-	-0-					N	362	346	1			22
12	0		-0-	-0-	-0-	-0-					N	291	264	1			49
01	0		-0-	-0-	-0-	-0-					N	301	345	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	496	N	85	-0-	-411	-0-	85	2			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

08	1240	N	283	-0-	-957	-0-	283	2			N	-0-					-0-
09	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
11	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
12	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
01	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		130	-0-	130	130	130	1			N	-0-					-0-
01	0		-0-	-0-	-0-	130					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1054	N	1016	-0-	-38	-0-	403	1	613	2	N	-0-					-0-
09	990	N	965	-0-	-25	-0-	385	1	580	2	N	-0-					-0-
10	1023	N	983	-0-	-40	-0-	403	1	580	2	N	-0-					-0-
11	990	N	568	-0-	-422	-0-	390	1	178	2	N	-0-					-0-
12	992	N	342	-0-	-650	-0-	286	1	56	2	N	-0-					-0-
01	992	N	341	-0-	-651	-0-	254	1	87	2	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

08	1574	N	1574	-0-	-0-	-0-	310	1	1264	2	N	-0-					-0-
09	1410	N	1359	-0-	-51	-0-	300	1	1059	2	N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	310	1	1258	2	N	-0-					-0-
11	1530	N	1507	-0-	-23	-0-	300	1	1207	2	N	-0-					-0-
12	1395	N	1186	-0-	-209	-0-	290	1	896	2	N	-0-					-0-
01	1581	N	1339	-0-	-242	-0-	310	1	1029	2	N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

08	2260	N	2260	-0-	-0-	-0-	109	1	2151	2	N	-0-					-0-
09	2119	N	2119	-0-	-0-	-0-	105	1	2014	2	N	-0-					-0-
10	0		2010	-0-	2010	2010	107	1	1903	2	N	-0-					-0-
11	0		2006	-0-	2006	4016	105	1	1901	2	N	-0-					-0-
12	0		1906	-0-	1906	5922	113	1	1793	2	N	-0-					-0-
01	0		2014	-0-	2014	7936	109	1	1905	2	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

08	3193	X	3176	-0-	-17	-0-	3176	2			N	-0-					-0-
09	3030	X	2944	-0-	-86	-0-	2944	2			N	-0-					-0-
10	2697	X	1451	-0-	-1246	-0-	1451	2			N	-0-					-0-
11	3060	X	1112	-0-	-1948	-0-	1112	2			N	-0-					-0-
12	3162	X	2212	-0-	-950	-0-	2212	2			N	-0-					-0-
01	3162	X	2432	-0-	-730	-0-	2432	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-					-0-
09	270	N	246	-0-	-24	-0-	20	1	226	2	N	-0-					-0-
10	0		210	-0-	210	210	18	1	192	2	N	-0-					-0-
11	0		154	-0-	154	364	15	1	139	2	N	-0-					-0-
12	0		8	-0-	8	372	1	1	7	2	N	-0-					-0-
01	0		2	-0-	2	374	2	2			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2926	X	2926	-0-	-0-	-0-	2926	2			Y	-0-					-0-
09	2615	X	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
10	3038	X	2948	-0-	-90	-0-	2948	2			Y	-0-					-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			Y	-0-					-0-
12	2976	X	2735	-0-	-241	-0-	2735	2			Y	-0-					-0-
01	2945	N	2110	-0-	-835	-0-	2110	2			Y	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

08	434	N	126	-0-	-308	-0-	126	2			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		26	-0-	26	26	26	2			N	-0-					-0-
12	0		24	-0-	24	50	24	2			N	-0-					-0-
01	0		16	-0-	16	66	16	2			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

08	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-
09	1020	N	944	-0-	-76	-0-	944	2			N	-0-					-0-
10	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
12	961	N	851	-0-	-110	-0-	851	2			N	-0-					-0-
01	1085	N	924	-0-	-161	-0-	924	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	694	-0-	-50	-0-	694	2			N	-0-					-0-
09	690	N	637	-0-	-53	-0-	637	2			N	-0-					-0-
10	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2061	N	2061	-0-	-0-	-0-	159	1	1902	2	N	-0-					-0-
09	1804	N	1804	-0-	-0-	-0-	154	1	1650	2	N	-0-					-0-
10	2015	N	1982	-0-	-33	-0-	160	1	1822	2	N	-0-					-0-
11	1950	N	1581	-0-	-369	-0-	1581	2			N	-0-					-0-
12	1860	N	1483	-0-	-377	-0-	1483	2			N	-0-					-0-
01	1984	N	1772	-0-	-212	-0-	160	1	1612	2	N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	58	1	687	2	N	-0-					-0-
09	690	N	651	-0-	-39	-0-	56	1	595	2	N	-0-					-0-
10	0		700	-0-	700	700	57	1	643	2	N	-0-					-0-
11	0		533	-0-	533	1233	533	2			N	-0-					-0-
12	0		473	-0-	473	1706	473	2			N	-0-					-0-
01	0		631	-0-	631	2337	57	1	574	2	N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	0		292	-0-	292	292	292	2			N	-0-					-0-
10	0		122	-0-	122	414	122	2			N	-0-					-0-
11	0		-0-	-0-	-0-	414					N	-0-					-0-
12	0		8	-0-	8	422	8	2			N	-0-					-0-
01	0		23	-0-	23	445	23	2			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

08	3069	X	2796	-0-	-273	-0-	2796	2			N	-0-					-0-
09	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
10	0		571	-0-	571	571	45	1	526	2	N	-0-					-0-
11	0		3382	-0-	3382	3953	51	1	3331	2	N	-0-					-0-
12	0		3892	-0-	3892	7845	59	1	3833	2	N	-0-					-0-
01	0		3449	-0-	3449	11294	49	1	3400	2	N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
10	0		1248	-0-	1248	1248	1248	2			N	-0-					-0-
11	0		923	-0-	923	2171	923	2			N	-0-					-0-
12	0		591	-0-	591	2762	591	2			N	-0-					-0-
01	0		508	-0-	508	3270	508	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

08	1271	N	904	-0-	-367	-0-	904	2			N	-0-					-0-
09	1140	N	898	-0-	-242	-0-	898	2			N	-0-					-0-
10	992	N	987	-0-	-5	-0-	987	2			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	992	N	828	-0-	-164	-0-	828	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	300	N	153	-0-	-147	-0-	153	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
12	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		717	-0-	717	1167	717	2			N	-0-					-0-
12	0		580	-0-	580	1747	580	2			N	-0-					-0-
01	0		657	-0-	657	2404	657	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	0		357	-0-	357	357	357	2			N	-0-					-0-
10	0		302	-0-	302	659	302	2			N	-0-					-0-
11	0		383	-0-	383	1042	383	2			N	-0-					-0-
12	0		316	-0-	316	1358	316	2			N	-0-					-0-
01	0		322	-0-	322	1680	322	2			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

08	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
09	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	2077	N	1561	-0-	-516	-0-	1561	2			N	-0-					-0-
11	2010	N	2008	-0-	-2	-0-	2008	2			N	-0-					-0-
12	2015	N	1640	-0-	-375	-0-	1640	2			N	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

08	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	0		206	-0-	206	206	206	2			N	-0-					-0-
10	0		143	-0-	143	349	143	2			N	-0-					-0-
11	0		232	-0-	232	581	232	2			N	-0-					-0-
12	0		241	-0-	241	822	241	2			N	-0-					-0-
01	0		140	-0-	140	962	140	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1919	-0-	-530	-0-	1919	2			N	-0-					-0-
09	2100	X	1863	-0-	-237	-0-	1863	2			N	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
01	2263	N	1979	-0-	-284	-0-	1979	2			N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	0		94	-0-	94	94	94	2			N	-0-					-0-
10	0		146	-0-	146	240	146	2			N	-0-					-0-
11	0		175	-0-	175	415	175	2			N	-0-					-0-
12	0		397	-0-	397	812	397	2			N	-0-					-0-
01	0		233	-0-	233	1045	233	2			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	1140	N	667	-0-	-473	-0-	667	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1140	N	1044	-0-	-96	-0-	1044	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	1240	N	942	-0-	-298	-0-	942	2			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	1050	N	648	-0-	-402	-0-	648	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
11	1050	N	965	-0-	-85	-0-	965	2			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	1147	N	937	-0-	-210	-0-	937	2			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
09	2040	N	1967	-0-	-73	-0-	1967	2			N	-0-					-0-
10	2015	N	1380	-0-	-635	-0-	1380	2			N	-0-					-0-
11	2220	N	2015	-0-	-205	-0-	2015	2			N	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
01	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	1		2	N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	32	1	411	2	N	-0-			-0-
09	1286	N	1286	-0-	-0-	-0-	104	1	1182	2	N	-0-			-0-
10	1328	N	1328	-0-	-0-	-0-	112	1	1216	2	N	-0-			-0-
11	929	N	929	-0-	-0-	-0-	92	1	837	2	N	-0-			-0-
12	1333	N	1056	-0-	-277	-0-	101	1	955	2	N	-0-			-0-
01	1333	N	748	-0-	-585	-0-	80	1	668	2	N	-0-			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

08	971	X	971	-0-	-0-	-0-	971	2			N	-0-			-0-
09	0		816	-0-	816	816	816	2			N	-0-			-0-
10	0		954	-0-	954	1770	954	2			N	-0-			-0-
11	0		742	-0-	742	2512	742	2			N	-0-			-0-
12	0		776	-0-	776	3288	776	2			N	-0-			-0-
01	0		898	-0-	898	4186	898	2			N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	35	X	35	-0-	-0-	-0-	35	2			N	-0-			-0-
09	0		25	-0-	25	25	25	2			N	-0-			-0-
10	0		4	-0-	4	29	4	2			N	-0-			-0-
11	0		51	-0-	51	80	51	2			N	-0-			-0-
12	0		33	-0-	33	113	33	2			N	-0-			-0-
01	0		64	-0-	64	177	64	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	885	X	885	-0-	-0-	-0-	885	2			N	-0-			-0-
09	661	X	661	-0-	-0-	-0-	661	2			N	-0-			-0-
10	0		1125	-0-	1125	1125	1125	2			N	-0-			-0-
11	0		1127	-0-	1127	2252	1127	2			N	-0-			-0-
12	0		719	-0-	719	2971	719	2			N	-0-			-0-
01	0		561	-0-	561	3532	561	2			N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

08	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-			-0-
09	0		1185	-0-	1185	1185	1185	2			N	-0-			-0-
10	0		1094	-0-	1094	2279	1094	2			N	-0-			-0-
11	0		872	-0-	872	3151	872	2			N	-0-			-0-
12	0		1031	-0-	1031	4182	1031	2			N	-0-			-0-
01	0		1341	-0-	1341	5523	1341	2			N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-			-0-
09	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-			-0-
10	1581	N	1550	-0-	-31	-0-	1550	2			N	-0-			-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			-0-
12	1302	N	587	-0-	-715	-0-	587	2			N	-0-			-0-
01	1550	N	1114	-0-	-436	-0-	1114	2			N	-0-			-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

08	744	N	-0-	-0-	-744	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		519	-0-	519	519	121	1	398	2	N	-0-			-0-
11	0		637	-0-	637	1156	637	2			N	-0-			-0-
12	0		438	-0-	438	1594	438	2			N	-0-			-0-
01	0		714	-0-	714	2308	142	1	572	2	N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

08	1488	N	1325	-0-	-163	-0-	372	1	953	2	N	-0-			-0-
09	1343	N	1343	-0-	-0-	-0-	360	1	983	2	N	-0-			-0-
10	1488	N	1076	-0-	-412	-0-	251	1	825	2	N	-0-			-0-
11	1290	N	926	-0-	-364	-0-	926	2			N	-0-			-0-
12	1395	N	731	-0-	-664	-0-	731	2			N	-0-			-0-
01	1152	N	1152	-0-	-0-	-0-	230	1	922	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2492	N	2492	-0-	-0-	-0-	181	1	2311	2	N	-0-			-0-
09	2277	N	2277	-0-	-0-	-0-	183	1	2094	2	N	-0-			-0-
10	2301	N	2301	-0-	-0-	-0-	194	1	2107	2	N	-0-			-0-
11	2107	N	2107	-0-	-0-	-0-	209	1	1898	2	N	-0-			-0-
12	2174	N	2174	-0-	-0-	-0-	208	1	1966	2	N	-0-			-0-
01	2077	N	1832	-0-	-245	-0-	196	1	1636	2	N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	681	X	681	-0-	-0-	-0-	681	2			N	-0-			-0-
09	0		353	-0-	353	353	353	2			N	-0-			-0-
10	0		163	-0-	163	516	163	2			N	-0-			-0-
11	0		207	-0-	207	723	207	2			N	-0-			-0-
12	0		24	-0-	24	747	24	2			N	-0-			-0-
01	0		66	-0-	66	813	66	2			N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	543	X	543	-0-	-0-	-0-	543	2			N	-0-			-0-
09	307	X	307	-0-	-0-	-0-	307	2			N	-0-			-0-
10	0		516	-0-	516	516	516	2			N	-0-			-0-
11	0		25	-0-	25	541	25	2			N	-0-			-0-
12	0		50	-0-	50	591	50	2			N	-0-			-0-
01	0		394	-0-	394	985	394	2			N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	319	X	319	-0-	-0-	-0-	319	2			N	-0-			-0-
09	0		211	-0-	211	211	211	2			N	-0-			-0-
10	0		325	-0-	325	536	325	2			N	-0-			-0-
11	0		386	-0-	386	922	386	2			N	-0-			-0-
12	0		869	-0-	869	1791	869	2			N	-0-			-0-
01	0		556	-0-	556	2347	556	2			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

08	761	X	761	-0-	-0-	-0-	761	2			N	-0-			-0-
09	0		660	-0-	660	660	660	2			N	-0-			-0-
10	0		426	-0-	426	1086	426	2			N	-0-			-0-
11	0		590	-0-	590	1676	590	2			N	-0-			-0-
12	0		690	-0-	690	2366	690	2			N	-0-			-0-
01	0		676	-0-	676	3042	676	2			N	-0-			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

08	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	0		714	-0-	714	714	714	2			N	-0-					-0-
11	0		686	-0-	686	1400	686	2			N	-0-					-0-
12	0		634	-0-	634	2034	634	2			N	-0-					-0-
01	0		648	-0-	648	2682	648	2			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-
01	465	N	237	-0-	-228	-0-	237	2			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

08	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
09	0		864	-0-	864	864	864	2			N	-0-					-0-
10	0		933	-0-	933	1797	933	2			N	-0-					-0-
11	0		913	-0-	913	2710	913	2			N	-0-					-0-
12	0		719	-0-	719	3429	719	2			N	-0-					-0-
01	0		952	-0-	952	4381	952	2			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

08	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
09	0		1475	-0-	1475	1475	1475	2			N	-0-					-0-
10	0		1662	-0-	1662	3137	1662	2			N	-0-					-0-
11	0		1302	-0-	1302	4439	1302	2			N	-0-					-0-
12	0		1209	-0-	1209	5648	1209	2			N	-0-					-0-
01	0		978	-0-	978	6626	978	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	0		229	-0-	229	229	229	2			N	-0-					-0-
10	0		261	-0-	261	490	261	2			N	-0-					-0-
11	0		205	-0-	205	695	205	2			N	-0-					-0-
12	0		210	-0-	210	905	210	2			N	-0-					-0-
01	0		235	-0-	235	1140	235	2			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

08	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
10	0		678	-0-	678	678	678	2			N	-0-					-0-
11	0		540	-0-	540	1218	540	2			N	-0-					-0-
12	0		408	-0-	408	1626	408	2			N	-0-					-0-
01	0		550	-0-	550	2176	550	2			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

08	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
09	0		1418	-0-	1418	1418	1418	2			N	-0-					-0-
10	0		1630	-0-	1630	3048	1630	2			N	-0-					-0-
11	0		1258	-0-	1258	4306	1258	2			N	-0-					-0-
12	0		1162	-0-	1162	5468	1162	2			N	-0-					-0-
01	0		1224	-0-	1224	6692	1224	2			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

08	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
09	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
10	1612	N	823	-0-	-789	-0-	823	2			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
12	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	0		759	-0-	759	759	759	2			N	-0-					-0-
10	0		1226	-0-	1226	1985	1226	2			N	-0-					-0-
11	0		1221	-0-	1221	3206	1221	2			N	-0-					-0-
12	0		1026	-0-	1026	4232	1026	2			N	-0-					-0-
01	0		1056	-0-	1056	5288	1056	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
09	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					-0-
11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
12	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
01	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
09	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	0		437	-0-	437	437	437	2			N	-0-					-0-
10	0		346	-0-	346	783	346	2			N	-0-					-0-
11	0		650	-0-	650	1433	650	2			N	-0-					-0-
12	0		535	-0-	535	1968	535	2			N	-0-					-0-
01	0		202	-0-	202	2170	202	2			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2014	-0-	-993	-0-	2014	2			N	-0-					-0-
09	2580	X	2035	-0-	-545	-0-	2035	2			N	-0-					-0-
10	0		2400	-0-	2400	2400	2400	2			N	-0-					-0-
11	0		2442	-0-	2442	4842	2442	2			N	-0-					-0-
12	0		2399	-0-	2399	7241	2399	2			N	-0-					-0-
01	0		2058	-0-	2058	9299	2058	2			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
10	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	0		1723	-0-	1723	1723	1723	2			N	-0-					-0-
10	0		1975	-0-	1975	3698	1975	2			N	-0-					-0-
11	0		1878	-0-	1878	5576	1878	2			N	-0-					-0-
12	0		1057	-0-	1057	6633	1057	2			N	-0-					-0-
01	0		1515	-0-	1515	8148	1515	2			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	870	N	802	-0-	-68	-0-	802	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	899	N	624	-0-	-275	-0-	624	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
11	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
12	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
01	1240	N	1120	-0-	-120	-0-	1120	2			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

08	775	N	508	-0-	-267	-0-	508	2			N	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	2			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	540	N	437	-0-	-103	-0-	437	2			N	-0-					-0-
10	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-
11	510	N	430	-0-	-80	-0-	430	2			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	744	N	609	-0-	-135	-0-	609	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
09	1680	N	1300	-0-	-380	-0-	1300	2			N	-0-					-0-
10	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	2077	N	1894	-0-	-183	-0-	1894	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	0		10	-0-	10	10	10	2			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		65	-0-	65	75	65	2			N	-0-					-0-
01	0		1	-0-	1	76	1	2			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
09	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
10	1860	N	1431	-0-	-429	-0-	1431	2			N	-0-					-0-
11	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
12	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

08	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
09	0		1265	-0-	1265	1265	1265	2			N	-0-					-0-
10	0		1430	-0-	1430	2695	1430	2			N	-0-					-0-
11	0		1199	-0-	1199	3894	1199	2			N	-0-					-0-
12	0		1167	-0-	1167	5061	1167	2			N	-0-					-0-
01	0		985	-0-	985	6046	985	2			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	810	N	720	-0-	-90	-0-	720	2			N	-0-					-0-
10	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	806	N	679	-0-	-127	-0-	679	2			N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

08	219	X	219	-0-	-0-	-0-	30	1	189	2	N	-0-					-0-
09	369	X	369	-0-	-0-	-0-	36	1	333	2	N	-0-					-0-
10	0		436	-0-	436	436	40	1	396	2	N	-0-					-0-
11	0		534	-0-	534	970	534	2			N	-0-					-0-
12	0		436	-0-	436	1406	436	2			N	-0-					-0-
01	0		546	-0-	546	1952	54	1	492	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	X	916	-0-	-0-	-0-	125	1	791	2	N	-0-					-0-
09	0		1218	-0-	1218	1218	118	1	1100	2	N	-0-					-0-
10	0		1310	-0-	1310	2528	119	1	1191	2	N	-0-					-0-
11	0		1005	-0-	1005	3533	1005	2			N	-0-					-0-
12	0		865	-0-	865	4398	865	2			N	-0-					-0-
01	0		1223	-0-	1223	5621	122	1	1101	2	N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	X	286	-0-	-0-	-0-	39	1	247	2	N	-0-					-0-
09	0		473	-0-	473	473	46	1	427	2	N	-0-					-0-
10	0		560	-0-	560	1033	51	1	509	2	N	-0-					-0-
11	0		374	-0-	374	1407	374	2			N	-0-					-0-
12	0		305	-0-	305	1712	305	2			N	-0-					-0-
01	0		478	-0-	478	2190	48	1	430	2	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1026	-0-	1026	1026	1026	2			N	-0-					-0-
10	0		1039	-0-	1039	2065	1039	2			N	-0-					-0-
11	0		998	-0-	998	3063	998	2			N	-0-					-0-
12	0		814	-0-	814	3877	814	2			N	-0-					-0-
01	0		707	-0-	707	4584	707	2			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	0		623	-0-	623	623	623	2			N	-0-					-0-
10	0		418	-0-	418	1041	418	2			N	-0-					-0-
11	0		758	-0-	758	1799	758	2			N	-0-					-0-
12	0		683	-0-	683	2482	683	2			N	-0-					-0-
01	0		633	-0-	633	3115	633	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2760	X	2760	-0-	-0-	-0-	133	1	2627	2	N	-0-					-0-
09	2640	X	2592	-0-	-48	-0-	128	1	2464	2	N	-0-					-0-
10	2728	X	2477	-0-	-251	-0-	132	1	2345	2	N	-0-					-0-
11	2670	X	2464	-0-	-206	-0-	129	1	2335	2	N	-0-					-0-
12	2759	X	2321	-0-	-438	-0-	137	1	2184	2	N	-0-					-0-
01	2759	X	2511	-0-	-248	-0-	136	1	2375	2	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	N	1874	-0-	-0-	-0-	91	1	1783	2	N	-0-					-0-
09	1950	N	1871	-0-	-79	-0-	93	1	1778	2	N	-0-					-0-
10	0		1764	-0-	1764	1764	94	1	1670	2	N	-0-					-0-
11	0		1740	-0-	1740	3504	91	1	1649	2	N	-0-					-0-
12	0		1490	-0-	1490	4994	88	1	1402	2	N	-0-					-0-
01	0		1760	-0-	1760	6754	95	1	1665	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1568	-0-	-13	-0-	1568	2			N	-0-					-0-
09	1530	N	1363	-0-	-167	-0-	1363	2			N	-0-					-0-
10	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-
11	1530	N	1476	-0-	-54	-0-	1476	2			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
01	1519	N	1513	-0-	-6	-0-	1513	2			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
09	0		914	-0-	914	914	914	2			N	-0-					-0-
10	0		942	-0-	942	1856	942	2			N	-0-					-0-
11	0		956	-0-	956	2812	956	2			N	-0-					-0-
12	0		906	-0-	906	3718	906	2			N	-0-					-0-
01	0		946	-0-	946	4664	946	2			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	0		752	-0-	752	752	752	2			N	-0-					-0-
10	0		1131	-0-	1131	1883	1131	2			N	-0-					-0-
11	0		623	-0-	623	2506	623	2			N	-0-					-0-
12	0		1118	-0-	1118	3624	1118	2			N	-0-					-0-
01	0		599	-0-	599	4223	599	2			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
01	868	N	773	-0-	-95	-0-	773	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	912	-0-	-235	-0-	912	2			N	-0-					-0-
09	1050	N	906	-0-	-144	-0-	906	2			N	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
01	1178	N	1129	-0-	-49	-0-	1129	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
10	1333	N	1057	-0-	-276	-0-	1057	2			N	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
12	1736	N	1652	-0-	-84	-0-	1652	2			N	-0-					-0-
01	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	899	N	506	-0-	-393	-0-	506	2			N	-0-					-0-
11	900	N	673	-0-	-227	-0-	673	2			N	-0-					-0-
12	899	N	304	-0-	-595	-0-	304	2			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1456	-0-	-187	-0-	1456	2			N	-0-					-0-
09	1470	N	1271	-0-	-199	-0-	1271	2			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
11	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
10	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
11	780	N	219	-0-	-561	-0-	219	2			N	-0-					-0-
12	806	N	105	-0-	-701	-0-	105	2			N	-0-					-0-
01	713	N	119	-0-	-594	-0-	119	2			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					-0-
09	5067	X	5067	-0-	-0-	-0-	5067	2			N	-0-					-0-
10	0		2879	-0-	2879	2879	2879	2			N	-0-					-0-
11	0		3879	-0-	3879	6758	3879	2			N	-0-					-0-
12	0		1937	-0-	1937	8695	1937	2			N	-0-					-0-
01	0		2500	-0-	2500	11195	2500	2			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

08	2666	X	2420	-0-	-246	-0-	2420	2			N	-0-					-0-
09	2580	X	2245	-0-	-335	-0-	2245	2			N	-0-					-0-
10	2294	X	990	-0-	-1304	-0-	78	1	912	2	N	-0-					-0-
11	3562	X	3562	-0-	-0-	-0-	54	1	3508	2	N	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	51	1	3315	2	N	-0-					-0-
01	3594	X	3594	-0-	-0-	-0-	52	1	3542	2	N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1658	N	1658	-0-	-0-	-0-	80	1	1578	2	N	-0-					-0-
09	1590	N	1555	-0-	-35	-0-	77	1	1478	2	N	-0-					-0-
10	1581	N	1551	-0-	-30	-0-	83	1	1468	2	N	-0-					-0-
11	1590	N	1475	-0-	-115	-0-	77	1	1398	2	N	-0-					-0-
12	1612	N	1144	-0-	-468	-0-	68	1	1076	2	N	-0-					-0-
01	1550	N	1349	-0-	-201	-0-	73	1	1276	2	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	620	N	77	-0-	-543	-0-	77	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	434	N	65	-0-	-369	-0-	65	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
09	0		1768	-0-	1768	1768	1768	2			N	-0-					-0-
10	0		1965	-0-	1965	3733	1965	2			N	-0-					-0-
11	0		1277	-0-	1277	5010	1277	2			N	-0-					-0-
12	0		1411	-0-	1411	6421	1411	2			N	-0-					-0-
01	0		1818	-0-	1818	8239	1818	2			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2174	X	2174	-0-	-0-	-0-	372	1	1802	2	N	-0-					-0-
09	0		1711	-0-	1711	1711	301	1	1410	2	N	-0-					-0-
10	0		2106	-0-	2106	3817	367	1	1739	2	N	-0-					-0-
11	0		2081	-0-	2081	5898	360	1	1721	2	N	-0-					-0-
12	0		1924	-0-	1924	7822	347	1	1577	2	N	-0-					-0-
01	0		1922	-0-	1922	9744	348	1	1574	2	N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	X	1427	-0-	-0-	-0-	310	1	1117	2	N	-0-					-0-
09	0		1279	-0-	1279	1279	238	1	1041	2	N	-0-					-0-
10	0		1582	-0-	1582	2861	298	1	1284	2	N	-0-					-0-
11	0		1425	-0-	1425	4286	280	1	1145	2	N	-0-					-0-
12	0		1474	-0-	1474	5760	289	1	1185	2	N	-0-					-0-
01	0		1329	-0-	1329	7089	296	1	1033	2	N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	X	852	-0-	-0-	-0-	116	1	736	2	N	-0-					-0-
09	0		1040	-0-	1040	1040	101	1	939	2	N	-0-					-0-
10	0		1104	-0-	1104	2144	100	1	1004	2	N	-0-					-0-
11	0		840	-0-	840	2984	840	2			N	-0-					-0-
12	0		608	-0-	608	3592	608	2			N	-0-					-0-
01	0		868	-0-	868	4460	86	1	782	2	N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
09	0		1002	-0-	1002	1002	1002	2			N	-0-					-0-
10	0		1090	-0-	1090	2092	1090	2			N	-0-					-0-
11	0		1182	-0-	1182	3274	1182	2			N	-0-					-0-
12	0		1062	-0-	1062	4336	1062	2			N	-0-					-0-
01	0		1092	-0-	1092	5428	1092	2			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
01	372	N	161	-0-	-211	-0-	161	2			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	X	1699	-0-	-0-	-0-	372	1	1327	2	N	-0-					-0-
09	0		1224	-0-	1224	1224	198	1	1026	2	N	-0-					-0-
10	0		1598	-0-	1598	2822	372	1	1226	2	N	-0-					-0-
11	0		1401	-0-	1401	4223	300	1	1101	2	N	-0-					-0-
12	0		361	-0-	361	4584	84	1	277	2	N	-0-					-0-
01	0		1334	-0-	1334	5918	268	1	1066	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
09	0		1218	-0-	1218	1218	1218	2			N	-0-					-0-
10	0		1371	-0-	1371	2589	1371	2			N	-0-					-0-
11	0		800	-0-	800	3389	800	2			N	-0-					-0-
12	0		1118	-0-	1118	4507	1118	2			N	-0-					-0-
01	0		1929	-0-	1929	6436	1929	2			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
09	0		1137	-0-	1137	1137	1137	2			N	-0-					-0-
10	0		1330	-0-	1330	2467	1330	2			N	-0-					-0-
11	0		1174	-0-	1174	3641	1174	2			N	-0-					-0-
12	0		979	-0-	979	4620	979	2			N	-0-					-0-
01	0		1097	-0-	1097	5717	1097	2			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
09	0		586	-0-	586	586	586	2			N	-0-					-0-
10	0		894	-0-	894	1480	894	2			N	-0-					-0-
11	0		546	-0-	546	2026	546	2			N	-0-					-0-
12	0		502	-0-	502	2528	502	2			N	-0-					-0-
01	0		542	-0-	542	3070	542	2			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPURLOCK A.M. WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	775	N	692	-0-	-83	-0-	692	2			N	-0-					-0-
01	992	N	776	-0-	-216	-0-	776	2			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3091	-0-	-40	-0-	3091	2			N	-0-					-0-
09	3030	X	2812	-0-	-218	-0-	2812	2			N	-0-					-0-
10	2883	X	1185	-0-	-1698	-0-	93	1	1092	2	N	-0-					-0-
11	4019	X	4019	-0-	-0-	-0-	61	1	3958	2	N	-0-					-0-
12	5184	X	5184	-0-	-0-	-0-	79	1	5105	2	N	-0-					-0-
01	5278	X	5278	-0-	-0-	-0-	76	1	5202	2	N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	557	-0-	-218	-0-	557	2			N	-0-					-0-
09	690	N	546	-0-	-144	-0-	546	2			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
10	1922	N	618	-0-	-1304	-0-	618	2			N	-0-					-0-
11	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
12	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
09	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	1953	N	839	-0-	-1114	-0-	839	2			N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
10	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
11	1710	N	1153	-0-	-557	-0-	1153	2			N	-0-					-0-
12	1519	N	1411	-0-	-108	-0-	1411	2			N	-0-					-0-
01	1798	N	1694	-0-	-104	-0-	1694	2			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
09	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
10	1581	N	299	-0-	-1282	-0-	299	2			N	-0-					-0-
11	1440	N	1379	-0-	-61	-0-	1379	2			N	-0-					-0-
12	1519	N	1125	-0-	-394	-0-	1125	2			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	83	-0-	-1498	-0-	4	1	79	2	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
12	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	855	-0-	-354	-0-	855	2			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
11	840	N	683	-0-	-157	-0-	683	2			N	-0-					-0-
12	651	N	551	-0-	-100	-0-	551	2			N	-0-					-0-
01	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	N	2051	-0-	-0-	-0-	403	1	1648	2	N	-0-					-0-
09	2160	N	1486	-0-	-674	-0-	299	1	1187	2	N	-0-					-0-
10	1957	N	1957	-0-	-0-	-0-	403	1	1554	2	N	-0-					-0-
11	1980	N	1688	-0-	-292	-0-	390	1	1298	2	N	-0-					-0-
12	1550	N	1369	-0-	-181	-0-	403	1	966	2	N	-0-					-0-
01	1953	N	1444	-0-	-509	-0-	403	1	1041	2	N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2539	N	2539	-0-	-0-	-0-	184	1	2355	2	N	-0-					-0-
09	2217	N	2217	-0-	-0-	-0-	179	1	2038	2	N	-0-					-0-
10	2228	N	2228	-0-	-0-	-0-	187	1	2041	2	N	-0-					-0-
11	1950	N	1841	-0-	-109	-0-	183	1	1658	2	N	-0-					-0-
12	2015	N	2006	-0-	-9	-0-	192	1	1814	2	N	-0-					-0-
01	2015	N	1743	-0-	-272	-0-	186	1	1557	2	N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	-0-	70	1	1383	2	N	-0-					-0-
09	1376	N	1376	-0-	-0-	-0-	68	1	1308	2	N	-0-					-0-
10	1426	N	1346	-0-	-80	-0-	72	1	1274	2	N	-0-					-0-
11	1410	N	1323	-0-	-87	-0-	69	1	1254	2	N	-0-					-0-
12	1426	N	1268	-0-	-158	-0-	75	1	1193	2	N	-0-					-0-
01	1333	N	1332	-0-	-1	-0-	72	1	1260	2	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
10	0		292	-0-	292	292	292	2			N	-0-					-0-
11	0		501	-0-	501	793	501	2			N	-0-					-0-
12	0		451	-0-	451	1244	451	2			N	-0-					-0-
01	0		432	-0-	432	1676	432	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
09	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
12	1612	N	1022	-0-	-590	-0-	1022	2			N	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
10	713	N	498	-0-	-215	-0-	498	2			N	-0-					-0-
11	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
12	2015	N	725	-0-	-1290	-0-	725	2			N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	590	-0-	-185	-0-	590	2			N	-0-					-0-
09	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
01	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
11	930	N	672	-0-	-258	-0-	672	2			N	-0-					-0-
12	961	N	825	-0-	-136	-0-	825	2			N	-0-					-0-
01	961	N	953	-0-	-8	-0-	953	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2037	N	2037	-0-	-0-	-0-	279	1	1758	2	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	234	1	1441	2	N	-0-					-0-
10	0		1771	-0-	1771	1771	279	1	1492	2	N	-0-					-0-
11	0		750	-0-	750	2521	144	1	606	2	N	-0-					-0-
12	0		-0-	-0-	-0-	2521					N	-0-					-0-
01	0		-0-	-0-	-0-	2521					N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	507	-0-	-237	-0-	310	1	197	2	N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	295	1	475	2	N	-0-					-0-
10	0		910	-0-	910	910	290	1	620	2	N	-0-					-0-
11	0		668	-0-	668	1578	668	2			N	-0-					-0-
12	0		699	-0-	699	2277	192	1	507	2	N	-0-					-0-
01	0		683	-0-	683	2960	310	1	373	2	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
09	2370	N	2175	-0-	-195	-0-	2175	2			N	-0-					-0-
10	2294	N	1755	-0-	-539	-0-	1755	2			N	-0-					-0-
11	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
12	3100	N	4203	-0-	1103	1103	4203	2			N	-0-					-0-
01	3100	N	4305	-0-	1205	2308	4305	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1293	N	1293	-0-	-0-	-0-	63	1	1230	2	N	-0-			-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-			-0-
10	0		1091	-0-	1091	1091	58	1	1033	2	N	-0-			-0-
11	0		1088	-0-	1088	2179	57	1	1031	2	N	-0-			-0-
12	0		1044	-0-	1044	3223	62	1	982	2	N	-0-			-0-
01	0		1138	-0-	1138	4361	62	1	1076	2	N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	833	N	833	-0-	-0-	-0-	833	2			N	-0-			-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-			-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-			-0-
12	651	N	607	-0-	-44	-0-	607	2			N	-0-			-0-
01	651	N	243	-0-	-408	-0-	243	2			N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1158	N	1158	-0-	-0-	-0-	403	1	755	2	N	-0-			-0-
09	914	N	914	-0-	-0-	-0-	390	1	524	2	N	-0-			-0-
10	923	N	923	-0-	-0-	-0-	403	1	520	2	N	-0-			-0-
11	1110	N	898	-0-	-212	-0-	390	1	508	2	N	-0-			-0-
12	930	N	851	-0-	-79	-0-	403	1	448	2	N	-0-			-0-
01	930	N	796	-0-	-134	-0-	403	1	393	2	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	259	X	259	-0-	-0-	-0-	72	1	187	2	N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	0		1669	-0-	1669	1669	1669	2			N	-0-					-0-
10	0		1575	-0-	1575	3244	1575	2			N	-0-					-0-
11	0		1336	-0-	1336	4580	1336	2			N	-0-					-0-
12	0		1186	-0-	1186	5766	1186	2			N	-0-					-0-
01	0		1395	-0-	1395	7161	1395	2			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	0		1074	-0-	1074	1074	1074	2			N	-0-					-0-
11	0		981	-0-	981	2055	981	2			N	-0-					-0-
12	0		778	-0-	778	2833	778	2			N	-0-					-0-
01	0		970	-0-	970	3803	970	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
09	1890	N	1333	-0-	-557	-0-	1333	2			N	-0-					-0-
10	0		1240	-0-	1240	1240	1240	2			N	-0-					-0-
11	0		1422	-0-	1422	2662	1422	2			N	-0-					-0-
12	0		1392	-0-	1392	4054	1392	2			N	-0-					-0-
01	0		1027	-0-	1027	5081	1027	2			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
12	1054	N	774	-0-	-280	-0-	774	2			N	-0-					-0-
01	992	N	609	-0-	-383	-0-	609	2			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	0		83	-0-	83	83	83	2			N	-0-					-0-
10	0		150	-0-	150	233	150	2			N	-0-					-0-
11	0		6	-0-	6	239	6	2			N	-0-					-0-
12	0		-0-	-0-	-0-	239					N	-0-					-0-
01	0		41	-0-	41	280	41	2			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	X	2091	-0-	-0-	-0-	141	1	1950	2	N	-0-					-0-
09	1916	X	1916	-0-	-0-	-0-	143	1	1773	2	N	-0-					-0-
10	0		1986	-0-	1986	1986	140	1	1846	2	N	-0-					-0-
11	0		1914	-0-	1914	3900	130	1	1784	2	N	-0-					-0-
12	0		1117	-0-	1117	5017	126	1	991	2	N	-0-					-0-
01	0		2571	-0-	2571	7588	161	1	2410	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1919	X	1919	-0-	-0-	-0-	130	1	1789	2	N	-0-			-0-
09	0		1601	-0-	1601	1601	120	1	1481	2	N	-0-			-0-
10	0		1877	-0-	1877	3478	132	1	1745	2	N	-0-			-0-
11	0		1692	-0-	1692	5170	115	1	1577	2	N	-0-			-0-
12	0		997	-0-	997	6167	112	1	885	2	N	-0-			-0-
01	0		1507	-0-	1507	7674	95	1	1412	2	N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	792	N	792	-0-	-0-	-0-	792	2			N	-0-			-0-
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-			-0-
10	589	N	445	-0-	-144	-0-	445	2			N	-0-			-0-
11	780	N	751	-0-	-29	-0-	751	2			N	-0-			-0-
12	806	N	694	-0-	-112	-0-	694	2			N	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-			-0-
09	0		997	-0-	997	997	997	2			N	-0-			-0-
10	0		1074	-0-	1074	2071	1074	2			N	-0-			-0-
11	0		1182	-0-	1182	3253	1182	2			N	-0-			-0-
12	0		1085	-0-	1085	4338	1085	2			N	-0-			-0-
01	0		1228	-0-	1228	5566	1228	2			N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

08	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-			-0-
09	0		916	-0-	916	916	916	2			N	-0-			-0-
10	0		987	-0-	987	1903	987	2			N	-0-			-0-
11	0		1018	-0-	1018	2921	1018	2			N	-0-			-0-
12	0		858	-0-	858	3779	858	2			N	-0-			-0-
01	0		899	-0-	899	4678	899	2			N	-0-			-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	823	X	823	-0-	-0-	-0-	823	2			N	-0-			-0-
09	0		721	-0-	721	721	721	2			N	-0-			-0-
10	0		656	-0-	656	1377	656	2			N	-0-			-0-
11	0		731	-0-	731	2108	731	2			N	-0-			-0-
12	0		768	-0-	768	2876	768	2			N	-0-			-0-
01	0		828	-0-	828	3704	828	2			N	-0-			-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	773	X	773	-0-	-0-	-0-	773	2			N	-0-			-0-
09	0		689	-0-	689	689	689	2			N	-0-			-0-
10	0		577	-0-	577	1266	577	2			N	-0-			-0-
11	0		720	-0-	720	1986	720	2			N	-0-			-0-
12	0		724	-0-	724	2710	724	2			N	-0-			-0-
01	0		712	-0-	712	3422	712	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
09	540	N	224	-0-	-316	-0-	224	2			N	-0-					-0-
10	0		387	-0-	387	387	387	2			N	-0-					-0-
11	0		653	-0-	653	1040	653	2			N	-0-					-0-
12	0		210	-0-	210	1250	210	2			N	-0-					-0-
01	0		457	-0-	457	1707	457	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					-0-
09	2190	N	849	-0-	-1341	-0-	849	2			N	-0-					-0-
10	2728	N	1737	-0-	-991	-0-	1737	2			N	-0-					-0-
11	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	836	-0-	-125	-0-	836	2			N	-0-					-0-
09	1440	N	813	-0-	-627	-0-	813	2			N	-0-					-0-
10	1984	N	1478	-0-	-506	-0-	1478	2			N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
12	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	X	1050	-0-	-0-	-0-	1011	2	39	9	N	35	31	1			16
09	0		946	-0-	946	946	914	2	32	9	N	29	33	1			12
10	0		730	-0-	730	1676	695	2	35	9	N	32	38	1			6
11	0		484	-0-	484	2160	453	2	31	9	N	28	27	1			7
12	0		772	-0-	772	2932	719	2	53	9	N	48	39	1			16
01	0		781	-0-	781	3713	726	2	55	9	N	50	53	1			13

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	639	2	24	9	N	22	19	1			10
09	639	N	639	-0-	-0-	-0-	618	2	21	9	N	19	21	1			8
10	0		549	-0-	549	549	520	2	29	9	N	26	25	1			9
11	0		517	-0-	517	1066	487	2	30	9	N	27	31	1			5
12	0		497	-0-	497	1563	465	2	32	9	N	29	25	1			9
01	0		494	-0-	494	2057	458	2	36	9	N	33	33	1			9

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	X	1111	-0-	-0-	-0-	1071	2	40	9	N	36	37	1			16
09	0		1774	-0-	1774	1774	1717	2	57	9	N	52	47	1			21
10	0		2167	-0-	2167	3941	2050	2	117	9	N	106	95	1			32
11	0		1474	-0-	1474	5415	1393	2	81	9	N	74	96	1			10
12	0		2116	-0-	2116	7531	1974	2	142	9	N	129	100	1			39
01	0		2015	-0-	2015	9546	1869	2	146	9	N	133	135	1			37

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4124	X	4124	-0-	-0-	-0-	3972	2	152	9	N	138	117	1			62
09	0		3682	-0-	3682	3682	3562	2	120	9	N	109	125	1			46
10	0		3608	-0-	3608	7290	3411	2	197	9	N	179	167	1			58
11	0		3366	-0-	3366	10656	3165	2	201	9	N	183	208	1			33
12	0		3426	-0-	3426	14082	3192	2	234	9	N	213	177	1			69
01	0		3344	-0-	3344	17426	3093	2	251	9	N	228	233	1			64

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	X	1557	-0-	-0-	-0-	1500	2	57	9	N	52	44	1			23
09	0		928	-0-	928	928	902	2	26	9	N	24	35	1			12
10	0		4067	-0-	4067	4995	3854	2	213	9	N	194	153	1			53
11	0		3435	-0-	3435	8430	3230	2	205	9	N	186	212	1			27
12	0		3283	-0-	3283	11713	3067	2	216	9	N	196	174	1			49
01	0		2729	-0-	2729	14442	2531	2	198	9	N	180	181	1			48

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	X	1699	-0-	-0-	-0-	1634	2	65	9	N	59	66	1			30
09	3043	X	3043	-0-	-0-	-0-	2941	2	102	9	N	93	74	1			49
10	0		5255	-0-	5255	5255	4978	2	277	9	N	252	225	1			76
11	0		4399	-0-	4399	9654	4138	2	261	9	N	237	275	1			38
12	0		3997	-0-	3997	13651	3724	2	273	9	N	248	209	1			77
01	0		3472	-0-	3472	17123	3241	2	231	9	N	210	224	1			63

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7458	X	7458	-0-	-0-	-0-	7458	2			N	-0-					24
09	0		7078	-0-	7078	7078	7078	2			N	-0-					24
10	0		7023	-0-	7023	14101	7023	2			N	-0-					24
11	0		6726	-0-	6726	20827	6726	2			N	-0-					24
12	0		6747	-0-	6747	27574	6747	2			N	-0-					24
01	0		6695	-0-	6695	34269	6695	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					6
09	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					6
10	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					6
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					6
12	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					6
01	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					6

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					8
09	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					8
10	0		2543	-0-	2543	2543	2543	2			N	-0-					8
11	0		2270	-0-	2270	4813	2270	2			N	-0-					8
12	0		2307	-0-	2307	7120	2307	2			N	-0-					8
01	0		2230	-0-	2230	9350	2230	2			N	-0-					8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					14
09	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					14
10	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					14
11	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					14
12	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					14
01	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					4
09	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					4
10	0		1205	-0-	1205	1205	1205	2			N	-0-					4
11	0		1040	-0-	1040	2245	1040	2			N	-0-					4
12	0		1135	-0-	1135	3380	1135	2			N	-0-					4
01	0		1053	-0-	1053	4433	1053	2			N	-0-					4

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		40	-0-	40	40	40	2			N	-0-					-0-
11	0		899	-0-	899	939	899	2			N	-0-					-0-
12	0		886	-0-	886	1825	886	2			N	-0-					-0-
01	0		918	-0-	918	2743	918	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	X	587	-0-	-0-	-0-	576	2	11	9	N	10	11	1			1
09	0		518	-0-	518	518	507	2	11	9	N	10	10	1			1
10	0		478	-0-	478	996	465	2	13	9	N	12	12	1			1
11	0		509	-0-	509	1505	490	2	19	9	N	17	17	1			1
12	0		515	-0-	515	2020	492	2	23	9	N	21	20	1			2
01	0		497	-0-	497	2517	476	2	21	9	N	19	17	1			4

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	589	-0-	-0-	-0-	577	2	12	9	N	11	11	1			1
09	0		557	-0-	557	557	546	2	11	9	N	10	10	1			1
10	0		562	-0-	562	1119	544	2	18	9	N	16	14	1			3
11	0		557	-0-	557	1676	536	2	21	9	N	19	21	1			1
12	0		563	-0-	563	2239	539	2	24	9	N	22	21	1			2
01	0		444	-0-	444	2683	425	2	19	9	N	17	15	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	X	966	-0-	-0-	-0-	947	2	19	9	N	17	18	1			2
09	0		938	-0-	938	938	919	2	19	9	N	17	17	1			2
10	0		802	-0-	802	1740	777	2	25	9	N	23	21	1			4
11	0		670	-0-	670	2410	646	2	24	9	N	22	25	1			1
12	0		592	-0-	592	3002	562	2	30	9	N	27	26	1			2
01	0		603	-0-	603	3605	577	2	26	9	N	24	20	1			6

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	X	195	-0-	-0-	-0-	187	2	8	9	N	7	6	1			3
09	297	X	297	-0-	-0-	-0-	287	2	10	9	N	9	9	1			3
10	0		265	-0-	265	265	251	2	14	9	N	13	12	1			4
11	0		256	-0-	256	521	241	2	15	9	N	14	16	1			2
12	0		256	-0-	256	777	238	2	18	9	N	16	13	1			5
01	0		245	-0-	245	1022	230	2	15	9	N	14	16	1			3

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	X	748	-0-	-0-	-0-	720	2	28	9	N	25	21	1			11
09	0		619	-0-	619	619	598	2	21	9	N	19	22	1			8
10	0		720	-0-	720	1339	670	2	50	9	N	45	42	1			11
11	0		590	-0-	590	1929	555	2	35	9	N	32	37	1			6
12	0		609	-0-	609	2538	567	2	42	9	N	38	32	1			12
01	0		610	-0-	610	3148	564	2	46	9	N	42	42	1			12

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
09	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
11	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
12	2077	N	1828	-0-	-249	-0-	1828	2			N	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
10	0		520	-0-	520	520	520	2			N	-0-					-0-
11	0		958	-0-	958	1478	958	2			N	-0-					-0-
12	0		545	-0-	545	2023	545	2			N	-0-					-0-
01	0		751	-0-	751	2774	751	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	X	347	-0-	-0-	-0-	341	2	6	9	N	5	4	1			2
*09	191	X	191	-0-	-0-	-0-	188	2	3	9	N	3	4	1			1
*10	118	X	118	-0-	-0-	-0-	114	2	4	9	N	4	2	1			3
*11	347	X	347	-0-	-0-	-0-	340	2	7	9	N	6	7	1			2
*12	305	X	305	-0-	-0-	-0-	296	2	9	9	N	8	7	1			3
01	0		218	-0-	218	218	212	2	6	9	N	5	6	1			2

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	0		1238	-0-	1238	1238	1238	2			N	-0-					-0-
10	0		632	-0-	632	1870	632	2			N	-0-					-0-
11	0		975	-0-	975	2845	975	2			N	-0-					-0-
12	0		1009	-0-	1009	3854	1009	2			N	-0-					-0-
01	0		970	-0-	970	4824	970	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	288	-0-	-53	-0-	287	2	1	9	N	1	1	1			1
09	240	N	131	-0-	-109	-0-	130	2	1	9	N	1	2	1			-0-
10	279	N	274	-0-	-5	-0-	272	2	2	9	N	2	1	1			1
11	270	N	220	-0-	-50	-0-	218	2	2	9	N	2	2	1			1
12	247	N	247	-0-	-0-	-0-	245	2	2	9	N	2	2	1			1
01	279	N	263	-0-	-16	-0-	261	2	2	9	N	2	2	1			1

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	16	2	1	9	N	1	1	1			-0-
*12	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1	1	1			-0-
01	0		5	-0-	5	5	4	2	1	9	N	1	1	1			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	0		285	-0-	285	285	285	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	X	1133	-0-	-0-	-0-	1126	2	7	9	N	6	5	1			5
09	0		966	-0-	966	966	962	2	4	9	N	4	8	1			1
10	0		1107	-0-	1107	2073	1100	2	7	9	N	6	4	1			3
11	0		1259	-0-	1259	3332	1247	2	12	9	N	11	9	1			5
12	0		1203	-0-	1203	4535	1191	2	12	9	N	11	12	1			4
01	0		1683	-0-	1683	6218	1669	2	14	9	N	13	10	1			7

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1172	-0-	-254	-0-	1166	2	6	9	N	5	5	1			5
09	1200	N	744	-0-	-456	-0-	741	2	3	9	N	3	7	1			1
10	1333	N	1207	-0-	-126	-0-	1199	2	8	9	N	7	5	1			3
*11	1246	N	1246	-0-	-0-	-0-	1234	2	12	9	N	11	9	1			5
*12	1224	N	1224	-0-	-0-	-0-	1211	2	13	9	N	12	13	1			4
01	0		1249	-0-	1249	1249	1236	2	13	9	N	12	10	1			6

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2516	X	2516	-0-	-0-	-0-	2508	2	8	9	N	7	6	1			7
09	0		1974	-0-	1974	1974	1963	2	11	9	N	10	13	1			4
10	0		1940	-0-	1940	3914	1929	2	11	9	N	10	10	1			4
11	0		1765	-0-	1765	5679	1745	2	20	9	N	18	14	1			8
12	0		1643	-0-	1643	7322	1625	2	18	9	N	16	18	1			6
01	0		1649	-0-	1649	8971	1631	2	18	9	N	16	13	1			9

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	X	1538	-0-	-0-	-0-	1531	2	7	9	N	6	5	1			4
09	1035	X	1035	-0-	-0-	-0-	1029	2	6	9	N	5	7	1			2
10	0		1111	-0-	1111	1111	1104	2	7	9	N	6	6	1			2
11	0		1024	-0-	1024	2135	1012	2	12	9	N	11	8	1			5
12	0		854	-0-	854	2989	845	2	9	9	N	8	10	1			3
01	0		906	-0-	906	3895	896	2	10	9	N	9	7	1			5

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1550	N	-0-	-0-	-1550	-0-					N	-0-			-0-
09	1860	N	1860	-0-	-0-	-0-	277	1	1583	2	N	-0-			-0-
10	1317	N	1317	-0-	-0-	-0-	208	1	1109	2	N	-0-			-0-
11	1981	N	1981	-0-	-0-	-0-	390	1	1591	2	N	-0-			-0-
12	1975	N	1975	-0-	-0-	-0-	345	1	1630	2	N	-0-			-0-
01	1464	N	1464	-0-	-0-	-0-	262	1	1202	2	N	-0-			-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

08	2418	N	2346	-0-	-72	-0-	605	1	1741	2	N	-0-			-0-
09	2236	N	2236	-0-	-0-	-0-	600	1	1636	2	N	-0-			-0-
10	2449	N	1454	-0-	-995	-0-	495	1	959	2	N	-0-			-0-
11	2280	N	1943	-0-	-337	-0-	480	1	1463	2	N	-0-			-0-
12	2325	N	2014	-0-	-311	-0-	540	1	1474	2	N	-0-			-0-
01	1629	N	1629	-0-	-0-	-0-	374	1	1255	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3027	-0-	-73	137	837	1	2190	2	N	-0-			-0-
09	3000	N	2990	-0-	-10	127	810	1	2180	2	N	-0-			-0-
10	2976	X	2375	-0-	-601	-0-	837	1	1538	2	N	-0-			-0-
11	2880	X	2872	-0-	-8	-0-	810	1	2062	2	N	-0-			-0-
12	3268	X	3268	-0-	-0-	-0-	837	1	2431	2	N	-0-			-0-
01	2976	X	2855	-0-	-121	-0-	837	1	2018	2	N	-0-			-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1953	N	1950	-0-	-3	-0-	620	1	1330	2	N	-0-			-0-
09	1727	N	1727	-0-	-0-	-0-	600	1	1127	2	N	-0-			-0-
10	1984	N	1403	-0-	-581	-0-	620	1	783	2	N	-0-			-0-
11	1890	N	1681	-0-	-209	-0-	600	1	1081	2	N	-0-			-0-
12	1798	N	1625	-0-	-173	-0-	620	1	1005	2	N	-0-			-0-
01	1732	N	1732	-0-	-0-	-0-	620	1	1112	2	N	-0-			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2707	N	2707	-0-	-0-	-0-	397	1	2310	2	N	-0-			-0-
09	2501	N	2501	-0-	-0-	-0-	390	1	2111	2	N	-0-			-0-
10	2635	N	1494	-0-	-1141	-0-	403	1	1091	2	N	-0-			-0-
11	2610	N	2279	-0-	-331	-0-	390	1	1889	2	N	-0-			-0-
12	2573	N	2467	-0-	-106	-0-	385	1	2082	2	N	-0-			-0-
01	1885	N	1885	-0-	-0-	-0-	304	1	1581	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1767	X	1317	-0-	-450	-0-	534	1	783	2	N	-0-			-0-
09	1620	X	1525	-0-	-95	-0-	600	1	925	2	N	-0-			-0-
10	1457	N	966	-0-	-491	-0-	496	1	470	2	N	-0-			-0-
11	1417	N	1417	-0-	-0-	-0-	530	1	887	2	N	-0-			-0-
12	1581	N	1361	-0-	-220	-0-	620	1	741	2	N	-0-			-0-
01	1203	N	1203	-0-	-0-	-0-	473	1	730	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	939	N	939	-0-	-0-	-0-	939	2			N	-0-			-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-			-0-
10	837	N	588	-0-	-249	-0-	588	2			N	-0-			-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
12	837	N	791	-0-	-46	-0-	791	2			N	-0-			-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	318	X	318	-0-	-0-	-0-	318	2			N	-0-			-0-
09	0		237	-0-	237	237	237	2			N	-0-			-0-
10	0		258	-0-	258	495	258	2			N	-0-			-0-
11	0		232	-0-	232	727	232	2			N	-0-			-0-
12	0		127	-0-	127	854	127	2			N	-0-			-0-
01	0		192	-0-	192	1046	192	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	0		361	-0-	361	361	361	2			N	-0-					-0-
10	0		405	-0-	405	766	405	2			N	-0-					-0-
11	0		382	-0-	382	1148	382	2			N	-0-					-0-
12	0		351	-0-	351	1499	351	2			N	-0-					-0-
01	0		335	-0-	335	1834	335	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
09	0		1455	-0-	1455	1455	1455	2			N	-0-					-0-
10	0		1496	-0-	1496	2951	1496	2			N	-0-					-0-
11	0		1401	-0-	1401	4352	1401	2			N	-0-					-0-
12	0		1451	-0-	1451	5803	1451	2			N	-0-					-0-
01	0		1467	-0-	1467	7270	1467	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	243	1	402	2	N	13	14	1			2
							14	9									
09	746	N	746	-0-	-0-	-0-	238	1	491	2	N	15	14	1			3
							17	9									
10	595	N	595	-0-	-0-	-0-	195	1	383	2	N	15	17	1			1
							17	9									
11	450	N	37	-0-	-413	-0-	12	1	24	2	N	1	1	1			1
							1	9									
12	484	N	484	-0-	-0-	-0-	176	1	287	2	N	19	18	1			2
							21	9									
01	557	N	557	-0-	-0-	-0-	201	1	334	2	N	20	16	1			6
							22	9									

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
09	0		1557	-0-	1557	1557	1557	2			N	-0-					-0-
10	0		1547	-0-	1547	3104	1547	2			N	-0-					-0-
11	0		1248	-0-	1248	4352	1248	2			N	-0-					-0-
12	0		1102	-0-	1102	5454	1102	2			N	-0-					-0-
01	0		1105	-0-	1105	6559	1105	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
09	0		1589	-0-	1589	1589	1589	2			N	-0-					-0-
10	0		863	-0-	863	2452	863	2			N	-0-					-0-
11	0		1744	-0-	1744	4196	1744	2			N	-0-					-0-
12	0		1660	-0-	1660	5856	1660	2			N	-0-					-0-
01	0		1297	-0-	1297	7153	1297	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
09	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	0		1040	-0-	1040	1040	1040	2			N	-0-					-0-
11	0		1595	-0-	1595	2635	1595	2			N	-0-					-0-
12	0		1470	-0-	1470	4105	1470	2			N	-0-					-0-
01	0		1222	-0-	1222	5327	1222	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	0		790	-0-	790	790	790	2			N	-0-					-0-
10	0		747	-0-	747	1537	747	2			N	-0-					-0-
11	0		712	-0-	712	2249	712	2			N	-0-					-0-
12	0		785	-0-	785	3034	785	2			N	-0-					-0-
01	0		728	-0-	728	3762	728	2			N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1731	X	1731	-0-	-0-	-0-	152	1	1579	2	N	-0-					-0-
09	0		1749	-0-	1749	1749	156	1	1593	2	N	-0-					-0-
10	0		1812	-0-	1812	3561	151	1	1661	2	N	-0-					-0-
11	0		1735	-0-	1735	5296	129	1	1606	2	N	-0-					-0-
12	0		1508	-0-	1508	6804	118	1	1390	2	N	-0-					-0-
01	0		1606	-0-	1606	8410	124	1	1482	2	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
09	1530	N	794	-0-	-736	-0-	794	2			N	-0-					-0-
10	1581	N	1356	-0-	-225	-0-	1356	2			N	-0-					-0-
11	1380	N	1311	-0-	-69	-0-	1311	2			N	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
01	1364	N	430	-0-	-934	-0-	430	2			N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
09	0		1925	-0-	1925	1925	1925	2			N	-0-					-0-
10	0		3053	-0-	3053	4978	3053	2			N	-0-					-0-
11	0		914	-0-	914	5892	914	2			N	-0-					-0-
12	0		1837	-0-	1837	7729	1837	2			N	-0-					-0-
01	0		942	-0-	942	8671	942	2			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
09	0		1032	-0-	1032	1032	1032	2			N	-0-					-0-
10	0		1671	-0-	1671	2703	1671	2			N	-0-					-0-
11	0		1339	-0-	1339	4042	1339	2			N	-0-					-0-
12	0		1055	-0-	1055	5097	1055	2			N	-0-					-0-
01	0		83	-0-	83	5180	83	2			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	0		396	-0-	396	396	396	2			N	-0-					-0-
10	0		399	-0-	399	795	399	2			N	-0-					-0-
11	0		371	-0-	371	1166	371	2			N	-0-					-0-
12	0		353	-0-	353	1519	353	2			N	-0-					-0-
01	0		346	-0-	346	1865	346	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	0		337	-0-	337	337	337	2			N	-0-					-0-
10	0		176	-0-	176	513	176	2			N	-0-					-0-
11	0		166	-0-	166	679	166	2			N	-0-					-0-
12	0		149	-0-	149	828	149	2			N	-0-					-0-
01	0		242	-0-	242	1070	242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	309	1	1059	2	N	-0-					-0-
09	1470	N	744	-0-	-726	-0-	291	1	453	2	N	-0-					-0-
10	1488	N	1228	-0-	-260	-0-	304	1	924	2	N	-0-					-0-
11	1320	N	1262	-0-	-58	-0-	298	1	964	2	N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	307	1	616	2	N	-0-					-0-
01	1240	N	317	-0-	-923	-0-	308	1	9	2	N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	0		906	-0-	906	906	906	2			N	-0-					-0-
10	0		821	-0-	821	1727	821	2			N	-0-					-0-
11	0		1196	-0-	1196	2923	1196	2			N	-0-					-0-
12	0		1038	-0-	1038	3961	1038	2			N	-0-					-0-
01	0		1173	-0-	1173	5134	1173	2			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					17
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					17
10	868	N	550	-0-	-318	-0-	550	2			N	-0-					17
11	660	N	442	-0-	-218	-0-	442	2			N	-0-					17
12	589	N	544	-0-	-45	-0-	544	2			N	-0-					17
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-
09	390	N	301	-0-	-89	-0-	301	2			N	-0-					-0-
10	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
11	330	N	227	-0-	-103	-0-	227	2			N	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

08	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					27
09	1590	N	1583	-0-	-7	-0-	1583	2			N	-0-					27
10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					27
11	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					27
12	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					27
01	1860	N	1548	-0-	-312	-0-	1548	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

08	1838	N	1838	-0-	-0-	-0-	390	1	1448	2	N	-0-					-0-
09	1687	N	1687	-0-	-0-	-0-	390	1	1297	2	N	-0-					-0-
10	1674	N	1204	-0-	-470	-0-	403	1	801	2	N	-0-					-0-
11	2002	N	2002	-0-	-0-	-0-	390	1	1612	2	N	-0-					-0-
12	1736	N	1690	-0-	-46	-0-	385	1	1305	2	N	-0-					-0-
01	1423	N	1423	-0-	-0-	-0-	304	1	1119	2	N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1863	N	1863	-0-	-0-	-0-	620	1	1243	2	N	-0-					-0-
09	1760	N	1760	-0-	-0-	-0-	600	1	1160	2	N	-0-					-0-
10	1922	N	1234	-0-	-688	-0-	620	1	614	2	N	-0-					-0-
11	1800	N	1510	-0-	-290	-0-	600	1	910	2	N	-0-					-0-
12	1829	N	1651	-0-	-178	-0-	620	1	1031	2	N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	620	1	674	2	N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

08	1860	X	1704	-0-	-156	-0-	387	1	1317	2	N	-0-					-0-
09	1596	N	1596	-0-	-0-	-0-	390	1	1206	2	N	-0-					-0-
10	1829	N	987	-0-	-842	-0-	371	1	616	2	N	-0-					-0-
11	1650	N	755	-0-	-895	-0-	163	1	592	2	N	-0-					-0-
12	1643	N	1295	-0-	-348	-0-	364	1	931	2	N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	286	1	1026	2	N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

08	1488	N	1441	-0-	-47	-0-	371	1	1070	2	N	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	390	1	880	2	N	-0-					-0-
10	1271	N	665	-0-	-606	-0-	296	1	369	2	N	-0-					-0-
11	1380	N	1006	-0-	-374	-0-	312	1	694	2	N	-0-					-0-
12	1302	N	999	-0-	-303	-0-	351	1	648	2	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	322	1	549	2	N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

08	1795	N	1795	-0-	-0-	-0-	290	1	1505	2	N	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	300	1	1329	2	N	-0-					-0-
10	1829	N	998	-0-	-831	-0-	310	1	688	2	N	-0-					-0-
11	1740	N	1646	-0-	-94	-0-	295	1	1351	2	N	-0-					-0-
12	1674	N	1154	-0-	-520	-0-	266	1	888	2	N	-0-					-0-
01	992	N	40	-0-	-952	-0-	40	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1994	-0-	-176	-0-	403	1	1591	2	N	-0-					-0-
09	1843	N	1843	-0-	-0-	-0-	390	1	1453	2	N	-0-					-0-
10	1922	N	1461	-0-	-461	-0-	403	1	1058	2	N	-0-					-0-
11	1920	N	1587	-0-	-333	-0-	377	1	1210	2	N	-0-					-0-
12	1891	N	1472	-0-	-419	-0-	346	1	1126	2	N	-0-					-0-
01	1457	N	1420	-0-	-37	-0-	304	1	1116	2	N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	X	416	-0-	-0-	-0-	416	1			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		403	-0-	403	403	403	1			N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3451	X	3451	-0-	-0-	-0-	899	1	2552	2	N	-0-					-0-
09	0		3322	-0-	3322	3322	870	1	2452	2	N	-0-					-0-
10	0		3260	-0-	3260	6582	899	1	2361	2	N	-0-					-0-
11	0		3247	-0-	3247	9829	870	1	2377	2	N	-0-					-0-
12	0		2999	-0-	2999	12828	899	1	2100	2	N	-0-					-0-
01	0		3486	-0-	3486	16314	899	1	2587	2	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	X	2420	-0-	-0-	-0-	403	1	2017	2	N	-0-					-0-
09	0		2317	-0-	2317	2317	390	1	1927	2	N	-0-					-0-
10	0		1894	-0-	1894	4211	403	1	1491	2	N	-0-					-0-
11	0		1908	-0-	1908	6119	390	1	1518	2	N	-0-					-0-
12	0		2367	-0-	2367	8486	403	1	1964	2	N	-0-					-0-
01	0		2245	-0-	2245	10731	403	1	1842	2	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	X	889	-0-	-0-	-0-	147	1	742	2	N	-0-					-0-
09	0		1074	-0-	1074	1074	180	1	894	2	N	-0-					-0-
10	0		1057	-0-	1057	2131	186	1	871	2	N	-0-					-0-
11	0		968	-0-	968	3099	180	1	788	2	N	-0-					-0-
12	0		928	-0-	928	4027	170	1	758	2	N	-0-					-0-
01	0		1089	-0-	1089	5116	185	1	904	2	N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					9
09	270	N	252	-0-	-18	-0-	252	2			N	-0-					9
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					9
11	240	N	166	-0-	-74	-0-	166	2			N	-0-					9
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					9
01	248	N	120	-0-	-128	-0-	120	2			N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					8
09	540	N	490	-0-	-50	-0-	490	2			N	-0-					8
10	527	N	470	-0-	-57	-0-	470	2			N	-0-					8
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					8
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					8
01	465	N	2	-0-	-463	-0-	2	2			N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	0		410	-0-	410	410	410	2			N	-0-					-0-
12	0		286	-0-	286	696	286	2			N	-0-					-0-
01	0		559	-0-	559	1255	559	2			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	X	1020	-0-	-0-	-0-	186	1	834	2	N	-0-					-0-
09	0		974	-0-	974	974	180	1	794	2	N	-0-					-0-
10	0		967	-0-	967	1941	186	1	781	2	N	-0-					-0-
11	0		940	-0-	940	2881	180	1	760	2	N	-0-					-0-
12	0		650	-0-	650	3531	186	1	464	2	N	-0-					-0-
01	0		1031	-0-	1031	4562	186	1	845	2	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	0		456	-0-	456	456	456	2			N	-0-					-0-
10	0		348	-0-	348	804	348	2			N	-0-					-0-
11	0		477	-0-	477	1281	477	2			N	-0-					-0-
12	0		473	-0-	473	1754	473	2			N	-0-					-0-
01	0		453	-0-	453	2207	453	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	0		1767	-0-	1767	1767	1767	2			N	-0-					-0-
10	0		1758	-0-	1758	3525	1758	2			N	-0-					-0-
11	0		1651	-0-	1651	5176	1651	2			N	-0-					-0-
12	0		1667	-0-	1667	6843	1667	2			N	-0-					-0-
01	0		1660	-0-	1660	8503	1660	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	X	1311	-0-	-0-	-0-	1263	2	48	9	N	44	38	1			17
09	0		1813	-0-	1813	1813	1750	2	63	9	N	57	48	1			26
10	0		2788	-0-	2788	4601	2643	2	145	9	N	132	119	1			39
11	0		2225	-0-	2225	6826	2092	2	133	9	N	121	143	1			17
12	0		2111	-0-	2111	8937	1970	2	141	9	N	128	106	1			39
01	0		2074	-0-	2074	11011	1925	2	149	9	N	135	138	1			36

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	X	154	-0-	-0-	-0-	150	2	4	9	N	4	4	1			2
09	0		142	-0-	142	142	136	2	6	9	N	5	5	1			2
10	0		156	-0-	156	298	148	2	8	9	N	7	7	1			2
11	0		72	-0-	72	370	68	2	4	9	N	4	5	1			1
12	0		146	-0-	146	516	136	2	10	9	N	9	7	1			3
01	0		147	-0-	147	663	136	2	11	9	N	10	10	1			3

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1	-0-	-1146	-0-	1	2			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	372	1	1259	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	396	1	1191	2	N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	196	1	673	2	N	-0-					-0-
12	1147	N	1127	-0-	-20	-0-	343	1	784	2	N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	367	1	1213	2	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	0		1173	-0-	1173	1173	1173	2			N	-0-					-0-
10	0		1169	-0-	1169	2342	1169	2			N	-0-					-0-
11	0		1073	-0-	1073	3415	1073	2			N	-0-					-0-
12	0		1111	-0-	1111	4526	1111	2			N	-0-					-0-
01	0		1116	-0-	1116	5642	1116	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*09	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*12	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*01	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

08	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
09	0		977	-0-	977	977	977	2			N	-0-					-0-
10	0		998	-0-	998	1975	998	2			N	-0-					-0-
11	0		948	-0-	948	2923	948	2			N	-0-					-0-
12	0		858	-0-	858	3781	858	2			N	-0-					-0-
01	0		965	-0-	965	4746	965	2			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

08	105	N	105	-0-	-0-	-0-	97	2	8	9	N	7	7	1			3
09	148	N	148	-0-	-0-	-0-	142	2	6	9	N	5	6	1			2
10	0		81	-0-	81	81	77	2	4	9	N	4	4	1			2
11	0		81	-0-	81	162	77	2	4	9	N	4	5	1			1
12	0		82	-0-	82	244	76	2	6	9	N	5	4	1			2
01	0		78	-0-	78	322	72	2	6	9	N	5	6	1			1

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

08	900	X	900	-0-	-0-	-0-	194	1	706	2	N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	0		642	-0-	642	642	642	2			N	-0-					-0-
11	0		646	-0-	646	1288	646	2			N	-0-					-0-
12	0		790	-0-	790	2078	790	2			N	-0-					-0-
01	0		729	-0-	729	2807	729	2			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

08	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
09	0		3946	-0-	3946	3946	3946	2			N	-0-					-0-
10	0		3978	-0-	3978	7924	3978	2			N	-0-					-0-
11	0		3761	-0-	3761	11685	3761	2			N	-0-					-0-
12	0		3729	-0-	3729	15414	3729	2			N	-0-					-0-
01	0		3789	-0-	3789	19203	3789	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
11	360	N	275	-0-	-85	-0-	275	2			N	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

08	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
10	0		649	-0-	649	649	649	2			N	-0-					-0-
11	0		535	-0-	535	1184	535	2			N	-0-					-0-
12	0		413	-0-	413	1597	413	2			N	-0-					-0-
01	0		737	-0-	737	2334	737	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	X	811	-0-	-0-	-0-	811	2	N	-0-					-0-
09	0		795	-0-	795	795	795	2	N	-0-					-0-
10	0		789	-0-	789	1584	789	2	N	-0-					-0-
11	0		722	-0-	722	2306	722	2	N	-0-					-0-
12	0		730	-0-	730	3036	730	2	N	-0-					-0-
01	0		786	-0-	786	3822	786	2	N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	X	1113	-0-	-0-	-0-	1093	2 20 9	N	18	22	1			8
09	0		-0-	-0-	-0-	-0-			N	17	22	1			3
10	0		39	-0-	39	39	16	2 23 9	N	21	11	1			13
11	0		1442	-0-	1442	1481	1413	2 29 9	N	26	32	1			7
12	0		223	-0-	223	1704	183	2 40 9	N	36	32	1			11
01	0		-0-	-0-	-0-	1704			N	28	21	1			18

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2	N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3349	X	3349	-0-	-0-	-0-	3228	2 121 9	N	110	93	1			53
09	3345	X	3345	-0-	-0-	-0-	3236	2 109 9	N	99	110	1			42
10	0		3520	-0-	3520	3520	3329	2 191 9	N	174	161	1			55
11	0		3274	-0-	3274	6794	3078	2 196 9	N	178	202	1			31
12	0		3461	-0-	3461	10255	3224	2 237 9	N	215	178	1			68
01	0		3459	-0-	3459	13714	3205	2 254 9	N	231	235	1			64

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	X	422	-0-	-0-	-0-	422	2	N	-0-					-0-
09	0		396	-0-	396	396	396	2	N	-0-					-0-
10	0		398	-0-	398	794	398	2	N	-0-					-0-
11	0		367	-0-	367	1161	367	2	N	-0-					-0-
12	0		357	-0-	357	1518	357	2	N	-0-					-0-
01	0		332	-0-	332	1850	332	2	N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2027	X	2027	-0-	-0-	-0-	2027	2	N	-0-					7
09	1907	X	1907	-0-	-0-	-0-	1907	2	N	-0-					7
10	0		1918	-0-	1918	1918	1918	2	N	-0-					7
11	0		1668	-0-	1668	3586	1668	2	N	-0-					7
12	0		1765	-0-	1765	5351	1765	2	N	-0-					7
01	0		1714	-0-	1714	7065	1714	2	N	-0-					7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4399	X	4399	-0-	-0-	-0-	4399	2	N	-0-			15
09	4410	X	4410	-0-	-0-	-0-	4410	2	N	-0-			15
10	4353	X	4353	-0-	-0-	-0-	4353	2	N	-0-			15
11	3909	X	3909	-0-	-0-	-0-	3909	2	N	-0-			15
12	4089	X	4089	-0-	-0-	-0-	4089	2	N	-0-			15
01	3918	X	3918	-0-	-0-	-0-	3918	2	N	-0-			15

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	761	X	761	-0-	-0-	-0-	733	2 28 9	N	25	22	1	12
09	711	X	711	-0-	-0-	-0-	688	2 23 9	N	21	24	1	9
10	0		589	-0-	589	589	557	2 32 9	N	29	28	1	10
11	0		391	-0-	391	980	366	2 25 9	N	23	27	1	6
12	0		429	-0-	429	1409	399	2 30 9	N	27	21	1	12
01	0		528	-0-	528	1937	489	2 39 9	N	35	37	1	10

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	134	X	134	-0-	-0-	-0-	130	2 4 9	N	4	4	1	2
09	0		167	-0-	167	167	161	2 6 9	N	5	5	1	2
10	0		253	-0-	253	420	239	2 14 9	N	13	11	1	4
11	0		328	-0-	328	748	308	2 20 9	N	18	19	1	3
12	0		358	-0-	358	1106	335	2 23 9	N	21	17	1	7
01	0		405	-0-	405	1511	375	2 30 9	N	27	28	1	6

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2917	X	2917	-0-	-0-	-0-	2917	2	N	-0-			-0-
*09	2843	X	2843	-0-	-0-	-0-	2843	2	N	-0-			-0-
*10	2890	X	2890	-0-	-0-	-0-	2890	2	N	-0-			-0-
*11	2821	X	2821	-0-	-0-	-0-	2821	2	N	-0-			-0-
*12	2929	X	2929	-0-	-0-	-0-	2929	2	N	-0-			-0-
*01	2953	X	2953	-0-	-0-	-0-	2953	2	N	-0-			-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1686	X	1686	-0-	-0-	-0-	1686	2	N	-0-			-0-
09	0		1628	-0-	1628	1628	1628	2	N	-0-			-0-
10	0		1607	-0-	1607	3235	1607	2	N	-0-			-0-
11	0		1487	-0-	1487	4722	1487	2	N	-0-			-0-
12	0		1289	-0-	1289	6011	1289	2	N	-0-			-0-
01	0		1480	-0-	1480	7491	1480	2	N	-0-			-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	628	X	628	-0-	-0-	-0-	628	2	N	-0-			-0-
09	0		776	-0-	776	776	776	2	N	-0-			-0-
10	0		542	-0-	542	1318	542	2	N	-0-			-0-
11	0		355	-0-	355	1673	355	2	N	-0-			-0-
12	0		355	-0-	355	2028	355	2	N	-0-			-0-
01	0		557	-0-	557	2585	557	2	N	-0-			-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	753	X	753	-0-	-0-	-0-	753	2	N	-0-			-0-
09	0		739	-0-	739	739	739	2	N	-0-			-0-
10	0		738	-0-	738	1477	738	2	N	-0-			-0-
11	0		711	-0-	711	2188	711	2	N	-0-			-0-
12	0		581	-0-	581	2769	581	2	N	-0-			-0-
01	0		612	-0-	612	3381	612	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	0		2511	-0-	2511	2511	2511	2			N	-0-					-0-
10	0		2590	-0-	2590	5101	2590	2			N	-0-					-0-
11	0		2266	-0-	2266	7367	2266	2			N	-0-					-0-
12	0		2424	-0-	2424	9791	2424	2			N	-0-					-0-
01	0		2354	-0-	2354	12145	2354	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	0		291	-0-	291	291	291	2			N	-0-					-0-
11	0		324	-0-	324	615	324	2			N	-0-					-0-
12	0		351	-0-	351	966	351	2			N	-0-					-0-
01	0		902	-0-	902	1868	902	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
09	0		2146	-0-	2146	2146	2146	2			N	-0-					-0-
10	0		2185	-0-	2185	4331	2185	2			N	-0-					-0-
11	0		2032	-0-	2032	6363	2032	2			N	-0-					-0-
12	0		2051	-0-	2051	8414	2051	2			N	-0-					-0-
01	0		1972	-0-	1972	10386	1972	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
09	0		1970	-0-	1970	1970	1970	2			N	-0-					-0-
10	0		2831	-0-	2831	4801	2831	2			N	-0-					-0-
11	0		1725	-0-	1725	6526	1725	2			N	-0-					-0-
12	0		1088	-0-	1088	7614	1088	2			N	-0-					-0-
01	0		2376	-0-	2376	9990	2376	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
09	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	0		1589	-0-	1589	1589	1589	2			N	-0-					-0-
11	0		1605	-0-	1605	3194	1605	2			N	-0-					-0-
12	0		1286	-0-	1286	4480	1286	2			N	-0-					-0-
01	0		1312	-0-	1312	5792	1312	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		7	-0-	7	7	7	2			N	-0-					-0-
12	0		18	-0-	18	25	18	2			N	-0-					-0-
01	0		-0-	-0-	-0-	25					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	0		132	-0-	132	132	132	2			N	-0-					-0-
10	0		91	-0-	91	223	91	2			N	-0-					-0-
11	0		146	-0-	146	369	146	2			N	-0-					-0-
12	0		175	-0-	175	544	175	2			N	-0-					-0-
01	0		153	-0-	153	697	153	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
09	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-
10	0		420	-0-	420	420	418	2	2	9	N	2	1	1			1
11	0		596	-0-	596	1016	590	2	6	9	N	5	4	1			2
12	0		479	-0-	479	1495	472	2	7	9	N	6	6	1			2
01	0		558	-0-	558	2053	551	2	7	9	N	6	4	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	0		264	-0-	264	264	264	2			N	-0-					-0-
10	0		271	-0-	271	535	271	2			N	-0-					-0-
11	0		257	-0-	257	792	257	2			N	-0-					-0-
12	0		267	-0-	267	1059	267	2			N	-0-					-0-
01	0		270	-0-	270	1329	270	2			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3282	-0-	182	182	403	1	2879	2	N	-0-					-0-
09	3000	N	3128	-0-	128	310	299	1	2829	2	N	-0-					-0-
10	0		39	-0-	39	349	39	1			N	-0-					-0-
11	0		-0-	-0-	-0-	349					N	-0-					-0-
12	0		131	-0-	131	480	131	2			N	-0-					-0-
01	0		636	-0-	636	1116	636	2			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
09	0		1375	-0-	1375	1375	1375	2			N	-0-					-0-
10	0		1338	-0-	1338	2713	1338	2			N	-0-					-0-
11	0		1092	-0-	1092	3805	1092	2			N	-0-					-0-
12	0		1231	-0-	1231	5036	1231	2			N	-0-					-0-
01	0		1219	-0-	1219	6255	1219	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
09	0		3509	-0-	3509	3509	3509	2			N	-0-					-0-
10	0		3675	-0-	3675	7184	3675	2			N	-0-					-0-
11	0		3390	-0-	3390	10574	3390	2			N	-0-					-0-
12	0		2733	-0-	2733	13307	2733	2			N	-0-					-0-
01	0		15	-0-	15	13322	15	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
09	0		1214	-0-	1214	1214	1214	2			N	-0-					-0-
10	0		677	-0-	677	1891	677	2			N	-0-					-0-
11	0		626	-0-	626	2517	626	2			N	-0-					-0-
12	0		1327	-0-	1327	3844	1327	2			N	-0-					-0-
01	0		1159	-0-	1159	5003	1159	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	0		547	-0-	547	547	547	2			N	-0-					-0-
10	0		551	-0-	551	1098	551	2			N	-0-					-0-
11	0		516	-0-	516	1614	516	2			N	-0-					-0-
12	0		527	-0-	527	2141	527	2			N	-0-					-0-
01	0		514	-0-	514	2655	514	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2958	-0-	2958	2958	2958	2			N	-0-					-0-
11	0		2859	-0-	2859	5817	2859	2			N	-0-					-0-
12	0		3130	-0-	3130	8947	3130	2			N	-0-					-0-
01	0		2610	-0-	2610	11557	2610	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	0		364	-0-	364	364	364	2			N	-0-					-0-
10	0		370	-0-	370	734	370	2			N	-0-					-0-
11	0		354	-0-	354	1088	354	2			N	-0-					-0-
12	0		588	-0-	588	1676	588	2			N	-0-					-0-
01	0		359	-0-	359	2035	359	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	0		398	-0-	398	398	398	2			N	-0-					-0-
10	0		429	-0-	429	827	429	2			N	-0-					-0-
11	0		398	-0-	398	1225	398	2			N	-0-					-0-
12	0		319	-0-	319	1544	319	2			N	-0-					-0-
01	0		234	-0-	234	1778	234	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	810	N	670	-0-	-140	-0-	670	2			N	-0-					-0-
12	682	N	565	-0-	-117	-0-	565	2			N	-0-					-0-
01	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

08	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	0		666	-0-	666	666	666	2			N	-0-					-0-
11	0		594	-0-	594	1260	594	2			N	-0-					-0-
12	0		637	-0-	637	1897	637	2			N	-0-					-0-
01	0		580	-0-	580	2477	580	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		9	-0-	9	9	9	2			N	-0-					-0-
11	0		727	-0-	727	736	727	2			N	-0-					-0-
12	0		1147	-0-	1147	1883	1147	2			N	-0-					-0-
01	0		887	-0-	887	2770	887	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

08	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
09	960	N	877	-0-	-83	-0-	877	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	899	N	756	-0-	-143	-0-	756	2			N	-0-					-0-
01	992	N	895	-0-	-97	-0-	895	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	0		200	-0-	200	200	200	2			N	-0-					-0-
10	0		-0-	-0-	-0-	200					N	-0-					-0-
11	0		-0-	-0-	-0-	200					N	-0-					-0-
12	0		-0-	-0-	-0-	200					N	-0-					-0-
01	0		-0-	-0-	-0-	200					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
09	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	540	N	447	-0-	-93	-0-	447	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		231	-0-	231	297	231	2			N	-0-					-0-
12	0		208	-0-	208	505	208	2			N	-0-					-0-
01	0		235	-0-	235	740	235	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
10	465	N	228	-0-	-237	-0-	228	2			N	-0-					-0-
11	450	N	397	-0-	-53	-0-	397	2			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	216	2	6	9	N	5	4	1			3
09	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10	8	1			5
10	0		-0-	-0-	-0-	-0-					N	13	15	1			3
11	0		173	-0-	173	173	167	2	6	9	N	5	4	1			4
12	0		314	-0-	314	487	292	2	22	9	N	20	18	1			6
01	0		457	-0-	457	944	432	2	25	9	N	23	18	1			11

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	403	1	671	2	N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	299	1	936	2	N	-0-					-0-
10	0		1303	-0-	1303	1303	403	1	900	2	N	-0-					-0-
11	0		473	-0-	473	1776	117	1	356	2	N	-0-					-0-
12	0		913	-0-	913	2689	342	1	571	2	N	-0-					-0-
01	0		580	-0-	580	3269	403	1	177	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
09	0		1088	-0-	1088	1088	223	1	865	2	N	-0-					-0-
10	0		96	-0-	96	1184	52	1	44	2	N	-0-					-0-
11	0		751	-0-	751	1935	751	2			N	-0-					-0-
12	0		650	-0-	650	2585	245	1	405	2	N	-0-					-0-
01	0		-0-	-0-	-0-	2585					N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	0		798	-0-	798	798	798	2			N	-0-					-0-
10	0		337	-0-	337	1135	337	2			N	-0-					-0-
11	0		29	-0-	29	1164	29	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1164					N	-0-					-0-
01	0		255	-0-	255	1419	255	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	0		677	-0-	677	677	677	2			N	-0-					-0-
10	0		1054	-0-	1054	1731	1054	2			N	-0-					-0-
11	0		971	-0-	971	2702	971	2			N	-0-					-0-
12	0		416	-0-	416	3118	416	2			N	-0-					-0-
01	0		455	-0-	455	3573	455	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

08	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	0		572	-0-	572	572	572	2			N	-0-					-0-
10	0		581	-0-	581	1153	581	2			N	-0-					-0-
11	0		568	-0-	568	1721	568	2			N	-0-					-0-
12	0		572	-0-	572	2293	572	2			N	-0-					-0-
01	0		540	-0-	540	2833	540	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	780	N	657	-0-	-123	-0-	657	2			N	-0-					-0-
10	868	N	507	-0-	-361	-0-	507	2			N	-0-					-0-
11	840	N	837	-0-	-3	-0-	837	2			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

08	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
09	0		1015	-0-	1015	1015	1015	2			N	-0-					-0-
10	0		1247	-0-	1247	2262	1247	2			N	-0-					-0-
11	0		1227	-0-	1227	3489	1227	2			N	-0-					-0-
12	0		1144	-0-	1144	4633	1144	2			N	-0-					-0-
01	0		1268	-0-	1268	5901	1268	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	750	N	681	-0-	-69	-0-	681	2			N	-0-					-0-
10	868	N	473	-0-	-395	-0-	473	2			N	-0-					-0-
11	810	N	751	-0-	-59	-0-	751	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

08	1053	X	1053	-0-	-0-	-0-	1014	2	39	9	N	35	28	1			17
09	0		994	-0-	994	994	962	2	32	9	N	29	33	1			13
10	0		1134	-0-	1134	2128	1072	2	62	9	N	56	51	1			18
11	0		993	-0-	993	3121	934	2	59	9	N	54	62	1			10
12	0		1055	-0-	1055	4176	987	2	68	9	N	62	55	1			17
01	0		1058	-0-	1058	5234	983	2	75	9	N	68	64	1			21

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

08	557	X	557	-0-	-0-	-0-	539	2	18	9	N	16	14	1			9
09	0		443	-0-	443	443	429	2	14	9	N	13	15	1			7
10	0		592	-0-	592	1035	563	2	29	9	N	26	24	1			9
11	0		603	-0-	603	1638	567	2	36	9	N	33	36	1			6
12	0		637	-0-	637	2275	593	2	44	9	N	40	33	1			13
01	0		627	-0-	627	2902	577	2	50	9	N	45	46	1			12

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

08	468	X	468	-0-	-0-	-0-	458	2	10	9	N	9	10	1			1
09	395	X	395	-0-	-0-	-0-	386	2	9	9	N	8	8	1			1
*10	362	X	362	-0-	-0-	-0-	351	2	11	9	N	10	9	1			2
*11	411	X	411	-0-	-0-	-0-	396	2	15	9	N	14	15	1			1
*12	332	X	332	-0-	-0-	-0-	318	2	14	9	N	13	13	1			1
01	0		395	-0-	395	395	378	2	17	9	N	15	13	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

08	2945	X	2770	-0-	-175	-0-	1519	1	1251	2	N	-0-					-0-
09	2850	X	2491	-0-	-359	-0-	1421	1	1070	2	N	-0-					-0-
10	2945	X	1422	-0-	-1523	-0-	727	1	695	2	N	-0-					-0-
11	2670	X	2154	-0-	-516	-0-	1270	1	884	2	N	-0-					-0-
12	2759	X	795	-0-	-1964	-0-	441	1	354	2	N	-0-					-0-
01	2759	X	1647	-0-	-1112	-0-	764	1	883	2	N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

08	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
09	600	N	513	-0-	-87	-0-	513	2			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

08	2361	X	2361	-0-	-0-	-0-	899	1	1462	2	N	-0-					-0-
09	0		2273	-0-	2273	2273	870	1	1403	2	N	-0-					-0-
10	0		2374	-0-	2374	4647	899	1	1475	2	N	-0-					-0-
11	0		2240	-0-	2240	6887	870	1	1370	2	N	-0-					-0-
12	0		2219	-0-	2219	9106	899	1	1320	2	N	-0-					-0-
01	0		2261	-0-	2261	11367	899	1	1362	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

08	1274	X	1274	-0-	-0-	-0-	1241	2	33	9	N	30	35	1			10
09	0		1364	-0-	1364	1364	1321	2	43	9	N	39	39	1			10
10	0		1214	-0-	1214	2578	1164	2	50	9	N	45	36	1			19
11	0		1203	-0-	1203	3781	1137	2	66	9	N	60	55	1			24
12	0		906	-0-	906	4687	852	2	54	9	N	49	64	1			9
01	0		904	-0-	904	5591	827	2	77	9	N	70	63	1			16

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

08	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
09	0		2097	-0-	2097	2097	2097	2			N	-0-					-0-
10	0		1758	-0-	1758	3855	1758	2			N	-0-					-0-
11	0		1641	-0-	1641	5496	1641	2			N	-0-					-0-
12	0		1647	-0-	1647	7143	1647	2			N	-0-					-0-
01	0		1569	-0-	1569	8712	1569	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		4	-0-	4	11	3	2	1	9	N	1	1	1			-0-
12	0		58	-0-	58	69	57	2	1	9	N	1	1	1			-0-
01	0		52	-0-	52	121	51	2	1	9	N	1	1	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	1650	N	587	-0-	-1063	-0-	587	2			N	-0-					-0-
10	2387	N	1219	-0-	-1168	-0-	1219	2			N	-0-					-0-
11	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

08	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
09	0		1547	-0-	1547	1547	1547	2			N	-0-					-0-
10	0		1518	-0-	1518	3065	1518	2			N	-0-					-0-
11	0		1458	-0-	1458	4523	1458	2			N	-0-					-0-
12	0		1455	-0-	1455	5978	1455	2			N	-0-					-0-
01	0		1511	-0-	1511	7489	1511	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

08	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	0		1367	-0-	1367	1367	1367	2			N	-0-					-0-
11	0		1640	-0-	1640	3007	1640	2			N	-0-					-0-
12	0		1692	-0-	1692	4699	1692	2			N	-0-					-0-
01	0		1648	-0-	1648	6347	1648	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

08	1861	X	1861	-0-	-0-	-0-	403	1	1458	2	N	-0-					-0-
09	1094	X	1094	-0-	-0-	-0-	308	1	786	2	N	-0-					-0-
10	0		1269	-0-	1269	1269	403	1	866	2	N	-0-					-0-
11	0		1002	-0-	1002	2271	371	1	631	2	N	-0-					-0-
12	0		785	-0-	785	3056	403	1	382	2	N	-0-					-0-
01	0		1066	-0-	1066	4122	403	1	663	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					-0-
09	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5543	-0-	5543	5543	5543	2			N	-0-					-0-
12	0		4703	-0-	4703	10246	4703	2			N	-0-					-0-
01	0		4386	-0-	4386	14632	4386	2			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	X	479	-0-	-0-	-0-	471	2	8	9	N	7	6	1			4
09	445	X	445	-0-	-0-	-0-	438	2	7	9	N	6	7	1			3
10	0		424	-0-	424	424	416	2	8	9	N	7	6	1			4
11	0		307	-0-	307	731	300	2	7	9	N	6	7	1			3
12	0		203	-0-	203	934	200	2	3	9	N	3	4	1			2
01	0		196	-0-	196	1130	192	2	4	9	N	4	3	1			3

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	0		1056	-0-	1056	1056	1056	2			N	-0-					-0-
10	0		916	-0-	916	1972	916	2			N	-0-					-0-
11	0		1014	-0-	1014	2986	1014	2			N	-0-					-0-
12	0		1041	-0-	1041	4027	1041	2			N	-0-					-0-
01	0		982	-0-	982	5009	982	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
09	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
10	0		1685	-0-	1685	1685	1685	2			N	-0-					-0-
11	0		1548	-0-	1548	3233	1548	2			N	-0-					-0-
12	0		1586	-0-	1586	4819	1586	2			N	-0-					-0-
01	0		1609	-0-	1609	6428	1609	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	0		144	-0-	144	144	144	2			N	-0-					-0-
10	0		146	-0-	146	290	146	2			N	-0-					-0-
11	0		138	-0-	138	428	138	2			N	-0-					-0-
12	0		116	-0-	116	544	116	2			N	-0-					-0-
01	0		101	-0-	101	645	101	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	0		599	-0-	599	599	599	2			N	-0-					-0-
10	0		593	-0-	593	1192	593	2			N	-0-					-0-
11	0		562	-0-	562	1754	562	2			N	-0-					-0-
12	0		621	-0-	621	2375	621	2			N	-0-					-0-
01	0		585	-0-	585	2960	585	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	X	1522	-0-	-0-	-0-	1480	2	42	9	N	38	46	1			13
09	0		1783	-0-	1783	1783	1727	2	56	9	N	51	51	1			13
10	0		1684	-0-	1684	3467	1616	2	68	9	N	62	49	1			26
11	0		1577	-0-	1577	5044	1490	2	87	9	N	79	73	1			32
12	0		1265	-0-	1265	6309	1191	2	74	9	N	67	87	1			12
01	0		1161	-0-	1161	7470	1063	2	98	9	N	89	81	1			20

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2663	-0-	-3	-0-	2663	2			N	-0-					-0-
09	2580	X	2515	-0-	-65	-0-	2515	2			N	-0-					-0-
10	2666	X	1509	-0-	-1157	-0-	1509	2			N	-0-					-0-
11	2580	X	2496	-0-	-84	-0-	2496	2			N	-0-					-0-
12	2666	X	2135	-0-	-531	-0-	2135	2			N	-0-					-0-
01	2666	X	1302	-0-	-1364	-0-	1302	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	X	1820	-0-	-0-	-0-	1811	2	9	9	N	8	8	1			7
09	0		1665	-0-	1665	1665	1656	2	9	9	N	8	14	1			1
10	0		1537	-0-	1537	3202	1528	2	9	9	N	8	7	1			2
*11	5062	X	1860	-0-	-3202	-0-	1839	2	21	9	N	19	16	1			5
*12	1823	X	1823	-0-	-0-	-0-	1802	2	21	9	N	19	20	1			4
*01	1546	X	1546	-0-	-0-	-0-	1529	2	17	9	N	15	13	1			6

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	977	-0-	-232	-0-	977	2			N	-0-					-0-
09	1110	N	927	-0-	-183	-0-	927	2			N	-0-					-0-
10	0		1123	-0-	1123	1123	1123	2			N	-0-					-0-
11	0		1143	-0-	1143	2266	1143	2			N	-0-					-0-
12	0		1157	-0-	1157	3423	1157	2			N	-0-					-0-
01	0		988	-0-	988	4411	988	2			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2181	X	2181	-0-	-0-	-0-	180	1	2001	2	N	-0-					-0-
09	1453	X	1453	-0-	-0-	-0-	168	1	1285	2	N	-0-					-0-
10	0		2547	-0-	2547	2547	217	1	2330	2	N	-0-					-0-
11	0		1533	-0-	1533	4080	210	1	1323	2	N	-0-					-0-
12	0		1910	-0-	1910	5990	217	1	1693	2	N	-0-					-0-
01	0		2386	-0-	2386	8376	217	1	2169	2	N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6228	X	6228	-0-	-0-	-0-	6228	2			N	-0-					-0-
09	0		5309	-0-	5309	5309	5309	2			N	-0-					-0-
10	0		695	-0-	695	6004	695	2			N	-0-					-0-
11	0		376	-0-	376	6380	376	2			N	-0-					-0-
12	0		630	-0-	630	7010	630	2			N	-0-					-0-
01	0		854	-0-	854	7864	854	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

08	3991	X	3991	-0-	-0-	-0-	615	1	3376	2	N	-0-					-0-
09	3988	X	3988	-0-	-0-	-0-	600	1	3388	2	N	-0-					-0-
10	0		3240	-0-	3240	3240	508	1	2732	2	N	-0-					-0-
11	0		4104	-0-	4104	7344	600	1	3504	2	N	-0-					-0-
12	0		3354	-0-	3354	10698	620	1	2734	2	N	-0-					-0-
01	0		3844	-0-	3844	14542	620	1	3224	2	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

08	1722	N	1722	-0-	-0-	-0-	200	1	1522	2	N	-0-					-0-
09	2311	N	2311	-0-	-0-	-0-	600	1	1711	2	N	-0-					-0-
10	0		2550	-0-	2550	2550	620	1	1930	2	N	-0-					-0-
11	0		2453	-0-	2453	5003	600	1	1853	2	N	-0-					-0-
12	0		2554	-0-	2554	7557	620	1	1934	2	N	-0-					-0-
01	0		2617	-0-	2617	10174	620	1	1997	2	N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

08	540	X	540	-0-	-0-	-0-	522	2	18	9	N	16	14	1			12
09	0		533	-0-	533	533	519	2	14	9	N	13	13	1			12
10	0		555	-0-	555	1088	536	2	19	9	N	17	13	1			16
11	0		543	-0-	543	1631	519	2	24	9	N	22	17	1			21
12	0		286	-0-	286	1917	274	2	12	9	N	11	26	1			6
01	0		46	-0-	46	1963	44	2	2	9	N	2	5	1			3

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

08	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	0		1084	-0-	1084	1084	1084	2			N	-0-					-0-
10	0		763	-0-	763	1847	763	2			N	-0-					-0-
11	0		1271	-0-	1271	3118	1271	2			N	-0-					-0-
12	0		1126	-0-	1126	4244	1126	2			N	-0-					-0-
01	0		1077	-0-	1077	5321	1077	2			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

08	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
09	0		1248	-0-	1248	1248	1248	2			N	-0-					-0-
10	0		532	-0-	532	1780	532	2			N	-0-					-0-
11	0		930	-0-	930	2710	930	2			N	-0-					-0-
12	0		527	-0-	527	3237	527	2			N	-0-					-0-
01	0		1	-0-	1	3238	1	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

08	436	X	436	-0-	-0-	-0-	427	2	9	9	N	8	7	1			6
09	0		427	-0-	427	427	410	2	17	9	N	15	13	1			8
10	0		-0-	-0-	-0-	427					N	12	16	1			4
11	0		429	-0-	429	856	408	2	21	9	N	19	18	1			5
12	0		2515	-0-	2515	3371	2348	2	167	9	N	152	85	1			72
01	0		2659	-0-	2659	6030	2519	2	140	9	N	127	171	1			28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3414	X	3414	-0-	-0-	-0-	620	1	2794	2	N	-0-					-0-
09	0		3260	-0-	3260	3260	600	1	2660	2	N	-0-					-0-
10	0		2928	-0-	2928	6188	583	1	2345	2	N	-0-					-0-
11	0		3247	-0-	3247	9435	595	1	2652	2	N	-0-					-0-
12	0		3086	-0-	3086	12521	613	1	2473	2	N	-0-					-0-
01	0		3361	-0-	3361	15882	620	1	2741	2	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		280	-0-	280	837	280	2			N	-0-					-0-
11	0		456	-0-	456	1293	456	2			N	-0-					-0-
12	0		188	-0-	188	1481	188	2			N	-0-					-0-
01	0		75	-0-	75	1556	75	2			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2289	X	2289	-0-	-0-	-0-	355	1	1934	2	N	-0-					-0-
09	0		1449	-0-	1449	1449	237	1	1212	2	N	-0-					-0-
10	0		1012	-0-	1012	2461	144	1	868	2	N	-0-					-0-
11	0		2091	-0-	2091	4552	301	1	1790	2	N	-0-					-0-
12	0		1800	-0-	1800	6352	344	1	1456	2	N	-0-					-0-
01	0		2305	-0-	2305	8657	372	1	1933	2	N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3408	-0-	-436	-0-	3408	2			N	-0-					-0-
09	3720	X	2693	-0-	-1027	-0-	2693	2			N	-0-					-0-
10	3844	X	1819	-0-	-2025	-0-	1819	2			N	-0-					-0-
11	3300	X	2338	-0-	-962	-0-	2338	2			N	-0-					-0-
12	3410	X	1658	-0-	-1752	-0-	1658	2			N	-0-					-0-
01	3410	X	1231	-0-	-2179	-0-	1231	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4341	-0-	-185	-0-	4341	2			N	-0-					-0-
09	4230	X	3596	-0-	-634	-0-	3596	2			N	-0-					-0-
10	0		3793	-0-	3793	3793	3793	2			N	-0-					-0-
11	0		3419	-0-	3419	7212	3419	2			N	-0-					-0-
12	0		3311	-0-	3311	10523	3311	2			N	-0-					-0-
01	0		3098	-0-	3098	13621	3098	2			N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	X	1678	-0-	-0-	-0-	200	1	1478	2	N	-0-					-0-
09	0		1507	-0-	1507	1507	1507	2			N	-0-					-0-
10	0		1295	-0-	1295	2802	1295	2			N	-0-					-0-
11	0		1357	-0-	1357	4159	1357	2			N	-0-					-0-
12	0		1302	-0-	1302	5461	1302	2			N	-0-					-0-
01	0		1511	-0-	1511	6972	1511	2			N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	X	1074	-0-	-0-	-0-	383	1	691	2	N	-0-					-0-
09	0		1066	-0-	1066	1066	390	1	676	2	N	-0-					-0-
10	0		837	-0-	837	1903	335	1	502	2	N	-0-					-0-
11	0		897	-0-	897	2800	390	1	507	2	N	-0-					-0-
12	0		798	-0-	798	3598	403	1	395	2	N	-0-					-0-
01	0		770	-0-	770	4368	329	1	441	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2183	X	2183	-0-	-0-	-0-	284	1	1899	2	N	-0-					-0-
09	0		1291	-0-	1291	1291	161	1	1130	2	N	-0-					-0-
10	0		1955	-0-	1955	3246	238	1	1717	2	N	-0-					-0-
11	0		1943	-0-	1943	5189	244	1	1699	2	N	-0-					-0-
12	0		1643	-0-	1643	6832	207	1	1436	2	N	-0-					-0-
01	0		2479	-0-	2479	9311	298	1	2181	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		175	-0-	175	175	175	1			N	-0-					-0-
12	0		217	-0-	217	392	217	1			N	-0-					-0-
01	0		217	-0-	217	609	217	1			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	0		390	-0-	390	390	390	2			N	-0-					-0-
10	0		449	-0-	449	839	449	2			N	-0-					-0-
11	0		328	-0-	328	1167	328	2			N	-0-					-0-
12	0		318	-0-	318	1485	318	2			N	-0-					-0-
01	0		356	-0-	356	1841	356	2			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2182	N	2182	-0-	-0-	-0-	158	1	2024	2	N	-0-					-0-
09	2019	N	2019	-0-	-0-	-0-	163	1	1856	2	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	170	1	1851	2	N	-0-					-0-
11	1830	N	1632	-0-	-198	-0-	162	1	1470	2	N	-0-					-0-
12	1891	N	1845	-0-	-46	-0-	177	1	1668	2	N	-0-					-0-
01	1891	N	1590	-0-	-301	-0-	170	1	1420	2	N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2118	-0-	-145	-0-	2090	2	28	9	Y	25					42
09	2040	N	1803	-0-	-237	-0-	1775	2	28	9	Y	25					67
10	2139	N	2116	-0-	-23	-0-	2003	2	113	9	Y	103					170
11	2040	N	1948	-0-	-92	-0-	1927	2	21	9	Y	19	39	1			150
12	1978	N	1978	-0-	-0-	-0-	1974	2	4	9	Y	4	116	1			38
01	2108	N	1957	-0-	-151	-0-	1826	2	131	9	Y	119	110	1			47

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
10	589	N	318	-0-	-271	-0-	318	2			N	-0-					-0-
11	690	N	406	-0-	-284	-0-	406	2			N	-0-					-0-
12	558	N	297	-0-	-261	-0-	297	2			N	-0-					-0-
01	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	X	1658	-0-	-0-	-0-	310	1	1348	2	N	-0-					-0-
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	0		1087	-0-	1087	1087	1087	2			N	-0-					-0-
11	0		1381	-0-	1381	2468	1381	2			N	-0-					-0-
12	0		1238	-0-	1238	3706	1238	2			N	-0-					-0-
01	0		1346	-0-	1346	5052	1346	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	0		534	-0-	534	534	534	2			N	-0-					-0-
10	0		461	-0-	461	995	461	2			N	-0-					-0-
11	0		563	-0-	563	1558	563	2			N	-0-					-0-
12	0		471	-0-	471	2029	471	2			N	-0-					-0-
01	0		456	-0-	456	2485	456	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2809	X	2809	-0-	-0-	-0-	316	1	2493	2	N	-0-					-0-
09	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
10	0		2116	-0-	2116	2116	2116	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2116					N	-0-					-0-
12	0		2657	-0-	2657	4773	2657	2			N	-0-					-0-
01	0		2744	-0-	2744	7517	2744	2			N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5351	X	5351	-0-	-0-	-0-	5351	2			N	-0-					-0-
09	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
10	0		3812	-0-	3812	3812	3812	2			N	-0-					-0-
11	0		5813	-0-	5813	9625	5813	2			N	-0-					-0-
12	0		3820	-0-	3820	13445	3820	2			N	-0-					-0-
01	0		5787	-0-	5787	19232	5787	2			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	X	2022	-0-	-0-	-0-	237	1	1785	2	N	-0-					-0-
09	0		2215	-0-	2215	2215	284	1	1931	2	N	-0-					-0-
10	0		1943	-0-	1943	4158	250	1	1693	2	N	-0-					-0-
11	0		2108	-0-	2108	6266	276	1	1832	2	N	-0-					-0-
12	0		1966	-0-	1966	8232	290	1	1676	2	N	-0-					-0-
01	0		2272	-0-	2272	10504	305	1	1967	2	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
09	2160	N	2002	-0-	-158	-0-	2002	2			Y	-0-					-0-
10	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
11	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-
12	2255	N	2255	-0-	-0-	-0-	2255	2			Y	-0-					-0-
01	2232	N	2124	-0-	-108	-0-	2124	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
09	0		1840	-0-	1840	1840	377	1	1463	2	N	-0-					-0-
10	0		1050	-0-	1050	2890	568	1	482	2	N	-0-					-0-
11	0		1108	-0-	1108	3998	1108	2			N	-0-					-0-
12	0		994	-0-	994	4992	375	1	619	2	N	-0-					-0-
01	0		8	-0-	8	5000	8	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3232	X	3232	-0-	-0-	-0-	403	1	2829	2	N	-0-					-0-
09	0		3185	-0-	3185	3185	387	1	2798	2	N	-0-					-0-
10	0		3383	-0-	3383	6568	403	1	2980	2	N	-0-					-0-
11	0		3215	-0-	3215	9783	390	1	2825	2	N	-0-					-0-
12	0		3683	-0-	3683	13466	403	1	3280	2	N	-0-					-0-
01	0		3302	-0-	3302	16768	403	1	2899	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

08	434	N	361	-0-	-73	-0-	361	2			Y	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
12	496	N	279	-0-	-217	-0-	279	2			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

08	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1	1	1			1
09	240	N	156	-0-	-84	-0-	155	2	1	9	N	1	2	1			-0-
10	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2	1	1			1
11	659	N	659	-0-	-0-	-0-	652	2	7	9	N	6	4	1			3
12	600	N	600	-0-	-0-	-0-	594	2	6	9	N	5	6	1			2
01	341	N	185	-0-	-156	-0-	184	2	1	9	N	1	2	1			1

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

08	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
09	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
10	1271	N	770	-0-	-501	-0-	770	2			N	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
12	1302	N	851	-0-	-451	-0-	851	2			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

08	898	X	898	-0-	-0-	-0-	363	1	535	2	N	-0-					-0-
09	0		720	-0-	720	720	326	1	394	2	N	-0-					-0-
10	0		323	-0-	323	1043	162	1	161	2	N	-0-					-0-
11	0		-0-	-0-	-0-	1043					N	-0-					-0-
12	0		110	-0-	110	1153	108	1	2	2	N	-0-					-0-
01	0		-0-	-0-	-0-	1153					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BIVINS				WELL #: A185	RRCID -> 141198						COMPL. DATE 08/26/2003					TOTAL DEPTH 2972 PERF. 2182 - 5415
08	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	0		1154	-0-	1154	1154	1154	2			N	-0-					-0-
10	0		1188	-0-	1188	2342	1188	2			N	-0-					-0-
11	0		1124	-0-	1124	3466	1124	2			N	-0-					-0-
12	0		1099	-0-	1099	4565	1099	2			N	-0-					-0-
01	0		1089	-0-	1089	5654	1089	2			N	-0-					-0-
	CRAWFORD				WELL #: C4	RRCID -> 141215						COMPL. DATE 03/10/1992					TOTAL DEPTH 3442 PERF. 2413 - 3442
08	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
09	0		2140	-0-	2140	2140	2140	2			N	-0-					-0-
10	0		2188	-0-	2188	4328	2188	2			N	-0-					-0-
11	0		2050	-0-	2050	6378	2050	2			N	-0-					-0-
12	0		1985	-0-	1985	8363	1985	2			N	-0-					-0-
01	0		2072	-0-	2072	10435	2072	2			N	-0-					-0-
	CRAWFORD				WELL #: B3	RRCID -> 141218						COMPL. DATE 09/30/2003					TOTAL DEPTH 3367 PERF. 2176 - 5448
08	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
09	0		1590	-0-	1590	1590	1590	2			N	-0-					-0-
10	0		1593	-0-	1593	3183	1593	2			N	-0-					-0-
11	0		1459	-0-	1459	4642	1459	2			N	-0-					-0-
12	0		1503	-0-	1503	6145	1503	2			N	-0-					-0-
01	0		1670	-0-	1670	7815	1670	2			N	-0-					-0-
	BRIDGES, MILDRED				WELL #: 1R	RRCID -> 141501						COMPL. DATE 04/13/1992					TOTAL DEPTH 3500 PERF. 2904 - 2934
08	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
	STATE -CR-				WELL #: 404B	RRCID -> 141799						COMPL. DATE 11/15/1998					TOTAL DEPTH 5436 PERF. 3607 - 5436
08	5024	X	5024	-0-	-0-	-0-	1753	1	3271	2	N	-0-					-0-
09	0		4961	-0-	4961	4961	1710	1	3251	2	N	-0-					-0-
10	0		4941	-0-	4941	9902	1767	1	3174	2	N	-0-					-0-
11	0		4335	-0-	4335	14237	1584	1	2751	2	N	-0-					-0-
12	0		3679	-0-	3679	17916	1722	1	1957	2	N	-0-					-0-
01	0		1449	-0-	1449	19365	496	1	953	2	N	-0-					-0-
	BIVINS FEE				WELL #: 1X	RRCID -> 142722						COMPL. DATE 06/30/1998					TOTAL DEPTH 2922 PERF. 1851 - 2922
08	3303	X	3303	-0-	-0-	-0-	3241	2	62	9	N	56	60	1			8
*09	3426	X	3426	-0-	-0-	-0-	3353	2	73	9	N	66	65	1			9
*10	3558	X	3558	-0-	-0-	-0-	3447	2	111	9	N	101	90	1			20
*11	3353	X	3353	-0-	-0-	-0-	3229	2	124	9	N	113	126	1			7
12	0		3473	-0-	3473	3473	3322	2	151	9	N	137	132	1			12
01	0		3374	-0-	3374	6847	3228	2	146	9	N	133	119	1			26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
09	0		2224	-0-	2224	2224	2224	2			N	-0-					-0-
10	0		1934	-0-	1934	4158	1934	2			N	-0-					-0-
11	0		1591	-0-	1591	5749	1591	2			N	-0-					-0-
12	0		1387	-0-	1387	7136	1387	2			N	-0-					-0-
01	0		2026	-0-	2026	9162	2026	2			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

08	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	0		418	-0-	418	418	418	2			N	-0-					-0-
10	0		418	-0-	418	836	418	2			N	-0-					-0-
11	0		374	-0-	374	1210	374	2			N	-0-					-0-
12	0		414	-0-	414	1624	414	2			N	-0-					-0-
01	0		413	-0-	413	2037	413	2			N	-0-					-0-

SNEED P WELL #: 11 A RRCID -> 145339 COMPL. DATE 03/30/1993 TOTAL DEPTH 3141 PERF. 2075 - 4505

08	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
09	0		2472	-0-	2472	2472	2472	2			N	-0-					-0-
10	0		2478	-0-	2478	4950	2478	2			N	-0-					-0-
11	0		2464	-0-	2464	7414	2464	2			N	-0-					-0-
12	0		2633	-0-	2633	10047	2633	2			N	-0-					-0-
01	0		2687	-0-	2687	12734	2687	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

08	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
09	0		1355	-0-	1355	1355	1355	2			N	-0-					-0-
10	0		1317	-0-	1317	2672	1317	2			N	-0-					-0-
11	0		1283	-0-	1283	3955	1283	2			N	-0-					-0-
12	0		1292	-0-	1292	5247	1292	2			N	-0-					-0-
01	0		1342	-0-	1342	6589	1342	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

08	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	0		491	-0-	491	491	491	2			N	-0-					-0-
10	0		512	-0-	512	1003	512	2			N	-0-					-0-
11	0		487	-0-	487	1490	487	2			N	-0-					-0-
12	0		499	-0-	499	1989	499	2			N	-0-					-0-
01	0		502	-0-	502	2491	502	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
09	0		2475	-0-	2475	2475	2475	2			N	-0-					-0-
10	0		2747	-0-	2747	5222	2747	2			N	-0-					-0-
11	0		2576	-0-	2576	7798	2576	2			N	-0-					-0-
12	0		2610	-0-	2610	10408	2610	2			N	-0-					-0-
01	0		2519	-0-	2519	12927	2519	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
09	0		2554	-0-	2554	2554	2554	2			N	-0-					-0-
10	0		2576	-0-	2576	5130	2576	2			N	-0-					-0-
11	0		2438	-0-	2438	7568	2438	2			N	-0-					-0-
12	0		2490	-0-	2490	10058	2490	2			N	-0-					-0-
01	0		2479	-0-	2479	12537	2479	2			N	-0-					-0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
09	0		2746	-0-	2746	2746	2746	2			N	-0-					-0-
10	0		2684	-0-	2684	5430	2684	2			N	-0-					-0-
11	0		2481	-0-	2481	7911	2481	2			N	-0-					-0-
12	0		2470	-0-	2470	10381	2470	2			N	-0-					-0-
01	0		2327	-0-	2327	12708	2327	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
09	0		954	-0-	954	954	954	2			N	-0-					-0-
10	0		958	-0-	958	1912	958	2			N	-0-					-0-
11	0		892	-0-	892	2804	892	2			N	-0-					-0-
12	0		946	-0-	946	3750	946	2			N	-0-					-0-
01	0		934	-0-	934	4684	934	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
09	0		3568	-0-	3568	3568	3568	2			N	-0-					-0-
10	0		3516	-0-	3516	7084	3516	2			N	-0-					-0-
11	0		3333	-0-	3333	10417	3333	2			N	-0-					-0-
12	0		2631	-0-	2631	13048	2631	2			N	-0-					-0-
01	0		2883	-0-	2883	15931	2883	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	0		650	-0-	650	650	650	2			N	-0-					-0-
10	0		675	-0-	675	1325	675	2			N	-0-					-0-
11	0		613	-0-	613	1938	613	2			N	-0-					-0-
12	0		466	-0-	466	2404	466	2			N	-0-					-0-
01	0		750	-0-	750	3154	750	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	0		655	-0-	655	655	655	2			N	-0-					-0-
10	0		672	-0-	672	1327	672	2			N	-0-					-0-
11	0		646	-0-	646	1973	646	2			N	-0-					-0-
12	0		550	-0-	550	2523	550	2			N	-0-					-0-
01	0		624	-0-	624	3147	624	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
09	0		1888	-0-	1888	1888	1888	2			N	-0-					-0-
10	0		885	-0-	885	2773	885	2			N	-0-					-0-
11	0		1666	-0-	1666	4439	1666	2			N	-0-					-0-
12	0		1636	-0-	1636	6075	1636	2			N	-0-					-0-
01	0		1383	-0-	1383	7458	1383	2			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	196	1	1114	2	N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	195	1	980	2	N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	202	1	914	2	N	-0-					-0-
11	960	N	721	-0-	-239	-0-	170	1	551	2	N	-0-					-0-
12	992	N	601	-0-	-391	-0-	111	1	490	2	N	-0-					-0-
01	992	N	728	-0-	-264	-0-	147	1	581	2	N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
09	0		567	-0-	567	567	567	2			N	-0-					-0-
10	0		592	-0-	592	1159	592	2			N	-0-					-0-
11	0		585	-0-	585	1744	585	2			N	-0-					-0-
12	0		693	-0-	693	2437	693	2			N	-0-					-0-
01	0		999	-0-	999	3436	999	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
09	0		1141	-0-	1141	1141	1141	2			N	-0-					-0-
10	0		1145	-0-	1145	2286	1145	2			N	-0-					-0-
11	0		961	-0-	961	3247	961	2			N	-0-					-0-
12	0		1033	-0-	1033	4280	1033	2			N	-0-					-0-
01	0		1012	-0-	1012	5292	1012	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3294	X	3294	-0-	-0-	-0-	1064	1	2230	2	N	-0-					-0-
09	0		4666	-0-	4666	4666	1710	1	2956	2	N	-0-					-0-
10	0		4560	-0-	4560	9226	1767	1	2793	2	N	-0-					-0-
11	0		3643	-0-	3643	12869	1461	1	2182	2	N	-0-					-0-
12	0		3720	-0-	3720	16589	1722	1	1998	2	N	-0-					-0-
01	0		3755	-0-	3755	20344	1539	1	2216	2	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2042	-0-	-4	-0-	2042	2			N	-0-					32
09	1980	N	1926	-0-	-54	-0-	1926	2			N	-0-					32
10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					32
11	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					32
12	1984	N	1656	-0-	-328	-0-	1656	2			N	-0-					32
01	2046	N	1759	-0-	-287	-0-	1759	2			N	-0-					32

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4544	X	4544	-0-	-0-	-0-	4544	2			N	-0-					42
09	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					42
10	4123	X	4085	-0-	-38	-0-	4085	2			N	-0-					42
11	4230	X	3312	-0-	-918	-0-	3312	2			N	-0-					42
12	4371	X	3957	-0-	-414	-0-	3957	2			N	-0-					42
01	4371	X	4043	-0-	-328	-0-	4043	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

08	3301	X	3301	-0-	-0-	-0-	3283	2	18	9	N	16	14	1			12
09	0		2084	-0-	2084	2084	2073	2	11	9	N	10	18	1			4
10	0		1708	-0-	1708	3792	1696	2	12	9	N	11	9	1			6
11	0		2250	-0-	2250	6042	2224	2	26	9	N	24	20	1			10
12	0		2204	-0-	2204	8246	2180	2	24	9	N	22	24	1			8
01	0		1896	-0-	1896	10142	1876	2	20	9	N	18	16	1			10

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	589	N	137	-0-	-452	-0-	137	2			N	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

08	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*09	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*10	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*12	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*01	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

08	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	0		598	-0-	598	598	598	2			N	-0-					-0-
10	0		484	-0-	484	1082	484	2			N	-0-					-0-
11	0		610	-0-	610	1692	610	2			N	-0-					-0-
12	0		662	-0-	662	2354	662	2			N	-0-					-0-
01	0		669	-0-	669	3023	669	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

08	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0		259	-0-	259	259	259	2			N	-0-					-0-
11	0		319	-0-	319	578	319	2			N	-0-					-0-
12	0		342	-0-	342	920	342	2			N	-0-					-0-
01	0		340	-0-	340	1260	340	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	270	N	227	-0-	-43	-0-	227	2			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5020	X	5020	-0-	-0-	-0-	5020	2			N	-0-					-0-
09	0		4514	-0-	4514	4514	4514	2			N	-0-					-0-
10	0		5125	-0-	5125	9639	5125	2			N	-0-					-0-
11	0		4638	-0-	4638	14277	4638	2			N	-0-					-0-
12	0		3186	-0-	3186	17463	3186	2			N	-0-					-0-
01	0		1814	-0-	1814	19277	1814	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
09	0		2718	-0-	2718	2718	2718	2			N	-0-					-0-
10	0		2795	-0-	2795	5513	2795	2			N	-0-					-0-
11	0		2625	-0-	2625	8138	2625	2			N	-0-					-0-
12	0		2675	-0-	2675	10813	2675	2			N	-0-					-0-
01	0		2615	-0-	2615	13428	2615	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
09	0		1164	-0-	1164	1164	1164	2			N	-0-					-0-
10	0		1154	-0-	1154	2318	1154	2			N	-0-					-0-
11	0		1079	-0-	1079	3397	1079	2			N	-0-					-0-
12	0		970	-0-	970	4367	970	2			N	-0-					-0-
01	0		1009	-0-	1009	5376	1009	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1770	-0-	-214	-0-	1770	2			N	-0-					-0-
09	1860	N	1651	-0-	-209	-0-	1651	2			N	-0-					-0-
10	1860	N	1670	-0-	-190	-0-	1670	2			N	-0-					-0-
11	1710	N	1486	-0-	-224	-0-	1486	2			N	-0-					-0-
12	1705	N	1601	-0-	-104	-0-	1601	2			N	-0-					-0-
01	1674	N	1326	-0-	-348	-0-	1326	2			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
09	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
10	0		2626	-0-	2626	2626	2626	2			N	-0-					-0-
11	0		2539	-0-	2539	5165	2539	2			N	-0-					-0-
12	0		2422	-0-	2422	7587	2422	2			N	-0-					-0-
01	0		2495	-0-	2495	10082	2495	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		181	-0-	181	181	181	2			N	-0-					-0-
01	0		101	-0-	101	282	101	2			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*10	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*12	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
09	0		1123	-0-	1123	1123	1123	2			N	-0-					-0-
10	0		1119	-0-	1119	2242	1119	2			N	-0-					-0-
11	0		1033	-0-	1033	3275	1033	2			N	-0-					-0-
12	0		1038	-0-	1038	4313	1038	2			N	-0-					-0-
01	0		1026	-0-	1026	5339	1026	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	6	5	1			4
09	0		-0-	-0-	-0-	-0-					N	5	7	1			2
10	0		-0-	-0-	-0-	-0-					N	5	5	1			2
11	0		-0-	-0-	-0-	-0-					N	9	7	1			4
12	0		-0-	-0-	-0-	-0-					N	9	10	1			3
01	0		-0-	-0-	-0-	-0-					N	8	6	1			5

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	0		817	-0-	817	817	817	2			N	-0-					-0-
10	0		853	-0-	853	1670	853	2			N	-0-					-0-
11	0		782	-0-	782	2452	782	2			N	-0-					-0-
12	0		717	-0-	717	3169	717	2			N	-0-					-0-
01	0		774	-0-	774	3943	774	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	0		314	-0-	314	314	314	2			N	-0-					-0-
10	0		289	-0-	289	603	289	2			N	-0-					-0-
11	0		302	-0-	302	905	302	2			N	-0-					-0-
12	0		332	-0-	332	1237	332	2			N	-0-					-0-
01	0		323	-0-	323	1560	323	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
09	0		1432	-0-	1432	1432	1432	2			N	-0-					-0-
10	0		1442	-0-	1442	2874	1442	2			N	-0-					-0-
11	0		1367	-0-	1367	4241	1367	2			N	-0-					-0-
12	0		1377	-0-	1377	5618	1377	2			N	-0-					-0-
01	0		1352	-0-	1352	6970	1352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	682	-0-	-1271	-0-	682	2			N	-0-					-0-
09	1830	N	1708	-0-	-122	-0-	1708	2			N	-0-					-0-
10	1116	N	811	-0-	-305	-0-	811	2			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1767	N	573	-0-	-1194	-0-	573	2			N	-0-					-0-
01	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2632	X	2632	-0-	-0-	-0-	750	1	1882	3	N	-0-					-0-
09	2578	X	2578	-0-	-0-	-0-	750	1	1828	3	N	-0-					-0-
*10	1732	X	1732	-0-	-0-	-0-	775	1	957	3	N	-0-					-0-
*11	2384	X	2384	-0-	-0-	-0-	750	1	1634	3	N	-0-					-0-
*12	1828	X	1828	-0-	-0-	-0-	775	1	1053	3	N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
09	0		1446	-0-	1446	1446	1446	2			N	-0-					-0-
10	0		1474	-0-	1474	2920	1474	2			N	-0-					-0-
11	0		1417	-0-	1417	4337	1417	2			N	-0-					-0-
12	0		1388	-0-	1388	5725	1388	2			N	-0-					-0-
01	0		1428	-0-	1428	7153	1428	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
09	0		3005	-0-	3005	3005	3005	2			N	-0-					-0-
10	0		3080	-0-	3080	6085	3080	2			N	-0-					-0-
11	0		2870	-0-	2870	8955	2870	2			N	-0-					-0-
12	0		2860	-0-	2860	11815	2860	2			N	-0-					-0-
01	0		2815	-0-	2815	14630	2815	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
09	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
10	0		4431	-0-	4431	4431	4431	2			N	-0-					-0-
11	0		3872	-0-	3872	8303	3872	2			N	-0-					-0-
12	0		2402	-0-	2402	10705	2402	2			N	-0-					-0-
01	0		3773	-0-	3773	14478	3773	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	0		204	-0-	204	204	201	2	3	9	N	3	2	1			1
10	0		135	-0-	135	339	132	2	3	9	N	3	3	1			1
11	0		194	-0-	194	533	188	2	6	9	N	5	4	1			2
12	0		197	-0-	197	730	194	2	3	9	N	3	3	1			2
01	0		267	-0-	267	997	261	2	6	9	N	5	5	1			2

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	0		550	-0-	550	550	550	2			N	-0-					-0-
10	0		517	-0-	517	1067	517	2			N	-0-					-0-
11	0		489	-0-	489	1556	489	2			N	-0-					-0-
12	0		505	-0-	505	2061	505	2			N	-0-					-0-
01	0		502	-0-	502	2563	502	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1012	-0-	-383	-0-	217	1	795	2	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	210	1	882	2	N	-0-					-0-
10	0		855	-0-	855	855	147	1	708	2	N	-0-					-0-
11	0		1588	-0-	1588	2443	210	1	1378	2	N	-0-					-0-
12	0		1287	-0-	1287	3730	217	1	1070	2	N	-0-					-0-
01	0		1224	-0-	1224	4954	168	1	1056	2	N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2788	X	2788	-0-	-0-	-0-	403	1	2385	2	N	-0-					-0-
09	2607	X	2607	-0-	-0-	-0-	390	1	2217	2	N	-0-					-0-
10	0		2364	-0-	2364	2364	403	1	1961	2	N	-0-					-0-
11	0		2290	-0-	2290	4654	390	1	1900	2	N	-0-					-0-
12	0		2469	-0-	2469	7123	403	1	2066	2	N	-0-					-0-
01	0		2572	-0-	2572	9695	403	1	2169	2	N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2415	X	2415	-0-	-0-	-0-	2402	2	13	9	N	12	9	1			9
09	0		1613	-0-	1613	1613	1605	2	8	9	N	7	13	1			3
10	0		1512	-0-	1512	3125	1502	2	10	9	N	9	7	1			5
11	0		1687	-0-	1687	4812	1668	2	19	9	N	17	15	1			7
12	0		1612	-0-	1612	6424	1594	2	18	9	N	16	17	1			6
01	0		2176	-0-	2176	8600	2154	2	22	9	N	20	16	1			10

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
09	0		2293	-0-	2293	2293	2293	2			N	-0-					-0-
10	0		2239	-0-	2239	4532	2239	2			N	-0-					-0-
11	0		2107	-0-	2107	6639	2107	2			N	-0-					-0-
12	0		2080	-0-	2080	8719	2080	2			N	-0-					-0-
01	0		2147	-0-	2147	10866	2147	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
09	0		1519	-0-	1519	1519	1519	2			N	-0-					-0-
10	0		1513	-0-	1513	3032	1513	2			N	-0-					-0-
11	0		1321	-0-	1321	4353	1321	2			N	-0-					-0-
12	0		1371	-0-	1371	5724	1371	2			N	-0-					-0-
01	0		1257	-0-	1257	6981	1257	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	0		712	-0-	712	712	712	2			N	-0-					-0-
10	0		723	-0-	723	1435	723	2			N	-0-					-0-
11	0		641	-0-	641	2076	641	2			N	-0-					-0-
12	0		658	-0-	658	2734	658	2			N	-0-					-0-
01	0		677	-0-	677	3411	677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
09	3240	X	3187	-0-	-53	-0-	3187	2			N	-0-					-0-
10	0		3261	-0-	3261	3261	3261	2			N	-0-					-0-
11	0		3090	-0-	3090	6351	3090	2			N	-0-					-0-
12	0		3102	-0-	3102	9453	3102	2			N	-0-					-0-
01	0		3123	-0-	3123	12576	3123	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	0		853	-0-	853	853	853	2			N	-0-					-0-
11	0		807	-0-	807	1660	807	2			N	-0-					-0-
12	0		818	-0-	818	2478	818	2			N	-0-					-0-
01	0		844	-0-	844	3322	844	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
09	720	N	710	-0-	-10	-0-	710	2			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
01	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0-	-0-	377	1	1975	2	N	-0-					-0-
09	2217	N	2217	-0-	-0-	-0-	374	1	1843	2	N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	324	1	1547	2	N	-0-					-0-
11	2084	N	2084	-0-	-0-	-0-	390	1	1694	2	N	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	351	1	1464	2	N	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	205	1	1712	2	N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
09	0		1105	-0-	1105	1105	1105	2			N	-0-					-0-
10	0		1107	-0-	1107	2212	1107	2			N	-0-					-0-
11	0		1037	-0-	1037	3249	1037	2			N	-0-					-0-
12	0		1065	-0-	1065	4314	1065	2			N	-0-					-0-
01	0		973	-0-	973	5287	973	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*09	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*10	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*11	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*12	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	0		662	-0-	662	662	662	2			N	-0-					-0-
10	0		666	-0-	666	1328	666	2			N	-0-					-0-
11	0		635	-0-	635	1963	635	2			N	-0-					-0-
12	0		630	-0-	630	2593	630	2			N	-0-					-0-
01	0		636	-0-	636	3229	636	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

08	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
09	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
10	0		1036	-0-	1036	2052	1036	2			N	-0-					-0-
11	0		949	-0-	949	3001	949	2			N	-0-					-0-
12	0		996	-0-	996	3997	996	2			N	-0-					-0-
01	0		975	-0-	975	4972	975	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

08	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
10	1302	N	925	-0-	-377	-0-	925	2			N	-0-					-0-
11	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					-0-
12	1302	N	186	-0-	-1116	-0-	186	2			N	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

08	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
09	0		1337	-0-	1337	1337	1337	2			N	-0-					-0-
10	0		1829	-0-	1829	3166	1829	2			N	-0-					-0-
11	0		1694	-0-	1694	4860	1694	2			N	-0-					-0-
12	0		1407	-0-	1407	6267	1407	2			N	-0-					-0-
01	0		1746	-0-	1746	8013	1746	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

08	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
09	0		2849	-0-	2849	2849	2849	2			N	-0-					-0-
10	0		2963	-0-	2963	5812	2963	2			N	-0-					-0-
11	0		2254	-0-	2254	8066	2254	2			N	-0-					-0-
12	0		2778	-0-	2778	10844	2778	2			N	-0-					-0-
01	0		2745	-0-	2745	13589	2745	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

08	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
09	0		2897	-0-	2897	2897	2897	2			N	-0-					-0-
10	0		2760	-0-	2760	5657	2760	2			N	-0-					-0-
11	0		1869	-0-	1869	7526	1869	2			N	-0-					-0-
12	0		2157	-0-	2157	9683	2157	2			N	-0-					-0-
01	0		3144	-0-	3144	12827	3144	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	X	746	-0-	-0-	-0-	734	2	12	9	N	11	9	1			4
09	0		630	-0-	630	630	621	2	9	9	N	8	10	1			2
10	0		557	-0-	557	1187	547	2	10	9	N	9	7	1			4
11	0		606	-0-	606	1793	595	2	11	9	N	10	11	1			3
12	0		546	-0-	546	2339	531	2	15	9	N	14	11	1			6
01	0		611	-0-	611	2950	598	2	13	9	N	12	14	1			4

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	63	1	806	2	N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	62	1	705	2	N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	65	1	707	2	N	-0-					-0-
11	720	N	626	-0-	-94	-0-	62	1	564	2	N	-0-					-0-
12	744	N	724	-0-	-20	-0-	69	1	655	2	N	-0-					-0-
01	744	N	556	-0-	-188	-0-	59	1	497	2	N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
09	0		2788	-0-	2788	2788	2788	2			N	-0-					-0-
10	0		2686	-0-	2686	5474	2686	2			N	-0-					-0-
11	0		2547	-0-	2547	8021	2547	2			N	-0-					-0-
12	0		2635	-0-	2635	10656	2635	2			N	-0-					-0-
01	0		2660	-0-	2660	13316	2660	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2723	-0-	-966	-0-	569	1	2154	2	N	-0-					-0-
09	3570	X	2938	-0-	-632	-0-	518	1	2420	2	N	-0-					-0-
10	3038	X	2750	-0-	-288	-0-	604	1	2146	2	N	-0-					-0-
11	2856	X	2856	-0-	-0-	-0-	600	1	2256	2	N	-0-					-0-
12	3038	X	2266	-0-	-772	-0-	465	1	1801	2	N	-0-					-0-
01	3038	X	2732	-0-	-306	-0-	524	1	2208	2	N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
09	0		5222	-0-	5222	5222	5222	2			N	-0-					-0-
10	0		5391	-0-	5391	10613	5391	2			N	-0-					-0-
11	0		5242	-0-	5242	15855	5242	2			N	-0-					-0-
12	0		5384	-0-	5384	21239	5384	2			N	-0-					-0-
01	0		5220	-0-	5220	26459	5220	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	X	435	-0-	-0-	-0-	420	2	15	9	N	14	13	1			6
09	0		392	-0-	392	392	379	2	13	9	N	12	13	1			5
10	0		343	-0-	343	735	325	2	18	9	N	16	15	1			6
11	0		380	-0-	380	1115	358	2	22	9	N	20	22	1			4
12	0		321	-0-	321	1436	301	2	20	9	N	18	16	1			6
01	0		317	-0-	317	1753	293	2	24	9	N	22	23	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	X	880	-0-	-0-	-0-	251	1	629	2	N	-0-					-0-
09	0		938	-0-	938	938	270	1	668	2	N	-0-					-0-
10	0		1360	-0-	1360	2298	165	1	1195	2	N	-0-					-0-
11	0		1780	-0-	1780	4078	270	1	1510	2	N	-0-					-0-
12	0		2408	-0-	2408	6486	279	1	2129	2	N	-0-					-0-
01	0		1751	-0-	1751	8237	185	1	1566	2	N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	X	948	-0-	-0-	-0-	917	2	31	9	N	28	25	1			13
09	0		1074	-0-	1074	1074	1038	2	36	9	N	33	33	1			13
10	0		1098	-0-	1098	2172	1039	2	59	9	N	54	49	1			18
11	0		1031	-0-	1031	3203	969	2	62	9	N	56	64	1			10
12	0		1033	-0-	1033	4236	961	2	72	9	N	65	54	1			21
01	0		1032	-0-	1032	5268	957	2	75	9	N	68	70	1			19

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	X	311	-0-	-0-	-0-	300	2	11	9	N	10	8	1			5
09	0		386	-0-	386	386	373	2	13	9	N	12	12	1			5
10	0		399	-0-	399	785	378	2	21	9	N	19	18	1			6
11	0		354	-0-	354	1139	333	2	21	9	N	19	22	1			3
12	0		361	-0-	361	1500	336	2	25	9	N	23	19	1			7
01	0		350	-0-	350	1850	326	2	24	9	N	22	24	1			5

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	0		81	-0-	81	81	81	2			N	-0-					-0-
10	0		78	-0-	78	159	78	2			N	-0-					-0-
11	0		78	-0-	78	237	78	2			N	-0-					-0-
12	0		78	-0-	78	315	78	2			N	-0-					-0-
01	0		75	-0-	75	390	75	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		120	-0-	120	120	120	2			N	-0-					-0-
11	0		284	-0-	284	404	284	2			N	-0-					-0-
12	0		304	-0-	304	708	304	2			N	-0-					-0-
01	0		244	-0-	244	952	244	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	0		1249	-0-	1249	1249	1249	2			N	-0-					-0-
10	0		1263	-0-	1263	2512	1263	2			N	-0-					-0-
11	0		1217	-0-	1217	3729	1217	2			N	-0-					-0-
12	0		1194	-0-	1194	4923	1194	2			N	-0-					-0-
01	0		1255	-0-	1255	6178	1255	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	0		48	-0-	48	48	48	2			N	-0-					-0-
10	0		57	-0-	57	105	57	2			N	-0-					-0-
11	0		56	-0-	56	161	56	2			N	-0-					-0-
12	0		60	-0-	60	221	60	2			N	-0-					-0-
01	0		58	-0-	58	279	58	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	-0-	316	2	11	9	N	10	8	1			6
09	330	N	306	-0-	-24	-0-	296	2	10	9	N	9	11	1			4
10	310	N	270	-0-	-40	-0-	255	2	15	9	N	14	13	1			5
11	330	N	232	-0-	-98	-0-	218	2	14	9	N	13	15	1			3
12	310	N	253	-0-	-57	-0-	236	2	17	9	N	15	13	1			5
01	279	N	203	-0-	-76	-0-	185	2	18	9	N	16	17	1			4

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

08	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
09	0		2903	-0-	2903	2903	2903	2			N	-0-					-0-
10	0		2892	-0-	2892	5795	2892	2			N	-0-					-0-
11	0		2718	-0-	2718	8513	2718	2			N	-0-					-0-
12	0		2868	-0-	2868	11381	2868	2			N	-0-					-0-
01	0		2772	-0-	2772	14153	2772	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

08	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
09	0		1569	-0-	1569	1569	1569	2			N	-0-					-0-
10	0		1590	-0-	1590	3159	1590	2			N	-0-					-0-
11	0		1517	-0-	1517	4676	1517	2			N	-0-					-0-
12	0		1546	-0-	1546	6222	1546	2			N	-0-					-0-
01	0		1524	-0-	1524	7746	1524	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

08	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
09	0		969	-0-	969	969	969	2			N	-0-					-0-
10	0		988	-0-	988	1957	988	2			N	-0-					-0-
11	0		919	-0-	919	2876	919	2			N	-0-					-0-
12	0		961	-0-	961	3837	961	2			N	-0-					-0-
01	0		924	-0-	924	4761	924	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

08	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
09	0		972	-0-	972	972	972	2			N	-0-					-0-
10	0		946	-0-	946	1918	946	2			N	-0-					-0-
11	0		836	-0-	836	2754	836	2			N	-0-					-0-
12	0		807	-0-	807	3561	807	2			N	-0-					-0-
01	0		810	-0-	810	4371	810	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

08	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	0		1346	-0-	1346	1346	1346	2			N	-0-					-0-
10	0		153	-0-	153	1499	153	2			N	-0-					-0-
11	0		1202	-0-	1202	2701	1202	2			N	-0-					-0-
12	0		1616	-0-	1616	4317	1616	2			N	-0-					-0-
01	0		1417	-0-	1417	5734	1417	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
09	0		1906	-0-	1906	1906	1906	2			N	-0-					-0-
10	0		1954	-0-	1954	3860	1954	2			N	-0-					-0-
11	0		1886	-0-	1886	5746	1886	2			N	-0-					-0-
12	0		1942	-0-	1942	7688	1942	2			N	-0-					-0-
01	0		1790	-0-	1790	9478	1790	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
09	0		1124	-0-	1124	1124	1124	2			N	-0-					-0-
10	0		3055	-0-	3055	4179	3055	2			N	-0-					-0-
11	0		2702	-0-	2702	6881	2702	2			N	-0-					-0-
12	0		2358	-0-	2358	9239	2358	2			N	-0-					-0-
01	0		2427	-0-	2427	11666	2427	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		606	-0-	606	1252	606	2			N	-0-					-0-
11	0		575	-0-	575	1827	575	2			N	-0-					-0-
12	0		646	-0-	646	2473	646	2			N	-0-					-0-
01	0		639	-0-	639	3112	639	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
09	0		676	-0-	676	676	676	2			N	-0-					-0-
10	0		689	-0-	689	1365	689	2			N	-0-					-0-
11	0		640	-0-	640	2005	640	2			N	-0-					-0-
12	0		637	-0-	637	2642	637	2			N	-0-					-0-
01	0		639	-0-	639	3281	639	2			N	-0-					-0-

READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	0		888	-0-	888	888	888	2			N	-0-					-0-
11	0		863	-0-	863	1751	863	2			N	-0-					-0-
12	0		948	-0-	948	2699	948	2			N	-0-					-0-
01	0		844	-0-	844	3543	844	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1504	-0-	-108	-0-	1504	2			N	-0-					-0-
09	1470	N	1404	-0-	-66	-0-	1404	2			N	-0-					-0-
10	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					-0-
11	1470	N	1287	-0-	-183	-0-	1287	2			N	-0-					-0-
12	1457	N	1345	-0-	-112	-0-	1345	2			N	-0-					-0-
01	1395	N	1266	-0-	-129	-0-	1266	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	0		35	-0-	35	35	35	2			N	-0-					-0-
10	0		23	-0-	23	58	23	2			N	-0-					-0-
11	0		388	-0-	388	446	388	2			N	-0-					-0-
12	0		256	-0-	256	702	256	2			N	-0-					-0-
01	0		324	-0-	324	1026	324	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
09	0		2062	-0-	2062	2062	2062	2			N	-0-					-0-
10	0		2053	-0-	2053	4115	2053	2			N	-0-					-0-
11	0		1905	-0-	1905	6020	1905	2			N	-0-					-0-
12	0		1932	-0-	1932	7952	1932	2			N	-0-					-0-
01	0		1868	-0-	1868	9820	1868	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	-0-	403	1	1588	2	N	-0-					-0-
09	1867	N	1867	-0-	-0-	-0-	390	1	1477	2	N	-0-					-0-
10	1550	N	1482	-0-	-68	-0-	397	1	1085	2	N	-0-					-0-
11	1739	N	1739	-0-	-0-	-0-	384	1	1355	2	N	-0-					-0-
12	1550	N	1482	-0-	-68	-0-	403	1	1079	2	N	-0-					-0-
01	1641	N	1641	-0-	-0-	-0-	403	1	1238	2	N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	X	1011	-0-	-0-	-0-	974	2	37	9	N	34	26	1			16
09	0		938	-0-	938	938	907	2	31	9	N	28	32	1			12
10	0		1052	-0-	1052	1990	995	2	57	9	N	52	48	1			16
11	0		946	-0-	946	2936	890	2	56	9	N	51	59	1			8
12	0		934	-0-	934	3870	871	2	63	9	N	57	47	1			18
01	0		908	-0-	908	4778	842	2	66	9	N	60	57	1			21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	0		555	-0-	555	555	555	2			N	-0-					-0-
10	0		612	-0-	612	1167	612	2			N	-0-					-0-
11	0		594	-0-	594	1761	594	2			N	-0-					-0-
12	0		598	-0-	598	2359	598	2			N	-0-					-0-
01	0		483	-0-	483	2842	483	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
09	0		1881	-0-	1881	1881	1881	2			N	-0-					-0-
10	0		1877	-0-	1877	3758	1877	2			N	-0-					-0-
11	0		1766	-0-	1766	5524	1766	2			N	-0-					-0-
12	0		1766	-0-	1766	7290	1766	2			N	-0-					-0-
01	0		1704	-0-	1704	8994	1704	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
09	0		1144	-0-	1144	1144	1144	2			N	-0-					-0-
10	0		1156	-0-	1156	2300	1156	2			N	-0-					-0-
11	0		1105	-0-	1105	3405	1105	2			N	-0-					-0-
12	0		1045	-0-	1045	4450	1045	2			N	-0-					-0-
01	0		1141	-0-	1141	5591	1141	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	0		803	-0-	803	803	803	2			N	-0-					-0-
10	0		810	-0-	810	1613	810	2			N	-0-					-0-
11	0		766	-0-	766	2379	766	2			N	-0-					-0-
12	0		789	-0-	789	3168	789	2			N	-0-					-0-
01	0		778	-0-	778	3946	778	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
09	0		1315	-0-	1315	1315	1315	2			N	-0-					-0-
10	0		1441	-0-	1441	2756	1441	2			N	-0-					-0-
11	0		1448	-0-	1448	4204	1448	2			N	-0-					-0-
12	0		1404	-0-	1404	5608	1404	2			N	-0-					-0-
01	0		1471	-0-	1471	7079	1471	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
09	0		3117	-0-	3117	3117	3117	2			N	-0-					-0-
10	0		3049	-0-	3049	6166	3049	2			N	-0-					-0-
11	0		2846	-0-	2846	9012	2846	2			N	-0-					-0-
12	0		2817	-0-	2817	11829	2817	2			N	-0-					-0-
01	0		2698	-0-	2698	14527	2698	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
09	0		1432	-0-	1432	1432	1432	2			N	-0-					-0-
10	0		1393	-0-	1393	2825	1393	2			N	-0-					-0-
11	0		1289	-0-	1289	4114	1289	2			N	-0-					-0-
12	0		1322	-0-	1322	5436	1322	2			N	-0-					-0-
01	0		1314	-0-	1314	6750	1314	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	381	-0-	-115	-0-	381	2			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	480	N	303	-0-	-177	-0-	303	2			N	-0-					-0-
10	496	N	381	-0-	-115	-0-	381	2			N	-0-					-0-
11	480	N	339	-0-	-141	-0-	339	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	656	2	12	9	N	11	12	1			1
09	563	N	563	-0-	-0-	-0-	551	2	12	9	N	11	10	1			2
10	1700	N	1700	-0-	-0-	-0-	1647	2	53	9	N	48	41	1			9
11	1284	N	1284	-0-	-0-	-0-	1236	2	48	9	N	44	50	1			3
12	1519	N	1519	-0-	-0-	-0-	1453	2	66	9	N	60	57	1			6
01	1689	N	1689	-0-	-0-	-0-	1616	2	73	9	N	66	59	1			13

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
09	0		1434	-0-	1434	1434	1434	2			N	-0-					-0-
10	0		1421	-0-	1421	2855	1421	2			N	-0-					-0-
11	0		1378	-0-	1378	4233	1378	2			N	-0-					-0-
12	0		1291	-0-	1291	5524	1291	2			N	-0-					-0-
01	0		1278	-0-	1278	6802	1278	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
09	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
10	0		2666	-0-	2666	2666	2666	2			N	-0-					-0-
11	0		2406	-0-	2406	5072	2406	2			N	-0-					-0-
12	0		2388	-0-	2388	7460	2388	2			N	-0-					-0-
01	0		2353	-0-	2353	9813	2353	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 08/04/2022 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	0		122	-0-	122	122	122	2			N	-0-					-0-
10	0		29	-0-	29	151	29	2			N	-0-					-0-
11	0		-0-	-0-	-0-	151					N	-0-					-0-
12	0		1517	-0-	1517	1668	1517	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1668					N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
09	0		1653	-0-	1653	1653	1653	2			N	-0-					-0-
10	0		982	-0-	982	2635	982	2			N	-0-					-0-
11	0		2976	-0-	2976	5611	2976	2			N	-0-					-0-
12	0		2697	-0-	2697	8308	2697	2			N	-0-					-0-
01	0		2675	-0-	2675	10983	2675	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
09	0		3043	-0-	3043	3043	3043	2			N	-0-					-0-
10	0		3105	-0-	3105	6148	3105	2			N	-0-					-0-
11	0		2962	-0-	2962	9110	2962	2			N	-0-					-0-
12	0		2787	-0-	2787	11897	2787	2			N	-0-					-0-
01	0		2845	-0-	2845	14742	2845	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					-0-
09	0		5179	-0-	5179	5179	5179	2			N	-0-					-0-
10	0		5211	-0-	5211	10390	5211	2			N	-0-					-0-
11	0		4861	-0-	4861	15251	4861	2			N	-0-					-0-
12	0		4307	-0-	4307	19558	4307	2			N	-0-					-0-
01	0		5091	-0-	5091	24649	5091	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	0		169	-0-	169	169	169	2			N	-0-					-0-
11	0		143	-0-	143	312	143	2			N	-0-					-0-
12	0		123	-0-	123	435	123	2			N	-0-					-0-
01	0		118	-0-	118	553	118	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

08	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
09	0		1146	-0-	1146	1146	1146	2			N	-0-					-0-
10	0		1152	-0-	1152	2298	1152	2			N	-0-					-0-
11	0		965	-0-	965	3263	965	2			N	-0-					-0-
12	0		1029	-0-	1029	4292	1029	2			N	-0-					-0-
01	0		989	-0-	989	5281	989	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

08	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
10	0		1965	-0-	1965	1965	1965	2			N	-0-					-0-
11	0		1852	-0-	1852	3817	1852	2			N	-0-					-0-
12	0		1985	-0-	1985	5802	1985	2			N	-0-					-0-
01	0		1933	-0-	1933	7735	1933	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

08	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
09	0		3339	-0-	3339	3339	3339	2			N	-0-					-0-
10	0		3343	-0-	3343	6682	3343	2			N	-0-					-0-
11	0		3126	-0-	3126	9808	3126	2			N	-0-					-0-
12	0		3205	-0-	3205	13013	3205	2			N	-0-					-0-
01	0		3158	-0-	3158	16171	3158	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

08	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
09	0		1051	-0-	1051	1051	1051	2			N	-0-					-0-
10	0		1064	-0-	1064	2115	1064	2			N	-0-					-0-
11	0		1010	-0-	1010	3125	1010	2			N	-0-					-0-
12	0		893	-0-	893	4018	893	2			N	-0-					-0-
01	0		1029	-0-	1029	5047	1029	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

08	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	0		99	-0-	99	99	99	2			N	-0-					-0-
10	0		212	-0-	212	311	212	2			N	-0-					-0-
11	0		288	-0-	288	599	288	2			N	-0-					-0-
12	0		95	-0-	95	694	95	2			N	-0-					-0-
01	0		234	-0-	234	928	234	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-
09	0		3121	-0-	3121	3121	3121	2			N	-0-					-0-
10	0		3613	-0-	3613	6734	3613	2			N	-0-					-0-
11	0		4188	-0-	4188	10922	4188	2			N	-0-					-0-
12	0		2642	-0-	2642	13564	2642	2			N	-0-					-0-
01	0		4346	-0-	4346	17910	4346	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6282	X	6282	-0-	-0-	-0-	6282	2			N	-0-					-0-
09	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					-0-
10	0		6026	-0-	6026	6026	6026	2			N	-0-					-0-
11	0		6085	-0-	6085	12111	6085	2			N	-0-					-0-
12	0		5941	-0-	5941	18052	5941	2			N	-0-					-0-
01	0		6115	-0-	6115	24167	6115	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2022

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
09	0		546	-0-	546	546	546	2			N	-0-					-0-
10	0		541	-0-	541	1087	541	2			N	-0-					-0-
11	0		529	-0-	529	1616	529	2			N	-0-					-0-
12	0		542	-0-	542	2158	542	2			N	-0-					-0-
01	0		275	-0-	275	2433	275	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
09	0		2010	-0-	2010	2010	2010	2			N	-0-					-0-
10	0		2042	-0-	2042	4052	2042	2			N	-0-					-0-
11	0		1926	-0-	1926	5978	1926	2			N	-0-					-0-
12	0		2037	-0-	2037	8015	2037	2			N	-0-					-0-
01	0		1957	-0-	1957	9972	1957	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
09	0		3424	-0-	3424	3424	3424	2			N	-0-					-0-
10	0		3479	-0-	3479	6903	3479	2			N	-0-					-0-
11	0		3302	-0-	3302	10205	3302	2			N	-0-					-0-
12	0		3356	-0-	3356	13561	3356	2			N	-0-					-0-
01	0		3350	-0-	3350	16911	3350	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
09	0		1127	-0-	1127	1127	1127	2			N	-0-					-0-
10	0		1151	-0-	1151	2278	1151	2			N	-0-					-0-
11	0		1089	-0-	1089	3367	1089	2			N	-0-					-0-
12	0		1078	-0-	1078	4445	1078	2			N	-0-					-0-
01	0		1107	-0-	1107	5552	1107	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	0		1547	-0-	1547	1547	1547	2			N	-0-					-0-
11	0		1477	-0-	1477	3024	1477	2			N	-0-					-0-
12	0		1435	-0-	1435	4459	1435	2			N	-0-					-0-
01	0		1447	-0-	1447	5906	1447	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-					-0-
09	0		4569	-0-	4569	4569	4569	2			N	-0-					-0-
10	0		4589	-0-	4589	9158	4589	2			N	-0-					-0-
11	0		4331	-0-	4331	13489	4331	2			N	-0-					-0-
12	0		4360	-0-	4360	17849	4360	2			N	-0-					-0-
01	0		4333	-0-	4333	22182	4333	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	X	313	-0-	-0-	-0-	301	2	12	9	N	11	9	1			5
09	0		230	-0-	230	230	222	2	8	9	N	7	9	1			3
10	0		214	-0-	214	444	202	2	12	9	N	11	10	1			4
11	0		204	-0-	204	648	192	2	12	9	N	11	13	1			2
12	0		1	-0-	1	649	1	2			N	-0-	1	1			1
01	0		-0-	-0-	-0-	649					N	-0-	1	1			-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
09	0		3984	-0-	3984	3984	3984	2			N	-0-					-0-
10	0		4042	-0-	4042	8026	4042	2			N	-0-					-0-
11	0		3858	-0-	3858	11884	3858	2			N	-0-					-0-
12	0		3665	-0-	3665	15549	3665	2			N	-0-					-0-
01	0		3983	-0-	3983	19532	3983	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	0		631	-0-	631	631	631	2			N	-0-					-0-
10	0		627	-0-	627	1258	627	2			N	-0-					-0-
11	0		596	-0-	596	1854	596	2			N	-0-					-0-
12	0		636	-0-	636	2490	636	2			N	-0-					-0-
01	0		616	-0-	616	3106	616	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		80	-0-	80	81	80	2			N	-0-					-0-
01	0		7	-0-	7	88	7	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
09	0		2611	-0-	2611	2611	2611	2			N	-0-					-0-
10	0		2566	-0-	2566	5177	2566	2			N	-0-					-0-
11	0		2238	-0-	2238	7415	2238	2			N	-0-					-0-
12	0		2262	-0-	2262	9677	2262	2			N	-0-					-0-
01	0		2078	-0-	2078	11755	2078	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
09	0		1348	-0-	1348	1348	1348	2			N	-0-					-0-
10	0		1366	-0-	1366	2714	1366	2			N	-0-					-0-
11	0		1246	-0-	1246	3960	1246	2			N	-0-					-0-
12	0		1373	-0-	1373	5333	1373	2			N	-0-					-0-
01	0		1305	-0-	1305	6638	1305	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	0		832	-0-	832	832	832	2			N	-0-					-0-
10	0		803	-0-	803	1635	803	2			N	-0-					-0-
11	0		732	-0-	732	2367	732	2			N	-0-					-0-
12	0		751	-0-	751	3118	751	2			N	-0-					-0-
01	0		692	-0-	692	3810	692	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	0		356	-0-	356	356	356	2			N	-0-					-0-
10	0		362	-0-	362	718	362	2			N	-0-					-0-
11	0		347	-0-	347	1065	347	2			N	-0-					-0-
12	0		332	-0-	332	1397	332	2			N	-0-					-0-
01	0		337	-0-	337	1734	337	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
09	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
10	0		2905	-0-	2905	2905	2905	2			N	-0-					-0-
11	0		2904	-0-	2904	5809	2904	2			N	-0-					-0-
12	0		2547	-0-	2547	8356	2547	2			N	-0-					-0-
01	0		2217	-0-	2217	10573	2217	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4589	X	4589	-0-	-0-	-0-	4589	2			N	-0-					-0-
09	0		4439	-0-	4439	4439	4439	2			N	-0-					-0-
10	0		4465	-0-	4465	8904	4465	2			N	-0-					-0-
11	0		4320	-0-	4320	13224	4320	2			N	-0-					-0-
12	0		4208	-0-	4208	17432	4208	2			N	-0-					-0-
01	0		4196	-0-	4196	21628	4196	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
09	0		1946	-0-	1946	1946	1946	2			N	-0-					-0-
10	0		2086	-0-	2086	4032	2086	2			N	-0-					-0-
11	0		1821	-0-	1821	5853	1821	2			N	-0-					-0-
12	0		1912	-0-	1912	7765	1912	2			N	-0-					-0-
01	0		1928	-0-	1928	9693	1928	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*09	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*10	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	0		373	-0-	373	373	373	2			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	0		1724	-0-	1724	1724	1724	2			N	-0-					-0-
10	0		1737	-0-	1737	3461	1737	2			N	-0-					-0-
11	0		1654	-0-	1654	5115	1654	2			N	-0-					-0-
12	0		2009	-0-	2009	7124	2009	2			N	-0-					-0-
01	0		2026	-0-	2026	9150	2026	2			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	X	2262	-0-	-0-	-0-	403	1	1859	2	N	-0-					-0-
09	2141	X	2141	-0-	-0-	-0-	390	1	1751	2	N	-0-					-0-
10	1874	X	1874	-0-	-0-	-0-	403	1	1471	2	N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	390	1	1598	2	N	-0-					-0-
*12	1835	X	1835	-0-	-0-	-0-	403	1	1432	2	N	-0-					-0-
*01	2023	X	2023	-0-	-0-	-0-	403	1	1620	2	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	0		858	-0-	858	858	858	2			N	-0-					-0-
10	0		884	-0-	884	1742	884	2			N	-0-					-0-
11	0		853	-0-	853	2595	853	2			N	-0-					-0-
12	0		948	-0-	948	3543	948	2			N	-0-					-0-
01	0		889	-0-	889	4432	889	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
09	0		1599	-0-	1599	1599	1599	2			N	-0-					-0-
10	0		1633	-0-	1633	3232	1633	2			N	-0-					-0-
11	0		1704	-0-	1704	4936	1704	2			N	-0-					-0-
12	0		2996	-0-	2996	7932	2996	2			N	-0-					-0-
01	0		3632	-0-	3632	11564	3632	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	0		601	-0-	601	601	601	2			N	-0-					-0-
10	0		611	-0-	611	1212	611	2			N	-0-					-0-
11	0		575	-0-	575	1787	575	2			N	-0-					-0-
12	0		603	-0-	603	2390	603	2			N	-0-					-0-
01	0		562	-0-	562	2952	562	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
09	0		1047	-0-	1047	1047	1047	2			N	-0-					-0-
10	0		1043	-0-	1043	2090	1043	2			N	-0-					-0-
11	0		965	-0-	965	3055	965	2			N	-0-					-0-
12	0		1013	-0-	1013	4068	1013	2			N	-0-					-0-
01	0		994	-0-	994	5062	994	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	X	392	-0-	-0-	-0-	378	2	14	9	N	13	11	1			6
09	0		466	-0-	466	466	451	2	15	9	N	14	14	1			6
10	0		614	-0-	614	1080	581	2	33	9	N	30	27	1			9
11	0		513	-0-	513	1593	482	2	31	9	N	28	33	1			4
12	0		656	-0-	656	2249	613	2	43	9	N	39	33	1			10
01	0		635	-0-	635	2884	592	2	43	9	N	39	39	1			10

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
09	0		1330	-0-	1330	1330	1330	2			N	-0-					-0-
10	0		1291	-0-	1291	2621	1291	2			N	-0-					-0-
11	0		1203	-0-	1203	3824	1203	2			N	-0-					-0-
12	0		1163	-0-	1163	4987	1163	2			N	-0-					-0-
01	0		1073	-0-	1073	6060	1073	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	0		53	-0-	53	53	53	2			N	-0-					-0-
10	0		52	-0-	52	105	52	2			N	-0-					-0-
11	0		51	-0-	51	156	51	2			N	-0-					-0-
12	0		50	-0-	50	206	50	2			N	-0-					-0-
01	0		48	-0-	48	254	48	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	X	1843	-0-	-0-	-0-	1799	2	44	9	N	40	33	1			36
09	0		2091	-0-	2091	2091	2011	2	80	9	N	73	68	1			41
10	0		-0-	-0-	-0-	2091					N	83	94	1			30
11	0		1863	-0-	1863	3954	1775	2	88	9	N	80	70	1			40
12	0		1609	-0-	1609	5563	1499	2	110	9	N	100	101	1			39
01	0		2060	-0-	2060	7623	1951	2	109	9	N	99	95	1			43

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					16
09	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					16
10	0		4422	-0-	4422	4422	4422	2			N	-0-					16
11	0		4008	-0-	4008	8430	4008	2			N	-0-					16
12	0		3948	-0-	3948	12378	3948	2			N	-0-					16
01	0		4031	-0-	4031	16409	4031	2			N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	0		926	-0-	926	926	926	2			N	-0-					-0-
10	0		933	-0-	933	1859	933	2			N	-0-					-0-
11	0		885	-0-	885	2744	885	2			N	-0-					-0-
12	0		865	-0-	865	3609	865	2			N	-0-					-0-
01	0		921	-0-	921	4530	921	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
09	0		2993	-0-	2993	2993	2993	2			N	-0-					-0-
10	0		1670	-0-	1670	4663	1670	2			N	-0-					-0-
11	0		1259	-0-	1259	5922	1259	2			N	-0-					-0-
12	0		23	-0-	23	5945	23	2			N	-0-					-0-
01	0		-0-	-0-	-0-	5945					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	0		147	-0-	147	147	147	2			N	-0-					-0-
10	0		171	-0-	171	318	171	2			N	-0-					-0-
11	0		170	-0-	170	488	170	2			N	-0-					-0-
12	0		181	-0-	181	669	181	2			N	-0-					-0-
01	0		174	-0-	174	843	174	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	0		411	-0-	411	411	411	2			N	-0-					-0-
10	0		405	-0-	405	816	405	2			N	-0-					-0-
11	0		363	-0-	363	1179	363	2			N	-0-					-0-
12	0		411	-0-	411	1590	411	2			N	-0-					-0-
01	0		352	-0-	352	1942	352	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
09	0		1707	-0-	1707	1707	1707	2			N	-0-					-0-
10	0		1609	-0-	1609	3316	1609	2			N	-0-					-0-
11	0		1420	-0-	1420	4736	1420	2			N	-0-					-0-
12	0		1528	-0-	1528	6264	1528	2			N	-0-					-0-
01	0		1472	-0-	1472	7736	1472	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	0		731	-0-	731	731	731	2			N	-0-					-0-
10	0		742	-0-	742	1473	742	2			N	-0-					-0-
11	0		666	-0-	666	2139	666	2			N	-0-					-0-
12	0		690	-0-	690	2829	690	2			N	-0-					-0-
01	0		634	-0-	634	3463	634	2			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
09	0		3488	-0-	3488	3488	3488	2			N	-0-					-0-
10	0		3587	-0-	3587	7075	3587	2			N	-0-					-0-
11	0		3598	-0-	3598	10673	3598	2			N	-0-					-0-
12	0		3489	-0-	3489	14162	3489	2			N	-0-					-0-
01	0		3465	-0-	3465	17627	3465	2			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
09	0		1820	-0-	1820	1820	1820	2			N	-0-					-0-
10	0		1613	-0-	1613	3433	1613	2			N	-0-					-0-
11	0		1923	-0-	1923	5356	1923	2			N	-0-					-0-
12	0		1678	-0-	1678	7034	1678	2			N	-0-					-0-
01	0		1950	-0-	1950	8984	1950	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
09	0		2241	-0-	2241	2241	2241	2			N	-0-					-0-
10	0		2277	-0-	2277	4518	2277	2			N	-0-					-0-
11	0		2167	-0-	2167	6685	2167	2			N	-0-					-0-
12	0		2252	-0-	2252	8937	2252	2			N	-0-					-0-
01	0		2215	-0-	2215	11152	2215	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-
09	0		6548	-0-	6548	6548	6548	2			N	-0-					-0-
10	0		6462	-0-	6462	13010	6462	2			N	-0-					-0-
11	0		6264	-0-	6264	19274	6264	2			N	-0-					-0-
12	0		6216	-0-	6216	25490	6216	2			N	-0-					-0-
01	0		6415	-0-	6415	31905	6415	2			N	-0-					-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
09	0		2312	-0-	2312	2312	2312	2			N	-0-					-0-
10	0		3144	-0-	3144	5456	3144	2			N	-0-					-0-
11	0		2724	-0-	2724	8180	2724	2			N	-0-					-0-
12	0		2637	-0-	2637	10817	2637	2			N	-0-					-0-
01	0		2484	-0-	2484	13301	2484	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	341	N	210	-0-	-131	-0-	210	2			N	-0-					-0-
11	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-
12	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
09	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
10	0		1223	-0-	1223	1223	1223	2			N	-0-					-0-
11	0		1628	-0-	1628	2851	1628	2			N	-0-					-0-
12	0		1666	-0-	1666	4517	1666	2			N	-0-					-0-
01	0		1637	-0-	1637	6154	1637	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	0		369	-0-	369	369	369	2			N	-0-					-0-
10	0		404	-0-	404	773	404	2			N	-0-					-0-
11	0		203	-0-	203	976	203	2			N	-0-					-0-
12	0		914	-0-	914	1890	914	2			N	-0-					-0-
01	0		882	-0-	882	2772	882	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	403	N	265	-0-	-138	-0-	265	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

08	1644	X	1644	-0-	-0-	-0-	1578	2	66	9	N	60	45	1			27
09	1573	X	1573	-0-	-0-	-0-	1522	2	51	9	N	46	56	1			17
10	0		697	-0-	697	697	660	2	37	9	N	34	37	1			14
11	0		763	-0-	763	1460	721	2	42	9	N	38	45	1			7
12	0		745	-0-	745	2205	700	2	45	9	N	41	37	1			11
01	0		787	-0-	787	2992	736	2	51	9	N	46	46	1			11

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

08	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	0		1339	-0-	1339	1339	1339	2			N	-0-					-0-
10	0		1378	-0-	1378	2717	1378	2			N	-0-					-0-
11	0		1269	-0-	1269	3986	1269	2			N	-0-					-0-
12	0		1353	-0-	1353	5339	1353	2			N	-0-					-0-
01	0		1322	-0-	1322	6661	1322	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2022

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

08	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
09	0		1458	-0-	1458	1458	1458	2			N	-0-					-0-
10	0		1423	-0-	1423	2881	1423	2			N	-0-					-0-
11	0		1367	-0-	1367	4248	1367	2			N	-0-					-0-
12	0		1400	-0-	1400	5648	1400	2			N	-0-					-0-
01	0		1379	-0-	1379	7027	1379	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		41	-0-	41	41	41	2			N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	241	-0-	-720	-0-	241	2			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
12	775	N	655	-0-	-120	-0-	655	2			N	-0-					-0-
01	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3539	X	3539	-0-	-0-	-0-	3470	2	69	9	N	63	69	1			7
09	0		3534	-0-	3534	3534	3460	2	74	9	N	67	65	1			9
10	0		3038	-0-	3038	6572	2948	2	90	9	N	82	73	1			18
11	0		3018	-0-	3018	9590	2906	2	112	9	N	102	114	1			6
12	0		2922	-0-	2922	12512	2794	2	128	9	N	116	113	1			9
01	0		2953	-0-	2953	15465	2825	2	128	9	N	116	103	1			22

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		585	-0-	585	1142	585	2			N	-0-					-0-
11	0		371	-0-	371	1513	371	2			N	-0-					-0-
12	0		560	-0-	560	2073	560	2			N	-0-					-0-
01	0		566	-0-	566	2639	566	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	X	846	-0-	-0-	-0-	823	2	23	9	N	21	26	1			9
09	0		838	-0-	838	838	815	2	23	9	N	21	26	1			4
10	1671	X	833	-0-	-838	-0-	805	2	28	9	N	25	13	1			16
11	797	X	797	-0-	-0-	-0-	764	2	33	9	N	30	37	1			9
12	0		738	-0-	738	738	693	2	45	9	N	41	37	1			13
01	0		716	-0-	716	1454	679	2	37	9	N	34	25	1			22

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	1236	-0-	-4654	-0-	1236	2			N	-0-					-0-
09	5700	X	1995	-0-	-3705	-0-	1995	2			N	-0-					-0-
*10	4929	X	1934	-0-	-2995	-0-	1934	2			N	-0-					-0-
11	3450	X	1906	-0-	-1544	-0-	1906	2			N	-0-					-0-
12	2294	X	1529	-0-	-765	-0-	1529	2			N	-0-					-0-
01	2077	X	807	-0-	-1270	-0-	807	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	X	975	-0-	-0-	-0-	945	2	30	9	N	27	34	1			12
09	989	X	989	-0-	-0-	-0-	958	2	31	9	N	28	35	1			5
10	0		1013	-0-	1013	1013	977	2	36	9	N	33	17	1			21
11	0		971	-0-	971	1984	928	2	43	9	N	39	49	1			11
12	0		859	-0-	859	2843	798	2	61	9	N	55	49	1			17
01	0		878	-0-	878	3721	830	2	48	9	N	44	32	1			29

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1364	-0-	-0-	-0-	1331	2	33	9	N	30	37	1			10
09	926	X	926	-0-	-0-	-0-	895	2	31	9	N	28	34	1			4
10	0		2508	-0-	2508	2508	2424	2	84	9	N	76	50	1			30
11	0		1168	-0-	1168	3676	1104	2	64	9	N	58	64	1			24
12	0		1054	-0-	1054	4730	991	2	63	9	N	57	70	1			11
01	0		1034	-0-	1034	5764	947	2	87	9	N	79	72	1			18

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
09	0		1078	-0-	1078	1078	1078	2			N	-0-					-0-
10	0		1212	-0-	1212	2290	1212	2			N	-0-					-0-
11	0		1079	-0-	1079	3369	1079	2			N	-0-					-0-
12	0		833	-0-	833	4202	833	2			N	-0-					-0-
01	0		1021	-0-	1021	5223	1021	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT T WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

08	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
09	0		1213	-0-	1213	1213	1213	2			N	-0-					-0-
10	0		1031	-0-	1031	2244	1031	2			N	-0-					-0-
11	0		1688	-0-	1688	3932	1688	2			N	-0-					-0-
12	0		1142	-0-	1142	5074	1142	2			N	-0-					-0-
01	0		979	-0-	979	6053	979	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

*08	1224	X	1224	-0-	-0-	-0-	1179	2	45	9	N	41	34	1			19
*09	1152	X	1152	-0-	-0-	-0-	1116	2	36	9	N	33	38	1			14
*10	1182	X	1182	-0-	-0-	-0-	1117	2	65	9	N	59	55	1			18
*11	703	X	703	-0-	-0-	-0-	666	2	37	9	N	34	46	1			6
*12	1047	X	1047	-0-	-0-	-0-	975	2	72	9	N	65	51	1			20
01	0		1012	-0-	1012	1012	938	2	74	9	N	67	69	1			18

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

08	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	0		488	-0-	488	488	488	2			N	-0-					-0-
10	0		567	-0-	567	1055	567	2			N	-0-					-0-
*11	1637	X	582	-0-	-1055	-0-	582	2			N	-0-					-0-
*12	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	0		670	-0-	670	670	670	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

08	1675	X	1675	-0-	-0-	-0-	157	1	1474	2	N	40	23	1			18
							44	9									
09	0		844	-0-	844	844	819	2	25	9	N	23	31	1			10
10	0		1110	-0-	1110	1954	1051	2	59	9	N	54	49	1			15
11	0		817	-0-	817	2771	765	2	52	9	N	47	52	1			10
12	0		995	-0-	995	3766	926	2	69	9	N	63	57	1			16
01	0		1011	-0-	1011	4777	938	2	73	9	N	66	59	1			23

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

08	280	X	280	-0-	-0-	-0-	53	1	208	2	N	17	16	1			6
							19	9									
09	290	X	290	-0-	-0-	-0-	281	2	9	9	N	8	11	1			3
10	0		152	-0-	152	152	144	2	8	9	N	7	7	1			3
11	0		127	-0-	127	279	119	2	8	9	N	7	8	1			2
12	0		131	-0-	131	410	122	2	9	9	N	8	7	1			3
01	0		119	-0-	119	529	110	2	9	9	N	8	9	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3654	X	3654	-0-	-0-	-0-	3119	2	417	4	N	107	93	1			51
							118	9									
*09	3392	X	3392	-0-	-0-	-0-	3283	2	109	9	N	99	109	1			41
*10	3339	X	3339	-0-	-0-	-0-	3166	2	173	9	N	157	147	1			51
*11	2743	X	2743	-0-	-0-	-0-	2575	2	168	9	N	153	173	1			31
*12	3382	X	3382	-0-	-0-	-0-	3153	2	229	9	N	208	173	1			66
01	0		3332	-0-	3332	3332	3089	2	243	9	N	221	225	1			62

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
09	0		780	-0-	780	780	780	2			N	-0-					-0-
10	0		1097	-0-	1097	1877	1097	2			N	-0-					-0-
11	0		1049	-0-	1049	2926	1049	2			N	-0-					-0-
12	0		983	-0-	983	3909	983	2			N	-0-					-0-
01	0		1068	-0-	1068	4977	1068	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
09	0		1356	-0-	1356	1356	1356	2			N	-0-					-0-
10	0		1335	-0-	1335	2691	1335	2			N	-0-					-0-
11	0		1166	-0-	1166	3857	1166	2			N	-0-					-0-
12	0		1140	-0-	1140	4997	1140	2			N	-0-					-0-
01	0		1284	-0-	1284	6281	1284	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	0		542	-0-	542	542	542	2			N	-0-					-0-
10	0		820	-0-	820	1362	820	2			N	-0-					-0-
11	0		692	-0-	692	2054	692	2			N	-0-					-0-
12	0		767	-0-	767	2821	767	2			N	-0-					-0-
01	0		830	-0-	830	3651	830	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	-0-	600	1	1038	2	N	-0-					-0-
09	1549	N	1549	-0-	-0-	-0-	600	1	949	2	N	-0-					-0-
10	1395	N	791	-0-	-604	-0-	791	2			N	-0-					-0-
11	1590	N	1306	-0-	-284	-0-	530	1	776	2	N	-0-					-0-
12	1612	N	1203	-0-	-409	-0-	540	1	663	2	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	485	1	551	2	N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
09	0		1552	-0-	1552	1552	1552	2			N	-0-					-0-
10	0		1569	-0-	1569	3121	1569	2			N	-0-					-0-
11	0		1452	-0-	1452	4573	1452	2			N	-0-					-0-
12	0		1228	-0-	1228	5801	1228	2			N	-0-					-0-
01	0		1143	-0-	1143	6944	1143	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2542	N	1700	-0-	-842	-0-	273	1	1427	2	N	-0-			-0-
09	2212	N	2212	-0-	-0-	-0-	319	1	1893	2	N	-0-			-0-
10	2604	N	1593	-0-	-1011	-0-	397	1	1196	2	N	-0-			-0-
*11	2113	N	2113	-0-	-0-	-0-	382	1	1731	2	N	-0-			-0-
12	2294	N	2137	-0-	-157	-0-	403	1	1734	2	N	-0-			-0-
*01	1742	N	1742	-0-	-0-	-0-	299	1	1443	2	N	-0-			-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

08	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-			-0-
09	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-			-0-
10	0		684	-0-	684	684	684	2			N	-0-			-0-
*11	1818	X	1134	-0-	-684	-0-	1134	2			N	-0-			-0-
*12	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-			-0-
01	0		920	-0-	920	920	920	2			N	-0-			-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-			-0-
09	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-			-0-
10	1953	N	1521	-0-	-432	-0-	1521	2			N	-0-			-0-
*11	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-			-0-
*12	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-			-0-
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-			-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-			-0-
09	1290	N	1199	-0-	-91	-0-	1199	2			N	-0-			-0-
10	0		905	-0-	905	905	905	2			N	-0-			-0-
*11	2307	N	1402	-0-	-905	-0-	1402	2			N	-0-			-0-
*12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-			-0-
01	0		1152	-0-	1152	1152	1152	2			N	-0-			-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

08	1116	N	465	-0-	-651	-0-	130	1	335	2	N	-0-			-0-
09	930	N	26	-0-	-904	-0-	26	2			N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	1236	N	1236	-0-	-0-	-0-	215	1	1021	2	N	-0-			-0-
*12	1025	N	1025	-0-	-0-	-0-	270	1	755	2	N	-0-			-0-
01	0		885	-0-	885	885	234	1	651	2	N	-0-			-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

08	1240	N	1213	-0-	-27	-0-	211	1	1002	2	N	-0-			-0-
09	1166	N	1166	-0-	-0-	-0-	210	1	956	2	N	-0-			-0-
10	1240	N	386	-0-	-854	-0-	130	1	256	2	N	-0-			-0-
*11	1240	N	1240	-0-	-0-	-0-	188	1	1052	2	N	-0-			-0-
12	1209	N	1108	-0-	-101	-0-	186	1	922	2	N	-0-			-0-
01	879	N	879	-0-	-0-	-0-	108	1	771	2	N	-0-			-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

08	1215	N	1215	-0-	-0-	-0-	310	1	905	2	N	-0-			-0-
09	1338	N	1338	-0-	-0-	-0-	300	1	1038	2	N	-0-			-0-
10	0		889	-0-	889	889	310	1	579	2	N	-0-			-0-
*11	2018	N	1129	-0-	-889	-0-	300	1	829	2	N	-0-			-0-
*12	1337	N	1337	-0-	-0-	-0-	310	1	1027	2	N	-0-			-0-
01	0		1074	-0-	1074	1074	310	1	764	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1657	-0-	-172	-0-	1657	2			N	-0-					-0-
09	2234	N	2234	-0-	-0-	-0-	228	1	2006	2	N	-0-					-0-
10	1860	N	1330	-0-	-530	-0-	236	1	1094	2	N	-0-					-0-
11	1590	N	1588	-0-	-2	-0-	1588	2			N	-0-					-0-
12	1860	N	1575	-0-	-285	-0-	254	1	1321	2	N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1440	N	1044	-0-	-396	-0-	1044	2			N	-0-					-0-
10	1488	N	654	-0-	-834	-0-	654	2			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
12	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

08	821	X	821	-0-	-0-	-0-	809	2	12	9	N	11	10	1			6
09	0		741	-0-	741	741	729	2	12	9	N	11	12	1			5
10	0		715	-0-	715	1456	703	2	12	9	N	11	9	1			7
11	0		838	-0-	838	2294	820	2	18	9	N	16	17	1			6
12	0		727	-0-	727	3021	710	2	17	9	N	15	14	1			7
01	0		670	-0-	670	3691	657	2	13	9	N	12	13	1			6

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

08	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	2			N	-0-					-0-
10	899	N	501	-0-	-398	-0-	501	2			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

08	2281	N	2281	-0-	-0-	-0-	403	1	1878	2	N	-0-					-0-
09	2108	N	2108	-0-	-0-	-0-	390	1	1718	2	N	-0-					-0-
10	2015	N	1322	-0-	-693	-0-	403	1	919	2	N	-0-					-0-
11	1950	N	1460	-0-	-490	-0-	390	1	1070	2	N	-0-					-0-
12	2218	N	2218	-0-	-0-	-0-	403	1	1815	2	N	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	403	1	1517	2	N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

08	980	X	980	-0-	-0-	-0-	965	2	15	9	N	14	13	1			7
09	0		883	-0-	883	883	869	2	14	9	N	13	14	1			6
10	0		820	-0-	820	1703	806	2	14	9	N	13	11	1			8
11	0		867	-0-	867	2570	849	2	18	9	N	16	17	1			7
12	0		897	-0-	897	3467	875	2	22	9	N	20	18	1			9
01	0		1028	-0-	1028	4495	1008	2	20	9	N	18	19	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	X	2233	-0-	-0-	-0-	2198	2	35	9	N	32	28	1			20
09	0		2117	-0-	2117	2117	2085	2	32	9	N	29	32	1			17
10	0		2063	-0-	2063	4180	2028	2	35	9	N	32	27	1			22
11	0		1891	-0-	1891	6071	1852	2	39	9	N	35	38	1			19
12	0		1612	-0-	1612	7683	1576	2	36	9	N	33	37	1			15
01	0		1675	-0-	1675	9358	1649	2	26	9	N	24	23	1			16

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

08	957	X	957	-0-	-0-	-0-	942	2	15	9	N	14	12	1			9
09	0		887	-0-	887	887	874	2	13	9	N	12	14	1			7
10	0		849	-0-	849	1736	835	2	14	9	N	13	11	1			9
11	0		737	-0-	737	2473	723	2	14	9	N	13	15	1			7
12	0		750	-0-	750	3223	732	2	18	9	N	16	15	1			8
01	0		704	-0-	704	3927	691	2	13	9	N	12	13	1			7

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

08	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
09	0		1473	-0-	1473	1473	1473	2			N	-0-					-0-
10	0		1669	-0-	1669	3142	1669	2			N	-0-					-0-
11	0		1832	-0-	1832	4974	1832	2			N	-0-					-0-
12	0		1713	-0-	1713	6687	1713	2			N	-0-					-0-
01	0		1803	-0-	1803	8490	1803	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

08	4109	X	4109	-0-	-0-	-0-	3960	2	149	9	N	135	115	1			62
09	3802	X	3802	-0-	-0-	-0-	3674	2	128	9	N	116	129	1			49
10	0		3714	-0-	3714	3714	3520	2	194	9	N	176	168	1			57
11	0		2556	-0-	2556	6270	2412	2	144	9	N	131	162	1			26
12	0		3378	-0-	3378	9648	3154	2	224	9	N	204	168	1			62
01	0		3349	-0-	3349	12997	3105	2	244	9	N	222	226	1			58

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

08	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
09	0		1625	-0-	1625	1625	1625	2			N	-0-					-0-
10	0		1632	-0-	1632	3257	1632	2			N	-0-					-0-
11	0		1478	-0-	1478	4735	1478	2			N	-0-					-0-
12	0		1199	-0-	1199	5934	1199	2			N	-0-					-0-
01	0		1664	-0-	1664	7598	1664	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

08	1860	N	1481	-0-	-379	-0-	1481	2			N	-0-					-0-
09	3000	N	3305	-0-	305	305	3305	2			N	-0-					-0-
10	1626	N	1321	-0-	-305	-0-	1321	2			N	-0-					-0-
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
12	2015	X	956	-0-	-1059	-0-	956	2			N	-0-					-0-
01	2015	X	1107	-0-	-908	-0-	1107	2			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

08	1550	N	1530	-0-	-20	-0-	1530	2			N	-0-					-0-
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-					-0-
10	1550	N	1494	-0-	-56	-0-	1494	2			N	-0-					-0-
11	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
12	1519	N	1497	-0-	-22	-0-	1497	2			N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3727	X	3727	-0-	-0-	-0-	610	1	3117	2	N	-0-					-0-
09	3730	X	3730	-0-	-0-	-0-	600	1	3130	2	N	-0-					-0-
10	3503	X	1898	-0-	-1605	-0-	603	1	1295	2	N	-0-					-0-
11	3390	X	2983	-0-	-407	-0-	592	1	2391	2	N	-0-					-0-
12	3503	X	3231	-0-	-272	-0-	620	1	2611	2	N	-0-					-0-
01	3503	X	3162	-0-	-341	-0-	620	1	2542	2	N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	X	894	-0-	-0-	-0-	880	2	14	9	N	13	11	1			5
09	0		824	-0-	824	824	812	2	12	9	N	11	13	1			3
10	0		798	-0-	798	1622	785	2	13	9	N	12	10	1			5
11	0		804	-0-	804	2426	787	2	17	9	N	15	16	1			4
12	0		826	-0-	826	3252	806	2	20	9	N	18	15	1			7
01	0		920	-0-	920	4172	903	2	17	9	N	15	17	1			5

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	2			N	-0-					-0-
12	0		117	-0-	117	119	91	1	26	2	N	-0-					-0-
01	0		624	-0-	624	743	18	1	606	2	N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	X	1021	-0-	-0-	-0-	988	2	33	9	N	30	26	1			21
09	0		1041	-0-	1041	1041	1012	2	29	9	N	26	25	1			22
10	0		1065	-0-	1065	2106	1029	2	36	9	N	33	26	1			29
11	0		1059	-0-	1059	3165	1012	2	47	9	N	43	33	1			39
12	0		901	-0-	901	4066	862	2	39	9	N	35	55	1			19
01	0		655	-0-	655	4721	635	2	20	9	N	18	28	1			9

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	X	1230	-0-	-0-	-0-	1210	2	20	9	N	18	15	1			8
09	1107	X	1107	-0-	-0-	-0-	1090	2	17	9	N	15	18	1			5
10	0		1012	-0-	1012	1012	994	2	18	9	N	16	13	1			8
11	0		1113	-0-	1113	2125	1091	2	22	9	N	20	21	1			7
12	0		1154	-0-	1154	3279	1128	2	26	9	N	24	22	1			9
01	0		1056	-0-	1056	4335	1036	2	20	9	N	18	20	1			7

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2232	-0-	-0-	-0-	837	1	1395	2	N	-0-					-0-
09	2133	N	2133	-0-	-0-	-0-	810	1	1323	2	N	-0-					-0-
10	2201	N	1540	-0-	-661	-0-	810	1	730	2	N	-0-					-0-
*11	2130	N	2029	-0-	-101	-0-	540	1	1489	2	N	-0-					-0-
12	2201	N	1902	-0-	-299	-0-	709	1	1193	2	N	-0-					-0-
01	1550	N	1472	-0-	-78	-0-	519	1	953	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	0		832	-0-	832	832	832	2			N	-0-					-0-
10	0		699	-0-	699	1531	699	2			N	-0-					-0-
11	0		942	-0-	942	2473	942	2			N	-0-					-0-
12	0		672	-0-	672	3145	672	2			N	-0-					-0-
01	0		900	-0-	900	4045	900	2			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
10	1519	N	901	-0-	-618	-0-	901	2			N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
12	1426	N	1245	-0-	-181	-0-	1245	2			N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
09	0		1139	-0-	1139	1139	1139	2			N	-0-					-0-
10	0		1178	-0-	1178	2317	1178	2			N	-0-					-0-
11	0		1037	-0-	1037	3354	1037	2			N	-0-					-0-
12	0		1052	-0-	1052	4406	1052	2			N	-0-					-0-
01	0		943	-0-	943	5349	943	2			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	X	1648	-0-	-0-	-0-	363	1	1251	2	N	31	41	1			14
							34	9									
09	0		4740	-0-	4740	4740	445	1	4193	2	N	93	83	1			24
							102	9									
10	0		5590	-0-	5590	10330	447	1	4965	2	N	162	143	1			43
							178	9									
11	0		5750	-0-	5750	16080	660	1	4875	2	N	195	217	1			21
							215	9									
12	0		5796	-0-	5796	21876	926	1	4616	2	N	231	222	1			30
							254	9									
01	0		5632	-0-	5632	27508	930	1	4464	2	N	216	194	1			52
							238	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

08	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
09	0		1738	-0-	1738	1738	1738	2			N	-0-					-0-
10	0		1837	-0-	1837	3575	1837	2			N	-0-					-0-
11	0		1685	-0-	1685	5260	1685	2			N	-0-					-0-
12	0		1029	-0-	1029	6289	1029	2			N	-0-					-0-
01	0		1274	-0-	1274	7563	1274	2			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

08	1209	N	871	-0-	-338	-0-	871	2			N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	840	N	720	-0-	-120	-0-	720	2			N	-0-					-0-
12	775	N	623	-0-	-152	-0-	623	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

08	1643	N	1442	-0-	-201	-0-	1442	2			N	-0-					-0-
09	1620	N	1333	-0-	-287	-0-	1333	2			N	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
11	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1643	N	1380	-0-	-263	-0-	1380	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

08	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*10	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*11	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*12	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*01	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

08	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-
09	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
10	0		3132	-0-	3132	3132	3132	2			N	-0-					-0-
11	0		3381	-0-	3381	6513	3381	2			N	-0-					-0-
12	0		3480	-0-	3480	9993	3480	2			N	-0-					-0-
01	0		3520	-0-	3520	13513	3520	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

08	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
09	0		1742	-0-	1742	1742	1742	2			N	-0-					-0-
10	0		1748	-0-	1748	3490	1748	2			N	-0-					-0-
11	0		1622	-0-	1622	5112	1622	2			N	-0-					-0-
12	0		1600	-0-	1600	6712	1600	2			N	-0-					-0-
01	0		1658	-0-	1658	8370	1658	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
09	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
10	0		2477	-0-	2477	2477	2477	2			N	-0-					-0-
11	0		2224	-0-	2224	4701	2224	2			N	-0-					-0-
12	0		1861	-0-	1861	6562	1861	2			N	-0-					-0-
01	0		1914	-0-	1914	8476	1914	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	0		979	-0-	979	979	979	2			N	-0-					-0-
10	0		1015	-0-	1015	1994	1015	2			N	-0-					-0-
11	0		961	-0-	961	2955	961	2			N	-0-					-0-
12	0		969	-0-	969	3924	969	2			N	-0-					-0-
01	0		958	-0-	958	4882	958	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
09	0		2742	-0-	2742	2742	2742	2			N	-0-					-0-
10	0		2789	-0-	2789	5531	2789	2			N	-0-					-0-
11	0		2561	-0-	2561	8092	2561	2			N	-0-					-0-
12	0		2525	-0-	2525	10617	2525	2			N	-0-					-0-
01	0		2517	-0-	2517	13134	2517	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
09	0		3085	-0-	3085	3085	3085	2			N	-0-					-0-
10	0		3135	-0-	3135	6220	3135	2			N	-0-					-0-
11	0		2982	-0-	2982	9202	2982	2			N	-0-					-0-
12	0		3067	-0-	3067	12269	3067	2			N	-0-					-0-
01	0		3037	-0-	3037	15306	3037	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
09	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	0		606	-0-	606	606	606	2			N	-0-					-0-
11	0		543	-0-	543	1149	543	2			N	-0-					-0-
12	0		464	-0-	464	1613	464	2			N	-0-					-0-
01	0		572	-0-	572	2185	572	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/06/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	698	2	18	9	N	16	7	1			17
09	1195	N	1195	-0-	-0-	-0-	1160	2	35	9	N	32	31	1			18
10	1083	N	1083	-0-	-0-	-0-	1047	2	36	9	N	33	27	1			24
11	885	N	885	-0-	-0-	-0-	848	2	37	9	N	34	30	1			28
12	947	N	947	-0-	-0-	-0-	901	2	46	9	N	42	44	1			26
01	981	N	981	-0-	-0-	-0-	952	2	29	9	N	26	31	1			21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	434	N	254	-0-	-180	-0-	254	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
09	0		1231	-0-	1231	1231	1231	2			N	-0-					-0-
10	0		1255	-0-	1255	2486	1255	2			N	-0-					-0-
11	0		1082	-0-	1082	3568	1082	2			N	-0-					-0-
12	0		1184	-0-	1184	4752	1184	2			N	-0-					-0-
01	0		1152	-0-	1152	5904	1152	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	X	433	-0-	-0-	-0-	426	2	7	9	N	6	5	1			3
09	0		406	-0-	406	406	400	2	6	9	N	5	6	1			2
10	0		364	-0-	364	770	357	2	7	9	N	6	5	1			3
11	0		407	-0-	407	1177	398	2	9	9	N	8	8	1			3
12	0		384	-0-	384	1561	374	2	10	9	N	9	8	1			4
01	0		421	-0-	421	1982	413	2	8	9	N	7	8	1			3

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	0		770	-0-	770	770	770	2			N	-0-					-0-
10	0		1292	-0-	1292	2062	1292	2			N	-0-					-0-
11	0		1258	-0-	1258	3320	1258	2			N	-0-					-0-
12	0		1030	-0-	1030	4350	1030	2			N	-0-					-0-
01	0		1147	-0-	1147	5497	1147	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2874	-0-	-9	-0-	2874	2			N	-0-					-0-
09	2790	N	2377	-0-	-413	-0-	2377	2			N	-0-					-0-
10	2852	N	2793	-0-	-59	-0-	2793	2			N	-0-					-0-
11	2898	N	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
12	2449	N	2409	-0-	-40	-0-	2409	2			N	-0-					-0-
01	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	X	1212	-0-	-0-	-0-	1170	2	42	9	N	38	33	1			13
09	0		1147	-0-	1147	1147	1108	2	39	9	N	35	35	1			13
10	0		1103	-0-	1103	2250	1062	2	41	9	N	37	35	1			15
11	0		1013	-0-	1013	3263	972	2	41	9	N	37	40	1			12
12	0		1073	-0-	1073	4336	1021	2	52	9	N	47	42	1			17
01	0		969	-0-	969	5305	923	2	46	9	N	42	45	1			14

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
09	0		2686	-0-	2686	2686	2686	2			N	-0-					-0-
10	0		2714	-0-	2714	5400	2714	2			N	-0-					-0-
11	0		2558	-0-	2558	7958	2558	2			N	-0-					-0-
12	0		2639	-0-	2639	10597	2639	2			N	-0-					-0-
01	0		2605	-0-	2605	13202	2605	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
10	0		316	-0-	316	316	316	2			N	-0-					-0-
11	0		254	-0-	254	570	254	2			N	-0-					-0-
12	0		220	-0-	220	790	220	2			N	-0-					-0-
01	0		245	-0-	245	1035	245	2			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
09	1110	N	862	-0-	-248	-0-	862	2			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					-0-
12	899	N	768	-0-	-131	-0-	768	2			N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1357	-0-	-38	-0-	310	1	1047	2	N	-0-					-0-
09	1290	N	976	-0-	-314	-0-	240	1	736	2	N	-0-					-0-
10	1322	N	1322	-0-	-0-	-0-	310	1	1012	2	N	-0-					-0-
11	1320	N	1059	-0-	-261	-0-	300	1	759	2	N	-0-					-0-
12	1023	N	964	-0-	-59	-0-	310	1	654	2	N	-0-					-0-
01	1333	N	1049	-0-	-284	-0-	310	1	739	2	N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	0		1060	-0-	1060	1060	1060	2			N	-0-					-0-
11	0		1014	-0-	1014	2074	1014	2			N	-0-					-0-
12	0		1093	-0-	1093	3167	1093	2			N	-0-					-0-
01	0		1045	-0-	1045	4212	1045	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
09	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
10	0		1273	-0-	1273	1273	1273	2			N	-0-					-0-
11	0		1191	-0-	1191	2464	1191	2			N	-0-					-0-
12	0		1204	-0-	1204	3668	1204	2			N	-0-					-0-
01	0		1203	-0-	1203	4871	1203	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	X	54	-0-	-0-	-0-	53	2	1	9	N	1	1	1			-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	0		958	-0-	958	958	958	2			N	-0-					-0-
10	0		974	-0-	974	1932	974	2			N	-0-					-0-
11	0		887	-0-	887	2819	887	2			N	-0-					-0-
12	0		846	-0-	846	3665	846	2			N	-0-					-0-
01	0		749	-0-	749	4414	749	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		1	-0-	1	2	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0		4	-0-	4	4	4	2			N	-0-					4
10	0		-0-	-0-	-0-	4					N	-0-					4
11	0		-0-	-0-	-0-	4					N	-0-					4
12	0		2	-0-	2	6	2	2			N	-0-					4
01	0		7	-0-	7	13	7	2			N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	0		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	0		1058	-0-	1058	2108	1058	2			N	-0-					-0-
11	0		1034	-0-	1034	3142	1034	2			N	-0-					-0-
12	0		1151	-0-	1151	4293	1151	2			N	-0-					-0-
01	0		1127	-0-	1127	5420	1127	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	446	2	2	9	N	2	2	1			2
09	420	N	277	-0-	-143	-0-	276	2	1	9	N	1	3	1			-0-
10	496	N	343	-0-	-153	-0-	341	2	2	9	N	2	1	1			1
11	420	N	351	-0-	-69	-0-	347	2	4	9	N	4	3	1			2
12	362	N	362	-0-	-0-	-0-	359	2	3	9	N	3	4	1			1
01	409	N	409	-0-	-0-	-0-	405	2	4	9	N	4	3	1			2

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	0		628	-0-	628	628	628	2			N	-0-					-0-
10	0		611	-0-	611	1239	611	2			N	-0-					-0-
11	0		543	-0-	543	1782	543	2			N	-0-					-0-
12	0		553	-0-	553	2335	553	2			N	-0-					-0-
01	0		540	-0-	540	2875	540	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	0		520	-0-	520	520	520	2			N	-0-					-0-
10	0		524	-0-	524	1044	524	2			N	-0-					-0-
11	0		505	-0-	505	1549	505	2			N	-0-					-0-
12	0		511	-0-	511	2060	511	2			N	-0-					-0-
01	0		415	-0-	415	2475	415	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5214	X	5214	-0-	-0-	-0-	217	1	4997	2	N	-0-					-0-
09	3782	X	3782	-0-	-0-	-0-	161	1	3621	2	N	-0-					-0-
10	0		2216	-0-	2216	2216	151	1	2065	2	N	-0-					-0-
11	0		2573	-0-	2573	4789	210	1	2363	2	N	-0-					-0-
12	0		1990	-0-	1990	6779	217	1	1773	2	N	-0-					-0-
01	0		1545	-0-	1545	8324	217	1	1328	2	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	312	-0-	-308	-0-	312	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-
09	0		5622	-0-	5622	5622	5622	2			N	-0-					-0-
10	0		5802	-0-	5802	11424	5802	2			N	-0-					-0-
11	0		5706	-0-	5706	17130	5706	2			N	-0-					-0-
12	0		5865	-0-	5865	22995	5865	2			N	-0-					-0-
01	0		5778	-0-	5778	28773	5778	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1159	-0-	-205	-0-	1159	2			N	-0-					-0-
09	1320	N	1209	-0-	-111	-0-	1209	2			N	-0-					-0-
10	1364	N	875	-0-	-489	-0-	875	2			N	-0-					-0-
11	1110	N	305	-0-	-805	-0-	305	2			N	-0-					-0-
12	1240	N	290	-0-	-950	-0-	290	2			N	-0-					-0-
01	868	N	160	-0-	-708	-0-	160	2			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	0		759	-0-	759	759	759	2			N	-0-					-0-
10	0		770	-0-	770	1529	770	2			N	-0-					-0-
11	0		732	-0-	732	2261	732	2			N	-0-					-0-
12	0		752	-0-	752	3013	752	2			N	-0-					-0-
01	0		769	-0-	769	3782	769	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
09	0		1234	-0-	1234	1234	1234	2			N	-0-					-0-
10	0		1275	-0-	1275	2509	1275	2			N	-0-					-0-
11	0		1232	-0-	1232	3741	1232	2			N	-0-					-0-
12	0		1297	-0-	1297	5038	1297	2			N	-0-					-0-
01	0		1284	-0-	1284	6322	1284	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	0		127	-0-	127	127	127	2			N	-0-					-0-
10	0		128	-0-	128	255	128	2			N	-0-					-0-
11	0		119	-0-	119	374	119	2			N	-0-					-0-
12	0		130	-0-	130	504	130	2			N	-0-					-0-
01	0		129	-0-	129	633	129	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 11/21/2005 TOTAL DEPTH 3303 PERF. 2913 - 3929

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-

READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3360	X	3360	-0-	-0-	-0-	3308	2	52	9	N	47	40	1			21
09	3549	X	3549	-0-	-0-	-0-	3498	2	51	9	N	46	55	1			12
10	0		4035	-0-	4035	4035	3972	2	63	9	N	57	47	1			22
11	0		3420	-0-	3420	7455	3347	2	73	9	N	66	67	1			21
12	0		2983	-0-	2983	10438	2921	2	62	9	N	56	67	1			10
01	0		3551	-0-	3551	13989	3482	2	69	9	N	63	53	1			20

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4753	-0-	-765	-0-	4753	2			N	-0-					36
09	5592	X	5592	-0-	-0-	-0-	5592	2			N	-0-					36
10	5518	X	4677	-0-	-841	-0-	4677	2			N	-0-					36
11	5340	X	3929	-0-	-1411	-0-	3929	2			N	-0-					36
12	5518	X	4509	-0-	-1009	-0-	4509	2			N	-0-					36
01	5518	X	3510	-0-	-2008	-0-	3510	2			N	-0-					36

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
10	0		1300	-0-	1300	1300	1300	2			N	-0-					-0-
11	0		2604	-0-	2604	3904	2604	2			N	-0-					-0-
12	0		1520	-0-	1520	5424	1520	2			N	-0-					-0-
01	0		792	-0-	792	6216	792	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1333	-0-	-0-	-0-	1326	2	7	9	N	6	6	1			5
09	0		856	-0-	856	856	850	2	6	9	N	5	8	1			2
10	0		1320	-0-	1320	2176	1312	2	8	9	N	7	6	1			3
11	0		1283	-0-	1283	3459	1271	2	12	9	N	11	9	1			5
12	0		1235	-0-	1235	4694	1222	2	13	9	N	12	13	1			4
01	0		1285	-0-	1285	5979	1271	2	14	9	N	13	10	1			7

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
09	0		2376	-0-	2376	2376	2376	2			N	-0-					-0-
10	0		2566	-0-	2566	4942	2566	2			N	-0-					-0-
11	0		2427	-0-	2427	7369	2427	2			N	-0-					-0-
12	0		2470	-0-	2470	9839	2470	2			N	-0-					-0-
01	0		2582	-0-	2582	12421	2582	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
09	0		1796	-0-	1796	1796	1796	2			N	-0-					-0-
10	0		2269	-0-	2269	4065	2269	2			N	-0-					-0-
11	0		1935	-0-	1935	6000	1935	2			N	-0-					-0-
12	0		1410	-0-	1410	7410	1410	2			N	-0-					-0-
01	0		1302	-0-	1302	8712	1302	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER A WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2	N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2	N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	2	N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2	N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2	N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1953	-0-	-31	-0-	1944	2	9 9	N	8	7	1		7
09	1437	N	1437	-0-	-0-	-0-	1429	2	8 9	N	7	11	1		3
10	2174	N	2174	-0-	-0-	-0-	2160	2	14 9	N	13	11	1		5
11	1890	N	1702	-0-	-188	-0-	1685	2	17 9	N	15	13	1		7
12	1927	N	1927	-0-	-0-	-0-	1906	2	21 9	N	19	19	1		7
01	2147	N	2147	-0-	-0-	-0-	2124	2	23 9	N	21	17	1		11

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	X	1538	-0-	-0-	-0-	74	1	1464 2	N	-0-				-0-
09	0		1439	-0-	1439	1439	71	1	1368 2	N	-0-				-0-
10	0		1388	-0-	1388	2827	74	1	1314 2	N	-0-				-0-
11	0		1377	-0-	1377	4204	72	1	1305 2	N	-0-				-0-
12	0		1312	-0-	1312	5516	78	1	1234 2	N	-0-				-0-
01	0		1334	-0-	1334	6850	72	1	1262 2	N	-0-				-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	X	1811	-0-	-0-	-0-	1811	2	N	-0-					-0-
09	0		1680	-0-	1680	1680	1680	2	N	-0-					-0-
10	0		1059	-0-	1059	2739	1059	2	N	-0-					-0-
11	0		1733	-0-	1733	4472	1733	2	N	-0-					-0-
12	0		1521	-0-	1521	5993	1521	2	N	-0-					-0-
01	0		1370	-0-	1370	7363	1370	2	N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	X	857	-0-	-0-	-0-	857	2	N	-0-					-0-
09	0		810	-0-	810	810	810	2	N	-0-					-0-
10	0		827	-0-	827	1637	827	2	N	-0-					-0-
11	0		812	-0-	812	2449	812	2	N	-0-					-0-
12	0		810	-0-	810	3259	810	2	N	-0-					-0-
01	0		799	-0-	799	4058	799	2	N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	X	1924	-0-	-0-	-0-	1924	2	N	-0-					-0-
09	0		1847	-0-	1847	1847	1847	2	N	-0-					-0-
10	0		1866	-0-	1866	3713	1866	2	N	-0-					-0-
11	0		1714	-0-	1714	5427	1714	2	N	-0-					-0-
12	0		1663	-0-	1663	7090	1663	2	N	-0-					-0-
01	0		1732	-0-	1732	8822	1732	2	N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
09	0		21	-0-	21	21	21	2	N	-0-					-0-
10	0		-0-	-0-	-0-	21			N	-0-					-0-
11	0		-0-	-0-	-0-	21			N	-0-					-0-
12	0		-0-	-0-	-0-	21			N	-0-					-0-
01	0		-0-	-0-	-0-	21			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					21
09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					21
10	2015	N	1713	-0-	-302	-0-	1713	2			N	-0-					21
11	1950	N	1379	-0-	-571	-0-	1379	2			N	-0-					21
12	1891	N	1697	-0-	-194	-0-	1697	2			N	-0-					21
01	1705	N	1684	-0-	-21	-0-	1684	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	0		897	-0-	897	897	897	2			N	-0-					-0-
10	0		915	-0-	915	1812	915	2			N	-0-					-0-
11	0		882	-0-	882	2694	882	2			N	-0-					-0-
12	0		876	-0-	876	3570	876	2			N	-0-					-0-
01	0		825	-0-	825	4395	825	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
09	0		1106	-0-	1106	1106	1106	2			N	-0-					-0-
10	0		1132	-0-	1132	2238	1132	2			N	-0-					-0-
11	0		1043	-0-	1043	3281	1043	2			N	-0-					-0-
12	0		1150	-0-	1150	4431	1150	2			N	-0-					-0-
01	0		1114	-0-	1114	5545	1114	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
09	0		1827	-0-	1827	1827	1827	2			N	-0-					-0-
10	0		1806	-0-	1806	3633	1806	2			N	-0-					-0-
11	0		1759	-0-	1759	5392	1759	2			N	-0-					-0-
12	0		1784	-0-	1784	7176	1784	2			N	-0-					-0-
01	0		1779	-0-	1779	8955	1779	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
09	0		1641	-0-	1641	1641	1641	2			N	-0-					-0-
10	0		1671	-0-	1671	3312	1671	2			N	-0-					-0-
11	0		1532	-0-	1532	4844	1532	2			N	-0-					-0-
12	0		1593	-0-	1593	6437	1593	2			N	-0-					-0-
01	0		1608	-0-	1608	8045	1608	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		13	-0-	13	13	13	2			N	-0-					-0-
11	0		27	-0-	27	40	27	2			N	-0-					-0-
12	0		30	-0-	30	70	30	2			N	-0-					-0-
01	0		31	-0-	31	101	31	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	431	-0-	-65	-0-	431	2			N	-0-					9
09	450	N	400	-0-	-50	-0-	400	2			N	-0-					9
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					9
11	420	N	328	-0-	-92	-0-	328	2			N	-0-					9
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					9
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
09	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
10	0		2521	-0-	2521	2521	2521	2			N	-0-					-0-
11	0		2521	-0-	2521	5042	2521	2			N	-0-					-0-
12	0		1524	-0-	1524	6566	1524	2			N	-0-					-0-
01	0		2483	-0-	2483	9049	2483	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	0		607	-0-	607	607	607	2			N	-0-					-0-
10	0		638	-0-	638	1245	638	2			N	-0-					-0-
11	0		572	-0-	572	1817	572	2			N	-0-					-0-
12	0		555	-0-	555	2372	555	2			N	-0-					-0-
01	0		607	-0-	607	2979	607	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	1140	N	824	-0-	-316	-0-	824	2			N	-0-					-0-
10	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-
11	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	X	654	-0-	-0-	-0-	652	2	2	9	N	2	2	1			2
09	0		413	-0-	413	413	410	2	3	9	N	3	4	1			1
10	0		333	-0-	333	746	331	2	2	9	N	2	2	1			1
11	0		457	-0-	457	1203	451	2	6	9	N	5	4	1			2
12	0		451	-0-	451	1654	445	2	6	9	N	5	5	1			2
01	0		411	-0-	411	2065	408	2	3	9	N	3	3	1			2

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	X	148	-0-	-0-	-0-	145	2	3	9	N	3	2	1			1
09	0		134	-0-	134	134	132	2	2	9	N	2	2	1			1
10	0		62	-0-	62	196	61	2	1	9	N	1	2	1			-0-
11	0		98	-0-	98	294	96	2	2	9	N	2	1	1			1
12	0		118	-0-	118	412	115	2	3	9	N	3	3	1			1
01	0		105	-0-	105	517	103	2	2	9	N	2	2	1			1

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	0		620	-0-	620	620	620	2			N	-0-					-0-
11	0		566	-0-	566	1186	566	2			N	-0-					-0-
12	0		584	-0-	584	1770	584	2			N	-0-					-0-
01	0		539	-0-	539	2309	539	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		453	-0-	453	903	453	2			N	-0-					-0-
12	0		456	-0-	456	1359	456	2			N	-0-					-0-
01	0		382	-0-	382	1741	382	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4933					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	X	256	-0-	-0-	-0-	250	2	6	9	N	5	5	1			1
09	0		204	-0-	204	204	201	2	3	9	N	3	4	1			-0-
10	0		183	-0-	183	387	176	2	7	9	N	6	5	1			1
11	0		196	-0-	196	583	189	2	7	9	N	6	7	1			-0-
12	0		182	-0-	182	765	173	2	9	9	N	8	7	1			1
01	0		187	-0-	187	952	179	2	8	9	N	7	7	1			1

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	X	738	-0-	-0-	-0-	727	2	11	9	N	10	9	1			4
09	0		646	-0-	646	646	637	2	9	9	N	8	10	1			2
10	0		550	-0-	550	1196	540	2	10	9	N	9	7	1			4
11	0		400	-0-	400	1596	392	2	8	9	N	7	9	1			2
12	0		380	-0-	380	1976	371	2	9	9	N	8	7	1			3
01	0		380	-0-	380	2356	373	2	7	9	N	6	7	1			2

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1209	-0-	-0-	-0-	1190	2	19	9	N	17	16	1			12
09	0		1135	-0-	1135	1135	1120	2	15	9	N	14	17	1			9
10	0		1659	-0-	1659	2794	1631	2	28	9	N	25	18	1			16
11	0		1713	-0-	1713	4507	1679	2	34	9	N	31	32	1			15
12	0		1137	-0-	1137	5644	1112	2	25	9	N	23	30	1			8
01	0		1590	-0-	1590	7234	1559	2	31	9	N	28	22	1			14

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	961	-0-	-0-	-0-	946	2	15	9	N	14	12	1			6
09	923	X	923	-0-	-0-	-0-	911	2	12	9	N	11	14	1			3
10	0		952	-0-	952	952	937	2	15	9	N	14	12	1			5
11	0		974	-0-	974	1926	955	2	19	9	N	17	16	1			6
12	0		533	-0-	533	2459	519	2	14	9	N	13	17	1			2
01	0		770	-0-	770	3229	757	2	13	9	N	12	8	1			6

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2690	X	2690	-0-	-0-	-0-	2617	2	73	9	N	66	61	1			29
09	0		2298	-0-	2298	2298	2195	2	103	9	N	94	95	1			28
10	0		2902	-0-	2902	5200	2774	2	128	9	N	116	123	1			21
11	0		2662	-0-	2662	7862	2462	2	200	9	N	182	142	1			61
12	0		2527	-0-	2527	10389	2410	2	117	9	N	106	139	1			28
01	0		2555	-0-	2555	12944	2430	2	125	9	N	114	108	1			34

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3196	X	3196	-0-	-0-	-0-	2800	2	396	9	N	360	288	1			159
*09	3801	X	3801	-0-	-0-	-0-	3319	2	482	9	N	438	432	1			165
10	0	X	-0-	-0-	-0-	-0-					N	344	339	1			170
*11	4156	X	4156	-0-	-0-	-0-	3564	2	592	9	N	538	550	1			158
*12	3698	X	3698	-0-	-0-	-0-	3137	2	561	9	N	510	471	1			197
01	0		3879	-0-	3879	3879	3294	2	585	9	N	532	516	1			213

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

08	1223	X	1223	-0-	-0-	-0-	1197	2	26	9	N	24	16	1			22
*09	1393	X	1393	-0-	-0-	-0-	1341	2	52	9	N	47	43	1			26
10	0	X	-0-	-0-	-0-	-0-					N	57	68	1			15
*11	1234	X	1234	-0-	-0-	-0-	1181	2	53	9	N	48	35	1			28
*12	1343	X	1343	-0-	-0-	-0-	1248	2	95	9	N	86	85	1			29
01	0		1557	-0-	1557	1557	1474	2	83	9	N	75	73	1			31

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

08	948	X	948	-0-	-0-	-0-	927	2	21	9	N	19	12	1			18
*09	1075	X	1075	-0-	-0-	-0-	1036	2	39	9	N	35	33	1			20
10	0	X	-0-	-0-	-0-	-0-					N	48	53	1			15
*11	1147	X	1147	-0-	-0-	-0-	1095	2	52	9	N	47	41	1			21
*12	984	X	984	-0-	-0-	-0-	915	2	69	9	N	63	62	1			22
01	0		1237	-0-	1237	1237	1171	2	66	9	N	60	58	1			24

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

08	403	N	330	-0-	-73	-0-	329	2	1	9	N	1	2	1			1
09	270	N	154	-0-	-116	-0-	153	2	1	9	N	1	2	1			-0-
10	403	N	324	-0-	-79	-0-	321	2	3	9	N	3	2	1			1
11	330	N	325	-0-	-5	-0-	323	2	2	9	N	2	2	1			1
*12	311	N	311	-0-	-0-	-0-	308	2	3	9	N	3	3	1			1
01	0		331	-0-	331	331	328	2	3	9	N	3	2	1			2

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

08	1581	N	1581	-0-	-0-	-0-	1548	2	33	9	N	30	31	1			9
09	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	N	25	23	1			11
10	1612	N	1463	-0-	-149	-0-	1434	2	29	9	N	26	26	1			11
11	1530	N	1413	-0-	-117	-0-	1380	2	33	9	N	30	31	1			10
12	1581	N	991	-0-	-590	-0-	962	2	29	9	N	26	26	1			10
01	2157	N	2157	-0-	-0-	-0-	2113	2	44	9	N	40	36	1			14

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

08	932	X	932	-0-	-0-	-0-	911	2	21	9	N	19	16	1			17
09	0		1074	-0-	1074	1074	1034	2	40	9	N	36	33	1			20
10	0		-0-	-0-	-0-	1074					N	49	54	1			15
11	0		1173	-0-	1173	2247	1120	2	53	9	N	48	42	1			21
12	0		1058	-0-	1058	3305	983	2	75	9	N	68	66	1			23
01	0		1268	-0-	1268	4573	1201	2	67	9	N	61	59	1			25

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		38	-0-	38	38	37	2	1	9	N	1					1

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	X	989	-0-	-0-	-0-	952	2	37	9	N	34	26	1			17
09	0		1008	-0-	1008	1008	974	2	34	9	N	31	35	1			13
10	0		1074	-0-	1074	2082	1016	2	58	9	N	53	49	1			17
11	0		1000	-0-	1000	3082	939	2	61	9	N	55	63	1			9
12	0		1029	-0-	1029	4111	959	2	70	9	N	64	53	1			20
01	0		1014	-0-	1014	5125	941	2	73	9	N	66	69	1			17

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	0		692	-0-	692	692	692	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	509	-0-	-80	-0-	507	2	2	9	N	2	2	1			2
09	420	N	282	-0-	-138	-0-	281	2	1	9	N	1	3	1			-0-
10	0		355	-0-	355	355	352	2	3	9	N	3	2	1			1
11	0		350	-0-	350	705	347	2	3	9	N	3	3	1			1
12	0		801	-0-	801	1506	797	2	4	9	N	4	4	1			1
01	0		357	-0-	357	1863	353	2	4	9	N	4	3	1			2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	112	2	1	9	N	1	1	1			-0-
09	120	N	75	-0-	-45	-0-	74	2	1	9	N	1	1	1			-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	115	2	1	9	N	1	1	1			-0-
*12	112	N	112	-0-	-0-	-0-	111	2	1	9	N	1	1	1			-0-
01	0		121	-0-	121	121	119	2	2	9	N	2	1	1			1

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	X	2282	-0-	-0-	-0-	2227	2	55	9	N	50	60	1			16
09	0		2000	-0-	2000	2000	1936	2	64	9	N	58	60	1			14
10	0		1827	-0-	1827	3827	1753	2	74	9	N	67	53	1			28
11	0		1861	-0-	1861	5688	1758	2	103	9	N	94	82	1			40
12	0		1756	-0-	1756	7444	1658	2	98	9	N	89	113	1			16
01	0		1778	-0-	1778	9222	1628	2	150	9	N	136	122	1			30

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2816	X	2816	-0-	-0-	-0-	2746	2	70	9	N	64	78	1			21
09	0		2794	-0-	2794	2794	2707	2	87	9	N	79	80	1			20
10	0		2454	-0-	2454	5248	2352	2	102	9	N	93	74	1			39
11	0		2687	-0-	2687	7935	2537	2	150	9	N	136	117	1			58
12	0		2501	-0-	2501	10436	2355	2	146	9	N	133	166	1			25
01	0		2341	-0-	2341	12777	2145	2	196	9	N	178	164	1			39

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4289	X	4289	-0-	-0-	-0-	3791	2	498	9	N	453	371	1			199
09	0		5134	-0-	5134	5134	4485	2	649	9	N	590	576	1			213
10	0		-0-	-0-	-0-	5134					N	592	575	1			230
11	0		4901	-0-	4901	10035	4176	2	725	9	N	659	725	1			164
12	0		3673	-0-	3673	13708	3066	2	607	9	N	552	510	1			206
01	0		5677	-0-	5677	19385	4839	2	838	9	N	762	648	1			320

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	X	1060	-0-	-0-	-0-	1032	2	28	9	N	25	19	1			23
09	0		1376	-0-	1376	1376	1324	2	52	9	N	47	44	1			26
10	0		-0-	-0-	-0-	1376					N	61	68	1			19
11	0		1469	-0-	1469	2845	1403	2	66	9	N	60	52	1			27
12	0		1263	-0-	1263	4108	1187	2	76	9	N	69	72	1			24
01	0		1566	-0-	1566	5674	1482	2	84	9	N	76	71	1			29

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	X	967	-0-	-0-	-0-	945	2	22	9	N	20	12	1			21
09	0		1309	-0-	1309	1309	1261	2	48	9	N	44	39	1			26
10	0		-0-	-0-	-0-	1309					N	62	68	1			20
11	0		1499	-0-	1499	2808	1431	2	68	9	N	62	54	1			28
12	0		1328	-0-	1328	4136	1234	2	94	9	N	85	84	1			29
01	0		1606	-0-	1606	5742	1520	2	86	9	N	78	74	1			33

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	X	318	-0-	-0-	-0-	311	2	7	9	N	6	6	1			1
09	0		254	-0-	254	254	248	2	6	9	N	5	5	1			1
10	0		348	-0-	348	602	338	2	10	9	N	9	8	1			2
11	0		276	-0-	276	878	265	2	11	9	N	10	11	1			1
12	0		333	-0-	333	1211	320	2	13	9	N	12	12	1			1
01	0		367	-0-	367	1578	350	2	17	9	N	15	13	1			3

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	X	1741	-0-	-0-	-0-	1700	2	41	9	N	37	30	1			30
09	1646	X	1646	-0-	-0-	-0-	1585	2	61	9	N	55	54	1			31
10	0		-0-	-0-	-0-	-0-					N	73	81	1			23
11	0		1756	-0-	1756	1756	1677	2	79	9	N	72	63	1			32
12	0		1594	-0-	1594	3350	1483	2	111	9	N	101	99	1			34
01	0		1885	-0-	1885	5235	1785	2	100	9	N	91	88	1			37

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	0		1522	-0-	1522	1522	1522	2			N	-0-					-0-
11	0		1427	-0-	1427	2949	1427	2			N	-0-					-0-
12	0		1243	-0-	1243	4192	1243	2			N	-0-					-0-
01	0		1623	-0-	1623	5815	1623	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	X	786	-0-	-0-	-0-	771	2	15	9	N	14	14	1			4
*09	706	X	706	-0-	-0-	-0-	693	2	13	9	N	12	11	1			5
*10	682	X	682	-0-	-0-	-0-	669	2	13	9	N	12	12	1			5
*11	674	X	674	-0-	-0-	-0-	657	2	17	9	N	15	15	1			5
*12	555	X	555	-0-	-0-	-0-	542	2	13	9	N	12	12	1			5
01	0		426	-0-	426	426	416	2	10	9	N	9	11	1			3

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

08	1633	N	1633	-0-	-0-	-0-	1610	2	23	9	N	21	21	1			9
09	1543	N	1543	-0-	-0-	-0-	1515	2	28	9	N	25	23	1			11
10	1457	N	1439	-0-	-18	-0-	1410	2	29	9	N	26	26	1			11
11	1590	N	1509	-0-	-81	-0-	1474	2	35	9	N	32	31	1			12
12	1581	N	1108	-0-	-473	-0-	1086	2	22	9	N	20	21	1			11
01	1426	N	819	-0-	-607	-0-	805	2	14	9	N	13	17	1			7

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

08	466	X	466	-0-	-0-	-0-	456	2	10	9	N	9	10	1			1
09	0		663	-0-	663	663	651	2	12	9	N	11	10	1			2
10	0		847	-0-	847	1510	819	2	28	9	N	25	22	1			5
11	0		838	-0-	838	2348	806	2	32	9	N	29	32	1			2
12	0		953	-0-	953	3301	913	2	40	9	N	36	35	1			3
01	0		975	-0-	975	4276	932	2	43	9	N	39	35	1			7

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

08	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
09	0		2628	-0-	2628	2628	2628	2			N	-0-					-0-
10	0		2397	-0-	2397	5025	2397	2			N	-0-					-0-
11	0		2332	-0-	2332	7357	2332	2			N	-0-					-0-
12	0		1805	-0-	1805	9162	1805	2			N	-0-					-0-
01	0		1897	-0-	1897	11059	1897	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

08	5021	X	5021	-0-	-0-	-0-	5004	2	17	9	N	15	17	1			7
09	1380	X	1051	-0-	-329	-0-	1031	2	20	9	N	18	17	1			8
10	2069	X	2069	-0-	-0-	-0-	2048	2	21	9	N	19	19	1			8
11	3808	X	3808	-0-	-0-	-0-	3778	2	30	9	N	27	25	1			10
12	2191	X	2191	-0-	-0-	-0-	2167	2	24	9	N	22	22	1			10
01	2358	X	2358	-0-	-0-	-0-	2335	2	23	9	N	21	24	1			7

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

08	3753	X	3753	-0-	-0-	-0-	3614	2	139	9	N	126	102	1			60
09	0		3654	-0-	3654	3654	3535	2	119	9	N	108	122	1			46
10	0		3594	-0-	3594	7248	3408	2	186	9	N	169	158	1			57
11	0		3402	-0-	3402	10650	3201	2	201	9	N	183	208	1			32
12	0		3412	-0-	3412	14062	3181	2	231	9	N	210	176	1			66
01	0		3317	-0-	3317	17379	3078	2	239	9	N	217	226	1			57

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4362	X	4362	-0-	-0-	-0-	4277	2	85	9	N	77	83	1			9
09	0		3672	-0-	3672	3672	3594	2	78	9	N	71	71	1			9
10	0		3695	-0-	3695	7367	3579	2	116	9	N	105	93	1			21
11	0		3574	-0-	3574	10941	3440	2	134	9	N	122	136	1			7
12	0		3846	-0-	3846	14787	3684	2	162	9	N	147	141	1			13
01	0		3971	-0-	3971	18758	3797	2	174	9	N	158	143	1			28

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

08	4944	X	4944	-0-	-0-	-0-	403	1	4541	2	N	-0-					-0-
09	0		4713	-0-	4713	4713	390	1	4323	2	N	-0-					-0-
10	0		4152	-0-	4152	8865	331	1	3821	2	N	-0-					-0-
11	0		4691	-0-	4691	13556	390	1	4301	2	N	-0-					-0-
12	0		4660	-0-	4660	18216	403	1	4257	2	N	-0-					-0-
01	0		3858	-0-	3858	22074	279	1	3579	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

08	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	0		1378	-0-	1378	1378	1378	2			N	-0-					-0-
10	0		1544	-0-	1544	2922	1544	2			N	-0-					-0-
11	0		1112	-0-	1112	4034	1112	2			N	-0-					-0-
12	0		391	-0-	391	4425	391	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4425					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		5	-0-	5	5	5	2			N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

08	3495	X	3495	-0-	-0-	-0-	899	1	2596	2	N	-0-					-0-
09	0		3988	-0-	3988	3988	869	1	3119	2	N	-0-					-0-
10	0		3964	-0-	3964	7952	899	1	3065	2	N	-0-					-0-
11	0		3694	-0-	3694	11646	870	1	2824	2	N	-0-					-0-
12	0		3289	-0-	3289	14935	870	1	2419	2	N	-0-					-0-
01	0		1038	-0-	1038	15973	1038	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	X	1296	-0-	-0-	-0-	534	1	762	2	N	-0-					-0-
09	0		1827	-0-	1827	1827	784	1	1043	2	N	-0-					-0-
10	0		2140	-0-	2140	3967	899	1	1241	2	N	-0-					-0-
11	0		1813	-0-	1813	5780	853	1	960	2	N	-0-					-0-
12	0		1695	-0-	1695	7475	841	1	854	2	N	-0-					-0-
01	0		1815	-0-	1815	9290	898	1	917	2	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	X	1074	-0-	-0-	-0-	403	1	671	2	N	-0-					-0-
09	954	X	954	-0-	-0-	-0-	390	1	564	2	N	-0-					-0-
10	0		932	-0-	932	932	345	1	587	2	N	-0-					-0-
11	0		951	-0-	951	1883	377	1	574	2	N	-0-					-0-
12	0		830	-0-	830	2713	364	1	466	2	N	-0-					-0-
01	0		1008	-0-	1008	3721	384	1	624	2	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		138	-0-	138	138	138	2			N	-0-					-0-
12	0		166	-0-	166	304	166	2			N	-0-					-0-
01	0		-0-	-0-	-0-	304					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5265	X	5265	-0-	-0-	-0-	5265	2			N	-0-					-0-
09	0		4765	-0-	4765	4765	4765	2			N	-0-					-0-
10	0		3777	-0-	3777	8542	3777	2			N	-0-					-0-
11	0		4761	-0-	4761	13303	4761	2			N	-0-					-0-
12	0		4400	-0-	4400	17703	4400	2			N	-0-					-0-
01	0		6550	-0-	6550	24253	6550	2			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	X	836	-0-	-0-	-0-	153	1	683	2	N	-0-					-0-
09	842	X	842	-0-	-0-	-0-	156	1	686	2	N	-0-					-0-
10	0		832	-0-	832	832	151	1	681	2	N	-0-					-0-
11	0		776	-0-	776	1608	129	1	647	2	N	-0-					-0-
12	0		706	-0-	706	2314	118	1	588	2	N	-0-					-0-
01	0		781	-0-	781	3095	123	1	658	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1882	X	1882	-0-	-0-	-0-	186	1	1696	2	N	-0-			-0-
09	1796	X	1796	-0-	-0-	-0-	180	1	1616	2	N	-0-			-0-
10	0		1313	-0-	1313	1313	129	1	1184	2	N	-0-			-0-
11	0		1680	-0-	1680	2993	180	1	1500	2	N	-0-			-0-
12	0		1361	-0-	1361	4354	184	1	1177	2	N	-0-			-0-
01	0		1603	-0-	1603	5957	178	1	1425	2	N	-0-			-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1884	X	1884	-0-	-0-	-0-	403	1	1481	2	N	-0-			-0-
09	0		1805	-0-	1805	1805	390	1	1415	2	N	-0-			-0-
10	0		1864	-0-	1864	3669	403	1	1461	2	N	-0-			-0-
11	0		1798	-0-	1798	5467	390	1	1408	2	N	-0-			-0-
12	0		1601	-0-	1601	7068	403	1	1198	2	N	-0-			-0-
01	0		1960	-0-	1960	9028	403	1	1557	2	N	-0-			-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-			-0-
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-			-0-
10	0		2056	-0-	2056	2056	2056	2			N	-0-			-0-
11	0		1605	-0-	1605	3661	1605	2			N	-0-			-0-
12	0		1511	-0-	1511	5172	1511	2			N	-0-			-0-
01	0		1272	-0-	1272	6444	1272	2			N	-0-			-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	828	X	828	-0-	-0-	-0-	372	1	456	2	N	-0-			-0-
09	0		749	-0-	749	749	360	1	389	2	N	-0-			-0-
10	0		689	-0-	689	1438	372	1	317	2	N	-0-			-0-
11	0		653	-0-	653	2091	360	1	293	2	N	-0-			-0-
12	0		677	-0-	677	2768	372	1	305	2	N	-0-			-0-
01	0		561	-0-	561	3329	372	1	189	2	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	741	X	741	-0-	-0-	-0-	310	1	431	2	N	-0-			-0-
09	732	X	732	-0-	-0-	-0-	300	1	432	2	N	-0-			-0-
10	721	X	721	-0-	-0-	-0-	310	1	411	2	N	-0-			-0-
11	856	X	856	-0-	-0-	-0-	300	1	556	2	N	-0-			-0-
*12	711	X	711	-0-	-0-	-0-	310	1	401	2	N	-0-			-0-
*01	836	X	836	-0-	-0-	-0-	310	1	526	2	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1371	X	1371	-0-	-0-	-0-	403	1	968	2	N	-0-			-0-
09	0		1323	-0-	1323	1323	390	1	933	2	N	-0-			-0-
10	0		1340	-0-	1340	2663	403	1	937	2	N	-0-			-0-
11	0		1235	-0-	1235	3898	390	1	845	2	N	-0-			-0-
12	0		1006	-0-	1006	4904	403	1	603	2	N	-0-			-0-
01	0		1113	-0-	1113	6017	234	1	879	2	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1752	X	1752	-0-	-0-	-0-	310	1	1442	2	N	-0-			-0-
09	0		1584	-0-	1584	1584	300	1	1284	2	N	-0-			-0-
10	0		1279	-0-	1279	2863	310	1	969	2	N	-0-			-0-
11	0		1412	-0-	1412	4275	300	1	1112	2	N	-0-			-0-
12	0		1191	-0-	1191	5466	310	1	881	2	N	-0-			-0-
01	0		1597	-0-	1597	7063	310	1	1287	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	X	647	-0-	-0-	-0-	186	1	461	2	N	-0-					-0-
09	0		602	-0-	602	602	179	1	423	2	N	-0-					-0-
10	0		523	-0-	523	1125	155	1	368	2	N	-0-					-0-
11	0		581	-0-	581	1706	180	1	401	2	N	-0-					-0-
12	0		440	-0-	440	2146	135	1	305	2	N	-0-					-0-
01	0		578	-0-	578	2724	176	1	402	2	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
09	0		1774	-0-	1774	1774	1774	2			N	-0-					-0-
10	0		2898	-0-	2898	4672	2898	2			N	-0-					-0-
11	0		2665	-0-	2665	7337	2665	2			N	-0-					-0-
12	0		1703	-0-	1703	9040	1703	2			N	-0-					-0-
01	0		2656	-0-	2656	11696	2656	2			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	279	-0-	-0-	-0-	279	1			N	-0-					-0-
09	270	X	270	-0-	-0-	-0-	270	1			N	-0-					-0-
10	0		279	-0-	279	279	279	1			N	-0-					-0-
11	0		270	-0-	270	549	270	1			N	-0-					-0-
12	0		279	-0-	279	828	279	1			N	-0-					-0-
01	0		279	-0-	279	1107	279	1			N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		264	-0-	264	264	85	1	179	2	N	-0-					-0-
11	0		181	-0-	181	445	180	1	1	2	N	-0-					-0-
12	0		200	-0-	200	645	186	1	14	2	N	-0-					-0-
01	0		254	-0-	254	899	186	1	68	2	N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2131	N	2131	-0-	-0-	-0-	2123	2	8	9	N	7	6	1			3
09	455	N	455	-0-	-0-	-0-	447	2	8	9	N	7	7	1			3
10	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5	6	1			2
11	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	N	8	7	1			3
12	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	N	10	7	1			6
01	1957	N	1957	-0-	-0-	-0-	1936	2	21	9	N	19	18	1			7

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
09	0		1954	-0-	1954	1954	1954	2			N	-0-					-0-
10	0		1189	-0-	1189	3143	1189	2			N	-0-					-0-
11	0		2369	-0-	2369	5512	2369	2			N	-0-					-0-
12	0		2029	-0-	2029	7541	2029	2			N	-0-					-0-
01	0		2135	-0-	2135	9676	2135	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3309	X	180	-0-	-3129	-0-	180	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		420	-0-	420	420	420	2			N	-0-					-0-
11	0		1948	-0-	1948	2368	1948	2			N	-0-					-0-
12	0		1073	-0-	1073	3441	1073	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3441					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	803	-0-	-220	-0-	803	2			N	-0-					-0-
09	750	N	721	-0-	-29	-0-	721	2			N	-0-					-0-
10	0		27	-0-	27	27	27	2			N	-0-					-0-
11	0		551	-0-	551	578	551	2			N	-0-					-0-
12	0		938	-0-	938	1516	938	2			N	-0-					-0-
01	0		867	-0-	867	2383	867	2			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
09	0		4327	-0-	4327	4327	4327	2			N	-0-					-0-
10	0		4441	-0-	4441	8768	4441	2			N	-0-					-0-
11	0		4377	-0-	4377	13145	4377	2			N	-0-					-0-
12	0		4179	-0-	4179	17324	4179	2			N	-0-					-0-
01	0		3621	-0-	3621	20945	3621	2			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
09	0		4358	-0-	4358	4358	4358	2			N	-0-					-0-
10	0		4351	-0-	4351	8709	4351	2			N	-0-					-0-
11	0		4207	-0-	4207	12916	4207	2			N	-0-					-0-
12	0		4317	-0-	4317	17233	4317	2			N	-0-					-0-
01	0		4347	-0-	4347	21580	4347	2			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	868	N	485	-0-	-383	-0-	485	2			N	-0-					-0-
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
09	0		4064	-0-	4064	4064	4064	2			N	-0-					-0-
10	0		3519	-0-	3519	7583	3519	2			N	-0-					-0-
11	0		3481	-0-	3481	11064	3481	2			N	-0-					-0-
12	0		3600	-0-	3600	14664	3600	2			N	-0-					-0-
01	0		3377	-0-	3377	18041	3377	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
09	0		3114	-0-	3114	3114	3114	2			N	-0-					-0-
10	0		3133	-0-	3133	6247	3133	2			N	-0-					-0-
11	0		2908	-0-	2908	9155	2908	2			N	-0-					-0-
12	0		2898	-0-	2898	12053	2898	2			N	-0-					-0-
01	0		2929	-0-	2929	14982	2929	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7727	X	7727	-0-	-0-	-0-	7727	2			N	-0-					-0-
09	0		7178	-0-	7178	7178	7178	2			N	-0-					-0-
10	0		7178	-0-	7178	14356	7178	2			N	-0-					-0-
11	0		6833	-0-	6833	21189	6833	2			N	-0-					-0-
12	0		4923	-0-	4923	26112	4923	2			N	-0-					-0-
01	0		2702	-0-	2702	28814	2702	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

08	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
09	0		1434	-0-	1434	1434	1434	2			N	-0-					-0-
10	0		1460	-0-	1460	2894	1460	2			N	-0-					-0-
11	0		1124	-0-	1124	4018	1124	2			N	-0-					-0-
12	0		46	-0-	46	4064	46	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4064					N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

08	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	0		684	-0-	684	684	684	2			N	-0-					-0-
10	0		552	-0-	552	1236	552	2			N	-0-					-0-
11	0		702	-0-	702	1938	702	2			N	-0-					-0-
12	0		560	-0-	560	2498	560	2			N	-0-					-0-
01	0		559	-0-	559	3057	559	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

08	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-
09	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
10	0		3737	-0-	3737	3737	3737	2			N	-0-					-0-
11	0		3561	-0-	3561	7298	3561	2			N	-0-					-0-
12	0		2627	-0-	2627	9925	2627	2			N	-0-					-0-
01	0		53	-0-	53	9978	53	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

08	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
09	0		1760	-0-	1760	1760	1760	2			N	-0-					-0-
10	0		1796	-0-	1796	3556	1796	2			N	-0-					-0-
11	0		1641	-0-	1641	5197	1641	2			N	-0-					-0-
12	0		1969	-0-	1969	7166	1969	2			N	-0-					-0-
01	0		1261	-0-	1261	8427	1261	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

08	11793	X	5308	-0-	-6485	-0-	5308	2			N	-0-					-0-
09	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
10	5797	X	5797	-0-	-0-	-0-	5797	2			N	-0-					-0-
11	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					-0-
12	5487	X	5322	-0-	-165	-0-	5322	2			N	-0-					-0-
01	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

08	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
09	0		3044	-0-	3044	3044	3044	2			N	-0-					-0-
10	0		3058	-0-	3058	6102	3058	2			N	-0-					-0-
11	0		2237	-0-	2237	8339	2237	2			N	-0-					-0-
12	0		223	-0-	223	8562	223	2			N	-0-					-0-
01	0		4	-0-	4	8566	4	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
09	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
10	0		3638	-0-	3638	3638	3638	2			N	-0-					-0-
11	0		2829	-0-	2829	6467	2829	2			N	-0-					-0-
12	0		3187	-0-	3187	9654	3187	2			N	-0-					-0-
01	0		3330	-0-	3330	12984	3330	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
09	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
10	0		2496	-0-	2496	2496	2496	2			N	-0-					-0-
11	0		2203	-0-	2203	4699	2203	2			N	-0-					-0-
12	0		2486	-0-	2486	7185	2486	2			N	-0-					-0-
01	0		2353	-0-	2353	9538	2353	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	583	2	9	9	N	8	7	1			3
09	480	N	357	-0-	-123	-0-	351	2	6	9	N	5	7	1			1
10	0		275	-0-	275	275	262	2	13	9	N	12	6	1			7
11	0		1005	-0-	1005	1280	985	2	20	9	N	18	20	1			5
12	0		627	-0-	627	1907	609	2	18	9	N	16	16	1			5
01	0		597	-0-	597	2504	580	2	17	9	N	15	14	1			6

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
09	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
10	0		3961	-0-	3961	6076	3961	2			N	-0-					-0-
11	0		4853	-0-	4853	10929	4853	2			N	-0-					-0-
12	0		4837	-0-	4837	15766	4837	2			N	-0-					-0-
01	0		4764	-0-	4764	20530	4764	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7042	X	7042	-0-	-0-	-0-	7042	2			N	-0-					-0-
09	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					-0-
10	0		7253	-0-	7253	7253	7253	2			N	-0-					-0-
11	0		7054	-0-	7054	14307	7054	2			N	-0-					-0-
12	0		6612	-0-	6612	20919	6612	2			N	-0-					-0-
01	0		6591	-0-	6591	27510	6591	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					-0-
09	6572	X	6572	-0-	-0-	-0-	6572	2			N	-0-					-0-
10	0		6496	-0-	6496	6496	6496	2			N	-0-					-0-
11	0		4815	-0-	4815	11311	4815	2			N	-0-					-0-
12	0		5956	-0-	5956	17267	5956	2			N	-0-					-0-
01	0		4368	-0-	4368	21635	4368	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
09	0		3445	-0-	3445	3445	3445	2			N	-0-					-0-
10	0		3488	-0-	3488	6933	3488	2			N	-0-					-0-
11	0		3339	-0-	3339	10272	3339	2			N	-0-					-0-
12	0		2818	-0-	2818	13090	2818	2			N	-0-					-0-
01	0		3606	-0-	3606	16696	3606	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

08	3317	X	2941	-0-	-376	-0-	2941	2			N	-0-					-0-
09	3210	X	2823	-0-	-387	-0-	2823	2			N	-0-					-0-
10	0		2778	-0-	2778	2778	2778	2			N	-0-					-0-
11	0		2494	-0-	2494	5272	2494	2			N	-0-					-0-
12	0		1915	-0-	1915	7187	1915	2			N	-0-					-0-
01	0		2352	-0-	2352	9539	2352	2			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

08	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
09	3000	N	3285	-0-	285	285	3285	2			N	-0-					-0-
10	3653	X	3368	-0-	-285	-0-	3368	2			N	-0-					-0-
11	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
12	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-					-0-
01	2728	X	2580	-0-	-148	-0-	2580	2			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

08	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
10	806	N	643	-0-	-163	-0-	643	2			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

08	1587	N	1587	-0-	-0-	-0-	211	1	1376	2	N	-0-					-0-
09	0		2159	-0-	2159	2159	358	1	1801	2	N	-0-					-0-
10	0		2012	-0-	2012	4171	381	1	1631	2	N	-0-					-0-
11	0		1247	-0-	1247	5418	202	1	1045	2	N	-0-					-0-
12	0		1425	-0-	1425	6843	272	1	1153	2	N	-0-					-0-
01	0		1404	-0-	1404	8247	275	1	1129	2	N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		507	-0-	507	507	507	2			N	-0-					-0-
11	0		364	-0-	364	871	364	2			N	-0-					-0-
12	0		179	-0-	179	1050	179	2			N	-0-					-0-
01	0		324	-0-	324	1374	324	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

08	2201	N	1898	-0-	-303	-0-	403	1	1495	2	N	-0-					-0-
09	2184	N	2184	-0-	-0-	-0-	390	1	1794	2	N	-0-					-0-
10	2077	N	1891	-0-	-186	-0-	403	1	1488	2	N	-0-					-0-
11	1830	N	1604	-0-	-226	-0-	390	1	1214	2	N	-0-					-0-
12	2263	N	1911	-0-	-352	-0-	403	1	1508	2	N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	403	1	1866	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	1			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
12	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	-0-	180	1	1420	2	N	-0-					-0-
09	1530	N	1482	-0-	-48	-0-	1482	2			N	-0-					-0-
10	1488	N	1449	-0-	-39	-0-	1449	2			N	-0-					-0-
11	1560	N	1540	-0-	-20	-0-	1540	2			N	-0-					-0-
12	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2968	N	2968	-0-	-0-	-0-	399	1	2569	2	N	-0-					-0-
09	2939	N	2939	-0-	-0-	-0-	367	1	2572	2	N	-0-					-0-
10	2914	N	2656	-0-	-258	-0-	392	1	2264	2	N	-0-					-0-
11	2880	N	2543	-0-	-337	-0-	377	1	2166	2	N	-0-					-0-
12	3007	N	2246	-0-	-761	-0-	403	1	1843	2	N	-0-					-0-
01	2666	N	2186	-0-	-480	-0-	403	1	1783	2	N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1888	-0-	-96	-0-	1888	2			N	-0-					-0-
09	1890	N	1864	-0-	-26	-0-	1864	2			N	-0-					-0-
10	1953	N	1892	-0-	-61	-0-	1892	2			N	-0-					-0-
11	1830	N	1779	-0-	-51	-0-	1779	2			N	-0-					-0-
12	1922	N	1803	-0-	-119	-0-	1803	2			N	-0-					-0-
01	1891	N	1701	-0-	-190	-0-	1701	2			N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1778	-0-	-82	-0-	403	1	1375	2	N	-0-					-0-
09	1770	N	1648	-0-	-122	-0-	390	1	1258	2	N	-0-					-0-
10	1736	N	1455	-0-	-281	-0-	277	1	1178	2	N	-0-					-0-
11	1710	N	1674	-0-	-36	-0-	366	1	1308	2	N	-0-					-0-
12	1705	N	1595	-0-	-110	-0-	397	1	1198	2	N	-0-					-0-
01	1853	N	1853	-0-	-0-	-0-	367	1	1486	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1704	N	1704	-0-	-0-	-0-	203	1	1501	2	N	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	1736	N	1291	-0-	-445	-0-	1291	2			N	-0-					-0-
11	1650	N	1152	-0-	-498	-0-	1152	2			N	-0-					-0-
12	1550	N	1249	-0-	-301	-0-	1249	2			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	1			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	390	1	1787	2	N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	403	1	1605	2	N	-0-					-0-
01	2284	N	2284	-0-	-0-	-0-	403	1	1881	2	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
09	1560	N	1553	-0-	-7	-0-	1553	2			N	-0-					-0-
10	1674	N	1559	-0-	-115	-0-	1559	2			N	-0-					-0-
11	1560	N	1416	-0-	-144	-0-	1416	2			N	-0-					-0-
12	1612	N	1392	-0-	-220	-0-	1392	2			N	-0-					-0-
01	1550	N	1467	-0-	-83	-0-	1467	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2873	-0-	-10	-0-	620	1	2253	2	N	-0-					-0-
09	2820	N	2791	-0-	-29	-0-	600	1	2191	2	N	-0-					-0-
10	2759	N	2730	-0-	-29	-0-	607	1	2123	2	N	-0-					-0-
11	2790	N	2608	-0-	-182	-0-	589	1	2019	2	N	-0-					-0-
12	2883	N	2618	-0-	-265	-0-	620	1	1998	2	N	-0-					-0-
01	2728	N	2646	-0-	-82	-0-	620	1	2026	2	N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1221	-0-	-174	-0-	1221	2			N	-0-					-0-
09	1290	N	1248	-0-	-42	-0-	1248	2			N	-0-					-0-
10	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
12	1302	N	924	-0-	-378	-0-	924	2			N	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2325	X	2215	-0-	-110	-0-	2215	2			N	-0-			-0-
09	2250	X	2081	-0-	-169	-0-	2081	2			N	-0-			-0-
10	2201	N	1971	-0-	-230	-0-	1971	2			N	-0-			-0-
11	2130	N	2100	-0-	-30	-0-	2100	2			N	-0-			-0-
12	2139	N	2086	-0-	-53	-0-	2086	2			N	-0-			-0-
01	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-			-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		2542	-0-	2542	2542	2542	2			N	-0-			-0-
12	0		1979	-0-	1979	4521	1979	2			N	-0-			-0-
01	0		2528	-0-	2528	7049	2528	2			N	-0-			-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	936	-0-	-273	-0-	496	1	440	2	N	-0-			-0-
09	938	N	938	-0-	-0-	-0-	480	1	458	2	N	-0-			-0-
10	0		755	-0-	755	755	355	1	400	2	N	-0-			-0-
11	0		956	-0-	956	1711	466	1	490	2	N	-0-			-0-
12	0		794	-0-	794	2505	441	1	353	2	N	-0-			-0-
01	0		978	-0-	978	3483	271	1	707	2	N	-0-			-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-			-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-			-0-
10	0		1631	-0-	1631	1631	1631	2			N	-0-			-0-
11	0		1447	-0-	1447	3078	1447	2			N	-0-			-0-
12	0		1462	-0-	1462	4540	1462	2			N	-0-			-0-
01	0		1470	-0-	1470	6010	1470	2			N	-0-			-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		2268	-0-	2268	2268	2268	2			N	-0-			-0-
12	0		2056	-0-	2056	4324	2056	2			N	-0-			-0-
01	0		2381	-0-	2381	6705	2381	2			N	-0-			-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	170	1	522	2	N	-0-			-0-
09	630	N	515	-0-	-115	-0-	515	2			N	-0-			-0-
10	713	N	434	-0-	-279	-0-	434	2			N	-0-			-0-
11	660	N	424	-0-	-236	-0-	424	2			N	-0-			-0-
12	527	N	356	-0-	-171	-0-	356	2			N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-			-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-			-0-
09	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-			-0-
10	4464	X	4202	-0-	-262	-0-	4202	2			N	-0-			-0-
11	4320	X	3668	-0-	-652	-0-	3668	2			N	-0-			-0-
12	4464	X	3650	-0-	-814	-0-	3650	2			N	-0-			-0-
01	4402	X	3366	-0-	-1036	-0-	3366	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
10	1054	N	487	-0-	-567	-0-	487	2			N	-0-					-0-
11	1050	N	949	-0-	-101	-0-	949	2			N	-0-					-0-
12	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	53	1	681	2	N	-0-					-0-
09	750	N	740	-0-	-10	-0-	60	1	680	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	66	1	715	2	N	-0-					-0-
11	720	N	626	-0-	-94	-0-	62	1	564	2	N	-0-					-0-
12	775	N	669	-0-	-106	-0-	64	1	605	2	N	-0-					-0-
01	775	N	505	-0-	-270	-0-	54	1	451	2	N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4296	-0-	-230	-0-	4296	2			N	-0-					-0-
09	4380	X	4271	-0-	-109	-0-	4271	2			N	-0-					-0-
10	4278	X	1000	-0-	-3278	-0-	79	1	921	2	N	-0-					-0-
11	6387	X	6387	-0-	-0-	-0-	97	1	6290	2	N	-0-					-0-
12	6430	X	6430	-0-	-0-	-0-	98	1	6332	2	N	-0-					-0-
01	6870	X	6870	-0-	-0-	-0-	98	1	6772	2	N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3909	-0-	-28	-0-	3909	2			N	-0-					-0-
09	3810	X	3682	-0-	-128	-0-	3682	2			N	-0-					-0-
10	3751	X	1071	-0-	-2680	-0-	84	1	987	2	N	-0-					-0-
11	5734	X	5734	-0-	-0-	-0-	87	1	5647	2	N	-0-					-0-
12	5682	X	5682	-0-	-0-	-0-	87	1	5595	2	N	-0-					-0-
01	6392	X	6392	-0-	-0-	-0-	92	1	6300	2	N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4222	-0-	-87	-0-	4222	2			N	-0-					-0-
09	4170	X	4034	-0-	-136	-0-	4034	2			N	-0-					-0-
10	3999	X	913	-0-	-3086	-0-	72	1	841	2	N	-0-					-0-
11	5865	X	5865	-0-	-0-	-0-	89	1	5776	2	N	-0-					-0-
12	5997	X	5997	-0-	-0-	-0-	91	1	5906	2	N	-0-					-0-
01	6831	X	6831	-0-	-0-	-0-	98	1	6733	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
09	2400	X	2329	-0-	-71	-0-	2329	2			N	-0-					-0-
10	2883	X	1470	-0-	-1413	-0-	1470	2			N	-0-					-0-
11	2790	X	2509	-0-	-281	-0-	2509	2			N	-0-					-0-
12	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
01	2573	X	931	-0-	-1642	-0-	931	2			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	2263	N	579	-0-	-1684	-0-	579	2			N	-0-					-0-
11	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
12	2170	N	1956	-0-	-214	-0-	1956	2			N	-0-					-0-
01	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					-0-
09	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
10	2728	X	2087	-0-	-641	-0-	2087	2			N	-0-					-0-
11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
12	3224	X	3101	-0-	-123	-0-	3101	2			N	-0-					-0-
01	3224	X	2629	-0-	-595	-0-	2629	2			N	-0-					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2346	-0-	-940	-0-	2346	2			N	-0-					-0-
09	2760	X	2222	-0-	-538	-0-	2222	2			N	-0-					-0-
10	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
12	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
01	2728	X	2418	-0-	-310	-0-	2418	2			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
09	1050	N	915	-0-	-135	-0-	915	2			N	-0-					-0-
10	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
11	0		875	-0-	875	1882	875	2			N	-0-					-0-
12	0		853	-0-	853	2735	853	2			N	-0-					-0-
01	0		836	-0-	836	3571	836	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3278	-0-	178	546	3278	2			N	-0-					-0-
09	3000	N	3239	-0-	239	785	3239	2			N	-0-					-0-
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
11	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
12	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
01	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-
09	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
10	2945	X	1148	-0-	-1797	-0-	90	1	1058	2	N	-0-					-0-
11	6357	X	6357	-0-	-0-	-0-	96	1	6261	2	N	-0-					-0-
12	6263	X	6263	-0-	-0-	-0-	96	1	6167	2	N	-0-					-0-
01	6296	X	6296	-0-	-0-	-0-	90	1	6206	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3522	-0-	-105	-0-	3522	2			N	-0-					-0-
09	3510	X	3302	-0-	-208	-0-	3302	2			N	-0-					-0-
10	3317	X	873	-0-	-2444	-0-	69	1	804	2	N	-0-					-0-
11	5217	X	5217	-0-	-0-	-0-	79	1	5138	2	N	-0-					-0-
12	5087	X	5087	-0-	-0-	-0-	78	1	5009	2	N	-0-					-0-
01	5590	X	5590	-0-	-0-	-0-	80	1	5510	2	N	-0-					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
09	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
10	2883	X	2261	-0-	-622	-0-	2261	2			N	-0-					-0-
11	3480	X	3263	-0-	-217	-0-	3263	2			N	-0-					-0-
12	3596	X	3022	-0-	-574	-0-	3022	2			N	-0-					-0-
01	3596	X	3161	-0-	-435	-0-	3161	2			N	-0-					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3466	X	3466	-0-	-0-	-0-	899	1	2567	2	N	-0-					-0-
09	3331	X	3331	-0-	-0-	-0-	870	1	2461	2	N	-0-					-0-
10	3379	X	3259	-0-	-120	-0-	899	1	2360	2	N	-0-					-0-
11	3360	X	3150	-0-	-210	-0-	870	1	2280	2	N	-0-					-0-
12	3472	X	2902	-0-	-570	-0-	776	1	2126	2	N	-0-					-0-
01	3472	X	3294	-0-	-178	-0-	899	1	2395	2	N	-0-					-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
09	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
12	2511	N	1628	-0-	-883	-0-	1628	2			N	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1740	-0-	-58	-0-	403	1	1337	2	N	-0-					-0-
09	1710	N	1679	-0-	-31	-0-	376	1	1303	2	N	-0-					-0-
10	1708	N	1708	-0-	-0-	-0-	393	1	1315	2	N	-0-					-0-
11	1680	N	1648	-0-	-32	-0-	390	1	1258	2	N	-0-					-0-
12	1736	N	1591	-0-	-145	-0-	403	1	1188	2	N	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	394	1	1345	2	N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1629	-0-	-76	-0-	403	1	1226	2	N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	390	1	1209	2	N	-0-					-0-
10	1674	N	1512	-0-	-162	-0-	403	1	1109	2	N	-0-					-0-
11	1590	N	1574	-0-	-16	-0-	390	1	1184	2	N	-0-					-0-
12	1643	N	1489	-0-	-154	-0-	403	1	1086	2	N	-0-					-0-
01	1618	N	1618	-0-	-0-	-0-	403	1	1215	2	N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
09	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	1530	N	1434	-0-	-96	-0-	1434	2			N	-0-					-0-
12	2325	N	611	-0-	-1714	-0-	611	2			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
09	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
12	2356	N	1564	-0-	-792	-0-	1564	2			N	-0-					-0-
01	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	899	-0-	-0-	-0-	899	1			N	-0-					-0-
09	870	X	870	-0-	-0-	-0-	870	1			N	-0-					-0-
10	0		880	-0-	880	880	880	1			N	-0-					-0-
11	0		839	-0-	839	1719	839	1			N	-0-					-0-
12	0		842	-0-	842	2561	842	1			N	-0-					-0-
01	0		899	-0-	899	3460	899	1			N	-0-					-0-

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
09	0		6042	-0-	6042	6042	6042	2			N	-0-					-0-
10	0		6161	-0-	6161	12203	6161	2			N	-0-					-0-
11	0		5872	-0-	5872	18075	5872	2			N	-0-					-0-
12	0		5994	-0-	5994	24069	5994	2			N	-0-					-0-
01	0		5951	-0-	5951	30020	5951	2			N	-0-					-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2528	-0-	-14	-0-	2528	2			N	-0-					-0-
09	2460	X	2352	-0-	-108	-0-	2352	2			N	-0-					-0-
10	2511	N	2400	-0-	-111	-0-	2400	2			N	-0-					-0-
11	2460	N	2241	-0-	-219	-0-	2241	2			N	-0-					-0-
12	2418	N	2330	-0-	-88	-0-	2330	2			N	-0-					-0-
01	2387	N	2201	-0-	-186	-0-	2201	2			N	-0-					-0-

BURNETT WELL #: 33D RRCID -> 288087 COMPL. DATE 03/07/2019 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
10	2511	N	1902	-0-	-609	-0-	1902	2			N	-0-					-0-
11	2130	N	1660	-0-	-470	-0-	1660	2			N	-0-					-0-
12	2046	N	1559	-0-	-487	-0-	1559	2			N	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-

BURNETT WELL #: 26C RRCID -> 288196 COMPL. DATE 04/26/2019 TOTAL DEPTH 2886 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
09	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
10	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					-0-
11	1860	N	1643	-0-	-217	-0-	1643	2			N	-0-					-0-
12	1922	N	1672	-0-	-250	-0-	1672	2			N	-0-					-0-
01	1798	N	1664	-0-	-134	-0-	1664	2			N	-0-					-0-

BURNETT WELL #: 97D RRCID -> 288197 COMPL. DATE 03/16/2019 TOTAL DEPTH 2902 PERF. 2242 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
09	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
10	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
11	2580	N	2402	-0-	-178	-0-	2402	2			N	-0-					-0-
12	2666	N	1987	-0-	-679	-0-	1987	2			N	-0-					-0-
01	2666	N	1706	-0-	-960	-0-	1706	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2200	-0-	-280	-0-	899	1	1301	2	N	-0-					-0-
09	2285	X	2285	-0-	-0-	-0-	870	1	1415	2	N	-0-					-0-
10	2264	N	2264	-0-	-0-	-0-	899	1	1365	2	N	-0-					-0-
11	2159	N	2159	-0-	-0-	-0-	870	1	1289	2	N	-0-					-0-
12	2356	N	2239	-0-	-117	-0-	899	1	1340	2	N	-0-					-0-
01	2520	N	2520	-0-	-0-	-0-	899	1	1621	2	N	-0-					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1998	-0-	-48	-0-	403	1	1595	2	N	-0-					-0-
09	1962	N	1962	-0-	-0-	-0-	390	1	1572	2	N	-0-					-0-
10	0		1815	-0-	1815	1815	403	1	1412	2	N	-0-					-0-
11	0		1781	-0-	1781	3596	390	1	1391	2	N	-0-					-0-
12	0		1661	-0-	1661	5257	403	1	1258	2	N	-0-					-0-
01	0		2020	-0-	2020	7277	403	1	1617	2	N	-0-					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2536	-0-	-6	-0-	2536	2			N	-0-					-0-
09	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
10	2635	N	2430	-0-	-205	-0-	2430	2			N	-0-					-0-
11	2460	N	2061	-0-	-399	-0-	2061	2			N	-0-					-0-
12	2542	N	1919	-0-	-623	-0-	1919	2			N	-0-					-0-
01	2418	N	2023	-0-	-395	-0-	2023	2			N	-0-					-0-

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3007	-0-	-124	-0-	3007	2			N	-0-					-0-
09	3030	X	2917	-0-	-113	-0-	2917	2			N	-0-					-0-
10	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
11	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
12	3007	X	2269	-0-	-738	-0-	2269	2			N	-0-					-0-
01	3131	X	3081	-0-	-50	-0-	3081	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
11	330	N	243	-0-	-87	-0-	243	2			N	-0-					-0-
12	372	N	213	-0-	-159	-0-	213	2			N	-0-					-0-
01	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1200	N	766	-0-	-434	-0-	766	2			N	-0-					-0-
12	1240	N	515	-0-	-725	-0-	515	2			N	-0-					-0-
01	1240	N	624	-0-	-616	-0-	624	2			N	-0-					-0-

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
10	0		1090	-0-	1090	1090	1090	2			N	-0-					-0-
11	0		1203	-0-	1203	2293	1203	2			N	-0-					-0-
12	0		705	-0-	705	2998	705	2			N	-0-					-0-
01	0		1149	-0-	1149	4147	1149	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
10	1426	N	1214	-0-	-212	-0-	1214	2			N	-0-					-0-
11	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					-0-
12	1271	N	845	-0-	-426	-0-	845	2			N	-0-					-0-
01	1209	N	798	-0-	-411	-0-	798	2			N	-0-					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2318	-0-	-69	-0-	2318	2			N	-0-					-0-
09	2310	N	2218	-0-	-92	-0-	2218	2			N	-0-					-0-
10	2418	N	2244	-0-	-174	-0-	2244	2			N	-0-					-0-
11	2250	N	2125	-0-	-125	-0-	2125	2			N	-0-					-0-
12	2294	N	1635	-0-	-659	-0-	1635	2			N	-0-					-0-
01	2232	N	1917	-0-	-315	-0-	1917	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1216	-0-	-55	-0-	1216	2			N	-0-					-0-
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					-0-
11	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
12	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-
01	1178	N	1017	-0-	-161	-0-	1017	2			N	-0-					-0-

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-
10	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
09	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
10	0		948	-0-	948	948	948	2			N	-0-					-0-
11	0		907	-0-	907	1855	907	2			N	-0-					-0-
12	0		972	-0-	972	2827	972	2			N	-0-					-0-
01	0		901	-0-	901	3728	901	2			N	-0-					-0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3069	-0-	-0-	-0-	899	1	2170	2	N	-0-					-0-
09	2940	X	2835	-0-	-105	-0-	870	1	1965	2	N	-0-					-0-
10	3100	X	2859	-0-	-241	-0-	899	1	1960	2	N	-0-					-0-
11	3000	X	2842	-0-	-158	-0-	870	1	1972	2	N	-0-					-0-
12	3100	X	2931	-0-	-169	-0-	899	1	2032	2	N	-0-					-0-
01	3069	X	2887	-0-	-182	-0-	899	1	1988	2	N	-0-					-0-

SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
09	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
10	3627	X	3573	-0-	-54	-0-	3573	2			N	-0-					-0-
11	3510	X	3256	-0-	-254	-0-	3256	2			N	-0-					-0-
12	3627	X	3260	-0-	-367	-0-	3260	2			N	-0-					-0-
01	3627	X	3149	-0-	-478	-0-	3149	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4603	X	4603	-0-	-0-	-0-	899	1	3704	2	N	-0-					-0-
09	4410	X	4396	-0-	-14	-0-	870	1	3526	2	N	-0-					-0-
10	4650	X	3952	-0-	-698	-0-	899	1	3053	2	N	-0-					-0-
11	4500	X	3868	-0-	-632	-0-	870	1	2998	2	N	-0-					-0-
12	4650	X	3938	-0-	-712	-0-	899	1	3039	2	N	-0-					-0-
01	4588	X	4024	-0-	-564	-0-	899	1	3125	2	N	-0-					-0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	0		70	-0-	70	70	70	2			N	-0-					-0-
11	0		78	-0-	78	148	78	2			N	-0-					-0-
12	0		46	-0-	46	194	46	2			N	-0-					-0-
01	0		79	-0-	79	273	79	2			N	-0-					-0-

BIVINS WELL #: 107D RRCID -> 289156 COMPL. DATE 02/13/2020 TOTAL DEPTH 2766 PERF. 2182 - 2766

08	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
09	2550	X	2494	-0-	-56	-0-	2494	2			N	-0-					-0-
10	2666	X	2566	-0-	-100	-0-	2566	2			N	-0-					-0-
11	2580	X	2397	-0-	-183	-0-	2397	2			N	-0-					-0-
12	2666	X	2380	-0-	-286	-0-	2380	2			N	-0-					-0-
01	2666	X	2321	-0-	-345	-0-	2321	2			N	-0-					-0-

READ WELL #: 1A RRCID -> 289182 COMPL. DATE 05/30/2019 TOTAL DEPTH 3151 PERF. 2192 - 3151

08	2697	X	2605	-0-	-92	-0-	2605	2			N	-0-					-0-
09	2610	X	1662	-0-	-948	-0-	1662	2			N	-0-					-0-
10	2511	N	1820	-0-	-691	-0-	1820	2			N	-0-					-0-
11	2520	N	2194	-0-	-326	-0-	2194	2			N	-0-					-0-
12	1705	N	1401	-0-	-304	-0-	1401	2			N	-0-					-0-
01	1829	N	6	-0-	-1823	-0-	6	2			N	-0-					-0-

BIVINS WELL #: 18A RRCID -> 289217 COMPL. DATE 08/14/2019 TOTAL DEPTH 2705 PERF. 2069 - 2705

08	2201	N	2158	-0-	-43	-0-	2158	2			N	-0-					-0-
09	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
10	2170	N	2089	-0-	-81	-0-	2089	2			N	-0-					-0-
11	2100	N	1935	-0-	-165	-0-	1935	2			N	-0-					-0-
12	2139	N	2074	-0-	-65	-0-	2074	2			N	-0-					-0-
01	2077	N	1847	-0-	-230	-0-	1847	2			N	-0-					-0-

BIVINS WELL #: 13A RRCID -> 289446 COMPL. DATE 08/09/2019 TOTAL DEPTH 2806 PERF. 2235 - 2806

08	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
09	990	N	964	-0-	-26	-0-	964	2			N	-0-					-0-
10	1023	N	975	-0-	-48	-0-	975	2			N	-0-					-0-
11	990	N	915	-0-	-75	-0-	915	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	961	N	917	-0-	-44	-0-	917	2			N	-0-					-0-

BIVINS WELL #: S 4 RRCID -> 289468 COMPL. DATE 04/01/2021 TOTAL DEPTH 2772 PERF. 2173 - 2772

08	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
09	2820	X	2797	-0-	-23	-0-	2797	2			N	-0-					-0-
10	0		2797	-0-	2797	2797	2797	2			N	-0-					-0-
11	0		2596	-0-	2596	5393	2596	2			N	-0-					-0-
12	0		2625	-0-	2625	8018	2625	2			N	-0-					-0-
01	0		2588	-0-	2588	10606	2588	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 3 RRCID -> 289530 COMPL. DATE 04/21/2021 TOTAL DEPTH 2722 PERF. 2120 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4764	-0-	-382	-0-	4764	2			N	-0-					-0-
09	4890	X	4471	-0-	-419	-0-	4471	2			N	-0-					-0-
10	4898	X	4466	-0-	-432	-0-	4466	2			N	-0-					-0-
11	4740	X	4057	-0-	-683	-0-	4057	2			N	-0-					-0-
12	4898	X	4137	-0-	-761	-0-	4137	2			N	-0-					-0-
01	4774	X	3902	-0-	-872	-0-	3902	2			N	-0-					-0-

BIVINS WELL #: 17D RRCID -> 289703 COMPL. DATE 08/07/2019 TOTAL DEPTH 2891 PERF. 2326 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
09	1380	N	1230	-0-	-150	-0-	1230	2			N	-0-					-0-
10	1333	N	1208	-0-	-125	-0-	1208	2			N	-0-					-0-
11	1230	N	987	-0-	-243	-0-	987	2			N	-0-					-0-
12	1271	N	1121	-0-	-150	-0-	1121	2			N	-0-					-0-
01	1209	N	970	-0-	-239	-0-	970	2			N	-0-					-0-

BURNETT WELL #: 29B RRCID -> 289823 COMPL. DATE 03/16/2019 TOTAL DEPTH 2884 PERF. 2259 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4675	-0-	1575	4887	4675	2			N	-0-					-0-
09	8129	X	3242	-0-	-4887	-0-	3242	2			N	-0-					-0-
10	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
11	0		3874	-0-	3874	3874	3874	2			N	-0-					-0-
12	7353	X	3479	-0-	-3874	-0-	3479	2			N	-0-					-0-
*01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-

BURNETT WELL #: 40B RRCID -> 290335 COMPL. DATE 02/26/2019 TOTAL DEPTH 2648 PERF. 2208 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
10	0		1693	-0-	1693	1693	1693	2			N	-0-					-0-
11	0		1701	-0-	1701	3394	1701	2			N	-0-					-0-
12	0		1556	-0-	1556	4950	1556	2			N	-0-					-0-
01	0		1665	-0-	1665	6615	1665	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 290361 COMPL. DATE 12/27/2020 TOTAL DEPTH 2703 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1127	-0-	-1074	-0-	1127	2			N	-0-					-0-
09	1560	N	1228	-0-	-332	-0-	1228	2			N	-0-					-0-
10	1209	N	975	-0-	-234	-0-	975	2			N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1271	N	882	-0-	-389	-0-	882	2			N	-0-					-0-
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

COON, R. S. WELL #: 16D RRCID -> 290783 COMPL. DATE 04/14/2021 TOTAL DEPTH 3220 PERF. 2390 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3035	-0-	-809	-0-	279	1	2756	2	N	-0-					-0-
09	3240	X	2929	-0-	-311	-0-	270	1	2659	2	N	-0-					-0-
10	3317	X	1866	-0-	-1451	-0-	272	1	1594	2	N	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	270	1	2932	2	N	-0-					-0-
12	3038	X	2900	-0-	-138	-0-	279	1	2621	2	N	-0-					-0-
01	3038	X	2332	-0-	-706	-0-	279	1	2053	2	N	-0-					-0-

SNEED, J. T. WELL #: 7B RRCID -> 290788 COMPL. DATE 03/28/2021 TOTAL DEPTH 2817 PERF. 2335 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2104	-0-	-655	-0-	276	1	1828	2	N	-0-					-0-
09	2610	X	2482	-0-	-128	-0-	360	1	2122	2	N	-0-					-0-
10	2666	X	1727	-0-	-939	-0-	240	1	1487	2	N	-0-					-0-
11	2523	X	2523	-0-	-0-	-0-	354	1	2169	2	N	-0-					-0-
12	2573	X	1354	-0-	-1219	-0-	180	1	1174	2	N	-0-					-0-
01	2573	X	65	-0-	-2508	-0-	65	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 7A RRCID -> 290851 COMPL. DATE 03/23/2021 TOTAL DEPTH 2811 PERF. 2344 - 2811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3718	-0-	-622	-0-	3718	2			N	-0-					-0-
09	4140	X	3507	-0-	-633	-0-	3507	2			N	-0-					-0-
10	4123	X	2365	-0-	-1758	-0-	2365	2			N	-0-					-0-
11	3990	X	3420	-0-	-570	-0-	3420	2			N	-0-					-0-
12	4123	X	2818	-0-	-1305	-0-	2818	2			N	-0-					-0-
01	3720	X	2940	-0-	-780	-0-	2940	2			N	-0-					-0-

SNEED, J. T. WELL #: 7C RRCID -> 290853 COMPL. DATE 03/21/2021 TOTAL DEPTH 2847 PERF. 2280 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4007	X	4007	-0-	-0-	-0-	360	1	3647	2	N	-0-					-0-
09	3510	X	3213	-0-	-297	-0-	342	1	2871	2	N	-0-					-0-
10	3627	X	2143	-0-	-1484	-0-	240	1	1903	2	N	-0-					-0-
11	3870	X	2451	-0-	-1419	-0-	330	1	2121	2	N	-0-					-0-
12	3999	X	3133	-0-	-866	-0-	324	1	2809	2	N	-0-					-0-
01	3999	X	2400	-0-	-1599	-0-	270	1	2130	2	N	-0-					-0-

COON, R. S. WELL #: 16A RRCID -> 290929 COMPL. DATE 04/15/2021 TOTAL DEPTH 3239 PERF. 2512 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2926	-0-	-236	-0-	279	1	2647	2	N	-0-					-0-
09	2880	X	2717	-0-	-163	-0-	270	1	2447	2	N	-0-					-0-
10	3007	X	943	-0-	-2064	-0-	257	1	686	2	N	-0-					-0-
11	4481	X	4481	-0-	-0-	-0-	189	1	4292	2	N	-0-					-0-
12	3305	X	3305	-0-	-0-	-0-	279	1	3026	2	N	-0-					-0-
01	2914	X	2685	-0-	-229	-0-	279	1	2406	2	N	-0-					-0-

SNEED P WELL #: 3D RRCID -> 291012 COMPL. DATE 04/28/2019 TOTAL DEPTH 3144 PERF. 2243 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
10	1395	N	1297	-0-	-98	-0-	1297	2			N	-0-					-0-
11	1320	N	1115	-0-	-205	-0-	1115	2			N	-0-					-0-
12	1271	N	917	-0-	-354	-0-	917	2			N	-0-					-0-
01	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-					-0-

SNEED, J. T. WELL #: 72B RRCID -> 291015 COMPL. DATE 04/05/2021 TOTAL DEPTH 2826 PERF. 2286 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3910	-0-	-647	-0-	3910	2			N	-0-					-0-
09	4260	X	3821	-0-	-439	-0-	3821	2			N	-0-					-0-
10	4216	X	2477	-0-	-1739	-0-	2477	2			N	-0-					-0-
11	3810	X	3723	-0-	-87	-0-	3723	2			N	-0-					-0-
12	3937	X	3312	-0-	-625	-0-	3312	2			N	-0-					-0-
01	3937	X	2976	-0-	-961	-0-	2976	2			N	-0-					-0-

GOBER WELL #: 16D RRCID -> 291017 COMPL. DATE 04/29/2021 TOTAL DEPTH 3039 PERF. 2596 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	5644	-0-	-1393	-0-	279	1	5365	2	N	-0-					-0-
09	6420	X	5304	-0-	-1116	-0-	270	1	5034	2	N	-0-					-0-
10	6386	X	3753	-0-	-2633	-0-	128	1	3625	2	N	-0-					-0-
11	5790	X	4221	-0-	-1569	-0-	185	1	4036	2	N	-0-					-0-
12	5983	X	1688	-0-	-4295	-0-	158	1	1530	2	N	-0-					-0-
01	5642	X	4267	-0-	-1375	-0-	203	1	4064	2	N	-0-					-0-

SNEED, J. T. 'W' WELL #: 13B RRCID -> 291026 COMPL. DATE 04/27/2021 TOTAL DEPTH 2877 PERF. 2443 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3246	-0-	-257	-0-	279	1	2967	2	N	-0-					-0-
09	3210	X	3082	-0-	-128	-0-	270	1	2812	2	N	-0-					-0-
10	3193	X	1846	-0-	-1347	-0-	126	1	1720	2	N	-0-					-0-
11	3165	X	3165	-0-	-0-	-0-	247	1	2918	2	N	-0-					-0-
12	3255	X	2930	-0-	-325	-0-	237	1	2693	2	N	-0-					-0-
01	3255	X	474	-0-	-2781	-0-	104	1	370	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER WELL #: 15B RRCID -> 291031 COMPL. DATE 04/29/2021 TOTAL DEPTH 2995 PERF. 2586 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3405	-0-	-997	-0-	279	1	3126	2	N	-0-					-0-
09	4080	X	3383	-0-	-697	-0-	268	1	3115	2	N	-0-					-0-
10	4371	X	1791	-0-	-2580	-0-	122	1	1669	2	N	-0-					-0-
11	4230	X	3645	-0-	-585	-0-	270	1	3375	2	N	-0-					-0-
12	4371	X	2565	-0-	-1806	-0-	239	1	2326	2	N	-0-					-0-
01	3503	X	2846	-0-	-657	-0-	216	1	2630	2	N	-0-					-0-

SCHLEE WELL #: 271C RRCID -> 291037 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2820 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3732	-0-	-1042	-0-	279	1	3453	2	N	-0-					-0-
09	4290	X	3513	-0-	-777	-0-	270	1	3243	2	N	-0-					-0-
10	4929	X	2375	-0-	-2554	-0-	248	1	2127	2	N	-0-					-0-
11	4770	X	4360	-0-	-410	-0-	216	1	4144	2	N	-0-					-0-
12	4929	X	2606	-0-	-2323	-0-	243	1	2363	2	N	-0-					-0-
01	3720	X	2661	-0-	-1059	-0-	225	1	2436	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: 273B RRCID -> 291038 COMPL. DATE 05/10/2021 TOTAL DEPTH 3331 PERF. 2779 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2995	-0-	-601	-0-	2995	2			N	-0-					-0-
09	3420	X	2821	-0-	-599	-0-	2821	2			N	-0-					-0-
10	3782	X	1677	-0-	-2105	-0-	1677	2			N	-0-					-0-
11	3660	X	3410	-0-	-250	-0-	3410	2			N	-0-					-0-
12	3782	X	2881	-0-	-901	-0-	2881	2			N	-0-					-0-
01	3007	X	1081	-0-	-1926	-0-	1081	2			N	-0-					-0-

WILLIAMS WELL #: 234B RRCID -> 291100 COMPL. DATE 05/25/2021 TOTAL DEPTH 3342 PERF. 2858 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	4046	-0-	-2154	-0-	279	1	3767	2	N	-0-					-0-
09	5070	X	3800	-0-	-1270	-0-	270	1	3530	2	N	-0-					-0-
10	0		2353	-0-	2353	2353	279	1	2074	2	N	-0-					-0-
11	0		3254	-0-	3254	5607	270	1	2984	2	N	-0-					-0-
12	0		3778	-0-	3778	9385	279	1	3499	2	N	-0-					-0-
01	0		2935	-0-	2935	12320	279	1	2656	2	N	-0-					-0-

SNEED, J. T. WELL #: 1B RRCID -> 291170 COMPL. DATE 06/05/2021 TOTAL DEPTH 3015 PERF. 2257 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3014	-0-	-520	-0-	3014	2			N	-0-					-0-
09	3420	X	3105	-0-	-315	-0-	3105	2			N	-0-					-0-
10	3503	X	2311	-0-	-1192	-0-	2311	2			N	-0-					-0-
11	3390	X	3114	-0-	-276	-0-	3114	2			N	-0-					-0-
12	3503	X	2915	-0-	-588	-0-	2915	2			N	-0-					-0-
01	3224	X	2903	-0-	-321	-0-	2903	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: 273A RRCID -> 291204 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2787 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3765	-0-	-761	-0-	279	1	3486	2	N	-0-					-0-
09	4290	X	3523	-0-	-767	-0-	270	1	3253	2	N	-0-					-0-
10	4619	X	2000	-0-	-2619	-0-	279	1	1721	2	N	-0-					-0-
11	4470	X	3822	-0-	-648	-0-	270	1	3552	2	N	-0-					-0-
12	4619	X	3438	-0-	-1181	-0-	279	1	3159	2	N	-0-					-0-
01	3751	X	1480	-0-	-2271	-0-	279	1	1201	2	N	-0-					-0-

COON, R. S. WELL #: 230B RRCID -> 291205 COMPL. DATE 06/01/2021 TOTAL DEPTH 3290 PERF. 2814 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3239	-0-	-1101	-0-	270	1	2969	2	N	-0-					-0-
09	3450	X	3132	-0-	-318	-0-	270	1	2862	2	N	-0-					-0-
10	3596	X	2023	-0-	-1573	-0-	279	1	1744	2	N	-0-					-0-
11	3480	X	2520	-0-	-960	-0-	260	1	2260	2	N	-0-					-0-
12	3596	X	3179	-0-	-417	-0-	267	1	2912	2	N	-0-					-0-
01	3224	X	2410	-0-	-814	-0-	210	1	2200	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 2 RRCID -> 291223 COMPL. DATE 06/15/2021 TOTAL DEPTH 2582 PERF. 2005 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2053	-0-	-303	-0-	2053	2			N	-0-					-0-
09	2220	X	1923	-0-	-297	-0-	1923	2			N	-0-					-0-
10	2108	N	1910	-0-	-198	-0-	1910	2			N	-0-					-0-
11	1980	N	1772	-0-	-208	-0-	1772	2			N	-0-					-0-
12	1984	N	1893	-0-	-91	-0-	1893	2			N	-0-					-0-
01	1922	N	1745	-0-	-177	-0-	1745	2			N	-0-					-0-

BIVINS WELL #: S 6 RRCID -> 291403 COMPL. DATE 06/28/2021 TOTAL DEPTH 2475 PERF. 1993 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1301	-0-	-404	-0-	1301	2			N	-0-					-0-
09	1620	X	1218	-0-	-402	-0-	1218	2			N	-0-					-0-
10	1612	X	1210	-0-	-402	-0-	1210	2			N	-0-					-0-
11	1500	X	1114	-0-	-386	-0-	1114	2			N	-0-					-0-
12	1333	X	1114	-0-	-219	-0-	1114	2			N	-0-					-0-
01	1302	X	1079	-0-	-223	-0-	1079	2			N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 291487 COMPL. DATE 07/07/2021 TOTAL DEPTH 2623 PERF. 2046 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	6045	-0-	-0-	-0-	6045	2			N	-0-					-0-
09	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-
10	6169	X	5713	-0-	-456	-0-	5713	2			N	-0-					-0-
11	5970	X	5293	-0-	-677	-0-	5293	2			N	-0-					-0-
12	6169	X	5350	-0-	-819	-0-	5350	2			N	-0-					-0-
01	6045	X	5279	-0-	-766	-0-	5279	2			N	-0-					-0-

FEE WELL #: S 3 RRCID -> 291503 COMPL. DATE 07/09/2021 TOTAL DEPTH 2770 PERF. 2120 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	1821	-0-	-2023	-0-	1821	2			N	-0-					-0-
09	3720	X	2428	-0-	-1292	-0-	2428	2			N	-0-					-0-
10	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
11	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
12	2883	X	2473	-0-	-410	-0-	2473	2			N	-0-					-0-
01	4092	X	2818	-0-	-1274	-0-	2818	2			N	-0-					-0-

BIVINS WELL #: S 5 RRCID -> 291521 COMPL. DATE 07/02/2021 TOTAL DEPTH 2751 PERF. 2210 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1953	-0-	-651	-0-	1953	2			N	-0-					-0-
09	2280	X	1803	-0-	-477	-0-	1803	2			N	-0-					-0-
10	2294	X	1825	-0-	-469	-0-	1825	2			N	-0-					-0-
11	2100	X	1673	-0-	-427	-0-	1673	2			N	-0-					-0-
12	1984	X	1598	-0-	-386	-0-	1598	2			N	-0-					-0-
01	1953	X	1700	-0-	-253	-0-	1700	2			N	-0-					-0-

FEE WELL #: S 1 RRCID -> 291659 COMPL. DATE 06/30/2021 TOTAL DEPTH 2623 PERF. 2120 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5147	X	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-
09	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-
10	5177	X	3154	-0-	-2023	-0-	3154	2			N	-0-					-0-
11	5010	X	2936	-0-	-2074	-0-	2936	2			N	-0-					-0-
12	5177	X	3090	-0-	-2087	-0-	3090	2			N	-0-					-0-
01	5146	X	3680	-0-	-1466	-0-	3680	2			N	-0-					-0-

FEE WELL #: S 2 RRCID -> 291751 COMPL. DATE 07/03/2021 TOTAL DEPTH 2714 PERF. 2004 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5662	X	5662	-0-	-0-	-0-	5662	2			N	-0-					-0-
09	4080	X	3850	-0-	-230	-0-	3850	2			N	-0-					-0-
10	5735	X	3693	-0-	-2042	-0-	3693	2			N	-0-					-0-
11	5550	X	3526	-0-	-2024	-0-	3526	2			N	-0-					-0-
12	5735	X	3578	-0-	-2157	-0-	3578	2			N	-0-					-0-
01	5673	X	3571	-0-	-2102	-0-	3571	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: S 1 RRCID -> 291810 COMPL. DATE 08/04/2021 TOTAL DEPTH 3111 PERF. 2105 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4155	-0-	-340	-0-	4155	2			N	-0-					-0-
09	4230	X	3962	-0-	-268	-0-	3962	2			N	-0-					-0-
10	4247	X	3955	-0-	-292	-0-	3955	2			N	-0-					-0-
11	4110	X	3581	-0-	-529	-0-	3581	2			N	-0-					-0-
12	4247	X	3748	-0-	-499	-0-	3748	2			N	-0-					-0-
01	4154	X	3733	-0-	-421	-0-	3733	2			N	-0-					-0-

READ WELL #: S 3 RRCID -> 291815 COMPL. DATE 07/31/2021 TOTAL DEPTH 3148 PERF. 2179 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4390	-0-	-384	-0-	4390	2			N	-0-					-0-
09	4620	X	4152	-0-	-468	-0-	4152	2			N	-0-					-0-
10	0		4120	-0-	4120	4120	4120	2			N	-0-					-0-
11	0		3753	-0-	3753	7873	3753	2			N	-0-					-0-
12	0		3808	-0-	3808	11681	3808	2			N	-0-					-0-
01	0		3735	-0-	3735	15416	3735	2			N	-0-					-0-

SNEED P WELL #: S 5 RRCID -> 291816 COMPL. DATE 07/08/2021 TOTAL DEPTH 3158 PERF. 2301 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2517	-0-	-1296	-0-	2517	2			N	-0-					-0-
09	3360	X	1388	-0-	-1972	-0-	1388	2			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
11	2730	X	2141	-0-	-589	-0-	2141	2			N	-0-					-0-
12	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
01	3534	X	2084	-0-	-1450	-0-	2084	2			N	-0-					-0-

SNEED P WELL #: S 1 RRCID -> 291825 COMPL. DATE 07/17/2021 TOTAL DEPTH 2696 PERF. 2325 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1917	-0-	-191	-0-	1917	2			N	-0-					-0-
09	1800	X	1401	-0-	-399	-0-	1401	2			N	-0-					-0-
10	2015	X	1591	-0-	-424	-0-	1591	2			N	-0-					-0-
11	1950	X	1365	-0-	-585	-0-	1365	2			N	-0-					-0-
12	2015	X	1093	-0-	-922	-0-	1093	2			N	-0-					-0-
01	1922	X	1236	-0-	-686	-0-	1236	2			N	-0-					-0-

SNEED WELL #: 43A RRCID -> 292006 COMPL. DATE 08/27/2021 TOTAL DEPTH 2932 PERF. 2330 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2218	-0-	-231	-0-	372	1	1846	2	N	-0-					-0-
09	2370	X	2154	-0-	-216	-0-	360	1	1794	2	N	-0-					-0-
10	2356	X	2026	-0-	-330	-0-	372	1	1654	2	N	-0-					-0-
11	2220	X	2100	-0-	-120	-0-	360	1	1740	2	N	-0-					-0-
12	2294	X	1755	-0-	-539	-0-	364	1	1391	2	N	-0-					-0-
01	2232	X	1994	-0-	-238	-0-	348	1	1646	2	N	-0-					-0-

SNEED -C- WELL #: 46C RRCID -> 292029 COMPL. DATE 08/13/2021 TOTAL DEPTH 3119 PERF. 2286 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1963	-0-	1963	25956	368	1	1595	2	N	-0-					-0-
09	27832	X	1876	-0-	-25956	-0-	360	1	1516	2	N	-0-					-0-
10	2015	X	1603	-0-	-412	-0-	279	1	1324	2	N	-0-					-0-
11	1890	X	1746	-0-	-144	-0-	350	1	1396	2	N	-0-					-0-
12	1953	X	1528	-0-	-425	-0-	332	1	1196	2	N	-0-					-0-
01	1953	X	1327	-0-	-626	-0-	372	1	955	2	N	-0-					-0-

SNEED WELL #: 44A RRCID -> 292038 COMPL. DATE 09/02/2021 TOTAL DEPTH 2957 PERF. 2347 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3127	-0-	-283	-0-	372	1	2755	2	N	-0-					-0-
09	3180	X	2878	-0-	-302	-0-	360	1	2518	2	N	-0-					-0-
10	3131	X	2975	-0-	-156	-0-	372	1	2603	2	N	-0-					-0-
11	3030	X	2790	-0-	-240	-0-	360	1	2430	2	N	-0-					-0-
12	3131	X	2748	-0-	-383	-0-	372	1	2376	2	N	-0-					-0-
01	3131	X	2550	-0-	-581	-0-	372	1	2178	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 41A RRCID -> 292039 COMPL. DATE 09/15/2021 TOTAL DEPTH 2941 PERF. 2349 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2796	-0-	-1079	-0-	372	1	2424	2	N	-0-					-0-
09	3540	X	2638	-0-	-902	-0-	360	1	2278	2	N	-0-					-0-
10	0		2709	-0-	2709	2709	372	1	2337	2	N	-0-					-0-
11	0		2599	-0-	2599	5308	360	1	2239	2	N	-0-					-0-
12	0		2589	-0-	2589	7897	372	1	2217	2	N	-0-					-0-
01	0		2593	-0-	2593	10490	372	1	2221	2	N	-0-					-0-

SPURLOCK WELL #: 10 RRCID -> 292051 COMPL. DATE 11/15/2021 TOTAL DEPTH 3590 PERF. 2913 - 3080

08	465	N	132	-0-	-333	-0-	15 21	1 9	96	2	N	19	13	1			17
09	180	N	96	-0-	-84	-0-	15 22	1 9	59	2	N	20	24	1			13
10	0		188	-0-	188	188	16 25	1 9	147	2	N	23	16	1			20
11	0		104	-0-	104	292	16 44	1 9	44	2	N	40	40	1			20
12	0		119	-0-	119	411	16 25	1 9	78	2	N	23	32	1			11
01	0		53	-0-	53	464	16 26	1 9	11	2	N	24	19	1			16

SNEED WELL #: 44C RRCID -> 292052 COMPL. DATE 09/03/2021 TOTAL DEPTH 2970 PERF. 2332 - 2970

08	3596	X	3178	-0-	-418	-0-	372	1	2806	2	N	-0-					-0-
09	3420	X	3073	-0-	-347	-0-	360	1	2713	2	N	-0-					-0-
10	3503	X	2871	-0-	-632	-0-	372	1	2499	2	N	-0-					-0-
11	3300	X	2805	-0-	-495	-0-	360	1	2445	2	N	-0-					-0-
12	3348	X	2754	-0-	-594	-0-	372	1	2382	2	N	-0-					-0-
01	3507	X	3507	-0-	-0-	-0-	372	1	3135	2	N	-0-					-0-

SNEED P WELL #: S 7 RRCID -> 292053 COMPL. DATE 08/08/2021 TOTAL DEPTH 2895 PERF. 1935 - 2895

08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
09	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
10	1612	N	919	-0-	-693	-0-	919	2			N	-0-					-0-
11	1530	N	739	-0-	-791	-0-	739	2			N	-0-					-0-
12	992	N	706	-0-	-286	-0-	706	2			N	-0-					-0-
01	930	N	678	-0-	-252	-0-	678	2			N	-0-					-0-

SNEED JT WELL #: 45B RRCID -> 292054 COMPL. DATE 08/20/2021 TOTAL DEPTH 3034 PERF. 2329 - 3034

08	3751	X	2692	-0-	-1059	-0-	372	1	2320	2	N	-0-					-0-
09	3330	X	2842	-0-	-488	-0-	360	1	2482	2	N	-0-					-0-
10	3348	X	2724	-0-	-624	-0-	372	1	2352	2	N	-0-					-0-
11	3240	X	2627	-0-	-613	-0-	360	1	2267	2	N	-0-					-0-
12	2945	X	951	-0-	-1994	-0-	372	1	579	2	N	-0-					-0-
01	2945	X	2767	-0-	-178	-0-	372	1	2395	2	N	-0-					-0-

SNEED -C- WELL #: 46A RRCID -> 292055 COMPL. DATE 09/02/2021 TOTAL DEPTH 3140 PERF. 2279 - 3140

08	2037	X	2037	-0-	-0-	-0-	372	1	1665	2	N	-0-					-0-
09	2143	X	2143	-0-	-0-	-0-	342	1	1801	2	N	-0-					-0-
10	1550	N	1329	-0-	-221	-0-	221	1	1108	2	N	-0-					-0-
11	2096	N	2096	-0-	-0-	-0-	347	1	1749	2	N	-0-					-0-
12	2201	N	1532	-0-	-669	-0-	361	1	1171	2	N	-0-					-0-
01	1333	N	1126	-0-	-207	-0-	242	1	884	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 24B RRCID -> 292056 COMPL. DATE 09/16/2021 TOTAL DEPTH 2867 PERF. 2304 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2790	X	2487	-0-	-303	-0-	372	1	2115	2	N	-0-			-0-
09	2520	X	2280	-0-	-240	-0-	360	1	1920	2	N	-0-			-0-
10	2604	X	2276	-0-	-328	-0-	372	1	1904	2	N	-0-			-0-
11	2520	X	1864	-0-	-656	-0-	360	1	1504	2	N	-0-			-0-
12	2604	X	1454	-0-	-1150	-0-	372	1	1082	2	N	-0-			-0-
01	2480	X	2466	-0-	-14	-0-	372	1	2094	2	N	-0-			-0-

SNEED -C- WELL #: 7B RRCID -> 292062 COMPL. DATE 09/27/2021 TOTAL DEPTH 2874 PERF. 2411 - 2874

08	2480	X	2355	-0-	-125	-0-	372	1	1983	2	N	-0-			-0-
09	2340	X	2212	-0-	-128	-0-	360	1	1852	2	N	-0-			-0-
10	2418	X	1964	-0-	-454	-0-	372	1	1592	2	N	-0-			-0-
11	2280	X	2046	-0-	-234	-0-	360	1	1686	2	N	-0-			-0-
12	2356	X	2098	-0-	-258	-0-	372	1	1726	2	N	-0-			-0-
01	2356	X	2067	-0-	-289	-0-	372	1	1695	2	N	-0-			-0-

SNEED WELL #: 25B RRCID -> 292063 COMPL. DATE 09/25/2021 TOTAL DEPTH 2733 PERF. 2158 - 2733

08	4154	X	3904	-0-	-250	-0-	372	1	3532	2	N	-0-			-0-
09	4020	X	3062	-0-	-958	-0-	360	1	2702	2	N	-0-			-0-
10	4154	X	3656	-0-	-498	-0-	372	1	3284	2	N	-0-			-0-
11	3780	X	3361	-0-	-419	-0-	360	1	3001	2	N	-0-			-0-
12	3906	X	2744	-0-	-1162	-0-	372	1	2372	2	N	-0-			-0-
01	3906	X	2099	-0-	-1807	-0-	372	1	1727	2	N	-0-			-0-

SNEED -A- WELL #: 21B RRCID -> 292084 COMPL. DATE 09/15/2021 TOTAL DEPTH 3145 PERF. 2345 - 3145

08	3162	X	2783	-0-	-379	-0-	372	1	2411	2	N	-0-			-0-
09	2940	X	2469	-0-	-471	-0-	360	1	2109	2	N	-0-			-0-
10	2790	X	2462	-0-	-328	-0-	372	1	2090	2	N	-0-			-0-
11	2700	X	2498	-0-	-202	-0-	360	1	2138	2	N	-0-			-0-
12	2790	X	2587	-0-	-203	-0-	372	1	2215	2	N	-0-			-0-
01	2790	X	2654	-0-	-136	-0-	372	1	2282	2	N	-0-			-0-

BIVINS WELL #: S 7 RRCID -> 292145 COMPL. DATE 10/02/2021 TOTAL DEPTH 3525 PERF. 2474 - 3525

08	2666	X	2403	-0-	-263	-0-	2403	2			N	-0-			-0-
09	2580	X	2282	-0-	-298	-0-	2282	2			N	-0-			-0-
10	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-			-0-
11	0		2161	-0-	2161	2161	2161	2			N	-0-			-0-
12	0		2172	-0-	2172	4333	2172	2			N	-0-			-0-
*01	3100	N	2118	-0-	-982	3351	2118	2			N	-0-			-0-

BIVINS WELL #: S 8 RRCID -> 292163 COMPL. DATE 10/13/2021 TOTAL DEPTH 3289 PERF. 2916 - 3289

08	3193	X	3170	-0-	-23	-0-	3170	2			N	-0-			-0-
09	3090	X	2954	-0-	-136	-0-	2954	2			N	-0-			-0-
10	3162	X	2790	-0-	-372	-0-	2790	2			N	-0-			-0-
11	0		2971	-0-	2971	2971	2971	2			N	-0-			-0-
12	0		2850	-0-	2850	5821	2850	2			N	-0-			-0-
*01	7831	X	2010	-0-	-5821	-0-	2010	2			N	-0-			-0-

BIVINS WELL #: S 9 RRCID -> 292176 COMPL. DATE 10/08/2021 TOTAL DEPTH 3000 PERF. 2265 - 3000

08	2542	X	2261	-0-	-281	-0-	2261	2			N	-0-			-0-
09	2460	X	2104	-0-	-356	-0-	2104	2			N	-0-			-0-
10	2480	X	2061	-0-	-419	-0-	2061	2			N	-0-			-0-
11	2340	X	1834	-0-	-506	-0-	1834	2			N	-0-			-0-
12	2356	X	1985	-0-	-371	-0-	1985	2			N	-0-			-0-
01	2263	X	1812	-0-	-451	-0-	1812	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 48D RRCID -> 292198 COMPL. DATE 11/05/2021 TOTAL DEPTH 2804 PERF. 2074 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2852	X	2732	-0-	-120	-0-	372	1	2360	2	N	-0-			-0-
09	2684	X	2684	-0-	-0-	-0-	360	1	2324	2	N	-0-			-0-
10	0		2432	-0-	2432	2432	321	1	2111	2	N	-0-			-0-
11	0		2474	-0-	2474	4906	351	1	2123	2	N	-0-			-0-
12	0		2050	-0-	2050	6956	358	1	1692	2	N	-0-			-0-
01	0		734	-0-	734	7690	95	1	639	2	N	-0-			-0-

SNEED WELL #: 28C RRCID -> 292211 COMPL. DATE 11/09/2021 TOTAL DEPTH 3070 PERF. 2266 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4123	X	3055	-0-	-1068	-0-	372	1	2683	2	N	-0-			-0-
09	3540	X	2813	-0-	-727	-0-	360	1	2453	2	N	-0-			-0-
10	0		2790	-0-	2790	2790	372	1	2418	2	N	-0-			-0-
11	0		2610	-0-	2610	5400	360	1	2250	2	N	-0-			-0-
12	0		2663	-0-	2663	8063	372	1	2291	2	N	-0-			-0-
01	0		2571	-0-	2571	10634	372	1	2199	2	N	-0-			-0-

WALKER -A- WELL #: 5A RRCID -> 292243 COMPL. DATE 11/18/2021 TOTAL DEPTH 3000 PERF. 2221 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6200	X	2590	-0-	-3610	-0-	372	1	2218	2	N	-0-			-0-
09	3330	X	2459	-0-	-871	-0-	360	1	2099	2	N	-0-			-0-
10	3441	X	2293	-0-	-1148	-0-	372	1	1921	2	N	-0-			-0-
11	0		2209	-0-	2209	2209	360	1	1849	2	N	-0-			-0-
12	0		2255	-0-	2255	4464	372	1	1883	2	N	-0-			-0-
01	0		2155	-0-	2155	6619	372	1	1783	2	N	-0-			-0-

SNEED WELL #: 43D RRCID -> 292247 COMPL. DATE 11/03/2021 TOTAL DEPTH 2922 PERF. 2232 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2790	X	2360	-0-	-430	-0-	361	1	1999	2	N	-0-			-0-
09	2670	X	2232	-0-	-438	-0-	360	1	1872	2	N	-0-			-0-
10	2573	X	2220	-0-	-353	-0-	372	1	1848	2	N	-0-			-0-
11	2400	X	2017	-0-	-383	-0-	356	1	1661	2	N	-0-			-0-
12	2387	X	1971	-0-	-416	-0-	372	1	1599	2	N	-0-			-0-
01	2356	X	2011	-0-	-345	-0-	367	1	1644	2	N	-0-			-0-

SNEED -C- WELL #: 8D RRCID -> 292251 COMPL. DATE 11/04/2021 TOTAL DEPTH 3139 PERF. 2362 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4960	X	3928	-0-	-1032	-0-	372	1	3556	2	N	-0-			-0-
09	4680	X	4588	-0-	-92	-0-	360	1	4228	2	N	-0-			-0-
10	4867	X	3971	-0-	-896	-0-	372	1	3599	2	N	-0-			-0-
11	4710	X	3794	-0-	-916	-0-	360	1	3434	2	N	-0-			-0-
12	4867	X	3214	-0-	-1653	-0-	372	1	2842	2	N	-0-			-0-
01	4743	X	3711	-0-	-1032	-0-	372	1	3339	2	N	-0-			-0-

SNEED -B- WELL #: 4B RRCID -> 292253 COMPL. DATE 12/01/2021 TOTAL DEPTH 2850 PERF. 2360 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4526	X	3787	-0-	-739	-0-	3787	2			N	-0-			-0-
09	4140	X	2810	-0-	-1330	-0-	2810	3			N	-0-			-0-
10	4123	X	3201	-0-	-922	-0-	3201	3			N	-0-			-0-
11	0		2910	-0-	2910	2910	2910	2			N	-0-			-0-
12	6329	X	3419	-0-	-2910	-0-	3419	3			N	-0-			-0-
01	3782	X	3100	-0-	-682	-0-	3100	3			N	-0-			-0-

SNEED, J. T. WELL #: 1BB RRCID -> 292254 COMPL. DATE 12/21/2021 TOTAL DEPTH 2900 PERF. 2332 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4309	X	3578	-0-	-731	-0-	3578	2			N	-0-			-0-
09	3870	X	3356	-0-	-514	-0-	3356	2			N	-0-			-0-
10	3720	X	1838	-0-	-1882	-0-	1838	2			N	-0-			-0-
11	3450	X	3297	-0-	-153	-0-	3297	2			N	-0-			-0-
12	3565	X	3045	-0-	-520	-0-	3045	2			N	-0-			-0-
01	3565	X	2524	-0-	-1041	-0-	2524	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 41B RRCID -> 292259 COMPL. DATE 11/12/2021 TOTAL DEPTH 2900 PERF. 2358 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2193	-0-	-721	-0-	2193	2			N	-0-					-0-
09	2820	X	1977	-0-	-843	-0-	1977	2			N	-0-					-0-
10	2604	X	1870	-0-	-734	-0-	1870	2			N	-0-					-0-
11	2340	X	1687	-0-	-653	-0-	1687	2			N	-0-					-0-
12	2418	X	1737	-0-	-681	-0-	1737	2			N	-0-					-0-
01	2201	X	1478	-0-	-723	-0-	1478	2			N	-0-					-0-

SNEED, J. T. WELL #: 72A RRCID -> 292265 COMPL. DATE 12/02/2021 TOTAL DEPTH 2850 PERF. 2254 - 2850

08	5735	X	4258	-0-	-1477	-0-	4258	2			N	-0-					-0-
09	5010	X	3968	-0-	-1042	-0-	3968	2			N	-0-					-0-
10	4712	X	2129	-0-	-2583	-0-	2129	2			N	-0-					-0-
11	4110	X	3902	-0-	-208	-0-	3902	2			N	-0-					-0-
12	4247	X	3450	-0-	-797	-0-	3450	2			N	-0-					-0-
01	4247	X	3064	-0-	-1183	-0-	3064	2			N	-0-					-0-

SNEED, J. T. WELL #: 1D RRCID -> 292266 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2248 - 2900

08	3379	X	2871	-0-	-508	-0-	2871	2			N	-0-					-0-
09	3060	X	2722	-0-	-338	-0-	2722	2			N	-0-					-0-
10	2976	X	2096	-0-	-880	-0-	2096	2			N	-0-					-0-
11	2820	X	2709	-0-	-111	-0-	2709	2			N	-0-					-0-
12	2914	X	2278	-0-	-636	-0-	2278	2			N	-0-					-0-
01	2883	X	2078	-0-	-805	-0-	2078	2			N	-0-					-0-

SNEED, J. T. WELL #: 5A RRCID -> 292275 COMPL. DATE 12/17/2021 TOTAL DEPTH 2800 PERF. 2190 - 2800

08	6510	X	3117	-0-	-3393	-0-	366	1	2751	2	N	-0-					-0-
09	4080	X	3105	-0-	-975	-0-	320	1	2785	2	N	-0-					-0-
10	3844	X	1466	-0-	-2378	-0-	210	1	1256	2	N	-0-					-0-
11	3270	X	2879	-0-	-391	-0-	335	1	2544	2	N	-0-					-0-
12	3224	X	2589	-0-	-635	-0-	306	1	2283	2	N	-0-					-0-
01	3224	X	2579	-0-	-645	-0-	270	1	2309	2	N	-0-					-0-

SNEED, J. T. WELL #: P 6D RRCID -> 292294 COMPL. DATE 01/04/2022 TOTAL DEPTH 2800 PERF. 2239 - 2800

08	6324	X	3558	-0-	-2766	-0-	3558	2			N	-0-					-0-
09	3570	X	3279	-0-	-291	-0-	3279	2			N	-0-					-0-
10	0		1734	-0-	1734	1734	1734	2			N	-0-					-0-
11	0		1905	-0-	1905	3639	1905	2			N	-0-					-0-
12	0		3005	-0-	3005	6644	3005	2			N	-0-					-0-
01	0		2747	-0-	2747	9391	2747	2			N	-0-					-0-

SNEED, J. T. WELL #: 1A RRCID -> 292321 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2356 - 2900

08	6820	X	4637	-0-	-2183	-0-	4637	2			N	-0-					-0-
09	6600	X	4213	-0-	-2387	-0-	4213	2			N	-0-					-0-
10	0		2459	-0-	2459	2459	2459	2			N	-0-					-0-
11	0		4045	-0-	4045	6504	4045	2			N	-0-					-0-
12	0		3751	-0-	3751	10255	3751	2			N	-0-					-0-
01	0		3205	-0-	3205	13460	3205	2			N	-0-					-0-

SNEED -C- WELL #: 29A RRCID -> 292322 COMPL. DATE 01/05/2022 TOTAL DEPTH 2900 PERF. 2410 - 2900

08	6324	X	2680	-0-	-3644	-0-	2680	2			N	-0-					-0-
09	3420	X	2453	-0-	-967	-0-	2453	2			N	-0-					-0-
10	3193	X	2416	-0-	-777	-0-	2416	2			N	-0-					-0-
11	2880	X	2347	-0-	-533	-0-	2347	2			N	-0-					-0-
12	2666	X	2054	-0-	-612	-0-	2054	2			N	-0-					-0-
01	2666	X	2369	-0-	-297	-0-	2369	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: 14A RRCID -> 292332 COMPL. DATE 01/13/2022 TOTAL DEPTH 3150 PERF. 2494 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2803	-0-	-1382	-0-	2803	2			N	-0-					-0-
09	3510	X	2858	-0-	-652	-0-	2858	2			N	-0-					-0-
10	3441	X	1875	-0-	-1566	-0-	1875	2			N	-0-					-0-
11	2910	X	2025	-0-	-885	-0-	2025	2			N	-0-					-0-
12	3007	X	2495	-0-	-512	-0-	2495	2			N	-0-					-0-
01	2945	X	2029	-0-	-916	-0-	2029	2			N	-0-					-0-

COON, R. S. WELL #: 229B RRCID -> 292336 COMPL. DATE 01/18/2022 TOTAL DEPTH 3320 PERF. 2799 - 3320

08	8587	X	2607	-0-	-5980	-0-	2607	2			N	-0-					-0-
09	4080	X	2320	-0-	-1760	-0-	2320	2			N	-0-					-0-
10	3751	X	1146	-0-	-2605	-0-	1146	2			N	-0-					-0-
11	3390	X	1961	-0-	-1429	-0-	1961	2			N	-0-					-0-
12	3503	X	1571	-0-	-1932	-0-	1571	2			N	-0-					-0-
01	2604	X	1795	-0-	-809	-0-	1795	2			N	-0-					-0-

COON, R. S. WELL #: 16B RRCID -> 292388 COMPL. DATE 01/06/2022 TOTAL DEPTH 3218 PERF. 2408 - 3218

08	5611	X	3769	-0-	-1842	-0-	3769	2			N	-0-					-0-
09	4950	X	3582	-0-	-1368	-0-	3582	2			N	-0-					-0-
10	4557	X	2282	-0-	-2275	-0-	2282	2			N	-0-					-0-
11	3960	X	2866	-0-	-1094	-0-	2866	2			N	-0-					-0-
12	4092	X	2696	-0-	-1396	-0-	2696	2			N	-0-					-0-
01	3782	X	2583	-0-	-1199	-0-	2583	2			N	-0-					-0-

WILLIAMS WELL #: 234C RRCID -> 292394 COMPL. DATE 02/02/2022 TOTAL DEPTH 3360 PERF. 2813 - 3360

08	6262	X	3465	-0-	-2797	-0-	3465	2			N	-0-					-0-
09	4860	X	3159	-0-	-1701	-0-	3159	2			N	-0-					-0-
10	0		2381	-0-	2381	2381	2381	2			N	-0-					-0-
11	0		2837	-0-	2837	5218	2837	2			N	-0-					-0-
12	0		3370	-0-	3370	8588	3370	2			N	-0-					-0-
01	0		2690	-0-	2690	11278	2690	2			N	-0-					-0-

SCHLEE WELL #: 271D RRCID -> 292403 COMPL. DATE 02/17/2022 TOTAL DEPTH 3325 PERF. 2758 - 3325

08	7688	X	5735	-0-	-1953	-0-	5735	2			N	-0-					-0-
09	7440	X	5111	-0-	-2329	-0-	5111	2			N	-0-					-0-
10	0		2878	-0-	2878	2878	2878	2			N	-0-					-0-
11	0		4252	-0-	4252	7130	4252	2			N	-0-					-0-
12	0		3984	-0-	3984	11114	3984	2			N	-0-					-0-
01	0		3633	-0-	3633	14747	3633	2			N	-0-					-0-

COON, R. S. WELL #: 230A RRCID -> 292428 COMPL. DATE 01/29/2022 TOTAL DEPTH 3320 PERF. 2780 - 3320

08	7161	X	3681	-0-	-3480	-0-	3681	2			N	-0-					-0-
09	4860	X	3343	-0-	-1517	-0-	3343	2			N	-0-					-0-
10	4433	X	1807	-0-	-2626	-0-	1807	2			N	-0-					-0-
11	0		2812	-0-	2812	2812	2812	2			N	-0-					-0-
12	0		2307	-0-	2307	5119	2307	2			N	-0-					-0-
*01	6396	X	1277	-0-	-5119	-0-	1277	2			N	-0-					-0-

FOSTER WELL #: 240 D RRCID -> 292449 COMPL. DATE 02/11/2022 TOTAL DEPTH 3100 PERF. 2838 - 3100

08	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
09	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					-0-
10	0		1587	-0-	1587	1587	1587	2			N	-0-					-0-
11	0		3142	-0-	3142	4729	3142	2			N	-0-					-0-
12	0		2279	-0-	2279	7008	2279	2			N	-0-					-0-
01	0		2138	-0-	2138	9146	2138	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: 12C RRCID -> 292506 COMPL. DATE 03/08/2022 TOTAL DEPTH 3050 PERF. 2497 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	5369	-0-	-2195	-0-	5369	2			N	-0-					-0-
09	7320	X	5284	-0-	-2036	-0-	5284	2			N	-0-					-0-
10	0		2984	-0-	2984	2984	2984	2			N	-0-					-0-
11	0		4795	-0-	4795	7779	4795	2			N	-0-					-0-
12	0		4012	-0-	4012	11791	4012	2			N	-0-					-0-
01	0		2822	-0-	2822	14613	2822	2			N	-0-					-0-

COON, R. S. WELL #: 3B RRCID -> 292548 COMPL. DATE 03/01/2022 TOTAL DEPTH 3050 PERF. 2624 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4308	-0-	-528	-0-	4308	2			N	-0-					-0-
09	4680	X	3961	-0-	-719	-0-	3961	2			N	-0-					-0-
10	4836	X	2497	-0-	-2339	-0-	2497	2			N	-0-					-0-
11	4500	X	3778	-0-	-722	-0-	3778	2			N	-0-					-0-
12	4495	X	3528	-0-	-967	-0-	3528	2			N	-0-					-0-
01	4309	X	2936	-0-	-1373	-0-	2936	2			N	-0-					-0-

SNEED WELL #: 23D RRCID -> 292549 COMPL. DATE 03/02/2022 TOTAL DEPTH 2900 PERF. 2279 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	2311	-0-	-3579	-0-	2311	2			N	-0-					-0-
09	5700	X	2349	-0-	-3351	-0-	2349	2			N	-0-					-0-
10	2821	X	2230	-0-	-591	-0-	2230	2			N	-0-					-0-
11	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2418	X	2218	-0-	-200	-0-	2218	2			N	-0-					-0-
01	2418	X	2288	-0-	-130	-0-	2288	2			N	-0-					-0-

SNEED -B- WELL #: 1F RRCID -> 292551 COMPL. DATE 03/22/2022 TOTAL DEPTH 2750 PERF. 2278 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	3241	-0-	-3269	-0-	403	1	2838	2	N	-0-					-0-
09	6300	X	3178	-0-	-3122	-0-	388	1	2790	2	N	-0-					-0-
10	3317	X	2991	-0-	-326	-0-	403	1	2588	2	N	-0-					-0-
11	3210	X	2741	-0-	-469	-0-	390	1	2351	2	N	-0-					-0-
12	3286	X	2675	-0-	-611	-0-	402	1	2273	2	N	-0-					-0-
01	3286	X	2631	-0-	-655	-0-	403	1	2228	2	N	-0-					-0-

SNEED -B- WELL #: 4002A RRCID -> 292569 COMPL. DATE 03/18/2022 TOTAL DEPTH 3000 PERF. 2388 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	3720	-0-	-2480	-0-	403	1	3317	2	N	-0-					-0-
09	6000	X	3500	-0-	-2500	-0-	390	1	3110	2	N	-0-					-0-
10	0		3491	-0-	3491	3491	403	1	3088	2	N	-0-					-0-
11	0		2463	-0-	2463	5954	375	1	2088	2	N	-0-					-0-
12	0		2479	-0-	2479	8433	355	1	2124	2	N	-0-					-0-
01	0		2681	-0-	2681	11114	403	1	2278	2	N	-0-					-0-

SNEED -B- WELL #: 1E RRCID -> 292635 COMPL. DATE 03/22/2022 TOTAL DEPTH 2800 PERF. 2360 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	3459	-0-	-4911	-0-	3459	2			N	-0-					-0-
09	8100	X	3285	-0-	-4815	-0-	3285	3			N	-0-					-0-
10	4185	X	3079	-0-	-1106	-0-	3079	3			N	-0-					-0-
11	0		1975	-0-	1975	1975	1975	2			N	-0-					-0-
12	3813	X	1339	-0-	-2474	-0-	1339	3			N	-0-					-0-
01	3472	X	2710	-0-	-762	-0-	2710	3			N	-0-					-0-

SNEED P WELL #: S 52D RRCID -> 292655 COMPL. DATE 10/30/2021 TOTAL DEPTH 2789 PERF. 2076 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	930	N	721	-0-	-209	-0-	721	2			N	-0-					-0-
11	0		657	-0-	657	657	657	2			N	-0-					-0-
12	0		694	-0-	694	1351	694	2			N	-0-					-0-
*01	1973	N	622	-0-	-1351	-0-	622	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT B WELL #: 22D RRCID -> 292775 COMPL. DATE 04/08/2022 TOTAL DEPTH 2900 PERF. 2422 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	4356	-0-	-3704	-0-	4356	2			N	-0-					-0-
09	7800	X	4080	-0-	-3720	-0-	4080	3			N	-0-					-0-
10	5704	X	3515	-0-	-2189	-0-	3515	3			N	-0-					-0-
11	4650	X	3498	-0-	-1152	-0-	3498	3			N	-0-					-0-
12	4619	X	3965	-0-	-654	-0-	3965	3			N	-0-					-0-
01	4371	X	3851	-0-	-520	-0-	3851	3			N	-0-					-0-

SNEED -B- WELL #: 4002B RRCID -> 292776 COMPL. DATE 04/07/2022 TOTAL DEPTH 3000 PERF. 2354 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	4085	-0-	-3820	-0-	403	1	3682	2	N	-0-					-0-
09	7650	X	3856	-0-	-3794	-0-	390	1	3466	3	N	-0-					-0-
10	4495	X	3698	-0-	-797	-0-	403	1	3295	3	N	-0-					-0-
11	0		3428	-0-	3428	3428	390	1	3038	2	N	-0-					-0-
*12	6787	X	3359	-0-	-3428	-0-	398	1	2961	2	N	-0-					-0-
01	4092	X	3264	-0-	-828	-0-	403	1	2861	2	N	-0-					-0-

SNEED -B- WELL #: 2B RRCID -> 292787 COMPL. DATE 04/13/2022 TOTAL DEPTH 3000 PERF. 2384 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	4056	-0-	-3384	-0-	403	1	3653	2	N	-0-					-0-
09	7200	X	3614	-0-	-3586	-0-	390	1	3224	3	N	-0-					-0-
10	5642	X	3445	-0-	-2197	-0-	403	1	3042	3	N	-0-					-0-
11	4230	X	3059	-0-	-1171	-0-	382	1	2677	3	N	-0-					-0-
12	4061	X	3096	-0-	-965	-0-	397	1	2699	3	N	-0-					-0-
01	4061	X	3082	-0-	-979	-0-	403	1	2679	3	N	-0-					-0-

SNEED -C- WELL #: 5040B RRCID -> 292797 COMPL. DATE 04/15/2022 TOTAL DEPTH 3050 PERF. 2397 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	2523	-0-	-3367	-0-	372	1	2151	2	N	-0-					-0-
09	5700	X	2193	-0-	-3507	-0-	360	1	1833	3	N	-0-					-0-
10	3627	X	2132	-0-	-1495	-0-	372	1	1760	3	N	-0-					-0-
11	0		1984	-0-	1984	1984	360	1	1624	2	N	-0-					-0-
*12	3963	X	1979	-0-	-1984	-0-	372	1	1607	3	N	-0-					-0-
01	2511	X	1930	-0-	-581	-0-	372	1	1558	3	N	-0-					-0-

WALKER -A- WELL #: 6C RRCID -> 292871 COMPL. DATE 05/04/2022 TOTAL DEPTH 2900 PERF. 2292 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	4084	-0-	-3046	-0-	372	1	3712	2	N	-0-					-0-
09	6900	X	3787	-0-	-3113	-0-	360	1	3427	3	N	-0-					-0-
10	4898	X	3697	-0-	-1201	-0-	372	1	3325	3	N	-0-					-0-
11	0		3433	-0-	3433	3433	360	1	3073	2	N	-0-					-0-
12	6729	X	3296	-0-	-3433	-0-	372	1	2924	3	N	-0-					-0-
01	4092	X	3283	-0-	-809	-0-	372	1	2911	3	N	-0-					-0-

SNEED -C- WELL #: 39C RRCID -> 293101 COMPL. DATE 04/23/2022 TOTAL DEPTH 3050 PERF. 2122 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	2901	-0-	-4539	-0-	403	1	2498	2	N	-0-					-0-
09	7200	X	2713	-0-	-4487	-0-	390	1	2323	2	N	-0-					-0-
10	7440	X	2695	-0-	-4745	-0-	403	1	2292	2	N	-0-					-0-
11	0		2461	-0-	2461	2461	390	1	2071	2	N	-0-					-0-
12	4900	X	2439	-0-	-2461	-0-	403	1	2036	2	N	-0-					-0-
01	2914	X	2458	-0-	-456	-0-	403	1	2055	2	N	-0-					-0-

SNEED -C- WELL #: 39A RRCID -> 293103 COMPL. DATE 04/14/2022 TOTAL DEPTH 3050 PERF. 2115 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	1998	-0-	-5132	-0-	1998	2			N	-0-					-0-
09	6900	X	1785	-0-	-5115	-0-	1785	2			N	-0-					-0-
10	7130	X	1833	-0-	-5297	-0-	1833	2			N	-0-					-0-
11	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
12	2325	X	1560	-0-	-765	-0-	1560	2			N	-0-					-0-
01	1984	X	1627	-0-	-357	-0-	1627	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 8C RRCID -> 293148 COMPL. DATE 05/12/2022 TOTAL DEPTH 3140 PERF. 2377 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7657	X	372	-0-	-7285	-0-	372	1			N	-0-			-0-
09	7410	X	3551	-0-	-3859	-0-	360	1	3191	2	N	-0-			-0-
10	7657	X	3573	-0-	-4084	-0-	372	1	3201	2	N	-0-			-0-
11	0		3571	-0-	3571	3571	360	1	3211	2	N	-0-			-0-
12	7137	X	3566	-0-	-3571	-0-	372	1	3194	2	N	-0-			-0-
01	3658	X	3552	-0-	-106	-0-	372	1	3180	2	N	-0-			-0-

SNEED WELL #: 26A RRCID -> 293151 COMPL. DATE 05/18/2022 TOTAL DEPTH 2741 PERF. 2320 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10850	X	372	-0-	-10478	-0-	372	1			N	-0-			-0-
09	10500	X	6867	-0-	-3633	-0-	360	1	6507	2	N	-0-			-0-
10	10850	X	5667	-0-	-5183	-0-	372	1	5295	2	N	-0-			-0-
11	10500	X	5931	-0-	-4569	-0-	360	1	5571	2	N	-0-			-0-
12	7564	X	6034	-0-	-1530	-0-	372	1	5662	2	N	-0-			-0-
01	7099	X	5756	-0-	-1343	-0-	372	1	5384	2	N	-0-			-0-

SNEED -C- WELL #: 8B RRCID -> 293152 COMPL. DATE 05/17/2022 TOTAL DEPTH 3100 PERF. 2379 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7967	X	372	-0-	-7595	-0-	372	1			N	-0-			-0-
09	7710	X	2914	-0-	-4796	-0-	360	1	2554	2	N	-0-			-0-
10	7967	X	2685	-0-	-5282	-0-	372	1	2313	2	N	-0-			-0-
11	7710	X	2742	-0-	-4968	-0-	360	1	2382	2	N	-0-			-0-
12	3410	X	2812	-0-	-598	-0-	372	1	2440	2	N	-0-			-0-
01	3007	X	2801	-0-	-206	-0-	372	1	2429	2	N	-0-			-0-

SNEED -C- WELL #: 7C RRCID -> 293169 COMPL. DATE 05/07/2022 TOTAL DEPTH 3150 PERF. 2333 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7223	X	372	-0-	-6851	-0-	372	1			N	-0-			-0-
09	6990	X	360	-0-	-6630	-0-	360	1			N	-0-			-0-
10	7223	X	4069	-0-	-3154	-0-	372	1	3697	2	N	-0-			-0-
11	6990	X	4026	-0-	-2964	-0-	360	1	3666	2	N	-0-			-0-
12	4991	X	4122	-0-	-869	-0-	372	1	3750	2	N	-0-			-0-
*01	4154	X	4154	-0-	-0-	-0-	372	1	3782	2	N	-0-			-0-

SNEED MS WELL #: 23 RRCID -> 293170 COMPL. DATE 05/27/2022 TOTAL DEPTH 2950 PERF. 2392 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7750	X	372	-0-	-7378	-0-	372	1			N	-0-			-0-
09	7500	X	360	-0-	-7140	-0-	360	1			N	-0-			-0-
10	7750	X	5818	-0-	-1932	-0-	372	1	5446	2	N	-0-			-0-
11	7500	X	5619	-0-	-1881	-0-	360	1	5259	2	N	-0-			-0-
12	7471	X	5177	-0-	-2294	-0-	372	1	4805	2	N	-0-			-0-
*01	5376	X	5376	-0-	-0-	-0-	372	1	5004	2	N	-0-			-0-

SNEED F WELL #: 20C RRCID -> 293192 COMPL. DATE 06/03/2022 TOTAL DEPTH 3200 PERF. 2304 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-			-0-
09	6000	X	2765	-0-	-3235	-0-	360	1	2405	2	N	-0-			-0-
10	6200	X	2239	-0-	-3961	-0-	156	1	2083	2	N	-0-			-0-
11	6000	X	2583	-0-	-3417	-0-	360	1	2223	2	N	-0-			-0-
12	2608	X	2608	-0-	-0-	-0-	372	1	2236	2	N	-0-			-0-
01	2852	X	2574	-0-	-278	-0-	372	1	2202	2	N	-0-			-0-

THOMPSON T WELL #: 63A RRCID -> 293277 COMPL. DATE 06/03/2022 TOTAL DEPTH 3350 PERF. 2534 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ	PR	3053	-0-	3053	5560	361	1	2692	2	N	-0-			-0-
09	5903	X	343	-0-	-5560	-0-	343	1			N	-0-			-0-
10	3720	X	2869	-0-	-851	-0-	351	1	2518	2	N	-0-			-0-
11	3600	X	2643	-0-	-957	-0-	360	1	2283	2	N	-0-			-0-
12	3720	X	2490	-0-	-1230	-0-	354	1	2136	2	N	-0-			-0-
01	3038	X	2822	-0-	-216	-0-	279	1	2543	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 18D RRCID -> 293303 COMPL. DATE 06/18/2022 TOTAL DEPTH 3250 PERF. 2496 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		5130	-0-	5130	9464	362	1	4768	2	N	-0-					-0-
09	0	W	346	-0-	346	9810	346	1			N	-0-					-0-
10	0	W	4807	-0-	4807	14617	372	1	4435	2	N	-0-					-0-
11	0	W	4496	-0-	4496	19113	360	1	4136	2	N	-0-					-0-
12	23375	X	4262	-0-	-19113	-0-	372	1	3890	2	N	-0-					-0-
01	5084	X	4583	-0-	-501	-0-	355	1	4228	2	N	-0-					-0-

SNEED -A- WELL #: 21C RRCID -> 293329 COMPL. DATE 05/19/2022 TOTAL DEPTH 3200 PERF. 2296 - 3200

08	4585	X	3626	-0-	-959	-0-	288	1	3338	3	N	-0-					-0-
09	6600	X	3764	-0-	-2836	-0-	360	1	3404	3	N	-0-					-0-
10	6820	X	3279	-0-	-3541	-0-	372	1	2907	3	N	-0-					-0-
11	6600	X	3398	-0-	-3202	-0-	360	1	3038	2	N	-0-					-0-
12	6820	X	3243	-0-	-3577	-0-	372	1	2871	3	N	-0-					-0-
01	3875	X	3208	-0-	-667	-0-	372	1	2836	3	N	-0-					-0-

FEE WELL #: S 51B RRCID -> 293396 COMPL. DATE 07/20/2022 TOTAL DEPTH 2886 PERF. 2111 - 2886

08	0		4430	-0-	4430	6323	4430	2			N	-0-					-0-
09	0		3374	-0-	3374	9697	3374	2			N	-0-					-0-
10	0		3198	-0-	3198	12895	3198	2			N	-0-					-0-
11	0		2929	-0-	2929	15824	2929	2			N	-0-					-0-
12	0		2665	-0-	2665	18489	2665	2			N	-0-					-0-
01	0		2487	-0-	2487	20976	2487	2			N	-0-					-0-

FEE WELL #: S 5 RRCID -> 293427 COMPL. DATE 07/15/2022 TOTAL DEPTH 3150 PERF. 2171 - 3150

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		4430	-0-	4430	4430	4430	2			N	-0-					-0-
09	0		3374	-0-	3374	7804	3374	2			N	-0-					-0-
10	0		3198	-0-	3198	11002	3198	2			N	-0-					-0-
*11	13931	X	2929	-0-	-11002	-0-	2929	2			N	-0-					-0-
*12	5735	X	2665	-0-	-3070	-0-	2665	2			N	-0-					-0-
01	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					-0-

MASTERSON WELL #: S 11D RRCID -> 293473 COMPL. DATE 07/23/2022 TOTAL DEPTH 3150 PERF. 2207 - 3150

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		10140	-0-	10140	10140	10140	2			N	-0-					-0-
09	0		7634	-0-	7634	17774	7634	2			N	-0-					-0-
10	0		7267	-0-	7267	25041	7267	2			N	-0-					-0-
11	0		6485	-0-	6485	31526	6485	2			N	-0-					-0-
12	0		3859	-0-	3859	35385	3859	2			N	-0-					-0-
01	0		-0-	-0-	-0-	35385					N	-0-					-0-

MASTERSON WELL #: S 1A RRCID -> 293585 COMPL. DATE 08/02/2022 TOTAL DEPTH 3050 PERF. 2082 - 3050

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2590	-0-	2590	2590	2590	2			N	-0-					-0-
10	0		5460	-0-	5460	8050	5460	2			N	-0-					-0-
11	0		4036	-0-	4036	12086	4036	2			N	-0-					-0-
12	0		3624	-0-	3624	15710	3624	2			N	-0-					-0-
*01	19018	X	3308	-0-	-15710	-0-	3308	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT T WELL #: 23A RRCID -> 293591 COMPL. DATE 06/03/2022 TOTAL DEPTH 3275 PERF. 2512 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1554	-0-	1554	3730	372	1	1182	2	N	-0-					-0-
09	5128	X	1398	-0-	-3730	-0-	360	1	1038	2	N	-0-					-0-
10	4650	X	1364	-0-	-3286	-0-	372	1	992	2	N	-0-					-0-
11	4500	X	646	-0-	-3854	-0-	162	1	484	2	N	-0-					-0-
12	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRENT T WELL #: 23B RRCID -> 293592 COMPL. DATE 06/02/2022 TOTAL DEPTH 3275 PERF. 2471 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	3787	-0-	-1483	-0-	372	1	3415	2	N	-0-					-0-
09	5100	X	3525	-0-	-1575	-0-	358	1	3167	2	N	-0-					-0-
10	5270	X	3633	-0-	-1637	-0-	372	1	3261	2	N	-0-					-0-
11	5100	X	3152	-0-	-1948	-0-	330	1	2822	2	N	-0-					-0-
12	5270	X	3212	-0-	-2058	-0-	334	1	2878	2	N	-0-					-0-
*01	3276	X	3276	-0-	-0-	-0-	372	1	2904	2	N	-0-					-0-

MASTERSON WELL #: S 2 RRCID -> 293621 COMPL. DATE 07/28/2022 TOTAL DEPTH 3050 PERF. 2118 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1956	-0-	1956	1956	1956	2			N	-0-					-0-
10	0		6399	-0-	6399	8355	6399	2			N	-0-					-0-
11	0		5278	-0-	5278	13633	5278	2			N	-0-					-0-
12	0		4864	-0-	4864	18497	4864	2			N	-0-					-0-
*01	23039	X	4542	-0-	-18497	-0-	4542	2			N	-0-					-0-

JESTER WELL #: 18B RRCID -> 293628 COMPL. DATE 07/01/2022 TOTAL DEPTH 3275 PERF. 2546 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		3694	-0-	3694	6471	361	1	3333	2	N	-0-					-0-
09	9325	X	2854	-0-	-6471	-0-	337	1	2517	2	N	-0-					-0-
10	17670	X	2895	-0-	-14775	-0-	359	1	2536	2	N	-0-					-0-
11	17100	X	2838	-0-	-14262	-0-	360	1	2478	2	N	-0-					-0-
12	17670	X	2856	-0-	-14814	-0-	372	1	2484	2	N	-0-					-0-
01	17670	X	2853	-0-	-14817	-0-	372	1	2481	2	N	-0-					-0-

READ WELL #: S 4 RRCID -> 293638 COMPL. DATE 08/10/2022 TOTAL DEPTH 3114 PERF. 2272 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3039	-0-	3039	3039	3039	2			N	-0-					-0-
10	0		6477	-0-	6477	9516	6477	2			N	-0-					-0-
11	0		4568	-0-	4568	14084	4568	2			N	-0-					-0-
12	0		3939	-0-	3939	18023	3939	2			N	-0-					-0-
*01	21774	X	3751	-0-	-18023	-0-	3751	2			N	-0-					-0-

MASTERSON WELL #: S 11BB RRCID -> 293646 COMPL. DATE 08/12/2022 TOTAL DEPTH 3067 PERF. 2226 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		4469	-0-	4469	4469	4469	2			N	-0-					-0-
10	0		3657	-0-	3657	8126	3657	2			N	-0-					-0-
11	0		3154	-0-	3154	11280	3154	2			N	-0-					-0-
12	0		2381	-0-	2381	13661	2381	2			N	-0-					-0-
*01	17724	X	4063	-0-	-13661	-0-	4063	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: S 12D RRCID -> 293648 COMPL. DATE 08/18/2022 TOTAL DEPTH 2325 PERF. 2029 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3016	-0-	3016	3016	3016	2			N	-0-					-0-
10	0		7987	-0-	7987	11003	7987	2			N	-0-					-0-
11	0		6588	-0-	6588	17591	6588	2			N	-0-					-0-
12	0		4109	-0-	4109	21700	4109	2			N	-0-					-0-
*01	27982	X	6282	-0-	-21700	-0-	6282	2			N	-0-					-0-

JESTER WELL #: 18C RRCID -> 293674 COMPL. DATE 06/25/2022 TOTAL DEPTH 3250 PERF. 2563 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		193	-0-	193	193	180	1	13	2	N	-0-					-0-
07	0		2072	-0-	2072	2265	366	1	1706	2	N	-0-					-0-
08	0		3487	-0-	3487	5752	372	1	3115	2	N	-0-					-0-
09	0		3031	-0-	3031	8783	349	1	2682	2	N	-0-					-0-
10	0		3022	-0-	3022	11805	372	1	2650	2	N	-0-					-0-
11	0		2573	-0-	2573	14378	360	1	2213	2	N	-0-					-0-
12	0		2588	-0-	2588	16966	372	1	2216	2	N	-0-					-0-
01	0		2588	-0-	2588	19554	372	1	2216	2	N	-0-					-0-

MASTERSON WELL #: S 11A RRCID -> 293702 COMPL. DATE 08/16/2022 TOTAL DEPTH 3000 PERF. 2190 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2234	-0-	2234	2234	2234	2			N	-0-					-0-
10	0		2151	-0-	2151	4385	2151	2			N	-0-					-0-
11	0		2093	-0-	2093	6478	2093	2			N	-0-					-0-
12	0		1821	-0-	1821	8299	1821	2			N	-0-					-0-
*01	11864	X	3565	-0-	-8299	-0-	3565	2			N	-0-					-0-

LONGANECKER WELL #: 6 RRCID -> 293879 COMPL. DATE 10/20/2022 TOTAL DEPTH 3765 PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	X	NO RPT	-0-	-272	-0-					N	NO RPT					-0-
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					-0-
12	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					-0-
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					-0-

READ WELL #: RRCID -> 293896 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED P WELL #: S 12 RRCID -> 293898 COMPL. DATE 08/24/2022 TOTAL DEPTH 2500 PERF. 1990 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1638	X	NO RPT	-0-	-1638	-0-					N	NO RPT					-0-

SNEED P WELL #: S 58D RRCID -> 293905 COMPL. DATE 09/30/2022 TOTAL DEPTH 2700 PERF. 1990 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	2268	X	NO RPT	-0-	-2268	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 58C RRCID -> 293982 COMPL. DATE 09/27/2022 TOTAL DEPTH 2700 PERF. 1989 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED P WELL #: S 8 RRCID -> 294064 COMPL. DATE 09/16/2022 TOTAL DEPTH 3200 PERF. 2259 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	160	X	NO RPT	-0-	-160	-0-					N	NO RPT					-0-

SNEED P WELL #: S 13 RRCID -> 294091 COMPL. DATE 08/20/2022 TOTAL DEPTH 2715 PERF. 1988 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1496	X	NO RPT	-0-	-1496	-0-					N	NO RPT					-0-

THOMPSON WELL #: S 24D RRCID -> 294097 COMPL. DATE 09/17/2022 TOTAL DEPTH 2902 PERF. 2356 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: S 24C RRCID -> 294108 COMPL. DATE 09/21/2022 TOTAL DEPTH 2902 PERF. 2403 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: S 58D RRCID -> 294109 COMPL. DATE 10/04/2022 TOTAL DEPTH 3115 PERF. 2657 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	0		394	-0-	394	394	394	2			N	-0-					-0-
11	3023	X	2629	-0-	-394	-0-	2629	2			N	-0-					-0-
*12	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
01	0		2172	-0-	2172	2172	2172	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SULLIVAN - WELLS //CONT.// 828720
FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
09	1890	N	566	-0-	-1324	-0-	566	2			N	-0-					-0-
10	0		331	-0-	331	331	331	2			N	-0-					-0-
11	2450	N	2119	-0-	-331	-0-	2119	2			N	-0-					-0-
*12	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
01	0		1867	-0-	1867	1867	1867	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		552	-0-	552	1088	552	2			N	-0-					-0-
11	0		656	-0-	656	1744	656	2			N	-0-					-0-
12	0		813	-0-	813	2557	813	2			N	-0-					-0-
01	0		685	-0-	685	3242	685	2			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	0		41	-0-	41	41	41	2			N	-0-					-0-
10	0		39	-0-	39	80	39	2			N	-0-					-0-
11	0		8	-0-	8	88	8	2			N	-0-					-0-
12	0		-0-	-0-	-0-	88					N	-0-					-0-
01	0		63	-0-	63	151	63	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	0		317	-0-	317	317	317	2			N	-0-					-0-
10	0		627	-0-	627	944	627	2			N	-0-					-0-
11	0		467	-0-	467	1411	467	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1411					N	-0-					-0-
01	0		5	-0-	5	1416	5	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0		651	-0-	651	651	651	3			N	-0-					-0-
11	0		146	-0-	146	797	146	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	797					N	NO RPT					-0-
01	0		-0-	-0-	-0-	797					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

08	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	0		644	-0-	644	644	644	3			N	-0-					-0-
11	0		569	-0-	569	1213	569	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1213					N	NO RPT					-0-
01	0		638	-0-	638	1851	638	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

08	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	0		1524	-0-	1524	1524	1524	3			N	-0-					-0-
11	0		1528	-0-	1528	3052	1528	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	3052					N	NO RPT					-0-
01	0		1554	-0-	1554	4606	1554	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

08	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	0		811	-0-	811	811	811	3			N	-0-					-0-
11	0		570	-0-	570	1381	570	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1381					N	NO RPT					-0-
01	0		626	-0-	626	2007	626	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

08	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		360	-0-	360	778	360	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	778					N	NO RPT					-0-
01	0		306	-0-	306	1084	306	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

08	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	0		270	-0-	270	270	270	3			N	-0-					-0-
11	0		289	-0-	289	559	289	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	559					N	NO RPT					-0-
01	0		307	-0-	307	866	307	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

08	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	0		977	-0-	977	977	977	3			N	-0-					-0-
11	0		667	-0-	667	1644	667	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1644					N	NO RPT					-0-
01	0		818	-0-	818	2462	818	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
09	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0		517	-0-	517	517	517	3			N	-0-					-0-
11	0		582	-0-	582	1099	582	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1099					N	NO RPT					-0-
01	0		464	-0-	464	1563	464	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		373	-0-	373	797	373	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	797					N	NO RPT					-0-
01	0		415	-0-	415	1212	415	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	0		659	-0-	659	659	659	3			N	-0-					-0-
11	0		649	-0-	649	1308	649	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1308					N	NO RPT					-0-
01	0		446	-0-	446	1754	446	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
09	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0		1578	-0-	1578	1578	1578	3			N	-0-					-0-
11	0		2522	-0-	2522	4100	2522	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	4100					N	NO RPT					-0-
01	0		1693	-0-	1693	5793	1693	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	0		810	-0-	810	810	810	3			N	-0-					-0-
11	0		755	-0-	755	1565	755	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1565					N	NO RPT					-0-
01	0		697	-0-	697	2262	697	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
09	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
10	0		1727	-0-	1727	1727	1727	3			N	-0-					-0-
11	0		1726	-0-	1726	3453	1726	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	3453					N	NO RPT					-0-
01	0		1872	-0-	1872	5325	1872	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	0		1080	-0-	1080	1080	1080	3			N	-0-					-0-
11	0		760	-0-	760	1840	760	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
01	0		1265	-0-	1265	3105	1265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	X	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
09	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	0		2298	-0-	2298	2298	2298	3			N	-0-					-0-
11	0		1776	-0-	1776	4074	1776	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	4074					N	NO RPT					-0-
01	0		2076	-0-	2076	6150	2076	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	0		650	-0-	650	650	650	3			N	-0-					-0-
11	0		313	-0-	313	963	313	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	963					N	NO RPT					-0-
01	0		191	-0-	191	1154	191	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
09	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	0		1717	-0-	1717	1717	1717	3			N	-0-					-0-
11	0		1769	-0-	1769	3486	1769	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	3486					N	NO RPT					-0-
01	0		1858	-0-	1858	5344	1858	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		1158	-0-	1158	2092	1158	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	2092					N	NO RPT					-0-
01	0		732	-0-	732	2824	732	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
10	0		1625	-0-	1625	1625	1625	3			N	-0-					-0-
11	0		1490	-0-	1490	3115	1490	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	3115					N	NO RPT					-0-
01	0		252	-0-	252	3367	252	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	0		730	-0-	730	730	730	3			N	-0-					-0-
11	0		1098	-0-	1098	1828	1098	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1828					N	NO RPT					-0-
01	0		756	-0-	756	2584	756	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	0		713	-0-	713	713	713	3			N	-0-					-0-
11	0		681	-0-	681	1394	681	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1394					N	NO RPT					-0-
01	0		687	-0-	687	2081	687	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	0		1084	-0-	1084	1084	1084	3			N	-0-					-0-
11	0		1466	-0-	1466	2550	1466	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	2550					N	NO RPT					-0-
01	0		780	-0-	780	3330	780	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		738	-0-	738	763	738	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	763					N	NO RPT					-0-
01	0		1217	-0-	1217	1980	1217	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		771	-0-	771	771	771	3			N	-0-					-0-
11	0		497	-0-	497	1268	497	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1268					N	NO RPT					-0-
01	0		278	-0-	278	1546	278	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	0		818	-0-	818	818	818	3			N	-0-					-0-
11	0		-0-	-0-	-0-	818					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	818					N	NO RPT					-0-
01	0		1543	-0-	1543	2361	1543	3			N	-0-					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
09	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	0		919	-0-	919	919	919	3			N	-0-					-0-
11	0		997	-0-	997	1916	997	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1916					N	NO RPT					-0-
01	0		377	-0-	377	2293	377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	0		856	-0-	856	856	856	3			N	-0-					-0-
11	0		791	-0-	791	1647	791	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	1647					N	NO RPT					-0-
01	0		570	-0-	570	2217	570	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1108	-0-	1108	1108	1108	3			N	-0-					-0-
11	0		1072	-0-	1072	2180	1072	3			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	2180					N	NO RPT					-0-
01	0		899	-0-	899	3079	899	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	0		376	-0-	376	376	376	3			N	-0-					-0-
11	0		166	-0-	166	542	166	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	108					N	NO RPT					-0-
01	0		194	-0-	194	302	194	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	1410	N	729	-0-	-681	-0-	729	3			N	-0-					-0-
10	0		1316	-0-	1316	1316	1316	3			N	-0-					-0-
11	0		1422	-0-	1422	2738	1422	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	1994					N	NO RPT					-0-
01	0		919	-0-	919	2913	919	3			N	-0-					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	N	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
09	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
10	0		1814	-0-	1814	1814	1814	3			N	-0-					-0-
11	0		2570	-0-	2570	4384	2570	3			N	-0-					-0-
12	2263	N	NO RPT	-0-	-2263	2121					N	NO RPT					-0-
01	0		2429	-0-	2429	4550	2429	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0		109	-0-	109	109	109	3			N	-0-					-0-
11	0		124	-0-	124	233	124	3			N	-0-					-0-
*12	380	X	147	-0-	-233	-0-	147	3			N	-0-					-0-
01	0		198	-0-	198	198	198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	0		683	-0-	683	683	683	2			N	-0-					-0-
12	0		404	-0-	404	1087	404	2			N	-0-					-0-
01	0		350	-0-	350	1437	350	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	0		472	-0-	472	472	472	2			N	-0-					-0-
11	0		523	-0-	523	995	523	2			N	-0-					-0-
12	0		354	-0-	354	1349	354	2			N	-0-					-0-
01	0		191	-0-	191	1540	191	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	0		62	-0-	62	62	62	2			N	-0-					-0-
11	0		58	-0-	58	120	58	2			N	-0-					-0-
12	0		13	-0-	13	133	13	2			N	-0-					-0-
01	0		-0-	-0-	-0-	133					N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	0		1104	-0-	1104	1104	1104	2			N	-0-					-0-
11	0		930	-0-	930	2034	930	2			N	-0-					-0-
12	0		864	-0-	864	2898	864	2			N	-0-					-0-
01	0		995	-0-	995	3893	995	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	0		379	-0-	379	379	379	2			N	-0-					-0-
11	0		253	-0-	253	632	253	2			N	-0-					-0-
12	0		253	-0-	253	885	253	2			N	-0-					-0-
01	0		285	-0-	285	1170	285	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	X	542	-0-	-0-	-0-	542	1			N	-0-					-0-
09	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	0		682	-0-	682	682	682	2			N	-0-					-0-
11	0		949	-0-	949	1631	949	2			N	-0-					-0-
12	0		558	-0-	558	2189	558	2			N	-0-					-0-
01	0		866	-0-	866	3055	866	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	X	362	-0-	-0-	-0-	362	1			N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	0		455	-0-	455	455	455	2			N	-0-					-0-
11	0		633	-0-	633	1088	633	2			N	-0-					-0-
12	0		372	-0-	372	1460	372	2			N	-0-					-0-
01	0		578	-0-	578	2038	578	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	0		50	-0-	50	50	50	3			N	-0-					-0-
01	0		44	-0-	44	94	44	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	0		37	-0-	37	37	37	3			N	-0-					-0-
01	0		45	-0-	45	82	45	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					15
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					15
10	0		1	-0-	1	1	1	3			N	-0-					15
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					15
*12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					15
01	0		30	-0-	30	30	30	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

08	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	205	X	204	-0-	-1	-0-	204	3			N	-0-					-0-
12	0		1	-0-	1	1	1	3			N	-0-					-0-
01	0		1	-0-	1	2	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	0		34	-0-	34	34	34	3			N	-0-					-0-
01	0		42	-0-	42	76	42	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	0		437	-0-	437	437	437	2			N	-0-					-0-
11	0		272	-0-	272	709	272	2			N	-0-					-0-
12	0		513	-0-	513	1222	513	2			N	-0-					-0-
01	0		548	-0-	548	1770	548	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	0		1	-0-	1	1	1	1			N	-0-					-0-
10	0		1	-0-	1	2	1	1			N	-0-					-0-
11	0		1	-0-	1	3	1	1			N	-0-					-0-
12	0		1	-0-	1	4	1	1			N	-0-					-0-
01	0		1	-0-	1	5	1	1			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
09	1950	N	1947	-0-	-3	-0-	1947	2			N	-0-					-0-
10	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
11	2070	N	1953	-0-	-117	-0-	1953	2			N	-0-					-0-
12	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
01	2108	N	1912	-0-	-196	-0-	1912	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	0		569	-0-	569	569	569	2			N	-0-					-0-
10	0		564	-0-	564	1133	564	2			N	-0-					-0-
11	0		546	-0-	546	1679	546	2			N	-0-					-0-
12	0		225	-0-	225	1904	225	2			N	-0-					-0-
01	0		612	-0-	612	2516	612	2			N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	0		354	-0-	354	354	354	2			N	-0-					-0-
10	0		179	-0-	179	533	179	2			N	-0-					-0-
11	0		306	-0-	306	839	306	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	839					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	839					N	NO RPT					-0-

GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

08	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	0		347	-0-	347	347	347	2			N	-0-					-0-
10	0		198	-0-	198	545	198	2			N	-0-					-0-
11	0		226	-0-	226	771	226	2			N	-0-					-0-
12	0		215	-0-	215	986	215	2			N	-0-					-0-
*01	1191	N	205	-0-	-986	-0-	205	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

ALYAHA ENERGY, LLC 016536

HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
11	0		42	-0-	42 B	42	42	3			N	-0-					-0-
*12	81	N	39	-0-	-42 B	-0-	39	3			N	-0-					-0-
01	0		34	-0-	34 B	34	34	3			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	0		28	-0-	28 B	28	28	3			N	-0-					-0-
*12	59	N	31	-0-	-28 B	-0-	31	3			N	-0-					-0-
01	0		33	-0-	33 B	33	33	3			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510

WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BORGER RESOURCES 2 LLC 083236

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179

SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
*01	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

LARGE OPERATING LLC 486623
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
*12	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
*10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	373	-0-	-47 B	-0-	373	2			N	-0-					-0-
*10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	0		103	-0-	103 B	103	103	3			N	-0-					-0-
12	0		72	-0-	72 B	175	72	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	175					N	NO RPT					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

LIQUID PETROLEUM RESOURCES, INC. 502771

PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324

DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
10	155	N	83	-0-	-72	B	-0-	83	3			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
12	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
01	0		93	-0-	93	B	93	93	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	270	N	201	-0-	-69 B	-0-	201	3			N	-0-					-0-
12	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
10	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	570	-0-	-55 B	-0-	570	3			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	139	-0-	-161	B	-0-	139	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
01	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
10	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
11	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
12	868	N	734	-0-	-134	B	-0-	734	3			N	-0-					-0-
01	868	N	677	-0-	-191	B	-0-	677	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
10	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	93	N	17	-0-	-76	B	-0-	17	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	0		152	-0-	152 B	152	152	3			N	-0-					-0-
12	0		165	-0-	165 B	317	165	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	317					N	NO RPT					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		112	-0-	112 B	112	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 112																	
09	0		182	-0-	182 B	294	182	3			N	-0-					-0-
10	490	N	196	-0-	-294 B	-0-	196	3			N	-0-					-0-
11	0		189	-0-	189 B	189	189	3			N	-0-					-0-
12	0		194	-0-	194 B	383	194	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	383					N	NO RPT					-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11	0		344	-0-	344	B	344	344	3			N	-0-					-0-
12	0		204	-0-	204	B	548	204	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	548					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		367	-0-	367	B	367	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 367																		
09	0		274	-0-	274	B	641	274	3			N	-0-					-0-
10	990	N	349	-0-	-641	B	-0-	349	3			N	-0-					-0-
11	0		313	-0-	313	B	313	313	3			N	-0-					-0-
12	0		314	-0-	314	B	627	314	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	627					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		875	-0-	875	B	875	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 875																		
09	0		884	-0-	884	B	1759	884	3			N	-0-					-0-
10	2637	N	878	-0-	-1759	B	-0-	878	3			N	-0-					-0-
11	0		862	-0-	862	B	862	862	3			N	-0-					-0-
12	0		180	-0-	180	B	1042	180	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	1042					N	NO RPT					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1188	-0-	1188	B	1188	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1188																		
09	0		1133	-0-	1133	B	2321	1133	3			N	-0-					-0-
10	3100	N	1144	-0-	-1956	B	365	1144	3			N	-0-					-0-
11	0		1080	-0-	1080	B	1445	1080	3			N	-0-					-0-
12	0		231	-0-	231	B	1676	231	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	1676					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
10	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
11	0		1450	-0-	1450	B	1450	1450	3			N	-0-					-0-
12	0		1294	-0-	1294	B	2744	1294	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	2744					N	NO RPT					-0-

RABCO ENERGY 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
10	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
11	0		52	-0-	52	B	52	52	3			N	-0-					-0-
12	0		44	-0-	44	B	96	44	3			N	-0-					-0-
01	0		-0-	-0-	-0-	B	96					N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
11	0		341	-0-	341	B	341	341	2			N	-0-					-0-
12	0		288	-0-	288	B	629	288	2			N	-0-					-0-
*01	843	N	214	-0-	-629	B	-0-	214	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	200	-0-	-110	B	-0-	196	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	211	-0-	-89	B	-0-	207	2	4	9	N	4	4	1			1
10	430	N	430	-0-	-0-	B	-0-	417	2	13	9	N	12	11	1			2
11	346	N	346	-0-	-0-	B	-0-	333	2	13	9	N	12	13	1			1
12	394	N	394	-0-	-0-	B	-0-	377	2	17	9	N	15	15	1			1
01	405	N	405	-0-	-0-	B	-0-	387	2	18	9	N	16	14	1			3

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-
11	120	N	105	-0-	-15	B	-0-	105	2			N	-0-					-0-
12	93	N	71	-0-	-22	B	-0-	71	2			N	-0-					-0-
01	124	N	81	-0-	-43	B	-0-	81	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
10	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
11	720	N	667	-0-	-53 B	-0-	667	2			N	-0-					-0-
12	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
01	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	527	N	498	-0-	-29 B	-0-	498	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
01	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
01	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	973	-0-	-22 B	-0-	973	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	936	-0-	-54 B	-0-	936	2			N	-0-					-0-
10	961	N	955	-0-	-6 B	-0-	955	2			N	-0-					-0-
11	930	N	887	-0-	-43 B	-0-	887	2			N	-0-					-0-
12	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
01	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	448	-0-	-17	B	-0-	448	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	432	N	432	-0-	-0-	B	-0-	432	2		N	-0-			-0-
10	465	N	457	-0-	-8	B	-0-	457	2		N	-0-			-0-
11	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-			-0-
12	435	N	435	-0-	-0-	B	-0-	435	2		N	-0-			-0-
01	465	N	421	-0-	-44	B	-0-	421	2		N	-0-			-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-			-0-
10	0		125	-0-	125	B	125	125	2		N	-0-			-0-
11	0		121	-0-	121	B	246	121	2		N	-0-			-0-
12	0		129	-0-	129	B	375	129	2		N	-0-			-0-
01	0		131	-0-	131	B	506	131	2		N	-0-			-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
10	124	N	123	-0-	-1	B	-0-	123	2		N	-0-			-0-
11	120	N	118	-0-	-2	B	-0-	118	2		N	-0-			-0-
12	124	N	120	-0-	-4	B	-0-	120	2		N	-0-			-0-
01	124	N	119	-0-	-5	B	-0-	119	2		N	-0-			-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1190	-0-	-19	B	-0-	1190	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1147	-0-	-23	B	-0-	1147	2		N	-0-			-0-
10	0		1177	-0-	1177	B	1177	1177	2		N	-0-			-0-
11	0		1140	-0-	1140	B	2317	1140	2		N	-0-			-0-
12	0		1173	-0-	1173	B	3490	1173	2		N	-0-			-0-
01	0		1169	-0-	1169	B	4659	1169	2		N	-0-			-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	944	-0-	-17	B	-0-	944	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	946	N	946	-0-	-0-	B	-0-	946	2		N	-0-			-0-
10	961	N	940	-0-	-21	B	-0-	940	2		N	-0-			-0-
11	900	N	893	-0-	-7	B	-0-	893	2		N	-0-			-0-
12	982	N	982	-0-	-0-	B	-0-	982	2		N	-0-			-0-
01	930	N	917	-0-	-13	B	-0-	917	2		N	-0-			-0-

BIVINS WELL #: A160 RRCID -> 027071 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-
10	0		324	-0-	324	B	324	324	2			N	-0-					-0-
11	0		311	-0-	311	B	635	311	2			N	-0-					-0-
12	0		321	-0-	321	B	956	321	2			N	-0-					-0-
01	0		321	-0-	321	B	1277	321	2			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

08	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

08	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
10	0		150	-0-	150	B	150	150	2			N	-0-					-0-
11	0		131	-0-	131	B	281	131	2			N	-0-					-0-
12	0		102	-0-	102	B	383	102	2			N	-0-					-0-
01	0		85	-0-	85	B	468	85	2			N	-0-					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	756	-0-	-81 B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	743	-0-	-67 B	-0-	743	2			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
11	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1072	-0-	-13 B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1045	-0-	-5 B	-0-	1045	2			N	-0-					-0-
10	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
11	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
12	1085	N	1047	-0-	-38 B	-0-	1047	2			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
10	0		203	-0-	203 B	203	203	2			N	-0-					-0-
11	0		193	-0-	193 B	396	193	2			N	-0-					-0-
12	0		199	-0-	199 B	595	199	2			N	-0-					-0-
01	0		199	-0-	199 B	794	199	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	594	-0-	-96 B	-0-	594	2			N	-0-					-0-
10	837	N	723	-0-	-114 B	-0-	723	2			N	-0-					-0-
11	780	N	750	-0-	-30 B	-0-	750	2			N	-0-					-0-
12	620	N	571	-0-	-49 B	-0-	571	2			N	-0-					-0-
01	713	N	448	-0-	-265 B	-0-	448	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-
12	713	N	675	-0-	-38 B	-0-	675	2			N	-0-					-0-
01	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	0		311	-0-	311 B	311	311	2			N	-0-					-0-
11	0		292	-0-	292 B	603	292	2			N	-0-					-0-
12	0		405	-0-	405 B	1008	405	2			N	-0-					-0-
01	0		389	-0-	389 B	1397	389	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
11	630	N	539	-0-	-91 B	-0-	539	2			N	-0-					-0-
12	651	N	563	-0-	-88 B	-0-	563	2			N	-0-					-0-
01	651	N	536	-0-	-115 B	-0-	536	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
10	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
11	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	512	-0-	-28 B	-0-	512	2			N	-0-					-0-
10	558	N	509	-0-	-49 B	-0-	509	2			N	-0-					-0-
11	540	N	495	-0-	-45 B	-0-	495	2			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1278	-0-	-12 B	-0-	1278	2			N	-0-					-0-
10	1364	N	1259	-0-	-105 B	-0-	1259	2			N	-0-					-0-
11	1320	N	1240	-0-	-80 B	-0-	1240	2			N	-0-					-0-
12	1333	N	1218	-0-	-115 B	-0-	1218	2			N	-0-					-0-
01	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					-0-
10	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
12	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-
01	744	N	690	-0-	-54 B	-0-	690	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
10	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-
12	124	N	79	-0-	-45	B	-0-	79	2			N	-0-					-0-
01	155	N	71	-0-	-84	B	-0-	71	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
10	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
11	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	B	-0-	166	2	6	9	N	5	5	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	266	N	266	-0-	-0-	B	-0-	260	2	6	9	N	5	6	1			1
10	191	N	191	-0-	-0-	B	-0-	182	2	9	9	N	8	6	1			3
11	201	N	201	-0-	-0-	B	-0-	190	2	11	9	N	10	9	1			4
12	200	N	200	-0-	-0-	B	-0-	188	2	12	9	N	11	13	1			2
01	195	N	195	-0-	-0-	B	-0-	178	2	17	9	N	15	14	1			3

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
11	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
01	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
01	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	B	-0-	223	2	3	9	N	3	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	218	2	4	9	N	4	4	1			1
10	182	N	182	-0-	-0-	B	-0-	179	2	3	9	N	3	3	1			1
11	161	N	161	-0-	-0-	B	-0-	158	2	3	9	N	3	3	1			1
12	150	N	150	-0-	-0-	B	-0-	147	2	3	9	N	3	3	1			1
01	144	N	144	-0-	-0-	B	-0-	141	2	3	9	N	3	3	1			1

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	153	-0-	-64	B	-0-	151	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	154	-0-	-56	B	-0-	152	2	2	9	N	2	2	1			1
10	217	N	129	-0-	-88	B	-0-	127	2	2	9	N	2	2	1			1
11	150	N	125	-0-	-25	B	-0-	122	2	3	9	N	3	3	1			1
12	155	N	130	-0-	-25	B	-0-	127	2	3	9	N	3	3	1			1
01	136	N	136	-0-	-0-	B	-0-	133	2	3	9	N	3	3	1			1

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	B	-0-	820	2	12	9	N	11	11	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	724	N	724	-0-	-0-	B	-0-	712	2	12	9	N	11	12	1			3
*10	699	N	699	-0-	-0-	B	-0-	688	2	11	9	N	10	10	1			3
11	510	N	89	-0-	-421	B	-0-	87	2	2	9	N	2	4	1			1
*12	560	N	560	-0-	-0-	B	-0-	548	2	12	9	N	11	10	1			2
01	0		498	-0-	498	B	498	489	2	9	9	N	8	8	1			2

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	B	-0-	229	2	3	9	N	3	4	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	278	2	4	9	N	4	3	1			2
10	284	N	284	-0-	-0-	B	-0-	280	2	4	9	N	4	4	1			2
11	295	N	295	-0-	-0-	B	-0-	289	2	6	9	N	5	5	1			2
12	279	N	268	-0-	-11	B	-0-	261	2	7	9	N	6	6	1			2
01	279	N	244	-0-	-35	B	-0-	241	2	3	9	N	3	4	1			1

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	B	-0-	633	2	11	9	N	10	8	1			8
	09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0-	B	-0-	673	2	9	9	N	8	10	1			6
10	727	N	727	-0-	-0-	B	-0-	715	2	12	9	N	11	9	1			8
11	841	N	841	-0-	-0-	B	-0-	826	2	15	9	N	14	14	1			8
12	608	N	608	-0-	-0-	B	-0-	595	2	13	9	N	12	15	1			5
01	840	N	840	-0-	-0-	B	-0-	823	2	17	9	N	15	12	1			8

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	243	-0-	-87	B	-0-	243	2			N	-0-					-0-
10	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-
11	390	N	312	-0-	-78	B	-0-	312	2			N	-0-					-0-
12	248	N	192	-0-	-56	B	-0-	192	2			N	-0-					-0-
01	310	N	76	-0-	-234	B	-0-	76	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	262	-0-	-68	B	-0-	262	2			N	-0-					-0-
10	0		325	-0-	325	B	325	325	2			N	-0-					-0-
11	0		260	-0-	260	B	585	260	2			N	-0-					-0-
12	0		272	-0-	272	B	857	272	2			N	-0-					-0-
01	0		163	-0-	163	B	1020	163	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	B	-0-	142	2	2	9	N	2	2	1			1
	09/01 BALANCING DATE STATUS -> -0-																	
*09	149	N	149	-0-	-0-	B	-0-	147	2	2	9	N	2	2	1			1
*10	171	N	171	-0-	-0-	B	-0-	169	2	2	9	N	2	2	1			1
*11	164	N	164	-0-	-0-	B	-0-	161	2	3	9	N	3	3	1			1
12	155	N	110	-0-	-45	B	-0-	107	2	3	9	N	3	3	1			1
01	0		77	-0-	77	B	77	76	2	1	9	N	1	1	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	96	2	1	9	N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	87	2	1	9	N	1	1	1			-0-
10	93	N	78	-0-	-15 B	-0-	76	2	2	9	N	2	1	1			1
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-	1	1			-0-
12	93	N	73	-0-	-20 B	-0-	71	2	2	9	N	2	1	1			1
01	93	N	77	-0-	-16 B	-0-	76	2	1	9	N	1	2	1			-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		210	-0-	210 B	210	210	2			N	-0-					-0-
10	0		217	-0-	217 B	427	217	2			N	-0-					-0-
11	0		207	-0-	207 B	634	207	2			N	-0-					-0-
12	0		220	-0-	220 B	854	220	2			N	-0-					-0-
01	0		221	-0-	221 B	1075	221	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
10	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
11	450	N	440	-0-	-10 B	-0-	440	2			N	-0-					-0-
12	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
10	589	N	441	-0-	-148 B	-0-	441	2			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	866	-0-	-4 B	-0-	866	2			N	-0-					-0-
10	930	N	823	-0-	-107 B	-0-	823	2			N	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	199	2	8	9	N	7	6	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	183	2	6	9	N	5	6	1			2
10	214	N	214	-0-	-0- B	-0-	202	2	12	9	N	11	10	1			3
11	210	N	152	-0-	-58 B	-0-	142	2	10	9	N	9	10	1			2
12	186	N	160	-0-	-26 B	-0-	148	2	12	9	N	11	9	1			4
01	222	N	222	-0-	-0- B	-0-	207	2	15	9	N	14	14	1			4

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0- B	-0-	1238	2	18	9	N	16	18	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	73	-0-	-107 B	-0-	71	2	2	9	N	2	2	1			2
10	280	N	280	-0-	-0- B	-0-	272	2	8	9	N	7	7	1			2
11	453	N	453	-0-	-0- B	-0-	435	2	18	9	N	16	18	1			-0-
12	62	N	61	-0-	-1 B	-0-	52	2	9	9	N	8	7	1			1
01	217	N	-0-	-0-	-217 B	-0-					N	-0-	1	1			-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	30	-0-	-94 B	-0-	29	2	1	9	N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	415	-0-	415	B	415	407	2	8	9	N	7	5	1			2
12	14B2 EXT	44	-0-	44	B	459	43	2	1	9	N	1	2	1			1
01	14B2 EXT	266	-0-	266	B	725	260	2	6	9	N	5	4	1			2

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	461	-0-	-66	B	-0-	443	2	18	9	N	16	13	1			8
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	426	-0-	-24	B	-0-	412	2	14	9	N	13	15	1			6
10	399	N	399	-0-	-0-	B	-0-	378	2	21	9	N	19	18	1			7
11	450	N	373	-0-	-77	B	-0-	351	2	22	9	N	20	23	1			4
12	434	N	376	-0-	-58	B	-0-	351	2	25	9	N	23	19	1			8
01	403	N	356	-0-	-47	B	-0-	331	2	25	9	N	23	25	1			6

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46	B	-0-	164	2	7	9	N	6	5	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	153	-0-	-27	B	-0-	149	2	4	9	N	4	5	1			2
10	186	N	154	-0-	-32	B	-0-	145	2	9	9	N	8	7	1			3
11	180	N	138	-0-	-42	B	-0-	130	2	8	9	N	7	9	1			1
12	155	N	118	-0-	-37	B	-0-	110	2	8	9	N	7	6	1			2
01	155	N	130	-0-	-25	B	-0-	120	2	10	9	N	9	9	1			2

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	B	-0-	194	2	3	9	N	3	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		180	-0-	180	B	180	177	2	3	9	N	3	3	1			-0-
10	0		170	-0-	170	B	350	164	2	6	9	N	5	4	1			1
11	0		144	-0-	144	B	494	138	2	6	9	N	5	6	1			-0-
12	0		119	-0-	119	B	613	113	2	6	9	N	5	5	1			-0-
01	0		116	-0-	116	B	729	110	2	6	9	N	5	4	1			1

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	11	-0-	11	B	11	11	2			N	-0-					-0-
11	14B2	EXT	245	-0-	245	B	256	245	2			N	-0-					-0-
12		0	252	-0-	252	B	508	252	2			N	-0-					-0-
01		0	243	-0-	243	B	751	243	2			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	397	-0-	-53	B	-0-	397	2			N	-0-					2
10	496	N	410	-0-	-86	B	-0-	410	2			N	-0-					2
11	540	N	451	-0-	-89	B	-0-	451	2			N	-0-					2
12	403	N	285	-0-	-118	B	-0-	285	2			N	-0-					2
01	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					2

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	236	-0-	-64	B	-0-	236	2			N	-0-					1
10	341	N	262	-0-	-79	B	-0-	262	2			N	-0-					1
11	330	N	278	-0-	-52	B	-0-	278	2			N	-0-					1
12	248	N	174	-0-	-74	B	-0-	174	2			N	-0-					1
01	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-			1
09/01 BALANCING DATE STATUS -> -0-															
09	154	N	154	-0-	-0- B	-0-	154	2			N	-0-			1
10	0		164	-0-	164 B	164	164	2			N	-0-			1
11	0		182	-0-	182 B	346	182	2			N	-0-			1
12	0		113	-0-	113 B	459	113	2			N	-0-			1
01	0		179	-0-	179 B	638	179	2			N	-0-			1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-			1
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	260	-0-	-70 B	-0-	260	2			N	-0-			1
10	341	N	277	-0-	-64 B	-0-	277	2			N	-0-			1
11	330	N	288	-0-	-42 B	-0-	288	2			N	-0-			1
12	279	N	190	-0-	-89 B	-0-	190	2			N	-0-			1
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-			1

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	498	N	498	-0-	-0- B	-0-	310	1	188	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		440	-0-	440 B	440	300	1	140	2	N	-0-			-0-
10	0		386	-0-	386 B	826	310	1	76	2	N	-0-			-0-
11	0		396	-0-	396 B	1222	300	1	96	2	N	-0-			-0-
12	0		437	-0-	437 B	1659	274	1	163	2	N	-0-			-0-
01	0		431	-0-	431 B	2090	276	1	155	2	N	-0-			-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	133	-0-	-106	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
01	0		238	-0-	238	B	238	238	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

08	973	N	973	-0-	-0-	B	-0-	209	1	764	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	710	-0-	-100	B	-0-	710	2			N	-0-					-0-
10	837	N	662	-0-	-175	B	-0-	662	2			N	-0-					-0-
11	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
12	744	N	717	-0-	-27	B	-0-	717	2			N	-0-					-0-
01	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	0		423	-0-	423	B	423	423	2			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
*10	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*12	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
12	186	N	153	-0-	-33	B	-0-	153	2			N	-0-					-0-
01	186	N	10	-0-	-176	B	-0-	10	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*12	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
01	0		224	-0-	224	B	224	224	2			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	B	-0-	155	1	807	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	946	N	946	-0-	-0-	B	-0-	156	1	790	2	N	-0-					-0-
10	955	N	955	-0-	-0-	B	-0-	151	1	804	2	N	-0-					-0-
11	880	N	880	-0-	-0-	B	-0-	130	1	750	2	N	-0-					-0-
12	871	N	871	-0-	-0-	B	-0-	118	1	753	2	N	-0-					-0-
01	892	N	892	-0-	-0-	B	-0-	126	1	766	2	N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
12	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	B	-0-	196	1	813	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	938	N	938	-0-	-0-	B	-0-	195	1	743	2	N	-0-					-0-
10	942	N	942	-0-	-0-	B	-0-	202	1	740	2	N	-0-					-0-
11	683	N	683	-0-	-0-	B	-0-	176	1	507	2	N	-0-					-0-
12	651	N	446	-0-	-205	B	-0-	129	1	317	2	N	-0-					-0-
01	651	N	472	-0-	-179	B	-0-	167	1	305	2	N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748														
08	627 N	627	-0-	-0-	B	-0-	627	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	570 N	533	-0-	-37	B	-0-	533	2		N	-0-			-0-
10	510 N	510	-0-	-0-	B	-0-	510	2		N	-0-			-0-
11	581 N	581	-0-	-0-	B	-0-	581	2		N	-0-			-0-
12	558 N	521	-0-	-37	B	-0-	521	2		N	-0-			-0-
01	580 N	580	-0-	-0-	B	-0-	580	2		N	-0-			-0-
HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830														
08	156 N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	152 N	152	-0-	-0-	B	-0-	152	2		N	-0-			-0-
10	156 N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
11	151 N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-
12	158 N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
01	158 N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946														
08	372 N	347	-0-	-25	B	-0-	347	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	346 N	346	-0-	-0-	B	-0-	346	2		N	-0-			-0-
10	369 N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
11	371 N	371	-0-	-0-	B	-0-	371	2		N	-0-			-0-
12	387 N	387	-0-	-0-	B	-0-	387	2		N	-0-			-0-
01	377 N	377	-0-	-0-	B	-0-	377	2		N	-0-			-0-
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646														
08	332 N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	296 N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-
10	354 N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-
11	300 N	287	-0-	-13	B	-0-	287	2		N	-0-			-0-
12	310 N	196	-0-	-114	B	-0-	196	2		N	-0-			-0-
01	310 N	121	-0-	-189	B	-0-	121	2		N	-0-			-0-
LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904														
08	248 N	214	-0-	-34	B	-0-	214	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	240 N	240	-0-	-0-	B	-0-	240	2		N	-0-			-0-
10	248 N	233	-0-	-15	B	-0-	233	2		N	-0-			-0-
11	295 N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-
12	300 N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
01	314 N	314	-0-	-0-	B	-0-	314	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	246	-0-	-2	B	-0-	246	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	185	-0-	-55	B	-0-	185	2		N	-0-			-0-
10	248	N	165	-0-	-83	B	-0-	165	2		N	-0-			-0-
11	240	N	240	-0-	-0-	B	-0-	240	2		N	-0-			-0-
12	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
01	208	N	208	-0-	-0-	B	-0-	208	2		N	-0-			-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

08	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	35	-0-	-55	B	-0-	35	2		N	-0-			-0-
10	128	N	128	-0-	-0-	B	-0-	128	2		N	-0-			-0-
11	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
12	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-
01	124	N	107	-0-	-17	B	-0-	107	2		N	-0-			-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

08	277	N	277	-0-	-0-	B	-0-	277	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	158	-0-	-82	B	-0-	158	2		N	-0-			-0-
10	246	N	246	-0-	-0-	B	-0-	246	2		N	-0-			-0-
11	240	N	220	-0-	-20	B	-0-	220	2		N	-0-			-0-
12	155	N	51	-0-	-104	B	-0-	51	2		N	-0-			-0-
01	248	N	67	-0-	-181	B	-0-	67	2		N	-0-			-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	93	N	12	-0-	-81 B	-0-	12	2			N	-0-					-0-
11	90	N	13	-0-	-77 B	-0-	13	2			N	-0-					-0-
12	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
11	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	253	-0-	-17	B	-0-	253	2			N	-0-					-0-
10	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
01	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1066	-0-	-19	B	-0-	1066	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1027	-0-	-23	B	-0-	1027	2			N	-0-					-0-
10	1085	N	1054	-0-	-31	B	-0-	1054	2			N	-0-					-0-
11	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
12	1054	N	1049	-0-	-5	B	-0-	1049	2			N	-0-					-0-
01	1055	N	1055	-0-	-0-	B	-0-	1055	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		284	-0-	284	B	1766	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1766																		
09	14B2 EXT		277	-0-	277	B	2043	277	2			N	-0-					-0-
10	14B2 EXT		294	-0-	294	B	2337	294	2			N	-0-					-0-
11	0		292	-0-	292	B	2629	292	2			N	-0-					-0-
12	0		227	-0-	227	B	2856	227	2			N	-0-					-0-
01	0		290	-0-	290	B	3146	290	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
11	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
01	155	N	76	-0-	-79	B	-0-	76	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	479	-0-	-1	B	-0-	479	2			N	-0-					-0-
10	496	N	476	-0-	-20	B	-0-	476	2			N	-0-					-0-
11	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
12	496	N	480	-0-	-16	B	-0-	480	2			N	-0-					-0-
01	465	N	439	-0-	-26	B	-0-	439	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	753	-0-	-84	B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
10	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
11	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
01	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	803	-0-	-65	B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-
10	0		801	-0-	801	B	801	801	2			N	-0-					-0-
11	0		891	-0-	891	B	1692	891	2			N	-0-					-0-
12	0		866	-0-	866	B	2558	866	2			N	-0-					-0-
01	0		815	-0-	815	B	3373	815	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	355	-0-	-141	B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
10	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
11	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
12	527	N	227	-0-	-300	B	-0-	227	2			N	-0-					-0-
01	713	N	355	-0-	-358	B	-0-	355	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	158	-0-	-52	B	-0-	158	2			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
11	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	186	N	147	-0-	-39	B	-0-	147	2			N	-0-					-0-
01	186	N	135	-0-	-51	B	-0-	135	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
10	124	N	54	-0-	-70	B	-0-	54	2			N	-0-					-0-
11	90	N	67	-0-	-23	B	-0-	67	2			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
01	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
10	651	N	576	-0-	-75	B	-0-	576	2			N	-0-					-0-
11	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
12	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
01	589	N	509	-0-	-80	B	-0-	509	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
10	0		86	-0-	86	B	86	86	2			N	-0-					-0-
11	0		94	-0-	94	B	180	94	2			N	-0-					-0-
12	0		73	-0-	73	B	253	73	2			N	-0-					-0-
01	0		54	-0-	54	B	307	54	2			N	-0-					-0-

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	549	-0-	-102	B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-
10	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
11	1251	N	1251	-0-	-0-	B	-0-	1251	2			N	-0-					-0-
12	1315	N	1315	-0-	-0-	B	-0-	1315	2			N	-0-					-0-
01	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	559	-0-	-101	B	-0-	559	2			N	-0-					-0-
10	643	N	568	-0-	-75	B	-0-	568	2			N	-0-					-0-
11	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
12	589	N	148	-0-	-441	B	-0-	148	2			N	-0-					-0-
01	558	N	213	-0-	-345	B	-0-	213	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		406	-0-	406 B	406	406	2			N	-0-					-0-
10	0		428	-0-	428 B	834	428	2			N	-0-					-0-
11	0		400	-0-	400 B	1234	400	2			N	-0-					-0-
12	0		409	-0-	409 B	1643	409	2			N	-0-					-0-
01	0		381	-0-	381 B	2024	381	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 03/01/2020 TOTAL DEPTH 2200 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
10	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
01	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
11	390	N	263	-0-	-127 B	-0-	263	2			N	-0-					-0-
12	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	B	-0-	91	1	313	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	237	N	237	-0-	-0-	B	-0-	93	1	144	2	N	-0-					-0-
10	383	N	383	-0-	-0-	B	-0-	95	1	288	2	N	-0-					-0-
11	378	N	378	-0-	-0-	B	-0-	89	1	289	2	N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	92	1	184	2	N	-0-					-0-
01	217	N	95	-0-	-122	B	-0-	92	1	3	2	N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	475	-0-	-65	B	-0-	475	2			N	-0-					-0-
10	527	N	459	-0-	-68	B	-0-	459	2			N	-0-					-0-
11	540	N	535	-0-	-5	B	-0-	535	2			N	-0-					-0-
12	496	N	465	-0-	-31	B	-0-	465	2			N	-0-					-0-
01	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
10	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-
11	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
01	217	N	206	-0-	-11	B	-0-	206	2			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	B	-0-	67	1	110	2	N	3	3	1			1
								3	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	50	1	103	2	N	3	3	1			1
								3	9									
10	155	N	133	-0-	-22	B	-0-	44	1	86	2	N	3	4	1			-0-
								3	9									
11	150	N	10	-0-	-140	B	-0-	3	1	7	2	N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	52	1	85	2	N	5	5	1			-0-
								6	9									
01	170	N	170	-0-	-0-	B	-0-	61	1	101	2	N	7	5	1			2
								8	9									

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	124	N	55	-0-	-69 B	-0-	55	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

08	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	383	-0-	-7 B	-0-	383	2			N	-0-					-0-
10	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
11	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
12	620	N	519	-0-	-101 B	-0-	519	2			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

08	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*12	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	613	-0-	-7	B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	559	-0-	-41	B	-0-	559	2			N	-0-					-0-
10	620	N	570	-0-	-50	B	-0-	570	2			N	-0-					-0-
11	600	N	549	-0-	-51	B	-0-	549	2			N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	457	-0-	-23	B	-0-	457	2			N	-0-					-0-
10	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-
11	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
12	465	N	387	-0-	-78	B	-0-	387	2			N	-0-					-0-
01	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
10	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
11	420	N	368	-0-	-52	B	-0-	368	2			N	-0-					-0-
12	465	N	381	-0-	-84	B	-0-	381	2			N	-0-					-0-
01	403	N	387	-0-	-16	B	-0-	387	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		139	-0-	139	B	139	139	2			N	-0-					-0-
10	0		138	-0-	138	B	277	138	2			N	-0-					-0-
11	0		136	-0-	136	B	413	136	2			N	-0-					-0-
12	0		141	-0-	141	B	554	141	2			N	-0-					-0-
01	0		132	-0-	132	B	686	132	2			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62	B	-0-	361	2	11	9	N	10	10	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	282	-0-	-168	B	-0-	270	2	12	9	N	11	12	1			3
10	461	N	461	-0-	-0-	B	-0-	440	2	21	9	N	19	17	1			5
11	736	N	736	-0-	-0-	B	-0-	688	2	48	9	N	44	37	1			12
12	610	N	610	-0-	-0-	B	-0-	582	2	28	9	N	25	31	1			6
01	565	N	565	-0-	-0-	B	-0-	536	2	29	9	N	26	23	1			9

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
11	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
12	310	N	281	-0-	-29	B	-0-	281	2			N	-0-					-0-
01	372	N	308	-0-	-64	B	-0-	308	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	659	-0-	659 B	659	659	2			N	-0-					-0-
12	14B2	EXT	641	-0-	641 B	1300	641	2			N	-0-					-0-
01	14B2	EXT	590	-0-	590 B	1890	590	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		339	-0-	339 B	339	339	2			N	-0-					-0-
10	0		336	-0-	336 B	675	336	2			N	-0-					-0-
11	0		311	-0-	311 B	986	311	2			N	-0-					-0-
12	0		325	-0-	325 B	1311	325	2			N	-0-					-0-
01	0		311	-0-	311 B	1622	311	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	0		264	-0-	264 B	264	264	2			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					1
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					1
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					1
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					1
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					16
10	0		-0-	-0-	-0-	B	-0-					N	-0-					16
11	0		-0-	-0-	-0-	B	-0-					N	-0-					16
12	0		-0-	-0-	-0-	B	-0-					N	-0-					16
01	0		-0-	-0-	-0-	B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	692	-0-	-21	B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
10	713	N	693	-0-	-20	B	-0-	693	2			N	-0-					-0-
11	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
12	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
01	682	N	675	-0-	-7	B	-0-	675	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0-	B	-0-	1672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1586	-0-	-4	B	-0-	1586	2			N	-0-					-0-
10	1643	N	1628	-0-	-15	B	-0-	1628	2			N	-0-					-0-
11	1537	N	1537	-0-	-0-	B	-0-	1537	2			N	-0-					-0-
12	1643	N	1574	-0-	-69	B	-0-	1574	2			N	-0-					-0-
01	1643	N	1572	-0-	-71	B	-0-	1572	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	365	-0-	-25	B	-0-	365	2			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
11	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-
12	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	108	-0-	-42	B	-0-	108	2			N	-0-					-0-
10	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
11	120	N	66	-0-	-54	B	-0-	66	2			N	-0-					-0-
12	124	N	46	-0-	-78	B	-0-	46	2			N	-0-					-0-
01	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	469	-0-	-89	B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
10	558	N	546	-0-	-12	B	-0-	546	2			N	-0-					-0-
11	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
12	558	N	519	-0-	-39	B	-0-	519	2			N	-0-					-0-
01	558	N	487	-0-	-71	B	-0-	487	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
11	750	N	715	-0-	-35	B	-0-	715	2			N	-0-					-0-
12	775	N	728	-0-	-47	B	-0-	728	2			N	-0-					-0-
01	775	N	628	-0-	-147	B	-0-	628	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
10	837	N	818	-0-	-19	B	-0-	818	2			N	-0-					-0-
11	784	N	784	-0-	-0-	B	-0-	784	2			N	-0-					-0-
12	806	N	803	-0-	-3	B	-0-	803	2			N	-0-					-0-
01	806	N	795	-0-	-11	B	-0-	795	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
10	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
11	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
12	434	N	377	-0-	-57	B	-0-	377	2			N	-0-					-0-
01	403	N	330	-0-	-73	B	-0-	330	2			N	-0-					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
10	434	N	350	-0-	-84	B	-0-	350	2			N	-0-					-0-
11	390	N	321	-0-	-69	B	-0-	321	2			N	-0-					-0-
12	372	N	341	-0-	-31	B	-0-	341	2			N	-0-					-0-
01	341	N	31	-0-	-310	B	-0-	31	2			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
11	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
01	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
10	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
11	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
12	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
01	248	N	225	-0-	-23	B	-0-	225	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	0		227	-0-	227 B	227	227	2			N	-0-					-0-
11	0		219	-0-	219 B	446	219	2			N	-0-					-0-
12	0		225	-0-	225 B	671	225	2			N	-0-					-0-
01	0		225	-0-	225 B	896	225	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	136	-0-	-112 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1874	-0-	1874 B	1874	1874	2			N	-0-					-0-
01	0		1508	-0-	1508 B	3382	1508	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
01	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	839	-0-	-29 B	-0-	839	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
10	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
11	810	N	775	-0-	-35 B	-0-	775	2			N	-0-					-0-
12	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
01	837	N	756	-0-	-81 B	-0-	756	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	433		-0-	433	433 B	433	433	2			N	-0-					-0-
12 14B2 EXT	369		-0-	369	369 B	802	369	2			N	-0-					-0-
01 14B2 EXT	333		-0-	333	333 B	1135	333	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 04/05/2020 TOTAL DEPTH 2118 PERF. 1779 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
10	0		587	-0-	587 B	587	587	2			N	-0-					-0-
11	0		552	-0-	552 B	1139	552	2			N	-0-					-0-
12	0		530	-0-	530 B	1669	530	2			N	-0-					-0-
01	0		509	-0-	509 B	2178	509	2			N	-0-					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

08	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
10	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
11	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
10	0		443	-0-	443 B	443	443	2			N	-0-					-0-
11	0		440	-0-	440 B	883	440	2			N	-0-					-0-
12	0		447	-0-	447 B	1330	447	2			N	-0-					-0-
01	0		424	-0-	424 B	1754	424	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	837	N	796	-0-	-41 B	-0-	796	2			N	-0-					-0-
11	810	N	755	-0-	-55 B	-0-	755	2			N	-0-					-0-
12	806	N	796	-0-	-10 B	-0-	796	2			N	-0-					-0-
01	806	N	765	-0-	-41 B	-0-	765	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	0		227	-0-	227 B	227	227	2			N	-0-					-0-
11	0		215	-0-	215 B	442	215	2			N	-0-					-0-
12	0		219	-0-	219 B	661	219	2			N	-0-					-0-
01	0		238	-0-	238 B	899	238	2			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 02/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1493	-0-	-37 B	-0-	1493	2			N	-0-					-0-
10	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
12	1550	N	1470	-0-	-80 B	-0-	1470	2			N	-0-					-0-
01	1519	N	1456	-0-	-63 B	-0-	1456	2			N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	150	-0-	150	B	150	150	1		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		150												
09	14B2 EXT	670	-0-	670	B	820	670	1		N	-0-			-0-
10	14B2 EXT	461	-0-	461	B	1281	461	1		N	-0-			-0-
11	14B2 EXT	810	-0-	810	B	2091	810	1		N	-0-			-0-
*12	14B2 EXT	749	-0-	749	B	2840	749	1		N	-0-			-0-
01	14B2 EXT	749	-0-	749	B	3589	749	1		N	-0-			-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

08	431 N	431	-0-	-0-	B	-0-	431	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	409 N	409	-0-	-0-	B	-0-	409	2		N	-0-			-0-
10	0	408	-0-	408	B	408	408	2		N	-0-			-0-
11	0	384	-0-	384	B	792	384	2		N	-0-			-0-
12	0	386	-0-	386	B	1178	386	2		N	-0-			-0-
01	0	222	-0-	222	B	1400	222	2		N	-0-			-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

08	228 N	228	-0-	-0-	B	-0-	228	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	194 N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
10	0	191	-0-	191	B	191	191	2		N	-0-			-0-
11	0	159	-0-	159	B	350	159	2		N	-0-			-0-
12	0	168	-0-	168	B	518	168	2		N	-0-			-0-
01	0	121	-0-	121	B	639	121	2		N	-0-			-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/01/1990 TOTAL DEPTH 2115 PERF. 1780 - 1961

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

08	322 N	322	-0-	-0-	B	-0-	322	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	320 N	320	-0-	-0-	B	-0-	320	2		N	-0-			-0-
10	341 N	332	-0-	-9	B	-0-	332	2		N	-0-			-0-
11	311 N	311	-0-	-0-	B	-0-	311	2		N	-0-			-0-
12	341 N	319	-0-	-22	B	-0-	319	2		N	-0-			-0-
01	341 N	311	-0-	-30	B	-0-	311	2		N	-0-			-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

08	359 N	359	-0-	-0-	B	-0-	359	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	360 N	344	-0-	-16	B	-0-	344	2		N	-0-			-0-
10	372 N	341	-0-	-31	B	-0-	341	2		N	-0-			-0-
11	360 N	310	-0-	-50	B	-0-	310	2		N	-0-			-0-
12	341 N	289	-0-	-52	B	-0-	289	2		N	-0-			-0-
01	341 N	301	-0-	-40	B	-0-	301	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
01	713	N	663	-0-	-50 B	-0-	663	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
10	806	N	714	-0-	-92 B	-0-	714	2			N	-0-					-0-
11	720	N	665	-0-	-55 B	-0-	665	2			N	-0-					-0-
12	744	N	685	-0-	-59 B	-0-	685	2			N	-0-					-0-
01	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	0		374	-0-	374 B	374	374	2			N	-0-					-0-
11	0		353	-0-	353 B	727	353	2			N	-0-					-0-
12	0		362	-0-	362 B	1089	362	2			N	-0-					-0-
01	0		357	-0-	357 B	1446	357	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
10	0		442	-0-	442 B	442	442	2			N	-0-					-0-
11	0		431	-0-	431 B	873	431	2			N	-0-					-0-
12	0		435	-0-	435 B	1308	435	2			N	-0-					-0-
01	0		431	-0-	431 B	1739	431	2			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1214	-0-	-26 B	-0-	1214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1171	-0-	-59 B	-0-	1171	2			N	-0-					-0-
10	1209	N	1199	-0-	-10 B	-0-	1199	2			N	-0-					-0-
11	1170	N	1165	-0-	-5 B	-0-	1165	2			N	-0-					-0-
12	1209	N	1206	-0-	-3 B	-0-	1206	2			N	-0-					-0-
01	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
11	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
01	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	0		490	-0-	490 B	490	490	2			N	-0-					-0-
11	0		453	-0-	453 B	943	453	2			N	-0-					-0-
12	0		449	-0-	449 B	1392	449	2			N	-0-					-0-
01	0		397	-0-	397 B	1789	397	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

08	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
12	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

08	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	682	N	653	-0-	-29 B	-0-	653	2			N	-0-					-0-
11	690	N	609	-0-	-81 B	-0-	609	2			N	-0-					-0-
12	682	N	612	-0-	-70 B	-0-	612	2			N	-0-					-0-
01	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

08	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	0		161	-0-	161 B	161	161	2			N	-0-					-0-
11	0		160	-0-	160 B	321	160	2			N	-0-					-0-
12	0		174	-0-	174 B	495	174	2			N	-0-					-0-
01	0		169	-0-	169 B	664	169	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	566	-0-	-34 B	-0-	566	2			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	2			N	-0-					-0-
12	589	N	534	-0-	-55 B	-0-	534	2			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	885	-0-	-14 B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-
10	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
11	870	N	851	-0-	-19 B	-0-	851	2			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
01	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1079	-0-	-6 B	-0-	1079	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
10	1085	N	1079	-0-	-6 B	-0-	1079	2			N	-0-					-0-
11	1050	N	1017	-0-	-33 B	-0-	1017	2			N	-0-					-0-
12	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
01	1085	N	1070	-0-	-15 B	-0-	1070	2			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	552	-0-	-99 B	-0-	552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	496	-0-	-74 B	-0-	496	2			N	-0-					-0-
10	558	N	450	-0-	-108 B	-0-	450	2			N	-0-					-0-
11	540	N	368	-0-	-172 B	-0-	368	2			N	-0-					-0-
12	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
11	180	N	86	-0-	-94 B	-0-	86	2			N	-0-					-0-
12	155	N	107	-0-	-48 B	-0-	107	2			N	-0-					-0-
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	496	N	420	-0-	-76 B	-0-	420	2			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
12	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14 B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
10	620	N	609	-0-	-11 B	-0-	609	2			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-
01	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
10	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
10	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
11	90	N	73	-0-	-17	B	-0-	73	2			N	-0-					-0-
12	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
01	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63	B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
01	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	B	-0-	708	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	682	-0-	-8	B	-0-	682	2			N	-0-					-0-
10	713	N	710	-0-	-3	B	-0-	710	2			N	-0-					-0-
11	690	N	676	-0-	-14	B	-0-	676	2			N	-0-					-0-
12	713	N	682	-0-	-31	B	-0-	682	2			N	-0-					-0-
01	713	N	675	-0-	-38	B	-0-	675	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	837	-0-	-3	B	-0-	837	2			N	-0-					-0-
10	899	N	872	-0-	-27	B	-0-	872	2			N	-0-					-0-
11	840	N	818	-0-	-22	B	-0-	818	2			N	-0-					-0-
12	868	N	841	-0-	-27	B	-0-	841	2			N	-0-					-0-
01	868	N	843	-0-	-25	B	-0-	843	2			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
10	682	N	407	-0-	-275	B	-0-	407	2			N	-0-					-0-
11	690	N	90	-0-	-600	B	-0-	90	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
10	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
11	210	N	195	-0-	-15	B	-0-	195	2			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-
01	217	N	198	-0-	-19	B	-0-	198	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
10	0		403	-0-	403 B	403	403	2			N	-0-					-0-
11	0		384	-0-	384 B	787	384	2			N	-0-					-0-
12	0		384	-0-	384 B	1171	384	2			N	-0-					-0-
01	0		395	-0-	395 B	1566	395	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	829	-0-	-8 B	-0-	829	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	778	-0-	-32 B	-0-	778	2			N	-0-					-0-
10	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
11	810	N	792	-0-	-18 B	-0-	792	2			N	-0-					-0-
12	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
01	837	N	759	-0-	-78 B	-0-	759	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
11	510	N	502	-0-	-8 B	-0-	502	2			N	-0-					-0-
12	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
10	93	N	91	-0-	-2	B	-0-	91	2		N	-0-			-0-
11	90	N	85	-0-	-5	B	-0-	85	2		N	-0-			-0-
12	93	N	87	-0-	-6	B	-0-	87	2		N	-0-			-0-
01	93	N	87	-0-	-6	B	-0-	87	2		N	-0-			-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

08	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
10	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-
11	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
12	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
01	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

08	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
10	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
11	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
12	186	N	184	-0-	-2	B	-0-	184	2		N	-0-			-0-
01	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

08	899	N	807	-0-	-92	B	-0-	807	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	783	-0-	-57	B	-0-	783	2		N	-0-			-0-
10	837	N	815	-0-	-22	B	-0-	815	2		N	-0-			-0-
11	780	N	753	-0-	-27	B	-0-	753	2		N	-0-			-0-
12	837	N	837	-0-	-0-	B	-0-	837	2		N	-0-			-0-
01	816	N	816	-0-	-0-	B	-0-	816	2		N	-0-			-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

08	775	N	740	-0-	-35	B	-0-	740	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	750	N	708	-0-	-42	B	-0-	708	2		N	-0-			-0-
10	744	N	716	-0-	-28	B	-0-	716	2		N	-0-			-0-
11	720	N	689	-0-	-31	B	-0-	689	2		N	-0-			-0-
12	744	N	698	-0-	-46	B	-0-	698	2		N	-0-			-0-
01	713	N	710	-0-	-3	B	-0-	710	2		N	-0-			-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
10	0		404	-0-	404 B	404	404	2			N	-0-					-0-
11	0		361	-0-	361 B	765	361	2			N	-0-					-0-
12	0		376	-0-	376 B	1141	376	2			N	-0-					-0-
01	0		372	-0-	372 B	1513	372	2			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	239	-0-	-121 B	-0-	239	2			N	-0-					-0-
10	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
01	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
10	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
11	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
12	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

08	1282	N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
11	1289	N	1289	-0-	-0-	B	-0-	1289	2			N	-0-					-0-
12	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
01	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

08	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
10	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
11	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
12	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
01	62	N	13	-0-	-49	B	-0-	13	2			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

08	465	N	452	-0-	-13	B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	440	-0-	-10	B	-0-	440	2			N	-0-					-0-
10	465	N	439	-0-	-26	B	-0-	439	2			N	-0-					-0-
11	450	N	386	-0-	-64	B	-0-	386	2			N	-0-					-0-
12	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

08	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
10	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
11	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
12	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
01	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	280	-0-	-185	B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	269	-0-	-181	B	-0-	269	2			N	-0-					-0-
10	403	N	283	-0-	-120	B	-0-	283	2			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
12	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	331	-0-	-29	B	-0-	331	2			N	-0-					-0-
10	341	N	340	-0-	-1	B	-0-	340	2			N	-0-					-0-
11	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
12	341	N	335	-0-	-6	B	-0-	335	2			N	-0-					-0-
01	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					-0-
10	496	N	432	-0-	-64	B	-0-	432	2			N	-0-					-0-
11	480	N	455	-0-	-25	B	-0-	455	2			N	-0-					-0-
12	465	N	460	-0-	-5	B	-0-	460	2			N	-0-					-0-
01	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	240	-0-	-30	B	-0-	240	2			N	-0-					-0-
10	0		241	-0-	241	B	241	241	2			N	-0-					-0-
11	0		187	-0-	187	B	428	187	2			N	-0-					-0-
12	0		126	-0-	126	B	554	126	2			N	-0-					-0-
01	0		152	-0-	152	B	706	152	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-
10	620	N	609	-0-	-11	B	-0-	609	2			N	-0-					-0-
11	600	N	588	-0-	-12	B	-0-	588	2			N	-0-					-0-
12	620	N	602	-0-	-18	B	-0-	602	2			N	-0-					-0-
01	620	N	612	-0-	-8	B	-0-	612	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
10	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
11	750	N	742	-0-	-8	B	-0-	742	2			N	-0-					-0-
12	775	N	751	-0-	-24	B	-0-	751	2			N	-0-					-0-
01	775	N	774	-0-	-1	B	-0-	774	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
10	279	N	246	-0-	-33	B	-0-	246	2			N	-0-					-0-
11	270	N	202	-0-	-68	B	-0-	202	2			N	-0-					-0-
12	279	N	234	-0-	-45	B	-0-	234	2			N	-0-					-0-
01	248	N	225	-0-	-23	B	-0-	225	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1293	-0-	-30	B	-0-	1293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1248	-0-	-102	B	-0-	1248	2			N	-0-					-0-
10	1364	N	1261	-0-	-103	B	-0-	1261	2			N	-0-					-0-
11	1260	N	1198	-0-	-62	B	-0-	1198	2			N	-0-					-0-
12	1302	N	841	-0-	-461	B	-0-	841	2			N	-0-					-0-
01	1271	N	942	-0-	-329	B	-0-	942	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

08	124	N	101	-0-	-23	B	-0-	100	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	106	2	2	9	N	2	2	1			1
10	124	N	124	-0-	-0-	B	-0-	122	2	2	9	N	2	2	1			1
11	211	N	211	-0-	-0-	B	-0-	208	2	3	9	N	3	3	1			1
12	124	N	86	-0-	-38	B	-0-	84	2	2	9	N	2	3	1			-0-
01	124	N	75	-0-	-49	B	-0-	73	2	2	9	N	2	1	1			1

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

08	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-
10	0		537	-0-	537	B	537	537	2			N	-0-					-0-
11	0		521	-0-	521	B	1058	521	2			N	-0-					-0-
12	0		527	-0-	527	B	1585	527	2			N	-0-					-0-
01	0		531	-0-	531	B	2116	531	2			N	-0-					-0-

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

08	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
10	0		90	-0-	90	B	90	90	2			N	-0-					-0-
11	0		90	-0-	90	B	180	90	2			N	-0-					-0-
12	0		95	-0-	95	B	275	95	2			N	-0-					-0-
01	0		88	-0-	88	B	363	88	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

08	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
11	510	N	351	-0-	-159	B	-0-	351	2			N	-0-					-0-
*12	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
*01	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

08	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

08	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-
10	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-
11	720	N	711	-0-	-9 B	-0-	711	2			N	-0-					-0-
12	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
01	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

08	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	104	2	2	9	N	2	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-	1	1			-0-
10	63	N	63	-0-	-0- B	-0-	62	2	1	9	N	1	1	1			-0-
11	337	N	337	-0-	-0- B	-0-	288	1	42	2	N	6	4	1			2
							7	9									
12	401	N	401	-0-	-0- B	-0-	372	1	20	2	N	8	8	1			2
							9	9									
01	388	N	388	-0-	-0- B	-0-	372	1	8	2	N	7	7	1			2
							8	9									

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	0		538	-0-	538 B	538	538	2			N	-0-					-0-
11	0		513	-0-	513 B	1051	513	2			N	-0-					-0-
12	0		500	-0-	500 B	1551	500	2			N	-0-					-0-
01	0		568	-0-	568 B	2119	568	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
12	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-
01	434	N	375	-0-	-59 B	-0-	375	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	103	2	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	94	2	1	9	N	1	1	1			-0-
10	0		118	-0-	118 B	118	115	2	3	9	N	3	2	1			1
11	0		118	-0-	118 B	236	116	2	2	9	N	2	2	1			1
12	0		116	-0-	116 B	352	114	2	2	9	N	2	2	1			1
01	0		101	-0-	101 B	453	100	2	1	9	N	1	2	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107 N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904 N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
10	1025 N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					-0-
11	1020 N	992	-0-	-28	B	-0-	992	2			N	-0-					-0-
12	930 N	584	-0-	-346	B	-0-	584	2			N	-0-					-0-
01	1101 N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790 N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728 N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
10	815 N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
11	828 N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-
12	744 N	175	-0-	-569	B	-0-	175	2			N	-0-					-0-
01	853 N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2371 N	2371	-0-	-0-	B	-0-	2371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070 N	2070	-0-	-0-	B	-0-	2070	2			N	-0-					-0-
10	2283 N	2283	-0-	-0-	B	-0-	2283	2			N	-0-					-0-
11	2236 N	2236	-0-	-0-	B	-0-	2236	2			N	-0-					-0-
12	2139 N	459	-0-	-1680	B	-0-	459	2			N	-0-					-0-
01	2294 N	2172	-0-	-122	B	-0-	2172	2			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744 N	27	-0-	-717	B	-0-	21	2	6	9	N	5	7	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	810 N	67	-0-	-743	B	-0-	57	2	10	9	N	9	7	1			3
10	744 N	734	-0-	-10	B	-0-	722	2	12	9	N	11	9	1			5
11	792 N	792	-0-	-0-	B	-0-	777	2	15	9	N	14	15	1			4
12	641 N	641	-0-	-0-	B	-0-	624	2	17	9	N	15	15	1			4
01	838 N	838	-0-	-0-	B	-0-	820	2	18	9	N	16	15	1			5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					75
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					75
10	341	N	238	-0-	-103 B	-0-	238	2			N	-0-					75
11	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					75
12	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					75
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					75

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
10	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
11	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
12	1550	N	337	-0-	-1213 B	-0-	337	2			N	-0-					-0-
01	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
12	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	403	N	90	-0-	-313 B	-0-	90	2			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
11	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	2			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2300 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			1569	-0-	1569 B	2006	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2006																	
09 14B2 EXT			1285	-0-	1285 B	3291	1285	2			N	-0-					-0-
10 14B2 EXT			1231	-0-	1231 B	4522	1231	2			N	-0-					-0-
11 14B2 EXT			1129	-0-	1129 B	5651	1129	2			N	-0-					-0-
12 14B2 EXT			1114	-0-	1114 B	6765	1114	2			N	-0-					-0-
01 14B2 EXT			1121	-0-	1121 B	7886	1121	2			N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-					-0-
10	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-
11	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
12	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					-0-
01	1550	N	1508	-0-	-42 B	-0-	1508	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	320	-0-	-83 B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-
10	0		329	-0-	329 B	329	329	2			N	-0-					-0-
11	0		317	-0-	317 B	646	317	2			N	-0-					-0-
12	0		331	-0-	331 B	977	331	2			N	-0-					-0-
01	0		313	-0-	313 B	1290	313	2			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	827	-0-	-72 B	-0-	827	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	803	-0-	-37 B	-0-	803	2			N	-0-					-0-
10	837	N	822	-0-	-15 B	-0-	822	2			N	-0-					-0-
11	810	N	790	-0-	-20 B	-0-	790	2			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
01	837	N	831	-0-	-6 B	-0-	831	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1135	-0-	-136	B	-0-	1135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1060	-0-	-110	B	-0-	1060	2			N	-0-					-0-
10	0		1084	-0-	1084	B	1084	1084	2			N	-0-					-0-
11	0		1054	-0-	1054	B	2138	1054	2			N	-0-					-0-
12	0		1112	-0-	1112	B	3250	1112	2			N	-0-					-0-
01	0		1077	-0-	1077	B	4327	1077	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
10	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
11	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
12	496	N	485	-0-	-11	B	-0-	485	2			N	-0-					-0-
01	496	N	484	-0-	-12	B	-0-	484	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 03/01/2020 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	611	-0-	-19	B	-0-	611	2			N	-0-					-0-
10	683	N	605	-0-	-78	B	-0-	605	2			N	-0-					-0-
11	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
12	620	N	588	-0-	-32	B	-0-	588	2			N	-0-					-0-
01	620	N	549	-0-	-71	B	-0-	549	2			N	-0-					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
10	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
11	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	829	-0-	-101 B	-0-	829	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
10	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
11	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
01	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	399	-0-	-97 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	431	-0-	-49 B	-0-	431	2			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
01	496	N	419	-0-	-77 B	-0-	419	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
12	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	403	N	333	-0-	-70 B	-0-	333	2			N	-0-					-0-
01	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	0		561	-0-	561 B	561	561	2			N	-0-					-0-
11	0		284	-0-	284 B	845	284	2			N	-0-					-0-
12	0		339	-0-	339 B	1184	339	2			N	-0-					-0-
01	0		306	-0-	306 B	1490	306	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	771	-0-	-128 B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
12	930	N	816	-0-	-114 B	-0-	816	2			N	-0-					-0-
01	1023	N	884	-0-	-139 B	-0-	884	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
*12	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*01	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	0		590	-0-	590 B	590	590	2			N	-0-					-0-
11	0		569	-0-	569 B	1159	569	2			N	-0-					-0-
12	0		562	-0-	562 B	1721	562	2			N	-0-					-0-
01	0		538	-0-	538 B	2259	538	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	594	-0-	-246 B	-0-	594	2			N	-0-					-0-
10	0		668	-0-	668 B	668	668	2			N	-0-					-0-
11	0		760	-0-	760 B	1428	760	2			N	-0-					-0-
12	0		601	-0-	601 B	2029	601	2			N	-0-					-0-
01	0		772	-0-	772 B	2801	772	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-
10	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
12	651	N	620	-0-	-31 B	-0-	620	2			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
10	806	N	759	-0-	-47 B	-0-	759	2			N	-0-					-0-
11	750	N	716	-0-	-34 B	-0-	716	2			N	-0-					-0-
12	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
01	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	471	-0-	-39 B	-0-	471	2			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0- B	-0-	996	2	3	9	N	3	3	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	234	2	4	9	N	4	4	1			2
10	527	N	365	-0-	-162 B	-0-	362	2	3	9	N	3	2	1			3
11	666	N	666	-0-	-0- B	-0-	662	2	4	9	N	4	5	1			2
12	418	N	418	-0-	-0- B	-0-	412	2	6	9	N	5	4	1			3
01	663	N	663	-0-	-0- B	-0-	657	2	6	9	N	5	5	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	995	-0-	-25 B	-0-	995	2			N	-0-					-0-
10	1054	N	1009	-0-	-45 B	-0-	1009	2			N	-0-					-0-
11	990	N	961	-0-	-29 B	-0-	961	2			N	-0-					-0-
12	1023	N	980	-0-	-43 B	-0-	980	2			N	-0-					-0-
01	1023	N	959	-0-	-64 B	-0-	959	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
10	1085	N	1063	-0-	-22 B	-0-	1063	2			N	-0-					-0-
11	1050	N	1017	-0-	-33 B	-0-	1017	2			N	-0-					-0-
12	1085	N	1038	-0-	-47 B	-0-	1038	2			N	-0-					-0-
01	1054	N	1024	-0-	-30 B	-0-	1024	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	389	2	7	9	N	6	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	327	2	4	9	N	4	5	1			1
10	0		242	-0-	242 B	242	238	2	4	9	N	4	4	1			1
11	0		143	-0-	143 B	385	140	2	3	9	N	3	3	1			1
12	0		209	-0-	209 B	594	205	2	4	9	N	4	4	1			1
01	0		179	-0-	179 B	773	176	2	3	9	N	3	3	1			1

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48 B	-0-	39	1	533	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	492	-0-	-138 B	-0-	37	1	455	2	N	-0-					-0-
10	589	N	549	-0-	-40 B	-0-	39	1	510	2	N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	56	1	767	2	N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	72	1	561	2	N	-0-					-0-
01	865	N	865	-0-	-0- B	-0-	54	1	811	2	N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
10	682	N	590	-0-	-92 B	-0-	590	2			N	-0-					-0-
11	630	N	508	-0-	-122 B	-0-	508	2			N	-0-					-0-
12	620	N	486	-0-	-134 B	-0-	486	2			N	-0-					-0-
01	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	1267	-0-	1267 B	2541	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2541																	
09	0	N	1221	-0-	1221 B	3762	1221	2			N	-0-					-0-
10	0		1251	-0-	1251 B	5013	1251	2			N	-0-					-0-
11	0		1211	-0-	1211 B	6224	1211	2			N	-0-					-0-
12	0		1232	-0-	1232 B	7456	1232	2			N	-0-					-0-
01	0		1222	-0-	1222 B	8678	1222	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
10	0		717	-0-	717 B	717	717	2			N	-0-					-0-
11	0		678	-0-	678 B	1395	678	2			N	-0-					-0-
12	0		754	-0-	754 B	2149	754	2			N	-0-					-0-
01	0		705	-0-	705 B	2854	705	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0- B	-0-	340	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	92	-0-	-28 B	-0-	91	2	1	9	N	1	1	1			1
10	0		171	-0-	171 B	171	170	2	1	9	N	1	1	1			1
11	0		1378	-0-	1378 B	1549	1369	2	9	9	N	8	6	1			3
12	0		629	-0-	629 B	2178	621	2	8	9	N	7	8	1			2
01	0		447	-0-	447 B	2625	443	2	4	9	N	4	3	1			3

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0- B	-0-	435	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	104	2	2	9	N	2	2	1			1
10	201	N	201	-0-	-0- B	-0-	200	2	1	9	N	1	1	1			1
11	269	N	269	-0-	-0- B	-0-	267	2	2	9	N	2	2	1			1
12	186	N	186	-0-	-0- B	-0-	184	2	2	9	N	2	2	1			1
01	186	N	185	-0-	-1 B	-0-	183	2	2	9	N	2	2	1			1

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1226	N	1226	-0-	-0- B	-0-	1220	2	6	9	N	5	4	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	277	2	3	9	N	3	4	1			2
10	558	N	537	-0-	-21 B	-0-	531	2	6	9	N	5	4	1			3
11	540	N	450	-0-	-90 B	-0-	447	2	3	9	N	3	4	1			2
12	441	N	441	-0-	-0- B	-0-	434	2	7	9	N	6	4	1			4
01	607	N	607	-0-	-0- B	-0-	601	2	6	9	N	5	6	1			3

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0- B	-0-	646	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	143	2	2	9	N	2	2	1			1
10	310	N	266	-0-	-44 B	-0-	264	2	2	9	N	2	2	1			1
11	334	N	334	-0-	-0- B	-0-	332	2	2	9	N	2	2	1			1
12	196	N	196	-0-	-0- B	-0-	194	2	2	9	N	2	2	1			1
01	279	N	224	-0-	-55 B	-0-	222	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	0		701	-0-	701 B	701	701	2			N	-0-					-0-
11	0		421	-0-	421 B	1122	421	2			N	-0-					-0-
12	0		469	-0-	469 B	1591	469	2			N	-0-					-0-
01	0		152	-0-	152 B	1743	152	2			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	942	-0-	-81 B	-0-	942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
11	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
12	961	N	760	-0-	-201 B	-0-	760	2			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
11	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0- B	-0-	447	2	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	100	2	2	9	N	2	2	1			1
10	310	N	199	-0-	-111 B	-0-	198	2	1	9	N	1	1	1			1
11	300	N	259	-0-	-41 B	-0-	257	2	2	9	N	2	2	1			1
12	146	N	146	-0-	-0- B	-0-	144	2	2	9	N	2	2	1			1
01	229	N	229	-0-	-0- B	-0-	227	2	2	9	N	2	2	1			1

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0- B	-0-	894	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	221	2	4	9	N	4	4	1			1
10	414	N	414	-0-	-0- B	-0-	410	2	4	9	N	4	3	1			2
11	731	N	731	-0-	-0- B	-0-	727	2	4	9	N	4	4	1			2
12	430	N	430	-0-	-0- B	-0-	423	2	7	9	N	6	5	1			3
01	564	N	564	-0-	-0- B	-0-	558	2	6	9	N	5	6	1			2

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
11	570	N	515	-0-	-55 B	-0-	515	2			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
01	558	N	494	-0-	-64 B	-0-	494	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

08	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
10	0		247	-0-	247 B	247	247	2			N	-0-					-0-
11	0		247	-0-	247 B	494	247	2			N	-0-					-0-
12	0		253	-0-	253 B	747	253	2			N	-0-					-0-
01	0		250	-0-	250 B	997	250	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	54	-0-	-246 B	-0-	54	2			N	-0-					-0-
10	372	N	66	-0-	-306 B	-0-	66	2			N	-0-					-0-
11	330	N	165	-0-	-165 B	-0-	165	2			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		7	-0-	7 B	7	7	2			N	-0-					-0-
12	0		9	-0-	9 B	16	9	2			N	-0-					-0-
01	0		10	-0-	10 B	26	10	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
10	0		318	-0-	318 B	318	318	2			N	-0-					-0-
11	0		309	-0-	309 B	627	309	2			N	-0-					-0-
12	0		305	-0-	305 B	932	305	2			N	-0-					-0-
01	0		313	-0-	313 B	1245	313	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0- B	-0-	459	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	107	-0-	-163 B	-0-	105	2	2	9	N	2	2	1			1
10	0		222	-0-	222 B	222	221	2	1	9	N	1	1	1			1
11	0		291	-0-	291 B	513	289	2	2	9	N	2	2	1			1
12	0		156	-0-	156 B	669	154	2	2	9	N	2	2	1			1
01	0		224	-0-	224 B	893	222	2	2	9	N	2	2	1			1

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					-0-
10	1426	N	1399	-0-	-27 B	-0-	1399	2			N	-0-					-0-
11	1380	N	1334	-0-	-46 B	-0-	1334	2			N	-0-					-0-
12	1426	N	1369	-0-	-57 B	-0-	1369	2			N	-0-					-0-
01	1395	N	1369	-0-	-26 B	-0-	1369	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	N	1478	-0-	-0- B	-0-	1469	2	9	9	N	8	6	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	478	-0-	-62 B	-0-	470	2	8	9	N	7	8	1			4
10	847	N	847	-0-	-0- B	-0-	839	2	8	9	N	7	6	1			5
11	1230	N	1230	-0-	-0- B	-0-	1221	2	9	9	N	8	9	1			4
12	613	N	613	-0-	-0- B	-0-	605	2	8	9	N	7	7	1			4
01	558	N	356	-0-	-202 B	-0-	353	2	3	9	N	3	4	1			3

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1477	N	1477	-0-	-0- B	-0-	1473	2	4	9	N	4	4	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	294	2	6	9	N	5	5	1			3
10	637	N	637	-0-	-0- B	-0-	631	2	6	9	N	5	4	1			4
11	819	N	819	-0-	-0- B	-0-	813	2	6	9	N	5	6	1			3
12	429	N	429	-0-	-0- B	-0-	423	2	6	9	N	5	5	1			3
01	647	N	647	-0-	-0- B	-0-	640	2	7	9	N	6	6	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1226	N	1226	-0-	-0-	B	-0-	1226	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1183	N	1183	-0-	-0-	B	-0-	1183	2		N	-0-			-0-
10	1209	N	1207	-0-	-2	B	-0-	1207	2		N	-0-			-0-
11	1200	N	1145	-0-	-55	B	-0-	1145	2		N	-0-			-0-
12	1209	N	1161	-0-	-48	B	-0-	1161	2		N	-0-			-0-
01	1209	N	1166	-0-	-43	B	-0-	1166	2		N	-0-			-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	B	-0-	1048	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1043	N	1043	-0-	-0-	B	-0-	1043	2		N	-0-			-0-
10	1085	N	1069	-0-	-16	B	-0-	1069	2		N	-0-			-0-
11	1020	N	1010	-0-	-10	B	-0-	1010	2		N	-0-			-0-
12	1085	N	956	-0-	-129	B	-0-	956	2		N	-0-			-0-
01	1059	N	1059	-0-	-0-	B	-0-	1059	2		N	-0-			-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	B	-0-	1365	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1307	-0-	-13	B	-0-	1307	2		N	-0-			-0-
10	1358	N	1358	-0-	-0-	B	-0-	1358	2		N	-0-			-0-
11	1320	N	1284	-0-	-36	B	-0-	1284	2		N	-0-			-0-
12	1364	N	1311	-0-	-53	B	-0-	1311	2		N	-0-			-0-
01	1364	N	1287	-0-	-77	B	-0-	1287	2		N	-0-			-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
10	341	N	287	-0-	-54	B	-0-	287	2		N	-0-			-0-
11	300	N	287	-0-	-13	B	-0-	287	2		N	-0-			-0-
12	310	N	222	-0-	-88	B	-0-	222	2		N	-0-			-0-
01	318	N	318	-0-	-0-	B	-0-	318	2		N	-0-			-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	615	N	615	-0-	-0-	B	-0-	615	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	535	N	535	-0-	-0-	B	-0-	535	2		N	-0-			-0-
10	532	N	532	-0-	-0-	B	-0-	532	2		N	-0-			-0-
11	540	N	457	-0-	-83	B	-0-	457	2		N	-0-			-0-
12	558	N	477	-0-	-81	B	-0-	477	2		N	-0-			-0-
01	527	N	340	-0-	-187	B	-0-	340	2		N	-0-			-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	386	N	386	-0-	-0-	B	-0-	386	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
10	403	N	372	-0-	-31	B	-0-	372	2		N	-0-			-0-
11	360	N	353	-0-	-7	B	-0-	353	2		N	-0-			-0-
12	372	N	370	-0-	-2	B	-0-	370	2		N	-0-			-0-
01	372	N	344	-0-	-28	B	-0-	344	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	454	-0-	-73 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	438	-0-	-42 B	-0-	438	2			N	-0-					-0-
10	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
11	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
01	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1522	-0-	-8 B	-0-	1522	2			N	-0-					-0-
10	1581	N	1576	-0-	-5 B	-0-	1576	2			N	-0-					-0-
11	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
12	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
01	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
01	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
10	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
11	1080	N	1025	-0-	-55 B	-0-	1025	2			N	-0-					-0-
12	1116	N	1059	-0-	-57 B	-0-	1059	2			N	-0-					-0-
01	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
10	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
11	1470	N	1461	-0-	-9 B	-0-	1461	2			N	-0-					-0-
12	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
01	1519	N	1447	-0-	-72 B	-0-	1447	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	599	-0-	-1 B	-0-	599	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
12	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
01	620	N	377	-0-	-243 B	-0-	377	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	595	N	595	-0-	-0-	B	-0-	595	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	473	N	473	-0-	-0-	B	-0-	473	2		N	-0-			-0-
10	155	N	58	-0-	-97	B	-0-	58	2		N	-0-			-0-
11	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
12	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-
01	372	N	372	-0-	-0-	B	-0-	372	2		N	-0-			-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2759	N	2759	-0-	-0-	B	-0-	2759	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2621	N	2621	-0-	-0-	B	-0-	2621	2		N	-0-			-0-
10	0		2665	-0-	2665	B	2665	2665	2		N	-0-			-0-
11	0		2535	-0-	2535	B	5200	2535	2		N	-0-			-0-
12	0		2633	-0-	2633	B	7833	2633	2		N	-0-			-0-
01	0		2508	-0-	2508	B	10341	2508	2		N	-0-			-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	517	N	517	-0-	-0-	B	-0-	517	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	500	N	500	-0-	-0-	B	-0-	500	2		N	-0-			-0-
10	527	N	506	-0-	-21	B	-0-	506	2		N	-0-			-0-
11	510	N	483	-0-	-27	B	-0-	483	2		N	-0-			-0-
12	537	N	537	-0-	-0-	B	-0-	537	2		N	-0-			-0-
01	496	N	495	-0-	-1	B	-0-	495	2		N	-0-			-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	615	N	615	-0-	-0-	B	-0-	615	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	581	N	581	-0-	-0-	B	-0-	581	2		N	-0-			-0-
10	616	N	616	-0-	-0-	B	-0-	616	2		N	-0-			-0-
11	596	N	596	-0-	-0-	B	-0-	596	2		N	-0-			-0-
12	597	N	597	-0-	-0-	B	-0-	597	2		N	-0-			-0-
01	607	N	607	-0-	-0-	B	-0-	607	2		N	-0-			-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	185	N	185	-0-	-0-	B	-0-	185	2		N	-0-			-0-
10	217	N	186	-0-	-31	B	-0-	186	2		N	-0-			-0-
11	180	N	159	-0-	-21	B	-0-	159	2		N	-0-			-0-
12	186	N	165	-0-	-21	B	-0-	165	2		N	-0-			-0-
01	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	300	-0-	-41	B	-0-	300	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	303	-0-	-57	B	-0-	303	2		N	-0-			-0-
10	0		308	-0-	308	B	308	308	2		N	-0-			-0-
11	0		292	-0-	292	B	600	292	2		N	-0-			-0-
12	0		304	-0-	304	B	904	304	2		N	-0-			-0-
01	0		309	-0-	309	B	1213	309	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
11	630	N	175	-0-	-455 B	-0-	175	2			N	-0-					-0-
12	651	N	8	-0-	-643 B	-0-	8	2			N	-0-					-0-
01	651	N	438	-0-	-213 B	-0-	438	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1196	-0-	-4 B	-0-	1196	2			N	-0-					-0-
10	1240	N	1222	-0-	-18 B	-0-	1222	2			N	-0-					-0-
11	1200	N	1124	-0-	-76 B	-0-	1124	2			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
01	1209	N	1189	-0-	-20 B	-0-	1189	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
11	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
12	403	N	355	-0-	-48 B	-0-	355	2			N	-0-					-0-
01	403	N	319	-0-	-84 B	-0-	319	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
10	0		366	-0-	366 B	366	366	2			N	-0-					-0-
11	0		334	-0-	334 B	700	334	2			N	-0-					-0-
12	0		386	-0-	386 B	1086	386	2			N	-0-					-0-
01	0		373	-0-	373 B	1459	373	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
11	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
01	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
01	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
12	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	357	-0-	-33 B	-0-	357	2			N	-0-					1
10	0		373	-0-	373 B	373	373	2			N	-0-					1
11	0		320	-0-	320 B	693	320	2			N	-0-					1
12	0		337	-0-	337 B	1030	337	2			N	-0-					1
01	0		335	-0-	335 B	1365	335	2			N	-0-					1

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
10	527	N	495	-0-	-32 B	-0-	495	2			N	-0-					-0-
11	480	N	460	-0-	-20 B	-0-	460	2			N	-0-					-0-
12	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
01	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0- B	-0-	731	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	181	2	3	9	N	3	3	1			1
10	341	N	341	-0-	-0- B	-0-	338	2	3	9	N	3	2	1			2
11	300	N	201	-0-	-99 B	-0-	199	2	2	9	N	2	3	1			1
12	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					1
01	455	N	455	-0-	-0- B	-0-	451	2	4	9	N	4	2	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	5	-0-	-243 B	-0-	5	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	30	-0-	-180 B	-0-	29	2	1	9	N	1	1	1			1
10	89	N	89	-0-	-0- B	-0-	82	2	7	9	N	6	4	1			3
11	135	N	135	-0-	-0- B	-0-	127	2	8	9	N	7	8	1			2
12	31	N	23	-0-	-8 B	-0-	22	2	1	9	N	1	2	1			1
01	93	N	-0-	-0-	-93 B	-0-					N	-0-	1	1			-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16 B	-0-	224	2	8	9	N	7	6	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	209	2	7	9	N	6	7	1			3
10	210	N	210	-0-	-0- B	-0-	199	2	11	9	N	10	9	1			4
11	210	N	191	-0-	-19 B	-0-	180	2	11	9	N	10	12	1			2
12	217	N	189	-0-	-28 B	-0-	176	2	13	9	N	12	10	1			4
01	217	N	206	-0-	-11 B	-0-	191	2	15	9	N	14	13	1			5

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
10	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
11	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
12	1116	N	992	-0-	-124 B	-0-	992	2			N	-0-					-0-
01	1085	N	1066	-0-	-19 B	-0-	1066	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1483	N	1483	-0-	-0- B	-0-	1477	2	6	9	N	5	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	353	2	6	9	N	5	5	1			2
10	638	N	638	-0-	-0- B	-0-	632	2	6	9	N	5	4	1			3
11	827	N	827	-0-	-0- B	-0-	821	2	6	9	N	5	6	1			2
12	498	N	498	-0-	-0- B	-0-	491	2	7	9	N	6	5	1			3
01	568	N	568	-0-	-0- B	-0-	564	2	4	9	N	4	5	1			2

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
12	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	770	-0-	-98 B	-0-	770	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	0		961	-0-	961 B	961	961	2			N	-0-					-0-
11	0		1025	-0-	1025 B	1986	1025	2			N	-0-					-0-
12	0		1018	-0-	1018 B	3004	1018	2			N	-0-					-0-
01	0		965	-0-	965 B	3969	965	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	798	N	798	-0-	-0- B	-0-	798	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	754	N	754	-0-	-0- B	-0-	754	2		N	-0-			-0-
10	0		762	-0-	762 B	762	762	2		N	-0-			-0-
11	0		775	-0-	775 B	1537	775	2		N	-0-			-0-
12	0		750	-0-	750 B	2287	750	2		N	-0-			-0-
01	0		764	-0-	764 B	3051	764	2		N	-0-			-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1459	N	1459	-0-	-0- B	-0-	1459	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1411	N	1411	-0-	-0- B	-0-	1411	2		N	-0-			-0-
10	0		1513	-0-	1513 B	1513	1513	2		N	-0-			-0-
11	0		1458	-0-	1458 B	2971	1458	2		N	-0-			-0-
12	0		1458	-0-	1458 B	4429	1458	2		N	-0-			-0-
01	0		1515	-0-	1515 B	5944	1515	2		N	-0-			-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	211	N	211	-0-	-0- B	-0-	211	2		N	-0-			-0-
10	0		223	-0-	223 B	223	223	2		N	-0-			-0-
11	0		211	-0-	211 B	434	211	2		N	-0-			-0-
12	0		212	-0-	212 B	646	212	2		N	-0-			-0-
01	0		209	-0-	209 B	855	209	2		N	-0-			-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	786	N	786	-0-	-0- B	-0-	786	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	750	N	745	-0-	-5 B	-0-	745	2		N	-0-			-0-
10	806	N	780	-0-	-26 B	-0-	780	2		N	-0-			-0-
11	750	N	728	-0-	-22 B	-0-	728	2		N	-0-			-0-
12	775	N	755	-0-	-20 B	-0-	755	2		N	-0-			-0-
01	775	N	747	-0-	-28 B	-0-	747	2		N	-0-			-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	145	N	145	-0-	-0- B	-0-	145	2		N	-0-			-0-
10	0		148	-0-	148 B	148	148	2		N	-0-			-0-
11	0		142	-0-	142 B	290	142	2		N	-0-			-0-
12	0		156	-0-	156 B	446	156	2		N	-0-			-0-
01	0		151	-0-	151 B	597	151	2		N	-0-			-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1222	N	1222	-0-	-0- B	-0-	1222	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1174	N	1174	-0-	-0- B	-0-	1174	2		N	-0-			-0-
10	0		1166	-0-	1166 B	1166	1166	2		N	-0-			-0-
11	0		1072	-0-	1072 B	2238	1072	2		N	-0-			-0-
12	0		1192	-0-	1192 B	3430	1192	2		N	-0-			-0-
01	0		1120	-0-	1120 B	4550	1120	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	
09	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					3
10	1085	N	1035	-0-	-50 B	-0-	1035	2			N	-0-					3
11	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					3
12	1085	N	951	-0-	-134 B	-0-	951	2			N	-0-					3
01	1023	N	927	-0-	-96 B	-0-	927	2			N	-0-					3

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1439	-0-	-61 B	-0-	1439	2			N	-0-					-0-
10	1519	N	1475	-0-	-44 B	-0-	1475	2			N	-0-					-0-
11	1433	N	1411	-0-	-22 B	-0-	1411	2			N	-0-					-0-
12	1488	N	1461	-0-	-27 B	-0-	1461	2			N	-0-					-0-
01	1488	N	1450	-0-	-38 B	-0-	1450	2			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
10	0		351	-0-	351 B	351	351	2			N	-0-					-0-
11	0		338	-0-	338 B	689	338	2			N	-0-					-0-
12	0		424	-0-	424 B	1113	424	2			N	-0-					-0-
01	0		351	-0-	351 B	1464	351	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
10	0		1439	-0-	1439 B	1439	1439	2			N	-0-					-0-
11	0		1377	-0-	1377 B	2816	1377	2			N	-0-					-0-
12	0		1563	-0-	1563 B	4379	1563	2			N	-0-					-0-
01	0		1548	-0-	1548 B	5927	1548	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
10	1860	N	1809	-0-	-51 B	-0-	1809	2			N	-0-					-0-
11	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
12	1829	N	1655	-0-	-174 B	-0-	1655	2			N	-0-					-0-
01	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
11	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		14	-0-	14 B	14	14	2			N	-0-					-0-
01	0		9	-0-	9 B	23	9	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1126	-0-	-14 B	-0-	1126	2			N	-0-					-0-
10	1209	N	1139	-0-	-70 B	-0-	1139	2			N	-0-					-0-
11	1140	N	1067	-0-	-73 B	-0-	1067	2			N	-0-					-0-
12	1178	N	1038	-0-	-140 B	-0-	1038	2			N	-0-					-0-
01	1147	N	1006	-0-	-141 B	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	644	-0-	-38	B	-0-	644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
10	713	N	644	-0-	-69	B	-0-	644	2			N	-0-					-0-
11	630	N	573	-0-	-57	B	-0-	573	2			N	-0-					-0-
12	682	N	426	-0-	-256	B	-0-	426	2			N	-0-					-0-
01	651	N	440	-0-	-211	B	-0-	440	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

08	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
11	90	N	78	-0-	-12	B	-0-	78	2			N	-0-					-0-
12	93	N	66	-0-	-27	B	-0-	66	2			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

08	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
10	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
12	310	N	289	-0-	-21	B	-0-	289	2			N	-0-					-0-
01	341	N	275	-0-	-66	B	-0-	275	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

08	508 N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	489	-0-	489	B	489	489	2			N	-0-					-0-
10	969 N	480	-0-	-489	B	-0-	480	2			N	-0-					-0-
11	206 N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
12	0	546	-0-	546	B	546	546	2			N	-0-					-0-
01	0	508	-0-	508	B	1054	508	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099 N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1055 N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
10	1085 N	1066	-0-	-19 B	-0-	1066	2			N	-0-					-0-
11	1050 N	1014	-0-	-36 B	-0-	1014	2			N	-0-					-0-
12	1085 N	1038	-0-	-47 B	-0-	1038	2			N	-0-					-0-
01	1054 N	1039	-0-	-15 B	-0-	1039	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682 N	586	-0-	-96 B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	570 N	562	-0-	-8 B	-0-	562	2			N	-0-					-0-
10	589 N	576	-0-	-13 B	-0-	576	2			N	-0-					-0-
11	570 N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	591 N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
01	589 N	522	-0-	-67 B	-0-	522	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569 N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	542 N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
10	570 N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
11	540 N	496	-0-	-44 B	-0-	496	2			N	-0-					-0-
12	558 N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
01	558 N	489	-0-	-69 B	-0-	489	2			N	-0-					-0-

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	400	-0-	-65	B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	387	-0-	-153	B	-0-	387	2			N	-0-					-0-
10	558	N	408	-0-	-150	B	-0-	408	2			N	-0-					-0-
11	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
12	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	B	-0-	202	2	2	9	N	2	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	161	2	3	9	N	3	2	1			1
10	310	N	264	-0-	-46	B	-0-	261	2	3	9	N	3	3	1			1
11	210	N	160	-0-	-50	B	-0-	156	2	4	9	N	4	3	1			2
12	254	N	254	-0-	-0-	B	-0-	250	2	4	9	N	4	5	1			1
01	279	N	200	-0-	-79	B	-0-	196	2	4	9	N	4	4	1			1

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	419	-0-	-46	B	-0-	411	2	8	9	N	7	5	1			5
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	390	-0-	-90	B	-0-	384	2	6	9	N	5	7	1			3
10	465	N	-0-	-0-	-465	B	-0-					N	-0-	1	1			2
11	420	N	363	-0-	-57	B	-0-	356	2	7	9	N	6	5	1			3
12	403	N	79	-0-	-324	B	-0-	76	2	3	9	N	3	2	1			4
01	390	N	390	-0-	-0-	B	-0-	383	2	7	9	N	6	6	1			4

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	635	-0-	-16	B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
11	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
12	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
01	713	N	673	-0-	-40	B	-0-	673	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
10	806	N	758	-0-	-48	B	-0-	758	2			N	-0-					-0-
11	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
12	806	N	753	-0-	-53	B	-0-	753	2			N	-0-					-0-
01	744	N	682	-0-	-62	B	-0-	682	2			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	719	-0-	-87	B	-0-	719	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
10	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
*11	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
12	806	N	658	-0-	-148	B	-0-	658	2			N	-0-					-0-
01	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	5	-0-	-181	B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	15	-0-	-195	B	-0-	15	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
*11	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
10	93	N	67	-0-	-26	B	-0-	67	2			N	-0-					-0-
*11	90	N	73	-0-	-17	B	-0-	73	2			N	-0-					-0-
12	93	N	44	-0-	-49	B	-0-	44	2			N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2703 PERF. 1954 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	71	-0-	-19	B	-0-	71	2			N	-0-					-0-
10	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
11	90	N	61	-0-	-29	B	-0-	61	2			N	-0-					-0-
12	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	B	-0-	221	2	60	4	N	4	4	1			2
								4	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-	1	1			1
10	310	N	126	-0-	-184	B	-0-	124	2	2	9	N	2	1	1			2
11	0		87	-0-	87	B	87	85	2	2	9	N	2	1	1			3
12	0		349	-0-	349	B	436	342	2	7	9	N	6	7	1			2
01	0		130	-0-	130	B	566	127	2	3	9	N	3	3	1			2

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	2			N	-0-					-0-
10	434	N	374	-0-	-60	B	-0-	374	2			N	-0-					-0-
11	420	N	333	-0-	-87	B	-0-	333	2			N	-0-					-0-
12	403	N	341	-0-	-62	B	-0-	341	2			N	-0-					-0-
01	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	921	-0-	-133 B	-0-	907	2	14	9	N	13	10	1			10
09/01 BALANCING DATE STATUS -> -0-																	
09	994	N	994	-0-	-0- B	-0-	981	2	13	9	N	12	15	1			7
10	1078	N	1078	-0-	-0- B	-0-	1059	2	19	9	N	17	13	1			11
11	1059	N	1059	-0-	-0- B	-0-	1039	2	20	9	N	18	19	1			10
12	1023	N	745	-0-	-278 B	-0-	728	2	17	9	N	15	19	1			6
01	1085	N	1034	-0-	-51 B	-0-	1014	2	20	9	N	18	14	1			10

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					1
10	0		-0-	-0-	-0- B	-0-					N	-0-					1
11	0		-0-	-0-	-0- B	-0-					N	-0-					1
12	0		-0-	-0-	-0- B	-0-					N	-0-					1
01	0		282	-0-	282 B	282	278	2	4	9	N	4	2	1			3

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
01	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	0		15	-0-	15 B	15	15	2			N	-0-					-0-
11	0		13	-0-	13 B	28	13	2			N	-0-					-0-
12	0		14	-0-	14 B	42	14	2			N	-0-					-0-
01	0		12	-0-	12 B	54	12	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-					-0-
10	961	N	942	-0-	-19	B	-0-	942	2			N	-0-					-0-
11	930	N	891	-0-	-39	B	-0-	891	2			N	-0-					-0-
12	961	N	946	-0-	-15	B	-0-	946	2			N	-0-					-0-
01	930	N	915	-0-	-15	B	-0-	915	2			N	-0-					-0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	568	-0-	-83	B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	552	-0-	-78	B	-0-	552	2			N	-0-					-0-
10	589	N	557	-0-	-32	B	-0-	557	2			N	-0-					-0-
11	540	N	539	-0-	-1	B	-0-	539	2			N	-0-					-0-
12	558	N	557	-0-	-1	B	-0-	557	2			N	-0-					-0-
01	558	N	529	-0-	-29	B	-0-	529	2			N	-0-					-0-

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	527	-0-	-31	B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
10	558	N	519	-0-	-39	B	-0-	519	2			N	-0-					-0-
11	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
12	558	N	525	-0-	-33	B	-0-	525	2			N	-0-					-0-
01	527	N	512	-0-	-15	B	-0-	512	2			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	613	-0-	-45 B	-0-	603	2	10	9	N	9	7	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	602	-0-	-88 B	-0-	593	2	9	9	N	8	10	1			2
10	713	N	686	-0-	-27 B	-0-	675	2	11	9	N	10	8	1			4
11	600	N	476	-0-	-124 B	-0-	466	2	10	9	N	9	10	1			3
12	620	N	382	-0-	-238 B	-0-	374	2	8	9	N	7	9	1			1
01	682	N	310	-0-	-372 B	-0-	304	2	6	9	N	5	5	1			1

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
10	0		1564	-0-	1564 B	1564	1564	2			N	-0-					-0-
11	0		1490	-0-	1490 B	3054	1490	2			N	-0-					-0-
12	0		1526	-0-	1526 B	4580	1526	2			N	-0-					-0-
01	0		1517	-0-	1517 B	6097	1517	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	188	-0-	-184 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	278	-0-	-52 B	-0-	278	2			N	-0-					-0-
10	403	N	164	-0-	-239 B	-0-	164	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
10	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
11	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
12	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
01	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	310	N	106	-0-	-204 B	-0-	106	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
10	0		-0-	-0-	-0-	B	-0-					N	-0-					67
11	0		-0-	-0-	-0-	B	-0-					N	-0-					67
12	0		-0-	-0-	-0-	B	-0-					N	-0-					67
01	0		-0-	-0-	-0-	B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
10	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
01	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	B	-0-	1549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1493	N	1493	-0-	-0-	B	-0-	1493	2			N	-0-					-0-
10	1581	N	1573	-0-	-8	B	-0-	1573	2			N	-0-					-0-
11	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
01	1581	N	1428	-0-	-153	B	-0-	1428	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	764	-0-	-11	B	-0-	764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
10	775	N	770	-0-	-5	B	-0-	770	2			N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
12	744	N	743	-0-	-1	B	-0-	743	2			N	-0-					-0-
01	775	N	683	-0-	-92	B	-0-	683	2			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	567	-0-	-3	B	-0-	567	2			N	-0-					-0-
10	620	N	594	-0-	-26	B	-0-	594	2			N	-0-					-0-
11	600	N	559	-0-	-41	B	-0-	559	2			N	-0-					-0-
12	589	N	575	-0-	-14	B	-0-	575	2			N	-0-					-0-
01	589	N	570	-0-	-19	B	-0-	570	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-
10	0		326	-0-	326	B	326	326	2			N	-0-					-0-
11	0		289	-0-	289	B	615	289	2			N	-0-					-0-
12	0		301	-0-	301	B	916	301	2			N	-0-					-0-
01	0		305	-0-	305	B	1221	305	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	B	-0-	718	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	179	-0-	-1	B	-0-	176	2	3	9	N	3	3	1			1
10	370	N	370	-0-	-0-	B	-0-	367	2	3	9	N	3	3	1			1
11	300	N	187	-0-	-113	B	-0-	186	2	1	9	N	1	2	1			-0-
12	198	N	198	-0-	-0-	B	-0-	194	2	4	9	N	4	2	1			2
01	310	N	150	-0-	-160	B	-0-	149	2	1	9	N	1	2	1			1

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		573	-0-	573	B	573	562	2	11	9	N	10	7	1			3
12	14B2 EXT		79	-0-	79	B	652	77	2	2	9	N	2	3	1			2
01	14B2 EXT		364	-0-	364	B	1016	357	2	7	9	N	6	6	1			2

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	351	-0-	-176	B	-0-	350	2	1	9	N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	208	-0-	-182	B	-0-	205	2	3	9	N	3	2	1			2
10	527	N	356	-0-	-171	B	-0-	353	2	3	9	N	3	2	1			3
11	511	N	511	-0-	-0-	B	-0-	509	2	2	9	N	2	3	1			2
12	373	N	373	-0-	-0-	B	-0-	369	2	4	9	N	4	3	1			3
01	540	N	540	-0-	-0-	B	-0-	536	2	4	9	N	4	4	1			3

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	593	-0-	-58	B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
10	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
11	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
12	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
01	775	N	687	-0-	-88	B	-0-	687	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

08	186	N	173	-0-	-13	B	-0-	173	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13	B	-0-	167	2		N	-0-					-0-
10	186	N	171	-0-	-15	B	-0-	171	2		N	-0-					-0-
11	180	N	165	-0-	-15	B	-0-	165	2		N	-0-					-0-
12	186	N	170	-0-	-16	B	-0-	170	2		N	-0-					-0-
01	186	N	171	-0-	-15	B	-0-	171	2		N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

08	1038	N	1038	-0-	-0-	B	-0-	1038	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	998	-0-	-22	B	-0-	998	2		N	-0-					-0-
10	1054	N	1017	-0-	-37	B	-0-	1017	2		N	-0-					-0-
11	993	N	993	-0-	-0-	B	-0-	993	2		N	-0-					-0-
12	1027	N	1027	-0-	-0-	B	-0-	1027	2		N	-0-					-0-
01	1033	N	1033	-0-	-0-	B	-0-	1033	2		N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

08	798	N	798	-0-	-0-	B	-0-	798	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0-	B	-0-	768	2		N	-0-					-0-
10	806	N	791	-0-	-15	B	-0-	791	2		N	-0-					-0-
11	780	N	759	-0-	-21	B	-0-	759	2		N	-0-					-0-
12	806	N	772	-0-	-34	B	-0-	772	2		N	-0-					-0-
01	806	N	777	-0-	-29	B	-0-	777	2		N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

08	678	N	678	-0-	-0-	B	-0-	678	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	479	-0-	-121	B	-0-	479	2		N	-0-					-0-
10	0		352	-0-	352	B	352	352	2		N	-0-					-0-
11	0		649	-0-	649	B	1001	649	2		N	-0-					-0-
12	0		401	-0-	401	B	1402	401	2		N	-0-					-0-
01	0		648	-0-	648	B	2050	648	2		N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	692	-0-	-28 B	-0-	692	2			N	-0-					-0-
10	0		713	-0-	713 B	713	713	2			N	-0-					-0-
11	0		662	-0-	662 B	1375	662	2			N	-0-					-0-
12	0		706	-0-	706 B	2081	706	2			N	-0-					-0-
01	0		694	-0-	694 B	2775	694	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
11	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
10	0		250	-0-	250 B	250	250	2			N	-0-					-0-
11	0		240	-0-	240 B	490	240	2			N	-0-					-0-
12	0		253	-0-	253 B	743	253	2			N	-0-					-0-
01	0		249	-0-	249 B	992	249	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	591	-0-	-215 B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	577	-0-	-173 B	-0-	577	2			N	-0-					-0-
10	0		576	-0-	576 B	576	576	2			N	-0-					-0-
11	0		557	-0-	557 B	1133	557	2			N	-0-					-0-
12	0		608	-0-	608 B	1741	608	2			N	-0-					-0-
01	0		523	-0-	523 B	2264	523	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	272	-0-	-58 B	-0-	272	2			N	-0-					-0-
10	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
11	300	N	164	-0-	-136 B	-0-	164	2			N	-0-					-0-
12	279	N	134	-0-	-145 B	-0-	134	2			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
10	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
11	840	N	718	-0-	-122 B	-0-	718	2			N	-0-					-0-
12	899	N	757	-0-	-142 B	-0-	757	2			N	-0-					-0-
01	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1046	-0-	-424 B	-0-	1046	2			N	-0-					-0-
10	1550	N	732	-0-	-818 B	-0-	732	2			N	-0-					-0-
11	1440	N	1240	-0-	-200 B	-0-	1240	2			N	-0-					-0-
12	1085	N	716	-0-	-369 B	-0-	716	2			N	-0-					-0-
01	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
10	0		809	-0-	809	B	809	809	2			N	-0-					-0-
11	0		767	-0-	767	B	1576	767	2			N	-0-					-0-
12	0		899	-0-	899	B	2475	899	2			N	-0-					-0-
01	0		760	-0-	760	B	3235	760	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 291801 COMPL. DATE 11/19/2021 TOTAL DEPTH 3280 PERF. 1780 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1964	N	1821	-0-	-143	B	-0-	1821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1618	-0-	-482	B	-0-	1618	2			N	-0-					-0-
10	1953	N	1638	-0-	-315	B	-0-	1638	2			N	-0-					-0-
11	1732	N	1525	-0-	-207	B	-0-	1525	2			N	-0-					-0-
12	1674	N	1440	-0-	-234	B	-0-	1440	2			N	-0-					-0-
01	1643	N	1461	-0-	-182	B	-0-	1461	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 292083 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 38 RRCID -> 293680 COMPL. DATE 04/28/2022 TOTAL DEPTH 2652 PERF. 1808 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0		1294	-0-	1294	B	1294	1294	2			N	-0-					-0-
07	0		918	-0-	918	B	2212	918	2			N	-0-					-0-
08	0		1558	-0-	1558	B	3770	1558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3770																		
09	0		1331	-0-	1331	B	5101	1331	2			N	-0-					-0-
10	0		1129	-0-	1129	B	6230	1129	2			N	-0-					-0-
11	0		663	-0-	663	B	6893	663	2			N	-0-					-0-
12	0		848	-0-	848	B	7741	848	2			N	-0-					-0-
01	0	W	1172	-0-	1172	B	8913	1172	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
BUFFALO RAIDER CONSULTING, LLC 100179
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

08	1209	N	1075	-0-	-134	-0-	1075	3			N	-0-					-0-
09	990	N	477	-0-	-513	-0-	477	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1160	-0-	1160	1160	1160	3			N	-0-					-0-
01	0		714	-0-	714	1874	714	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		222	-0-	222	222	222	3			N	-0-					-0-
01	0		198	-0-	198	420	198	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

08	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-
09	450	N	165	-0-	-285	-0-	165	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		24	-0-	24	24	24	3			N	-0-					-0-
12	0		679	-0-	679	703	679	3			N	-0-					-0-
01	0		555	-0-	555	1258	555	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

08	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
09	450	N	368	-0-	-82	-0-	368	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		292	-0-	292	621	292	3			N	-0-					-0-
12	0		327	-0-	327	948	327	3			N	-0-					-0-
01	0		132	-0-	132	1080	132	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	279	N	126	-0-	-153	-0-	126	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	30	-0-	-156	-0-	30	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
09	660	N	658	-0-	-2	-0-	658	2			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	558	N	393	-0-	-165	-0-	393	2			N	-0-					-0-
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					357
09	14B2	EXT	9	-0-	9	9	9	2			N	-0-					357
10	14B2	EXT	5	-0-	5	14	5	2			N	-0-					357
11	14B2	EXT	9	-0-	9	23	9	2			N	-0-					357
12	14B2	EXT	7	-0-	7	30	7	2			N	-0-					357
01	14B2	EXT	5	-0-	5	35	5	2			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					49
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					49
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					49
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					49
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					49
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	6	-0-	-8	-0-	6	2			N	-0-					144
09	6	N	5	-0-	-1	-0-	5	2			N	-0-					144
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					144
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					144
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					144
01	7	N	-0-	-0-	-7	-0-					N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					3
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		10	-0-	10	10	10	2			N	-0-					3
01	0		6	-0-	6	16	6	2			N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0		-0-	-0-	-0-	-0-					N	-0-					129
10	0		-0-	-0-	-0-	-0-					N	-0-					129
11	0		-0-	-0-	-0-	-0-					N	-0-					129
12	0		-0-	-0-	-0-	-0-					N	-0-					129
01	0		-0-	-0-	-0-	-0-					N	-0-					129

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	165	1	508	2	N	-0-					-0-
09	2199	N	2199	-0-	-0-	-0-	1710	1	489	2	N	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					115
09	0		450	-0-	450	450	450	2			N	-0-					115
10	0		470	-0-	470	920	470	2			N	-0-					115
11	0		411	-0-	411	1331	411	2			N	-0-					115
12	0		415	-0-	415	1746	415	2			N	-0-					115
01	0		407	-0-	407	2153	407	2			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		58	-0-	58	124	58	2			N	-0-					-0-
12	0		55	-0-	55	179	55	2			N	-0-					-0-
01	0		45	-0-	45	224	45	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	116	1	203	2	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	248	N	19	-0-	-229	-0-	19	2			N	-0-					-0-
11	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
10	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-
11	0		11	-0-	11	27	11	2			N	-0-					-0-
12	0		3	-0-	3	30	3	2			N	-0-					-0-
01	0		-0-	-0-	-0-	30					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	100	1	306	2	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					155
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					155
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					155
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					155
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					155
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					354
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					354
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					354
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					354
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					354
01	31	N	-0-	-0-	-31	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					206
09	0	N	-0-	-0-	-0-	-0-					N	-0-					206
10	0		-0-	-0-	-0-	-0-					N	-0-					206
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					20
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					20
10	0		131	-0-	131	131	131	2			N	-0-					20
11	0		125	-0-	125	256	125	2			N	-0-					20
12	0		142	-0-	142	398	142	2			N	-0-					20
01	0		131	-0-	131	529	131	2			N	-0-					20

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	-0-	295	2			N	-0-					29
09	330	N	172	-0-	-158	-0-	172	2			N	-0-					29
10	341	N	163	-0-	-178	-0-	163	2			N	-0-					29
11	300	N	218	-0-	-82	-0-	218	2			N	-0-					29
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					29
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					99
09	0		-0-	-0-	-0-	-0-					N	-0-					99
10	0		6	-0-	6	6	6	2			N	-0-					99
11	0		5	-0-	5	11	5	2			N	-0-					99
12	0		-0-	-0-	-0-	11					N	-0-					99
01	0		-0-	-0-	-0-	11					N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					441
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					441
10	0		260	-0-	260	260	260	2			N	-0-					441
11	0		158	-0-	158	418	158	2			N	-0-					441
12	0		199	-0-	199	617	199	2			N	-0-					441
01	0		185	-0-	185	802	185	2			N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					64
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					64
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					64
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					64
*12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					64
*01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0		-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0		-0-	-0-	-0-	-0-					N	-0-					188
12	0		-0-	-0-	-0-	-0-					N	-0-					188
01	0		-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	340	-0-	-63	-0-	340	2			N	-0-					78
09	390	N	305	-0-	-85	-0-	305	2			N	-0-					78
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					78
*11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78
*12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					78
01	465	N	419	-0-	-46	-0-	419	2			N	-0-					78

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					258
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					258
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					258
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					258
*12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					258
01	31	N	-0-	-0-	-31	-0-					N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					408
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					408
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					408
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					408
*12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					408
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					130
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					130
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					130
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					130
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					130
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					10
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					10
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					10
11	30	N	-0-	-0-	-30	-0-					N	-0-					10
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					10
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					27
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					27
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					27
*12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					27
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					298
09	0	N	-0-	-0-	-0-	-0-					N	-0-					298
10	0	N	-0-	-0-	-0-	-0-					N	-0-					298
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					298
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					298
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					298

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	43	1	132	2	N	-0-			-0-
09	151	N	151	-0-	-0-	-0-	30	1	121	2	N	-0-			-0-
10	155	N	108	-0-	-47	-0-	26	1	82	2	N	-0-			-0-
11	150	N	111	-0-	-39	-0-	111	2			N	-0-			-0-
*12	134	N	134	-0-	-0-	-0-	134	2			N	-0-			-0-
*01	135	N	135	-0-	-0-	-0-	135	2			N	-0-			-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

08	0	N	-0-	-0-	-0-	-0-					N	-0-			14
09	0	N	-0-	-0-	-0-	-0-					N	-0-			14
10	0	N	-0-	-0-	-0-	-0-					N	-0-			14
11	0	N	-0-	-0-	-0-	-0-					N	-0-			14
12	0	N	-0-	-0-	-0-	-0-					N	-0-			14
01	0	N	-0-	-0-	-0-	-0-					N	-0-			14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

08	3100	N	5617	-0-	2517	6144	5617	2			N	-0-			162
09	3000	N	221	-0-	-2779	3365	221	2			N	-0-			162
10	3691	X	326	-0-	-3365	-0-	326	2			N	-0-			162
11	330	X	248	-0-	-82	-0-	248	2			N	-0-			162
12	341	X	306	-0-	-35	-0-	306	2			N	-0-			162
01	341	X	290	-0-	-51	-0-	290	2			N	-0-			162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

08	124	N	89	-0-	-35	-0-	89	2			N	-0-			179
09	90	N	80	-0-	-10	-0-	80	2			N	-0-			179
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-			179
11	90	N	-0-	-0-	-90	-0-					N	-0-			179
12	93	N	87	-0-	-6	-0-	87	2			N	-0-			179
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-			179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

08	5	N	5	-0-	-0-	-0-	5	2			N	-0-			135
09	0	N	-0-	-0-	-0-	-0-					N	-0-			135
10	31	N	-0-	-0-	-31	-0-					N	-0-			135
11	5	N	3	-0-	-2	-0-	3	2			N	-0-			135
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-			135
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-			135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173
12	0		-0-	-0-	-0-	-0-					N	-0-					173
01	0		-0-	-0-	-0-	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	6	N	-0-	-0-	-6	-0-					N	-0-					150
10	31	N	-0-	-0-	-31	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					28
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					28
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					28
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					28
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					28
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					149
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					149
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					149
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					149
*12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					149
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					149

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	19	1	58	2	N	-0-					30
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					30
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					30
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					30
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					30
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	108	1	189	2	N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	70	1	215	2	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
*11	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					64
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					64
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					64
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					64
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					64
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	145	-0-	-134	-0-	145	2			N	-0-					15
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					15
10	248	N	93	-0-	-155	-0-	93	2			N	-0-					15
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					15
12	186	N	91	-0-	-95	-0-	91	2			N	-0-					15
01	93	N	63	-0-	-30	-0-	63	2			N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
10	0		124	-0-	124	124	124	2			N	-0-					-0-
11	0		48	-0-	48	172	48	2			N	-0-					-0-
12	0		12	-0-	12	184	12	2			N	-0-					-0-
01	0		-0-	-0-	-0-	184					N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	-0-	342	1	1432	2	N	-0-			-0-
09	2121	N	2121	-0-	-0-	-0-	390	1	1731	2	N	-0-			-0-
10	1082	N	1082	-0-	-0-	-0-	312	1	770	2	N	-0-			-0-
*11	1552	N	1552	-0-	-0-	-0-	312	1	1240	2	N	-0-			-0-
*12	1391	N	1391	-0-	-0-	-0-	403	1	988	2	N	-0-			-0-
*01	1498	N	1498	-0-	-0-	-0-	325	1	1173	2	N	-0-			-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	287	2			N	-0-			-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-			-0-
10	0		316	-0-	316	316	316	2			N	-0-			-0-
*11	598	N	282	-0-	-316	-0-	282	2			N	-0-			-0-
*12	280	N	280	-0-	-0-	-0-	280	2			N	-0-			-0-
01	0		271	-0-	271	271	271	2			N	-0-			-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	2			N	-0-			-0-
09	270	N	259	-0-	-11	-0-	259	2			N	-0-			-0-
10	310	N	274	-0-	-36	-0-	274	2			N	-0-			-0-
11	270	N	257	-0-	-13	-0-	257	2			N	-0-			-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-			-0-
01	279	N	247	-0-	-32	-0-	247	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	152	2			N	-0-			-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-			-0-
10	186	N	110	-0-	-76	-0-	110	2			N	-0-			-0-
*11	150	N	150	-0-	-0-	-0-	150	2			N	-0-			-0-
12	155	N	144	-0-	-11	-0-	144	2			N	-0-			-0-
01	0		96	-0-	96	96	96	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	184	2			N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
10	217	N	134	-0-	-83	-0-	134	2			N	-0-			-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-
12	186	N	155	-0-	-31	-0-	155	2			N	-0-			-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
09	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
10	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
*11	630	N	558	-0-	-72	-0-	558	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					70
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					70
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					70
*11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					70
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					70
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	240	-0-	-70	-0-	240	2			N	-0-					14
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					14
10	0		197	-0-	197	197	197	2			N	-0-					14
*11	465	N	268	-0-	-197	-0-	268	2			N	-0-					14
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					14
01	0		178	-0-	178	178	178	2			N	-0-					14

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	0		149	-0-	149	149	149	2			N	-0-					-0-
*11	459	N	310	-0-	-149	-0-	310	2			N	-0-					-0-
12	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
01	0		111	-0-	111	111	111	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0		128	-0-	128	128	128	2			N	-0-					-0-
11	0		259	-0-	259	387	259	2			N	-0-					-0-
12	0		119	-0-	119	506	119	2			N	-0-					-0-
01	0		84	-0-	84	590	84	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	0		290	-0-	290	290	290	2			N	-0-					-0-
11	0		304	-0-	304	594	304	2			N	-0-					-0-
12	0		285	-0-	285	879	285	2			N	-0-					-0-
01	0		266	-0-	266	1145	266	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	626	-0-	-118	-0-	626	2			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	682	N	541	-0-	-141	-0-	541	2			N	-0-					-0-
11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	0		434	-0-	434	434	434	2			N	-0-					-0-
11	0		463	-0-	463	897	463	2			N	-0-					-0-
12	0		346	-0-	346	1243	346	2			N	-0-					-0-
01	0		370	-0-	370	1613	370	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
11	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
12	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
01	775	N	699	-0-	-76	-0-	699	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		8	-0-	8	22	8	2			N	-0-					-0-
12	0		23	-0-	23	45	23	2			N	-0-					-0-
01	0		6	-0-	6	51	6	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	292	-0-	-142	-0-	292	2			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	403	N	220	-0-	-183	-0-	220	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	0		264	-0-	264	264	264	2			N	-0-					-0-
11	0		249	-0-	249	513	249	2			N	-0-					-0-
12	0		250	-0-	250	763	250	2			N	-0-					-0-
01	0		237	-0-	237	1000	237	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	434	N	365	-0-	-69	-0-	365	2			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
12	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

08	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

08	62	N	31	-0-	-31	B	-0-	31	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	30	-0-	-30	B	-0-	30	3		N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-
11	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3		N	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	3		N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	372	-0-	372 B	372	372	1			N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					8
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	899	-0-	-31 B	-0-	899	2			N	-0-					8
10	0		934	-0-	934 B	934	1	1	933	2	N	-0-					8
*11	1923	N	989	-0-	-934 B	-0-	1	1	988	2	N	-0-					8
12	0		932	-0-	932 B	932	1	1	931	2	N	-0-					8
01	0		10	-0-	10 B	942	10	1			N	-0-					-0-

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					1
09	986	N	986	-0-	-0-	-0-	942	2	44	9	N	40					41
10	0		795	-0-	795	795	732	2	63	9	N	57					98
11	0		1011	-0-	1011	1806	1011	2			N	-0-					98
*12	2388	N	582	-0-	-1806	-0-	582	2			N	-0-					98
01	0		973	-0-	973	973	972	2	1	9	N	1					99

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	-0-	357	1	1015	2	N	-0-					82
09	1306	N	1306	-0-	-0-	-0-	279	1	1027	2	N	-0-					82
10	1243	N	1243	-0-	-0-	-0-	306	1	937	2	N	-0-					82
11	1156	N	1156	-0-	-0-	-0-	330	1	826	2	N	-0-					82
12	1031	N	1031	-0-	-0-	-0-	349	1	682	2	N	-0-					82
01	1104	N	1104	-0-	-0-	-0-	267	1	837	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					-0-
09	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
10	0		4104	-0-	4104	4104	4104	2			N	-0-					-0-
11	0		3874	-0-	3874	7978	3874	2			N	-0-					-0-
*12	11874	X	3896	-0-	-7978	-0-	3896	2			N	-0-					-0-
01	0		3966	-0-	3966	3966	3966	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1632	-0-	-11	-0-	1632	2			N	-0-					-0-
09	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	0		1726	-0-	1726	2935	1726	2			N	-0-					-0-
*12	3100	N	1879	-0-	-1221	1714	1879	2			N	-0-					-0-
01	0		2032	-0-	2032	3746	2032	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1756	-0-	-73	-0-	1756	2			N	-0-					7
09	1740	N	1065	-0-	-675	-0-	1065	2			N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		230	-0-	230	230	230	2			N	-0-					7
12	0		2463	-0-	2463	2693	2462	2	1	9	N	1					8
01	0		1870	-0-	1870	4563	1870	2			N	-0-					8

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	11	-0-	-206	-0-	11	2			N	-0-					98
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					98
10	0		463	-0-	463	463	463	2			N	-0-					98
11	0		16	-0-	16	479	16	2			N	-0-					98
12	0		7	-0-	7	486	7	2			N	-0-					98
01	0		12	-0-	12	498	12	2			N	-0-					98

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1551	N	1551	-0-	-0-	-0-	62	1 3 9	1486	2	N	3					169
09	1109	N	1109	-0-	-0-	-0-	60	1 7 9	1042	2	N	6					175
10	0		1285	-0-	1285	1285	62	1 2 9	1221	2	N	2					177
11	0		1178	-0-	1178	2463	60	1	1118	2	N	-0-					177
12	0		1320	-0-	1320	3783	62	1	1258	2	N	-0-					177
01	0		1058	-0-	1058	4841	62	1	996	2	N	-0-					177

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	855	-0-	-509	-0-	62	1 6 9	787	2	N	5					207
09	1200	N	706	-0-	-494	-0-	60	1 4 9	642	2	N	4	182	1			29
10	0		1140	-0-	1140	1140	62	1 15 9	1063	2	N	14					43
11	0		1173	-0-	1173	2313	60	1 15 9	1098	2	N	14					57
12	0		1150	-0-	1150	3463	62	1 14 9	1074	2	N	13					70
01	0		1196	-0-	1196	4659	62	1 15 9	1119	2	N	14					84

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF. 10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) //CONT.// 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	510	N	10	-0-	-500	-0-	10	2			N	-0-					25
10	0		43	-0-	43	43	43	2			N	-0-					25
11	0		11	-0-	11	54	11	2			N	-0-					25
12	0		113	-0-	113	167	113	2			N	-0-					25
01	0		42	-0-	42	209	42	2			N	-0-					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	939	-0-	-487	-0-	939	2			N	-0-					46
09	1438	N	1438	-0-	-0-	-0-	1403	2	35	9	N	32					78
10	1514	N	1514	-0-	-0-	-0-	1437	2	77	9	N	70	135	1			13
11	1358	N	1358	-0-	-0-	-0-	1296	2	62	9	N	56					69
12	0		1217	-0-	1217	1217	1189	2	28	9	N	25					94
01	0		1318	-0-	1318	2535	1318	2			N	-0-					94

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		46	-0-	46	46	46	2			N	-0-					-0-
12	0		34	-0-	34	80	34	2			N	-0-					-0-
01	0		14	-0-	14	94	14	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	12	-0-	-2313	-0-	12	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1308	-0-	1308	1308	1308	3			N	-0-					-0-
11	0		1583	-0-	1583	2891	1583	3			N	-0-					-0-
*12	3100	N	889	-0-	-2211	680	889	3			N	-0-					-0-
*01	1510	N	830	-0-	-680	-0-	830	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1826	-0-	-96	-0-	1826	3			N	-0-					-0-
09	1860	N	1748	-0-	-112	-0-	1748	3			N	-0-					-0-
10	1891	N	1795	-0-	-96	-0-	1795	3			N	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
*12	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
*01	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
09	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
11	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
*12	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
*01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
09	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
10	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
*12	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
*01	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

*04	4740	X	4162	-0-	-578	-0-	4152	2	10	9	N	9					229
*05	4092	X	2946	-0-	-1146	-0-	2946	2			N	-0-					229
*06	4530	X	2286	-0-	-2244	-0-	2286	2			N	-0-					229
*07	4681	X	3333	-0-	-1348	-0-	3333	2			N	-0-					229
*08	4681	X	3326	-0-	-1355	-0-	3326	2			N	-0-	136	1			93
*09	4230	X	3232	-0-	-998	-0-	3232	2			N	-0-					93
*10	3348	X	3242	-0-	-106	-0-	3242	2			N	-0-					93
*11	3240	X	3063	-0-	-177	-0-	3063	2			N	-0-					93
12	3348	X	2524	-0-	-824	-0-	2507	2	17	9	N	15					108
01	0		3181	-0-	3181	3181	3172	2	9	9	N	8					116

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

08	558	N	403	-0-	-155	-0-	62	1	341	2	N	-0-					43
09	510	N	305	-0-	-205	-0-	60	1	245	2	N	-0-					43
10	0		299	-0-	299	299	60	1	239	2	N	-0-					43
11	0		543	-0-	543	842	60	1	483	2	N	-0-					43
12	0		468	-0-	468	1310	62	1	406	2	N	-0-					43
01	0		548	-0-	548	1858	62	1	486	2	N	-0-					43

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
12	341	N	131	-0-	-210	-0-	131	2			N	-0-					-0-
01	372	N	91	-0-	-281	-0-	91	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	0		111	-0-	111	196	111	3			N	-0-					-0-
11	0		101	-0-	101	297	101	3			N	-0-					-0-
12	0		96	-0-	96	393	96	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	393					N	NO RPT					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					5
09	0		357	-0-	357	357	357	3			N	-0-					5
10	0		370	-0-	370	727	370	3			N	-0-					5
11	0		354	-0-	354	1081	354	3			N	-0-					5
12	0		431	-0-	431	1512	431	3			N	-0-					5
01	0	N	NO RPT	-0-	-0-	1512					N	NO RPT					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					5
09	0		86	-0-	86	86	86	3			N	-0-					5
10	0		-0-	-0-	-0-	86					N	-0-					5
11	0		255	-0-	255	341	255	3			N	-0-					5
12	0		299	-0-	299	640	299	3			N	-0-					5
01	0	N	NO RPT	-0-	-0-	640					N	NO RPT					5

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	2317					N	-0-					104
09		14B2 EXT	-0-	-0-	-0-	2317					N	-0-					104
10	0		-0-	-0-	-0-	2317					N	-0-					104
11	0		-0-	-0-	-0-	2317					N	-0-					104
12	0		-0-	-0-	-0-	2317					N	-0-					104
01	0	N	NO RPT	-0-	-0-	2317					N	NO RPT					104

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-			150
09	0		1525	-0-	1525	1525	1525	3			N	-0-			150
10	0		1531	-0-	1531	3056	1531	3			N	-0-			150
11	0		1533	-0-	1533	4589	1533	3			N	-0-			150
12	0		1567	-0-	1567	6156	1567	3			N	-0-			150
01	0	N	NO RPT	-0-	-0-	6156					N	NO RPT			150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		11	-0-	11	11	11	3			N	-0-			-0-
10	0		9	-0-	9	20	9	3			N	-0-			-0-
11	0		5	-0-	5	25	5	3			N	-0-			-0-
12	0		7	-0-	7	32	7	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	32					N	NO RPT			-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

08	393	N	393	-0-	-0-	-0-	393	3			N	-0-			12
09	0		54	-0-	54	54	54	3			N	-0-			12
10	0		256	-0-	256	310	256	3			N	-0-			12
11	0		460	-0-	460	770	460	3			N	-0-			12
12	0		369	-0-	369	1139	369	3			N	-0-			12
01	0	N	NO RPT	-0-	-0-	1139					N	NO RPT			12

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

08	370	N	370	-0-	-0-	-0-	370	3			N	-0-			79
09	0		346	-0-	346	346	316	3	30	9	N	27			106
10	0		370	-0-	370	716	370	3			N	-0-			106
11	0		364	-0-	364	1080	364	3			N	-0-			106
12	0		379	-0-	379	1459	379	3			N	-0-			106
01	0	N	NO RPT	-0-	-0-	1459					N	NO RPT			106

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

08	526	N	526	-0-	-0-	-0-	526	3			N	-0-			98
09	0		375	-0-	375	375	375	3			N	-0-			98
10	0		356	-0-	356	731	356	3			N	-0-			98
11	0		338	-0-	338	1069	338	3			N	-0-			98
12	0		348	-0-	348	1417	348	3			N	-0-			98
01	0	N	NO RPT	-0-	-0-	1417					N	NO RPT			98

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

08	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-			147
09	0		1680	-0-	1680	1680	1680	3			N	-0-			147
10	0		1707	-0-	1707	3387	1707	3			N	-0-			147
11	0		1636	-0-	1636	5023	1636	3			N	-0-			147
12	0		1715	-0-	1715	6738	1715	3			N	-0-			147
01	0	N	NO RPT	-0-	-0-	6738					N	NO RPT			147

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

08	693	N	693	-0-	-0-	-0-	627	3	66	9	N	60			120
09	0		740	-0-	740	740	737	3	3	9	N	3			123
10	0		654	-0-	654	1394	654	3			N	-0-			123
11	0		339	-0-	339	1733	339	3			N	-0-			123
12	0		609	-0-	609	2342	609	3			N	-0-			123
01	0	N	NO RPT	-0-	-0-	2342					N	NO RPT			123

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					10
09	0		520	-0-	520	520	520	3			N	-0-					10
10	0		457	-0-	457	977	457	3			N	-0-					10
11	0		433	-0-	433	1410	433	3			N	-0-					10
12	0		412	-0-	412	1822	412	3			N	-0-					10
01	0	N	NO RPT	-0-	-0-	1822					N	NO RPT					10

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					61
09	0		19	-0-	19	19	19	3			N	-0-					61
10	0		12	-0-	12	31	12	3			N	-0-					61
11	0		19	-0-	19	50	19	3			N	-0-					61
12	0		3	-0-	3	53	3	3			N	-0-					61
01	0	N	NO RPT	-0-	-0-	53					N	NO RPT					61

KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1316	-0-	-110	-0-	1316	2			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
10	0		256	-0-	256	256	256	2			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1887	N	1887	-0-	-0-	-0-	24	1	1863	2	N	-0-					26
09	2330	N	2330	-0-	-0-	-0-	30	1	2300	2	N	-0-					26
10	2137	N	2137	-0-	-0-	-0-	31	1	2106	2	N	-0-					26
11	2011	N	2011	-0-	-0-	-0-	30	1	1981	2	N	-0-					26
12	1585	N	1585	-0-	-0-	-0-	31	1	1554	2	N	-0-					26
01	1959	N	1959	-0-	-0-	-0-	31	1	1928	2	N	-0-					26

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	31	1	441	2	N	-0-					10
09	1277	N	1277	-0-	-0-	-0-	30	1	1247	2	N	-0-					10
10	0		2504	-0-	2504	2504	31	1	2473	2	N	-0-					10
11	0		2325	-0-	2325	4829	29	1	2296	2	N	-0-					10
12	0		1093	-0-	1093	5922	23	1	1070	2	N	-0-					10
01	0		1788	-0-	1788	7710	26	1	1762	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	219	-0-	-184	-0-	144	1	75	2	N	-0-					2
09	390	N	231	-0-	-159	-0-	128	1	103	2	N	-0-					2
10	728	N	728	-0-	-0-	-0-	383	1	345	2	N	-0-					2
11	909	N	909	-0-	-0-	-0-	400	1	509	2	N	-0-					2
12	389	N	389	-0-	-0-	-0-	225	1	164	2	N	-0-					2
01	508	N	508	-0-	-0-	-0-	227	1	281	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5673	-0-	-0-	-0-	5673	2			N	-0-					42
09	6277	X	6277	-0-	-0-	-0-	6277	2			N	-0-					42
10	0		6844	-0-	6844	6844	6844	2			N	-0-					42
11	0		6629	-0-	6629	13473	6629	2			N	-0-					42
12	0		6778	-0-	6778	20251	6778	2			N	-0-					42
01	0		6894	-0-	6894	27145	6891	2	3	9	N	3					45

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					111
09	10	N	5	-0-	-5	-0-	1	3	4	9	N	4	96	1			19
10	0		6	-0-	6	6	6	3			N	-0-					19
11	0		12	-0-	12	18	12	3			N	-0-					19
12	0		6	-0-	6	24	6	3			N	-0-					19
01	6	N	NO RPT	-0-	-6	18					N	NO RPT					19

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					134
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					134
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					134
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					134
12	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					134
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					134

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			28

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

08	1377 N	1377	-0-	-0-	-0-	1377	3		N	-0-			-0-
09	1316 N	1316	-0-	-0-	-0-	1316	3		N	-0-			-0-
10	1302 N	211	-0-	-1091	-0-	211	3		N	-0-			-0-
11	1260 N	-0-	-0-	-1260	-0-				N	-0-			-0-
12	1302 N	-0-	-0-	-1302	-0-				N	-0-			-0-
01	217 N	-0-	-0-	-217	-0-				N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

08	1860 N	-0-	-0-	-1860	-0-				N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	10 N	10	-0-	-0-	-0-	10	3		N	-0-			-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

08	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
10	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
11	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
*12	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119
*01	14B2 EXT	-0-	-0-	-0-	B	-14857			N	-0-			119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

08	1488	N	1458	-0-	-30	-0-	1429	3	29	9	N	26					233
09	1680	N	1299	-0-	-381	-0-	1284	3	15	9	N	14					247
10	0		1367	-0-	1367	1367	1360	3	7	9	N	6					253
11	2670	N	1303	-0-	-1367	-0-	1303	3			N	-0-					253
12	0		1214	-0-	1214	1214	1214	3			N	-0-					253
01	0		1349	-0-	1349	2563	1349	3			N	-0-					253

BE ANADARKO II, LLC 100676
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		2	-0-	2	2	2	3			N	-0-					35
11	0		-0-	-0-	-0-	2					N	-0-					35
*12	18	N	16	-0-	-2	-0-	16	3			N	-0-					35
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

08	3049	N	3049	-0-	-0-	-0-	3039	3	10	9	N	9					107
09	2478	N	2478	-0-	-0-	-0-	2469	3	9	9	N	8					115
10	2327	N	2327	-0-	-0-	-0-	2303	3	24	9	N	22	67	1			70
11	2183	N	2183	-0-	-0-	-0-	2172	3	11	9	N	10					80
*12	2219	N	2219	-0-	-0-	-0-	2205	3	14	9	N	13					93
*01	1952	N	1952	-0-	-0-	-0-	1939	3	13	9	N	12					105

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

08	961	N	961	-0-	-0-	-0-	950	3	11	9	N	10					140
09	950	N	950	-0-	-0-	-0-	942	3	8	9	N	7					147
10	968	N	968	-0-	-0-	-0-	947	3	21	9	N	19	119	1			47
11	0	N	-0-	-0-	-0-	-0-					N	10					57
*12	747	N	747	-0-	-0-	-0-	740	3	7	9	N	6					63
*01	619	N	619	-0-	-0-	-0-	615	3	4	9	N	4					67

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	402	-0-	-94	-0-	402	2			N	-0-					37
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					37
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					37
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					37
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					37
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					37

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1203	2	7	9	N	6	152	1			12
09	0		1282	-0-	1282	1282	1270	2	12	9	N	11					23
10	0		1199	-0-	1199	2481	1198	2	1	9	N	1					24
11	0		1168	-0-	1168	3649	1144	2	24	9	N	22					46
12	0		1146	-0-	1146	4795	1146	2			N	-0-					46
01	0		1228	-0-	1228	6023	1206	2	22	9	N	20					66

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	40	-0-	40	40	40	3			N	-0-					139
09	14B2	EXT	15	-0-	15	55	8	3	7	9	N	6					145
10	14B2	EXT	4	-0-	4	59	4	3			N	-0-					145
11	14B2	EXT	-0-	-0-	-0-	59					N	-0-					145
12	14B2	EXT	-0-	-0-	-0-	59					N	-0-					145
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					145

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					93
09	0		2293	-0-	2293	2293	2153	3	140	9	N	127					220
10	0		2218	-0-	2218	4511	2218	3			N	-0-					220
11	0		2177	-0-	2177	6688	2177	3			N	-0-					220
12	0		2426	-0-	2426	9114	2155	3	271	9	N	246	194	1			272
01	0	N	NO RPT	-0-	-0-	9114					N	NO RPT					272

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	0		17	-0-	17	17	17	3			N	-0-					-0-
10	0		13	-0-	13	30	13	3			N	-0-					-0-
11	0		6	-0-	6	36	6	3			N	-0-					-0-
12	0		8	-0-	8	44	8	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	44					N	NO RPT					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					120
09	0		216	-0-	216	216	194	3	22	9	N	20					140
10	0		248	-0-	248	464	248	3			N	-0-					140
11	0		203	-0-	203	667	203	3			N	-0-					140
12	0		224	-0-	224	891	224	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	891					N	NO RPT					140

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					87
09	0		63	-0-	63	63	63	3			N	-0-					87
10	0		60	-0-	60	123	60	3			N	-0-					87
11	0		62	-0-	62	185	62	3			N	-0-					87
12	0		68	-0-	68	253	68	3			N	-0-					87
01	0	N	NO RPT	-0-	-0-	253					N	NO RPT					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					628
09	0		200	-0-	200	200	200	2			N	-0-					628
10	0		253	-0-	253	453	253	2			N	-0-					628
11	0		-0-	-0-	-0-	453					N	-0-					628
12	0		41	-0-	41	494	41	2			N	-0-					628
01	0	N	NO RPT	-0-	-0-	494					N	NO RPT					628

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	31 11	1 9	1413	2	N	10					187
09	1667	N	1667	-0-	-0-	-0-	30 20	1 9	1617	2	N	18					205
10	1605	N	1605	-0-	-0-	-0-	31 14	1 9	1560	2	N	13	185	1			33
11	790	N	790	-0-	-0-	-0-	22 8	1 9	760	2	N	7					40
12	744	N	599	-0-	-145	-0-	24	1	575	2	N	-0-					40
01	744	N	728	-0-	-16	-0-	24 8	1 9	696	2	N	7					47

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5605	-0-	-440	-0-	5559	2	46	9	N	42					155
09	5852	X	5852	-0-	-0-	-0-	5808	2	44	9	N	40					195
10	0		3616	-0-	3616	3616	3587	2	29	9	N	26	181	1			40
11	0		7375	-0-	7375	10991	7322	2	53	9	N	48					88
12	0		6907	-0-	6907	17898	6870	2	37	9	N	34					122
01	0		6375	-0-	6375	24273	6357	2	18	9	N	16					138

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	100	-0-	-148	-0-	100	2			N	-0-					27
09	240	N	124	-0-	-116	-0-	124	2			N	-0-					27
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					27
*11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					27
*12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					27
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	971	-0-	-21	-0-	971	2			Y	-0-					83
09	960	N	952	-0-	-8	-0-	952	2			Y	-0-					83
*10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					83
*11	DLQ	G-10	973	-0-	973	973	973	2			Y	-0-					83
*12	DLQ	G-10	996	-0-	996	1969	996	2			Y	-0-					83
01	DLQ	G-10	NO RPT	-0-	-0-	1969					Y	NO RPT					83

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1395	-0-	-62	-0-	1395	2			N	-0-					-0-
09	1530	N	1388	-0-	-142	-0-	1388	2			N	-0-					-0-
10	0		1311	-0-	1311	1311	1311	2			N	-0-					-0-
11	0		1305	-0-	1305	2616	1305	2			N	-0-					-0-
12	0		1177	-0-	1177	3793	1177	2			N	-0-					-0-
01	0		1313	-0-	1313	5106	1313	2			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2771	N	2771	-0-	-0-	-0-	2771	3			N	-0-					10
09	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					10
10	0		2612	-0-	2612	2612	2612	3			N	-0-					10
11	3000	N	2581	-0-	-419	2193	2581	3			N	-0-					10
12	0		2327	-0-	2327	4520	2327	3			N	-0-					10
01	0		2786	-0-	2786	7306	2786	3			N	-0-					10

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

08	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
09	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	870	N	830	-0-	-40	-0-	830	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	0		599	-0-	599	599	596	2	3	9	N	3					3
11	0		527	-0-	527	1126	527	2			N	-0-					3
12	0		490	-0-	490	1616	490	2			N	-0-					3
01	0		593	-0-	593	2209	593	2			N	-0-					3

LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					55
09	0		483	-0-	483	483	483	3			N	-0-					55
10	0		254	-0-	254	737	254	3			N	-0-					55
11	0		371	-0-	371	1108	371	3			N	-0-					55
12	0		229	-0-	229	1337	229	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	1337					N	NO RPT					55

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

08	2573	N	6	-0-	-2567	-0-	6	2			Y	-0-					145
09	2490	N	757	-0-	-1733	-0-	757	2			Y	-0-					145
10	3100	N	3862	-0-	762	762	3856	2	6	9	Y	5					150
11	3000	N	3035	-0-	35	797	3022	2	13	9	Y	12					162
12	3261	R	2464	-0-	-797	-0-	2456	2	8	9	Y	7					169
01	3875	#	-0-	-0-	-3875	-0-					Y	12					181

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

08	0		109	-0-	109	B	109	109	2			N	-0-				-0-
09	0		116	-0-	116	B	225	116	2			N	-0-				-0-
10	0		83	-0-	83	B	308	83	2			N	-0-				-0-
11	0		79	-0-	79	B	387	79	2			N	-0-				-0-
12	93	N	NO RPT	-0-	-93	B	294					N	NO RPT				-0-
01	0	N	NO RPT	-0-	-0-	B	294					N	NO RPT				-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09	0		156	-0-	156 B	156	156	2			N	-0-					-0-
10	0		191	-0-	191 B	347	191	2			N	-0-					-0-
11	0		144	-0-	144 B	491	144	2			N	-0-					-0-
12	0		132	-0-	132 B	623	132	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	623					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					87

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09	0		4	-0-	4 B	4	4	2			N	-0-					-0-
10	0		10	-0-	10 B	14	10	2			N	-0-					-0-
11	0		10	-0-	10 B	24	10	2			N	-0-					-0-
12	0		9	-0-	9 B	33	9	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	33					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

08	14B2	EXT	2	-0-	2 B	2	2	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
10	14B2	EXT	2	-0-	2 B	4	2	2			N	-0-					-0-
11	14B2	EXT	4	-0-	4 B	8	4	2			N	-0-					-0-
12	14B2	EXT	4	-0-	4 B	12	4	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	12					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	1	-0-	1 B	1	1	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	1					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0		44	-0-	44 B	44	44	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	44					N	-0-					-0-
11	0		-0-	-0-	-0- B	44					N	-0-					-0-
12	0		-0-	-0-	-0- B	44					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	44					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09	0		14	-0-	14 B	14	14	2			N	-0-					-0-
10	0		40	-0-	40 B	54	40	2			N	-0-					-0-
11	0		48	-0-	48 B	102	48	2			N	-0-					-0-
12	0		44	-0-	44 B	146	44	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	146					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09	0		30	-0-	30 B	30	30	2			N	-0-					-0-
10	0		4	-0-	4 B	34	4	2			N	-0-					-0-
11	0		6	-0-	6 B	40	6	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	40					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	40					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		14	-0-	14	B	14	14	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	14					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
09	0		5	-0-	5	B	5	5	2			N	-0-					-0-
10	0		461	-0-	461	B	466	461	2			N	-0-					-0-
11	0		412	-0-	412	B	878	412	2			N	-0-					-0-
12	0		378	-0-	378	B	1256	378	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	1256					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		7	-0-	7	B	7	7	2			N	-0-					-0-
03	14B2 EXT		3	-0-	3	B	10	3	2			N	-0-					-0-
04	14B2 EXT		8	-0-	8	B	18	8	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	18					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	18					N	-0-					-0-
07	14B2 EXT		86	-0-	86	B	104	86	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	104					N	-0-					-0-
09	14B2 EXT		11	-0-	11	B	115	11	2			N	-0-					-0-
10	14B2 EXT		18	-0-	18	B	133	18	2			N	-0-					-0-
11	14B2 EXT		6	-0-	6	B	139	6	2			N	-0-					-0-
12	14B2 EXT		5	-0-	5	B	144	5	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	144					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09	0		213	-0-	213	B	213	213	2			N	-0-					-0-
10	0		376	-0-	376	B	589	376	2			N	-0-					-0-
11	0		164	-0-	164	B	753	164	2			N	-0-					-0-
12	0		150	-0-	150	B	903	150	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	903					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
09	0		881	-0-	881	B	881	881	2			N	-0-					-0-
10	0		85	-0-	85	B	966	85	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	966					N	-0-					-0-
12	0		-0-	-0-	-0-	B	966					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	966					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
09	0		380	-0-	380	B	380	380	2			N	-0-					-0-
10	0		464	-0-	464	B	844	464	2			N	-0-					-0-
11	0		413	-0-	413	B	1257	413	2			N	-0-					-0-
12	0		379	-0-	379	B	1636	379	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	1636					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
09	0		536	-0-	536	B	536	536	2			N	-0-					-0-
10	0		561	-0-	561	B	1097	561	2			N	-0-					-0-
11	0		599	-0-	599	B	1696	599	2			N	-0-					-0-
12	0		550	-0-	550	B	2246	550	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	2246					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
09	0		763	-0-	763 B	763	763	2			N	-0-					-0-
10	0		1254	-0-	1254 B	2017	1254	2			N	-0-					-0-
11	0		1075	-0-	1075 B	3092	1075	2			N	-0-					-0-
12	0		986	-0-	986 B	4078	986	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	4078					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09	0		47	-0-	47 B	47	47	2			N	-0-					-0-
10	0		65	-0-	65 B	112	65	2			N	-0-					-0-
11	0		54	-0-	54 B	166	54	2			N	-0-					-0-
12	0		49	-0-	49 B	215	49	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	215					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09	0		585	-0-	585 B	585	585	2			N	-0-					-0-
10	0		347	-0-	347 B	932	347	2			N	-0-					-0-
11	0		226	-0-	226 B	1158	226	2			N	-0-					-0-
12	0		207	-0-	207 B	1365	207	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1365					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09	0		29	-0-	29 B	29	29	2			N	-0-					-0-
10	0		36	-0-	36 B	65	36	2			N	-0-					-0-
11	0		33	-0-	33 B	98	33	2			N	-0-					-0-
12	0		31	-0-	31 B	129	31	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	129					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
09	0		123	-0-	123	B	123	123	2			N	-0-					-0-
10	0		138	-0-	138	B	261	138	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	261					N	-0-					-0-
12	0		204	-0-	204	B	465	204	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	465					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

08	2952 N	2952	-0-	-0-	B	-0-	2952	2			N	-0-					-0-
09	1380 N	863	-0-	-517	B	-0-	863	2			N	-0-					-0-
10	0	3683	-0-	3683	B	3683	3683	2			N	-0-					-0-
11	0	4893	-0-	4893	B	8576	4893	2			N	-0-					-0-
12	0	4195	-0-	4195	B	12771	4195	2			N	-0-					-0-
01	0	4634	-0-	4634	B	17405	4634	2			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

08	93 N	80	-0-	-13	B	-0-	80	1			N	-0-					-0-
09	90 N	45	-0-	-45	B	-0-	45	1			N	-0-					-0-
10	93 N	20	-0-	-73	B	-0-	20	1			N	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

08	155 N	100	-0-	-55	B	-0-	100	1			N	-0-					-0-
09	150 N	50	-0-	-100	B	-0-	50	1			N	-0-					-0-
10	155 N	25	-0-	-130	B	-0-	25	1			N	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
01	14B2	EXT	NO RPT	-0-	-0-	23934					N	NO RPT					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					214
09	0		109	-0-	109	109	109	3			N	-0-					214
10	0		149	-0-	149	258	149	3			N	-0-					214
11	0		121	-0-	121	379	121	3			N	-0-					214
12	0		96	-0-	96	475	96	3			N	-0-					214
01	0	N	NO RPT	-0-	-0-	475					N	NO RPT					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	#	817	-0-	-671	-0-	817	3			N	-0-					298
09	720	#	247	-0-	-473	-0-	247	3			N	-0-					298
10	899	#	693	-0-	-206	-0-	693	3			N	-0-					298
11	1653	R	1653	-0-	-0-	-0-	1653	3			N	-0-					298
12	1361	R	1361	-0-	-0-	-0-	1361	3			N	-0-					298
01	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					298

MAKAR PRODUCTION COMPANY 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	1613	-0-	-247	-0-	1611	3	2	9	N	2					110
09	1800	#	1636	-0-	-164	-0-	1634	3	2	9	N	2					112
10	1767	#	1552	-0-	-215	-0-	1550	3	2	9	N	2					114
11	1710	#	1642	-0-	-68	-0-	1640	3	2	9	N	2					116
12	1705	#	1698	-0-	-7	-0-	1696	3	2	9	N	2					118
01	1705	#	1698	-0-	-7	-0-	1696	3	2	9	N	2					120

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					116
09	0		1912	-0-	1912	1912	1912	3			N	-0-					116
10	0		2071	-0-	2071	3983	2071	3			N	-0-					116
11	0		1961	-0-	1961	5944	1961	3			N	-0-					116
12	0		1491	-0-	1491	7435	1491	3			N	-0-					116
01	0	N	NO RPT	-0-	-0-	7435					N	NO RPT					116

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	R	570	-0-	-0-	-0-	542	2	28	9	N	25					124
09	632	R	632	-0-	-0-	-0-	592	2	40	9	N	36					160
10	0		453	-0-	453	453	414	2	39	9	N	35					195
11	0		485	-0-	485	938	464	2	21	9	N	19					214
12	0		456	-0-	456	1394	455	2	1	9	N	1	174	1			41
01	0		516	-0-	516	1910	516	2			N	-0-					41

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1060	-0-	-25	-0-	1060	2			N	-0-					29
09	1390	R	1390	-0-	-0-	-0-	1389	2	1	9	N	1					30
10	0		1346	-0-	1346	1346	1346	2			N	-0-					30
11	0		1254	-0-	1254	2600	1248	2	6	9	N	5					35
12	0		1451	-0-	1451	4051	1451	2			N	-0-					35
01	0		1272	-0-	1272	5323	1272	2			N	-0-					35

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	623	-0-	-28	-0-	623	2			N	-0-					8
09	630	#	612	-0-	-18	-0-	612	2			N	-0-					8
10	0		638	-0-	638	638	638	2			N	-0-					8
11	0		622	-0-	622	1260	622	2			N	-0-					8
12	0		624	-0-	624	1884	624	2			N	-0-					8
01	0		630	-0-	630	2514	630	2			N	-0-					8

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	#	1590	-0-	-53	-0-	1589	2	1	9	N	1					69
09	1560	#	1538	-0-	-22	-0-	1538	2			N	-0-					69
10	0		1577	-0-	1577	1577	1577	2			N	-0-					69
11	0		1510	-0-	1510	3087	1508	2	2	9	N	2					71
12	0		1534	-0-	1534	4621	1534	2			N	-0-					71
01	0		1554	-0-	1554	6175	1545	2	9	9	N	8					79

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	R	764	-0-	-0-	-0-	760	2	4	9	N	4					57
09	681	R	681	-0-	-0-	-0-	681	2			N	-0-					57
10	0		661	-0-	661	661	655	2	6	9	N	5					62
11	0		680	-0-	680	1341	679	2	1	9	N	1					63
12	0		682	-0-	682	2023	682	2			N	-0-					63
01	0		713	-0-	713	2736	705	2	8	9	N	7					70

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	243	-0-	-67	-0-	243	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
11	DLQ G-10		158	-0-	158	386	158	3			Y	-0-					-0-
12	DLQ G-10		233	-0-	233	619	233	3			Y	-0-					-0-
01	DLQ G-10		207	-0-	207	826	207	3			Y	-0-					-0-

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	R	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
09	DLQ G-10		253	-0-	253	253	253	3			Y	-0-					-0-
10	DLQ G-10		370	-0-	370	623	370	3			Y	-0-					-0-
11	DLQ G-10		388	-0-	388	1011	388	3			Y	-0-					-0-
12	DLQ G-10		407	-0-	407	1418	407	3			Y	-0-					-0-
01	0		400	-0-	400	1818	400	3			Y	-0-					-0-

PEERY, HAROLD WELL #: 5766 RRCID -> 290802 COMPL. DATE 04/28/1982 TOTAL DEPTH 7949 PERF. 7362 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDLOT OIL & GAS LLC 747757
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	355	-0-	-17	-0-	327	3	28	9	N	25					56
09	360	#	320	-0-	-40	-0-	320	3			N	-0-					56
10	372	#	334	-0-	-38	-0-	327	3	7	9	N	6					62
11	360	#	270	-0-	-90	-0-	264	3	6	9	N	5					67
12	341	#	247	-0-	-94	-0-	244	3	3	9	N	3					70
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					70

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

08	0	#	-0-	-0-	-0-	-0-					N	-0-					28
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					132
09	0		70	-0-	70	70	70	3			N	-0-					132
10	0		77	-0-	77	147	77	3			N	-0-					132
11	0		68	-0-	68	215	68	3			N	-0-					132
12	0		53	-0-	53	268	53	3			N	-0-					132
01	0	N	NO RPT	-0-	-0-	268					N	NO RPT					132

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

08	1427	N	1427	-0-	-0-	-0-	1347	2	80	9	N	73	172	1			175
09	1440	N	1386	-0-	-54	-0-	1307	2	79	9	N	72					247
10	0		1400	-0-	1400	1400	1349	2	51	9	N	46	168	1			125
11	0		1313	-0-	1313	2713	1263	2	50	9	N	45					170
12	0		1399	-0-	1399	4112	1283	2	116	9	N	105	170	1			105
01	0		1318	-0-	1318	5430	1246	2	72	9	N	65					170

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

08	1241 N	1241	-0-	-0-	-0-	1187	2	54	9	N	49	179	1			60
09	1140 N	1009	-0-	-131	-0-	964	2	45	9	N	41					101
10	0	6500	-0-	6500	6500	1079	1	5179	2	N	220	180	1			141
						242	9									
11	0	3857	-0-	3857	10357	1044	1	2701	2	N	102					243
						112	9									
12	0	3988	-0-	3988	14345	854	1	3024	2	N	100	179	1			164
						110	9									
01	0	3282	-0-	3282	17627	1047	1	2112	2	N	112	159	1			117
						123	9									

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD WELL #: 8766 RRCID -> 290136 COMPL. DATE 12/16/1982 TOTAL DEPTH 7760 PERF. 7358 - 7630

08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					89
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					89
10	0		2088	-0-	2088	2088	2088	2			N	-0-					89
11	0		3020	-0-	3020	5108	3020	2			N	-0-					89
12	0		3289	-0-	3289	8397	3289	2			N	-0-					89
*01	3100	N	3429	-0-	329	8726	3429	2			N	-0-					89

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

08	3193	X	2581	-0-	-612	-0-	2571	2	10	9	N	9					125
09	3090	X	2365	-0-	-725	-0-	2362	2	3	9	N	3					128
10	0		2607	-0-	2607	2607	2604	2	3	9	N	3					131
11	0		3127	-0-	3127	5734	3095	2	32	9	N	29					160
12	0		2960	-0-	2960	8694	2937	2	23	9	N	21	129	1			52
01	0		3135	-0-	3135	11829	3112	2	23	9	N	21					73

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

08	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-	187	1			100
09	1830	N	1808	-0-	-22	-0-	1756	3	52	9	N	47					147
10	0		1884	-0-	1884	1884	1812	3	72	9	N	65					212
11	0		1750	-0-	1750	3634	1739	3	11	9	N	10					222
12	0		1249	-0-	1249	4883	1237	3	12	9	N	11					233
01	0		1098	-0-	1098	5981	1085	3	13	9	N	12					245

COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	3931	-0-	-1990	-0-	3931	2			N	-0-					-0-
09	6229	X	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
10	0		5747	-0-	5747	5747	5747	2			N	-0-					-0-
11	0		5415	-0-	5415	11162	5415	2			N	-0-					-0-
12	0		5369	-0-	5369	16531	5369	2			N	-0-					-0-
01	0		5415	-0-	5415	21946	5415	2			N	-0-					-0-

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	704	-0-	-102	-0-	46	1	658	2	N	-0-					133
09	720	N	698	-0-	-22	-0-	60	1	638	2	N	-0-					133
10	0		749	-0-	749	749	62	1	687	2	N	-0-					133
11	0		757	-0-	757	1506	60	1	697	2	N	-0-					133
12	0		738	-0-	738	2244	62	1	676	2	N	-0-					133
01	0		770	-0-	770	3014	62	1	708	2	N	-0-					133

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	26	1	419	2	N	-0-					93
09	461	N	461	-0-	-0-	-0-	20	1	441	2	N	-0-					93
10	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-					93
11	321	N	321	-0-	-0-	-0-	24	1	297	2	N	-0-					93
12	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					93
01	355	N	355	-0-	-0-	-0-	26	1	329	2	N	-0-					93

UNBRIDLED RESOURCES, LLC 875461
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					35
09	0		497	-0-	497	497	497	2			N	-0-					35
*10	527	N	30	-0-	-497	-0-	30	2			N	-0-					35
*11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					35
*12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	62	1	867	2	N	36					177
							40	9									
09	932	N	932	-0-	-0-	-0-	60	1	830	2	N	38					215
							42	9									
10	0		944	-0-	944	944	62	1	852	2	N	27					242
							30	9									
11	0		853	-0-	853	1797	60	1	783	2	N	9					251
							10	9									
12	0		893	-0-	893	2690	60	1	808	2	N	23	160	1			114
							25	9									
01	0		937	-0-	937	3627	62	1	836	2	N	35					149
							39	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3710	-0-	610	1080	3709	3	1	9	N	1					24
09	4670	X	3590	-0-	-1080	-0-	3583	3	7	9	N	6					30
10	3836	X	3836	-0-	-0-	-0-	3827	3	9	9	N	8					38
11	3867	X	3867	-0-	-0-	-0-	3858	3	9	9	N	8					46
*12	3644	X	3644	-0-	-0-	-0-	3599	3	45	9	N	41					87
*01	3772	X	3772	-0-	-0-	-0-	3738	3	34	9	N	31	98	1			20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	1333	2	24	9	N	22					188
09	1320	N	1241	-0-	-79	-0-	1230	2	11	9	N	10					198
10	1293	N	1293	-0-	-0-	-0-	1279	2	14	9	N	13					211
11	0		1250	-0-	1250	1250	1250	2			N	-0-					211
*12	2553	N	1303	-0-	-1250	-0-	1303	2			N	-0-					211
01	0		1365	-0-	1365	1365	1361	2	4	9	N	4					215

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53	-0-	40	1	341	2	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	60	1	360	2	N	-0-					-0-
10	0		412	-0-	412	412	62	1	350	2	N	-0-					-0-
11	0		391	-0-	391	803	58	1	333	2	N	-0-					-0-
12	0		396	-0-	396	1199	62	1	334	2	N	-0-					-0-
01	0		384	-0-	384	1583	62	1	322	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118
12	0		-0-	-0-	-0-	-0-					N	-0-					118
01	0		-0-	-0-	-0-	-0-					N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		390	-0-	390	1350	390	2			N	-0-					-0-
09	14B2 EXT		120	-0-	120	1470	120	2			N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	1470					N	-0-					-0-
*11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0		586	-0-	586	586	586	2			N	-0-					18
*10	586	N	-0-	-0-	-586	-0-					N	-0-					18
*11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					18
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	777	2	1	9	N	1					71
09	0		618	-0-	618	618	616	2	2	9	N	2					73
*10	1591	N	973	-0-	-618	-0-	970	2	3	9	N	3					76
*11	790	N	790	-0-	-0-	-0-	789	2	1	9	N	1					77
*12	826	N	826	-0-	-0-	-0-	825	2	1	9	N	1					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0-	-0-	1139	2	1	9	N	1					2
09	1425	N	1425	-0-	-0-	-0-	1421	2	4	9	N	4					6
10	0		1325	-0-	1325	1325	1322	2	3	9	N	3					9
11	0		1362	-0-	1362	2687	1362	2			N	-0-					9
12	0		1384	-0-	1384	4071	1383	2	1	9	N	1					10
01	0		1366	-0-	1366	5437	1366	2			N	-0-					10

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					91
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					91
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					91
11	0		476	-0-	476	476	476	2			N	-0-					91
12	0		525	-0-	525	1001	525	2			N	-0-					91
01	0		503	-0-	503	1504	503	2			N	-0-					91

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	749	-0-	-274	-0-	749	2			N	-0-					27
09	990	#	827	-0-	-163	-0-	827	2			N	-0-					27
10	0		875	-0-	875	875	875	2			N	-0-					27
11	0		488	-0-	488	1363	488	2			N	-0-					27
12	0		840	-0-	840	2203	840	2			N	-0-					27
01	0		889	-0-	889	3092	889	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	867	-0-	-32	-0-	31	1	836	2	N	-0-					-0-
09	870	#	843	-0-	-27	-0-	30	1	813	2	N	-0-					-0-
10	899	#	876	-0-	-23	-0-	31	1	845	2	N	-0-					-0-
11	875	R	875	-0-	-0-	-0-	30	1	845	2	N	-0-					-0-
12	868	#	826	-0-	-42	-0-	31	1	795	2	N	-0-					-0-
01	868	#	819	-0-	-49	-0-	31	1	788	2	N	-0-					-0-

MOBEETIE RESOURCE DEV LLC 572602
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

08	992	#	894	-0-	-98	-0-	62	1	832	2	N	-0-					60
09	989	R	989	-0-	-0-	-0-	60	1	929	2	N	-0-					60
10	0		229	-0-	229	229	52	1	177	2	N	-0-					60
11	1245	R	1016	-0-	-229	-0-	60	1	924	2	N	29					89
							32	9									
12	0		806	-0-	806	806	62	1	732	2	N	11					100
							12	9									
*01	1783	R	977	-0-	-806	-0-	62	1	905	2	N	9					109
							10	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

08	1209	N	326	-0-	-883	-0-	326	2			N	-0-					110
09	1140	N	826	-0-	-314	-0-	826	2			N	-0-					110
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					110
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					110
12	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					110
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

08	14B2	EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	B	-15949				N	-0-					140

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

08	1023	N	933	-0-	-90	B	-703	62	1	871	2	N	-0-				98
09	960	N	915	-0-	-45	B	-703	56	1	859	2	N	-0-				98
10	0		941	-0-	941	B	238	62	1	879	2	N	-0-				98
11	0		872	-0-	872	B	1110	60	1	812	2	N	-0-				98
12	0		955	-0-	955	B	2065	62	1	893	2	N	-0-				98
01	0		1038	-0-	1038	B	3103	62	1	976	2	N	-0-				98

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	123	-0-	-156 B	-0-	50	1	73	2	N	-0-					89
09	300	N	222	-0-	-78 B	-0-	60	1	162	2	N	-0-					89
10	0		285	-0-	285 B	285	62	1	223	2	N	-0-					89
11	0		334	-0-	334 B	619	60	1	274	2	N	-0-					89
12	0		310	-0-	310 B	929	62	1	245	2	N	3					92
							3	9									
01	0		310	-0-	310 B	1239	62	1	244	2	N	4					96
							4	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2341	N	2341	-0-	-0- B	-0-	97	1	2082	2	N	147	194	1			83
							162	9									
09	711	N	711	-0-	-0- B	-0-	39	1	653	2	N	17					100
							19	9									
10	0		7	-0-	7 B	7	3	1	4	2	N	-0-					100
11	0		1032	-0-	1032 B	1039	47	1	950	2	N	28					128
							4	4	31	9							
12	0		2634	-0-	2634 B	3673	97	1	2468	2	N	60					188
							3	4	66	9							
01	0		1833	-0-	1833 B	5506	83	1	1713	2	N	29					217
							5	4	32	9							

HIGHMARK ENERGY OPERATING, LLC 385847
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0- B	-0-	698	2	3	9	N	3					63
09	830	N	830	-0-	-0- B	-0-	818	2	12	9	N	11					74
10	0		820	-0-	820 B	820	813	2	7	9	N	6					80
*11	1970	N	1150	-0-	-820 B	-0-	1150	2			N	-0-					80
*12	974	N	974	-0-	-0- B	-0-	956	2	18	9	N	16					96
01	0		-0-	-0-	-0- B	-0-					N	-0-					31

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					30
09	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					30
10	0		790	-0-	790 B	790	790	2			N	-0-					30
11	0		733	-0-	733 B	1523	733	2			N	-0-					30
12	0		743	-0-	743 B	2266	743	2			N	-0-					30
01	0		723	-0-	723 B	2989	723	2			N	-0-					30

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	N	2122	-0-	-0- B	-0-	2115	2	7	9	N	6					35
09	2040	N	1893	-0-	-147 B	-0-	1878	2	15	9	N	14					49
10	0		2301	-0-	2301 B	2301	2290	2	11	9	N	10					59
11	0		2200	-0-	2200 B	4501	2198	2	2	9	N	2					61
12	0		1513	-0-	1513 B	6014	1513	2			N	-0-					61
01	0		2610	-0-	2610 B	8624	2610	2			N	-0-					61

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	723	-0-	-83 B	-0-	723	2			N	-0-					-0-
09	870	N	705	-0-	-165 B	-0-	705	2			N	-0-					-0-
10	0		680	-0-	680 B	680	680	2			N	-0-					-0-
11	0		793	-0-	793 B	1473	771	2	22	9	N	20					20
12	0		909	-0-	909 B	2382	828	2	81	9	N	74	94	1			-0-
01	0		809	-0-	809 B	3191	809	2			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1025	-0-	-277 B	-0-	1025	2			N	-0-					38
09	1410	N	643	-0-	-767 B	-0-	643	2			N	-0-					38
10	0		901	-0-	901 B	901	901	2			N	-0-					38
11	0		3102	-0-	3102 B	4003	3102	2			N	-0-					38
12	0		2632	-0-	2632 B	6635	2632	2			N	-0-					38
*01	8427	X	1792	-0-	-6635 B	-0-	1792	2			N	-0-					38

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	707	-0-	-130 B	-0-	707	2			N	-0-					42
09	810	N	658	-0-	-152 B	-0-	658	2			N	-0-					42
10	0		569	-0-	569 B	569	569	2			N	-0-					42
11	0		296	-0-	296 B	865	296	2			N	-0-					42
12	0		865	-0-	865 B	1730	865	2			N	-0-					42
*01	2638	N	908	-0-	-1730 B	-0-	908	2			N	-0-					42

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 09/05/2005 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	514	-0-	-44	-0-	62	1	452	2	N	-0-					117
09	540	N	486	-0-	-54	-0-	60	1	426	2	N	-0-					117
10	0		503	-0-	503	503	62	1	441	2	N	-0-					117
11	0		482	-0-	482	985	48	1	434	2	N	-0-					117
12	0		412	-0-	412	1397	54	1	358	2	N	-0-					117
01	0		450	-0-	450	1847	52	1	398	2	N	-0-					117

E2 OPERATING LLC 238475
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					118
09	930	N	901	-0-	-29	-0-	901	3			N	-0-					118
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					118
11	870	N	845	-0-	-25	-0-	845	3			N	-0-					118
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					118
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					118

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1834	N	1834	-0-	-0-	-0-	1768	2	66	9	N	60					145
09	1781	N	1781	-0-	-0-	-0-	1715	2	66	9	N	60					205
10	0		1832	-0-	1832	1832	1758	2	74	9	N	67	189	1			83
11	3000	N	1834	-0-	-1166	666	1768	2	66	9	N	60					143
12	0		1819	-0-	1819	2485	1731	2	88	9	N	80	184	1			39
*01	3100	N	1820	-0-	-1280	1205	1732	2	88	9	N	80					119

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					65
09	0		-0-	-0-	-0-	-0-					N	-0-					65
10	0		-0-	-0-	-0-	-0-					N	-0-					65
11	0		-0-	-0-	-0-	-0-					N	-0-					65
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					65
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					65

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					141
09	0		-0-	-0-	-0-	-0-					N	-0-					141
10	0		-0-	-0-	-0-	-0-					N	-0-					141
11	0		-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC //CONT.// 056384
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		184	-0-	184	184	184	2			N	-0-					59
09	0		642	-0-	642	826	642	2			N	-0-					59
10	0		739	-0-	739	1565	739	2			N	-0-					59
11	0		528	-0-	528	2093	528	2			N	-0-					59
12	651	N	NO RPT	-0-	-651	1442					N	NO RPT					59
01	0	N	NO RPT	-0-	-0-	1442					N	NO RPT					59

BRACKEN OPERATING, L.L.C. 085851
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					-0-
09	2942	X	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					-0-
11	0		2898	-0-	2898	2898	2898	3			N	-0-					-0-
12	0		2867	-0-	2867	5765	2867	3			N	-0-					-0-
01	0		3003	-0-	3003	8768	3003	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	60	1	213	2	N	-0-					111
09	292	N	292	-0-	-0-	-0-	60	1	232	2	N	-0-					111
10	0		267	-0-	267	267	62	1	205	2	N	-0-					111
11	0		171	-0-	171	438	60	1	111	2	N	-0-					111
12	0		153	-0-	153	591	62	1	91	2	N	-0-					111
01	0		127	-0-	127	718	60	1	67	2	N	-0-					111

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1768	-0-	-61	-0-	31	1	1737	2	N	-0-					-0-
09	1770	N	1767	-0-	-3	-0-	30	1	1737	2	N	-0-					-0-
10	1842	N	1842	-0-	-0-	-0-	31	1	1811	2	N	-0-					-0-
11	1790	N	1790	-0-	-0-	-0-	30	1	1760	2	N	-0-					-0-
12	1829	N	1809	-0-	-20	-0-	31	1	1778	2	N	-0-					-0-
01	1829	N	1711	-0-	-118	-0-	31	1	1680	2	N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	498	-0-	-215	-0-	498	3			N	-0-					68
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					68
10	0		578	-0-	578	578	578	3			N	-0-					68
11	0		896	-0-	896	1474	896	3			N	-0-					68
*12	0		885	-0-	885	2359	885	3			N	-0-					68
*01	3100	N	759	-0-	-2341	18	759	3			N	-0-					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

08	0		-0-	-0-	-0-	-0-					N	-0-					189
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					189
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					189

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	#	121	-0-	-119	-0-	121	3			N	-0-					-0-
10	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	150	#	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	217	#	197	-0-	-20	-0-	197	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	480	-0-	-16	-0-	480	2			N	-0-					-0-
09	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	518	R	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	480	#	452	-0-	-28	-0-	452	2			N	-0-					-0-
12	515	R	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	496	#	481	-0-	-15	-0-	481	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	35	-0-	-213	-0-	1	1	34	2	N	-0-					160
09	120	#	35	-0-	-85	-0-	1	1	34	2	N	-0-					160
10	0		246	-0-	246	246	12	1	234	2	N	-0-					160
11	0		871	-0-	871	1117	30	1	841	2	N	-0-					160
12	0		800	-0-	800	1917	30	1	770	2	N	-0-					160
01	0		815	-0-	815	2732	29	1	786	2	N	-0-					160

OILFIELD CLEANTECH WATER REC LLC 619697
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

08	0	N	-0-	-0-	-0-	B	-24256					N	-0-					67
09	0	N	-0-	-0-	-0-	B	-24256					N	-0-					67
10	0		-0-	-0-	-0-	B	-24256					N	-0-					67
11	0		-0-	-0-	-0-	B	-24256					N	-0-					67
12	0		-0-	-0-	-0-	B	-24256					N	-0-					67
01	0		-0-	-0-	-0-	B	-24256					N	-0-					67

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

08	1826	N	1826	-0-	-0-	B	-0-	1820	2	6	9	N	5					23
09	1551	N	1551	-0-	-0-	B	-0-	1549	2	2	9	N	2					25
10	0		1401	-0-	1401	B	1401	1400	2	1	9	N	1					26
11	0		1316	-0-	1316	B	2717	1316	2			N	-0-					26
12	0		1432	-0-	1432	B	4149	1432	2			N	-0-					26
01	0		1561	-0-	1561	B	5710	1557	2	4	9	N	4					30

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

08	775	N	773	-0-	-2		-0-	62	1	711	2	N	-0-					114
09	780	N	768	-0-	-12		-0-	60	1	708	2	N	-0-					114
10	0		786	-0-	786		786	62	1	724	2	N	-0-					114
11	0		758	-0-	758		1544	60	1	698	2	N	-0-					114
12	0		735	-0-	735		2279	62	1	673	2	N	-0-					114
01	0		685	-0-	685		2964	62	1	623	2	N	-0-					114

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

08	1357	R	1357	-0-	-0-		-0-	1357	2			N	-0-					420
09	1235	R	1235	-0-	-0-		-0-	1235	2			N	-0-					420
10	0		1304	-0-	1304		1304	1304	2			N	-0-					420
11	0		1259	-0-	1259		2563	1259	2			N	-0-					420
12	0		1275	-0-	1275		3838	1275	2			N	-0-					420
01	0		1483	-0-	1483		5321	1483	2			N	-0-					420

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
E2 OPERATING LLC 238475
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

08	358	N	358	-0-	-0-		-0-	358	3			N	-0-					69
09	330	N	289	-0-	-41		-0-	289	3			N	-0-					69
*10	356	N	356	-0-	-0-		-0-	356	3			N	-0-					69
11	334	N	334	-0-	-0-		-0-	334	3			N	-0-					69
12	336	N	336	-0-	-0-		-0-	336	3			N	-0-					69
01	313	N	313	-0-	-0-		-0-	313	3			N	-0-					69

PERRYTON PRINCE (MORROW BASAL) //CONT.// 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	759	-0-	-78	-0-	759	2			N	-0-					18
09	780	N	741	-0-	-39	-0-	741	2			N	-0-					18
10	0		805	-0-	805	805	805	2			N	-0-					18
11	0		767	-0-	767	1572	767	2			N	-0-					18
12	0		764	-0-	764	2336	764	2			N	-0-					18
01	0		674	-0-	674	3010	674	2			N	-0-					18

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	828	-0-	-350 B	-24347	62	1	766	2	N	-0-					-0-
09	1140	N	726	-0-	-414 B	-24347	56	1	670	2	N	-0-					-0-
10	0		910	-0-	910 B	-23437	34	1	876	2	N	-0-					-0-
11	0		1968	-0-	1968 B	-21469	60	1	1908	2	N	-0-					-0-
12	0		1202	-0-	1202 B	-20267	62	1	1140	2	N	-0-					-0-
01	0		822	-0-	822 B	-19445	62	1	760	2	N	-0-					-0-

TC OIL AND GAS, LLC 840303
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

08	3602	X	3602	-0-	-0-	-0-	3602	3			N	-0-					199
09	3467	X	3467	-0-	-0-	-0-	3467	3			N	-0-					199
10	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					199
11	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					199
12	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					199
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					199

HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

08	7375	X	7375	-0-	-0-	-0-	7375	2			N	-0-					-0-
09	6454	X	6454	-0-	-0-	-0-	6454	2			N	-0-					-0-
10	0		6762	-0-	6762	6762	6762	2			N	-0-					-0-
11	0		4796	-0-	4796	11558	4796	2			N	-0-					-0-
12	0		5575	-0-	5575	17133	5575	2			N	-0-					-0-
01	4836	X	NO RPT	-0-	-4836	12297					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-		-0-	-0-	1244	2			N	-0-					71
09	0		1183	-0-		1183	1183	1183	2			N	-0-					71
10	0		1630	-0-		1630	2813	1630	2			N	-0-					71
11	0		1352	-0-		1352	4165	1352	2			N	-0-					71
12	0	N	NO RPT	-0-		-0-	4165					N	NO RPT					71
01	0	N	NO RPT	-0-		-0-	4165					N	NO RPT					71

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

08	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

08	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-				N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

08	14B2 EXT		-0-	-0-		-0-		-0-				N	-0-					22
09	14B2 EXT		-0-	-0-		-0-		-0-				N	-0-					22
10	14B2 EXT		-0-	-0-		-0-		-0-				N	-0-					22
11	14B2 EXT		-0-	-0-		-0-		-0-				N	-0-					22
12	14B2 EXT		-0-	-0-		-0-		-0-				N	-0-					22
01	14B2 EXT		-0-	-0-		-0-		-0-				N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

08	2334	N	2334	-0-		-0-	-0-	2334	2			N	-0-					72
09	2237	N	2237	-0-		-0-	-0-	2237	2			N	-0-					72
10	0		2278	-0-		2278	2278	2278	2			N	-0-					72
11	0		2108	-0-		2108	4386	2108	2			N	-0-					72
12	0		2022	-0-		2022	6408	2022	2			N	-0-					72
01	0		1971	-0-		1971	8379	1971	2			N	-0-					72

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

08	372	#	367	-0-		-5	-0-	367	3			N	-0-					-0-
09	360	#	262	-0-		-98	-0-	262	3			N	-0-					-0-
10	457	R	457	-0-		-0-	-0-	457	3			N	-0-					-0-
11	412	R	412	-0-		-0-	-0-	412	3			N	-0-					-0-
12	372	#	218	-0-		-154	-0-	218	3			N	-0-					-0-
*01	398	R	398	-0-		-0-	-0-	398	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	281	-0-	-153	-0-	281	3			N	-0-					-0-
09	420	#	201	-0-	-219	-0-	201	3			N	-0-					-0-
10	434	#	350	-0-	-84	-0-	350	3			N	-0-					-0-
11	420	#	316	-0-	-104	-0-	316	3			N	-0-					-0-
12	0		167	-0-	167	167	167	3			N	-0-					-0-
01	0		305	-0-	305	472	305	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	398	-0-	-5	-0-	398	3			N	-0-					-0-
09	390	#	284	-0-	-106	-0-	284	3			N	-0-					-0-
10	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	447	R	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	0		236	-0-	236	236	236	3			N	-0-					-0-
01	0		432	-0-	432	668	432	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	300	#	181	-0-	-119	-0-	181	3			N	-0-					-0-
10	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	#	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	0		150	-0-	150	150	150	3			N	-0-					-0-
01	0		274	-0-	274	424	274	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	112	R	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	195	R	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	176	R	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	0		93	-0-	93	93	93	3			N	-0-					-0-
01	0		169	-0-	169	262	169	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	366	-0-	-347	-0-	366	3			N	-0-					-0-
09	690	#	261	-0-	-429	-0-	261	3			N	-0-					-0-
10	713	#	456	-0-	-257	-0-	456	3			N	-0-					-0-
11	600	#	411	-0-	-189	-0-	411	3			N	-0-					-0-
12	0		217	-0-	217	217	217	3			N	-0-					-0-
01	0		397	-0-	397	614	397	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	108	-0-	-78	-0-	108	3			N	-0-					-0-
09	180	#	137	-0-	-43	-0-	137	3			N	-0-					-0-
10	155	#	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	#	79	-0-	-71	-0-	79	3			N	-0-					-0-
12	0		7	-0-	7	7	7	3			N	-0-					-0-
01	0		176	-0-	176	183	176	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	281	-0-	-184	-0-	281	3			N	-0-					-0-
09	450	#	201	-0-	-249	-0-	201	3			N	-0-					-0-
10	465	#	350	-0-	-115	-0-	350	3			N	-0-					-0-
11	450	#	316	-0-	-134	-0-	316	3			N	-0-					-0-
12	0		167	-0-	167	167	167	3			N	-0-					-0-
01	0		305	-0-	305	472	305	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	0		86	-0-	86	86	86	3			N	-0-					-0-
01	0		158	-0-	158	244	158	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	#	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	#	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	0		5	-0-	5	5	5	3			N	-0-					-0-
01	0		130	-0-	130	135	130	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	#	202	-0-	-68	-0-	202	3			N	-0-					-0-
10	352	R	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	0		168	-0-	168	168	168	3			N	-0-					-0-
01	0		307	-0-	307	475	307	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	300	#	161	-0-	-139	-0-	161	3			N	-0-					-0-
10	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	#	253	-0-	-47	-0-	253	3			N	-0-					-0-
12	0		134	-0-	134	134	134	3			N	-0-					-0-
01	0		244	-0-	244	378	244	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	143	-0-	-105	-0-	143	3			N	-0-					-0-
09	240	#	184	-0-	-56	-0-	184	3			N	-0-					-0-
10	217	#	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	180	#	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	0		8	-0-	8	8	8	3			N	-0-					-0-
01	0		236	-0-	236	244	236	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	0		80	-0-	80	80	80	3			N	-0-					-0-
01	0		146	-0-	146	226	146	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	116	R	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	0		61	-0-	61	61	61	3			N	-0-					-0-
01	0		111	-0-	111	172	111	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	316	-0-	-56	-0-	316	3			N	-0-					-0-
09	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0		568	-0-	568	568	568	3			N	-0-					-0-
11	0		424	-0-	424	992	424	3			N	-0-					-0-
12	0		214	-0-	214	1206	214	3			N	-0-					-0-
01	0		289	-0-	289	1495	289	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 05/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	R	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	780	#	644	-0-	-136	-0-	644	3			N	-0-					-0-
10	806	#	689	-0-	-117	-0-	689	3			N	-0-					-0-
11	780	#	549	-0-	-231	-0-	549	3			N	-0-					-0-
12	806	#	310	-0-	-496	-0-	310	3			N	-0-					-0-
01	806	#	493	-0-	-313	-0-	493	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

08	868	#	542	-0-	-326	-0-	542	3			N	-0-					-0-
09	870	#	400	-0-	-470	-0-	400	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-
11	0		237	-0-	237	657	237	3			N	-0-					-0-
12	0		348	-0-	348	1005	348	3			N	-0-					-0-
01	0		313	-0-	313	1318	313	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

08	1521	R	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
09	1405	R	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	0		1555	-0-	1555	1555	1555	3			N	-0-					-0-
11	0		1475	-0-	1475	3030	1475	3			N	-0-					-0-
12	0		852	-0-	852	3882	852	3			N	-0-					-0-
01	0		1510	-0-	1510	5392	1510	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

08	1891	#	971	-0-	-920	-0-	971	3			N	-0-					-0-
09	1830	#	1810	-0-	-20	-0-	1810	3			N	-0-					-0-
10	1914	R	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
11	1830	#	1746	-0-	-84	-0-	1746	3			N	-0-					-0-
12	1860	#	1046	-0-	-814	-0-	1046	3			N	-0-					-0-
01	1892	R	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

08	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	120	#	70	-0-	-50	-0-	70	3			N	-0-					-0-
10	124	#	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	#	55	-0-	-65	-0-	55	3			N	-0-					-0-
12	93	#	73	-0-	-20	-0-	73	3			N	-0-					-0-
01	93	#	59	-0-	-34	-0-	59	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	840	-0-	-121	-0-	840	3			Y	-0-					-0-
09	930	#	848	-0-	-82	-0-	848	3			Y	-0-					-0-
10	0		703	-0-	703	703	703	3			Y	-0-					-0-
11	0		1270	-0-	1270	1973	1270	3			Y	-0-					-0-
12	0		766	-0-	766	2739	766	3			Y	-0-					-0-
01	0		1169	-0-	1169	3908	1169	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	867	-0-	-156	-0-	867	3			N	-0-					-0-
09	990	#	860	-0-	-130	-0-	860	3			N	-0-					-0-
10	0		964	-0-	964	964	964	3			N	-0-					-0-
11	0		856	-0-	856	1820	856	3			N	-0-					-0-
12	0		603	-0-	603	2423	603	3			N	-0-					-0-
01	0		922	-0-	922	3345	922	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	R	949	-0-	-0-	-0-	949	3			N	-0-					-0-
09	509	R	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	0		421	-0-	421	421	421	3			N	-0-					-0-
11	0		106	-0-	106	527	106	3			N	-0-					-0-
12	0		64	-0-	64	591	64	3			N	-0-					-0-
01	0		80	-0-	80	671	80	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	119	-0-	-222	-0-	119	3			N	-0-					-0-
09	489	R	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	524	R	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	453	R	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	403	#	256	-0-	-147	-0-	256	3			N	-0-					-0-
01	407	R	407	-0-	-0-	-0-	407	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

08	436	R	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
09	360	R	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
10	335	R	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
11	300	#	287	-0-	-13	-0-	287	3			Y	-0-					-0-
12	310	#	293	-0-	-17	-0-	293	3			Y	-0-					-0-
01	310	#	250	-0-	-60	-0-	250	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

08	752	R	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
09	815	R	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
10	964	R	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
11	877	R	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
12	837	#	412	-0-	-425	-0-	412	3			Y	-0-					-0-
01	837	R	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

08	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
09	480	#	14	-0-	-466	-0-	14	3			N	-0-					-0-
10	0		235	-0-	235	235	235	3			N	-0-					-0-
11	0		115	-0-	115	350	115	3			N	-0-					-0-
12	0		70	-0-	70	420	70	3			N	-0-					-0-
01	0		114	-0-	114	534	114	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

08	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

08	899	#	751	-0-	-148	-0-	751	3			N	-0-					-0-
09	883	R	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
11	978	R	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	899	#	570	-0-	-329	-0-	570	3			N	-0-					-0-
01	927	R	927	-0-	-0-	-0-	927	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	295	-0-	-263	-0-	295	3			Y	-0-					-0-
09	540	#	293	-0-	-247	-0-	293	3			Y	-0-					-0-
10	558	#	372	-0-	-186	-0-	372	3			Y	-0-					-0-
11	480	#	352	-0-	-128	-0-	352	3			Y	-0-					-0-
12	310	#	239	-0-	-71	-0-	239	3			Y	-0-					-0-
01	372	#	353	-0-	-19	-0-	353	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	#	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		421	-0-	421	864	421	3			N	-0-					-0-
12	0		256	-0-	256	1120	256	3			N	-0-					-0-
01	0		417	-0-	417	1537	417	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	10	-0-	-269	-0-	10	3			N	-0-					-0-
09	270	#	87	-0-	-183	-0-	87	3			N	-0-					-0-
10	0		179	-0-	179	179	179	3			N	-0-					-0-
11	0		20	-0-	20	199	20	3			N	-0-					-0-
12	0		13	-0-	13	212	13	3			N	-0-					-0-
01	0		30	-0-	30	242	30	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	481	R	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-
11	0		344	-0-	344	742	344	3			N	-0-					-0-
12	0		207	-0-	207	949	207	3			N	-0-					-0-
01	0		317	-0-	317	1266	317	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	1036	-0-	-204	-0-	1036	3			N	-0-					-0-
09	1200	#	1115	-0-	-85	-0-	1115	3			N	-0-					-0-
10	0		1570	-0-	1570	1570	1570	3			N	-0-					-0-
11	0		1218	-0-	1218	2788	1218	3			N	-0-					-0-
12	0		615	-0-	615	3403	615	3			N	-0-					-0-
01	0		832	-0-	832	4235	832	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	351	-0-	-114	-0-	351	3			N	-0-					-0-
09	642	R	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	465	#	252	-0-	-213	-0-	252	3			N	-0-					-0-
01	465	#	415	-0-	-50	-0-	415	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	R	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	112	R	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1143	R	1143	-0-	-0-	-0-	1143	3		N	-0-			-0-
09	780	#	488	-0-	-292	-0-	488	3		N	-0-			-0-
10	806	#	413	-0-	-393	-0-	413	3		N	-0-			-0-
11	780	#	204	-0-	-576	-0-	204	3		N	-0-			-0-
12	806	#	175	-0-	-631	-0-	175	3		N	-0-			-0-
01	806	#	300	-0-	-506	-0-	300	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	#	553	-0-	-687	-0-	553	3		Y	-0-			-0-
09	1200	#	193	-0-	-1007	-0-	193	3		Y	-0-			-0-
10	589	#	248	-0-	-341	-0-	248	3		Y	-0-			-0-
11	712	R	712	-0-	-0-	-0-	712	3		Y	-0-			-0-
12	558	#	375	-0-	-183	-0-	375	3		Y	-0-			-0-
01	584	R	584	-0-	-0-	-0-	584	3		Y	-0-			-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	#	351	-0-	-486	-0-	351	3		Y	-0-			-0-
09	810	#	621	-0-	-189	-0-	621	3		Y	-0-			-0-
10	800	R	800	-0-	-0-	-0-	800	3		Y	-0-			-0-
11	781	R	781	-0-	-0-	-0-	781	3		Y	-0-			-0-
12	651	#	411	-0-	-240	-0-	411	3		Y	-0-			-0-
01	806	#	641	-0-	-165	-0-	641	3		Y	-0-			-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	#	983	-0-	-412	-0-	983	3		N	-0-			-0-
09	1350	#	1282	-0-	-68	-0-	1282	3		N	-0-			-0-
10	0		1804	-0-	1804	1804	1804	3		N	-0-			-0-
11	0		1403	-0-	1403	3207	1403	3		N	-0-			-0-
12	0		708	-0-	708	3915	708	3		N	-0-			-0-
01	0		958	-0-	958	4873	958	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	#	1600	-0-	-136	-0-	1600	3		N	-0-			-0-
09	1696	R	1696	-0-	-0-	-0-	1696	3		N	-0-			-0-
10	0		1407	-0-	1407	1407	1407	3		N	-0-			-0-
11	0		1137	-0-	1137	2544	1137	3		N	-0-			-0-
12	0		686	-0-	686	3230	686	3		N	-0-			-0-
01	0		1047	-0-	1047	4277	1047	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	#	479	-0-	-172	-0-	479	3		N	-0-			-0-
09	877	R	877	-0-	-0-	-0-	877	3		N	-0-			-0-
10	0		1131	-0-	1131	1131	1131	3		N	-0-			-0-
11	0		896	-0-	896	2027	896	3		N	-0-			-0-
12	0		471	-0-	471	2498	471	3		N	-0-			-0-
01	0		735	-0-	735	3233	735	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	383	R	383	-0-	-0-	-0-	383	3		N	-0-			-0-
09	685	R	685	-0-	-0-	-0-	685	3		N	-0-			-0-
10	883	R	883	-0-	-0-	-0-	883	3		N	-0-			-0-
11	735	R	735	-0-	-0-	-0-	735	3		N	-0-			-0-
12	475	R	475	-0-	-0-	-0-	475	3		N	-0-			-0-
01	603	R	603	-0-	-0-	-0-	603	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	895	R	895	-0-	-0-	-0-	895	3		N	-0-			-0-
09	989	R	989	-0-	-0-	-0-	989	3		N	-0-			-0-
10	819	R	819	-0-	-0-	-0-	819	3		N	-0-			-0-
11	794	R	794	-0-	-0-	-0-	794	3		N	-0-			-0-
12	478	R	478	-0-	-0-	-0-	478	3		N	-0-			-0-
01	731	R	731	-0-	-0-	-0-	731	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	612	R	612	-0-	-0-	-0-	612	3		N	-0-			-0-
09	425	R	425	-0-	-0-	-0-	425	3		N	-0-			-0-
10	0		765	-0-	765	765	765	3		N	-0-			-0-
11	0		191	-0-	191	956	191	3		N	-0-			-0-
12	0		116	-0-	116	1072	116	3		N	-0-			-0-
01	0		162	-0-	162	1234	162	3		N	-0-			-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	250	-0-	-29	-0-	250	3			N	-0-					-0-
09	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	#	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	279	#	209	-0-	-70	-0-	209	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

08	930	#	672	-0-	-258	-0-	672	3			N	-0-					-0-
09	900	#	651	-0-	-249	-0-	651	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		596	-0-	596	1249	596	3			N	-0-					-0-
12	0		353	-0-	353	1602	353	3			N	-0-					-0-
01	0		766	-0-	766	2368	766	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

08	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	93	#	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	120	#	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	124	#	49	-0-	-75	-0-	49	3			N	-0-					-0-
01	124	#	55	-0-	-69	-0-	55	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

08	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	155	R	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	143	R	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	124	#	81	-0-	-43	-0-	81	3			N	-0-					-0-
01	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

08	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	300	#	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-
09	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		57	-0-	57	135	57	3			N	-0-					-0-
12	0		35	-0-	35	170	35	3			N	-0-					-0-
01	0		57	-0-	57	227	57	3			N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

08	826	R	826	-0-	-0-	-0-	826	3			N	-0-					-0-
09	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	993	R	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
12	806	#	461	-0-	-345	-0-	461	3			N	-0-					-0-
01	907	R	907	-0-	-0-	-0-	907	3			N	-0-					-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

08	1775	R	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	1785	R	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
10	0		2029	-0-	2029	2029	2029	3			N	-0-					-0-
11	0		1830	-0-	1830	3859	1830	3			N	-0-					-0-
12	0		1134	-0-	1134	4993	1134	3			N	-0-					-0-
01	0		1653	-0-	1653	6646	1653	3			N	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

08	961	N	1080	-0-	119	B	-30280	1030	3	50	9	N	45						212
09	930	N	1027	-0-	97	B	-30183	976	3	51	9	N	46						258
10	0	N	1104	-0-	1104	B	-29079	1074	3	30	9	N	27						285
11	930		1147	-0-	217	B	-28862	1126	3	21	9	N	19	179	1				125
12	961		1034	-0-	73	B	-28789	993	3	41	9	N	37						162
01	0		989	-0-	989	B	-27800	942	3	47	9	N	43						205

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

08	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-59025					N	64					120
09	0		-0-	-0-	-0- B	-59025					N	6					126
10	0		-0-	-0-	-0- B	-59025					N	10					136
11	0		-0-	-0-	-0- B	-59025					N	10					146
12	0		-0-	-0-	-0- B	-59025					N	7					153
01	0	N	NO RPT	-0-	-0- B	-59025					N	NO RPT					153

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BE ANADARKO II, LLC 100676
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

08	679	N	679	-0-	-0-	-0-	654	3	25	9	N	23					140
09	773	N	773	-0-	-0-	-0-	767	3	6	9	N	5					145
10	822	N	822	-0-	-0-	-0-	810	3	12	9	N	11	93	1			63
11	715	N	715	-0-	-0-	-0-	700	3	15	9	N	14					77
*12	687	N	687	-0-	-0-	-0-	657	3	30	9	N	27					104
*01	716	N	716	-0-	-0-	-0-	702	3	14	9	N	13					117

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

08	1799	R	1799	-0-	-0-	-0-	18	1	1781	2	N	-0-					108
09	586	R	586	-0-	-0-	-0-	56	1	530	2	N	-0-					108
10	0		743	-0-	743	743	56	1	687	2	N	-0-					108
11	0		431	-0-	431	1174	22	1	409	2	N	-0-					108
12	0		967	-0-	967	2141	52	1	915	2	N	-0-					108
01	0		496	-0-	496	2637	48	1	448	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					20
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					20
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					20
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					20
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					20
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					20

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

08	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
09	0		888	-0-	888	888	888	2			N	-0-					-0-
10	0		656	-0-	656	1544	656	2			N	-0-					-0-
11	0		806	-0-	806	2350	806	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	2350					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	2350					N	NO RPT					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

08	1674	N	1514	-0-	-160	-0-	1514	2			N	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
10	0		1463	-0-	1463	1463	1463	2			N	-0-					-0-
11	0		1399	-0-	1399	2862	1399	2			N	-0-					-0-
12	0		1472	-0-	1472	4334	1472	2			N	-0-					-0-
01	0		850	-0-	850	5184	850	2			N	-0-					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1617	-0-	-57	-0-	1597	2	20	9	N	18					75
09	1650	N	1634	-0-	-16	-0-	1604	2	30	9	N	27					102
10	0		1461	-0-	1461	1461	1442	2	19	9	N	17					119
11	0		1527	-0-	1527	2988	1526	2	1	9	N	1	102	1			18
12	0		1622	-0-	1622	4610	1621	2	1	9	N	1					19
01	0		1701	-0-	1701	6311	1612	2	89	9	N	81	77	1			23

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	866	2	12	9	N	11					53
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					53
10	0		909	-0-	909	909	898	2	11	9	N	10					63
11	0		836	-0-	836	1745	836	2			N	-0-					63
12	0		783	-0-	783	2528	754	2	29	9	N	26					89
01	0		885	-0-	885	3413	879	2	6	9	N	5					94

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	628	-0-	-54	-0-	626	2	2	9	N	2					47
09	570	N	550	-0-	-20	-0-	550	2			N	-0-					47
10	0		545	-0-	545	545	539	2	6	9	N	5					52
11	0		529	-0-	529	1074	529	2			N	-0-					52
12	0		578	-0-	578	1652	564	2	14	9	N	13					65
01	0		531	-0-	531	2183	529	2	2	9	N	2					67

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	753	-0-	-208	-0-	744	2	9	9	N	8					40
09	690	N	593	-0-	-97	-0-	593	2			N	-0-					40
10	0		502	-0-	502	502	502	2			N	-0-					40
11	0		470	-0-	470	972	459	2	11	9	N	10					50
12	0		454	-0-	454	1426	454	2			N	-0-					50
01	0		499	-0-	499	1925	499	2			N	-0-					50

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					120
09	1050	N	960	-0-	-90	-0-	954	2	6	9	N	5					125
10	0		893	-0-	893	893	885	2	8	9	N	7					132
11	0		639	-0-	639	1532	639	2			N	-0-					132
12	0		912	-0-	912	2444	903	2	9	9	N	8					140
01	0		1085	-0-	1085	3529	1082	2	3	9	N	3					143

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	504	-0-	-116	-0-	504	2			N	-0-					55
09	540	N	517	-0-	-23	-0-	517	2			N	-0-					55
10	0		571	-0-	571	571	571	2			N	-0-					55
11	0		384	-0-	384	955	384	2			N	-0-					55
12	0		489	-0-	489	1444	423	2	66	9	N	60	97	1			18
01	0		970	-0-	970	2414	960	2	10	9	N	9					27

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					7
09	1860	N	1819	-0-	-41	-0-	1819	2			N	-0-					7
10	0		1860	-0-	1860	1860	1860	2			N	-0-					7
11	0		1772	-0-	1772	3632	1772	2			N	-0-					7
12	0		1838	-0-	1838	5470	1838	2			N	-0-					7
01	0		1779	-0-	1779	7249	1758	2	21	9	N	19					26

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					60
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					60
10	0		522	-0-	522	522	522	2			N	-0-					60
11	0		512	-0-	512	1034	502	2	10	9	N	9					69
12	0		494	-0-	494	1528	494	2			N	-0-					69
01	0		484	-0-	484	2012	484	2			N	-0-					69

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1322	-0-	-42	-0-	1322	2			N	-0-					12
09	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					12
10	0		1326	-0-	1326	1326	1326	2			N	-0-					12
11	0		1321	-0-	1321	2647	1321	2			N	-0-					12
12	0		1327	-0-	1327	3974	1327	2			N	-0-					12
01	0		1348	-0-	1348	5322	1348	2			N	-0-					12

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	990	-0-	-2	-0-	990	2			N	-0-					66
09	988	N	988	-0-	-0-	-0-	933	2	55	9	N	50					116
10	0		942	-0-	942	942	942	2			N	-0-					116
11	0		897	-0-	897	1839	888	2	9	9	N	8					124
12	0		908	-0-	908	2747	908	2			N	-0-					124
01	0		879	-0-	879	3626	861	2	18	9	N	16					140

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4061	X	2961	-0-	-1100	-0-	1079	1	1848	2	N	31			167
							34	9							
09	4440	X	3542	-0-	-898	-0-	1044	1	2452	2	N	42			209
							46	9							
10	0		2676	-0-	2676	2676	961	1	1686	2	N	26			235
							29	9							
11	0		3260	-0-	3260	5936	941	1	2267	2	N	47			282
							52	9							
12	0		3102	-0-	3102	9038	1079	1	1966	2	N	52	173	1	161
							57	9							
01	0		3358	-0-	3358	12396	980	1	2338	2	N	36			197
							40	9							

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3255	X	2995	-0-	-260	-0-	335	1	2610	2	N	45			93
							50	9							
09	3150	X	2678	-0-	-472	-0-	324	1	2311	2	N	39			132
							43	9							
10	0		2691	-0-	2691	2691	335	1	2294	2	N	56			188
							62	9							
11	0		2452	-0-	2452	5143	324	1	2064	2	N	58	192	1	54
							64	9							
12	0		2403	-0-	2403	7546	335	1	2028	2	N	36			90
							40	9							
01	0		2456	-0-	2456	10002	335	1	2056	2	N	59			149
							65	9							

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1767	N	1515	-0-	-252	-0-	1460	2	55	9	N	50			109
09	2040	N	2040	-0-	-0-	-0-	2000	2	40	9	N	36			145
10	0		2143	-0-	2143	2143	2112	2	31	9	N	28			173
11	0		2077	-0-	2077	4220	2031	2	46	9	N	42			215
12	0		2261	-0-	2261	6481	2207	2	54	9	N	49	193	1	71
01	0		2689	-0-	2689	9170	2627	2	62	9	N	56			127

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5605	X	5605	-0-	-0-	-0-	1079	1	4459	2	N	61			184
							67	9							
09	5130	X	5093	-0-	-37	-0-	1044	1	3994	2	N	50	165	1	69
							55	9							
10	0		5012	-0-	5012	5012	1061	1	3897	2	N	49			118
							54	9							
11	0		3973	-0-	3973	8985	983	1	2921	2	N	63			181
							69	9							
12	0		3505	-0-	3505	12490	1079	1	2358	2	N	62	18	1	225
							68	9							
01	0		4575	-0-	4575	17065	1079	1	3405	2	N	83	195	1	113
							91	9							

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1061	-0-	-55	-0-	1055	3	6	9	N	5					66
09	1050	N	1018	-0-	-32	-0-	1012	3	6	9	N	5					71
10	1271	N	1094	-0-	-177	-0-	1085	3	9	9	N	8					79
11	1064	N	1064	-0-	-0-	-0-	1055	3	9	9	N	8					87
12	1079	N	1079	-0-	-0-	-0-	1066	3	13	9	N	12					99
01	1085	N	1071	-0-	-14	-0-	1059	3	12	9	N	11					110

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	#	2860	-0-	-85	-0-	2843	3	17	9	N	15					186
09	2850	#	2527	-0-	-323	-0-	2516	3	11	9	N	10					196
10	2914	#	2646	-0-	-268	-0-	2634	3	12	9	N	11					207
11	2790	#	2481	-0-	-309	-0-	2466	3	15	9	N	14					221
12	2852	#	2415	-0-	-437	-0-	2397	3	18	9	N	16					237
01	2852	#	2514	-0-	-338	-0-	2497	3	17	9	N	15					252

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TURNER 50/50, LLC 100570
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		662	-0-	662 B	-10348	662	3			N	-0-					-0-
09	0		619	-0-	619 B	-9729	619	3			N	-0-					-0-
10	0		637	-0-	637 B	-9092	637	3			N	-0-					-0-
11	0		608	-0-	608 B	-8484	608	3			N	-0-					-0-
12	0		597	-0-	597 B	-7887	597	3			N	-0-					-0-
01	0	N	609	-0-	609 B	-7278	609	3			N	-0-					-0-

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-6288					N	-0-					-0-

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506 N	1506	-0-	-0-		-0-	1497	3	9	9	N	8					43
09	0	1244	-0-	1244		1244	1230	3	14	9	N	13					56
10	0	1586	-0-	1586		2830	1572	3	14	9	N	13					69
11	0	1303	-0-	1303		4133	1292	3	11	9	N	10					79
12	0	1305	-0-	1305		5438	1291	3	14	9	N	13					92
01	3100 N	1397	-0-	-1703		3735	1386	3	11	9	N	10					102

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		514	-0-	514	514	514	3			N	-0-					32
09	0		480	-0-	480	994	480	3			N	-0-					32
10	0		498	-0-	498	1492	498	3			N	-0-					32
11	0		478	-0-	478	1970	478	3			N	-0-					32
12	0		491	-0-	491	2461	491	3			N	-0-					32
01	2950	N	489	-0-	-2461	-0-	489	3			N	-0-					32

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	0		616	-0-	616	616	616	3			N	-0-					-0-
10	0		610	-0-	610	1226	610	3			N	-0-					-0-
11	0		585	-0-	585	1811	585	3			N	-0-					-0-
12	0		575	-0-	575	2386	575	3			N	-0-					-0-
01	2971	N	585	-0-	-2386	-0-	585	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		657	-0-	657	657	657	3			N	-0-					-0-
09	0		652	-0-	652	1309	652	3			N	-0-					-0-
10	0		674	-0-	674	1983	674	3			N	-0-					-0-
11	0		623	-0-	623	2606	623	3			N	-0-					-0-
12	0		641	-0-	641	3247	641	3			N	-0-					-0-
01	3100	N	654	-0-	-2446	801	654	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		756	-0-	756	756	756	3			N	-0-					-0-
09	0		705	-0-	705	1461	705	3			N	-0-					-0-
10	0		720	-0-	720	2181	720	3			N	-0-					-0-
11	0		627	-0-	627	2808	627	3			N	-0-					-0-
12	0		715	-0-	715	3523	715	3			N	-0-					-0-
01	3100	N	704	-0-	-2396	1127	704	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		623	-0-	623	623	623	3			N	-0-					-0-
09	0		613	-0-	613	1236	613	3			N	-0-					-0-
10	0		615	-0-	615	1851	615	3			N	-0-					-0-
11	0		645	-0-	645	2496	645	3			N	-0-					-0-
12	0		749	-0-	749	3245	749	3			N	-0-					-0-
01	3100	N	669	-0-	-2431	814	669	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1954	N	1954	-0-	-0-	-0-	1945	3	9	9	N	8					100
09	0		1683	-0-	1683	1683	1670	3	13	9	N	12	112	1			-0-
10	0		1425	-0-	1425	3108	1414	3	11	9	N	10					10
11	0		2188	-0-	2188	5296	2169	3	19	9	N	17					27
12	0		2113	-0-	2113	7409	2096	3	17	9	N	15					42
01	3100	N	2000	-0-	-1100	6309	1981	3	19	9	N	17					59

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

08	1457	N	1356	-0-	-101	-0-	1356	3			N	-0-	131	1			11
09	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					11
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					11
11	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					11
12	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					11
01	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					11

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		154	-0-	154	154	154	3			N	-0-					-0-
12	0		157	-0-	157	311	157	3			N	-0-					-0-
01	459	N	148	-0-	-311	-0-	148	3			N	-0-					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

*08	2784	N	2784	-0-	-0-	-0-	2740	3	44	9	N	40					228
*09	2670	N	2565	-0-	-105	-0-	2539	3	26	9	N	24	152	1			100
*10	2752	N	2752	-0-	-0-	-0-	2727	3	25	9	N	23					123
*11	2650	N	2650	-0-	-0-	-0-	2624	3	26	9	N	24	69	1			78
12	0		2463	-0-	2463	2463	2439	3	24	9	N	22					100
01	3100	N	2519	-0-	-581	1882	2488	3	31	9	N	28					128

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

08	0		900	-0-	900	900	900	3			N	-0-					15
09	0		861	-0-	861	1761	861	3			N	-0-					15
10	0		885	-0-	885	2646	885	3			N	-0-					15
11	0		837	-0-	837	3483	837	3			N	-0-					15
12	0		844	-0-	844	4327	844	3			N	-0-					15
01	3100	N	737	-0-	-2363	1964	737	3			N	-0-					15

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

08	0		384	-0-	384	384	384	3			N	-0-					-0-
09	0		496	-0-	496	880	496	3			N	-0-					-0-
10	0		-0-	-0-	-0-	880					N	-0-					-0-
11	0		-0-	-0-	-0-	880					N	-0-					-0-
12	0		-0-	-0-	-0-	880					N	-0-					-0-
01	880	N	-0-	-0-	-880	-0-					N	-0-					-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	1531	-0-	1531	1531	1531	3			N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

08	0		465	-0-	465	465	465	3			N	-0-					-0-
09	0		448	-0-	448	913	448	3			N	-0-					-0-
10	0		435	-0-	435	1348	435	3			N	-0-					-0-
11	0		557	-0-	557	1905	557	3			N	-0-					-0-
12	0		630	-0-	630	2535	630	3			N	-0-					-0-
01	3100	N	696	-0-	-2404	131	696	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

08	2434	N	2434	-0-	-0-	-0-	2404	3	30	9	N	27					67
09	0		2351	-0-	2351	2351	2323	3	28	9	N	25					92
10	0		2434	-0-	2434	4785	2403	3	31	9	N	28					120
11	0		2222	-0-	2222	7007	2198	3	24	9	N	22	125	1			17
12	0		2127	-0-	2127	9134	2107	3	20	9	N	18					35
01	3100	N	2047	-0-	-1053	8081	2025	3	22	9	N	20					55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1302	3	14	9	N	13					132
09	0		358	-0-	358	358	344	3	14	9	N	13	116	1			29
10	0		-0-	-0-	-0-	358					N	-0-					29
11	0		-0-	-0-	-0-	358					N	-0-					29
12	0		-0-	-0-	-0-	358					N	-0-					29
01	358	N	-0-	-0-	-358	-0-					N	-0-					29

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		844	-0-	844	844	844	3			N	-0-					16
09	0		822	-0-	822	1666	822	3			N	-0-					16
10	0		841	-0-	841	2507	841	3			N	-0-					16
11	0		880	-0-	880	3387	880	3			N	-0-					16
12	0		909	-0-	909	4296	909	3			N	-0-					16
01	3100	N	847	-0-	-2253	2043	847	3			N	-0-					16

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	3			N	-0-	70	1			12
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					12
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					12
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					12
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					12
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					12

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2224	-0-	2224	2224	2196	3	28	9	N	25	15	1			10
01	14B2 EXT		2536	-0-	2536	4760	2497	3	39	9	N	35	42	1			3

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		-0-	-0-	-0-	-0-					N	-0-					42
11	0		-0-	-0-	-0-	-0-					N	-0-					42
12	0		-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	100	1			14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	771	-0-	771	771	771	3			N	-0-					79
09		0	716	-0-	716	1487	716	3			N	-0-	77	1			2
10		0	758	-0-	758	2245	758	3			N	-0-					2
11		0	693	-0-	693	2938	693	3			N	-0-					2
12		0	689	-0-	689	3627	689	3			N	-0-					2
01	3100	N	710	-0-	-2390	1237	710	3			N	-0-					2

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		241	-0-	241	241	241	3			N	-0-					-0-
09	0		241	-0-	241	482	241	3			N	-0-					-0-
10	0		246	-0-	246	728	246	3			N	-0-					-0-
11	0		222	-0-	222	950	222	3			N	-0-					-0-
12	0		218	-0-	218	1168	218	3			N	-0-					-0-
01	1388	N	220	-0-	-1168	-0-	220	3			N	-0-					-0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4	181	1			72
09	0		589	-0-	589	589	588	3	1	9	N	1					73
10	0		665	-0-	665	1254	648	3	17	9	N	15					88
11	0		634	-0-	634	1888	623	3	11	9	N	10					98
12	0		649	-0-	649	2537	635	3	14	9	N	13					111
01	3100	N	646	-0-	-2454	83	632	3	14	9	N	13					124

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		719	-0-	719	719	719	3			N	-0-					149
09	0		689	-0-	689	1408	688	3	1	9	N	1	84	1			66
10	0		703	-0-	703	2111	703	3			N	-0-					66
11	0		659	-0-	659	2770	659	3			N	-0-					66
12	0		661	-0-	661	3431	661	3			N	-0-					66
01	3100	N	657	-0-	-2443	988	657	3			N	-0-					66

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		360	-0-	360	360	360	3			N	-0-					-0-
09	0		376	-0-	376	736	376	3			N	-0-					-0-
10	0		374	-0-	374	1110	374	3			N	-0-					-0-
11	0		357	-0-	357	1467	357	3			N	-0-					-0-
12	0		356	-0-	356	1823	356	3			N	-0-					-0-
01	2191	N	368	-0-	-1823	-0-	368	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1616	-0-	1616	1616	1616	3			N	-0-					-0-
09	0		1530	-0-	1530	3146	1530	3			N	-0-					-0-
10	0		1595	-0-	1595	4741	1595	3			N	-0-					-0-
11	0		1485	-0-	1485	6226	1485	3			N	-0-					-0-
12	0		1471	-0-	1471	7697	1471	3			N	-0-					-0-
01	3100	N	1463	-0-	-1637	6060	1463	3			N	-0-					-0-

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		343	-0-	343	343	343	3			N	-0-					-0-
09	0		313	-0-	313	656	313	3			N	-0-					-0-
10	0		338	-0-	338	994	338	3			N	-0-					-0-
11	0		317	-0-	317	1311	317	3			N	-0-					-0-
12	0		335	-0-	335	1646	335	3			N	-0-					-0-
01	1971	N	325	-0-	-1646	-0-	325	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

08	0		1054	-0-	1054	1054	1054	3			N	-0-					100
09	2244	N	1190	-0-	-1054	-0-	1037	3	153	9	N	139	202	1			37
*10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
*11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					37
12	0		1060	-0-	1060	1060	1060	3			N	-0-					37
01	2121	N	1061	-0-	-1060	-0-	1061	3			N	-0-					37

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

08	0		284	-0-	284	284	284	3			N	-0-					-0-
09	0		263	-0-	263	547	263	3			N	-0-					-0-
10	0		260	-0-	260	807	260	3			N	-0-					-0-
11	0		264	-0-	264	1071	264	3			N	-0-					-0-
12	0		265	-0-	265	1336	265	3			N	-0-					-0-
01	1599	N	263	-0-	-1336	-0-	263	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					165
09	0		-0-	-0-	-0-	-0-					N	-0-	153	1			12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	0		122	-0-	122	122	122	3			N	-0-					-0-
10	0		126	-0-	126	248	126	3			N	-0-					-0-
11	0		93	-0-	93	341	93	3			N	-0-					-0-
12	0		113	-0-	113	454	113	3			N	-0-					-0-
01	543	N	89	-0-	-454	-0-	89	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					6
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		1268	-0-	1268	1268	1259	3	9	9	N	8					14
11	0		331	-0-	331	1599	331	3			N	-0-					14
12	0		198	-0-	198	1797	198	3			N	-0-					14
01	1900	N	103	-0-	-1797	-0-	103	3			N	-0-					14

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	791	3	2	9	N	2	40	1			-0-
09	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	783	3	3	9	N	3					3
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					3
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					3
01	705	N	705	-0-	-0-	-0-	694	3	11	9	N	10					13

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	158	1			39
09	0		-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		366	-0-	366	366	366	3			N	-0-					-0-
09	0		358	-0-	358	724	358	3			N	-0-					-0-
10	0		398	-0-	398	1122	398	3			N	-0-					-0-
11	0		355	-0-	355	1477	355	3			N	-0-					-0-
12	0		361	-0-	361	1838	361	3			N	-0-					-0-
01	2111	N	273	-0-	-1838	-0-	273	3			N	-0-					-0-

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		29	-0-	29	29	29	3			N	-0-					36
09	0		14	-0-	14	43	14	3			N	-0-					36
10	0		29	-0-	29	72	29	3			N	-0-					36
11	0		15	-0-	15	87	15	3			N	-0-					36
12	0		29	-0-	29	116	29	3			N	-0-					36
01	150	N	34	-0-	-116	-0-	34	3			N	-0-					36

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		721	-0-	721	721	721	3			N	-0-					-0-
09	0		675	-0-	675	1396	675	3			N	-0-					-0-
10	0		719	-0-	719	2115	719	3			N	-0-					-0-
11	0		653	-0-	653	2768	653	3			N	-0-					-0-
12	0		755	-0-	755	3523	755	3			N	-0-					-0-
01	3100	N	762	-0-	-2338	1185	762	3			N	-0-					-0-

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		655	-0-	655	655	655	3			N	-0-					-0-
09	0		686	-0-	686	1341	686	3			N	-0-					-0-
10	0		630	-0-	630	1971	630	3			N	-0-					-0-
11	0		608	-0-	608	2579	608	3			N	-0-					-0-
12	0		583	-0-	583	3162	583	3			N	-0-					-0-
01	3100	N	666	-0-	-2434	728	666	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	505	-0-	-208	-0-	505	3			N	-0-					123
09	660	N	476	-0-	-184	-0-	476	3			N	-0-					123
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					123
11	570	N	570	-0-	-0-	-0-	569	3	1	9	N	1	112	1			12
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					12
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					12

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

08	0		1004	-0-	1004	1004	1004	3			N	-0-					154
09	0		937	-0-	937	1941	937	3			N	-0-	109	1			45
10	0		957	-0-	957	2898	957	3			N	-0-					45
11	0		891	-0-	891	3789	891	3			N	-0-					45
12	0		837	-0-	837	4626	837	3			N	-0-					45
01	3100	N	881	-0-	-2219	2407	881	3			N	-0-					45

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

08	0		553	-0-	553	553	553	3			N	-0-					-0-
09	0		553	-0-	553	1106	553	3			N	-0-					-0-
10	0		548	-0-	548	1654	548	3			N	-0-					-0-
11	0		540	-0-	540	2194	540	3			N	-0-					-0-
12	0		533	-0-	533	2727	530	3	3	9	N	3					3
01	3100	N	567	-0-	-2533	194	567	3			N	-0-					3

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2347	N	2347	-0-	-0-	-0-	2325	3	22	9	N	20	35	1			110
09	0		2283	-0-	2283	2283	2253	3	30	9	N	27	79	1			58
10	0		2402	-0-	2402	4685	2360	3	42	9	N	38					96
11	0		2322	-0-	2322	7007	2291	3	31	9	N	28					124
12	0		2394	-0-	2394	9401	2359	3	35	9	N	32					156
01	3100	N	2379	-0-	-721	8680	2348	3	31	9	N	28					184

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		738	-0-	738	738	738	3			N	-0-					-0-
09	0		678	-0-	678	1416	678	3			N	-0-					-0-
10	0		591	-0-	591	2007	591	3			N	-0-					-0-
11	0		558	-0-	558	2565	558	3			N	-0-					-0-
12	0		479	-0-	479	3044	479	3			N	-0-					-0-
01	3100	N	481	-0-	-2619	425	481	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	80	1			7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		617	-0-	617	617	617	3			N	-0-					25
09	0		566	-0-	566	1183	566	3			N	-0-					25
10	0		605	-0-	605	1788	605	3			N	-0-					25
11	0		832	-0-	832	2620	814	3	18	9	N	16					41
12	0		1144	-0-	1144	3764	1135	3	9	9	N	8					49
01	3100	N	1218	-0-	-1882	1882	1207	3	11	9	N	10					59

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0-	-0-	1305	3	13	9	N	12					50
09	0		1191	-0-	1191	1191	1182	3	9	9	N	8					58
10	0		1119	-0-	1119	2310	1113	3	6	9	N	5					63
11	0		1016	-0-	1016	3326	1008	3	8	9	N	7					70
12	0		1178	-0-	1178	4504	1175	3	3	9	N	3					73
01	3100	N	1027	-0-	-2073	2431	1027	3			N	-0-					73

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0-	-0-	1392	3	20	9	N	18					115
09	0		1365	-0-	1365	1365	1343	3	22	9	N	20	114	1			21
10	0		1401	-0-	1401	2766	1377	3	24	9	N	22					43
11	0		1346	-0-	1346	4112	1322	3	24	9	N	22					65
12	0		1370	-0-	1370	5482	1348	3	22	9	N	20					85
01	3100	N	1371	-0-	-1729	3753	1349	3	22	9	N	20					105

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

08	1116	N	1029	-0-	-87	-0-	1020	3	9	9	N	8					151
09	1200	N	876	-0-	-324	-0-	876	3			N	-0-	90	1			61
10	1012	N	1012	-0-	-0-	-0-	1003	3	9	9	N	8					69
11	898	N	898	-0-	-0-	-0-	892	3	6	9	N	5					74
12	894	N	894	-0-	-0-	-0-	885	3	9	9	N	8					82
01	905	N	905	-0-	-0-	-0-	892	3	13	9	N	12					94

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

08	195	N	195	-0-	-0-	-0-	180	3	15	9	N	14	2	1			170
09	150	N	147	-0-	-3	-0-	147	3			N	-0-	163	1			7
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					7
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					7
12	0		139	-0-	139	139	139	3			N	-0-					7
*01	277	N	138	-0-	-139	-0-	138	3			N	-0-					7

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

08	0		543	-0-	543	543	543	3			N	-0-					28
09	0		506	-0-	506	1049	506	3			N	-0-					28
10	0		519	-0-	519	1568	519	3			N	-0-					28
11	0		486	-0-	486	2054	486	3			N	-0-					28
12	0		515	-0-	515	2569	515	3			N	-0-					28
01	3069	N	500	-0-	-2569	-0-	500	3			N	-0-					28

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

08	147	N	147	-0-	-0-	-0-	129	3	18	9	N	16					48
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-	27	1			21
*10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					21
11	158	N	158	-0-	-0-	-0-	147	3	11	9	N	10					31
12	144	N	144	-0-	-0-	-0-	134	3	10	9	N	9					40
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1	8	1			123
09	240	N	228	-0-	-12	-0-	228	3			N	-0-	96	1			27
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					27
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					27
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					27
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					27

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		159	-0-	159	159	159	3			N	-0-					-0-
09	0		126	-0-	126	285	126	3			N	-0-					-0-
10	0		153	-0-	153	438	153	3			N	-0-					-0-
11	0		137	-0-	137	575	137	3			N	-0-					-0-
12	0		126	-0-	126	701	126	3			N	-0-					-0-
01	810	N	109	-0-	-701	-0-	109	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29	-0-	33	2			Y	-0-					231
09	60	N	51	-0-	-9	-0-	51	2			Y	-0-					231
10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					231
11	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					231
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					231
*01	132	N	132	-0-	-0-	-0-	14	1	118	2	Y	-0-					231

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					75
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					75
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					75
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					75
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					75
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					23
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					23
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					23
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					23
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					23
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					35
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					35
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					35
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					35
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					35
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

08	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					102
09	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					102
10	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					102
11	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					102
12	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					102
01	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					102

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			50
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			50
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			50
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			50
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			50
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			83
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			83
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			83
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			83
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			83
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11243 PERF.10008 - 11264

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

08	2817 X	2817	-0-	-0-	-0-	2793	3	24	9	N	22					172
09	2540 X	2540	-0-	-0-	-0-	2517	3	23	9	N	21					193
10	2945 X	2945	-0-	-0-	-0-	2914	3	31	9	N	28					221
11	2840 X	2840	-0-	-0-	-0-	2810	3	30	9	N	27					248
12	2721 N	2721	-0-	-0-	-0-	2695	3	26	9	N	24	195	1			77
01	2643 N	2643	-0-	-0-	-0-	2617	3	26	9	N	24					101

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

08	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

08	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					65
09	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					65
10	332	N	332	-0-	-0-	-0-	31	1	301	2	N	-0-					65
11	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					65
12	341	N	273	-0-	-68	-0-	31	1	242	2	N	-0-					65
01	341	N	287	-0-	-54	-0-	31	1	256	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

08	1060	N	1060	-0-	-0-	-0-	62	1	992	2	N	5					104
							6	9									
09	1145	N	1145	-0-	-0-	-0-	74	1	1070	2	N	1	83	1			22
							1	9									
10	1196	N	1196	-0-	-0-	-0-	104	1	1091	2	N	1					23
							1	9									
11	1118	N	1118	-0-	-0-	-0-	108	1	1002	2	N	7					30
							8	9									
*12	1113	N	1113	-0-	-0-	-0-	115	1	998	2	N	-0-					30
*01	1031	N	1031	-0-	-0-	-0-	104	1	923	2	N	4					34
							4	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

08	572	N	572	-0-	-0-	-0-	34	1	538	2	N	-0-					56
09	330	N	261	-0-	-69	-0-	17	1	244	2	N	-0-					56
10	0		199	-0-	199	199	17	1	182	2	N	-0-					56
11	420	N	156	-0-	-264	-0-	15	1	141	2	N	-0-					56
12	279	N	162	-0-	-117	-0-	17	1	145	2	N	-0-					56
01	186	N	134	-0-	-52	-0-	14	1	120	2	N	-0-					56

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	575	-0-	-14	-0-	34	1	538	2	N	3					43
							3	9									
09	606	N	606	-0-	-0-	-0-	39	1	563	2	N	4					47
							4	9									
10	0		601	-0-	601	601	53	1	545	2	N	3					50
							3	9									
11	1069	N	468	-0-	-601	-0-	45	1	423	2	N	-0-					50
12	620	N	523	-0-	-97	-0-	54	1	467	2	N	2					52
							2	9									
01	589	N	499	-0-	-90	-0-	50	1	446	2	N	3					55
							3	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20816	X	20816	-0-	-0-	-0-	20618	2	198	9	N	180					325
09	21648	X	21648	-0-	-0-	-0-	21425	2	223	9	N	203	190	1			338
10	0		21342	-0-	21342	21342	21173	2	169	9	N	154	183	1			309
11	0		16817	-0-	16817	38159	16675	2	142	9	N	129	199	1			239
12	0		19112	-0-	19112	57271	18928	2	184	9	N	167	203	1			203
01	0		-0-	-0-	-0-	57271					N	178	186	1			195

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10666	X	10666	-0-	-0-	-0-	87	1	10461	2	N	107					346
							118	9									
09	10239	X	10239	-0-	-0-	-0-	84	1	10033	2	N	111	194	1			263
							122	9									
10	0		10656	-0-	10656	10656	87	1	10434	2	N	123					386
							135	9									
11	0		10372	-0-	10372	21028	84	1	10169	2	N	108	184	1			310
							119	9									
12	0		10411	-0-	10411	31439	87	1	10210	2	N	104	193	1			221
							114	9									
01	0		8563	-0-	8563	40002	87	1	8351	2	N	114					335
							125	9									

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29977	X	28017	-0-	-1960	-0-	87	1	27764	2	N	151					417
							166	9									
09	28860	X	26738	-0-	-2122	-0-	84	1	26486	2	N	153	194	1			376
							168	9									
10	29388	X	26857	-0-	-2531	-0-	87	1	26594	2	N	160	182	1			354
							176	9									
11	28230	X	23392	-0-	-4838	-0-	84	1	23234	2	N	67	198	1			223
							74	9									
12	28768	X	20742	-0-	-8026	-0-	87	1	20566	2	N	81					304
							89	9									
01	28024	X	164	-0-	-27860	-0-	87	1	77	9	N	70					374

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2597	N	2597	-0-	-0-	-0-	2586	2	11	9	N	10					97
09	2581	N	2581	-0-	-0-	-0-	2568	2	13	9	N	12					109
10	2634	N	2634	-0-	-0-	-0-	2620	2	14	9	N	13					122
11	2514	N	2514	-0-	-0-	-0-	2501	2	13	9	N	12					134
12	2463	N	2463	-0-	-0-	-0-	2443	2	20	9	N	18					152
01	1984	N	-0-	-0-	-1984	-0-					N	19					171

BE ANADARKO II, LLC 100676
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					86
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					86
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					86
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					86
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					86
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					86

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2529	-0-	-447	-0-	2518	3	11	9	N	10					190
09	2850	X	2637	-0-	-213	-0-	2635	3	2	9	N	2					192
10	4280	X	4280	-0-	-0-	-0-	4229	3	51	9	N	46	163	1			75
11	3825	X	3825	-0-	-0-	-0-	3822	3	3	9	N	3					78
*12	3364	X	3364	-0-	-0-	-0-	3362	3	2	9	N	2					80
*01	2728	X	2410	-0-	-318	-0-	2408	3	2	9	N	2					82

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					17
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					17
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					17
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					17
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					17
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					17

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	7837	-0-	-533	-0-	7746	3	91	9	N	83	193	1			134
09	8100	X	6812	-0-	-1288	-0-	6715	3	97	9	N	88					222
10	7037	X	5416	-0-	-1621	-0-	5385	3	31	9	N	28	126	1			124
11	5133	X	5133	-0-	-0-	-0-	5066	3	67	9	N	61					185
*12	7843	X	5040	-0-	-2803	-0-	4937	3	103	9	N	94	115	1			164
*01	7843	X	4698	-0-	-3145	-0-	4610	3	88	9	N	80					244

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	12311	-0-	-1515	-0-	12238	3	73	9	N	66					261
09	13800	X	12661	-0-	-1139	-0-	12556	3	105	9	N	95					356
10	14260	X	12088	-0-	-2172	-0-	12022	3	66	9	N	60	174	1			242
11	13800	X	10850	-0-	-2950	-0-	10778	3	72	9	N	65					307
*12	12586	X	12136	-0-	-450	-0-	12042	3	94	9	N	85	178	1			214
*01	13082	X	11463	-0-	-1619	-0-	11332	3	131	9	N	119	181	1			152

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

08	17597	X	17597	-0-	-0-	-0-	17459	3	138	9	N	125	187	1			204
09	16278	X	16278	-0-	-0-	-0-	16159	3	119	9	N	108	180	1			132
10	16207	X	16207	-0-	-0-	-0-	16096	3	111	9	N	101	67	1			166
11	16418	X	16418	-0-	-0-	-0-	16251	3	167	9	N	152	192	1			126
*12	16753	X	16753	-0-	-0-	-0-	16591	3	162	9	N	147	74	1			199
*01	16671	X	16671	-0-	-0-	-0-	16559	3	112	9	N	102					301

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

08	17825	X	16578	-0-	-1247	-0-	16451	3	127	9	N	115					405
09	17160	X	15785	-0-	-1375	-0-	15640	3	145	9	N	132	192	1			345
10	17701	X	16022	-0-	-1679	-0-	15864	3	158	9	N	144	193	1			296
11	16470	X	15074	-0-	-1396	-0-	14919	3	155	9	N	141					437
*12	16709	X	16172	-0-	-537	-0-	16022	3	150	9	N	136	381	1			192
*01	16585	X	15889	-0-	-696	-0-	15716	3	173	9	N	157					349

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

08	15913	X	15913	-0-	-0-	-0-	15775	3	138	9	N	125					335
09	14280	X	11116	-0-	-3164	-0-	11005	3	111	9	N	101	186	1			250
10	14043	X	11580	-0-	-2463	-0-	11415	3	165	9	N	150	187	1			213
11	13560	X	11940	-0-	-1620	-0-	11829	3	111	9	N	101	186	1			128
*12	14756	X	13195	-0-	-1561	-0-	13065	3	130	9	N	118	46	1			200
*01	14756	X	12596	-0-	-2160	-0-	12489	3	107	9	N	97	82	1			215

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

08	17515	X	17095	-0-	-420	-0-	16950	3	145	9	N	132	376	1			145
09	17070	X	16495	-0-	-575	-0-	16297	3	198	9	N	180	178	1			147
10	17639	X	17399	-0-	-240	-0-	17230	3	169	9	N	154	142	1			159
11	17070	X	16439	-0-	-631	-0-	16219	3	220	9	N	200	182	1			177
*12	17298	X	16080	-0-	-1218	-0-	15846	3	234	9	N	213	188	1			202
*01	17081	X	16370	-0-	-711	-0-	16141	3	229	9	N	208	196	1			214

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

08	13330	X	12160	-0-	-1170	-0-	11951	3	209	9	N	190	193	1			207
09	12600	X	11583	-0-	-1017	-0-	11372	3	211	9	N	192	167	1			232
10	13020	X	11729	-0-	-1291	-0-	11518	3	211	9	N	192	184	1			240
11	12330	X	11133	-0-	-1197	-0-	10983	3	150	9	N	136	174	1			202
*12	12307	X	11272	-0-	-1035	-0-	11022	3	250	9	N	227	190	1			239
*01	12152	X	11150	-0-	-1002	-0-	11020	3	130	9	N	118	185	1			172

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	13789	-0-	-533	-0-	13677	3	112	9	N	102					289
09	13770	X	13558	-0-	-212	-0-	13449	3	109	9	N	99	179	1			209
10	14105	X	13525	-0-	-580	-0-	13387	3	138	9	N	125	38	1			296
11	13650	X	12821	-0-	-829	-0-	12682	3	139	9	N	126	113	1			309
*12	13795	X	12835	-0-	-960	-0-	12735	3	100	9	N	91	316	1			84
*01	14012	X	12950	-0-	-1062	-0-	12839	3	111	9	N	101					185

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	10124	-0-	-137	-0-	9925	3	199	9	N	181	181	1			252
09	9930	X	9538	-0-	-392	-0-	9350	3	188	9	N	171					423
10	10076	X	10076	-0-	-0-	-0-	9809	3	267	9	N	243	404	1			262
11	9660	X	9378	-0-	-282	-0-	9203	3	175	9	N	159					421
*12	10137	X	9544	-0-	-593	-0-	9317	3	227	9	N	206	325	1			302
*01	10137	X	9761	-0-	-376	-0-	9614	3	147	9	N	134					436

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11557	X	11557	-0-	-0-	-0-	11406	3	151	9	N	137					372
09	11159	X	11159	-0-	-0-	-0-	11030	3	129	9	N	117	185	1			304
10	11328	X	11328	-0-	-0-	-0-	11297	3	31	9	N	28	193	1			139
11	10682	X	10682	-0-	-0-	-0-	10553	3	129	9	N	117	174	1			82
*12	11576	X	11576	-0-	-0-	-0-	11427	3	149	9	N	135	154	1			63
*01	11314	X	11314	-0-	-0-	-0-	11175	3	139	9	N	126					189

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18662	X	-0-	-0-	-18662	-0-					N	103					284
09	0		-0-	-0-	-0-	-0-					N	205					489
10	0		15123	-0-	15123	15123	14984	2	139	9	N	126	184	1			431
11	0		15077	-0-	15077	30200	14791	2	286	9	N	260	182	1			509
12	0		13951	-0-	13951	44151	13714	2	237	9	N	215	546	1			178
01	0	X	NO RPT	-0-	-0-	44151					N	NO RPT					178

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119

PLUGGED AND ABANDONED_____ 07/20/2020

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
J.L. FLOWERS ST WELL #: 5079H RRCID -> 254701 COMPL. DATE 12/04/2018 TOTAL DEPTH 10846 PERF. 9594 - 11580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 04/27/2021 - WELL PLUGGED 4/27/21

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0		357	-0-	357		357	357 3	N	-0-					71
09	357 N	-0-	-0-	-357	-0-					N	-0-					71
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					71
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					71
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PLUGGED AND ABANDONED_____ 09/27/2022

W. FLOWERS WELL #: RRCID -> 267293 COMPL. DATE 12/01/2018 TOTAL DEPTH 9886 PERF.10469 - 10472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/11/2020

FLOWERS BROTHERS WELL #: RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PLUGGED AND ABANDONED_____ 10/19/2020

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PLUGGED AND ABANDONED_____ 08/12/2021

SUTTER'S MILL WELL #: RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					99
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99

PLUGGED AND ABANDONED_____ 07/31/2020

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 09/27/2022

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

08	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
09	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
*01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 01/31/2023 - WELL PLUGGED 1/31/2023

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2539	N	2539	-0-	-0-	-0-	2521	2	18	9	N	16	181	1			22
09	2590	N	2590	-0-	-0-	-0-	2551	2	39	9	N	35					57
*10	2638	N	2638	-0-	-0-	-0-	2599	2	39	9	N	35					92
*11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					92
*12	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					92
*01	1805	N	1805	-0-	-0-	-0-	1791	2	14	9	N	13	75	1			30

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1367	2	13	9	N	12					82
09	1350	N	1350	-0-	-0-	-0-	1339	2	11	9	N	10					92
*10	1475	N	1475	-0-	-0-	-0-	1462	2	13	9	N	12					104
*11	1382	N	1382	-0-	-0-	-0-	1376	2	6	9	N	5					109
*12	1351	N	1351	-0-	-0-	-0-	1334	2	17	9	N	15					124
*01	1000	N	1000	-0-	-0-	-0-	992	2	8	9	N	7					131

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					52
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					52
10	31	N	-0-	-0-	-31	-0-					N	-0-					52
*11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					52
*12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					52
*01	555	N	555	-0-	-0-	-0-	24	2	531	9	N	483	387	1			148

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					23
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					23
10	0		259	-0-	259	259	259	2			N	-0-					23
*11	503	N	244	-0-	-259	-0-	244	2			N	-0-					23
12	0		246	-0-	246	246	246	2			N	-0-					23
*01	492	N	246	-0-	-246	-0-	246	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0-	-0-	2022	2	47	9	N	43					163
09	1968	N	1968	-0-	-0-	-0-	1929	2	39	9	N	35	70	1			128
*10	1975	N	1975	-0-	-0-	-0-	1922	2	53	9	N	48					176
*11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					176
*12	1849	N	1849	-0-	-0-	-0-	1835	2	14	9	N	13					189
*01	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					189

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
09	0		1058	-0-	1058	1058	1058	2			N	-0-					168
10	0		604	-0-	604	1662	604	2			N	-0-					168
*11	1799	N	137	-0-	-1662	-0-	137	2			N	-0-					168
12	0		-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	N	1692	-0-	-0-	-0-	1617	2	75	9	N	68	176	1			52
09	2308	N	2308	-0-	-0-	-0-	2207	2	101	9	N	92					144
10	1587	N	1587	-0-	-0-	-0-	1526	2	61	9	N	55					199
11	1440	N	1440	-0-	-0-	-0-	1353	2	87	9	N	79	161	1			117
12	1747	N	1747	-0-	-0-	-0-	1645	2	102	9	N	93					210
01	1455	N	1455	-0-	-0-	-0-	1408	2	47	9	N	43					253

BCE-MACH III LLC 040209
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1551	-0-	-743	-0-	1485	3	66	9	N	60					249
09	2520	X	1713	-0-	-807	-0-	1441	3	272	9	N	247	364	1			132
10	2604	X	1460	-0-	-1144	-0-	1109	3	351	9	N	319	189	1			262
11	2280	X	467	-0-	-1813	-0-	445	3	22	9	N	20					282
12	1922	X	-0-	-0-	-1922	-0-					N	1	188	1			95
01	1767	X	1558	-0-	-209	-0-	1497	3	61	9	N	55					150

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

08	1199	N	1199	-0-	-0-	-0-	1169	2	30	9	N	27					154
09	1168	N	1168	-0-	-0-	-0-	1132	2	36	9	N	33	138	1			49
10	0		1184	-0-	1184	1184	1167	2	17	9	N	15					64
11	0		1185	-0-	1185	2369	1146	2	39	9	N	35					99
*12	3100	N	1048	-0-	-2052	317	1028	2	20	9	N	18					117
*01	1419	N	1102	-0-	-317	-0-	1063	2	39	9	N	35					152

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

08	372	N	305	-0-	-67	-0-	302	2	3	9	N	3					95
09	360	N	355	-0-	-5	-0-	354	2	1	9	N	1					96
10	523	N	523	-0-	-0-	-0-	522	2	1	9	N	1					97
11	430	N	430	-0-	-0-	-0-	424	2	6	9	N	5					102
12	394	N	394	-0-	-0-	-0-	390	2	4	9	N	4					106
01	372	N	-0-	-0-	-372	-0-					N	1					107

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					12
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					12
10	0		326	-0-	326	326	326	2			N	-0-					12
11	0		323	-0-	323	649	323	2			N	-0-					12
12	0		213	-0-	213	862	212	2	1	9	N	1					13
01	0		142	-0-	142	1004	142	2			N	-0-					13

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

08	510	N	510	-0-	-0-	-0-	497	2	13	9	N	12					125
09	493	N	493	-0-	-0-	-0-	480	2	13	9	N	12					137
10	0		495	-0-	495	495	489	2	6	9	N	5					142
11	0		545	-0-	545	1040	530	2	15	9	N	14					156
12	0		346	-0-	346	1386	338	2	8	9	N	7					163
*01	1849	N	463	-0-	-1386	-0-	459	2	4	9	N	4					167

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					28
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					28
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					28
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					28
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					28
01	558	N	482	-0-	-76	-0-	482	2			N	-0-					28

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

08	310	N	301	-0-	-9	-0-	301	2			N	-0-					17
09	330	N	287	-0-	-43	-0-	287	2			N	-0-					17
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					17
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					17
12	310	N	271	-0-	-39	-0-	271	2			N	-0-					17
01	279	N	236	-0-	-43	-0-	232	2	4	9	N	4					21

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

08	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1					33
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					33
*10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					33
*11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					33
*12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					33
*01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					33

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

08	910	N	910	-0-	-0-	-0-	877	2	33	9	N	30					92
09	864	N	864	-0-	-0-	-0-	825	2	39	9	N	35					127
10	891	N	891	-0-	-0-	-0-	865	2	26	9	N	24					151
11	1105	N	1105	-0-	-0-	-0-	1072	2	33	9	N	30					181
12	899	N	899	-0-	-0-	-0-	870	2	29	9	N	26	190	1			17
*01	832	N	832	-0-	-0-	-0-	811	2	21	9	N	19					36

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	1108	2	22	9	N	20					121
09	1085	N	1085	-0-	-0-	-0-	1061	2	24	9	N	22					143
10	1099	N	1099	-0-	-0-	-0-	1084	2	15	9	N	14					157
11	1021	N	1021	-0-	-0-	-0-	996	2	25	9	N	23					180
12	884	N	884	-0-	-0-	-0-	869	2	15	9	N	14	186	1			8
*01	866	N	866	-0-	-0-	-0-	853	2	13	9	N	12					20

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	8	1	688	2	N	5					15
							6	9									
09	750	N	721	-0-	-29	-0-	84	1	634	2	N	3					18
							3	9									
10	776	N	776	-0-	-0-	-0-	87	1	678	2	N	10					28
							11	9									
11	732	N	732	-0-	-0-	-0-	84	1	636	2	N	11					39
							12	9									
12	744	N	622	-0-	-122	-0-	87	1	525	2	N	9					48
							10	9									
01	775	N	652	-0-	-123	-0-	87	1	558	2	N	6					54
							7	9									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	886	-0-	-13	-0-	873	2	13	9	N	12					89
09	868	N	868	-0-	-0-	-0-	862	2	6	9	N	5					94
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					94
11	870	N	849	-0-	-21	-0-	825	2	24	9	N	22					116
12	899	N	821	-0-	-78	-0-	809	2	12	9	N	11					127
01	868	N	621	-0-	-247	-0-	606	2	15	9	N	14					141

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

08	651	N	626	-0-	-25	-0-	620	3	6	9	N	5					143
09	600	N	599	-0-	-1	-0-	595	3	4	9	N	4					147
10	630	N	630	-0-	-0-	-0-	624	3	6	9	N	5					152
11	606	N	606	-0-	-0-	-0-	603	3	3	9	N	3					155
*12	623	N	623	-0-	-0-	-0-	620	3	3	9	N	3					158
*01	617	N	617	-0-	-0-	-0-	613	3	4	9	N	4					162

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

08	372	N	348	-0-	-24	-0-	348	2			N	-0-					1085
09	336	N	336	-0-	-0-	-0-	328	2	8	9	N	7					1092
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					1092
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					1092
12	341	N	336	-0-	-5	-0-	327	2	9	9	N	8					1100
01	406	N	406	-0-	-0-	-0-	398	2	8	9	N	7					1107

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

08	1178	N	1067	-0-	-111	-0-	1067	2			N	-0-					1631
09	1110	N	1069	-0-	-41	-0-	1059	2	10	9	N	9					1640
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					1640
11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					1640
12	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					1640
01	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					1640

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

08	1302	N	1197	-0-	-105	-0-	31	1	1166	2	N	-0-					205
09	1260	N	1147	-0-	-113	-0-	30	1	1117	2	N	-0-					205
10	1209	N	1172	-0-	-37	-0-	31	1	1141	2	N	-0-					205
11	1170	N	1127	-0-	-43	-0-	30	1	1097	2	N	-0-					205
12	1178	N	1111	-0-	-67	-0-	29	1	1082	2	N	-0-					205
01	1178	N	1157	-0-	-21	-0-	31	1	1126	2	N	-0-					205

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1860	-0-		-62		-0-		31 1 21 9	1808	2	N	19					210
09	1890	N	1807	-0-		-83		-0-		30 1 17 9	1760	2	N	15					225
10	1891	N	1858	-0-		-33		-0-		31 1 9 9	1818	2	N	8					233
11	1816	N	1816	-0-		-0-		-0-		30 1 25 9	1761	2	N	23					256
12	1860	N	1741	-0-		-119		-0-		31 1 64 9	1646	2	N	58	197	1			117
01	1860	N	1727	-0-		-133		-0-		31 1 25 9	1671	2	N	23					140

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1984	-0-		-124		-0-		31 1 35 9	1918	2	N	32					124
09	2040	N	1924	-0-		-116		-0-		30 1 33 9	1861	2	N	30					154
10	2077	N	1980	-0-		-97		-0-		31 1 40 9	1909	2	N	36					190
11	1920	N	1894	-0-		-26		-0-		30 1 32 9	1832	2	N	29					219
12	1984	N	1781	-0-		-203		-0-		29 1 23 9	1729	2	N	21					240
01	1984	N	1715	-0-		-269		-0-		28 1 47 9	1640	2	N	43					283

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1140	-0-		-193		-0-		31 1 119 9	990	2	N	108	190	1			135
09	1590	N	135	-0-		-1455		-0-		30 1	105	9	N	95					230
10	1798	N	423	-0-		-1375		-0-		31 1 125 9	267	2	N	114	189	1			155
11	1899	N	1899	-0-		-0-		-0-		30 1 77 9	1792	2	N	70					225
12	1615	N	1615	-0-		-0-		-0-		27 1 107 9	1481	2	N	97	193	1			129
01	1808	N	1808	-0-		-0-		-0-		31 1 55 9	1722	2	N	50					179

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-		-0-		-0-		31 1	108	2	N	-0-					182
09	136	N	136	-0-		-0-		-0-		30 1	106	2	N	-0-					182
10	131	N	131	-0-		-0-		-0-		31 1	100	2	N	-0-					182
11	121	N	121	-0-		-0-		-0-		30 1	91	2	N	-0-					182
12	155	N	129	-0-		-26		-0-		29 1 2 9	98	2	N	2					184
01	124	N	124	-0-		-0-		-0-		31 1	93	2	N	-0-					184

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2700	N	2700	-0-	-0-	-0-	31	1	2657	2	N	11					148
							12	9									
09	2554	N	2554	-0-	-0-	-0-	30	1	2494	2	N	27					175
							30	9									
10	2635	N	2503	-0-	-132	-0-	31	1	2442	2	N	27					202
							30	9									
11	2550	N	2419	-0-	-131	-0-	30	1	2349	2	N	36					238
							40	9									
12	2635	N	1951	-0-	-684	-0-	29	1	1856	2	N	60	190	1			108
							66	9									
01	2511	N	1508	-0-	-1003	-0-	28	1	1461	2	N	17					125
							19	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1322	-0-	-11	-0-	31	1	1247	2	N	40					193
							44	9									
09	1260	N	1217	-0-	-43	-0-	30	1	1154	2	N	30					223
							33	9									
10	0		1300	-0-	1300	1300	31	1	1236	2	N	30					253
							33	9									
11	0		1258	-0-	1258	2558	30	1	1178	2	N	45	184	1			114
							50	9									
12	0		1136	-0-	1136	3694	28	1	1093	2	N	14					128
							15	9									
01	0		1040	-0-	1040	4734	28	1	993	2	N	17					145
							19	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0-	-0-	31	1	1443	2	N	10	197	1			81
							11	9									
09	1460	N	1460	-0-	-0-	-0-	30	1	1410	2	N	18					99
							20	9									
10	1488	N	1447	-0-	-41	-0-	31	1	1412	2	N	4					103
							4	9									
11	1440	N	1424	-0-	-16	-0-	30	1	1373	2	N	19					122
							21	9									
12	1519	N	1284	-0-	-235	-0-	29	1	1235	2	N	18					140
							20	9									
01	1457	N	1252	-0-	-205	-0-	28	1	1213	2	N	10					150
							11	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	N	2079	-0-	-0-	-0-	31	1	2033	2	N	14					279
							15	9									
09	1950	N	1900	-0-	-50	-0-	30	1	1859	2	N	10					289
							11	9									
10	2015	N	1960	-0-	-55	-0-	31	1	1900	2	N	26					315
							29	9									
11	1950	N	1807	-0-	-143	-0-	30	1	1756	2	N	19	192	1			142
							21	9									
12	1953	N	1597	-0-	-356	-0-	28	1	1566	2	N	3					145
							3	9									
01	1953	N	1417	-0-	-536	-0-	31	1	1382	2	N	4					149
							4	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					242
09	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					242
10	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					242
11	90	N	88	-0-	-2	-0-	25	1	63	2	N	-0-					242
12	93	N	54	-0-	-39	-0-	19	1	35	2	N	-0-					242
01	93	N	40	-0-	-53	-0-	5	1	35	2	N	-0-					242

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

08	1520	N	1520	-0-	-0-	-0-	31	1	1476	2	N	12					284
							13	9									
09	1440	N	1439	-0-	-1	-0-	30	1	1397	2	N	11					295
							12	9									
10	0		1436	-0-	1436	1436	31	1	1397	2	N	7	188	1			114
							8	9									
11	0		1420	-0-	1420	2856	30	1	1368	2	N	20					134
							22	9									
12	0		1348	-0-	1348	4204	30	1	1307	2	N	10					144
							11	9									
01	0		1409	-0-	1409	5613	31	1	1371	2	N	6					150
							7	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

08	1097	N	1097	-0-	-0-	-0-	29	1	1067	2	N	1					240
							1	9									
09	1150	N	1150	-0-	-0-	-0-	30	1	1116	2	N	4	189	1			55
							4	9									
10	1162	N	1162	-0-	-0-	-0-	31	1	1118	2	N	12					67
							13	9									
11	1121	N	1121	-0-	-0-	-0-	30	1	1078	2	N	12					79
							13	9									
12	1178	N	990	-0-	-188	-0-	27	1	952	2	N	10					89
							11	9									
01	1147	N	1027	-0-	-120	-0-	29	1	987	2	N	10					99
							11	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

08	778	N	778	-0-	-0-	-0-	31	1	739	2	N	7					158
							8	9									
09	750	N	738	-0-	-12	-0-	30	1	705	2	N	3					161
							3	9									
10	0		755	-0-	755	755	31	1	718	2	N	5					166
							6	9									
11	0		723	-0-	723	1478	30	1	685	2	N	7					173
							8	9									
12	0		708	-0-	708	2186	29	1	676	2	N	3					176
							3	9									
01	0		642	-0-	642	2828	31	1	605	2	N	5					181
							6	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1780	X	1780	-0-		-0-	-0-	24	1 8 9	1748	2	N	7					194
09	3861	X	3861	-0-		-0-	-0-	30	1 29 9	3802	2	N	26					220
10	0		3965	-0-		3965	3965	31	1 17 9	3917	2	N	15					235
11	0		3770	-0-		3770	7735	30	1 19 9	3721	2	N	17					252
12	0		3482	-0-		3482	11217	31	1 15 9	3436	2	N	14					266
01	0		2718	-0-		2718	13935	31	1 14 9	2673	2	N	13					279

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-		-0-	-0-	31	1 9 9	1044	2	N	8					182
09	1017	N	1017	-0-		-0-	-0-	30	1 11 9	976	2	N	10					192
10	1023	N	993	-0-		-30	-0-	31	1 6 9	956	2	N	5					197
11	1050	N	953	-0-		-97	-0-	30	1 13 9	910	2	N	12					209
12	1054	N	868	-0-		-186	-0-	28	1 9 9	831	2	N	8					217
01	992	N	863	-0-		-129	-0-	28	1 61 9	774	2	N	55	190	1			82

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	963	N	963	-0-		-0-	-0-	31	1 14 9	918	2	N	13					260
09	917	N	917	-0-		-0-	-0-	30	1 13 9	874	2	N	12					272
10	961	N	927	-0-		-34	-0-	31	1 11 9	885	2	N	10					282
11	930	N	907	-0-		-23	-0-	30	1 17 9	860	2	N	15					297
12	961	N	866	-0-		-95	-0-	29	1 22 9	815	2	N	20					317
01	930	N	860	-0-		-70	-0-	28	1 25 9	807	2	N	23					340

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-		-0-	-0-	31	1 21 9	1086	2	N	19					228
09	1077	N	1077	-0-		-0-	-0-	30	1 53 9	994	2	N	48	181	1			95
10	1196	N	1196	-0-		-0-	-0-	31	1 8 9	1157	2	N	7					102
11	1530	N	1530	-0-		-0-	-0-	30	1 20 9	1480	2	N	18					120
12	1235	N	1235	-0-		-0-	-0-	27	1 32 9	1176	2	N	29					149
01	1209	N	951	-0-		-258	-0-	28	1 11 9	912	2	N	10					159

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	31	1	488	2	N	-0-					84
09	500	N	500	-0-	-0-	-0-	30	1	470	2	N	-0-					84
10	0		509	-0-	509	509	29	1	480	2	N	-0-					84
11	0		451	-0-	451	960	30	1	421	2	N	-0-					84
12	0		453	-0-	453	1413	28	1	425	2	N	-0-					84
01	0		436	-0-	436	1849	31	1	405	2	N	-0-					84

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

08	3327	X	3327	-0-	-0-	-0-	31	1	3254	2	N	38					269
							42	9									
09	3427	X	3427	-0-	-0-	-0-	30	1	3341	2	N	51	178	1			142
							56	9									
10	3883	X	3883	-0-	-0-	-0-	31	1	3786	2	N	60					202
							66	9									
11	3762	X	3762	-0-	-0-	-0-	30	1	3673	2	N	54					256
							59	9									
12	3131	X	3131	-0-	-0-	-0-	28	1	3055	2	N	44	196	1			104
							48	9									
01	2821	X	939	-0-	-1882	-0-	29	1	891	2	N	17					121
							19	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

08	93	N	90	-0-	-3	-0-	28	1	62	2	N	-0-					283
09	90	N	88	-0-	-2	-0-	30	1	58	2	N	-0-					283
10	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					283
11	90	N	80	-0-	-10	-0-	30	1	50	2	N	-0-					283
12	3100	N	3648	-0-	548	548	31	1	3599	2	N	16					299
							18	9									
01	3100	N	5197	-0-	2097	2645	31	1	5127	2	N	35					334
							39	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

08	2564	N	2564	-0-	-0-	-0-	31	1	2491	2	N	38	189	1			245
							42	9									
09	2460	N	2395	-0-	-65	-0-	26	1	2319	2	N	45					290
							50	9									
10	2573	N	1761	-0-	-812	-0-	31	1	1713	2	N	15					305
							17	9									
11	2569	N	2569	-0-	-0-	-0-	30	1	2502	2	N	34					339
							37	9									
12	2480	N	2133	-0-	-347	-0-	31	1	2070	2	N	29	179	1			189
							32	9									
01	1990	N	1990	-0-	-0-	-0-	31	1	1940	2	N	17					206
							19	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

08	2549	N	2549	-0-	-0-	-0-	31	1	2470	2	N	44					365
							48	9									
09	2370	N	1997	-0-	-373	-0-	24	1	1950	2	N	21					386
							23	9									
10	2170	N	936	-0-	-1234	-0-	12	1	909	2	N	14					400
							15	9									
11	2464	N	2464	-0-	-0-	-0-	30	1	2405	2	N	26					426
							29	9									
12	2077	N	1480	-0-	-597	-0-	22	1	1437	2	N	19	184	1			261
							21	9									
01	2143	N	2143	-0-	-0-	-0-	22	1	2085	2	N	33					294
							36	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2547	-0-	-88	-0-		31 1 40 9	2476	2	N	36					260
09	2370	N	2337	-0-	-33	-0-		26 1 51 9	2260	2	N	46					306
10	0		2252	-0-	2252	2252		31 1 67 9	2154	2	N	61	182	1			185
11	0		1967	-0-	1967	4219		28 1 28 9	1911	2	N	25					210
12	0		2093	-0-	2093	6312		31 1 29 9	2033	2	N	26					236
01	0		1716	-0-	1716	8028		28 1 13 9	1675	2	N	12					248

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2113	N	2113	-0-	-0-	-0-		31 1 9 9	2073	2	N	8					379
09	2134	N	2134	-0-	-0-	-0-		30 1 8 9	2096	2	N	7					386
10	2372	N	2372	-0-	-0-	-0-		31 1 9 9	2332	2	N	8					394
11	2433	N	2433	-0-	-0-	-0-		30 1 19 9	2384	2	N	17	195	1			216
12	2485	N	2485	-0-	-0-	-0-		31 1 20 9	2434	2	N	18					234
01	3100	N	3546	-0-	446	446		31 1 32 9	3483	2	N	29					263

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	792	-0-	-45	-0-	792	2			N	-0-					9
09	810	N	765	-0-	-45	-0-	765	2			N	-0-					9
10	0		813	-0-	813	813	813	2			N	-0-					9
11	0		792	-0-	792	1605	792	2			N	-0-					9
12	0		799	-0-	799	2404	799	2			N	-0-					9
01	0		839	-0-	839	3243	839	2			N	-0-					9

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0-	-0-	1680	2	39	9	N	35					124
09	1770	N	1644	-0-	-126	-0-	1602	2	42	9	N	38					162
10	0		2085	-0-	2085	2085	2041	2	44	9	N	40					202
11	0		1896	-0-	1896	3981	1867	2	29	9	N	26					228
12	0		1688	-0-	1688	5669	1645	2	43	9	N	39	191	1			76
01	0		1812	-0-	1812	7481	1767	2	45	9	N	41					117

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11008	X	11008	-0-	-0-	-0-	10703	2	305	9	N	277	191	1			237
09	6626	X	6626	-0-	-0-	-0-	6460	2	166	9	N	151	191	1			197
10	0		12661	-0-	12661	12661	12449	2	212	9	N	193	193	1			197
11	0		8179	-0-	8179	20840	8092	2	87	9	N	79					276
12	0		10870	-0-	10870	31710	10686	2	184	9	N	167	194	1			249
01	0		10172	-0-	10172	41882	9945	2	227	9	N	206	393	1			62

MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					87
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					87
10	0		1501	-0-	1501	1501	1501	2			N	-0-					87
11	0		1351	-0-	1351	2852	1351	2			N	-0-					87
12	0		1317	-0-	1317	4169	1317	2			N	-0-					87
01	0		1412	-0-	1412	5581	1412	2			N	-0-					87

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13185	X	13185	-0-	-0-	-0-	1079 196	1 9	11910	2	N	178	183	1			131
09	12501	X	12501	-0-	-0-	-0-	1044 165	1 9	11292	2	N	150					281
10	0		10662	-0-	10662	10662	1079 168	1 9	9415	2	N	153	183	1			251
11	0		8876	-0-	8876	19538	1044 120	1 9	7712	2	N	109	196	1			164
12	0		9202	-0-	9202	28740	1079 135	1 9	7988	2	N	123					287
01	0		7753	-0-	7753	36493	1079 95	1 9	6579	2	N	86					373

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2821	-0-	-1271	-0-	281	1	2527	3	N	12					231
							13	9									
09	3510	X	2192	-0-	-1318	-0-	219	1	1967	3	N	5					236
							6	9									
10	3627	X	2119	-0-	-1508	-0-	211	1	1900	3	N	7					243
							8	9									
11	3510	X	2159	-0-	-1351	-0-	215	1	1932	3	N	11					254
							12	9									
12	3348	X	2345	-0-	-1003	-0-	234	1	2109	3	N	2					256
							2	9									
01	2821	X	421	-0-	-2400	-0-	42	1	376	3	N	3					259
							3	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3493	-0-	-258	-0-	345	1	3103	3	N	41					134
							45	9									
09	3630	X	3328	-0-	-302	-0-	328	1	2952	3	N	44					178
							48	9									
10	3689	X	3660	-0-	-29	-0-	361	1	3246	3	N	48					226
							53	9									
11	3480	X	3361	-0-	-119	-0-	330	1	2970	3	N	55	187	1			94
							61	9									
12	3503	X	3422	-0-	-81	-0-	335	1	3015	3	N	65					159
							72	9									
01	3658	X	3455	-0-	-203	-0-	339	1	3049	3	N	61					220
							67	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	9801	-0-	-4924	-0-	677	1	8993	3	N	119	187	1			152
							131	9									
09	10782	X	8592	-0-	-2190	-0-	594	1	7888	3	N	100					252
							110	9									
10	9886	X	9886	-0-	-0-	-0-	683	1	9078	3	N	114	191	1			175
							125	9									
11	9450	X	8878	-0-	-572	-0-	612	1	8125	3	N	128	190	1			113
							141	9									
12	9765	X	7980	-0-	-1785	-0-	550	1	7303	3	N	115					228
							127	9									
*01	11370	X	11370	-0-	-0-	-0-	785	1	10430	3	N	141	191	1			178
							155	9									

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	321	-0-	-51	-0-	43	1	267	3	N	10					193
							11	9									
09	330	N	318	-0-	-12	-0-	43	1	267	3	N	7					200
							8	9									
10	357	N	357	-0-	-0-	-0-	50	1	305	3	N	2					202
							2	9									
11	326	N	326	-0-	-0-	-0-	46	1	280	3	N	-0-					202
12	375	N	375	-0-	-0-	-0-	50	1	308	3	N	15					217
							17	9									
01	372	N	295	-0-	-77	-0-	40	1	244	3	N	10					227
							11	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 11 WELL #: 1 RRCID -> 290249 COMPL. DATE 01/08/2016 TOTAL DEPTH 9750 PERF. 9352 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	30	1	186	3	N	-0-					240
09	210	N	94	-0-	-116	-0-	13	1	81	3	N	-0-					240
10	248	N	-0-	-0-	-248	-0-					N	-0-					240
11	210	N	201	-0-	-9	-0-	28	1	173	3	N	-0-					240
12	93	N	24	-0-	-69	-0-	3	1	19	3	N	2					242
							2	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					242

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

08	535	N	535	-0-	-0-	-0-	75	1	460	3	N	-0-					68
09	456	N	456	-0-	-0-	-0-	64	1	392	3	N	-0-					68
10	438	N	438	-0-	-0-	-0-	61	1	377	3	N	-0-					68
11	510	N	433	-0-	-77	-0-	61	1	372	3	N	-0-					68
12	465	N	417	-0-	-48	-0-	58	1	359	3	N	-0-					68
01	434	N	431	-0-	-3	-0-	60	1	371	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

08	744	N	713	-0-	-31	-0-	50	1	663	3	N	-0-					95
09	720	N	701	-0-	-19	-0-	49	1	652	3	N	-0-					95
10	713	N	703	-0-	-10	-0-	60	1	643	3	N	-0-					95
11	690	N	681	-0-	-9	-0-	58	1	623	3	N	-0-					95
12	713	N	693	-0-	-20	-0-	59	1	634	3	N	-0-					95
01	713	N	676	-0-	-37	-0-	57	1	619	3	N	-0-					95

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

08	933	N	933	-0-	-0-	-0-	129	1	794	3	N	9					172
							10	9									
09	780	N	731	-0-	-49	-0-	102	1	629	3	N	-0-					172
10	781	N	781	-0-	-0-	-0-	109	1	671	3	N	1					173
							1	9									
11	900	N	739	-0-	-161	-0-	103	1	630	3	N	5					178
							6	9									
12	753	N	753	-0-	-0-	-0-	105	1	644	3	N	4					182
							4	9									
01	775	N	766	-0-	-9	-0-	107	1	658	3	N	1					183
							1	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					191
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					191
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					191
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	103	1	633	3	N	2					236
							2	9									
09	695	N	695	-0-	-0-	-0-	96	1	593	3	N	5					241
							6	9									
10	728	N	728	-0-	-0-	-0-	101	1	619	3	N	7					248
							8	9									
11	1712	N	1712	-0-	-0-	-0-	238	1	1460	3	N	13					261
							14	9									
12	1163	N	1163	-0-	-0-	-0-	160	1	986	3	N	15					276
							17	9									
01	713	N	423	-0-	-290	-0-	59	1	362	3	N	2					278
							2	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1591	-0-	-52	-0-	219	1	1343	3	N	26					213
							29	9									
09	1590	N	1549	-0-	-41	-0-	213	1	1306	3	N	27					240
							30	9									
10	1615	N	1615	-0-	-0-	-0-	220	1	1351	3	N	40					280
							44	9									
11	1537	N	1537	-0-	-0-	-0-	211	1	1294	3	N	29	179	1			130
							32	9									
12	1612	N	1501	-0-	-111	-0-	207	1	1269	3	N	23					153
							25	9									
*01	1620	N	1620	-0-	-0-	-0-	221	1	1356	3	N	39					192
							43	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	127	1	781	3	N	-0-					223
09	840	N	796	-0-	-44	-0-	111	1	684	3	N	1					224
							1	9									
10	833	N	833	-0-	-0-	-0-	116	1	709	3	N	7					231
							8	9									
11	870	N	806	-0-	-64	-0-	111	1	684	3	N	10					241
							11	9									
12	837	N	635	-0-	-202	-0-	87	1	535	3	N	12					253
							13	9									
01	837	N	-0-	-0-	-837	-0-					N	18	187	1			84

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2902	N	2902	-0-	-0-	-0-	404	1	2479	3	N	17					212
							19	9									
09	2460	X	2447	-0-	-13	-0-	340	1	2085	3	N	20					232
							22	9									
10	2336	X	2336	-0-	-0-	-0-	325	1	1993	3	N	16					248
							18	9									
11	2820	X	2034	-0-	-786	-0-	282	1	1730	3	N	20	180	1			88
							22	9									
12	2914	X	2260	-0-	-654	-0-	313	1	1925	3	N	20					108
							22	9									
01	2914	X	2381	-0-	-533	-0-	326	1	2003	3	N	47					155
							52	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	94	1	580	3	N	32					170
							35	9									
09	660	N	595	-0-	-65	-0-	77	1	476	3	N	38					208
							42	9									
10	665	N	665	-0-	-0-	-0-	87	1	535	3	N	39					247
							43	9									
11	690	N	592	-0-	-98	-0-	78	1	479	3	N	32	179	1			100
							35	9									
12	620	N	619	-0-	-1	-0-	82	1	506	3	N	28					128
							31	9									
01	651	N	611	-0-	-40	-0-	78	1	479	3	N	49					177
							54	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1259	-0-	-43	-0-	174	1	1071	3	N	13					138
							14	9									
09	1260	N	1211	-0-	-49	-0-	168	1	1032	3	N	10					148
							11	9									
10	1271	N	1223	-0-	-48	-0-	170	1	1042	3	N	10					158
							11	9									
11	1230	N	1180	-0-	-50	-0-	163	1	1004	3	N	12					170
							13	9									
12	1240	N	1169	-0-	-71	-0-	161	1	989	3	N	17					187
							19	9									
*01	1251	N	1251	-0-	-0-	-0-	173	1	1060	3	N	16					203
							18	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	858	3	2	9	N	2					97
09	746	N	746	-0-	-0-	-0-	744	3	2	9	N	2					99
10	720	N	720	-0-	-0-	-0-	714	3	6	9	N	5					104
11	698	N	698	-0-	-0-	-0-	689	3	9	9	N	8					112
12	649	N	649	-0-	-0-	-0-	640	3	9	9	N	8					120
01	658	N	658	-0-	-0-	-0-	650	3	8	9	N	7					127

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

08	527	N	440	-0-	-87	-0-	440	3			N	-0-					307
09	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1					308
10	554	N	554	-0-	-0-	-0-	546	3	8	9	N	7					315
11	500	N	500	-0-	-0-	-0-	489	3	11	9	N	10					325
12	527	N	518	-0-	-9	-0-	509	3	9	9	N	8	190	1			143
01	558	N	526	-0-	-32	-0-	512	3	14	9	N	13					156

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	552	-0-	-99	-0-	550	3	2	9	N	2					120
09	600	N	566	-0-	-34	-0-	560	3	6	9	N	5					125
10	620	N	610	-0-	-10	-0-	607	3	3	9	N	3					128
11	587	N	587	-0-	-0-	-0-	579	3	8	9	N	7					135
12	603	N	603	-0-	-0-	-0-	592	3	11	9	N	10					145
01	620	N	616	-0-	-4	-0-	610	3	6	9	N	5					150

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

08	620	N	414	-0-	-206	-0-	411	3	3	9	N	3					123
09	560	N	560	-0-	-0-	-0-	549	3	11	9	N	10					133
10	644	N	644	-0-	-0-	-0-	629	3	15	9	N	14					147
11	589	N	589	-0-	-0-	-0-	577	3	12	9	N	11					158
12	608	N	608	-0-	-0-	-0-	589	3	19	9	N	17					175
01	719	N	719	-0-	-0-	-0-	697	3	22	9	N	20					195

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

08	2449	N	199	-0-	-2250	-0-	199	3			N	-0-					164
09	3000	N	5355	-0-	2355	2355	5282	3	73	9	N	66					230
10	3100	N	4981	-0-	1881	4236	4914	3	67	9	N	61	192	1			99
11	3000	N	4275	-0-	1275	5511	4195	3	80	9	N	73					172
12	8853	X	3342	-0-	-5511	-0-	3274	3	68	9	N	62					234
01	3730	X	3730	-0-	-0-	-0-	3650	3	80	9	N	73	197	1			110

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

08	1281	N	1281	-0-	-0-	-0-	1256	2	25	9	N	23					153
09	1225	N	1225	-0-	-0-	-0-	1212	2	13	9	N	12					165
10	1271	N	1206	-0-	-65	-0-	1206	2			N	-0-					165
11	1250	N	1250	-0-	-0-	-0-	1202	2	48	9	N	44	178	1			31
12	1271	N	1164	-0-	-107	-0-	1141	2	23	9	N	21					52
01	1209	N	852	-0-	-357	-0-	843	2	9	9	N	8					60

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

08	9827	X	8433	-0-	-1394	-0-	8278	3	155	9	N	141	188	1			170
09	9510	X	7750	-0-	-1760	-0-	7610	3	140	9	N	127					297
10		0	9576	-0-	9576	9576	9381	3	195	9	N	177	193	1			281
11		0	8926	-0-	8926	18502	8735	3	191	9	N	174	193	1			262
12		0	8875	-0-	8875	27377	8698	3	177	9	N	161	193	1			230
01		0	9026	-0-	9026	36403	8843	3	183	9	N	166	191	1			205

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					172
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					172

PLUGGED AND ABANDONED_____ 03/04/2021

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					28
09	0		260	-0-	260	260	260	2			N	-0-					28
10	0		287	-0-	287	547	287	2			N	-0-					28
11	0		289	-0-	289	836	289	2			N	-0-					28
12	0	N	NO RPT	-0-	-0-	836					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	836					N	NO RPT					28

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651 N	427	-0-	-224	-0-	427	2			N	-0-					-0-
09	438 N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	0	2263	-0-	2263	2263	2263	2			N	-0-					-0-
11	0	2254	-0-	2254	4517	2254	2			N	-0-					-0-
12	0	2023	-0-	2023	6540	2023	2			N	-0-					-0-
01	0	2044	-0-	2044	8584	2044	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
09	631 R	631	-0-	-0-	-0-	631	2			N	-0-					106
10	517 R	517	-0-	-0-	-0-	517	2			N	-0-					106
11	0	1003	-0-	1003	1003	993	2	10	9	N	9					115
12	0	877	-0-	877	1880	865	2	12	9	N	11					126
01	0	853	-0-	853	2733	853	2			N	-0-					126

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018

BRACKEN OPERATING, L.L.C. 085851
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333 #	4	-0-	-1329	-0-	4	3			N	-0-					-0-
09	1260 #	-0-	-0-	-1260	-0-					N	-0-					-0-
10	1209 #	58	-0-	-1151	-0-	58	3			N	-0-					-0-
11	0	860	-0-	860	860	860	3			N	-0-					-0-
12	0	748	-0-	748	1608	748	3			N	-0-					-0-
01	0	675	-0-	675	2283	675	3			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426 #	-0-	-0-	-1426	-0-					N	-0-					-0-
09	2166 R	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
10	1395 #	1170	-0-	-225	-0-	1170	3			N	-0-					-0-
11	0	1928	-0-	1928	1928	1928	3			N	-0-					-0-
12	0	1875	-0-	1875	3803	1875	3			N	-0-					-0-
01	0	-0-	-0-	-0-	3803					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	R	845	-0-	-0-	-0-	845	2			N	-0-					16
09	735	R	735	-0-	-0-	-0-	735	2			N	-0-					16
*10	585	R	585	-0-	-0-	-0-	1	1	541	2	N	39					39
							43	9									
*11	510	#	323	-0-	-187	-0-	1	1	322	2	N	-0-					39
12	527	#	302	-0-	-225	-0-	1	1	301	2	N	-0-					39
01	0		399	-0-	399	399	1	1	398	2	N	-0-					39

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	659	-0-	-23	-0-	31	1	628	2	N	-0-					-0-
09	660	#	640	-0-	-20	-0-	30	1	610	2	N	-0-					-0-
10	684	R	684	-0-	-0-	-0-	31	1	653	2	N	-0-					-0-
11	683	R	683	-0-	-0-	-0-	30	1	653	2	N	-0-					-0-
12	704	R	704	-0-	-0-	-0-	31	1	673	2	N	-0-					-0-
01	682	#	665	-0-	-17	-0-	31	1	634	2	N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					60
09	0	#	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	R	1494	-0-	-0-	-0-	122	1	1372	2	N	-0-					33
09	1170	#	1107	-0-	-63	-0-	130	1	977	2	N	-0-					33
10	0		1506	-0-	1506	1506	1482	2	24	9	N	22					55
11	0		1354	-0-	1354	2860	1351	2	3	9	N	3					58
12	0		1378	-0-	1378	4238	1374	2	4	9	N	4					62
01	0		951	-0-	951	5189	951	2			N	-0-					62

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1593	-0-	-81	-0-	1593	2			N	-0-					-0-
09	1620	#	1562	-0-	-58	-0-	1562	2			N	-0-					-0-
10	0		1749	-0-	1749	1749	1692	2	57	9	N	52					52
11	0		1599	-0-	1599	3348	1599	2			N	-0-					52
12	0		1586	-0-	1586	4934	1586	2			N	-0-					52
01	0		1718	-0-	1718	6652	1718	2			N	-0-					52

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	355	-0-	-482	-0-	111	1	160	2	N	76	176	1			90
							84	9									
09	810	#	753	-0-	-57	-0-	202	1	395	2	N	142					232
							156	9									
10	0		562	-0-	562	562	473	2	89	9	N	81	176	1			137
11	0		607	-0-	607	1169	530	2	77	9	N	70	125	1			82
12	0		509	-0-	509	1678	399	2	110	9	N	100					182
01	0		895	-0-	895	2573	805	2	90	9	N	82	196	1			68

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2236	R	2236	-0-	-0-	-0-	31	1	2205	2	N	-0-					-0-
09	2252	R	2252	-0-	-0-	-0-	30	1	2222	2	N	-0-					-0-
10	1288	R	1288	-0-	-0-	-0-	10	1	1278	2	N	-0-					-0-
11	2332	R	2332	-0-	-0-	-0-	28	1	2304	2	N	-0-					-0-
12	2267	R	2267	-0-	-0-	-0-	29	1	2238	2	N	-0-					-0-
01	2251	R	2251	-0-	-0-	-0-	31	1	2220	2	N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	572	-0-	-110	-0-	130	1	428	2	N	13					38
							14	9									
09	769	R	769	-0-	-0-	-0-	130	1	611	2	N	25					63
							28	9									
10	0		641	-0-	641	641	639	2	2	9	N	2					65
11	0		566	-0-	566	1207	564	2	2	9	N	2					67
12	0		222	-0-	222	1429	216	2	6	9	N	5					72
01	0		292	-0-	292	1721	292	2			N	-0-					72

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2691	R	2691	-0-	-0-	-0-	202	1	2344	2	N	132					252
							145	9									
09	3003	R	3003	-0-	-0-	-0-	202	1	2690	2	N	101	177	1			176
							111	9									
10	0		2721	-0-	2721	2721	2634	2	87	9	N	79	177	1			78
11	0		2352	-0-	2352	5073	2274	2	78	9	N	71					149
12	0		2564	-0-	2564	7637	2446	2	118	9	N	107					256
01	0		2816	-0-	2816	10453	2708	2	108	9	N	98	189	1			165

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	#	1753	-0-	-169	-0-	1753	2			N	-0-					-0-
09	1994	R	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
10	0		2205	-0-	2205	2205	2205	2			N	-0-					-0-
11	0		2109	-0-	2109	4314	2109	2			N	-0-					-0-
12	0		2112	-0-	2112	6426	2112	2			N	-0-					-0-
01	0		2167	-0-	2167	8593	2167	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1142	-0-	-129	-0-	1142	2			N	-0-					-0-
09	1416	R	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	0		1699	-0-	1699	1699	1658	2	41	9	N	37					37
11	0		1631	-0-	1631	3330	1631	2			N	-0-					37
12	0		1543	-0-	1543	4873	1542	2	1	9	N	1					38
01	0		1455	-0-	1455	6328	1455	2			N	-0-					38

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	230	-0-	-204	-0-	230	2			N	-0-					-0-
09	420	#	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	0		1179	-0-	1179	1179	1179	2			N	-0-					-0-
11	0		1085	-0-	1085	2264	1085	2			N	-0-					-0-
12	0		937	-0-	937	3201	937	2			N	-0-					-0-
01	0		980	-0-	980	4181	980	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	#	930	-0-	-837	-0-	930	2			N	-0-					-0-
09	1530	#	1346	-0-	-184	-0-	1346	2			N	-0-					-0-
10	0		2506	-0-	2506	2506	2506	2			N	-0-					-0-
11	0		2027	-0-	2027	4533	2027	2			N	-0-					-0-
12	0		1873	-0-	1873	6406	1873	2			N	-0-					-0-
01	0		1686	-0-	1686	8092	1686	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	R	1168	-0-	-0-	-0-	1168	2			N	-0-					37
09	1517	R	1517	-0-	-0-	-0-	1517	2			N	-0-					37
10	0		2079	-0-	2079	2079	2079	2			N	-0-	37	7			-0-
11	0		2058	-0-	2058	4137	2058	2			N	-0-					-0-
12	0		1933	-0-	1933	6070	1933	2			N	-0-					-0-
01	0		1871	-0-	1871	7941	1871	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	1043	-0-	-104	-0-	31	1	1012	2	N	-0-					-0-
09	1080	#	1045	-0-	-35	-0-	30	1	1015	2	N	-0-					-0-
10	1116	#	754	-0-	-362	-0-	17	1	737	2	N	-0-					-0-
11	1151	R	1151	-0-	-0-	-0-	30	1	1121	2	N	-0-					-0-
12	1085	#	1049	-0-	-36	-0-	28	1	1021	2	N	-0-					-0-
01	1092	R	1092	-0-	-0-	-0-	31	1	1061	2	N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	#	2745	-0-	-1595	-0-	2745	2			N	-0-					-0-
09	4170	#	2245	-0-	-1925	-0-	2245	2			N	-0-					-0-
10	0		6449	-0-	6449	6449	6449	2			N	-0-					-0-
11	0		5806	-0-	5806	12255	5806	2			N	-0-					-0-
12	0		4301	-0-	4301	16556	4301	2			N	-0-					-0-
01	0		5286	-0-	5286	21842	5286	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	R	964	-0-	-0-	-0-	130	1	834	2	N	-0-					92
09	1235	R	1235	-0-	-0-	-0-	130	1	1105	2	N	-0-					92
10	0		1204	-0-	1204	1204	1151	2	53	9	N	48					140
11	0		786	-0-	786	1990	786	2			N	-0-					140
12	0		932	-0-	932	2922	932	2			N	-0-					140
01	0		893	-0-	893	3815	893	2			N	-0-					140

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	R	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	0		492	-0-	492	492	492	2			N	-0-					-0-
11	0		460	-0-	460	952	460	2			N	-0-					-0-
12	0		414	-0-	414	1366	414	2			N	-0-					-0-
01	0		431	-0-	431	1797	431	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					45
09	0	#	-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0		-0-	-0-	-0-	-0-					N	-0-					45

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	354	-0-	-80	-0-	354	2			N	-0-					102
09	420	#	310	-0-	-110	-0-	310	2			N	-0-					102
10	0		190	-0-	190	190	190	2			N	-0-					102
11	0		328	-0-	328	518	328	2			N	-0-					102
12	0		193	-0-	193	711	193	2			N	-0-					102
01	0		148	-0-	148	859	148	2			N	-0-					102

SANDLOT OIL & GAS LLC 747757
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	#	132	-0-	-78	-0-	132	3			N	-0-					-0-
10	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
12	14B2 EXT		34	-0-	34	34	34	1			N	-0-					145
01	14B2 EXT		62	-0-	62	96	62	1			N	-0-					145

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

08	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	491	R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		424	-0-	424	793	424	3			N	-0-					-0-
12	0		453	-0-	453	1246	453	3			N	-0-					-0-
01	0		417	-0-	417	1663	417	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

08	1501	R	1501	-0-	-0-	-0-	1486	3	15	9	N	14					218
09	1511	R	1511	-0-	-0-	-0-	1497	3	14	9	N	13					231
10	1565	R	1565	-0-	-0-	-0-	1557	3	8	9	N	7					238
11	1576	R	1576	-0-	-0-	-0-	1569	3	7	9	N	6					244
*12	1509	R	1509	-0-	-0-	-0-	1499	3	10	9	N	9					253
*01	1523	R	1523	-0-	-0-	-0-	1511	3	12	9	N	11					264

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

08	2821	N	2714	-0-	-107	-0-	31	1	2682	2	N	1					52
							1	9									
09	2730	N	2592	-0-	-138	-0-	30	1	2562	2	N	-0-					52
10	2821	N	2370	-0-	-451	-0-	31	1	2339	2	N	-0-					52
11	2640	N	2022	-0-	-618	-0-	30	1	1992	2	N	-0-					52
12	2666	N	1459	-0-	-1207	-0-	29	1	1430	2	N	-0-					52
01	2356	N	345	-0-	-2011	-0-	14	1	331	2	N	-0-					52

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	58	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

08	1519	N	1194	-0-	-325	-0-	22	1	1172	2	N	-0-					65
09	1584	N	1584	-0-	-0-	-0-	29	1	1555	2	N	-0-					65
10	0		1047	-0-	1047	1047	16	1	1031	2	N	-0-					65
11	0		1529	-0-	1529	2576	29	1	1500	2	N	-0-					65
12	0		1468	-0-	1468	4044	28	1	1440	2	N	-0-					65
01	0		1653	-0-	1653	5697	30	1	1623	2	N	-0-					65

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	29	1	415	2	N	-0-					47
09	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					47
10	248	N	218	-0-	-30	-0-	17	1	201	2	N	-0-					47
11	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-					47
12	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					47
01	399	N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					47

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

08	1209	N	1041	-0-	-168	-0-	28	1	1013	2	N	-0-					111
09	1140	N	1079	-0-	-61	-0-	29	1	1050	2	N	-0-					111
10	1085	N	668	-0-	-417	-0-	10	1	658	2	N	-0-					111
11	1187	N	1187	-0-	-0-	-0-	30	1	1157	2	N	-0-					111
12	1116	N	943	-0-	-173	-0-	30	1	913	2	N	-0-					111
01	1082	N	1082	-0-	-0-	-0-	29	1	1053	2	N	-0-					111

UNBRIDLED RESOURCES, LLC 875461
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

08	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
09	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101

QUANAH PANHANDLE, LLC 684575
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					13
09	2310	N	2310	-0-	-0-	-0-	2296	2	14	9	N	13					26
10	0		2361	-0-	2361	2361	2361	2			N	-0-					26
11	0		2315	-0-	2315	4676	2276	2	39	9	N	35					61
12	0		2551	-0-	2551	7227	2538	2	13	9	N	12					73
01	0		2512	-0-	2512	9739	2504	2	8	9	N	7					80

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2022 - WELL PLUGGED 9/22/2022

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	20	-0-	-104	-0-	20	1			N	-0-					-0-
09	0		10	-0-	10	10	10	1			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		-0-	-0-	-0-	10					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	618	-0-	-188 B	-0-	26	1	592	2	N	-0-					-0-
09	840	N	688	-0-	-152 B	-0-	30	1	658	2	N	-0-					-0-
10	713	N	492	-0-	-221 B	-0-	31	1	461	2	N	-0-					-0-
11	600	N	391	-0-	-209 B	-0-	20	1	371	2	N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	25	1	943	2	N	-0-					-0-
01	1035	N	1035	-0-	-0- B	-0-	30	1	1005	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	1891	#	1451	-0-	-440	-0-	1451	3			N	-0-					15
	09	1830	#	898	-0-	-932	-0-	898	3			N	-0-					15
	10	1891	#	1605	-0-	-286	-0-	1605	3			N	-0-					15
	11	1880	R	1880	-0-	-0-	-0-	1870	3	10	9	N	9					24
*	12	1891	#	1106	-0-	-785	-0-	1106	3			N	-0-					24
*	01	2114	R	2114	-0-	-0-	-0-	2114	3			N	-0-					24

ESTES AND COMPANY LLC. 254560
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	682	#	633	-0-	-49	-0-	633	2			N	-0-					5
	09	660	#	615	-0-	-45	-0-	615	2			N	-0-					5
	10	0		632	-0-	632	632	632	2			N	-0-					5
	11	1240	R	608	-0-	-632	-0-	608	2			N	-0-					5
	12	0		702	-0-	702	702	702	2			N	-0-					5
*	01	1377	R	675	-0-	-702	-0-	675	2			N	-0-					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	124	#	66	-0-	-58	-0-	27	1	39	2	N	-0-					215
	09	120	#	72	-0-	-48	-0-	30	1	42	2	N	-0-					215
	10	124	#	79	-0-	-45	-0-	31	1	48	2	N	-0-					215
	11	120	#	80	-0-	-40	-0-	30	1	50	2	N	-0-					215
	12	93	#	87	-0-	-6	-0-	31	1	56	2	N	-0-					215
	01	93	#	80	-0-	-13	-0-	31	1	49	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	620	#	585	-0-	-35	-0-	585	2			N	-0-					-0-
	09	600	#	574	-0-	-26	-0-	574	2			N	-0-					-0-
	10	0		612	-0-	612	612	612	2			N	-0-					-0-
	11	0		585	-0-	585	1197	585	2			N	-0-					-0-
	12	0		603	-0-	603	1800	603	2			N	-0-					-0-
	01	0		557	-0-	557	2357	557	2			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			3

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
TERESA WELL #: 1063H RRCID -> 291689 COMPL. DATE 09/18/2013 TOTAL DEPTH 13214 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37876	X	37876	-0-	-0-	-0-	37869	3	7	9	N	6					125
09	35674	X	35674	-0-	-0-	-0-	35651	3	23	9	N	21					146
10	35088	X	35088	-0-	-0-	-0-	35074	3	14	9	N	13					159
11	32431	X	32431	-0-	-0-	-0-	32417	3	14	9	N	13					172
12	31496	X	23403	-0-	-8093	-0-	23363	3	40	9	N	36					208
01	31496	X	NO RPT	-0-	-31496	-0-					N	NO RPT					208

SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	864	-0-	-66	-0-	864	2			N	-0-					307
09	0		776	-0-	776	776	776	2			N	-0-					307
10	0		-0-	-0-	-0-	776					N	-0-					307
11	0		672	-0-	672	1448	672	2			N	-0-					307
12	0		25	-0-	25	1473	25	2			N	-0-					307
*01	1909	N	436	-0-	-1473	-0-	436	2			N	-0-					307

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	620	-0-	-217	-0-	620	2			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	600	N	544	-0-	-56	-0-	544	2			N	-0-					-0-
*12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	160	-0-	-181	-0-	160	2			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					239
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					239
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					239
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					239
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					239
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					239

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	1			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
01	0		20	-0-	20	20	20	1			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	-0-	193	2			Y	-0-					64
09	210	N	180	-0-	-30	-0-	180	2			Y	-0-					64
10	217	N	192	-0-	-25	-0-	192	2			Y	-0-					64
11	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					64
12	186	N	184	-0-	-2	-0-	184	2			Y	-0-					64
01	186	N	179	-0-	-7	-0-	179	2			Y	-0-					64

BE ANADARKO II, LLC 100676
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					56
09	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					56
10	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					56
11	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					56
*12	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					56
*01	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					56

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1700	-0-	-439	-0-	1700	3			N	-0-					196
09	2040	N	1588	-0-	-452	-0-	1588	3			N	-0-					196
10	1953	N	1657	-0-	-296	-0-	1657	3			N	-0-	45	1			151
11	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					151
*12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					151
*01	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					151

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1350	-0-	-169	-0-	1341	3	9	9	N	8					118
09	1320	N	1173	-0-	-147	-0-	1156	3	17	9	N	15					133
10	1457	N	1341	-0-	-116	-0-	1334	3	7	9	N	6					139
11	1316	N	1316	-0-	-0-	-0-	1315	3	1	9	N	1					140
*12	1358	N	1358	-0-	-0-	-0-	1341	3	17	9	N	15					155
*01	1275	N	1275	-0-	-0-	-0-	1245	3	30	9	N	27					182

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7270	X	7270	-0-	-0-	-0-	7239	3	31	9	N	28					86
09	6583	X	6583	-0-	-0-	-0-	6522	3	61	9	N	55					141
10	6660	X	6660	-0-	-0-	-0-	6605	3	55	9	N	50					191
11	6608	X	6608	-0-	-0-	-0-	6567	3	41	9	N	37	114	1			114
*12	6249	X	6249	-0-	-0-	-0-	6214	3	35	9	N	32					146
*01	5135	X	5135	-0-	-0-	-0-	5094	3	41	9	N	37					183

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	581	-0-	-132	-0-	578	3	3	9	N	3					152
09	780	N	582	-0-	-198	-0-	571	3	11	9	N	10					162
10	620	N	559	-0-	-61	-0-	557	3	2	9	N	2					164
11	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	107	1			58
*12	634	N	634	-0-	-0-	-0-	630	3	4	9	N	4					62
*01	583	N	583	-0-	-0-	-0-	580	3	3	9	N	3					65

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	283	-0-	-120	-0-	272	3	11	9	N	10					258
09	300	N	256	-0-	-44	-0-	252	3	4	9	N	4					262
10	319	N	319	-0-	-0-	-0-	302	3	17	9	N	15	194	1			83
11	265	N	265	-0-	-0-	-0-	259	3	6	9	N	5					88
*12	287	N	287	-0-	-0-	-0-	281	3	6	9	N	5					93
*01	249	N	249	-0-	-0-	-0-	241	3	8	9	N	7					100

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					126
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					126
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					126
11	378	N	378	-0-	-0-	-0-	372	3	6	9	N	5	79	1			52
*12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					52
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					52

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	363	-0-	-102	-0-	363	3			N	-0-					249
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					249
10	403	N	282	-0-	-121	-0-	282	3			N	-0-	93	1			156
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					156
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					156
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					156

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0		-0-	-0-	-0-	-0-					N	-0-					97
10	0		-0-	-0-	-0-	-0-					N	-0-					97
11	0		-0-	-0-	-0-	-0-					N	-0-					97
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	978	-0-	-107	-0-	978	3			N	-0-					159
09	1020	N	992	-0-	-28	-0-	983	3	9	9	N	8					167
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					167
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-	103	1			64
*12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					64
*01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					64

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1440	-0-	-234	-0-	1431	3	9	9	N	8					75
09	1710	N	1207	-0-	-503	-0-	1193	3	14	9	N	13					88
10	1705	N	1337	-0-	-368	-0-	1337	3			N	-0-					88
11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					88
*12	1040	N	1040	-0-	-0-	-0-	1008	3	32	9	N	29					117
*01	976	N	976	-0-	-0-	-0-	937	3	39	9	N	35					152

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	759	3	25	9	N	23					165
09	750	N	750	-0-	-0-	-0-	739	3	11	9	N	10					175
10	775	N	756	-0-	-19	-0-	749	3	7	9	N	6					181
11	753	N	753	-0-	-0-	-0-	725	3	28	9	N	25	92	1			114
*12	730	N	730	-0-	-0-	-0-	717	3	13	9	N	12					126
*01	658	N	658	-0-	-0-	-0-	645	3	13	9	N	12					138

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1052	-0-	-188	-0-	1044	3	8	9	N	7					165
09	1110	N	936	-0-	-174	-0-	925	3	11	9	N	10					175
10	1116	N	1053	-0-	-63	-0-	998	3	55	9	N	50	154	1			71
11	924	N	924	-0-	-0-	-0-	917	3	7	9	N	6					77
*12	929	N	929	-0-	-0-	-0-	910	3	19	9	N	17					94
*01	846	N	846	-0-	-0-	-0-	832	3	14	9	N	13					107

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	414	-0-	-51	-0-	414	3			N	-0-					272
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					272
10	434	N	402	-0-	-32	-0-	402	3			N	-0-	194	1			78
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					78
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					78
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					78

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1474	-0-	-231	-0-	1474	3			N	-0-					106
09	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					106
10	1426	N	1320	-0-	-106	-0-	1320	3			N	-0-					106
11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					106
*12	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					106
*01	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					106

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	268	-0-	-42	-0-	259	3	9	9	N	8					208
09	270	N	262	-0-	-8	-0-	256	3	6	9	N	5					213
10	327	N	327	-0-	-0-	-0-	312	3	15	9	N	14	190	1			37
11	320	N	320	-0-	-0-	-0-	309	3	11	9	N	10					47
*12	310	N	310	-0-	-0-	-0-	298	3	12	9	N	11					58
*01	274	N	274	-0-	-0-	-0-	266	3	8	9	N	7					65

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	235	3	6	9	N	5					142
09	187	N	187	-0-	-0-	-0-	181	3	6	9	N	5					147
10	310	N	180	-0-	-130	-0-	174	3	6	9	N	5					152
11	183	N	183	-0-	-0-	-0-	166	3	17	9	N	15	97	1			70
*12	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					73
*01	148	N	148	-0-	-0-	-0-	140	3	8	9	N	7					80

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0-	-0-	1400	3	28	9	N	25					196
09	1342	N	1342	-0-	-0-	-0-	1287	3	55	9	N	50					246
10	1395	N	1264	-0-	-131	-0-	1264	3			N	-0-					246
11	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					246
*12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					246
*01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					246

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					43
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					43
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					43
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					43
*12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					43
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

08	1219	N	1219	-0-	-0-	-0-	1208	3	11	9	N	10					113
09	1260	N	872	-0-	-388	-0-	857	3	15	9	N	14					127
10	1302	N	908	-0-	-394	-0-	874	3	34	9	N	31	101	1			57
11	820	N	820	-0-	-0-	-0-	806	3	14	9	N	13					70
*12	858	N	858	-0-	-0-	-0-	839	3	19	9	N	17					87
*01	720	N	720	-0-	-0-	-0-	697	3	23	9	N	21					108

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

08	1736	N	1548	-0-	-188	-0-	1531	3	17	9	N	15					102
09	1590	N	1419	-0-	-171	-0-	1399	3	20	9	N	18					120
10	1612	N	1501	-0-	-111	-0-	1490	3	11	9	N	10					130
11	1485	N	1485	-0-	-0-	-0-	1467	3	18	9	N	16	78	1			68
*12	1612	N	1612	-0-	-0-	-0-	1595	3	17	9	N	15					83
*01	1531	N	1531	-0-	-0-	-0-	1502	3	29	9	N	26					109

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

08	279	N	257	-0-	-22	-0-	254	3	3	9	N	3					193
09	297	N	297	-0-	-0-	-0-	295	3	2	9	N	2					195
10	333	N	333	-0-	-0-	-0-	297	3	36	9	N	33	143	1			85
11	324	N	324	-0-	-0-	-0-	316	3	8	9	N	7					92
*12	248	N	248	-0-	-0-	-0-	245	3	3	9	N	3					95
*01	225	N	225	-0-	-0-	-0-	222	3	3	9	N	3					98

PRESIDIO PETROLEUM LLC 676084
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0		-0-	-0-	-0-	-0-					N	-0-					40

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

08	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
09	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
10	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
12	SWR	10	-0-	-0-	-0-	225742					N	-0-					42
01	SWR	10	-0-	-0-	-0-	225742					N	-0-					42

UNBRIDLED RESOURCES, LLC 875461
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

08	527	X	-0-	-0-	-527	-0-					N	144					320
09	0		-0-	-0-	-0-	-0-					N	50					370
10	0		1792	-0-	1792	1792	1705	2	87	9	N	79					449
11	0		1741	-0-	1741	3533	1609	2	132	9	N	120	165	1			404
12	0		1235	-0-	1235	4768	1174	2	61	9	N	55					459
01	0	X	NO RPT	-0-	-0-	4768					N	NO RPT					459

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0		-0-	-0-	-0-	-0-					N	-0-					38
11	0		-0-	-0-	-0-	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					88
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					88
10	0		1938	-0-	1938	1938	1938	2			N	-0-					88
11	0		1778	-0-	1778	3716	1778	2			N	-0-					88
12	0		921	-0-	921	4637	921	2			N	-0-					88
01	0		1293	-0-	1293	5930	1293	2			N	-0-					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

08	1954	N	1954	-0-	-0-	-0-	1947	2	7	9	N	6					173
09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					173
10	0		1742	-0-	1742	1742	1729	2	13	9	N	12					185
11	0		1576	-0-	1576	3318	1566	2	10	9	N	9					194
12	0		1503	-0-	1503	4821	1500	2	3	9	N	3					197
01	0		1454	-0-	1454	6275	1454	2			N	-0-					197

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

08	2976	X	1508	-0-	-1468	-0-	1508	2			N	-0-					111
09	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					111
10	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					111
11	2040	X	1814	-0-	-226	-0-	1814	2			N	-0-					111
12	2108	X	947	-0-	-1161	-0-	947	2			N	-0-					111
01	2294	X	1779	-0-	-515	-0-	1779	2			N	-0-					111

HIGHMARK ENERGY OPERATING, LLC 385847
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

08	1829	N	1668	-0-	-161	-0-	1668	2			N	-0-					41
09	1950	N	1718	-0-	-232	-0-	1718	2			N	-0-					41
10	2201	N	1871	-0-	-330	-0-	1871	2			N	-0-					41
11	1620	N	1573	-0-	-47	-0-	1573	2			N	-0-					41
12	1767	N	1016	-0-	-751	-0-	1016	2			N	-0-					41
01	1860	N	1551	-0-	-309	-0-	1551	2			N	-0-					41

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3782	X	3409	-0-	-373	-0-	3409	2			Y	-0-			-0-
09	3660	X	3316	-0-	-344	-0-	3316	2			Y	-0-			-0-
10	3441	X	2720	-0-	-721	-0-	2720	2			Y	-0-			-0-
11	3310	X	3310	-0-	-0-	-0-	1	1	3309	2	Y	-0-			-0-
12	3441	X	2297	-0-	-1144	-0-	2297	2			Y	-0-			-0-
01	3441	X	3173	-0-	-268	-0-	25	1	3148	2	Y	-0-			-0-

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-			105
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-			105
10	279	N	239	-0-	-40	-0-	239	2			N	-0-			105
11	210	N	196	-0-	-14	-0-	196	2			N	-0-			105
12	248	N	195	-0-	-53	-0-	195	2			N	-0-			105
01	248	N	174	-0-	-74	-0-	174	2			N	-0-			105

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-			-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-			-0-
*11	120	N	71	-0-	-49	-0-	71	2			N	-0-			-0-
12	124	N	58	-0-	-66	-0-	58	2			N	-0-			-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-			-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 02/08/2022 TOTAL DEPTH 9952 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	754	-0-	-114	-0-	754	3			N	-0-					228
09	840	N	836	-0-	-4	-0-	836	3			N	-0-					228
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					228
11	844	N	844	-0-	-0-	-0-	844	3			N	-0-					228
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					228
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					228

COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	62	1	420	2	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	60	1	396	2	N	-0-					-0-
10	0		494	-0-	494	494	62	1	432	2	N	-0-					-0-
11	0		477	-0-	477	971	60	1	417	2	N	-0-					-0-
12	0		536	-0-	536	1507	62	1	474	2	N	-0-					-0-
01	0		570	-0-	570	2077	62	1	508	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	2			N	-0-					-0-
10	0		593	-0-	593	593	593	2			N	-0-					-0-
11	0		557	-0-	557	1150	557	2			N	-0-					-0-
12	0		415	-0-	415	1565	415	2			N	-0-					-0-
01	0		576	-0-	576	2141	576	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1633	-0-	-630	-0-	1633	2			N	-0-					-0-
09	2100	N	1467	-0-	-633	-0-	1467	2			N	-0-					-0-
10	0		1779	-0-	1779	1779	1779	2			N	-0-					-0-
11	0		1678	-0-	1678	3457	1678	2			N	-0-					-0-
12	0		650	-0-	650	4107	650	2			N	-0-					-0-
01	0		2045	-0-	2045	6152	2045	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	31	1	210	2	N	-0-					61
09	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					61
10	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					61
11	386	N	386	-0-	-0-	-0-	30	1	356	2	N	-0-					61
12	348	N	348	-0-	-0-	-0-	31	1	317	2	N	-0-					61
01	309	N	309	-0-	-0-	-0-	31	1	278	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	31	1	330	2	N	-0-			27
09	360	N	346	-0-	-14	-0-	30	1	316	2	N	-0-			27
10	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-			27
11	360	N	355	-0-	-5	-0-	30	1	325	2	N	-0-			27
12	377	N	377	-0-	-0-	-0-	31	1	346	2	N	-0-			27
01	372	N	364	-0-	-8	-0-	31	1	333	2	N	-0-			27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	31	1	1211	2	N	-0-			105
09	1260	N	1187	-0-	-73	-0-	30	1	1157	2	N	-0-			105
10	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-			105
11	1206	N	1206	-0-	-0-	-0-	29	1	1173	2	N	4			109
							4	9							
12	1261	N	1261	-0-	-0-	-0-	28	1	1227	2	N	5			114
							6	9							
01	1302	N	1225	-0-	-77	-0-	27	1	1191	2	N	6			120
							7	9							

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	516	-0-	-11	-0-	516	3			N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-			-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-			-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-			-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-			-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-			-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	627	-0-	-272	-0-	627	3			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		769	-0-	769	769	769	3			N	-0-			-0-
11	0		1013	-0-	1013	1782	1013	3			N	-0-			-0-
12	0		877	-0-	877	2659	877	3			N	-0-			-0-
01	0		1151	-0-	1151	3810	1151	3			N	-0-			-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	41	-0-	-319	-0-	41	3			N	-0-					-0-
10	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-					71
09	409	N	409	-0-	-0-	-0-	27	1	382	2	N	-0-					71
10	0		439	-0-	439	439	28	1	411	2	N	-0-					71
11	0		433	-0-	433	872	30	1	403	2	N	-0-					71
12	0		376	-0-	376	1248	29	1	347	2	N	-0-					71
01	0		435	-0-	435	1683	31	1	401	2	N	3					74
							3	9									

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2071	N	2071	-0-	-0-	-0-	31	1	2040	2	N	-0-					54
09	1890	N	1890	-0-	-0-	-0-	27	1	1834	2	N	26					80
							29	9									
10	2224	N	2224	-0-	-0-	-0-	28	1	2193	2	N	3					83
							3	9									
11	2068	N	2068	-0-	-0-	-0-	25	1	2041	2	N	2					85
							2	9									
12	2379	N	2379	-0-	-0-	-0-	29	1	2343	2	N	6					91
							7	9									
01	2779	N	2779	-0-	-0-	-0-	30	1	2749	2	N	-0-					91

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	396	-0-	-2549	-0-	177	1	219	2	N	-0-					27
09	2850	X	95	-0-	-2755	-0-	95	1			N	-0-					27
10	0		571	-0-	571	571	21	1	550	2	N	-0-					27
11	0		4294	-0-	4294	4865	168	1	4109	2	N	15					42
							17	9									
12	0		3624	-0-	3624	8489	164	1	3430	2	N	27					69
							30	9									
01	0		3857	-0-	3857	12346	183	1	3646	2	N	25					94
							28	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LEASE HOLDERS ACQUISITIONS LLC 491872
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0		-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					30
09	2640	N	2291	-0-	-349	-0-	2291	2			N	-0-					30
10	2604	N	2379	-0-	-225	-0-	2379	2			N	-0-					30
11	0		2040	-0-	2040	2040	2040	2			N	-0-					30
12	0		2052	-0-	2052	4092	2052	2			N	-0-					30
01	0		1910	-0-	1910	6002	1910	2			N	-0-					30

FAULCONER ENERGY, LLC 263648
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1465	N	1465	-0-	-0-	-0-	310	1	1155	2	N	-0-					130
09	1218	N	1218	-0-	-0-	-0-	270	1	948	2	N	-0-					130
10	0		1233	-0-	1233	1233	240	1	993	2	N	-0-					130
11	0		1360	-0-	1360	2593	300	1	1060	2	N	-0-					130
12	0		1298	-0-	1298	3891	290	1	1008	2	N	-0-					130
01	0		1354	-0-	1354	5245	310	1	1044	2	N	-0-					130

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1043	-0-		-104	-0-	1043	2			N	-0-					196
09	993	N	993	-0-		-0-	-0-	993	2			N	-0-					196
10	1017	N	1017	-0-		-0-	-0-	1017	2			N	-0-					196
11	1066	N	1066	-0-		-0-	-0-	1066	2			N	-0-					196
12	1036	N	1036	-0-		-0-	-0-	1036	2			N	-0-					196
01	1023	N	1014	-0-		-9	-0-	1014	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

08	109	N	109	-0-		-0-	-0-	109	2			N	-0-					45
09	83	N	83	-0-		-0-	-0-	83	2			N	-0-					45
10	93	N	7	-0-		-86	-0-	7	2			N	-0-					45
11	120	N	8	-0-		-112	-0-	8	2			N	-0-					45
12	93	N	38	-0-		-55	-0-	38	2			N	-0-					45
01	53	N	53	-0-		-0-	-0-	53	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

08	3802	R	3802	-0-		-0-	-0-	3792	2	10	9	N	9					84
09	2968	R	2968	-0-		-0-	-0-	2968	2			N	-0-					84
10	0		3890	-0-		3890	3890	3890	2			N	-0-					84
11	0		3949	-0-		3949	7839	3949	2			N	-0-					84
12	0		4427	-0-		4427	12266	4421	2	6	9	N	5					89
01	0		4103	-0-		4103	16369	4086	2	17	9	N	15					104

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAIDER OPERATING, LLC 342767
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

08	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	202	1	807	2	N	-0-					195
09	703	N	703	-0-	-0-	-0-	202	1	484	2	N	15	16	1			194
							17	9									
10	0		967	-0-	967	967	967	2			N	-0-	119	7			75
11	0		580	-0-	580	1547	572	2	8	9	N	7					82
12	0		503	-0-	503	2050	503	2			N	-0-					82
01	0		466	-0-	466	2516	466	2			N	-0-					82

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					103
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					103
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					103
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					103
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					103
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					103

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1334	-0-	-1766	3015	1334	3			Y	-0-					33
09	3000	N	1389	-0-	-1611	1404	1389	3			Y	-0-					33
10	2883	N	1479	-0-	-1404	-0-	1479	3			Y	-0-					33
11	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					33
12	DLQ G-10		1369	-0-	1369	1369	1369	3			Y	-0-					33
01	DLQ G-10		1435	-0-	1435	2804	1435	3			Y	-0-					33

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1333	-0-	-1767	3617	1333	3			Y	-0-					-0-
09	3000	N	1595	-0-	-1405	2212	1389	3	206	9	Y	187	187	1			-0-
10	3100	N	1479	-0-	-1621	591	1479	3			Y	-0-					-0-
11	1888	N	1297	-0-	-591	-0-	1297	3			Y	-0-					-0-
12	DLQ G-10		1580	-0-	1580	1580	1369	3	211	9	Y	192	192	1			-0-
01	DLQ G-10		1434	-0-	1434	3014	1434	3			Y	-0-					-0-

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	940	-0-	-145	-0-	940	3			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	0		1071	-0-	1071	1071	1071	3			N	-0-					-0-
12	0		1128	-0-	1128	2199	1128	3			N	-0-					-0-
01	0		1094	-0-	1094	3293	1094	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRANK -F- WELL #: 2 RRCID -> 290655 COMPL. DATE 09/27/1963 TOTAL DEPTH 6897 PERF. 6706 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	454	-0-	-228	-0-	454	2			N	-0-					39
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					39
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					39
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					39
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
11	0		1765	-0-	1765	1765	1765	2			N	-0-					-0-
12	0		1730	-0-	1730	3495	1730	2			N	-0-					-0-
01	0		1743	-0-	1743	5238	1743	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

08	3100	N	1861	-0-	-1239	1184	1861	3			Y	-0-					-0-
09	3000	N	1868	-0-	-1132	52	1868	3			Y	-0-					-0-
10	0		1698	-0-	1698	1750	1698	3			Y	-0-					-0-
11	0		1220	-0-	1220	2970	1220	3			Y	-0-					-0-
12	DLQ G-10		662	-0-	662	3632	662	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	3632					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			Y	-0-					-0-
12	DLQ G-10		397	-0-	397	397	397	3			Y	-0-					-0-
01	DLQ G-10		2281	-0-	2281	2678	2281	3			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION //CONT.// 418953
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	180	N	103	-0-	-77	-0-	103	3			Y	-0-					-0-
12	DLQ G-10		265	-0-	265	265	265	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	265					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					12
09	0		472	-0-	472	472	472	3			N	-0-					12
10	0		324	-0-	324	796	324	3			N	-0-					12
11	796	N	-0-	-0-	-796	-0-					N	-0-					12
12	0		549	-0-	549	549	549	3			N	-0-					12
01	0		476	-0-	476	1025	476	3			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		739	-0-	739	739	739	3			N	-0-					-0-
11	0		740	-0-	740	1479	740	3			N	-0-					-0-
12	0		698	-0-	698	2177	698	3			N	-0-					-0-
01	0		769	-0-	769	2946	769	3			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	697	-0-	-295	-0-	697	3			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	0		710	-0-	710	710	710	3			N	-0-					-0-
11	0		704	-0-	704	1414	704	3			N	-0-					-0-
12	0		711	-0-	711	2125	711	3			N	-0-					-0-
01	0		609	-0-	609	2734	609	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

08	2201	N	1676	-0-	-525	-0-	1676	3			N	-0-					-0-
09	2130	N	1972	-0-	-158	-0-	1972	3			N	-0-					-0-
10	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
11	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
12	2046	N	1888	-0-	-158	-0-	1888	3			N	-0-					-0-
01	2201	N	2061	-0-	-140	-0-	2061	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

08	1898	N	1898	-0-	-0-	-0-	1891	3	7	9	N	6					181
09	2130	N	1843	-0-	-287	-0-	1831	3	12	9	N	11					192
10	0		1775	-0-	1775	1775	1772	3	3	9	N	3					195
11	0		1702	-0-	1702	3477	1700	3	2	9	N	2					197
*12	3100	N	1742	-0-	-1358	2119	1742	3			N	-0-					197
01	0		1650	-0-	1650	3769	1650	3			N	-0-					197

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

08	341	N	300	-0-	-41	-0-	300	3			N	-0-					88
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					88
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					88
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					88
*12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					88
01	0		307	-0-	307	307	307	3			N	-0-					88

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

08	1705	X	-0-	-0-	-1705	-0-					N	-0-					13
09	2995	X	2995	-0-	-0-	-0-	2995	3			N	-0-					13
10	3019	X	3019	-0-	-0-	-0-	3019	3			N	-0-					13
11	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					13
12	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					13
01	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					13

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

08	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

08	455 N	455	-0-	-0-	-0-	455	3			N	-0-					88
09	424 N	424	-0-	-0-	-0-	424	3			N	-0-					88
10	0	450	-0-	450	450	450	3			N	-0-					88
11	0	428	-0-	428	878	428	3			N	-0-					88
12	0	434	-0-	434	1312	434	3			N	-0-					88
01	0 N	NO RPT	-0-	-0-	1312					N	NO RPT					88

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

08	14B DENY	1	-0-	1	1	1	1				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
12	14B2 EXT	1	-0-	1	2	1	1				N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2						N	NO RPT					-0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

08	341	N	62	-0-	-279	-0-	62	3			N	-0-					-0-
09	330	N	3	-0-	-327	-0-	3	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	3			N	-0-					-0-
12	0		178	-0-	178	182	178	3			N	-0-					-0-
*01	708	N	526	-0-	-182	-0-	526	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

08	569	N	569	-0-	-0-	-0-	547	2	22	9	N	20	181	1			139
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					139
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					139
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					139
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					139
*01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					139

BLACKBEARD OPERATING, LLC 073056
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

08	8215	X	8076	-0-	-139	-0-	7989	2	87	9	Y	79	151	1			76
09	8469	X	8469	-0-	-0-	-0-	8318	2	151	9	Y	137					213
10	0		8857	-0-	8857	8857	8729	2	128	9	Y	116	167	1			162
11	0		7778	-0-	7778	16635	7669	2	109	9	Y	99					261
12	0		12610	-0-	12610	29245	12575	2	35	9	Y	32	180	1			113
01	0		9508	-0-	9508	38753	9380	2	128	9	Y	116					229

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2860	N	2860	-0-	-0-	-0-	87	1	2747	2	N	24	151	1			40
							26	9									
09	2338	N	2338	-0-	-0-	-0-	83	1	2240	2	N	14					54
							15	9									
10	2736	N	2736	-0-	-0-	-0-	86	1	2616	2	N	31					85
							34	9									
11	2160	N	1792	-0-	-368	-0-	67	1	1639	2	N	78					163
							86	9									
12	2232	N	1979	-0-	-253	-0-	77	1	1860	2	N	38	183	1			18
							42	9									
01	2232	N	2060	-0-	-172	-0-	75	1	1915	2	N	64					82
							70	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

08	1098	N	1098	-0-	-0-	-0-	1065	2	33	9	Y	30					124
09	0		977	-0-	977	977	964	2	13	9	Y	12					136
10	0		1201	-0-	1201	2178	43	1	1136	2	Y	20					156
							22	9									
11	0		1028	-0-	1028	3206	144	1	860	2	Y	22					178
							24	9									
12	0		1169	-0-	1169	4375	139	1	952	2	Y	71	180	1			69
							78	9									
01	0		1005	-0-	1005	5380	86	1	891	2	Y	25					94
							28	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

08	5629	X	5629	-0-	-0-	-0-	5187	2	442	9	Y	402	373	1			132
09	5597	X	5597	-0-	-0-	-0-	5177	2	420	9	Y	382	409	1			105
10	5533	X	5533	-0-	-0-	-0-	5157	2	376	9	Y	342	359	1			88
11	5215	X	5215	-0-	-0-	-0-	4754	2	461	9	Y	419	413	1			94
12	5363	X	5194	-0-	-169	-0-	4856	2	338	9	Y	307	250	1			151
01	5363	X	4983	-0-	-380	-0-	4595	2	388	9	Y	353	330	1			174

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

08	31	X	-0-	-0-	-31	-0-					Y	351	328	1			151
09	30	X	-0-	-0-	-30	-0-					Y	345	351	1			145
10	0		449	-0-	449	449	17	1	432	9	Y	393	351	1			187
11	0		491	-0-	491	940	72	1	419	9	Y	381	476	1			92
12	T. A.		444	-0-	444	1384	60	1	384	9	Y	349	357	1			84
01	T. A.		468	-0-	468	1852	70	1	398	9	Y	362	362	1			84

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

08	7770	X	7770	-0-	-0-	-0-	7014	2	756	9	Y	687	696	1			156
09	7784	X	7784	-0-	-0-	-0-	7027	2	757	9	Y	688	724	1			120
10	8062	X	8062	-0-	-0-	-0-	17	1	7255	2	Y	718	718	1			120
							790	9									
11	7615	X	7615	-0-	-0-	-0-	72	1	6824	2	Y	654	526	1			248
							719	9									
12	7365	X	7365	-0-	-0-	-0-	56	1	6602	2	Y	643	721	1			170
							707	9									
*01	7423	X	7423	-0-	-0-	-0-	70	1	6629	2	Y	658	722	1			106
							724	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	312	2			N	-0-					1861
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					1861
10	0		300	-0-	300	300	300	2			N	-0-					1861
11	0		283	-0-	283	583	283	2			N	-0-					1861
12	0		295	-0-	295	878	295	2			N	-0-					1861
01	0		311	-0-	311	1189	311	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2911	-0-	-1243	-0-	2911	2			N	-0-	187	1			2727
09	4851	X	4851	-0-	-0-	-0-	4733	2	118	9	N	107					2834
10	5585	X	5585	-0-	-0-	-0-	5585	2			N	-0-					2834
11	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					2834
12	5022	X	4457	-0-	-565	-0-	4383	2	74	9	N	67					2901
01	5580	X	5428	-0-	-152	-0-	5090	2	338	9	N	307					3208

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	4331	-0-	-4318	-0-	4250	2	81	9	N	74					7104
09	8504	X	8504	-0-	-0-	-0-	8504	2			N	-0-					7104
10	0		10031	-0-	10031	10031	10031	2			N	-0-	195	1			6909
11	0		9764	-0-	9764	19795	9764	2			N	-0-					6909
12	0		8878	-0-	8878	28673	8782	2	96	9	N	87					6996
01	0		10639	-0-	10639	39312	10639	2			N	-0-					6996

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1304
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					1304
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					1304
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					1304
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					1304
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1304

FORMENTERA OPERATIONS LLC 276959
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	42	1	229	2	N	1	1	1			10
							1	9									
09	210	N	182	-0-	-28	-0-	28	1	153	2	N	1	2	1			9
							1	9									
10	186	N	-0-	-0-	-186	-0-					N	-0-					9
11	668	N	668	-0-	-0-	-0-	110	1	539	2	N	17	1	1			25
							19	9									
12	1086	N	1086	-0-	-0-	-0-	183	1	893	2	N	9	7	1			27
							10	9									
01	1034	N	1034	-0-	-0-	-0-	175	1	849	2	N	9	5	1			31
							10	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2497	N	2497	-0-	-0-	-0-	395	1	2089	2	N	12	9	1			48
							13	9									
09	2190	N	2190	-0-	-0-	-0-	347	1	1831	2	N	11	10	1			49
							12	9									
10	2266	N	2266	-0-	-0-	-0-	385	1	1869	2	N	11	7	1			53
							12	9									
11	2200	N	2200	-0-	-0-	-0-	372	1	1816	2	N	11	9	1			55
							12	9									
*12	2190	N	2190	-0-	-0-	-0-	386	1	1786	2	N	16	12	1			59
							18	9									
*01	1988	N	1988	-0-	-0-	-0-	343	1	1630	2	N	14	10	1			63
							15	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	95	1	506	2	N	3	2	1			68
							3	9									
09	605	N	605	-0-	-0-	-0-	96	1	507	2	N	2	3	1			67
							2	9									
10	633	N	633	-0-	-0-	-0-	108	1	522	2	N	3	2	1			68
							3	9									
11	678	N	678	-0-	-0-	-0-	115	1	560	2	N	3	3	1			68
							3	9									
12	837	N	837	-0-	-0-	-0-	146	1	687	2	N	4	4	1			68
							4	9									
01	782	N	782	-0-	-0-	-0-	132	1	638	2	N	11	5	1			74
							12	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0-	-0-	1627	2	20	9	N	18					107
09	1568	N	1568	-0-	-0-	-0-	1544	2	24	9	N	22					129
10	0		1621	-0-	1621	1621	1607	2	14	9	N	13					142
11	0		569	-0-	569	2190	552	2	17	9	N	15					157
12	0		1447	-0-	1447	3637	1433	2	14	9	N	13					170
01	0		1498	-0-	1498	5135	1468	2	30	9	N	27					197

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	27	1	143	2	N	1	1	1			19
							1	9									
09	180	N	164	-0-	-16	-0-	26	1	137	2	N	1	1	1			19
							1	9									
10	162	N	162	-0-	-0-	-0-	27	1	134	2	N	1	1	1			19
							1	9									
11	180	N	166	-0-	-14	-0-	28	1	137	2	N	1	1	1			19
							1	9									
12	268	N	268	-0-	-0-	-0-	48	1	219	2	N	1	1	1			19
							1	9									
01	367	N	367	-0-	-0-	-0-	63	1	302	2	N	2	2	1			19
							2	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 01/26/2021 - WELL PLUGGED 1/26/21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	629	-0-	-84	-0-	629	2			N	-0-					42
09	660	N	628	-0-	-32	-0-	628	2			N	-0-					42
10	0		731	-0-	731	731	731	2			N	-0-					42
11	0		3155	-0-	3155	3886	3155	2			N	-0-					42
12	0		766	-0-	766	4652	766	2			N	-0-					42
01	0		731	-0-	731	5383	731	2			N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

08	531	N	531	-0-	-0-	-0-	84	1	445	2	N	2	2	1			4
							2	9									
09	503	N	503	-0-	-0-	-0-	80	1	421	2	N	2	2	1			4
							2	9									
10	405	N	405	-0-	-0-	-0-	70	1	334	2	N	1	1	1			4
							1	9									
11	445	N	445	-0-	-0-	-0-	75	1	368	2	N	2	2	1			4
							2	9									
12	402	N	402	-0-	-0-	-0-	70	1	330	2	N	2	2	1			4
							2	9									
01	400	N	400	-0-	-0-	-0-	69	1	329	2	N	2	2	1			4
							2	9									

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

08	651	N	650	-0-	-1	-0-	100	1	548	2	N	2	2	1			16
							2	9									
09	630	N	605	-0-	-25	-0-	94	1	508	2	N	3	3	1			16
							3	9									
10	749	N	749	-0-	-0-	-0-	123	1	623	2	N	3	3	1			16
							3	9									
11	630	N	534	-0-	-96	-0-	88	1	444	2	N	2	2	1			16
							2	9									
12	620	N	542	-0-	-78	-0-	92	1	447	2	N	3	3	1			16
							3	9									
01	682	N	544	-0-	-138	-0-	90	1	451	2	N	3	3	1			16
							3	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

08	1178	N	1091	-0-	-87	-0-	1085	2	6	9	N	5					105
09	1110	N	1063	-0-	-47	-0-	1057	2	6	9	N	5					110
10	1054	N	1037	-0-	-17	-0-	1027	2	10	9	N	9					119
11	1050	N	-0-	-0-	-1050	-0-					N	11					130
12	1219	N	1219	-0-	-0-	-0-	1212	2	7	9	N	6	123	1			13
01	1023	N	936	-0-	-87	-0-	936	2			N	-0-					13

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

08	888	X	888	-0-	-0-	-0-	135	1	738	2	N	14	4	1			145
							15	9									
09	0		894	-0-	894	894	139	1	752	2	N	3	4	1			144
							3	9									
10	0		1049	-0-	1049	1943	168	1	855	2	N	24	49	1			119
							26	9									
11	0		867	-0-	867	2810	142	1	714	2	N	10	3	1			126
							11	9									
12	0		629	-0-	629	3439	102	1	514	2	N	12	4	1			134
							13	9									
01	0		887	-0-	887	4326	145	1	728	2	N	13	4	1			143
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

08	589	N	581	-0-	-8	-0-	92	1	487	2	N	2	2	1			1
							2	9									
09	570	N	568	-0-	-2	-0-	90	1	476	2	N	2	2	1			1
							2	9									
10	533	N	533	-0-	-0-	-0-	91	1	440	2	N	2	2	1			1
							2	9									
11	570	N	449	-0-	-121	-0-	76	1	371	2	N	2	2	1			1
							2	9									
12	589	N	431	-0-	-158	-0-	71	1	359	2	N	1	2	1			-0-
							1	9									
01	527	N	383	-0-	-144	-0-	65	1	315	2	N	3	2	1			1
							3	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

08	362	N	362	-0-	-0-	-0-	57	1	304	2	N	1	1	1			4
							1	9									
09	226	N	226	-0-	-0-	-0-	36	1	189	2	N	1	1	1			4
							1	9									
10	341	N	327	-0-	-14	-0-	56	1	270	2	N	1	1	1			4
							1	9									
11	360	N	337	-0-	-23	-0-	57	1	279	2	N	1	1	1			4
							1	9									
12	343	N	343	-0-	-0-	-0-	59	1	282	2	N	2	2	1			4
							2	9									
01	350	N	350	-0-	-0-	-0-	60	1	288	2	N	2	2	1			4
							2	9									

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

08	1118	N	1118	-0-	-0-	-0-	173	1	941	2	N	4	4	1			22
							4	9									
09	1105	N	1105	-0-	-0-	-0-	171	1	930	2	N	4	5	1			21
							4	9									
10	1376	N	1376	-0-	-0-	-0-	225	1	1145	2	N	5	5	1			21
							6	9									
11	1080	N	1013	-0-	-67	-0-	167	1	840	2	N	5	4	1			22
							6	9									
12	1147	N	1027	-0-	-120	-0-	174	1	847	2	N	5	6	1			21
							6	9									
01	1209	N	1022	-0-	-187	-0-	168	1	841	2	N	12	5	1			28
							13	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2628	X	2628	-0-	-0-	-0-	406	1	2148	2	N	67	10	1			219
							74	9									
09	2565	X	2565	-0-	-0-	-0-	402	1	2124	2	N	35	199	1			55
							39	9									
10	2304	X	2304	-0-	-0-	-0-	384	1	1868	2	N	47	8	1			94
							52	9									
11	1937	X	1937	-0-	-0-	-0-	320	1	1562	2	N	50	8	1			136
							55	9									
12	1806	X	1806	-0-	-0-	-0-	311	1	1460	2	N	32	10	1			158
							35	9									
01	1798	X	1653	-0-	-145	-0-	278	1	1342	2	N	30	8	1			180
							33	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	21	1	113	2	N	1	1	1			9
							1	9									
09	110	N	110	-0-	-0-	-0-	17	1	92	2	N	1	1	1			9
							1	9									
10	156	N	156	-0-	-0-	-0-	26	1	130	2	N	-0-					9
11	145	N	145	-0-	-0-	-0-	24	1	120	2	N	1	1	1			9
							1	9									
12	159	N	159	-0-	-0-	-0-	27	1	131	2	N	1	1	1			9
							1	9									
01	149	N	149	-0-	-0-	-0-	25	1	123	2	N	1	1	1			9
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	932	-0-	-29	-0-	141	1	768	2	N	21	4	1			75
							23	9									
09	900	N	839	-0-	-61	-0-	128	1	694	2	N	15	4	1			86
							17	9									
10	935	N	935	-0-	-0-	-0-	153	1	773	2	N	8	3	1			91
							9	9									
11	900	N	892	-0-	-8	-0-	144	1	727	2	N	19	3	1			107
							21	9									
12	1004	N	1004	-0-	-0-	-0-	170	1	814	2	N	18	5	1			120
							20	9									
01	994	N	994	-0-	-0-	-0-	162	1	806	2	N	24	5	1			139
							26	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	X	1282	-0-	-0-	-0-	198	1	1078	2	N	5	5	1			2
							6	9									
09	0		1244	-0-	1244	1244	193	1	1045	2	N	5	5	1			2
							6	9									
10	0		1545	-0-	1545	2789	253	1	1286	2	N	5	6	1			1
							6	9									
11	0		1123	-0-	1123	3912	185	1	931	2	N	6	5	1			2
							7	9									
12	0		1256	-0-	1256	5168	210	1	1039	2	N	6	6	1			2
							7	9									
01	0		1415	-0-	1415	6583	235	1	1172	2	N	7	7	1			2
							8	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

08	1364	N	1025	-0-	-339	-0-	1025	2			N	-0-					75
09	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					75
10	1271	N	1237	-0-	-34	-0-	1237	2			N	-0-					75
11	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					75
12	1259	N	1259	-0-	-0-	-0-	1257	2	2	9	N	2					77
01	1304	N	1304	-0-	-0-	-0-	1298	2	6	9	N	5					82

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

08	450	N	450	-0-	-0-	-0-	69	1	379	2	N	2	2	1			17
							2	9									
09	434	N	434	-0-	-0-	-0-	67	1	365	2	N	2	2	1			17
							2	9									
10	468	N	468	-0-	-0-	-0-	76	1	390	2	N	2	2	1			17
							2	9									
11	450	N	369	-0-	-81	-0-	61	1	307	2	N	1	1	1			17
							1	9									
12	434	N	384	-0-	-50	-0-	66	1	316	2	N	2	2	1			17
							2	9									
01	465	N	388	-0-	-77	-0-	64	1	322	2	N	2	2	1			17
							2	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

08	1364	N	1144	-0-	-220	-0-	1131	2	13	9	N	12					102
09	1290	N	1185	-0-	-105	-0-	1173	2	12	9	N	11					113
10	1266	N	1266	-0-	-0-	-0-	1238	2	28	9	N	25					138
11	3000	N	4235	-0-	1235	1235	4233	2	2	9	N	2					140
12	3011	N	1776	-0-	-1235	-0-	1737	2	39	9	N	35	135	1			40
01	1311	N	1311	-0-	-0-	-0-	1300	2	11	9	N	10					50

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		105	-0-	105	105	18	1	87	2	N	-0-					62
12	0		458	-0-	458	563	80	1	375	2	N	3	2	1			63
							3	9									
01	0		234	-0-	234	797	40	1	193	2	N	1	2	1			62
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	85	1	464	2	N	2	2	1			15
							2	9									
09	541	N	541	-0-	-0-	-0-	84	1	456	2	N	1	2	1			14
							1	9									
10	684	N	684	-0-	-0-	-0-	112	1	570	2	N	2	2	1			14
							2	9									
11	478	N	478	-0-	-0-	-0-	79	1	397	2	N	2	2	1			14
							2	9									
*12	490	N	490	-0-	-0-	-0-	83	1	404	2	N	3	3	1			15
							3	9									
*01	502	N	502	-0-	-0-	-0-	83	1	416	2	N	3	3	1			15
							3	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	2590	-0-	2590	2590	428	1	2121	2	N	37					47
						41	9									
11	14B2 EXT	12581	-0-	12581	15171	2086	1	10294	2	N	183	50	1			180
						201	9									
12	14B2 EXT	3528	-0-	3528	18699	620	1	2854	2	N	49	23	1			206
						54	9									
01	14B2 EXT	2658	-0-	2658	21357	447	1	2154	2	N	52	103	1			155
						57	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

08	2480	N	2394	-0-	-86	-0-	376	1	1989	2	N	26	9	1			83
							29	9									
09	2359	N	2359	-0-	-0-	-0-	372	1	1970	2	N	15	10	1			88
							17	9									
10	2170	N	2116	-0-	-54	-0-	355	1	1722	2	N	35	7	1			116
							39	9									
11	2310	N	2039	-0-	-271	-0-	342	1	1665	2	N	29	8	1			137
							32	9									
12	2449	N	2397	-0-	-52	-0-	443	1	1912	2	N	38	12	1			163
							42	9									
01	2108	N	2026	-0-	-82	-0-	339	1	1657	2	N	27	12	1			178
							30	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

08	3968	X	3741	-0-	-227	-0-	3677	2	64	9	N	58	173	1			36
09	3778	X	3778	-0-	-0-	-0-	3686	2	92	9	N	84					120
10	0		3904	-0-	3904	3904	3863	2	41	9	N	37					157
11	0		3331	-0-	3331	7235	3270	2	61	9	N	55	185	1			27
12	0		3726	-0-	3726	10961	3670	2	56	9	N	51					78
01	0		2721	-0-	2721	13682	2682	2	39	9	N	35					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2701	-0-	-182	-0-	412	1	2245	2	N	40	10	1			171
							44	9									
09	2760	X	2578	-0-	-182	-0-	396	1	2151	2	N	28	11	1			188
							31	9									
10	0		3179	-0-	3179	3179	516	1	2626	2	N	34	197	1			25
							37	9									
11	0		2540	-0-	2540	5719	415	1	2096	2	N	26	11	1			40
							29	9									
12	0		2760	-0-	2760	8479	473	1	2252	2	N	32	14	1			59
							35	9									
01	0		2767	-0-	2767	11246	455	1	2272	2	N	36	13	1			82
							40	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5303	X	5303	-0-	-0-	-0-	832	1	4408	2	N	57	20	1			169
							63	9									
09	5213	X	5213	-0-	-0-	-0-	822	1	4340	2	N	46	22	1			193
							51	9									
10	4961	X	4961	-0-	-0-	-0-	836	1	4066	2	N	54	168	1			79
							59	9									
11	4718	X	4718	-0-	-0-	-0-	793	1	3868	2	N	52	20	1			111
							57	9									
12	4870	X	4870	-0-	-0-	-0-	835	1	3978	2	N	52	25	1			138
							57	9									
01	4876	X	4876	-0-	-0-	-0-	823	1	3984	2	N	63	25	1			176
							69	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	56	1	307	2	N	1	1	1			12
							1	9									
09	330	N	328	-0-	-2	-0-	51	1	276	2	N	1	1	1			12
							1	9									
10	438	N	438	-0-	-0-	-0-	72	1	364	2	N	2	2	1			12
							2	9									
11	360	N	353	-0-	-7	-0-	58	1	294	2	N	1	1	1			12
							1	9									
12	372	N	372	-0-	-0-	-0-	63	1	307	2	N	2	2	1			12
							2	9									
01	434	N	338	-0-	-96	-0-	56	1	280	2	N	2	2	1			12
							2	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3589	-0-	-596	-0-	565	1	3000	2	N	22	14	1			68
							24	9									
09	4020	X	2863	-0-	-1157	-0-	448	1	2353	2	N	56	12	1			112
							62	9									
10	3906	X	3719	-0-	-187	-0-	624	1	3028	2	N	61	12	1			161
							67	9									
11	3765	X	3765	-0-	-0-	-0-	633	1	3091	2	N	37	15	1			183
							41	9									
12	4511	X	4511	-0-	-0-	-0-	794	1	3656	2	N	55	95	1			143
							61	9									
01	3720	X	3430	-0-	-290	-0-	582	1	2805	2	N	39	21	1			161
							43	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	105	1	574	2	N	3	3	1			24
							3	9									
09	552	N	552	-0-	-0-	-0-	86	1	464	2	N	2	2	1			24
							2	9									
10	482	N	482	-0-	-0-	-0-	79	1	401	2	N	2	2	1			24
							2	9									
11	390	N	296	-0-	-94	-0-	47	1	237	2	N	11	1	1			34
							12	9									
12	426	N	426	-0-	-0-	-0-	60	1	294	2	N	65	74	1			25
							72	9									
01	403	N	273	-0-	-130	-0-	45	1	226	2	N	2	1	1			26
							2	9									

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1900	-0-	-270	-0-	288	1	1572	2	N	36	8	1			156
							40	9									
09	2040	N	1580	-0-	-460	-0-	242	1	1312	2	N	24	83	1			97
							26	9									
10	0		2386	-0-	2386	2386	383	1	1948	2	N	50	8	1			139
							55	9									
11	0		1348	-0-	1348	3734	222	1	1116	2	N	9	6	1			142
							10	9									
12	0		1500	-0-	1500	5234	253	1	1223	2	N	22	8	1			156
							24	9									
01	0		1451	-0-	1451	6685	236	1	1182	2	N	30	8	1			178
							33	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5354	X	5354	-0-	-0-	-0-	841	1	4457	2	N	51	20	1			121
							56	9									
09	5100	X	4700	-0-	-400	-0-	742	1	3910	2	N	44	21	1			144
							48	9									
10	5270	X	4416	-0-	-854	-0-	747	1	3629	2	N	36	16	1			164
							40	9									
11	5190	X	3803	-0-	-1387	-0-	641	1	3131	2	N	28	16	1			176
							31	9									
*12	5970	X	5970	-0-	-0-	-0-	1039	1	4795	2	N	124	201	1			99
							136	9									
01	6695	X	6695	-0-	-0-	-0-	1125	1	5414	2	N	142	33	1			208
							156	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1561	N	1561	-0-	-0-	-0-	239	1	1302	2	N	18	6	1			161
							20	9									
09	1530	N	1517	-0-	-13	-0-	234	1	1269	2	N	13	7	1			167
							14	9									
10	1725	N	1725	-0-	-0-	-0-	280	1	1417	2	N	25	6	1			186
							28	9									
11	1500	N	1309	-0-	-191	-0-	216	1	1086	2	N	6	6	1			186
							7	9									
12	1581	N	1223	-0-	-358	-0-	203	1	997	2	N	21	7	1			200
							23	9									
01	1612	N	1355	-0-	-257	-0-	223	1	1123	2	N	8	7	1			201
							9	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	X	951	-0-	-0-	-0-	147	1	800	2	N	4	4	1			51
							4	9									
09	0		950	-0-	950	950	147	1	799	2	N	4	4	1			51
							4	9									
10	0		1223	-0-	1223	2173	200	1	1019	2	N	4	4	1			51
							4	9									
11	0		856	-0-	856	3029	141	1	711	2	N	4	4	1			51
							4	9									
12	0		844	-0-	844	3873	143	1	695	2	N	5	5	1			51
							6	9									
01	0		817	-0-	817	4690	136	1	677	2	N	4	4	1			51
							4	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					90
09	1020	N	958	-0-	-62	-0-	958	2			N	-0-					90
10	1054	N	972	-0-	-82	-0-	972	2			N	-0-					90
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					90
12	992	N	919	-0-	-73	-0-	897	2	22	9	N	20					110
01	961	N	904	-0-	-57	-0-	850	2	54	9	N	49	155	1			4

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	-0-	221	1	1203	2	N	18	6	1			57
							20	9									
09	1366	N	1366	-0-	-0-	-0-	210	1	1141	2	N	14	6	1			65
							15	9									
10	1467	N	1467	-0-	-0-	-0-	239	1	1214	2	N	13	5	1			73
							14	9									
11	1410	N	1170	-0-	-240	-0-	191	1	962	2	N	15	5	1			83
							17	9									
12	1426	N	1235	-0-	-191	-0-	208	1	1010	2	N	15	6	1			92
							17	9									
01	1457	N	1126	-0-	-331	-0-	185	1	929	2	N	11	6	1			97
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2033	N	2033	-0-	-0-	-0-	312	1	1701	2	N	18	8	1			141
							20	9									
09	2003	N	2003	-0-	-0-	-0-	308	1	1671	2	N	22	9	1			154
							24	9									
10	2452	N	2452	-0-	-0-	-0-	399	1	2032	2	N	19	9	1			164
							21	9									
11	1800	N	1667	-0-	-133	-0-	272	1	1373	2	N	20	6	1			178
							22	9									
12	1860	N	1690	-0-	-170	-0-	292	1	1379	2	N	17	10	1			185
							19	9									
01	1860	N	1452	-0-	-408	-0-	237	1	1197	2	N	16	175	1			26
							18	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8653	X	8653	-0-	-0-	-0-	1361	1	7223	2	N	63	33	1			177
							69	9									
09	8649	X	8649	-0-	-0-	-0-	1365	1	7193	2	N	83	37	1			223
							91	9									
10	0		8193	-0-	8193	8193	1387	1	6741	2	N	59	210	1			72
							65	9									
11	0		8138	-0-	8138	16331	1372	1	6708	2	N	53	32	1			93
							58	9									
12	0		8032	-0-	8032	24363	1362	1	6591	2	N	72	42	1			123
							79	9									
01	0		8145	-0-	8145	32508	1385	1	6672	2	N	80	41	1			162
							88	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	190	1	1032	2	N	32	5	1			90
							35	9									
09	1253	N	1253	-0-	-0-	-0-	190	1	1032	2	N	28	5	1			113
							31	9									
10	0		1519	-0-	1519	1519	247	1	1255	2	N	15	5	1			123
							17	9									
11	0		1168	-0-	1168	2687	188	1	951	2	N	26	4	1			145
							29	9									
12	0		1268	-0-	1268	3955	206	1	1033	2	N	26	6	1			165
							29	9									
01	0		1165	-0-	1165	5120	190	1	943	2	N	29	6	1			188
							32	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3	-0-	61	1	330	2	N	36	2	1			131
							40	9									
09	450	N	443	-0-	-7	-0-	66	1	360	2	N	15	2	1			144
							17	9									
10	477	N	477	-0-	-0-	-0-	76	1	384	2	N	15	2	1			157
							17	9									
11	456	N	456	-0-	-0-	-0-	71	1	359	2	N	24	2	1			179
							26	9									
12	465	N	322	-0-	-143	-0-	54	1	266	2	N	2	2	1			179
							2	9									
01	465	N	399	-0-	-66	-0-	67	1	330	2	N	2	2	1			179
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	X	781	-0-	-0-	-0-	120	1	654	2	N	6	3	1			151
							7	9									
09	779	X	779	-0-	-0-	-0-	119	1	648	2	N	11	3	1			159
							12	9									
10	0		760	-0-	760	760	120	1	616	2	N	22	142	1			39
							24	9									
11	0		655	-0-	655	1415	105	1	530	2	N	18	3	1			54
							20	9									
12	0		611	-0-	611	2026	101	1	492	2	N	16	3	1			67
							18	9									
01	0		900	-0-	900	2926	146	1	733	2	N	19	4	1			82
							21	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2612	N	2612	-0-	-0-	-0-	396	1	2158	2	N	53	10	1			75
							58	9									
09	2516	N	2516	-0-	-0-	-0-	384	1	2086	2	N	42	11	1			106
							46	9									
10	3100	N	3228	-0-	128	128	522	1	2659	2	N	43	11	1			138
							47	9									
11	2439	N	2311	-0-	-128	-0-	369	1	1864	2	N	71	10	1			199
							78	9									
12	2445	N	2445	-0-	-0-	-0-	411	1	1973	2	N	55	189	1			65
							61	9									
01	2364	X	2364	-0-	-0-	-0-	386	1	1927	2	N	46	12	1			99
							51	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1653	-0-	-83	-0-	259	1	1375	2	N	17	6	1			75
							19	9									
09	1710	N	1543	-0-	-167	-0-	242	1	1280	2	N	19	7	1			87
							21	9									
10	1643	N	1434	-0-	-209	-0-	242	1	1179	2	N	12	5	1			94
							13	9									
11	1590	N	1517	-0-	-73	-0-	255	1	1245	2	N	15	6	1			103
							17	9									
12	1581	N	1378	-0-	-203	-0-	244	1	1110	2	N	22	8	1			117
							24	9									
01	1426	N	1262	-0-	-164	-0-	215	1	1032	2	N	14	7	1			124
							15	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	139	1	754	2	N	12	132	1			18
							13	9									
09	880	N	880	-0-	-0-	-0-	136	1	736	2	N	7	4	1			21
							8	9									
10	1045	N	1045	-0-	-0-	-0-	167	1	846	2	N	29	4	1			46
							32	9									
11	870	N	800	-0-	-70	-0-	129	1	652	2	N	17	3	1			60
							19	9									
12	899	N	801	-0-	-98	-0-	134	1	648	2	N	17	4	1			73
							19	9									
01	899	N	844	-0-	-55	-0-	135	1	675	2	N	31	4	1			100
							34	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					13
09	0		-0-	-0-	-0-	-0-					N	-0-					13
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

08	1935	N	1935	-0-	-0-	-0-	302	1	1603	2	N	27	7	1			178
							30	9									
09	1771	N	1771	-0-	-0-	-0-	279	1	1473	2	N	17	8	1			187
							19	9									
10	1767	N	1110	-0-	-657	-0-	187	1	914	2	N	8	5	1			190
							9	9									
11	1740	N	1011	-0-	-729	-0-	169	1	824	2	N	16	4	1			202
							18	9									
12	1798	N	1150	-0-	-648	-0-	194	1	935	2	N	19	134	1			87
							21	9									
*01	1541	N	1541	-0-	-0-	-0-	258	1	1253	2	N	27	8	1			106
							30	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

08	3813	X	3482	-0-	-331	-0-	3457	2	25	9	N	23					100
09	3700	X	3700	-0-	-0-	-0-	3678	2	22	9	N	20					120
10	3813	X	3557	-0-	-256	-0-	3520	2	37	9	N	34					154
11	3971	X	3971	-0-	-0-	-0-	3946	2	25	9	N	23					177
12	3813	X	3647	-0-	-166	-0-	3611	2	36	9	N	33	185	1			25
01	3813	X	3378	-0-	-435	-0-	3353	2	25	9	N	23					48

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

08	2101	N	2101	-0-	-0-	-0-	2071	2	30	9	N	27					128
09	1710	N	1710	-0-	-0-	-0-	1690	2	20	9	N	18					146
10	2037	N	2037	-0-	-0-	-0-	2017	2	20	9	N	18					164
11	870	N	-0-	-0-	-870	-0-					N	26					190
12	1823	N	1823	-0-	-0-	-0-	1814	2	9	9	N	8	138	1			60
01	2004	N	2004	-0-	-0-	-0-	1968	2	36	9	N	33					93

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

08	1620	X	1620	-0-	-0-	-0-	246	1	1335	2	N	35	9	1			228
							39	9									
09	1760	X	1760	-0-	-0-	-0-	268	1	1461	2	N	28	171	1			85
							31	9									
10	2444	X	2444	-0-	-0-	-0-	393	1	2001	2	N	45	8	1			122
							50	9									
11	2294	X	2294	-0-	-0-	-0-	372	1	1879	2	N	39	10	1			151
							43	9									
12	2193	X	2193	-0-	-0-	-0-	366	1	1793	2	N	31	12	1			170
							34	9									
01	2429	N	2429	-0-	-0-	-0-	395	1	1989	2	N	41	13	1			198
							45	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3274	X	3274	-0-	-0-	-0-	501	1	2734	2	N	35	12	1			166
							39	9									
09	3315	X	3315	-0-	-0-	-0-	507	1	2753	2	N	50	58	1			158
							55	9									
10	3489	X	3489	-0-	-0-	-0-	568	1	2876	2	N	41	12	1			187
							45	9									
11	2991	X	2991	-0-	-0-	-0-	489	1	2468	2	N	31	194	1			24
							34	9									
12	2962	X	2962	-0-	-0-	-0-	479	1	2438	2	N	41	15	1			51
							45	9									
01	2919	X	2919	-0-	-0-	-0-	479	1	2387	2	N	48	15	1			84
							53	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2364	-0-	-85	-0-	359	1	1962	2	N	39	9	1			148
							43	9									
09	2340	N	2323	-0-	-17	-0-	354	1	1923	2	N	42	154	1			36
							46	9									
10	2917	N	2917	-0-	-0-	-0-	472	1	2399	2	N	42	10	1			68
							46	9									
11	2280	N	2140	-0-	-140	-0-	347	1	1747	2	N	42	9	1			101
							46	9									
12	2387	N	2189	-0-	-198	-0-	368	1	1779	2	N	38	11	1			128
							42	9									
01	2604	N	2101	-0-	-503	-0-	341	1	1717	2	N	39	11	1			156
							43	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2959	N	2915	-0-	-44	-0-	458	1	2434	2	N	21	11	1			109
							23	9									
09	2692	N	2692	-0-	-0-	-0-	420	1	2217	2	N	50	12	1			147
							55	9									
10	2766	X	2766	-0-	-0-	-0-	468	1	2272	2	N	24	9	1			162
							26	9									
11	2781	X	2781	-0-	-0-	-0-	460	1	2242	2	N	72	11	1			223
							79	9									
12	2917	X	2917	-0-	-0-	-0-	497	1	2363	2	N	52	199	1			76
							57	9									
01	2923	X	2923	-0-	-0-	-0-	491	1	2378	2	N	49	15	1			110
							54	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1153	N	1153	-0-	-0-	-0-	182	1	967	2	N	4	4	1			22
							4	9									
09	1141	N	1141	-0-	-0-	-0-	181	1	956	2	N	4	5	1			21
							4	9									
10	1082	N	1082	-0-	-0-	-0-	184	1	894	2	N	4	4	1			21
							4	9									
11	1123	N	1123	-0-	-0-	-0-	190	1	927	2	N	5	4	1			22
							6	9									
*12	1686	N	1686	-0-	-0-	-0-	287	1	1384	2	N	14	8	1			28
							15	9									
*01	1917	N	1917	-0-	-0-	-0-	326	1	1572	2	N	17	10	1			35
							19	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0-	-0-	189	1	1032	2	N	20	5	1			67
							22	9									
09	1260	N	1137	-0-	-123	-0-	174	1	948	2	N	14	5	1			76
							15	9									
10	1333	N	1166	-0-	-167	-0-	192	1	962	2	N	11	4	1			83
							12	9									
11	1200	N	1124	-0-	-76	-0-	183	1	927	2	N	13	4	1			92
							14	9									
12	1178	N	1027	-0-	-151	-0-	172	1	838	2	N	15	6	1			101
							17	9									
01	1178	N	931	-0-	-247	-0-	152	1	757	2	N	20	4	1			117
							22	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					10
09	0		-0-	-0-	-0-	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		-0-	-0-	-0-	-0-					N	-0-					10
01	0		-0-	-0-	-0-	-0-					N	-0-					10

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4287	-0-	-53	-0-	656	1	3575	2	N	51	16	1			174
							56	9									
09	4200	X	4185	-0-	-15	-0-	645	1	3500	2	N	36	18	1			192
							40	9									
10	5246	X	5246	-0-	-0-	-0-	851	1	4337	2	N	53	203	1			42
							58	9									
11	4140	X	3758	-0-	-382	-0-	612	1	3088	2	N	53	16	1			79
							58	9									
12	4340	X	3968	-0-	-372	-0-	658	1	3265	2	N	41	89	1			31
							45	9									
01	4557	X	3712	-0-	-845	-0-	606	1	3034	2	N	65	20	1			76
							72	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2882	-0-	-32	-0-	440	1	2396	2	N	42	11	1			167
							46	9									
09	2820	X	2811	-0-	-9	-0-	432	1	2344	2	N	32	12	1			187
							35	9									
10	3540	X	3540	-0-	-0-	-0-	575	1	2934	2	N	28	13	1			202
							31	9									
11	2820	X	2563	-0-	-257	-0-	415	1	2091	2	N	52	192	1			62
							57	9									
12	2914	X	2607	-0-	-307	-0-	439	1	2116	2	N	47	14	1			95
							52	9									
01	3162	X	2531	-0-	-631	-0-	418	1	2076	2	N	34	13	1			116
							37	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	-0-	642	2			N	-0-					7
09	660	N	591	-0-	-69	-0-	591	2			N	-0-					7
10	682	N	600	-0-	-82	-0-	600	2			N	-0-					7
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					7
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					7
01	589	N	535	-0-	-54	-0-	535	2			N	-0-					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	X	631	-0-	-0-	-0-	98	1	531	2	N	2	2	1			24
							2	9									
09	0		599	-0-	599	599	93	1	503	2	N	3	3	1			24
							3	9									
10	0		780	-0-	780	1379	128	1	649	2	N	3	3	1			24
							3	9									
11	0		527	-0-	527	1906	87	1	438	2	N	2	2	1			24
							2	9									
12	0		512	-0-	512	2418	86	1	423	2	N	3	3	1			24
							3	9									
01	0		520	-0-	520	2938	85	1	424	2	N	10	3	1			31
							11	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3812	X	3812	-0-	-0-	-0-	600	1	3178	2	N	31	14	1			124
							34	9									
09	3986	X	3986	-0-	-0-	-0-	626	1	3309	2	N	46	17	1			153
							51	9									
10	3782	X	3780	-0-	-2	-0-	639	1	3105	2	N	33	13	1			173
							36	9									
11	3690	X	3629	-0-	-61	-0-	611	1	2984	2	N	31	15	1			189
							34	9									
12	4123	X	3720	-0-	-403	-0-	662	1	3017	2	N	37	171	1			55
							41	9									
01	4123	X	3170	-0-	-953	-0-	538	1	2592	2	N	36	16	1			75
							40	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3584	X	3584	-0-	-0-	-0-	558	1	2964	2	N	56	14	1			152
							62	9									
09	3611	X	3611	-0-	-0-	-0-	568	1	3001	2	N	38	16	1			174
							42	9									
10	3534	X	2909	-0-	-625	-0-	489	1	2378	2	N	38	163	1			49
							42	9									
11	3480	X	2896	-0-	-584	-0-	486	1	2369	2	N	37	12	1			74
							41	9									
12	3720	X	3038	-0-	-682	-0-	523	1	2468	2	N	43	16	1			102
							47	9									
01	3720	X	3110	-0-	-610	-0-	525	1	2541	2	N	40	15	1			127
							44	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4754	X	4754	-0-	-0-	-0-	724	1	3947	2	N	75	18	1			81
							83	9									
09	4351	X	4351	-0-	-0-	-0-	666	1	3617	2	N	62	19	1			124
							68	9									
10	4958	X	4958	-0-	-0-	-0-	805	1	4084	2	N	63	18	1			169
							69	9									
11	4590	X	3842	-0-	-748	-0-	628	1	3161	2	N	48	16	1			201
							53	9									
12	4743	X	3930	-0-	-813	-0-	661	1	3184	2	N	77	213	1			65
							85	9									
01	4960	X	3943	-0-	-1017	-0-	647	1	3229	2	N	61	20	1			106
							67	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2594	-0-	-413	-0-	400	1	2169	2	N	23	8	1			166
							25	9									
09	2910	X	2720	-0-	-190	-0-	417	1	2263	2	N	36	12	1			190
							40	9									
10	3608	X	3608	-0-	-0-	-0-	584	1	2985	2	N	35	13	1			212
							39	9									
11	2850	X	2518	-0-	-332	-0-	411	1	2071	2	N	33	193	1			52
							36	9									
12	2821	X	2596	-0-	-225	-0-	440	1	2114	2	N	38	14	1			77
							42	9									
01	3162	X	2530	-0-	-632	-0-	415	1	2076	2	N	35	13	1			99
							39	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1836	-0-	-241	-0-	290	1	1535	2	N	10	7	1			104
							11	9									
09	2010	N	1859	-0-	-151	-0-	289	1	1525	2	N	41	8	1			137
							45	9									
10	2015	N	1794	-0-	-221	-0-	304	1	1476	2	N	13	6	1			144
							14	9									
11	1770	N	1612	-0-	-158	-0-	269	1	1311	2	N	29	7	1			166
							32	9									
12	1922	N	1512	-0-	-410	-0-	262	1	1226	2	N	22	59	1			129
							24	9									
01	1798	N	1401	-0-	-397	-0-	244	1	1144	2	N	12	7	1			134
							13	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2569	-0-	-4	-0-	394	1	2147	2	N	25	10	1			132
							28	9									
09	2520	N	2473	-0-	-47	-0-	382	1	2070	2	N	19	11	1			140
							21	9									
10	3100	N	3294	-0-	194	194	537	1	2740	2	N	15	12	1			143
							17	9									
11	2510	N	2316	-0-	-194	-0-	378	1	1904	2	N	31	10	1			164
							34	9									
12	2542	N	2382	-0-	-160	-0-	406	1	1953	2	N	21	13	1			172
							23	9									
01	2852	X	2476	-0-	-376	-0-	411	1	2040	2	N	23	12	1			183
							25	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2097	N	2097	-0-	-0-	-0-	325	1	1722	2	N	45	8	1			145
							50	9									
09	2032	N	2032	-0-	-0-	-0-	315	1	1664	2	N	48	8	1			185
							53	9									
10	2108	N	1975	-0-	-133	-0-	327	1	1592	2	N	51	189	1			47
							56	9									
11	2040	N	1795	-0-	-245	-0-	296	1	1443	2	N	51	7	1			91
							56	9									
12	2108	N	1876	-0-	-232	-0-	314	1	1518	2	N	40	9	1			123
							44	9									
01	1984	N	1755	-0-	-229	-0-	294	1	1427	2	N	31	9	1			145
							34	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4322	X	4322	-0-	-0-	-0-	679	1	3602	2	N	37	17	1			43
							41	9									
09	3957	X	3957	-0-	-0-	-0-	624	1	3294	2	N	35	18	1			60
							39	9									
10	3955	X	3955	-0-	-0-	-0-	668	1	3243	2	N	40	13	1			87
							44	9									
11	3908	X	3908	-0-	-0-	-0-	658	1	3209	2	N	37	16	1			108
							41	9									
*12	4361	X	4361	-0-	-0-	-0-	777	1	3542	2	N	38	23	1			123
							42	9									
*01	3807	X	3807	-0-	-0-	-0-	648	1	3115	2	N	40	20	1			143
							44	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3575	-0-	-796	-0-	3567	2	8	9	N	7	92	1			62
09	4230	X	2942	-0-	-1288	-0-	2933	2	9	9	N	8					70
10	4123	X	3022	-0-	-1101	-0-	3016	2	6	9	N	5					75
11	3990	X	2449	-0-	-1541	-0-	2449	2			N	-0-					75
12	4123	X	3464	-0-	-659	-0-	3447	2	17	9	N	15					90
01	4251	X	4251	-0-	-0-	-0-	4241	2	10	9	N	9					99

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2451	N	2451	-0-	-0-	-0-	387	1	2054	2	N	9	9	1			38
							10	9									
09	2735	N	2735	-0-	-0-	-0-	427	1	2250	2	N	53	10	1			81
							58	9									
10	2449	N	2392	-0-	-57	-0-	404	1	1963	2	N	23	9	1			95
							25	9									
11	2370	N	2267	-0-	-103	-0-	382	1	1865	2	N	18	9	1			104
							20	9									
12	2821	N	2387	-0-	-434	-0-	416	1	1958	2	N	12	13	1			103
							13	9									
01	2387	N	2065	-0-	-322	-0-	340	1	1646	2	N	72	11	1			164
							79	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0-	-0-	281	1	1531	2	N	24	7	1			75
							26	9									
09	1796	N	1796	-0-	-0-	-0-	275	1	1492	2	N	26	8	1			93
							29	9									
10	2255	N	2255	-0-	-0-	-0-	367	1	1870	2	N	16	8	1			101
							18	9									
11	1770	N	1556	-0-	-214	-0-	252	1	1273	2	N	28	6	1			123
							31	9									
12	1860	N	1701	-0-	-159	-0-	286	1	1387	2	N	25	9	1			139
							28	9									
01	1891	N	1564	-0-	-327	-0-	264	1	1287	2	N	12	8	1			143
							13	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3480	X	3480	-0-	-0-	-0-	533	1	2900	2	N	43	193	1			36
							47	9									
09	3030	X	2430	-0-	-600	-0-	372	1	2019	2	N	35	11	1			60
							39	9									
10	3960	X	3960	-0-	-0-	-0-	638	1	3268	2	N	49	15	1			94
							54	9									
11	3360	X	2227	-0-	-1133	-0-	361	1	1829	2	N	34	9	1			119
							37	9									
12	3472	X	2642	-0-	-830	-0-	442	1	2159	2	N	37	15	1			141
							41	9									
01	3968	X	2508	-0-	-1460	-0-	409	1	2060	2	N	35	12	1			164
							39	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	654	2	11	9	N	10					23
09	660	N	650	-0-	-10	-0-	628	2	22	9	N	20					43
10	682	N	657	-0-	-25	-0-	644	2	13	9	N	12					55
11	1293	N	1293	-0-	-0-	-0-	1276	2	17	9	N	15					70
12	682	N	606	-0-	-76	-0-	598	2	8	9	N	7					77
01	668	N	668	-0-	-0-	-0-	644	2	24	9	N	22	99	1			-0-

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0		-0-	-0-	-0-	-0-					N	-0-					62

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7296	X	7296	-0-	-0-	-0-	7252	2	44	9	N	40	178	1			72
09	7596	X	7596	-0-	-0-	-0-	7574	2	22	9	N	20					92
10	9463	X	9463	-0-	-0-	-0-	9413	2	50	9	N	45					137
11	9290	X	9290	-0-	-0-	-0-	9237	2	53	9	N	48					185
12	8029	X	8029	-0-	-0-	-0-	8011	2	18	9	N	16	149	1			52
01	10748	X	10748	-0-	-0-	-0-	10709	2	39	9	N	35					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0-	-0-	298	1	1625	2	N	27	7	1			121
							30	9									
09	1920	N	1868	-0-	-52	-0-	287	1	1555	2	N	24	8	1			137
							26	9									
10	2399	N	2399	-0-	-0-	-0-	389	1	1987	2	N	21	9	1			149
							23	9									
11	1890	N	1667	-0-	-223	-0-	272	1	1369	2	N	24	7	1			166
							26	9									
12	1922	N	1767	-0-	-155	-0-	295	1	1443	2	N	26	9	1			183
							29	9									
01	2232	N	1700	-0-	-532	-0-	278	1	1393	2	N	26	9	1			200
							29	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		1759	-0-	1759	1759	1759	2			N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	1759					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	1759					N	-0-					10

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					7
09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1346	-0-	-80	-0-	212	1	1126	2	N	7	42	1			70
							8	9									
09	1380	N	1326	-0-	-54	-0-	210	1	1109	2	N	6	6	1			70
							7	9									
10	1302	N	1260	-0-	-42	-0-	214	1	1042	2	N	4	4	1			70
							4	9									
11	1290	N	1171	-0-	-119	-0-	194	1	946	2	N	28	5	1			93
							31	9									
12	1364	N	1044	-0-	-320	-0-	178	1	859	2	N	6	6	1			93
							7	9									
01	1271	N	1101	-0-	-170	-0-	186	1	909	2	N	5	5	1			93
							6	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3934	X	3934	-0-	-0-	-0-	621	1	3294	2	N	17	15	1			47
							19	9									
09	3889	X	3889	-0-	-0-	-0-	614	1	3242	2	N	30	17	1			60
							33	9									
10	3906	X	3778	-0-	-128	-0-	640	1	3112	2	N	24	13	1			71
							26	9									
11	0		3493	-0-	3493	3493	590	1	2880	2	N	21	15	1			77
							23	9									
*12	6916	X	3423	-0-	-3493	-0-	597	1	2802	2	N	22	18	1			81
							24	9									
01	0		3359	-0-	3359	3359	572	1	2761	2	N	24	18	1			87
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	-0-	-0-	-2139	-0-					N	-0-					123
09	930	X	-0-	-0-	-930	-0-					N	-0-					123
10	0		-0-	-0-	-0-	-0-					N	-0-					123
11	0		-0-	-0-	-0-	-0-					N	-0-					123
12	0		-0-	-0-	-0-	-0-					N	-0-					123
01	0		-0-	-0-	-0-	-0-					N	-0-					123

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12772	X	12772	-0-	-0-	-0-	1992 220	1 9	10560	2	Y	200	199	1			93
09	0		12044	-0-	12044	12044	1885 217	1 9	9942	2	Y	197	204	1			86
10	0		11644	-0-	11644	23688	1962 157	1 9	9525	2	Y	143	163	1			66
11	0		11281	-0-	11281	34969	1889 172	1 9	9220	2	Y	156	137	1			85
12	0		11575	-0-	11575	46544	1917 284	1 9	9374	2	Y	258	257	1			86
01	0		11567	-0-	11567	58111	1895 551	1 9	9121	2	Y	501	437	1			150

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	3781	-0-	-2543	-0-	3757	2	24	9	Y	22	9	1			74
09	6120	X	3803	-0-	-2317	-0-	3769	2	34	9	Y	31	9	1			96
10	6324	X	3904	-0-	-2420	-0-	3867	2	37	9	Y	34	14	1			116
11	4170	X	3557	-0-	-613	-0-	3527	2	30	9	Y	27	19	1			124
12	4951	X	4951	-0-	-0-	-0-	4914	2	37	9	Y	34	10	1			148
01	3937	X	3394	-0-	-543	-0-	3365	2	29	9	Y	26	18	1			156

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19404	X	19404	-0-	-0-	-0-	3035	1	16086	2	Y	257	247	1			181
							283	9									
09	0		18696	-0-	18696	18696	2931	1	15455	2	Y	282	285	1			178
							310	9									
10	0		18887	-0-	18887	37583	3166	1	15379	2	Y	311	331	1			158
							342	9									
11	0		18978	-0-	18978	56561	3163	1	15443	2	Y	338	281	1			215
							372	9									
12	0		18024	-0-	18024	74585	3068	1	14512	2	Y	404	415	1			204
							444	9									
01	0		18905	-0-	18905	93490	3161	1	15229	2	Y	468	469	1			203
							515	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	7347	-0-	-155	-0-	1682	1	5569	2	Y	87					156
							96	9									
09	7301	X	7301	-0-	-0-	-0-	1703	1	5497	2	Y	92	171	1			77
							101	9									
10	7440	X	7409	-0-	-31	-0-	1276	1	5984	2	Y	135	13	1			199
							149	9									
11	7196	X	7196	-0-	-0-	-0-	1218	1	5943	2	Y	32	199	1			32
							35	9									
12	7655	X	7655	-0-	-0-	-0-	1313	1	6298	2	Y	40	40	1			32
							44	9									
01	7559	X	7559	-0-	-0-	-0-	1281	1	6234	2	Y	40	39	1			33
							44	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9773	X	9773	-0-	-0-	-0-	1529	1	8103	2	Y	128	214	1			273
							141	9									
09	0		10549	-0-	10549	10549	1656	1	8731	2	Y	147	101	1			319
							162	9									
10	0		9598	-0-	9598	20147	1619	1	7871	2	Y	98	104	1			313
							108	9									
11	0		9159	-0-	9159	29306	1527	1	7452	2	Y	164	264	1			213
							180	9									
12	0		8791	-0-	8791	38097	1468	1	7133	2	Y	173	116	1			270
							190	9									
01	0		11867	-0-	11867	49964	1984	1	9639	2	Y	222	188	1			304
							244	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5843	-0-	-791	-0-	814	1	4315	2	N	649	618	1			163
							714	9									
09	6330	X	5645	-0-	-685	-0-	812	1	4286	2	N	497	525	1			135
							547	9									
10	6138	X	5600	-0-	-538	-0-	854	1	4156	2	N	536	552	1			119
							590	9									
11	5963	X	5963	-0-	-0-	-0-	912	1	4456	2	N	541	468	1			192
							595	9									
12	6424	X	6424	-0-	-0-	-0-	1002	1	4745	2	N	615	636	1			171
							677	9									
*01	6187	X	6187	-0-	-0-	-0-	939	1	4537	2	N	646	572	1			245
							711	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

08	27263	X	27263	-0-	-0-	-0-	4259	1	22583	2	N	383	509	1			386
							421	9									
09	25931	X	25931	-0-	-0-	-0-	4064	1	21435	2	N	393	505	1			274
							432	9									
10	24571	X	24571	-0-	-0-	-0-	4114	1	19983	2	N	431	176	1			529
							474	9									
11	24190	X	24190	-0-	-0-	-0-	4037	1	19709	2	N	404	366	1			567
							444	9									
12	22847	X	20874	-0-	-1973	-0-	3638	1	16878	2	N	325	704	1			188
							358	9									
01	28631	X	28631	-0-	-0-	-0-	4856	1	23329	2	N	405	188	1			405
							446	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

08	6169	X	6130	-0-	-39	-0-	959	1	5084	2	Y	79	201	1			60
							87	9									
09	6030	X	5697	-0-	-333	-0-	893	1	4710	2	Y	85	25	1			120
							94	9									
10	6231	X	5436	-0-	-795	-0-	908	1	4409	2	Y	108	18	1			210
							119	9									
11	6030	X	5425	-0-	-605	-0-	907	1	4428	2	Y	82	205	1			87
							90	9									
12	6200	X	5580	-0-	-620	-0-	941	1	4569	2	Y	64	29	1			122
							70	9									
01	6138	X	5566	-0-	-572	-0-	946	1	4541	2	Y	72	29	1			165
							79	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

08	6944	X	5639	-0-	-1305	-0-	883	1	4682	2	Y	67	66	1			48
							74	9									
09	6570	X	5281	-0-	-1289	-0-	830	1	4379	2	Y	65	65	1			48
							72	9									
10	6510	X	5267	-0-	-1243	-0-	887	1	4311	2	Y	63	66	1			45
							69	9									
11	6240	X	5206	-0-	-1034	-0-	872	1	4259	2	Y	68	60	1			53
							75	9									
12	5890	X	4782	-0-	-1108	-0-	828	1	3853	2	Y	92	81	1			64
							101	9									
01	5642	X	4921	-0-	-721	-0-	824	1	4022	2	Y	68	82	1			50
							75	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21766	X	21766	-0-	-0-	-0-	3398	1	18006	2	Y	329	319	1			264
							362	9									
09	0		20929	-0-	20929	20929	3277	1	17285	2	Y	334	343	1			255
							367	9									
10	0		19726	-0-	19726	40655	3302	1	16048	2	Y	342	368	1			229
							376	9									
11	0		18698	-0-	18698	59353	3122	1	15231	2	Y	314	287	1			256
							345	9									
12	0		19446	-0-	19446	78799	3281	1	15800	2	Y	332	272	1			316
							365	9									
01	0		19764	-0-	19764	98563	3309	1	15937	2	Y	471	381	1			406
							518	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8613	X	8613	-0-	-0-	-0-	1335	1	7078	2	Y	182	182	1			54
							200	9									
09	8294	X	8294	-0-	-0-	-0-	1294	1	6831	2	Y	154	159	1			49
							169	9									
10	0		8317	-0-	8317	8317	1396	1	6785	2	Y	124	136	1			37
							136	9									
11	0		8166	-0-	8166	16483	1363	1	6652	2	Y	137	122	1			52
							151	9									
12	0		8135	-0-	8135	24618	1360	1	6625	2	Y	136	138	1			50
							150	9									
01	0		8184	-0-	8184	32802	1378	1	6652	2	Y	140	124	1			66
							154	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	X	2675	-0-	-0-	-0-	410	1	2235	2	Y	27	198	1			44
							30	9									
09	2607	X	2607	-0-	-0-	-0-	404	1	2191	2	Y	11	11	1			44
							12	9									
10	3453	X	3453	-0-	-0-	-0-	561	1	2879	2	Y	12	13	1			43
							13	9									
11	2580	X	2131	-0-	-449	-0-	351	1	1769	2	Y	10	9	1			44
							11	9									
12	2697	X	1474	-0-	-1223	-0-	262	1	1202	2	Y	9	8	1			45
							10	9									
01	3441	X	2269	-0-	-1172	-0-	376	1	1868	2	Y	23	9	1			59
							25	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6119	-0-	-949	-0-	951	1	5018	2	Y	136	131	1			56
							150	9									
09	6840	X	6220	-0-	-620	-0-	970	1	5115	2	Y	123	126	1			53
							135	9									
10	6975	X	6152	-0-	-823	-0-	1029	1	4999	2	Y	113	119	1			47
							124	9									
11	6450	X	4865	-0-	-1585	-0-	809	1	3951	2	Y	95	111	1			31
							105	9									
12	6665	X	6655	-0-	-10	-0-	1094	1	5412	2	Y	135	104	1			62
							149	9									
01	6417	X	5828	-0-	-589	-0-	970	1	4734	2	Y	113	119	1			56
							124	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3431	X	3431	-0-	-0-	-0-	1	1	3417	2	Y	12	15	1			69
							13	9									
09	3458	X	3458	-0-	-0-	-0-	3	1	3437	2	Y	16	16	1			69
							18	9									
10	3532	X	3532	-0-	-0-	-0-	3	1	3505	2	Y	22	21	1			70
							24	9									
11	3330	X	2812	-0-	-518	-0-	2	1	2788	2	Y	20	22	1			68
							22	9									
12	3565	X	1876	-0-	-1689	-0-	32	1	1749	2	Y	86	43	1			111
							95	9									
01	3565	X	3061	-0-	-504	-0-	8	1	3024	2	Y	26	64	1			73
							29	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

08	5487	X	5274	-0-	-213	-0-	824	1	4365	2	Y	77	202	1			129
							85	9									
09	5310	X	4931	-0-	-379	-0-	775	1	4088	2	Y	62	21	1			170
							68	9									
10	5456	X	4845	-0-	-611	-0-	814	1	3956	2	Y	68	16	1			222
							75	9									
11	5280	X	4858	-0-	-422	-0-	812	1	3966	2	Y	73	201	1			94
							80	9									
12	5456	X	4767	-0-	-689	-0-	808	1	3884	2	Y	68	25	1			137
							75	9									
01	5270	X	5067	-0-	-203	-0-	860	1	4159	2	Y	44	25	1			156
							48	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

08	7568	X	7568	-0-	-0-	-0-	1156	1	6216	2	Y	178	130	1			178
							196	9									
09	0		7289	-0-	7289	7289	1117	1	5987	2	Y	168	134	1			212
							185	9									
10	0		12745	-0-	12745	20034	2084	1	10482	2	Y	163	128	1			247
							179	9									
11	0		12903	-0-	12903	32937	2101	1	10593	2	Y	190	302	1			135
							209	9									
12	0		7547	-0-	7547	40484	1249	1	6090	2	Y	189	175	1			141
							208	9									
01	0		7786	-0-	7786	48270	1304	1	6324	2	Y	144	158	1			127
							158	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

08	10199	X	9750	-0-	-449	-0-	1517	1	8031	2	Y	184	214	1			97
							202	9									
09	9870	X	9637	-0-	-233	-0-	1479	1	7806	2	Y	320	316	1			101
							352	9									
10	10013	X	9851	-0-	-162	-0-	1617	1	7851	2	Y	348	397	1			52
							383	9									
11	9595	X	9595	-0-	-0-	-0-	1564	1	7645	2	Y	351	319	1			84
							386	9									
12	9951	X	9886	-0-	-65	-0-	1697	1	7820	2	Y	335	356	1			63
							369	9									
01	9951	X	9620	-0-	-331	-0-	1597	1	7709	2	Y	285	283	1			65
							314	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

08	11749	X	8820	-0-	-2929	-0-	1372	1	7299	2	Y	135	223	1			123
							149	9									
09	11340	X	7908	-0-	-3432	-0-	1235	1	6521	2	Y	138	36	1			225
							152	9									
10	9920	X	6946	-0-	-2974	-0-	1159	1	5644	2	Y	130	210	1			145
							143	9									
11	9600	X	6997	-0-	-2603	-0-	1164	1	5689	2	Y	131	27	1			249
							144	9									
12	9920	X	7371	-0-	-2549	-0-	1205	1	6006	2	Y	145	216	1			178
							160	9									
01	8835	X	6782	-0-	-2053	-0-	1135	1	5540	2	Y	97	39	1			236
							107	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

08	7223	X	6357	-0-	-866	-0-	973	1	5155	2	Y	208	201	1			76
							229	9									
09	6990	X	6032	-0-	-958	-0-	929	1	4902	2	Y	183	186	1			73
							201	9									
10	6913	X	6272	-0-	-641	-0-	1033	1	5018	2	Y	201	205	1			69
							221	9									
11	6390	X	6091	-0-	-299	-0-	1001	1	4889	2	Y	183	163	1			89
							201	9									
12	6417	X	6027	-0-	-390	-0-	999	1	4809	2	Y	199	215	1			73
							219	9									
*01	6355	X	5793	-0-	-562	-0-	949	1	4638	2	Y	187	170	1			90
							206	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

08	10509	X	9676	-0-	-833	-0-	27	1	9509	2	Y	127	121	1			58
							140	9									
09	10170	X	8591	-0-	-1579	-0-	26	1	8458	2	Y	97	114	1			41
							107	9									
10	9858	X	8833	-0-	-1025	-0-	28	1	8681	2	Y	113	107	1			47
							124	9									
11	9360	X	7922	-0-	-1438	-0-	27	1	7781	2	Y	104	109	1			42
							114	9									
12	9672	X	7904	-0-	-1768	-0-	19	1	7807	2	Y	71	76	1			37
							78	9									
01	9672	X	8574	-0-	-1098	-0-	15	1	8485	2	Y	67	66	1			38
							74	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	11324	-0-	-1138	-0-	1749	1	9269	2	N	278	270	1			217
							306	9									
09	11559	X	11559	-0-	-0-	-0-	1787	1	9431	2	N	310	325	1			202
							341	9									
10	11718	X	10775	-0-	-943	-0-	1787	1	8685	2	N	275	297	1			180
							303	9									
11	11587	X	11587	-0-	-0-	-0-	1929	1	9417	2	N	219	221	1			178
							241	9									
12	11935	X	11464	-0-	-471	-0-	1995	1	9248	2	N	201	175	1			205
							221	9									
01	11935	X	11399	-0-	-536	-0-	1905	1	9259	2	N	214	214	1			205
							235	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

08	7809	X	7809	-0-	-0-	-0-	1216	1	6449	2	Y	131	132	1			98
							144	9									
09	7258	X	7258	-0-	-0-	-0-	1139	1	6008	2	Y	101	113	1			86
							111	9									
10	8711	X	6772	-0-	-1939	-0-	1141	1	5542	2	Y	81	90	1			77
							89	9									
11	8430	X	6408	-0-	-2022	-0-	1064	1	5204	2	Y	127	117	1			87
							140	9									
12	8711	X	6205	-0-	-2506	-0-	1029	1	4988	2	Y	171	134	1			124
							188	9									
01	7812	X	6250	-0-	-1562	-0-	1044	1	5096	2	Y	100	138	1			86
							110	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

08	6510	X	6497	-0-	-13	-0-	1013	1	5368	2	Y	105	183	1			112
							116	9									
09	6450	X	6240	-0-	-210	-0-	979	1	5163	2	Y	89	27	1			174
							98	9									
10	6665	X	5949	-0-	-716	-0-	993	1	4825	2	Y	119	19	1			274
							131	9									
11	6450	X	5910	-0-	-540	-0-	988	1	4827	2	Y	86	207	1			153
							95	9									
12	6510	X	6267	-0-	-243	-0-	1044	1	5110	2	Y	103	30	1			226
							113	9									
01	6510	X	5960	-0-	-550	-0-	1002	1	4853	2	Y	95	218	1			103
							105	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	9295	-0-		-5	-0-		1447	1	7675	2	Y	157	35	1			257
									173	9									
09	9000	X	8603	-0-		-397	-0-		1343	1	7087	2	Y	157	226	1			188
									173	9									
10	0		8322	-0-		8322	8322		1387	1	6740	2	Y	177	213	1			152
									195	9									
11	0		8024	-0-		8024	16346		1332	1	6504	2	Y	171	202	1			121
									188	9									
12	0		8119	-0-		8119	24465		1376	1	6546	2	Y	179	42	1			258
									197	9									
01	0		9098	-0-		9098	33563		1535	1	7387	2	Y	160	228	1			190
									176	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11284	X	10674	-0-		-610	-0-		25	1	10509	2	Y	127	144	1			63
									140	9									
09	10680	X	10274	-0-		-406	-0-		32	1	10112	2	Y	118	120	1			61
									130	9									
10	11005	X	10659	-0-		-346	-0-		54	1	10395	2	Y	191	181	1			71
									210	9									
11	10470	X	9495	-0-		-975	-0-		38	1	9304	2	Y	139	140	1			70
									153	9									
12	10757	X	7750	-0-		-3007	-0-		35	1	7586	2	Y	117	139	1			48
									129	9									
01	10664	X	10562	-0-		-102	-0-		34	1	10403	2	Y	114	98	1			64
									125	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13310	X	13310	-0-		-0-	-0-		26	1	13142	2	Y	129	135	1			186
									142	9									
09	0		12580	-0-		12580	12580		31	1	12411	2	Y	125	127	1			184
									138	9									
10	0		13246	-0-		13246	25826		38	1	13039	2	Y	154	150	1			188
									169	9									
11	0		11902	-0-		11902	37728		46	1	11671	2	Y	168	163	1			193
									185	9									
12	0		12711	-0-		12711	50439		38	1	12518	2	Y	141	133	1			201
									155	9									
01	0		12904	-0-		12904	63343		44	1	12691	2	Y	154	141	1			214
									169	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11335	X	11335	-0-		-0-	-0-		1773	1	9393	2	Y	154	151	1			137
									169	9									
09	0		11284	-0-		11284	11284		1766	1	9318	2	Y	182	180	1			139
									200	9									
10	0		11365	-0-		11365	22649		1906	1	9257	2	Y	184	198	1			125
									202	9									
11	0		11098	-0-		11098	33747		1853	1	9047	2	Y	180	169	1			136
									198	9									
12	0		10698	-0-		10698	44445		1799	1	8648	2	Y	228	174	1			190
									251	9									
01	0		11533	-0-		11533	55978		1930	1	9325	2	Y	253	293	1			150
									278	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6452	-0-	-337	-0-	16	1	6349	2	Y	79	75	1			50
							87	9									
09	6570	X	6321	-0-	-249	-0-	23	1	6208	2	Y	82	87	1			45
							90	9									
10	6789	X	6613	-0-	-176	-0-	28	1	6473	2	Y	102	94	1			53
							112	9									
11	6450	X	5763	-0-	-687	-0-	26	1	5637	2	Y	91	90	1			54
							100	9									
12	6541	X	6157	-0-	-384	-0-	24	1	6046	2	Y	79	79	1			53
							87	9									
01	6603	X	5536	-0-	-1067	-0-	24	1	5423	2	Y	81	89	1			45
							89	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5858	X	5858	-0-	-0-	-0-	67	1	5462	2	Y	299	327	1			119
							329	9									
09	5490	X	5470	-0-	-20	-0-	78	1	5129	2	Y	239	258	1			100
							263	9									
10	5673	X	5584	-0-	-89	-0-	105	1	5141	2	Y	307	299	1			108
							338	9									
11	5670	X	5003	-0-	-667	-0-	67	1	4726	2	Y	191	178	1			121
							210	9									
12	5859	X	4999	-0-	-860	-0-	77	1	4689	2	Y	212	232	1			101
							233	9									
01	5859	X	5239	-0-	-620	-0-	77	1	4914	2	Y	225	229	1			97
							248	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5435	X	5435	-0-	-0-	-0-	49	1	5120	2	Y	242	280	1			98
							266	9									
09	5520	X	5238	-0-	-282	-0-	83	1	4880	2	Y	250	243	1			105
							275	9									
10	5704	X	5546	-0-	-158	-0-	109	1	5094	2	Y	312	283	1			134
							343	9									
11	5520	X	4544	-0-	-976	-0-	97	1	4170	2	Y	252	256	1			130
							277	9									
12	5518	X	4605	-0-	-913	-0-	63	1	4342	2	Y	182	196	1			116
							200	9									
01	5549	X	4703	-0-	-846	-0-	59	1	4447	2	Y	179	207	1			88
							197	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12649	X	12649	-0-	-0-	-0-	1958	1	10374	2	Y	288	270	1			254
							317	9									
09	0		12658	-0-	12658	12658	1965	1	10361	2	Y	302	310	1			246
							332	9									
10	0		12630	-0-	12630	25288	2104	1	10225	2	Y	274	313	1			207
							301	9									
11	0		11629	-0-	11629	36917	1908	1	9326	2	Y	359	313	1			253
							395	9									
12	0		11325	-0-	11325	48242	1864	1	8933	2	Y	480	424	1			309
							528	9									
01	0		12387	-0-	12387	60629	2020	1	9829	2	Y	489	533	1			265
							538	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

08	10602	X	10158	-0-	-444	-0-	1580	1	8372	2	Y	187	223	1			127
							206	9									
09	10260	X	9944	-0-	-316	-0-	1550	1	8175	2	Y	199	43	1			283
							219	9									
10	10478	X	9502	-0-	-976	-0-	1582	1	7683	2	Y	215	219	1			279
							237	9									
11	9990	X	9381	-0-	-609	-0-	1559	1	7612	2	Y	191	230	1			240
							210	9									
12	10261	X	9392	-0-	-869	-0-	1609	1	7608	2	Y	159	241	1			158
							175	9									
01	10261	X	8761	-0-	-1500	-0-	1462	1	7069	2	Y	209	44	1			323
							230	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

08	2857	X	2857	-0-	-0-	-0-	448	1	2373	2	Y	33	33	1			68
							36	9									
09	2700	X	2690	-0-	-10	-0-	425	1	2241	2	Y	22	28	1			62
							24	9									
10	0		2382	-0-	2382	2382	404	1	1960	2	Y	16	17	1			61
							18	9									
11	0		2500	-0-	2500	4882	421	1	2054	2	Y	23	21	1			63
							25	9									
12	0		2302	-0-	2302	7184	389	1	1881	2	Y	29	31	1			62
							32	9									
01	0		2751	-0-	2751	9935	458	1	2191	2	Y	93	67	1			88
							102	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5442	-0-	-262	-0-	853	1	4524	2	Y	59	21	1			183
							65	9									
09	5520	X	5111	-0-	-409	-0-	805	1	4244	2	Y	56	22	1			217
							62	9									
10	5704	X	4417	-0-	-1287	-0-	744	1	3612	2	Y	55	204	1			68
							61	9									
11	5280	X	4440	-0-	-840	-0-	743	1	3627	2	Y	64	19	1			113
							70	9									
12	5456	X	4425	-0-	-1031	-0-	785	1	3598	2	Y	38	23	1			128
							42	9									
01	5456	X	4566	-0-	-890	-0-	765	1	3710	2	Y	83	23	1			188
							91	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

08	9871	X	9871	-0-	-0-	-0-	1536	1	8137	2	Y	180	194	1			151
							198	9									
09	0		9674	-0-	9674	9674	1507	1	7952	2	Y	195	194	1			152
							215	9									
10	0		9442	-0-	9442	19116	1575	1	7646	2	Y	201	215	1			138
							221	9									
11	0		9087	-0-	9087	28203	1501	1	7330	2	Y	233	229	1			142
							256	9									
12	0		9489	-0-	9489	37692	1565	1	7692	2	Y	211	179	1			174
							232	9									
01	0		9634	-0-	9634	47326	1591	1	7678	2	Y	332	329	1			177
							365	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12290	X	12290	-0-	-0-	-0-	1859	1	9853	2	Y	525	495	1			190
							578	9									
09	0		11524	-0-	11524	11524	1765	1	9308	2	Y	410	439	1			161
							451	9									
10	0		11567	-0-	11567	23091	1906	1	9262	2	Y	363	393	1			131
							399	9									
11	0		11392	-0-	11392	34483	1862	1	9095	2	Y	395	318	1			208
							435	9									
12	0		11700	-0-	11700	46183	1928	1	9358	2	Y	376	432	1			153
							414	9									
01	0		11328	-0-	11328	57511	1859	1	9076	2	Y	357	320	1			190
							393	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4128	X	4128	-0-	-0-	-0-	7	1	4084	2	Y	34	35	1			115
							37	9									
09	0		4586	-0-	4586	4586	9	1	4540	2	Y	34	35	1			114
							37	9									
10	0		4016	-0-	4016	8602	10	1	3962	2	Y	40	38	1			116
							44	9									
11	0		2952	-0-	2952	11554	8	1	2904	2	Y	36	35	1			117
							40	9									
12	0		3718	-0-	3718	15272	12	1	3662	2	Y	40	37	1			120
							44	9									
01	0		4209	-0-	4209	19481	10	1	4159	2	Y	36	41	1			115
							40	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	8765	-0-	-1620	-0-	8680	2	85	9	Y	77	202	1			208
09	9540	X	7882	-0-	-1658	-0-	7783	2	99	9	Y	90	237	1			61
10	9362	X	7292	-0-	-2070	-0-	7192	2	100	9	Y	91	21	1			131
11	8490	X	5738	-0-	-2752	-0-	5638	2	100	9	Y	91	36	1			186
12	8773	X	7252	-0-	-1521	-0-	7188	2	64	9	Y	58	14	1			230
01	8773	X	6671	-0-	-2102	-0-	6607	2	64	9	Y	58	202	1			86

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19933	X	16880	-0-	-3053	-0-	2605	1	13818	2	Y	415	405	1			127
							457	9									
09	19290	X	14926	-0-	-4364	-0-	2316	1	12217	2	Y	357	381	1			103
							393	9									
10	19933	X	14374	-0-	-5559	-0-	2387	1	11599	2	Y	353	387	1			69
							388	9									
11	19050	X	14951	-0-	-4099	-0-	2492	1	12159	2	Y	273	282	1			60
							300	9									
12	18445	X	14377	-0-	-4068	-0-	2517	1	11667	2	Y	175	182	1			53
							193	9									
01	16895	X	14800	-0-	-2095	-0-	2523	1	12106	2	Y	155	148	1			60
							171	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

08	3480	X	3480	-0-	-0-	-0-	8	1	3427	2	Y	41	38	1			95
							45	9									
09	2970	X	2798	-0-	-172	-0-	9	1	2753	2	Y	33	37	1			91
							36	9									
10	3069	X	2839	-0-	-230	-0-	11	1	2782	2	Y	42	39	1			94
							46	9									
11	3360	X	2411	-0-	-949	-0-	14	1	2346	2	Y	46	40	1			100
							51	9									
12	3472	X	2372	-0-	-1100	-0-	11	1	2320	2	Y	37	46	1			91
							41	9									
01	3472	X	2488	-0-	-984	-0-	8	1	2447	2	Y	30	30	1			91
							33	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

08	3689	X	3148	-0-	-541	-0-	18	1	3034	2	Y	87	94	1			69
							96	9									
09	3420	X	3092	-0-	-328	-0-	41	1	2898	2	Y	139	143	1			65
							153	9									
10	3503	X	3091	-0-	-412	-0-	25	1	2979	2	Y	79	80	1			64
							87	9									
11	3240	X	2879	-0-	-361	-0-	28	1	2756	2	Y	86	63	1			87
							95	9									
12	3208	X	3208	-0-	-0-	-0-	49	1	3015	2	Y	131	116	1			102
							144	9									
01	3193	X	3104	-0-	-89	-0-	74	1	2792	2	Y	216	223	1			95
							238	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

08	4377	X	4377	-0-	-0-	-0-	659	1	3498	2	Y	200	194	1			73
							220	9									
09	4111	X	4111	-0-	-0-	-0-	622	1	3281	2	Y	189	188	1			74
							208	9									
10	4650	X	4224	-0-	-426	-0-	684	1	3320	2	Y	200	206	1			68
							220	9									
11	4500	X	3873	-0-	-627	-0-	623	1	3044	2	Y	187	161	1			94
							206	9									
12	4650	X	3696	-0-	-954	-0-	623	1	2890	2	Y	166	195	1			66
							183	9									
01	4371	X	3580	-0-	-791	-0-	597	1	2883	2	Y	91	100	1			57
							100	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6504	-0-	-564	-0-	37	1	6266	2	Y	183	202	1			154
							201	9									
09	6840	X	6657	-0-	-183	-0-	103	1	6204	2	Y	318	274	1			198
							350	9									
10	7068	X	6817	-0-	-251	-0-	119	1	6322	2	Y	342	367	1			173
							376	9									
11	6690	X	5954	-0-	-736	-0-	119	1	5495	2	Y	309	298	1			184
							340	9									
12	6913	X	6075	-0-	-838	-0-	95	1	5688	2	Y	265	299	1			150
							292	9									
01	6882	X	6235	-0-	-647	-0-	110	1	5772	2	Y	321	326	1			145
							353	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

08	7409	X	7072	-0-	-337	-0-	1103	1	5842	2	Y	115	192	1			61
							127	9									
09	7170	X	6802	-0-	-368	-0-	1065	1	5617	2	Y	109	111	1			59
							120	9									
10	7192	X	6411	-0-	-781	-0-	1075	1	5226	2	Y	100	110	1			49
							110	9									
11	6900	X	6337	-0-	-563	-0-	1059	1	5172	2	Y	96	94	1			51
							106	9									
12	7099	X	6551	-0-	-548	-0-	1138	1	5292	2	Y	110	99	1			63
							121	9									
01	7068	X	6402	-0-	-666	-0-	1069	1	5201	2	Y	120	129	1			54
							132	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

08	7989	X	7989	-0-	-0-	-0-	1243	1	6592	2	Y	140	30	1			209
							154	9									
09	7320	X	4988	-0-	-2332	-0-	782	1	4131	2	Y	68	26	1			251
							75	9									
10	7812	X	6007	-0-	-1805	-0-	1001	1	4873	2	Y	121	19	1			353
							133	9									
11	7740	X	5584	-0-	-2156	-0-	931	1	4543	2	Y	100	212	1			241
							110	9									
12	7998	X	4822	-0-	-3176	-0-	804	1	3956	2	Y	56	221	1			76
							62	9									
01	7998	X	6373	-0-	-1625	-0-	1088	1	5174	2	Y	101	30	1			147
							111	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1946	X	1946	-0-	-0-	-0-	302	1	1601	2	Y	39	46	1			21
							43	9									
09	0		1880	-0-	1880	1880	291	1	1539	2	Y	45	42	1			24
							50	9									
10	0		1680	-0-	1680	3560	283	1	1373	2	Y	22	27	1			19
							24	9									
11	0		1726	-0-	1726	5286	267	1	1304	2	Y	141	39	1			121
							155	9									
12	0		1531	-0-	1531	6817	247	1	1192	2	Y	84	164	1			41
							92	9									
01	0		1854	-0-	1854	8671	274	1	1321	2	Y	235	198	1			78
							259	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

08	8604	X	8604	-0-	-0-	-0-	1337	1	7084	2	Y	166	211	1			100
							183	9									
09	8160	X	7805	-0-	-355	-0-	1224	1	6459	2	Y	111	131	1			80
							122	9									
10	8432	X	7448	-0-	-984	-0-	1262	1	6127	2	Y	54	56	1			78
							59	9									
11	8340	X	7127	-0-	-1213	-0-	1199	1	5854	2	Y	67	63	1			82
							74	9									
12	8618	X	7008	-0-	-1610	-0-	1234	1	5695	2	Y	72	71	1			83
							79	9									
01	8618	X	7190	-0-	-1428	-0-	1222	1	5885	2	Y	75	75	1			83
							83	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

08	6513	X	6513	-0-	-0-	-0-	8	1	6459	2	Y	42	45	1			35
							46	9									
09	6870	X	6325	-0-	-545	-0-	16	1	6239	2	Y	64	63	1			36
							70	9									
10	7099	X	6168	-0-	-931	-0-	10	1	6102	2	Y	51	50	1			37
							56	9									
11	6870	X	5673	-0-	-1197	-0-	9	1	5609	2	Y	50	50	1			37
							55	9									
12	6851	X	6022	-0-	-829	-0-	10	1	5959	2	Y	48	43	1			42
							53	9									
01	6541	X	5259	-0-	-1282	-0-	8	1	5214	2	Y	34	43	1			33
							37	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8545	X	8545	-0-	-0-	-0-	1319	1	6989	2	Y	215	207	1			68
							237	9									
09	0		8154	-0-	8154	8154	1265	1	6674	2	Y	195	202	1			61
							215	9									
10	0		7425	-0-	7425	15579	1229	1	5975	2	Y	201	207	1			55
							221	9									
11	0		6905	-0-	6905	22484	1137	1	5551	2	Y	197	172	1			80
							217	9									
12	0		7179	-0-	7179	29663	1251	1	5695	2	Y	212	226	1			66
							233	9									
01	0		7362	-0-	7362	37025	1225	1	5900	2	Y	215	184	1			97
							237	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14074	X	13450	-0-	-624	-0-	2094	1	11096	2	Y	236	230	1			87
							260	9									
09	13620	X	13001	-0-	-619	-0-	2033	1	10724	2	Y	222	229	1			80
							244	9									
10	0		12682	-0-	12682	12682	2119	1	10293	2	Y	245	247	1			78
							270	9									
11	0		12363	-0-	12363	25045	2054	1	10028	2	Y	255	228	1			105
							281	9									
12	0		12693	-0-	12693	37738	2205	1	10147	2	Y	310	324	1			91
							341	9									
01	0		12367	-0-	12367	50105	2071	1	10034	2	Y	238	230	1			99
							262	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		3446	-0-	3446	3446	3446	2			N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	3446					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	3446					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6629	X	6629	-0-	-0-	-0-	10	1	6557	2	Y	56	64	1			111
							62	9									
09	6167	X	6167	-0-	-0-	-0-	9	1	6108	2	Y	45	36	1			120
							50	9									
10	0		5793	-0-	5793	5793	13	1	5714	2	Y	60	57	1			123
							66	9									
11	0		4504	-0-	4504	10297	29	1	4385	2	Y	82	91	1			114
							90	9									
12	0		7042	-0-	7042	17339	12	1	6969	2	Y	55	45	1			124
							61	9									
01	0		6695	-0-	6695	24034	10	1	6631	2	Y	49	47	1			126
							54	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5857	-0-	-2	-0-	888	1	4841	2	Y	116	208	1			184
							128	9									
09	5670	X	5261	-0-	-409	-0-	798	1	4327	2	Y	124	24	1			284
							136	9									
10	0		4988	-0-	4988	4988	815	1	4061	2	Y	102	197	1			189
							112	9									
11	0		5295	-0-	5295	10283	849	1	4280	2	Y	151	214	1			126
							166	9									
12	0		2732	-0-	2732	13015	448	1	2220	2	Y	58	20	1			164
							64	9									
01	0		4067	-0-	4067	17082	655	1	3304	2	Y	98	18	1			244
							108	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6623	X	6623	-0-	-0-	-0-	65	1	6251	2	N	279	288	1			88
							307	9									
09	0		6366	-0-	6366	6366	93	1	5963	2	N	282	284	1			86
							310	9									
10	0		6482	-0-	6482	12848	100	1	6066	2	N	287	279	1			94
							316	9									
11	0		5812	-0-	5812	18660	102	1	5404	2	N	278	274	1			98
							306	9									
12	0		6620	-0-	6620	25280	82	1	6292	2	N	224	233	1			89
							246	9									
01	0		6333	-0-	6333	31613	106	1	5882	2	N	314	327	1			76
							345	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

08	5890	X	5579	-0-	-311	-0-	6	1	5536	2	N	34	36	1			87
							37	9									
09	5700	X	5145	-0-	-555	-0-	8	1	5097	2	N	36	36	1			87
							40	9									
10	5963	X	5963	-0-	-0-	-0-	10	1	5900	2	N	48	44	1			91
							53	9									
11	5640	X	4081	-0-	-1559	-0-	13	1	4009	2	N	54	49	1			96
							59	9									
12	5828	X	4537	-0-	-1291	-0-	10	1	4486	2	N	37	44	1			89
							41	9									
01	5952	X	5040	-0-	-912	-0-	26	1	4917	2	N	88	62	1			115
							97	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

08	11019	X	11019	-0-	-0-	-0-	162	1	10083	2	N	704	768	1			215
							774	9									
09	0		10498	-0-	10498	10498	239	1	9467	2	N	720	731	1			204
							792	9									
10	0		10744	-0-	10744	21242	225	1	9814	2	N	641	670	1			175
							705	9									
11	0		9728	-0-	9728	30970	244	1	8755	2	N	663	554	1			284
							729	9									
12	0		10874	-0-	10874	41844	257	1	9858	2	N	690	769	1			204
							759	9									
01	0		10811	-0-	10811	52655	254	1	9741	2	N	742	733	1			213
							816	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2433	X	2433	-0-	-0-	-0-	5	1	2406	2	Y	20	19	1			71
							22	9									
09	2529	X	2529	-0-	-0-	-0-	7	1	2492	2	Y	27	27	1			71
							30	9									
10	3394	X	3394	-0-	-0-	-0-	8	1	3347	2	Y	35	29	1			77
							39	9									
11	1945	X	1945	-0-	-0-	-0-	13	1	1881	2	Y	46	41	1			82
							51	9									
*12	3096	X	3096	-0-	-0-	-0-	15	1	3023	2	Y	53	36	1			99
							58	9									
*01	3002	X	3002	-0-	-0-	-0-	24	1	2892	2	Y	78	90	1			87
							86	9									

STILES 68 WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4467	X	4467	-0-	-0-	-0-	571	1	3028	2	Y	789	771	1			299
							868	9									
09	4194	X	4194	-0-	-0-	-0-	535	1	2827	2	Y	756	783	1			272
							832	9									
10	0		3978	-0-	3978	3978	552	1	2682	2	Y	676	777	1			171
							744	9									
11	0		4592	-0-	4592	8570	597	1	2919	2	Y	978	868	1			281
							1076	9									
12	0		3888	-0-	3888	12458	498	1	2418	2	Y	884	970	1			196
							972	9									
01	0		3873	-0-	3873	16331	582	1	2804	2	Y	443	476	1			163
							487	9									

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6626	X	6626	-0-	-0-	-0-	6	1	6572	2	Y	44	26	1			76
							48	9									
09	6316	X	6316	-0-	-0-	-0-	9	1	6260	2	Y	43	40	1			79
							47	9									
10	0		6510	-0-	6510	6510	21	1	6395	2	Y	85	58	1			106
							94	9									
11	0		6151	-0-	6151	12661	18	1	6050	2	Y	75	87	1			94
							83	9									
12	0		5948	-0-	5948	18609	36	1	5789	2	Y	112	120	1			86
							123	9									
01	0		5882	-0-	5882	24491	25	1	5767	2	Y	82	76	1			92
							90	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	11068	-0-	-340	-0-	67	1	10682	2	Y	290	287	1			109
							319	9									
09	11040	X	10574	-0-	-466	-0-	79	1	10222	2	Y	248	279	1			78
							273	9									
10	11408	X	10330	-0-	-1078	-0-	30	1	10167	2	Y	121	134	1			65
							133	9									
11	10890	X	9291	-0-	-1599	-0-	36	1	9109	2	Y	133	135	1			63
							146	9									
12	11253	X	8897	-0-	-2356	-0-	26	1	8772	2	Y	90	106	1			48
							99	9									
01	11067	X	10968	-0-	-99	-0-	41	1	10778	2	Y	135	118	1			65
							149	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	7578	-0-	-668	-0-	34	1	7384	2	N	145	221	1			125
							160	9									
09	7980	X	6871	-0-	-1109	-0-	27	1	6739	2	N	95	125	1			95
							105	9									
10	8246	X	7244	-0-	-1002	-0-	32	1	7087	2	N	114	100	1			109
							125	9									
11	7410	X	6501	-0-	-909	-0-	36	1	6333	2	N	120	119	1			110
							132	9									
12	7657	X	6574	-0-	-1083	-0-	31	1	6433	2	N	100	97	1			113
							110	9									
01	7564	X	6851	-0-	-713	-0-	33	1	6697	2	N	110	127	1			96
							121	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	9438	-0-	-482	-0-	1463	1	7752	2	N	203	222	1			240
							223	9									
09	9600	X	8894	-0-	-706	-0-	1375	1	7258	2	N	237	311	1			166
							261	9									
10	0		8649	-0-	8649	8649	1427	1	6933	2	N	263	271	1			158
							289	9									
11	0		8587	-0-	8587	17236	1415	1	6910	2	N	238	226	1			170
							262	9									
12	0		7961	-0-	7961	25197	1328	1	6461	2	N	156	181	1			145
							172	9									
01	0		8413	-0-	8413	33610	1410	1	6828	2	N	159	118	1			186
							175	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3722	-0-	-463	-0-	563	1	2988	2	N	155	144	1			126
							171	9									
09	4050	X	3650	-0-	-400	-0-	559	1	2948	2	N	130	133	1			123
							143	9									
10	4030	X	3577	-0-	-453	-0-	589	1	2858	2	N	118	127	1			114
							130	9									
11	3900	X	2841	-0-	-1059	-0-	466	1	2291	2	N	76	85	1			105
							84	9									
12	4769	X	4769	-0-	-0-	-0-	787	1	3745	2	N	215	170	1			150
							237	9									
01	4563	X	4563	-0-	-0-	-0-	740	1	3559	2	N	240	172	1			218
							264	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7868	X	7868	-0-	-0-	-0-	1226	1	6499	2	N	130	216	1			74
							143	9									
09	7449	X	7449	-0-	-0-	-0-	1166	1	6156	2	N	115	141	1			48
							127	9									
10	7533	X	6987	-0-	-546	-0-	1171	1	5689	2	N	115	115	1			48
							127	9									
11	7290	X	6829	-0-	-461	-0-	1140	1	5567	2	N	111	99	1			60
							122	9									
12	7533	X	7190	-0-	-343	-0-	1211	1	5822	2	N	143	144	1			59
							157	9									
01	7533	X	7138	-0-	-395	-0-	1200	1	5781	2	N	143	125	1			77
							157	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3302	X	3302	-0-	-0-	-0-	411	1	2181	2	N	645	584	1			222
							710	9									
09	3159	X	3159	-0-	-0-	-0-	383	1	2020	2	N	687	675	1			234
							756	9									
10	3224	X	2720	-0-	-504	-0-	336	1	1638	2	N	678	722	1			190
							746	9									
11	3210	X	1948	-0-	-1262	-0-	212	1	1037	2	N	635	578	1			247
							699	9									
12	3317	X	1785	-0-	-1532	-0-	186	1	920	2	N	617	650	1			214
							679	9									
*01	3317	X	1738	-0-	-1579	-0-	192	1	938	2	N	553	534	1			233
							608	9									

MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	12879	-0-	-699	-0-	1899	1	10065	2	N	832	792	1			256
							915	9									
09	13080	X	12141	-0-	-939	-0-	1799	1	9489	2	N	775	770	1			261
							853	9									
10	13361	X	11825	-0-	-1536	-0-	1844	1	8959	2	N	929	931	1			259
							1022	9									
11	12840	X	11137	-0-	-1703	-0-	1762	1	8603	2	N	702	697	1			264
							772	9									
12	13113	X	11042	-0-	-2071	-0-	1798	1	8481	2	N	694	726	1			233
							763	9									
01	12865	X	10348	-0-	-2517	-0-	1670	1	8043	2	N	577	528	1			282
							635	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	X	165	-0-	-0-	-0-	165	3			N	-0-					85
09	0	X	-0-	-0-	-0-	-0-					N	-0-					85
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0	X	-0-	-0-	-0-	-0-					N	-0-					85

PRESIDIO PETROLEUM LLC 676084
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	783	-0-	-54	-0-	783	2			N	-0-					18
09	780	N	758	-0-	-22	-0-	758	2			N	-0-					18
10	0		781	-0-	781	781	781	2			N	-0-					18
11	0		746	-0-	746	1527	746	2			N	-0-					18
12	0		665	-0-	665	2192	665	2			N	-0-					18
01	0		675	-0-	675	2867	675	2			N	-0-					18

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	368	-0-	-779	-0-	368	2			N	-0-					215
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					215
10	0		841	-0-	841	841	841	2			N	-0-					215
11	0		1085	-0-	1085	1926	1085	2			N	-0-					215
12	0		2253	-0-	2253	4179	2253	2			N	-0-					215
01	0		978	-0-	978	5157	978	2			N	-0-					215

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0		-0-	-0-	-0-	-0-					N	-0-					88
11	0		-0-	-0-	-0-	-0-					N	-0-					88
12	0		-0-	-0-	-0-	-0-					N	-0-					88
01	0		-0-	-0-	-0-	-0-					N	-0-					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	564	-0-	-335	-0-	564	2		N	-0-			53
09	920	N	920	-0-	-0-	-0-	920	2		N	-0-			53
10	0		941	-0-	941	941	941	2		N	-0-			53
11	0		1107	-0-	1107	2048	1107	2		N	-0-			53
12	0		423	-0-	423	2471	423	2		N	-0-			53
01	0		413	-0-	413	2884	413	2		N	-0-			53

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-				N	-0-			52
09	P&A COND		-0-	-0-	-0-	-0-				N	-0-			52
10	P&A COND		-0-	-0-	-0-	-0-				N	-0-			52
11	P&A COND		-0-	-0-	-0-	-0-				N	-0-			52
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-			52
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-			52

PLUGGED AND ABANDONED_____ 11/30/2022 - WELL PLUGGED 11/30/22

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					68
09	1830	N	1581	-0-	-249	-0-	1520	2	61	9	N	55					123
10	0		2544	-0-	2544	2544	2521	2	23	9	N	21					144
11	0		2486	-0-	2486	5030	2420	2	66	9	N	60					204
12	0		2266	-0-	2266	7296	2243	2	23	9	N	21	103	1			122
01	0		2197	-0-	2197	9493	2188	2	9	9	N	8					130

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					49
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					49
10	0		511	-0-	511	511	511	2			N	-0-					49
11	0		495	-0-	495	1006	495	2			N	-0-					49
12	0		488	-0-	488	1494	476	2	12	9	N	11					60
01	0		501	-0-	501	1995	501	2			N	-0-					60

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1422	-0-	-66	-0-	1422	2			Y	-0-					17
09	1410	N	1368	-0-	-42	-0-	1368	2			Y	-0-					17
10	0		1438	-0-	1438	1438	1438	2			Y	-0-					17
11	0		1397	-0-	1397	2835	1397	2			Y	-0-					17
12	0		1426	-0-	1426	4261	1426	2			Y	-0-					17
01	0		1439	-0-	1439	5700	1439	2			Y	-0-					17

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	768	-0-	-317	-0-	759	2	9	9	N	8					207
09	960	N	-0-	-0-	-960	-0-					N	3	162	1			48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0		-0-	-0-	-0-	-0-					N	-0-					48

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1356	-0-	-101	-0-	1343	2	13	9	N	12					117
09	1410	N	1330	-0-	-80	-0-	1316	2	14	9	N	13					130
10	0		1432	-0-	1432	1432	1415	2	17	9	N	15	73	1			72
11	0		1420	-0-	1420	2852	1397	2	23	9	N	21					93
12	0		1366	-0-	1366	4218	1352	2	14	9	N	13					106
01	0		1691	-0-	1691	5909	1678	2	13	9	N	12					118

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0		-0-	-0-	-0-	-0-					N	-0-					54

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					47
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					47
10	0		725	-0-	725	725	725	2			N	-0-					47
11	0		171	-0-	171	896	171	2			N	-0-					47
12	0		2	-0-	2	898	2	2			N	-0-					47
01	0		-0-	-0-	-0-	898					N	-0-					47

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7990	X	7990	-0-	-0-	-0-	7976	2	14	9	N	13					173
09	5640	X	5582	-0-	-58	-0-	5565	2	17	9	N	15					188
10	0		5786	-0-	5786	5786	5769	2	17	9	N	15					203
11	0		6674	-0-	6674	12460	6663	2	11	9	N	10					213
12	0		10320	-0-	10320	22780	10306	2	14	9	N	13					226
01	0		8910	-0-	8910	31690	8891	2	19	9	N	17					243

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1759	-0-	-194	-0-	1756	2	3	9	N	3					39
09	1980	N	1827	-0-	-153	-0-	1717	2	110	9	N	100					139
10	0		1850	-0-	1850	1850	1850	2			N	-0-					139
11	0		1953	-0-	1953	3803	1953	2			N	-0-					139
12	0		2169	-0-	2169	5972	2169	2			N	-0-					139
01	0		2806	-0-	2806	8778	2806	2			N	-0-					139

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					39
09	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					39
10	0		1025	-0-	1025	1025	1025	2			N	-0-					39
11	0		921	-0-	921	1946	921	2			N	-0-					39
12	0		977	-0-	977	2923	977	2			N	-0-					39
01	0		958	-0-	958	3881	958	2			N	-0-					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					76
09	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					76
10	0		1819	-0-	1819	1819	1819	2			N	-0-					76
11	0		2082	-0-	2082	3901	2082	2			N	-0-					76
12	0		2194	-0-	2194	6095	2194	2			N	-0-					76
01	0		2236	-0-	2236	8331	2236	2			N	-0-					76

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	918	-0-	-105	-0-	918	2			N	-0-					43
09	960	N	777	-0-	-183	-0-	777	2			N	-0-					43
10	0		852	-0-	852	852	852	2			N	-0-					43
11	0		11	-0-	11	863	11	2			N	-0-					43
12	0		47	-0-	47	910	47	2			N	-0-					43
01	0		-0-	-0-	-0-	910					N	51	77	1			17

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3465	X	3465	-0-	-0-	-0-	3376	2	89	9	N	81					128
09	3006	X	3006	-0-	-0-	-0-	2960	2	46	9	N	42					170
10	0		3303	-0-	3303	3303	3283	2	20	9	N	18					188
11	0		2687	-0-	2687	5990	2507	2	180	9	N	164	27	1			325
12	0		3337	-0-	3337	9327	3335	2	2	9	N	2					327
01	0		3499	-0-	3499	12826	3465	2	34	9	N	31	108	1			250

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	400	-0-	-96	-0-	400	2			N	-0-					118
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					118
10	0		499	-0-	499	499	499	2			N	-0-					118
11	0		100	-0-	100	599	100	2			N	-0-					118
12	0		29	-0-	29	628	29	2			N	-0-					118
01	0		1358	-0-	1358	1986	1358	2			N	-0-					118

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1652	-0-	-177	-0-	1652	2			N	-0-					68
09	1770	X	1666	-0-	-104	-0-	1548	2	118	9	N	107					175
10	0		1558	-0-	1558	1558	1524	2	34	9	N	31					206
11	0		1606	-0-	1606	3164	1574	2	32	9	N	29	156	1			79
12	0		1888	-0-	1888	5052	1882	2	6	9	N	5					84
01	0		2094	-0-	2094	7146	2094	2			N	-0-					84

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3365	-0-	-107	-0-	3328	2	37	9	N	34	191	1			48
09	3330	X	3200	-0-	-130	-0-	3157	2	43	9	N	39					87
10	0		3304	-0-	3304	3304	3267	2	37	9	N	34					121
11	0		3144	-0-	3144	6448	3136	2	8	9	N	7					128
12	0		3047	-0-	3047	9495	3047	2			N	-0-					128
01	0		3490	-0-	3490	12985	3490	2			N	-0-					128

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1675	-0-	-92	-0-	1675	2			N	-0-					45
09	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					45
10	0		1691	-0-	1691	1691	1691	2			N	-0-					45
11	0		1612	-0-	1612	3303	1612	2			N	-0-					45
12	0		1604	-0-	1604	4907	1604	2			N	-0-					45
01	0		1641	-0-	1641	6548	1641	2			N	-0-					45

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					40
09	540	N	501	-0-	-39	-0-	501	2			N	-0-					40
10	0		505	-0-	505	505	505	2			N	-0-					40
11	0		474	-0-	474	979	474	2			N	-0-					40
12	0		472	-0-	472	1451	472	2			N	-0-					40
01	0		452	-0-	452	1903	452	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		45	-0-	45	54	45	2			N	-0-					25
09	14B2 EXT		353	-0-	353	407	353	2			N	-0-					25
10	0		442	-0-	442	849	442	2			N	-0-					25
11	0		1224	-0-	1224	2073	1224	2			N	-0-					25
12	0		544	-0-	544	2617	544	2			N	-0-					25
01	0		86	-0-	86	2703	86	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2022 - WELL PLUGGED 11/02/22

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	771	-0-	-190	-0-	771	2			N	-0-					42
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					42
10	0		851	-0-	851	851	851	2			N	-0-					42
11	0		910	-0-	910	1761	910	2			N	-0-					42
12	0		1109	-0-	1109	2870	1109	2			N	-0-					42
01	0		2058	-0-	2058	4928	2058	2			N	-0-					42

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1995	-0-	-82	-0-	1987	2	8	9	N	7					83
09	1980	N	1888	-0-	-92	-0-	1885	2	3	9	N	3					86
10	0		1777	-0-	1777	1777	1766	2	11	9	N	10					96
11	0		1980	-0-	1980	3757	1971	2	9	9	N	8					104
12	0		1823	-0-	1823	5580	1817	2	6	9	N	5					109
01	0		2040	-0-	2040	7620	2022	2	18	9	N	16					125

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3899	-0-	-720	-0-	3885	2	14	9	N	13					79
09	4615	X	4615	-0-	-0-	-0-	4499	2	116	9	N	105	176	1			8
10	0		4559	-0-	4559	4559	4523	2	36	9	N	33					41
11	0		4344	-0-	4344	8903	4316	2	28	9	N	25					66
12	0		4525	-0-	4525	13428	4500	2	25	9	N	23					89
01	0		4578	-0-	4578	18006	4432	2	146	9	N	133	186	1			36

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
10	0		791	-0-	791	791	791	2			N	-0-					-0-
11	0		760	-0-	760	1551	760	2			N	-0-					-0-
12	0		756	-0-	756	2307	756	2			N	-0-					-0-
01	0		765	-0-	765	3072	765	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	1651	2	77	9	N	70					112
09	1603	N	1603	-0-	-0-	-0-	1597	2	6	9	N	5					117
10	0		1554	-0-	1554	1554	1540	2	14	9	N	13					130
11	0		1555	-0-	1555	3109	1532	2	23	9	N	21					151
12	0		1685	-0-	1685	4794	1685	2			N	-0-					151
01	0		1547	-0-	1547	6341	1547	2			N	-0-					151

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0-	-0-	1419	2	108	9	N	98	193	1			120
09	1586	N	1586	-0-	-0-	-0-	1544	2	42	9	N	38					158
10	0		1661	-0-	1661	1661	1606	2	55	9	N	50					208
11	0		1901	-0-	1901	3562	1816	2	85	9	N	77	193	1			92
12	0		1940	-0-	1940	5502	1854	2	86	9	N	78					170
01	0		2016	-0-	2016	7518	1935	2	81	9	N	74					244

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 11/25/2020 - WELL PLUGGED 11/25/20

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1097	-0-	-112	-0-	1062	2	35	9	N	32					83
09	1170	N	1009	-0-	-161	-0-	980	2	29	9	N	26					109
10	0		862	-0-	862	862	812	2	50	9	N	45	35	1			119
11	0		652	-0-	652	1514	649	2	3	9	N	3					122
12	0		422	-0-	422	1936	422	2			N	-0-					122
01	0		558	-0-	558	2494	558	2			N	-0-					122

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	59	-0-	-840	-0-	59	2			N	-0-					86
09	870	N	-0-	-0-	-870	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		-0-	-0-	-0-	-0-					N	-0-					86
12	0		-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1501	N	1501	-0-	-0-	-0-	1495	2	6	9	N	5					89
09	1619	N	1619	-0-	-0-	-0-	1606	2	13	9	N	12					101
10	0		1703	-0-	1703	1703	1696	2	7	9	N	6					107
11	0		1739	-0-	1739	3442	1733	2	6	9	N	5					112
12	0		1315	-0-	1315	4757	1308	2	7	9	N	6					118
01	0		1530	-0-	1530	6287	1523	2	7	9	N	6					124

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0-	-0-	1914	2	23	9	N	21					92
09	1860	N	1860	-0-	-0-	-0-	1841	2	19	9	N	17					109
10	0		2020	-0-	2020	2020	2010	2	10	9	N	9					118
11	0		2034	-0-	2034	4054	2019	2	15	9	N	14					132
12	0		1897	-0-	1897	5951	1888	2	9	9	N	8					140
01	0		2018	-0-	2018	7969	1988	2	30	9	N	27					167

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	398	-0-	-997	-0-	398	2			N	-0-					5
09	1050	N	842	-0-	-208	-0-	842	2			N	-0-					5
10	0		451	-0-	451	451	451	2			N	-0-					5
11	0		850	-0-	850	1301	850	2			N	-0-					5
12	0		793	-0-	793	2094	793	2			N	-0-					5
01	0		794	-0-	794	2888	794	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1270	-0-	-187	-0-	1264	2	6	9	Y	5					74
09	1350	N	1145	-0-	-205	-0-	1093	2	52	9	Y	47					121
10	0		1048	-0-	1048	1048	1044	2	4	9	Y	4					125
11	0		1220	-0-	1220	2268	1220	2			Y	-0-	92	1			33
12	0		1111	-0-	1111	3379	1111	2			Y	-0-					33
01	0		1040	-0-	1040	4419	1040	2			Y	-0-					33

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1563	-0-	-80	-0-	1563	2			N	-0-					74
09	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					74
10	0		1727	-0-	1727	1727	1727	2			N	-0-					74
11	0		1574	-0-	1574	3301	1574	2			N	-0-					74
12	0		1481	-0-	1481	4782	1481	2			N	-0-					74
01	0		1572	-0-	1572	6354	1572	2			N	-0-					74

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	995	-0-	-1082	-0-	970	2	25	9	N	23					91
09	1950	N	1063	-0-	-887	-0-	1034	2	29	9	N	26					117
10	0		1978	-0-	1978	1978	1965	2	13	9	N	12					129
11	0		1841	-0-	1841	3819	1835	2	6	9	N	5					134
12	0		1059	-0-	1059	4878	1039	2	20	9	N	18					152
01	0		2084	-0-	2084	6962	2025	2	59	9	N	54					206

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1788	-0-	-41	-0-	1776	2	12	9	N	11	158	1			70
09	1783	N	1783	-0-	-0-	-0-	1775	2	8	9	N	7					77
10	0		1897	-0-	1897	1897	1875	2	22	9	N	20					97
11	0		1818	-0-	1818	3715	1800	2	18	9	N	16					113
12	0		1759	-0-	1759	5474	1738	2	21	9	N	19					132
01	0		1552	-0-	1552	7026	1546	2	6	9	N	5					137

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0		-0-	-0-	-0-	-0-					N	-0-					112
11	0		-0-	-0-	-0-	-0-					N	-0-					112
12	0		-0-	-0-	-0-	-0-					N	-0-					112
01	0		-0-	-0-	-0-	-0-					N	-0-					112

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2063	-0-	-45	-0-	2057	2	6	9	Y	5					74
09	2012	N	2012	-0-	-0-	-0-	1964	2	48	9	Y	44					118
10	2077	N	2026	-0-	-51	-0-	2026	2			Y	-0-					118
11	2010	N	1363	-0-	-647	-0-	1363	2			Y	-0-	92	1			26
*12	2077	N	1768	-0-	-309	-0-	1761	2	7	9	Y	6					32
01	0		1430	-0-	1430	1430	1430	2			Y	-0-					32

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					33
09	570	N	423	-0-	-147	-0-	423	2			N	-0-					33
10	0		143	-0-	143	143	143	2			N	-0-					33
11	0		-0-	-0-	-0-	143					N	-0-					33
12	0		-0-	-0-	-0-	143					N	-0-					33
01	0		-0-	-0-	-0-	143					N	-0-					33

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					38
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					38
10	0		508	-0-	508	508	508	2			N	-0-					38
11	0		622	-0-	622	1130	622	2			N	-0-					38
12	0		549	-0-	549	1679	549	2			N	-0-					38
01	0		515	-0-	515	2194	515	2			N	-0-					38

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	162	182	1			30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2383	-0-	-159	-0-	2361	2	22	9	N	20					198
09	2340	X	2262	-0-	-78	-0-	2242	2	20	9	N	18					216
10	0		2291	-0-	2291	2291	2280	2	11	9	N	10	184	1			42
11	0		2358	-0-	2358	4649	2334	2	24	9	N	22					64
12	0		2263	-0-	2263	6912	2242	2	21	9	N	19					83
01	0		2343	-0-	2343	9255	2311	2	32	9	N	29					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	430	-0-	-35	-0-	430	2			N	-0-					51
09	450	N	319	-0-	-131	-0-	319	2			N	-0-					51
10	0		378	-0-	378	378	378	2			N	-0-					51
11	0		251	-0-	251	629	251	2			N	-0-					51
12	0		327	-0-	327	956	327	2			N	-0-					51
01	0		338	-0-	338	1294	338	2			N	-0-					51

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	994	2	175	9	N	159					184
09	1020	N	986	-0-	-34	-0-	986	2			N	-0-					184
10	0		1042	-0-	1042	1042	1042	2			N	-0-					184
11	0		602	-0-	602	1644	602	2			N	-0-					184
12	0		984	-0-	984	2628	984	2			N	-0-					184
01	0		829	-0-	829	3457	829	2			N	-0-					184

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2021 - WELL PLUGGED 4-19-2021

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					33
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					33
10	0		68	-0-	68	68	68	2			N	-0-					33
11	0		66	-0-	66	134	66	2			N	-0-					33
12	0		-0-	-0-	-0-	134					N	-0-					33
01	0		-0-	-0-	-0-	134					N	-0-					33

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1523	-0-	-244	-0-	1509	2	14	9	N	13					81
09	1560	N	1378	-0-	-182	-0-	1367	2	11	9	N	10					91
10	0		1440	-0-	1440	1440	1420	2	20	9	N	18					109
11	0		1635	-0-	1635	3075	1623	2	12	9	N	11					120
12	0		1756	-0-	1756	4831	1754	2	2	9	N	2					122
01	0		1571	-0-	1571	6402	1563	2	8	9	N	7					129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	1792	-0-	-967	-0-	1789	2	3	9	N	3					191
09	2610	N	2493	-0-	-117	-0-	2484	2	9	9	N	8					199
10	0		2550	-0-	2550	2550	2538	2	12	9	N	11	182	1			28
11	0		2463	-0-	2463	5013	2440	2	23	9	N	21					49
12	0		2577	-0-	2577	7590	2559	2	18	9	N	16					65
01	0		2493	-0-	2493	10083	2473	2	20	9	N	18					83

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	442	-0-	-519	-0-	420	2	22	9	Y	20					34
09	930	N	734	-0-	-196	-0-	734	2			Y	-0-					34
10	0		968	-0-	968	968	955	2	13	9	Y	12					46
11	0		1227	-0-	1227	2195	1227	2			Y	-0-					46
12	0		1185	-0-	1185	3380	1185	2			Y	-0-					46
01	0		1206	-0-	1206	4586	1206	2			Y	-0-					46

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					62
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0		-0-	-0-	-0-	-0-					N	-0-					62

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	90	-0-	-685	-0-	90	2			Y	-0-					42
09	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					42
10	0		908	-0-	908	908	908	2			Y	-0-					42
11	0		1103	-0-	1103	2011	1030	2	73	9	Y	66	71	1			37
12	0		927	-0-	927	2938	927	2			Y	-0-	27	1			10
01	0		850	-0-	850	3788	850	2			Y	-0-					10

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	479	2			Y	-0-					25
09	480	N	464	-0-	-16	-0-	464	2			Y	-0-					25
10	0		479	-0-	479	479	479	2			Y	-0-					25
11	0		399	-0-	399	878	399	2			Y	-0-					25
12	0		377	-0-	377	1255	377	2			Y	-0-					25
01	0		407	-0-	407	1662	407	2			Y	-0-					25

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	585	-0-	-779	-0-	585	2			Y	-0-					43
09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					43
10	0		1736	-0-	1736	1736	1736	2			Y	-0-					43
11	0		1900	-0-	1900	3636	1827	2	73	9	Y	66	72	1			37
12	0		1740	-0-	1740	5376	1740	2			Y	-0-	27	1			10
01	0		1725	-0-	1725	7101	1725	2			Y	-0-					10

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1255	-0-	-233	-0-	1235	2	20	9	N	18					104
09	1350	N	1167	-0-	-183	-0-	1149	2	18	9	N	16					120
10	0		1120	-0-	1120	1120	1120	2			N	-0-					120
11	0		639	-0-	639	1759	639	2			N	-0-					120
12	0		1108	-0-	1108	2867	1108	2			N	-0-					120
01	0		830	-0-	830	3697	830	2			N	-0-					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4107	-0-	-698	-0-	4085	2	22	9	N	20					107
09	4170	X	3977	-0-	-193	-0-	3971	2	6	9	N	5					112
10	0		4104	-0-	4104	4104	4097	2	7	9	N	6					118
11	0		3860	-0-	3860	7964	3856	2	4	9	N	4					122
12	0		4208	-0-	4208	12172	4196	2	12	9	N	11					133
01	0		4214	-0-	4214	16386	4186	2	28	9	N	25					158

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1280	-0-	-22	-0-	1280	2			Y	-0-					17
09	1500	N	1172	-0-	-328	-0-	1172	2			Y	-0-					17
10	0		1175	-0-	1175	1175	1175	2			Y	-0-					17
11	0		1253	-0-	1253	2428	1253	2			Y	-0-					17
12	0		1379	-0-	1379	3807	1379	2			Y	-0-					17
01	0		1341	-0-	1341	5148	1341	2			Y	-0-					17

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	565	-0-	-954	-0-	565	2			Y	-0-					-0-
09	780	X	518	-0-	-262	-0-	518	2			Y	-0-					-0-
10	0		820	-0-	820	820	820	2			Y	-0-					-0-
11	0		2385	-0-	2385	3205	2385	2			Y	-0-					-0-
12	0		3317	-0-	3317	6522	3317	2			Y	-0-					-0-
01	0		3423	-0-	3423	9945	3423	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1968	-0-	-47	-0-	1957	2	11	9	N	10	176	1			24
09	1920	N	1867	-0-	-53	-0-	1867	2			N	-0-					24
10	0		1928	-0-	1928	1928	1928	2			N	-0-					24
11	0		1795	-0-	1795	3723	1795	2			N	-0-					24
12	0		1765	-0-	1765	5488	1765	2			N	-0-					24
01	0		1758	-0-	1758	7246	1758	2			N	-0-					24

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4794	X	4794	-0-	-0-	-0-	4726	2	68	9	N	62					184
09	4642	X	4642	-0-	-0-	-0-	4591	2	51	9	N	46	156	1			74
10	0		4884	-0-	4884	4884	4809	2	75	9	N	68					142
11	0		4807	-0-	4807	9691	4748	2	59	9	N	54					196
12	0		4290	-0-	4290	13981	4231	2	59	9	N	54	197	1			53
01	0		4965	-0-	4965	18946	4893	2	72	9	N	65					118

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	1462	2	20	9	N	18					60
09	1465	N	1465	-0-	-0-	-0-	1452	2	13	9	N	12					72
10	0		1538	-0-	1538	1538	1538	2			N	-0-					72
11	0		1430	-0-	1430	2968	1424	2	6	9	N	5					77
12	0		1247	-0-	1247	4215	1245	2	2	9	N	2					79
01	0		1172	-0-	1172	5387	1165	2	7	9	N	6					85

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	X	1957	-0-	-0-	-0-	1905	2	52	9	N	47					195
09	1822	N	1822	-0-	-0-	-0-	1800	2	22	9	N	20					215
10	0		2011	-0-	2011	2011	1949	2	62	9	N	56					271
11	0		1868	-0-	1868	3879	1837	2	31	9	N	28	192	1			107
12	0		1766	-0-	1766	5645	1763	2	3	9	N	3					110
01	0		1769	-0-	1769	7414	1738	2	31	9	N	28					138

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32	-0-	433	2			N	-0-					57
09	450	N	419	-0-	-31	-0-	419	2			N	-0-					57
10	0		482	-0-	482	482	482	2			N	-0-					57
11	0		275	-0-	275	757	275	2			N	-0-					57
12	0		423	-0-	423	1180	423	2			N	-0-					57
01	0		369	-0-	369	1549	369	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					158
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					158
10	0		247	-0-	247	247	247	2			N	-0-					158
11	0		142	-0-	142	389	142	2			N	-0-					158
12	0		246	-0-	246	635	246	2			N	-0-					158
01	0		197	-0-	197	832	197	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2154	-0-	-1101	-0-	2130	2	24	9	N	22					122
09	2790	X	1766	-0-	-1024	-0-	1766	2			N	-0-					122
10	0		2348	-0-	2348	2348	2348	2			N	-0-					122
11	0		2036	-0-	2036	4384	2036	2			N	-0-					122
12	0		2241	-0-	2241	6625	2241	2			N	-0-					122
01	0		2053	-0-	2053	8678	2053	2			N	-0-					122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	755	-0-	-20	-0-	755	2			Y	-0-					48
09	780	N	756	-0-	-24	-0-	756	2			Y	-0-					48
10	0		581	-0-	581	581	581	2			Y	-0-					48
11	0		476	-0-	476	1057	476	2			Y	-0-					48
12	0		658	-0-	658	1715	658	2			Y	-0-					48
01	0		608	-0-	608	2323	608	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	379	-0-	-272	-0-	379	2			N	-0-					30
09	450	N	332	-0-	-118	-0-	332	2			N	-0-					30
10	0		289	-0-	289	289	289	2			N	-0-					30
11	0		141	-0-	141	430	141	2			N	-0-					30
12	0		643	-0-	643	1073	643	2			N	-0-					30
01	0		807	-0-	807	1880	807	2			N	-0-					30

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1330	-0-	-592	-0-	1327	2	3	9	N	3					64
09	1710	N	132	-0-	-1578	-0-	132	2			N	-0-					64
10	0		740	-0-	740	740	740	2			N	-0-					64
11	0		720	-0-	720	1460	720	2			N	-0-					64
12	0		604	-0-	604	2064	604	2			N	-0-					64
01	0		463	-0-	463	2527	463	2			N	-0-					64

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		2561	-0-	2561	2561	2561	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2561					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2561					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0		-0-	-0-	-0-	-0-					N	-0-					48

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	4813	-0-	-829	-0-	4790	2	23	9	Y	21					148
09	6150	X	5251	-0-	-899	-0-	5243	2	8	9	Y	7	133	1			22
10	0		3337	-0-	3337	3337	3337	2			Y	-0-					22
11	0		3019	-0-	3019	6356	3019	2			Y	-0-					22
12	0		944	-0-	944	7300	944	2			Y	-0-					22
01	0		4474	-0-	4474	11774	4474	2			Y	-0-					22

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	486	-0-	-909	-0-	463	2	23	9	Y	21					78
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					78
10	0		-0-	-0-	-0-	-0-					Y	-0-					78
11	0		2	-0-	2	2	1	2	1	9	Y	1					79
12	0		1	-0-	1	3	1	2			Y	-0-					79
01	0		-0-	-0-	-0-	3					Y	-0-					79

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2069	-0-	-132	-0-	2058	2	11	9	Y	10					65
09	2070	N	1931	-0-	-139	-0-	1924	2	7	9	Y	6	55	1			16
10	0		1983	-0-	1983	1983	1972	2	11	9	Y	10					26
11	0		1909	-0-	1909	3892	1902	2	7	9	Y	6					32
12	0		1955	-0-	1955	5847	1946	2	9	9	Y	8					40
01	0		1945	-0-	1945	7792	1933	2	12	9	Y	11					51

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		3	-0-	3	3	3	2			N	-0-					39
12	0		8	-0-	8	11	8	2			N	-0-					39
01	0		19	-0-	19	30	19	2			N	-0-					39

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2237	-0-	-88	-0-	2237	2			N	-0-					22
09	2250	N	2180	-0-	-70	-0-	2180	2			N	-0-					22
10	0		2218	-0-	2218	2218	2218	2			N	-0-					22
11	0		2106	-0-	2106	4324	2106	2			N	-0-					22
12	0		2137	-0-	2137	6461	2137	2			N	-0-					22
01	0		2108	-0-	2108	8569	2108	2			N	-0-					22

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1860	-0-	-93	-0-	1784	2	76	9	N	69					154
09	1724	N	1724	-0-	-0-	-0-	1610	2	114	9	N	104					258
10	0		1855	-0-	1855	1855	1827	2	28	9	N	25	173	1			110
11	0		1667	-0-	1667	3522	1613	2	54	9	N	49					159
12	0		1892	-0-	1892	5414	1872	2	20	9	N	18					177
01	0		1975	-0-	1975	7389	1972	2	3	9	N	3					180

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	1			3
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

08	2201	X	1307	-0-	-894	-0-	1298	2	9	9	Y	8					120
09	2130	X	1804	-0-	-326	-0-	1790	2	14	9	Y	13					133
10	0		732	-0-	732	732	732	2			Y	-0-					133
11	0		-0-	-0-	-0-	732					Y	15					148
12	T. A.		-0-	-0-	-0-	732					Y	18					166
01	T. A.		389	-0-	389	1121	389	2			Y	-0-					166

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

08	3503	X	3433	-0-	-70	-0-	3385	2	48	9	N	44					162
09	3390	X	3171	-0-	-219	-0-	3138	2	33	9	N	30					192
10	0		3456	-0-	3456	3456	3427	2	29	9	N	26					218
*11	6628	X	3172	-0-	-3456	-0-	3164	2	8	9	N	7					225
12	3441	X	2953	-0-	-488	-0-	2922	2	31	9	N	28	187	1			66
01	0		3052	-0-	3052	3052	2919	2	133	9	N	121					187

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

08	2437	N	2437	-0-	-0-	-0-	2435	2	2	9	Y	2					8
09	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					8
10	0		2382	-0-	2382	2382	2382	2			Y	-0-					8
11	0		2278	-0-	2278	4660	2278	2			Y	-0-					8
12	0		2236	-0-	2236	6896	2236	2			Y	-0-					8
01	0		2191	-0-	2191	9087	2191	2			Y	-0-					8

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					81
09	1230	N	1162	-0-	-68	-0-	1162	2			N	-0-					81
10	0		1248	-0-	1248	1248	1248	2			N	-0-					81
11	0		1248	-0-	1248	2496	1248	2			N	-0-					81
12	0		1138	-0-	1138	3634	1138	2			N	-0-					81
01	0		1202	-0-	1202	4836	1202	2			N	-0-					81

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2381	-0-	-37	-0-	2359	2	22	9	Y	20					125
09	2310	N	2265	-0-	-45	-0-	2251	2	14	9	Y	13	111	1			27
10	0		2331	-0-	2331	2331	2309	2	22	9	Y	20					47
11	0		2226	-0-	2226	4557	2213	2	13	9	Y	12					59
12	0		2278	-0-	2278	6835	2260	2	18	9	Y	16					75
01	0		2268	-0-	2268	9103	2244	2	24	9	Y	22					97

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4001	X	4001	-0-	-0-	-0-	3993	2	8	9	Y	7					15
09	3492	X	3492	-0-	-0-	-0-	3483	2	9	9	Y	8					23
10	0		1792	-0-	1792	1792	1785	2	7	9	Y	6					29
11	0		1854	-0-	1854	3646	1844	2	10	9	Y	9	26	1			12
12	0		1869	-0-	1869	5515	1865	2	4	9	Y	4					16
01	0		1136	-0-	1136	6651	1126	2	10	9	Y	9					25

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1454	-0-	-840	-0-	1443	2	11	9	Y	10					33
09	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					33
10	0		2209	-0-	2209	2209	2143	2	66	9	Y	60					93
11	0		2128	-0-	2128	4337	2128	2			Y	-0-	65	1			28
12	0		2312	-0-	2312	6649	2239	2	73	9	Y	66	66	1			28
01	0		2236	-0-	2236	8885	2236	2			Y	-0-					28

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2047	-0-	-557	-0-	2019	2	28	9	N	25					139
09	2759	N	2759	-0-	-0-	-0-	2714	2	45	9	N	41	30	1			150
10	0		2674	-0-	2674	2674	2649	2	25	9	N	23					173
11	0		1814	-0-	1814	4488	1782	2	32	9	N	29					202
12	0		1533	-0-	1533	6021	1500	2	33	9	N	30	185	1			47
01	0		2480	-0-	2480	8501	2438	2	42	9	N	38					85

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	0	A	-0-	-0-	-0-	-0-					Y	-0-	42	1			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/21/2022 - WELL PLUGGED 11/21/22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					33
09	660	N	455	-0-	-205	-0-	455	2			N	-0-					33
10	0		671	-0-	671	671	671	2			N	-0-					33
11	0		802	-0-	802	1473	802	2			N	-0-					33
12	0		3738	-0-	3738	5211	3738	2			N	-0-					33
01	0		414	-0-	414	5625	414	2			N	-0-					33

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

08	124	N	94	-0-	-30	-0-	94	2			N	-0-					41
09	60	N	-0-	-0-	-60	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0		-0-	-0-	-0-	-0-					N	-0-					41

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

08	1736	N	1465	-0-	-271	-0-	1459	2	6	9	N	5	176	1			47
09	1530	N	1340	-0-	-190	-0-	1319	2	21	9	N	19					66
10	0		1319	-0-	1319	1319	1277	2	42	9	N	38					104
11	0		1187	-0-	1187	2506	1154	2	33	9	N	30					134
12	0		1056	-0-	1056	3562	1033	2	23	9	N	21					155
01	0		1062	-0-	1062	4624	1053	2	9	9	N	8					163

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

08	3658	X	3019	-0-	-639	-0-	3008	2	11	9	Y	10					33
09	3540	X	2837	-0-	-703	-0-	2837	2			Y	-0-					33
10	0		2978	-0-	2978	2978	2912	2	66	9	Y	60					93
11	0		2718	-0-	2718	5696	2718	2			Y	-0-	65	1			28
12	0		2656	-0-	2656	8352	2583	2	73	9	Y	66	66	1			28
01	0		2395	-0-	2395	10747	2395	2			Y	-0-					28

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

08	1953	N	1811	-0-	-142	-0-	1804	2	7	9	Y	6					12
09	1860	N	1783	-0-	-77	-0-	1775	2	8	9	Y	7					19
10	0		1846	-0-	1846	1846	1839	2	7	9	Y	6					25
11	0		1741	-0-	1741	3587	1734	2	7	9	Y	6	21	1			10
12	0		1570	-0-	1570	5157	1567	2	3	9	Y	3					13
01	0		1713	-0-	1713	6870	1705	2	8	9	Y	7					20

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					37
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					37
10	0		1236	-0-	1236	1236	1236	2			N	-0-					37
11	0		717	-0-	717	1953	717	2			N	-0-					37
12	0		1063	-0-	1063	3016	1063	2			N	-0-					37
01	0		948	-0-	948	3964	948	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

08	1873	N	1873	-0-	-0-	-0-	1869	2	4	9	Y	4					14
09	1860	N	1801	-0-	-59	-0-	1801	2			Y	-0-					14
10	0		1830	-0-	1830	1830	1830	2			Y	-0-					14
11	0		1811	-0-	1811	3641	1811	2			Y	-0-					14
12	0		1655	-0-	1655	5296	1655	2			Y	-0-					14
01	0		1745	-0-	1745	7041	1745	2			Y	-0-					14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2440	X	2440	-0-	-0-	-0-	2440	2			Y	-0-					7
09	2310	X	2285	-0-	-25	-0-	2285	2			Y	-0-					7
10	0		2288	-0-	2288	2288	2288	2			Y	-0-					7
11	0		2291	-0-	2291	4579	2291	2			Y	-0-					7
12	0		2915	-0-	2915	7494	2915	2			Y	-0-					7
01	0		2780	-0-	2780	10274	2780	2			Y	-0-					7

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

08	682	N	-0-	-0-	-682	-0-					Y	20					34
09	180	N	-0-	-0-	-180	-0-					Y	-0-					34
10	0		-0-	-0-	-0-	-0-					Y	12					46
11	0		13	-0-	13	13	13	2			Y	-0-					46
12	0		-0-	-0-	-0-	13					Y	-0-					46
01	0		-0-	-0-	-0-	13					Y	-0-					46

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

08	3193	X	3036	-0-	-157	-0-	2994	2	42	9	Y	38					81
09	3090	X	2884	-0-	-206	-0-	2833	2	51	9	Y	46					127
10	0		3024	-0-	3024	3024	2983	2	41	9	Y	37					164
11	0		2792	-0-	2792	5816	2745	2	47	9	Y	43	142	1			65
12	0		3524	-0-	3524	9340	3496	2	28	9	Y	25					90
01	0		2822	-0-	2822	12162	2770	2	52	9	Y	47					137

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

08	3751	X	3546	-0-	-205	-0-	3349	2	197	9	N	179					225
09	3630	X	3426	-0-	-204	-0-	3367	2	59	9	N	54	191	1			88
10	0		3427	-0-	3427	3427	3361	2	66	9	N	60					148
11	0		2738	-0-	2738	6165	2676	2	62	9	N	56					204
12	0		2320	-0-	2320	8485	2247	2	73	9	N	66	185	1			85
01	0		3785	-0-	3785	12270	3713	2	72	9	N	65					150

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

08	3596	X	3249	-0-	-347	-0-	3238	2	11	9	Y	10					33
09	3480	X	2451	-0-	-1029	-0-	2451	2			Y	-0-					33
10	0		2797	-0-	2797	2797	2731	2	66	9	Y	60					93
11	0		2652	-0-	2652	5449	2652	2			Y	-0-	65	1			28
12	0		3431	-0-	3431	8880	3358	2	73	9	Y	66	66	1			28
01	0		1483	-0-	1483	10363	1483	2			Y	-0-					28

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

08	2511	X	2354	-0-	-157	-0-	2354	2			Y	-0-					7
09	2550	X	2261	-0-	-289	-0-	2261	2			Y	-0-					7
10	0		2263	-0-	2263	2263	2263	2			Y	-0-					7
11	0		2186	-0-	2186	4449	2186	2			Y	-0-					7
12	0		1974	-0-	1974	6423	1974	2			Y	-0-					7
01	0		2974	-0-	2974	9397	2974	2			Y	-0-					7

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

08	672	N	672	-0-	-0-	-0-	642	2	30	9	N	27					191
09	513	N	513	-0-	-0-	-0-	489	2	24	9	N	22					213
10	0		416	-0-	416	416	416	2			N	-0-					213
11	0		271	-0-	271	687	271	2			N	-0-					213
12	0		416	-0-	416	1103	402	2	14	9	N	13					226
01	0		424	-0-	424	1527	410	2	14	9	N	13					239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2671	X	2671	-0-	-0-	-0-	2671	2			Y	-0-					7
09	2532	X	2532	-0-	-0-	-0-	2532	2			Y	-0-					7
10	0		2111	-0-	2111	2111	2111	2			Y	-0-					7
11	0		2462	-0-	2462	4573	2462	2			Y	-0-					7
12	0		2888	-0-	2888	7461	2888	2			Y	-0-					7
01	0		2026	-0-	2026	9487	2026	2			Y	-0-					7

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2112	N	2112	-0-	-0-	-0-	2103	2	9	9	N	8					159
09	2035	N	2035	-0-	-0-	-0-	2011	2	24	9	N	22					181
10	0		2185	-0-	2185	2185	2165	2	20	9	N	18					199
11	0		2024	-0-	2024	4209	2003	2	21	9	N	19	171	1			47
12	0		1833	-0-	1833	6042	1812	2	21	9	N	19					66
01	0		2155	-0-	2155	8197	2133	2	22	9	N	20					86

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2228	-0-	-159	-0-	2225	2	3	9	N	3					82
09	2250	N	2044	-0-	-206	-0-	2041	2	3	9	N	3					85
10	0		2002	-0-	2002	2002	1998	2	4	9	N	4					89
11	0		1937	-0-	1937	3939	1931	2	6	9	N	5					94
12	0		1904	-0-	1904	5843	1904	2			N	-0-					94
01	0		1891	-0-	1891	7734	1888	2	3	9	N	3					97

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					13
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					13
10	0		344	-0-	344	344	344	2			N	-0-					13
11	0		326	-0-	326	670	326	2			N	-0-					13
12	0		331	-0-	331	1001	331	2			N	-0-					13
01	0		330	-0-	330	1331	330	2			N	-0-					13

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	470	2	6	9	Y	5					37
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					37
10	0		484	-0-	484	484	484	2			Y	-0-					37
11	0		282	-0-	282	766	282	2			Y	-0-					37
12	0		309	-0-	309	1075	309	2			Y	-0-					37
01	0		-0-	-0-	-0-	1075					Y	-0-					37

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0-	-0-	1552	2	54	9	N	49					127
09	1557	N	1557	-0-	-0-	-0-	1481	2	76	9	N	69					196
10	0		1515	-0-	1515	1515	1515	2			N	-0-					196
11	0		1469	-0-	1469	2984	1468	2	1	9	N	1					197
12	0		1318	-0-	1318	4302	1298	2	20	9	N	18					215
01	0		1421	-0-	1421	5723	1395	2	26	9	N	24					239

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1051	-0-	-34	-0-	1051	2			Y	-0-					-0-
09	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
10	0		1098	-0-	1098	1098	1098	2			Y	-0-					-0-
11	0		1124	-0-	1124	2222	1124	2			Y	-0-					-0-
12	0		733	-0-	733	2955	733	2			Y	-0-					-0-
01	0		1014	-0-	1014	3969	1014	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2283	-0-	-75	-0-	2142	2	141	9	N	128	178	1			205
09	2853	N	2853	-0-	-0-	-0-	2767	2	86	9	N	78	180	1			103
10	0		2783	-0-	2783	2783	2733	2	50	9	N	45					148
11	0		1941	-0-	1941	4724	1878	2	63	9	N	57					205
12	0		-0-	-0-	-0-	4724					N	65					270
01	0		993	-0-	993	5717	921	2	72	9	N	65	177	1			158

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					94
09	1230	N	1128	-0-	-102	-0-	1087	2	41	9	N	37					131
10	0		1127	-0-	1127	1127	1127	2			N	-0-					131
11	0		1039	-0-	1039	2166	1039	2			N	-0-					131
12	0		987	-0-	987	3153	986	2	1	9	N	1					132
01	0		1092	-0-	1092	4245	1092	2			N	-0-					132

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1202	-0-	-69	-0-	1171	2	31	9	N	28					100
09	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					100
10	0		1141	-0-	1141	1141	1141	2			N	-0-					100
11	0		1070	-0-	1070	2211	1070	2			N	-0-					100
12	0		1531	-0-	1531	3742	1531	2			N	-0-					100
01	0		1183	-0-	1183	4925	1180	2	3	9	N	3					103

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5506	X	2366	-0-	-3140	-0-	2366	2			N	-0-					64
09	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					64
10	0		1833	-0-	1833	1833	1833	2			N	-0-					64
11	0		1692	-0-	1692	3525	1692	2			N	-0-					64
12	0		1620	-0-	1620	5145	1620	2			N	-0-					64
01	0		1626	-0-	1626	6771	1626	2			N	-0-					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2230	-0-	-157	-0-	2218	2	12	9	N	11					75
09	2190	N	2122	-0-	-68	-0-	2111	2	11	9	N	10					85
10	0		2238	-0-	2238	2238	2236	2	2	9	N	2					87
11	0		1925	-0-	1925	4163	1925	2			N	-0-					87
12	0		2122	-0-	2122	6285	2111	2	11	9	N	10					97
01	0		2081	-0-	2081	8366	2081	2			N	-0-					97

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	X	655	-0-	-0-	-0-	581	2	74	9	N	67					95
09	599	X	599	-0-	-0-	-0-	585	2	14	9	N	13					108
10	0		585	-0-	585	585	570	2	15	9	N	14					122
11	0		853	-0-	853	1438	808	2	45	9	N	41					163
12	0		946	-0-	946	2384	863	2	83	9	N	75	170	1			68
01	0		-0-	-0-	-0-	2384					N	-0-					68

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1267	-0-	-283	-0-	1267	2			Y	-0-					89
09	1320	X	1280	-0-	-40	-0-	1280	2			Y	-0-					89
10	0		1192	-0-	1192	1192	1192	2			Y	-0-					89
11	0		1086	-0-	1086	2278	1086	2			Y	-0-					89
12	0		646	-0-	646	2924	646	2			Y	-0-					89
01	0		1169	-0-	1169	4093	1169	2			Y	-0-					89

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	10726	-0-	-1116	-0-	10694	2	32	9	N	29					129
09	11460	X	11219	-0-	-241	-0-	11219	2			N	-0-					129
10	0		10812	-0-	10812	10812	10798	2	14	9	N	13					142
11	0		10276	-0-	10276	21088	10253	2	23	9	N	21					163
12	0		9872	-0-	9872	30960	9838	2	34	9	N	31					194
01	0		9686	-0-	9686	40646	9643	2	43	9	N	39	184	1			49

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2049	N	2049	-0-	-0-	-0-	1984	2	65	9	N	59					159
09	2722	N	2722	-0-	-0-	-0-	2701	2	21	9	N	19					178
10	0		3083	-0-	3083	3083	3008	2	75	9	N	68					246
11	0		2275	-0-	2275	5358	2271	2	4	9	N	4	172	1			78
12	0		2181	-0-	2181	7539	2172	2	9	9	N	8					86
01	0		3714	-0-	3714	11253	3685	2	29	9	N	26					112

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1024	-0-	-154	-0-	1024	2			N	-0-					73
09	1050	N	945	-0-	-105	-0-	945	2			N	-0-					73
10	0		1174	-0-	1174	1174	997	2	177	9	N	161	194	1			40
11	0		880	-0-	880	2054	880	2			N	-0-					40
12	0		699	-0-	699	2753	699	2			N	-0-					40
01	0		782	-0-	782	3535	782	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					44
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					44
10	0		1032	-0-	1032	1032	1032	2			N	-0-					44
11	0		578	-0-	578	1610	578	2			N	-0-					44
12	0		931	-0-	931	2541	931	2			N	-0-					44
01	0		897	-0-	897	3438	897	2			N	-0-					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	3153	-0-	-3109	-0-	3125	2	28	9	N	25					231
09	6379	X	6379	-0-	-0-	-0-	6343	2	36	9	N	33					264
10	0		6215	-0-	6215	6215	6151	2	64	9	N	58					322
11	0		7121	-0-	7121	13336	7088	2	33	9	N	30					352
12	0		2725	-0-	2725	16061	2715	2	10	9	N	9	185	1			176
01	0		6277	-0-	6277	22338	6262	2	15	9	N	14					190

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2252	-0-	-42	-0-	2209	2	43	9	Y	39					75
09	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					75
10	0		2152	-0-	2152	2152	2152	2			Y	-0-					75
11	0		2070	-0-	2070	4222	2069	2	1	9	Y	1					76
12	0		2181	-0-	2181	6403	2058	2	123	9	Y	112	98	1			90
01	0		2000	-0-	2000	8403	2000	2			Y	-0-					90

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1208	-0-	-993	-0-	1164	2	44	9	Y	40					76
09	2021	N	2021	-0-	-0-	-0-	2021	2			Y	-0-					76
10	0		2433	-0-	2433	2433	2433	2			Y	-0-					76
11	0		1704	-0-	1704	4137	1703	2	1	9	Y	1					77
12	0		2121	-0-	2121	6258	1998	2	123	9	Y	112	98	1			91
01	0		1203	-0-	1203	7461	1203	2			Y	-0-					91

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	0		514	-0-	514	514	514	2			Y	-0-					-0-
11	0		525	-0-	525	1039	525	2			Y	-0-					-0-
12	0		431	-0-	431	1470	431	2			Y	-0-					-0-
01	0		637	-0-	637	2107	637	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	5021	-0-	-3938	-0-	5021	2			Y	-0-					-0-
09	8670	X	6497	-0-	-2173	-0-	6497	2			Y	-0-					-0-
10	0		5878	-0-	5878	5878	5878	2			Y	-0-					-0-
11	0		3817	-0-	3817	9695	3817	2			Y	-0-					-0-
12	0		6199	-0-	6199	15894	6199	2			Y	-0-					-0-
01	0		7279	-0-	7279	23173	7279	2			Y	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10684	X	10684	-0-	-0-	-0-	10611	2	73	9	N	66					249
09	8850	X	5655	-0-	-3195	-0-	5608	2	47	9	N	43					292
10	0		7739	-0-	7739	7739	7650	2	89	9	N	81					373
11	0		6855	-0-	6855	14594	6756	2	99	9	N	90	183	1			280
12	0		5407	-0-	5407	20001	5317	2	90	9	N	82					362
01	0		7240	-0-	7240	27241	7088	2	152	9	N	138	192	1			308

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
01	0		-0-	-0-	-0-	-0-					N	-0-					39

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2106	N	2106	-0-	-0-	-0-	2100	2	6	9	N	5					242
09	2220	N	2017	-0-	-203	-0-	2017	2			N	-0-					242
10	0		2121	-0-	2121	2121	2121	2			N	-0-					242
11	0		1617	-0-	1617	3738	1580	2	37	9	N	34					276
12	0		2892	-0-	2892	6630	2892	2			N	-0-					276
01	0		2433	-0-	2433	9063	2419	2	14	9	N	13					289

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2932	-0-	-1005	-0-	2884	2	48	9	N	44					134
09	3810	X	3233	-0-	-577	-0-	3201	2	32	9	N	29					163
10	0		3376	-0-	3376	3376	3323	2	53	9	N	48					211
11	0		2748	-0-	2748	6124	2700	2	48	9	N	44	170	1			85
12	0		2934	-0-	2934	9058	2878	2	56	9	N	51					136
01	0		3903	-0-	3903	12961	3831	2	72	9	N	65					201

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	N	11					82
09	1410	N	1242	-0-	-168	-0-	1242	2			N	-0-					82
10	0		1286	-0-	1286	1286	1277	2	9	9	N	8					90
11	0		1185	-0-	1185	2471	1185	2			N	-0-					90
12	0		1304	-0-	1304	3775	1304	2			N	-0-					90
01	0		1130	-0-	1130	4905	1130	2			N	-0-					90

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		7	-0-	7	330	7	2			Y	-0-					-0-
09	433	X	103	-0-	-330	-0-	103	2			Y	-0-					-0-
10	0		758	-0-	758	758	758	2			Y	-0-					-0-
11	0		688	-0-	688	1446	688	2			Y	-0-					-0-
12	0		490	-0-	490	1936	490	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	1936					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9087	X	9087	-0-	-0-	-0-	9087	2			Y	-0-					-0-
09	7881	X	7881	-0-	-0-	-0-	7881	2			Y	-0-					-0-
10	0		9330	-0-	9330	9330	9330	2			Y	-0-					-0-
11	0		8406	-0-	8406	17736	8406	2			Y	-0-					-0-
12	0		8516	-0-	8516	26252	8516	2			Y	-0-					-0-
01	0		5421	-0-	5421	31673	5421	2			Y	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9671	X	9671	-0-	-0-	-0-	9671	2			Y	-0-					-0-
09	10081	X	10081	-0-	-0-	-0-	10081	2			Y	-0-					-0-
10	0		10490	-0-	10490	10490	10490	2			Y	-0-					-0-
11	0		9785	-0-	9785	20275	9785	2			Y	-0-					-0-
12	0		9134	-0-	9134	29409	9134	2			Y	-0-					-0-
01	0		8794	-0-	8794	38203	8794	2			Y	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2845	-0-	-751	-0-	2845	2			Y	-0-					2
09	3275	X	3275	-0-	-0-	-0-	3275	2			Y	-0-					2
10	0		3474	-0-	3474	3474	3474	2			Y	-0-					2
11	0		3177	-0-	3177	6651	3177	2			Y	-0-					2
12	0		5743	-0-	5743	12394	5743	2			Y	-0-					2
01	0		2099	-0-	2099	14493	2099	2			Y	-0-					2

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17763	X	17398	-0-	-365	-0-	17398	2			Y	-0-					-0-
09	17141	X	17141	-0-	-0-	-0-	17141	2			Y	-0-					-0-
10	0		16909	-0-	16909	16909	16909	2			Y	-0-					-0-
11	0		15982	-0-	15982	32891	15982	2			Y	-0-					-0-
12	0		14554	-0-	14554	47445	14554	2			Y	-0-					-0-
01	0		17409	-0-	17409	64854	17409	2			Y	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	5977	-0-	-1711	-0-	5977	2			N	-0-					-0-
09	7440	X	6085	-0-	-1355	-0-	6056	2	29	9	N	26					26
10	0		6557	-0-	6557	6557	6548	2	9	9	N	8					34
11	0		6439	-0-	6439	12996	6439	2			N	-0-					34
12	0		6862	-0-	6862	19858	6860	2	2	9	N	2					36
01	0		4956	-0-	4956	24814	4956	2			N	-0-					36

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	8449	-0-	-1285	-0-	8449	2			Y	-0-					-0-
09	9420	X	8554	-0-	-866	-0-	8554	2			Y	-0-					-0-
10	0		8218	-0-	8218	8218	8218	2			Y	-0-					-0-
11	0		8405	-0-	8405	16623	8405	2			Y	-0-					-0-
12	0		5082	-0-	5082	21705	5082	2			Y	-0-					-0-
01	0		7266	-0-	7266	28971	7266	2			Y	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8523	-0-	-715	-0-	1061	1	7462	2	N	-0-					114
09	8940	X	7915	-0-	-1025	-0-	1044	1	6871	2	N	-0-					114
10	0		7805	-0-	7805	7805	1079	1	6726	2	N	-0-					114
11	0		7256	-0-	7256	15061	1044	1	6212	2	N	-0-					114
12	0		7136	-0-	7136	22197	1079	1	6057	2	N	-0-					114
01	0		6740	-0-	6740	28937	1079	1	5661	2	N	-0-					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4195	X	4195	-0-	-0-	-0-	372	1	3585	2	Y	216	238	1			121
							238	9									
09	3000	X	2138	-0-	-862	-0-	360	1	1573	2	Y	186	255	1			52
							205	9									
10	0		2562	-0-	2562	2562	372	1	1973	2	Y	197	132	1			117
							217	9									
11	0		549	-0-	549	3111	360	1	189	9	Y	172	137	1			152
12	0		3732	-0-	3732	6843	372	1	3137	2	Y	203	260	1			95
							223	9									
01	0		1053	-0-	1053	7896	372	1	514	2	Y	152	116	1			131
							167	9									

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11718	X	9315	-0-	-2403	-0-	9309	2	6	9	N	5					170
09	11340	X	9169	-0-	-2171	-0-	9169	2			N	-0-					170
10	0		10067	-0-	10067	10067	10067	2			N	-0-					170
11	0		9810	-0-	9810	19877	9810	2			N	-0-					170
12	0		10613	-0-	10613	30490	10613	2			N	-0-					170
01	0		9771	-0-	9771	40261	9771	2			N	-0-					170

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4577	-0-	-135	-0-	4431	2	146	9	N	133					199
09	4560	X	4322	-0-	-238	-0-	4236	2	86	9	N	78	177	1			100
10	0		4370	-0-	4370	4370	4348	2	22	9	N	20					120
11	0		3942	-0-	3942	8312	3942	2			N	-0-					120
12	0		3825	-0-	3825	12137	3575	2	250	9	N	227					347
01	0		3464	-0-	3464	15601	3447	2	17	9	N	15	195	1			167

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2342	N	2342	-0-	-0-	-0-	2323	2	19	9	N	17					17
09	2472	N	2472	-0-	-0-	-0-	2470	2	2	9	N	2					19
10	0		2715	-0-	2715	2715	2712	2	3	9	N	3					22
11	0		-0-	-0-	-0-	2715					N	-0-					22
12	0		1876	-0-	1876	4591	1876	2			N	-0-					22
01	0		366	-0-	366	4957	366	2			N	-0-					22

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
10	0		861	-0-	861	861	861	2			N	-0-					-0-
11	0		636	-0-	636	1497	636	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1497					N	-0-					-0-
01	0		-0-	-0-	-0-	1497					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	0		12	-0-	12	12	12	2			N	-0-					-0-
11	0		34	-0-	34	46	34	2			N	-0-					-0-
12	0		-0-	-0-	-0-	46					N	-0-					-0-
01	0		16	-0-	16	62	16	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

08	6014	X	6014	-0-	-0-	-0-	5919	2	95	9	N	86					203
09	6517	X	6517	-0-	-0-	-0-	6400	2	117	9	N	106					309
10	0		6131	-0-	6131	6131	6037	2	94	9	N	85	183	1			211
11	0		4995	-0-	4995	11126	4878	2	117	9	N	106	196	1			121
12	0		5406	-0-	5406	16532	5290	2	116	9	N	105					226
01	0		-0-	-0-	-0-	16532					N	14					240

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

08	8322	X	8322	-0-	-0-	-0-	8322	2			Y	-0-					-0-
09	7551	X	7551	-0-	-0-	-0-	7551	2			Y	-0-					-0-
10	0		8860	-0-	8860	8860	8860	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	8860					Y	-0-					-0-
12	0		-0-	-0-	-0-	8860					Y	-0-					-0-
01	0		9292	-0-	9292	18152	9292	2			Y	-0-					-0-

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

08	18625	X	18625	-0-	-0-	-0-	18123	2	502	9	Y	456	559	1			145
09	18710	X	18710	-0-	-0-	-0-	18142	2	568	9	Y	516	380	1			281
10	0		19257	-0-	19257	19257	18760	2	497	9	Y	452	570	1			163
11	0		18444	-0-	18444	37701	17866	2	578	9	Y	525	387	1			301
12	0		18849	-0-	18849	56550	18385	2	464	9	Y	422	388	1			335
01	0		17748	-0-	17748	74298	17406	2	342	9	Y	311	354	1			292

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

08	11315	X	8802	-0-	-2513	-0-	8799	2	3	9	N	3					81
09	11850	X	11821	-0-	-29	-0-	11821	2			N	-0-					81
10	0		10705	-0-	10705	10705	10705	2			N	-0-					81
11	0		8259	-0-	8259	18964	8257	2	2	9	N	2					83
12	0		11132	-0-	11132	30096	11132	2			N	-0-					83
01	0		11276	-0-	11276	41372	11273	2	3	9	N	3					86

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

08	16771	X	16450	-0-	-321	-0-	16264	2	186	9	N	169					477
09	16230	X	15776	-0-	-454	-0-	15633	2	143	9	N	130	184	1			423
10	0		16558	-0-	16558	16558	16384	2	174	9	N	158					581
11	0		15110	-0-	15110	31668	15014	2	96	9	N	87	378	1			290
12	0		12939	-0-	12939	44607	12753	2	186	9	N	169	161	1			298
01	0		17813	-0-	17813	62420	17651	2	162	9	N	147					445

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12396	X	12396	-0-	-0-	-0-	12114	2	282	9	N	256	181	1			203
09	11372	X	11372	-0-	-0-	-0-	11129	2	243	9	N	221	321	1			103
10	0		13043	-0-	13043	13043	12685	2	358	9	N	325	350	1			78
11	0		11977	-0-	11977	25020	11607	2	370	9	N	336	353	1			61
12	0		11169	-0-	11169	36189	10880	2	289	9	N	263	163	1			161
01	0		12595	-0-	12595	48784	12179	2	416	9	N	378	386	1			153

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

08	3121	X	3121	-0-	-0-	-0-	3069	2	52	9	N	47					184
09	2463	X	2463	-0-	-0-	-0-	2424	2	39	9	N	35	191	1			28
10	0		2509	-0-	2509	2509	2462	2	47	9	N	43					71
11	0		2692	-0-	2692	5201	2634	2	58	9	N	53					124
12	0		2442	-0-	2442	7643	2397	2	45	9	N	41					165
01	0		2412	-0-	2412	10055	2368	2	44	9	N	40					205

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

08	6796	X	6796	-0-	-0-	-0-	1079	1	5717	2	N	-0-					146
09	5963	X	5963	-0-	-0-	-0-	1044	1	4913	2	N	5					151
							6	9									
10	0		5949	-0-	5949	5949	1061	1	4882	2	N	5					156
							6	9									
11	0		5833	-0-	5833	11782	1044	1	4780	2	N	8					164
							9	9									
12	0		2649	-0-	2649	14431	838	1	1800	2	N	10					174
							11	9									
01	0		989	-0-	989	15420	989	1			N	-0-					174

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

08	7440	X	5828	-0-	-1612	-0-	5760	2	68	9	N	62					100
09	5918	X	5918	-0-	-0-	-0-	5884	2	34	9	N	31					131
10	0		6041	-0-	6041	6041	6041	2			N	-0-					131
11	0		5776	-0-	5776	11817	5776	2			N	-0-					131
12	0		6163	-0-	6163	17980	6160	2	3	9	N	3					134
01	0		7413	-0-	7413	25393	7413	2			N	-0-					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5412	X	5412	-0-	-0-	-0-	1674	1	3652	2	N	78					134
							86	9									
09	6450	X	6450	-0-	-0-	-0-	1620	1	4710	2	N	109	167	1			76
							120	9									
10	0		6025	-0-	6025	6025	1674	1	4182	2	N	154	195	1			35
							169	9									
11	0		4862	-0-	4862	10887	1620	1	3066	2	N	160					195
							176	9									
12	0		3770	-0-	3770	14657	1674	1	1962	2	N	122	173	1			144
							134	9									
01	0		3312	-0-	3312	17969	1674	1	1537	2	N	92	172	1			64
							101	9									

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1691	-0-	-1068	-0-	1582	2	109	9	N	99	168	1			78
09	2670	X	1646	-0-	-1024	-0-	1529	2	117	9	N	106	173	1			11
10	0		2306	-0-	2306	2306	2082	2	224	9	N	204	162	1			53
11	0		1855	-0-	1855	4161	1683	2	172	9	N	156	187	1			22
12	0		1502	-0-	1502	5663	1330	2	172	9	N	156					178
01	0		1376	-0-	1376	7039	1264	2	112	9	N	102	180	1			100

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3589	-0-	-317	-0-	1510	1	1912	2	Y	152	192	1			70
							167	9									
09	3868	X	3868	-0-	-0-	-0-	1462	1	2194	2	Y	193	200	1			63
							212	9									
10	0		3853	-0-	3853	3853	1510	1	2148	2	Y	177	188	1			52
							195	9									
11	0		2930	-0-	2930	6783	1044	1	1666	2	Y	200	202	1			50
							220	9									
12	0		3075	-0-	3075	9858	1079	1	1807	2	Y	172	100	1			122
							189	9									
01	0		3295	-0-	3295	13153	1079	1	1964	2	Y	229	196	1			155
							252	9									

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	1088	-0-	-2477	-0-	1079	1	9	9	N	8					151
09	3450	X	2840	-0-	-610	-0-	1044	1	1763	2	N	30					181
							33	9									
10	0		3096	-0-	3096	3096	1079	1	1975	2	N	38					219
							42	9									
11	0		3522	-0-	3522	6618	1044	1	2425	2	N	48	183	1			84
							53	9									
12	0		1425	-0-	1425	8043	1079	1	332	2	N	13					97
							14	9									
01	0		3109	-0-	3109	11152	1079	1	1991	2	N	35					132
							39	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	8835	-0-	-806	-0-	1414	1	7049	2	N	338	183	1			265
							372	9									
09	9330	X	8707	-0-	-623	-0-	1368	1	7051	2	N	262	338	1			189
							288	9									
10	0		8464	-0-	8464	8464	1414	1	6722	2	N	298	337	1			150
							328	9									
11	0		7161	-0-	7161	15625	1368	1	5504	2	N	263	191	1			222
							289	9									
12	0		8074	-0-	8074	23699	1414	1	6296	2	N	331	192	1			361
							364	9									
01	0		8503	-0-	8503	32202	1414	1	6692	2	N	361	530	1			192
							397	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	859	-0-	-9	-0-	819	1	40	9	N	36					193
09	1180	N	1180	-0-	-0-	-0-	850	1	290	2	N	36					229
							40	9									
10	0		2413	-0-	2413	2413	878	1	1456	2	N	72					301
							79	9									
11	0		2435	-0-	2435	4848	850	1	1389	2	N	178	181	1			298
							196	9									
12	0		1899	-0-	1899	6747	878	1	960	2	N	55					353
							61	9									
01	0		2468	-0-	2468	9215	878	1	1498	2	N	84	194	1			243
							92	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	5702	-0-	-1955	-0-	5633	2	69	9	N	63					211
09	6780	X	5635	-0-	-1145	-0-	5497	2	138	9	N	125	179	1			157
10	0		5362	-0-	5362	5362	5242	2	120	9	N	109	189	1			77
11	0		4399	-0-	4399	9761	4318	2	81	9	N	74					151
12	0		4538	-0-	4538	14299	4407	2	131	9	N	119	187	1			83
01	0		79	-0-	79	14378	79	2			N	-0-					83

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2941	-0-	-779	-0-	2882	2	59	9	N	54					125
09	3848	X	3848	-0-	-0-	-0-	3796	2	52	9	N	47					172
10	0		3888	-0-	3888	3888	3825	2	63	9	N	57	178	1			51
11	0		-0-	-0-	-0-	3888					N	25					76
12	0		6552	-0-	6552	10440	6428	2	124	9	N	113					189
01	0		11399	-0-	11399	21839	11151	2	248	9	N	225	172	1			242

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5237	-0-	-777	-0-	5106	2	131	9	N	119	177	1			81
09	5010	X	3707	-0-	-1303	-0-	3600	2	107	9	N	97					178
10	0		4341	-0-	4341	4341	4213	2	128	9	N	116	185	1			109
11	0		4065	-0-	4065	8406	3935	2	130	9	N	118	185	1			42
12	0		4521	-0-	4521	12927	4222	2	299	9	N	272					314
01	0		4073	-0-	4073	17000	3915	2	158	9	N	144	187	1			271

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14645	X	14645	-0-	-0-	-0-	14366	2	279	9	N	254	190	1			272
09	13181	X	13181	-0-	-0-	-0-	12933	2	248	9	N	225	239	1			258
10	0		13549	-0-	13549	13549	13272	2	277	9	N	252	280	1			230
11	0		14444	-0-	14444	27993	14107	2	337	9	N	306	367	1			169
12	0		13960	-0-	13960	41953	13700	2	260	9	N	236	194	1			211
01	0		13749	-0-	13749	55702	13506	2	243	9	N	221	108	1			324

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	32	-0-	-1363	-0-	30	2	2	9	N	2	192	1			56
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					56
10	0		-0-	-0-	-0-	-0-					N	-0-					56
11	0		-0-	-0-	-0-	-0-					N	159					215
12	0		-0-	-0-	-0-	-0-					N	4	171	1			48
01	0		-0-	-0-	-0-	-0-					N	-0-					48

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6347	X	6347	-0-	-0-	-0-	6121	2	226	9	Y	205	177	1			101
09	6090	X	4966	-0-	-1124	-0-	4760	2	206	9	Y	187	251	1			37
10	0		5702	-0-	5702	5702	5472	2	230	9	Y	209	172	1			74
11	0		5617	-0-	5617	11319	5372	2	245	9	Y	223	263	1			34
12	0		5547	-0-	5547	16866	5323	2	224	9	Y	204	169	1			69
01	0		5528	-0-	5528	22394	5289	2	239	9	Y	217	262	1			24

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9521	X	9521	-0-	-0-	-0-	1391	1	7818	2	N	284	523	1			152
							312	9									
09	8151	X	8151	-0-	-0-	-0-	1346	1	6545	2	N	236	160	1			228
							260	9									
10	0		9582	-0-	9582	9582	1391	1	7929	2	N	238	150	1			316
							262	9									
11	0		8826	-0-	8826	18408	1346	1	7165	2	N	286	374	1			228
							315	9									
12	0		8598	-0-	8598	27006	1391	1	6988	2	N	199	197	1			230
							219	9									
01	0		9403	-0-	9403	36409	1391	1	7707	2	N	277	188	1			319
							305	9									

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	5473	-0-	-1037	-0-	5313	2	160	9	N	145	187	1			208
09	6300	X	6101	-0-	-199	-0-	5926	2	175	9	N	159	191	1			176
10	0		6575	-0-	6575	6575	6390	2	185	9	N	168	195	1			149
11	0		6281	-0-	6281	12856	6099	2	182	9	N	165					314
12	0		6775	-0-	6775	19631	6554	2	221	9	N	201	183	1			332
01	0		6117	-0-	6117	25748	5874	2	243	9	N	221	197	1			356

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	9031	-0-	-2315	-0-	8825	2	206	9	Y	187	383	1			35
09	10980	X	8223	-0-	-2757	-0-	7780	2	443	9	Y	403	149	1			289
10	0		8574	-0-	8574	8574	8220	2	354	9	Y	322	369	1			242
11	0		9314	-0-	9314	17888	9071	2	243	9	Y	221	187	1			276
12	0		8322	-0-	8322	26210	8208	2	114	9	Y	104	166	1			214
01	0		9894	-0-	9894	36104	9435	2	459	9	Y	417	391	1			240

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4563	X	4563	-0-	-0-	-0-	699	1	3708	2	N	142	177	1			135
							156	9									
09	4656	X	4656	-0-	-0-	-0-	1354	1	3168	2	N	122	171	1			86
							134	9									
10	0		4586	-0-	4586	4586	884	1	3503	2	N	181	180	1			87
							199	9									
11	0		4136	-0-	4136	8722	324	1	3648	2	N	149	160	1			76
							164	9									
12	0		3658	-0-	3658	12380	335	1	3203	2	N	109					185
							120	9									
01	0		3129	-0-	3129	15509	335	1	2682	2	N	102	191	1			96
							112	9									

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

08	8432	X	7534	-0-	-898	-0-	7358	2	176	9	N	160	196	1			200
09	8160	X	6808	-0-	-1352	-0-	6684	2	124	9	N	113	195	1			118
10	0		7884	-0-	7884	7884	7713	2	171	9	N	155					273
11	0		6249	-0-	6249	14133	6154	2	95	9	N	86					359
12	0		8229	-0-	8229	22362	8097	2	132	9	N	120	194	1			285
01	0		7146	-0-	7146	29508	6968	2	178	9	N	162	181	1			266

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

08	13206	X	11807	-0-	-1399	-0-	11310	2	497	9	N	452	380	1			246
09	12570	X	10825	-0-	-1745	-0-	10350	2	475	9	N	432	572	1			106
10	0		11425	-0-	11425	11425	10799	2	626	9	N	569	370	1			305
11	0		10059	-0-	10059	21484	9611	2	448	9	N	407	372	1			340
12	0		10985	-0-	10985	32469	10319	2	666	9	N	605	755	1			190
01	0		10672	-0-	10672	43141	10167	2	505	9	N	459	388	1			261

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

08	1642	N	1642	-0-	-0-	-0-	1568	2	74	9	Y	67	90	1			114
09	1080	N	99	-0-	-981	-0-	99	2			Y	-0-					114
10	0		1324	-0-	1324	1324	1259	2	65	9	Y	59					173
11	0		72	-0-	72	1396	72	2			Y	-0-					173
12	0		99	-0-	99	1495	99	2			Y	-0-	127	1			46
01	0		971	-0-	971	2466	941	2	30	9	Y	27					73

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

08	5704	X	4554	-0-	-1150	-0-	4528	2	26	9	N	24					189
09	5520	X	4782	-0-	-738	-0-	4727	2	55	9	N	50					239
10	0		3897	-0-	3897	3897	3897	2			N	-0-					239
11	0		3983	-0-	3983	7880	3876	2	107	9	N	97					336
12	0		4059	-0-	4059	11939	3968	2	91	9	N	83					419
01	0		4172	-0-	4172	16111	4118	2	54	9	N	49	182	1			286

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	452	1	607	2	N	45					103
							50	9									
09	3000	N	3460	-0-	460	460	1044	1	2368	2	N	44					147
							48	9									
10	3100	N	3194	-0-	94	554	1079	1	2053	2	N	56	105	1			98
							62	9									
11	1562	N	1008	-0-	-554	-0-	1002	1	6	9	N	5					103
*12	1079	X	1079	-0-	-0-	-0-	1079	1			N	-0-					103
*01	683	X	683	-0-	-0-	-0-	468	1	207	2	N	7					110
							8	9									

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

08	6076	X	5883	-0-	-193	-0-	678	1	5129	2	N	69					369
							76	9									
09	5880	X	5827	-0-	-53	-0-	684	1	5030	2	N	103	188	1			284
							113	9									
10	0		5824	-0-	5824	5824	707	1	5012	2	N	95					379
							105	9									
11	0		5348	-0-	5348	11172	684	1	4569	2	N	86	195	1			270
							95	9									
12	0		5434	-0-	5434	16606	707	1	4637	2	N	82					352
							90	9									
01	0		5483	-0-	5483	22089	707	1	4626	2	N	136	199	1			289
							150	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

08	5084	X	4451	-0-	-633	-0-	4420	2	31	9	N	28					240
09	5235	X	5235	-0-	-0-	-0-	5097	2	138	9	N	125	179	1			186
10	0		4876	-0-	4876	4876	4803	2	73	9	N	66					252
11	0		5450	-0-	5450	10326	5323	2	127	9	N	115	189	1			178
12	0		4338	-0-	4338	14664	4275	2	63	9	N	57					235
01	0		5265	-0-	5265	19929	5177	2	88	9	N	80	176	1			139

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

08	5890	X	5829	-0-	-61	-0-	5656	2	173	9	N	157	180	1			209
09	5917	X	5917	-0-	-0-	-0-	5757	2	160	9	N	145	192	1			162
10	0		6181	-0-	6181	6181	6009	2	172	9	N	156	189	1			129
11	0		6058	-0-	6058	12239	5878	2	180	9	N	164	161	1			132
12	0		6307	-0-	6307	18546	6139	2	168	9	N	153					285
01	0		6096	-0-	6096	24642	5906	2	190	9	N	173	195	1			263

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	65	-0-	-8026	-0-	65	2			N	-0-					188
09	7830	X	2	-0-	-7828	-0-	2	2			N	-0-					188
10	0		464	-0-	464	464	452	1	12	2	N	-0-					188
11	0		12461	-0-	12461	12925	12338	2	123	9	N	112					300
12	0		10832	-0-	10832	23757	10710	2	122	9	N	111	198	1			213
01	0		9219	-0-	9219	32976	9069	2	150	9	N	136	111	1			238

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6216	-0-	-263	-0-	878	1	5338	2	N	-0-					111
09	7067	X	7067	-0-	-0-	-0-	850	1	6053	2	N	149	179	1			81
							164	9									
10	0		5072	-0-	5072	5072	878	1	4194	2	N	-0-					81
11	0		4231	-0-	4231	9303	850	1	3290	2	N	83					164
							91	9									
12	0		8060	-0-	8060	17363	878	1	7019	2	N	148	189	1			123
							163	9									
01	0		8076	-0-	8076	25439	878	1	7120	2	N	71					194
							78	9									

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	-0-	-0-	-2666	-0-					N	-0-					67
09	480	X	67	-0-	-413	-0-	64	2	3	9	N	3					70
10	0		2665	-0-	2665	2665	2602	2	63	9	N	57					127
11	0		3095	-0-	3095	5760	2997	2	98	9	N	89					216
12	0		2442	-0-	2442	8202	2385	2	57	9	N	52					268
01	0		3239	-0-	3239	11441	3147	2	92	9	N	84	182	1			170

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2635	-0-	-0-	-0-	857	1	1769	2	N	8					169
							9	9									
09	2700	X	2007	-0-	-693	-0-	850	1	1132	2	N	23					192
							25	9									
10	0		2130	-0-	2130	2130	878	1	1183	2	N	63	190	1			65
							69	9									
11	0		3136	-0-	3136	5266	850	1	2232	2	N	49					114
							54	9									
12	0		2956	-0-	2956	8222	878	1	2034	2	N	40					154
							44	9									
01	0		881	-0-	881	9103	878	1	3	9	N	3					157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2568	X	2568	-0-	-0-	-0-	67	1	2482	2	N	17					157
							19	9									
09	2310	X	2178	-0-	-132	-0-	1941	2	237	9	N	215	187	1			185
10	0		1923	-0-	1923	1923	1794	2	129	9	N	117	182	1			120
11	0		1705	-0-	1705	3628	1595	2	110	9	N	100					220
12	0		1776	-0-	1776	5404	1674	2	102	9	N	93	192	1			121
01	0		2482	-0-	2482	7886	2380	2	102	9	N	93					214

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	7375	-0-	-499	-0-	7230	2	145	9	N	132					250
09	7410	X	5781	-0-	-1629	-0-	5700	2	81	9	N	74	183	1			141
10	0		6999	-0-	6999	6999	6867	2	132	9	N	120					261
11	0		7000	-0-	7000	13999	6845	2	155	9	N	141	186	1			216
12	0		4841	-0-	4841	18840	4779	2	62	9	N	56	190	1			82
01	0		7574	-0-	7574	26414	7445	2	129	9	N	117					199

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2953	-0-	-612	-0-	2953	2			N	-0-	172	1			36
09	3450	X	1670	-0-	-1780	-0-	1670	2			N	-0-					36
10	0		7153	-0-	7153	7153	7153	2			N	-0-					36
11	0		8944	-0-	8944	16097	8574	2	370	9	N	336	184	1			188
12	0		7423	-0-	7423	23520	7273	2	150	9	N	136	190	1			134
01	0		9062	-0-	9062	32582	8913	2	149	9	N	135					269

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	3463	-0-	-2086	-0-	3363	2	100	9	N	91	172	1			66
09	5370	X	3193	-0-	-2177	-0-	3116	2	77	9	N	70					136
10	0		2267	-0-	2267	2267	2221	2	46	9	N	42	154	1			24
11	0		-0-	-0-	-0-	2267					N	-0-					24
12	0		-0-	-0-	-0-	2267					N	15					39
01	0		1111	-0-	1111	3378	1068	2	43	9	N	39					78

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5578	X	5578	-0-	-0-	-0-	5307	2	271	9	Y	246	357	1			245
09	5310	X	5249	-0-	-61	-0-	5067	2	182	9	Y	165	192	1			218
10	0		5381	-0-	5381	5381	5072	2	309	9	Y	281	351	1			148
11	0		5500	-0-	5500	10881	5201	2	299	9	Y	272	185	1			235
12	0		5846	-0-	5846	16727	5553	2	293	9	Y	266	177	1			324
01	0		5956	-0-	5956	22683	5635	2	321	9	Y	292	386	1			230

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3385	X	3385	-0-	-0-	-0-	1079	1	2193	2	N	103	184	1			252
							113	9									
09	3210	X	3210	-0-	-0-	-0-	1044	1	2045	2	N	110	188	1			174
							121	9									
10	2904	X	2904	-0-	-0-	-0-	965	1	1838	2	N	92	194	1			72
							101	9									
11	2799	X	2799	-0-	-0-	-0-	849	1	1828	2	N	111					183
							122	9									
12	0		2806	-0-	2806	2806	878	1	1827	2	N	92	197	1			78
							101	9									
01	0		2438	-0-	2438	5244	878	1	1460	2	N	91					169
							100	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2630	-0-	-1338	-0-	2521	2	109	9	N	99					195
09	3660	X	2495	-0-	-1165	-0-	2389	2	106	9	N	96	193	1			98
10	0		3048	-0-	3048	3048	2947	2	101	9	N	92					190
11	0		2912	-0-	2912	5960	2788	2	124	9	N	113	177	1			126
12	0		2906	-0-	2906	8866	2777	2	129	9	N	117					243
01	0		2802	-0-	2802	11668	2655	2	147	9	N	134	197	1			180

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8125	X	8125	-0-	-0-	-0-	7877	2	248	9	N	225	336	1			42
09	7620	X	7620	-0-	-0-	-0-	7228	2	392	9	N	356	187	1			211
10	0		8256	-0-	8256	8256	8022	2	234	9	N	213	190	1			234
11	0		5330	-0-	5330	13586	5147	2	183	9	N	166	198	1			202
12	0		8285	-0-	8285	21871	8019	2	266	9	N	242	193	1			251
01	0		7377	-0-	7377	29248	7190	2	187	9	N	170	196	1			225

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	5514	-0-	-2515	-0-	5507	2	7	9	N	6					204
09	7770	X	6203	-0-	-1567	-0-	6173	2	30	9	N	27					231
10	0		5552	-0-	5552	5552	5494	2	58	9	N	53					284
11	0		5256	-0-	5256	10808	5147	2	109	9	N	99	191	1			192
12	0		4848	-0-	4848	15656	4767	2	81	9	N	74					266
01	0		5180	-0-	5180	20836	5052	2	128	9	N	116	193	1			189

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9500	X	9500	-0-	-0-	-0-	1585	1	7362	2	N	503	542	1			345
							553	9									
09	8411	X	8411	-0-	-0-	-0-	1534	1	6414	2	N	421	546	1			220
							463	9									
10	0		8529	-0-	8529	8529	1585	1	6369	2	N	523	525	1			218
							575	9									
11	0		8248	-0-	8248	16777	1534	1	6157	2	N	506	540	1			184
							557	9									
12	0		8747	-0-	8747	25524	1585	1	6656	2	N	460	334	1			310
							506	9									
01	0		8788	-0-	8788	34312	1585	1	6642	2	N	510	530	1			290
							561	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	-0-	-0-	-2449	-0-					N	-0-					27
09	300	X	-0-	-0-	-300	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		5483	-0-	5483	5483	5422	2	61	9	N	55					82
12	0		5528	-0-	5528	11011	5528	2			N	-0-					82
01	0		5361	-0-	5361	16372	5361	2			N	-0-					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3554	-0-	-879	-0-	3441	2	113	9	N	103					220
09	4230	X	2855	-0-	-1375	-0-	2757	2	98	9	N	89					309
10	0		3515	-0-	3515	3515	3406	2	109	9	N	99	194	1			214
11	0		3239	-0-	3239	6754	3126	2	113	9	N	103					317
12	0		3024	-0-	3024	9778	2868	2	156	9	N	142	193	1			266
01	0		3690	-0-	3690	13468	3512	2	178	9	N	162	181	1			247

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

08	4340	X	3771	-0-	-569	-0-	1079	1	2582	2	N	100					208
							110	9									
09	4342	X	4342	-0-	-0-	-0-	1044	1	2846	2	N	411	380	1			239
							452	9									
10	0		4015	-0-	4015	4015	1079	1	2725	2	N	192	193	1			238
							211	9									
11	0		3050	-0-	3050	7065	1044	1	1687	2	N	290	202	1			326
							319	9									
12	0		2407	-0-	2407	9472	1079	1	1130	2	N	180	193	1			313
							198	9									
01	0		2261	-0-	2261	11733	1079	1	958	2	N	204	198	1			319
							224	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

08	5270	X	5265	-0-	-5	-0-	4995	2	270	9	Y	245	186	1			224
09	4890	X	4812	-0-	-78	-0-	4566	2	246	9	Y	224	360	1			88
10	0		4941	-0-	4941	4941	4685	2	256	9	Y	233	195	1			126
11	0		4988	-0-	4988	9929	4716	2	272	9	Y	247	164	1			209
12	0		4727	-0-	4727	14656	4444	2	283	9	Y	257	189	1			277
01	0		4917	-0-	4917	19573	4480	2	437	9	Y	397	394	1			280

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9055	X	9055	-0-	-0-	-0-	8681	2	374	9	N	340	373	1			476
09	9509	X	9509	-0-	-0-	-0-	9079	2	430	9	N	391	361	1			506
10	0		8843	-0-	8843	8843	8526	2	317	9	N	288	363	1			431
11	0		8989	-0-	8989	17832	8563	2	426	9	N	387	373	1			445
*12	22555	X	4723	-0-	-17832	-0-	4409	2	314	9	N	285	559	1			171
*01	8526	X	8526	-0-	-0-	-0-	8116	2	410	9	N	373	183	1			361

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12918	X	12918	-0-	-0-	-0-	12629	2	289	9	N	263	518	1			350
09	12420	X	12154	-0-	-266	-0-	11906	2	248	9	N	225					575
10	0		14366	-0-	14366	14366	14039	2	327	9	N	297	359	1			513
11	0		14869	-0-	14869	29235	14588	2	281	9	N	255	189	1			579
12	0		15498	-0-	15498	44733	15189	2	309	9	N	281	182	1			678
01	0		15154	-0-	15154	59887	14750	2	404	9	N	367	567	1			478

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5353	-0-	-320	-0-	4729	2	624	9	N	567	700	1			69
09	5490	X	5067	-0-	-423	-0-	4474	2	593	9	N	539	372	1			236
10	0		5141	-0-	5141	5141	4503	2	638	9	N	580	727	1			89
11	0		4857	-0-	4857	9998	4254	2	603	9	N	548	376	1			261
12	0		4867	-0-	4867	14865	4276	2	591	9	N	537	575	1			223
01	0		4703	-0-	4703	19568	4095	2	608	9	N	553	587	1			189

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6383	X	6383	-0-	-0-	-0-	6002	2	381	9	N	346	534	1			90
09	6041	X	6041	-0-	-0-	-0-	5670	2	371	9	N	337	179	1			248
10	0		6120	-0-	6120	6120	5718	2	402	9	N	365	393	1			220
11	0		6159	-0-	6159	12279	5711	2	448	9	N	407	546	1			81
12	0		6063	-0-	6063	18342	5660	2	403	9	N	366	193	1			254
01	0		6024	-0-	6024	24366	5563	2	461	9	N	419	569	1			104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2501	N	2501	-0-	-0-	-0-	864	1	1637	2	N	-0-					40
09	2477	N	2477	-0-	-0-	-0-	850	1	1511	2	N	105					145
							116	9									
10	0		2129	-0-	2129	2129	878	1	1251	2	N	-0-					145
11	0		2704	-0-	2704	4833	850	1	1701	2	N	139	182	1			102
							153	9									
12	0		2184	-0-	2184	7017	878	1	1300	2	N	5					107
							6	9									
01	0		2770	-0-	2770	9787	878	1	1826	2	N	60					167
							66	9									

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5732	-0-	-158	-0-	5592	2	140	9	N	127	184	1			217
09	5804	X	5804	-0-	-0-	-0-	5679	2	125	9	N	114	216	1			115
10	0		5754	-0-	5754	5754	5594	2	160	9	N	145	181	1			79
11	0		6405	-0-	6405	12159	6237	2	168	9	N	153					232
12	0		7697	-0-	7697	19856	7522	2	175	9	N	159	194	1			197
01	0		7876	-0-	7876	27732	7586	2	290	9	N	264	382	1			79

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	7960	-0-	-348	-0-	7960	2			N	-0-					188
09	7950	X	6203	-0-	-1747	-0-	6140	2	63	9	N	57	151	1			94
10	0		8065	-0-	8065	8065	7674	2	391	9	N	355	195	1			254
11	0		6977	-0-	6977	15042	6629	2	348	9	N	316	385	1			185
12	0		3467	-0-	3467	18509	3256	2	211	9	N	192	192	1			185
01	0		-0-	-0-	-0-	18509					N	70	178	1			77

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	5146	-0-	-0-	-0-	878	1	4229	2	N	35					212
							39	9									
09	4354	X	4354	-0-	-0-	-0-	4303	2	51	9	N	46					258
10	0		3766	-0-	3766	3766	3711	2	55	9	N	50					308
11	0		3669	-0-	3669	7435	3648	2	21	9	N	19	170	1			157
12	0		2742	-0-	2742	10177	2680	2	62	9	N	56					213
01	0		3291	-0-	3291	13468	3206	2	85	9	N	77					290

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	8731	-0-	-445	-0-	8387	2	344	9	N	313	178	1			253
09	8880	X	8236	-0-	-644	-0-	7939	2	297	9	N	270	357	1			166
10	0		8449	-0-	8449	8449	8187	2	262	9	N	238	180	1			224
11	0		8389	-0-	8389	16838	8349	2	40	9	N	36	175	1			85
12	0		8789	-0-	8789	25627	8789	2			N	-0-					85
01	0		9019	-0-	9019	34646	9019	2			N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3924	-0-	-230	-0-	3918	2	6	9	N	5					129
09	3990	X	3742	-0-	-248	-0-	3721	2	21	9	N	19					148
10	0		3909	-0-	3909	3909	3909	2			N	-0-	37	1			111
11	0		3381	-0-	3381	7290	52	1	3308	2	N	19					130
							21	9									
12	0		4036	-0-	4036	11326	809	1	3127	2	N	91					221
							100	9									
01	0		3256	-0-	3256	14582	940	1	2261	2	N	50	190	1			81
							55	9									

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11191	X	9221	-0-	-1970	-0-	9125	2	96	9	N	87					130
09	10560	X	8916	-0-	-1644	-0-	8916	2			N	-0-					130
10	0		8709	-0-	8709	8709	8709	2			N	-0-					130
11	0		7965	-0-	7965	16674	7965	2			N	-0-					130
12	0		9696	-0-	9696	26370	9696	2			N	-0-					130
01	0		10319	-0-	10319	36689	10269	2	50	9	N	45	155	1			20

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	7798	-0-	-882	-0-	7662	2	136	9	N	124	192	1			159
09	8400	X	7551	-0-	-849	-0-	7378	2	173	9	N	157	177	1			139
10	0		8043	-0-	8043	8043	7863	2	180	9	N	164	194	1			109
11	0		5013	-0-	5013	13056	4938	2	75	9	N	68					177
12	0		8351	-0-	8351	21407	8228	2	123	9	N	112	184	1			105
01	0		7753	-0-	7753	29160	7534	2	219	9	N	199	183	1			121

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17199	X	17199	-0-	-0-	-0-	17197	2	2	9	N	2					83
09	14486	X	14486	-0-	-0-	-0-	14477	2	9	9	N	8					91
10	0		14551	-0-	14551	14551	14545	2	6	9	N	5					96
11	0		14153	-0-	14153	28704	14131	2	22	9	N	20					116
12	0		16771	-0-	16771	45475	16751	2	20	9	N	18					134
01	0		19127	-0-	19127	64602	19106	2	21	9	N	19					153

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12772	X	11907	-0-	-865	-0-	11907	2			N	-0-					-0-
09	12360	X	8068	-0-	-4292	-0-	8068	2			N	-0-					-0-
10	0		11435	-0-	11435	11435	11435	2			N	-0-					-0-
11	0		9446	-0-	9446	20881	9446	2			N	-0-					-0-
12	0		9269	-0-	9269	30150	9269	2			N	-0-					-0-
01	0		10807	-0-	10807	40957	10807	2			N	-0-					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14596	X	14596	-0-	-0-	-0-	878	1	13594	2	N	113	187	1			181
							124	9									
09	11465	X	11465	-0-	-0-	-0-	850	1	10437	2	N	162	165	1			178
							178	9									
10	0		12278	-0-	12278	12278	878	1	11253	2	N	134					312
							147	9									
11	0		11804	-0-	11804	24082	850	1	10792	2	N	147	186	1			273
							162	9									
12	0		8850	-0-	8850	32932	878	1	7834	2	N	125					398
							138	9									
01	0		6536	-0-	6536	39468	878	1	5508	2	N	136	196	1			338
							150	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2920	N	2920	-0-	-0-	-0-	2642	2	278	9	N	253	378	1			147
09	2895	N	2895	-0-	-0-	-0-	2632	2	263	9	N	239					386
10	0		3010	-0-	3010	3010	2760	2	250	9	N	227	194	1			419
11	0		2937	-0-	2937	5947	2617	2	320	9	N	291	379	1			331
12	0		2930	-0-	2930	8877	2747	2	183	9	N	166	194	1			303
01	0		-0-	-0-	-0-	8877					N	179	365	1			117

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					186
09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					186
10	0		2261	-0-	2261	2261	2261	2			N	-0-					186
11	0		2704	-0-	2704	4965	2704	2			N	-0-					186
12	0		3023	-0-	3023	7988	3023	2			N	-0-					186
01	0		2787	-0-	2787	10775	2787	2			N	-0-					186

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2907	-0-	-1495	-0-	1079	1	1731	2	N	88					194
							97	9									
09	4260	X	4055	-0-	-205	-0-	1044	1	2948	2	N	57	182	1			69
							63	9									
10	0		3316	-0-	3316	3316	910	1	2338	2	N	62					131
							68	9									
11	0		3084	-0-	3084	6400	850	1	2234	2	N	-0-					131
12	0		4117	-0-	4117	10517	878	1	3072	2	N	152	198	1			85
							167	9									
01	0		4758	-0-	4758	15275	878	1	3880	2	N	-0-					85

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	4825	-0-	-1251	-0-	4524	2	301	9	N	274	555	1			151
09	5160	X	4366	-0-	-794	-0-	4054	2	312	9	N	284	348	1			87
10	0		4756	-0-	4756	4756	4423	2	333	9	N	303	194	1			196
11	0		4892	-0-	4892	9648	4567	2	325	9	N	295	197	1			294
12	0		2176	-0-	2176	11824	1968	2	208	9	N	189	368	1			115
01	0		4541	-0-	4541	16365	4202	2	339	9	N	308	184	1			239

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6787	X	6787	-0-	-0-	-0-	1079	1	5605	2	N	94					257
							103	9									
09	6383	X	6383	-0-	-0-	-0-	1044	1	5278	2	N	55	168	1			144
							61	9									
10	0		6237	-0-	6237	6237	1079	1	5088	2	N	64					208
							70	9									
11	0		5667	-0-	5667	11904	1044	1	4543	2	N	73					281
							80	9									
12	0		5472	-0-	5472	17376	1079	1	4312	2	N	74					355
							81	9									
01	0		5108	-0-	5108	22484	1079	1	3976	2	N	48					403
							53	9									

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

08	6704	X	6704	-0-	-0-	-0-	6486	2	218	9	Y	198	119	1			119
09	8730	X	5856	-0-	-2874	-0-	5655	2	201	9	Y	183	253	1			49
10	0		6523	-0-	6523	6523	6311	2	212	9	Y	193	177	1			65
11	0		6123	-0-	6123	12646	5904	2	219	9	Y	199	192	1			72
12	T. A.		5981	-0-	5981	18627	5790	2	191	9	Y	174	234	1			12
01	T. A.		5881	-0-	5881	24508	5680	2	201	9	Y	183	117	1			78

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

08	906	X	906	-0-	-0-	-0-	878	1	28	9	N	25					236
09	5169	X	5169	-0-	-0-	-0-	850	1	4224	2	N	86	191	1			131
							95	9									
10	0		4736	-0-	4736	4736	878	1	3779	2	N	72					203
							79	9									
11	0		4166	-0-	4166	8902	850	1	3206	2	N	100	189	1			114
							110	9									
12	0		3061	-0-	3061	11963	878	1	2119	2	N	58					172
							64	9									
01	0		4487	-0-	4487	16450	878	1	3542	2	N	61					233
							67	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1935	N	1935	-0-	-0-	-0-	850	1	878	2	N	188	191	1			101
							207	9									
09	2417	N	2417	-0-	-0-	-0-	741	1	1472	2	N	185	194	1			92
							204	9									
10	0		2462	-0-	2462	2462	874	1	1369	2	N	199					291
							219	9									
11	0		1235	-0-	1235	3697	850	1	184	2	N	183	195	1			279
							201	9									
12	0		1123	-0-	1123	4820	878	1	245	9	N	223	378	1			124
01	0		941	-0-	941	5761	878	1	63	9	N	57					181

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0		-0-	-0-	-0-	-0-					N	-0-					103
11	0		-0-	-0-	-0-	-0-					N	-0-					103
12	0		-0-	-0-	-0-	-0-					N	-0-					103
01	0		-0-	-0-	-0-	-0-					N	-0-					103

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	7541	-0-	-550	-0-	7452	2	89	9	N	81	186	1			240
09	7830	X	6886	-0-	-944	-0-	6774	2	112	9	N	102	187	1			155
10	0		7166	-0-	7166	7166	7059	2	107	9	N	97					252
11	0		7221	-0-	7221	14387	7057	2	164	9	N	149					401
12	0		5376	-0-	5376	19763	5347	2	29	9	N	26	170	1			257
01	0		6620	-0-	6620	26383	6512	2	108	9	N	98	192	1			163

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14694	X	14353	-0-	-341	-0-	14218	2	135	9	N	123	190	1			88
09	13579	X	13579	-0-	-0-	-0-	13458	2	121	9	N	110	154	1			44
10	0		13939	-0-	13939	13939	13792	2	147	9	N	134					178
11	0		13415	-0-	13415	27354	13247	2	168	9	N	153					331
12	0		13535	-0-	13535	40889	13400	2	135	9	N	123	190	1			264
01	0		13513	-0-	13513	54402	13356	2	157	9	N	143	192	1			215

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	13249	-0-	-1073	-0-	13142	2	107	9	N	97	192	1			59
09	13800	X	12472	-0-	-1328	-0-	12367	2	105	9	N	95					154
10	0		12779	-0-	12779	12779	12679	2	100	9	N	91					245
11	0		10701	-0-	10701	23480	10604	2	97	9	N	88	190	1			143
12	0		10252	-0-	10252	33732	10179	2	73	9	N	66	176	1			33
01	0		11729	-0-	11729	45461	11693	2	36	9	N	33					66

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6970	-0-	-191	-0-	1021	1	5706	2	N	221	189	1			120
							243	9									
09	7117	X	7117	-0-	-0-	-0-	1044	1	5812	2	N	237	190	1			167
							261	9									
10	0		7072	-0-	7072	7072	1079	1	5714	2	N	254	187	1			234
							279	9									
11	0		6044	-0-	6044	13116	922	1	4859	2	N	239	186	1			287
							263	9									
12	0		5372	-0-	5372	18488	905	1	4194	2	N	248	197	1			338
							273	9									
01	0		6846	-0-	6846	25334	1030	1	5549	2	N	243	192	1			389
							267	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1051	-0-	-127	-0-	1010	2	41	9	N	37					100
09	0		301	-0-	301	301	277	2	24	9	N	22					122
10	0		162	-0-	162	463	142	2	20	9	N	18					140
11	0		1298	-0-	1298	1761	1267	2	31	9	N	28					168
12	0		650	-0-	650	2411	615	2	35	9	N	32					200
01	0		262	-0-	262	2673	232	2	30	9	N	27	179	1			48

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	146	-0-	-257	-0-	144	2	2	9	N	2					120
09	0		357	-0-	357	357	357	2			N	-0-					120
10	0		185	-0-	185	542	185	2			N	-0-					120
11	0		209	-0-	209	751	203	2	6	9	N	5					125
12	0		183	-0-	183	934	183	2			N	-0-					125
01	0	N	NO RPT	-0-	-0-	934					N	NO RPT					125

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	200	-0-	-978	-0-	200	2			N	-0-					186
09	0		143	-0-	143	143	143	2			N	-0-					186
10	0		151	-0-	151	294	151	2			N	-0-					186
11	0		70	-0-	70	364	70	2			N	-0-					186
12	0		50	-0-	50	414	50	2			N	-0-					186
01	0	N	NO RPT	-0-	-0-	414					N	NO RPT					186

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

08	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	330					N	NO RPT					-0-

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

08	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					88
09	1740	X	1655	-0-	-85	-0-	1655	2			N	-0-					88
10	1798	X	828	-0-	-970	-0-	828	2			N	-0-					88
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					88
12	322	N	322	-0-	-0-	-0-	320	2	2	9	N	2	60	1			30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		-0-	-0-	-0-	-0-					N	-0-					42
11	0		-0-	-0-	-0-	-0-					N	-0-					42
12	0		-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					61
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		429	-0-	429	429	429	2			N	-0-					61
11	0		460	-0-	460	889	450	2	10	9	N	9					70
12	0		417	-0-	417	1306	404	2	13	9	N	12					82
01	0	N	NO RPT	-0-	-0-	1306					N	NO RPT					82

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					66
09	0		2366	-0-	2366	2366	2366	2			N	-0-					66
10	0		303	-0-	303	2669	303	2			N	-0-					66
11	0		160	-0-	160	2829	160	2			N	-0-					66
12	0		343	-0-	343	3172	343	2			N	-0-					66
01	0	N	NO RPT	-0-	-0-	3172					N	NO RPT					66

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1356	-0-	-101	-0-	1319	2	37	9	N	34					178
09	1410	X	1243	-0-	-167	-0-	1214	2	29	9	N	26					204
10	1457	X	1296	-0-	-161	-0-	1260	2	36	9	N	33					237
11	1440	X	1440	-0-	-0-	-0-	1400	2	40	9	N	36	195	1			78
12	1702	X	1702	-0-	-0-	-0-	1668	2	34	9	N	31					109
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0-	-0-	1016	2	34	9	N	31					123
09	0		1025	-0-	1025	1025	1002	2	23	9	N	21					144
10	0		1128	-0-	1128	2153	1099	2	29	9	N	26					170
11	0		1030	-0-	1030	3183	1007	2	23	9	N	21	181	1			10
12	0		922	-0-	922	4105	898	2	24	9	N	22					32
01	0	N	NO RPT	-0-	-0-	4105					N	NO RPT					32

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-	62	1			81
09	0		1190	-0-	1190	1190	1190	2			N	-0-					81
10	0		1585	-0-	1585	2775	1585	2			N	-0-					81
11	0		2359	-0-	2359	5134	2359	2			N	-0-					81
12	0		1921	-0-	1921	7055	1921	2			N	-0-					81
01	0	N	NO RPT	-0-	-0-	7055					N	NO RPT					81

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					131
09	0		-0-	-0-	-0-	-0-					N	-0-					131
10	0		-0-	-0-	-0-	-0-					N	-0-					131
11	0		-0-	-0-	-0-	-0-					N	-0-					131
12	0		-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	831	2	30	9	N	27	107	1			96
09	0		804	-0-	804	804	789	2	15	9	N	14					110
10	0		790	-0-	790	1594	773	2	17	9	N	15					125
11	0		735	-0-	735	2329	726	2	9	9	N	8					133
12	0		764	-0-	764	3093	735	2	29	9	N	26					159
01	0	N	NO RPT	-0-	-0-	3093					N	NO RPT					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	343	-0-	-556	-0-	341	2	2	9	N	2					72
09	0		672	-0-	672	672	665	2	7	9	N	6					78
10	0		627	-0-	627	1299	619	2	8	9	N	7					85
11	0		792	-0-	792	2091	781	2	11	9	N	10					95
12	0		769	-0-	769	2860	761	2	8	9	N	7					102
01	0	N	NO RPT	-0-	-0-	2860					N	NO RPT					102

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	-0-	-0-	-3875	-0-					N	5					118
09	4488	X	4488	-0-	-0-	-0-	4480	2	8	9	N	7					125
10	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					125
11	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					125
12	3875	X	3426	-0-	-449	-0-	3420	2	6	9	N	5	88	1			42
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	N	5					100
09	0		1048	-0-	1048	1048	1048	2			N	-0-					100
10	0		1083	-0-	1083	2131	1083	2			N	-0-					100
11	0		1040	-0-	1040	3171	1040	2			N	-0-					100
12	0		999	-0-	999	4170	996	2	3	9	N	3					103
01	0	N	NO RPT	-0-	-0-	4170					N	NO RPT					103

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	712	-0-	-32	-0-	712	2			N	-0-					48
09	690	N	663	-0-	-27	-0-	663	2			N	-0-					48
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					48
11	438	N	438	-0-	-0-	-0-	405	2	33	9	N	30					78
12	1200	N	1200	-0-	-0-	-0-	1194	2	6	9	N	5					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1876	-0-	-356	-0-	1874	2	2	9	N	2	166	1			96
09	2160	X	1222	-0-	-938	-0-	1222	2			N	-0-	17	1			79
10	2232	X	-0-	-0-	-2232	-0-					N	7					86
11	2834	X	2834	-0-	-0-	-0-	2833	2	1	9	N	1					87
12	2170	X	1523	-0-	-647	-0-	1520	2	3	9	N	3					90
01	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					90

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	2			N	-0-					40
09	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					50
*10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					50
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					50
*12	74	N	74	-0-	-0-	-0-	73	2	1	9	N	1					51
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 06/25/2022 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3046	X	3046	-0-	-0-	-0-	3040	2	6	9	N	5	24	1			189
09	2040	X	1820	-0-	-220	-0-	1816	2	4	9	N	4	12	1			181
10	1209	X	-0-	-0-	-1209	-0-					N	3					184
11	2494	N	2494	-0-	-0-	-0-	2493	2	1	9	N	1					185
12	2966	N	2966	-0-	-0-	-0-	2965	2	1	9	N	1					186
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		4760	-0-	4760	4760	4760	2			N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	4760					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	4760					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	4760					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	4760					N	-0-					8
01	14B2 EXT		NO RPT	-0-	-0-	4760					N	NO RPT					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

08	2048	X	2048	-0-	-0-	-0-	2040	2	8	9	N	7	171	1			61
09	0		375	-0-	375	375	362	2	13	9	N	12					73
10	0		2542	-0-	2542	2917	2528	2	14	9	N	13					86
11	0		2369	-0-	2369	5286	2360	2	9	9	N	8					94
12	0		2100	-0-	2100	7386	2085	2	15	9	N	14					108
01	0	N	NO RPT	-0-	-0-	7386					N	NO RPT					108

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0		-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

08	1361	N	1361	-0-	-0-	-0-	1360	2	1	9	N	1					1
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					1
*10	1270	N	1270	-0-	-0-	-0-	1268	2	2	9	N	2					3
*11	1140	N	1140	-0-	-0-	-0-	1134	2	6	9	N	5					8
*12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

08	2518	N	2518	-0-	-0-	-0-	2516	2	2	9	N	2					146
09	0		2545	-0-	2545	2545	2539	2	6	9	N	5					151
10	0		1406	-0-	1406	3951	1406	2			N	-0-					151
11	0		2321	-0-	2321	6272	2321	2			N	-0-					151
12	0		2004	-0-	2004	8276	2001	2	3	9	N	3					154
01	0	N	NO RPT	-0-	-0-	8276					N	NO RPT					154

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

08	1116	N	887	-0-	-229	-0-	887	2			N	-0-					138
09	0		990	-0-	990	990	989	2	1	9	N	1					139
10	0		683	-0-	683	1673	681	2	2	9	N	2					141
11	0		1271	-0-	1271	2944	1263	2	8	9	N	7					148
12	0		971	-0-	971	3915	968	2	3	9	N	3					151
01	0	N	NO RPT	-0-	-0-	3915					N	NO RPT					151

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

08	2428	N	2428	-0-	-0-	-0-	2426	2	2	9	N	2					188
09	0		4589	-0-	4589	4589	4588	2	1	9	N	1					189
10	0		6601	-0-	6601	11190	6543	2	58	9	N	53					242
11	0		7266	-0-	7266	18456	7245	2	21	9	N	19	184	1			77
12	0		6385	-0-	6385	24841	6365	2	20	9	N	18					95
01	0	N	NO RPT	-0-	-0-	24841					N	NO RPT					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	-0-	-0-	-4619	-0-					N	-0-					205
09	0		-0-	-0-	-0-	-0-					N	-0-	8	1			197
10	0		-0-	-0-	-0-	-0-					N	-0-					197
11	0		51	-0-	51	51	51	2			N	-0-					197
12	0		4	-0-	4	55	4	2			N	-0-					197
01	0	X	NO RPT	-0-	-0-	55					N	NO RPT					197

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					198
09	0		426	-0-	426	426	415	2	11	9	N	10					208
10	0		409	-0-	409	835	409	2			N	-0-					208
11	0		377	-0-	377	1212	377	2			N	-0-					208
12	0		214	-0-	214	1426	203	2	11	9	N	10					218
01	0	N	NO RPT	-0-	-0-	1426					N	NO RPT					218

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1768	-0-	-92	-0-	1755	2	13	9	N	12	185	1			37
09	0		1334	-0-	1334	1334	1331	2	3	9	N	3	10	1			30
10	0		-0-	-0-	-0-	1334					N	14					44
11	0		1529	-0-	1529	2863	1527	2	2	9	N	2					46
12	0		1552	-0-	1552	4415	1549	2	3	9	N	3					49
01	0	N	NO RPT	-0-	-0-	4415					N	NO RPT					49

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1012	-0-	-104	-0-	1009	2	3	9	N	3					68
09	0		1029	-0-	1029	1029	1009	2	20	9	N	18					86
10	0		1002	-0-	1002	2031	1000	2	2	9	N	2					88
11	0		945	-0-	945	2976	945	2			N	-0-					88
12	0		775	-0-	775	3751	775	2			N	-0-					88
01	0	N	NO RPT	-0-	-0-	3751					N	NO RPT					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0		-0-	-0-	-0-	-0-					N	-0-					46
10	0		-0-	-0-	-0-	-0-					N	-0-					46
11	0		-0-	-0-	-0-	-0-					N	-0-					46
12	0		-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	731	-0-	-106	-0-	730	2	1	9	N	1					164
09	0		71	-0-	71	71	49	2	22	9	N	20					184
10	0		472	-0-	472	543	470	2	2	9	N	2					186
11	0		815	-0-	815	1358	804	2	11	9	N	10					196
12	0		806	-0-	806	2164	793	2	13	9	N	12					208
01	0	N	NO RPT	-0-	-0-	2164					N	NO RPT					208

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	-0-	-0-	-186	-0-					N	-0-					202
09	0		-0-	-0-	-0-	-0-					N	-0-					202
10	0		-0-	-0-	-0-	-0-					N	-0-					202
11	0		-0-	-0-	-0-	-0-					N	-0-					202
12	0		-0-	-0-	-0-	-0-					N	1	151	1			52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0		-0-	-0-	-0-	-0-					N	-0-					48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					166
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-	8	1			158
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					158
*11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					158
*12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					158
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	822	2	10	9	N	9					82
09	0		653	-0-	653	653	650	2	3	9	N	3					85
10	0		882	-0-	882	1535	874	2	8	9	N	7					92
11	0		710	-0-	710	2245	707	2	3	9	N	3					95
12	0		859	-0-	859	3104	828	2	31	9	N	28					123
01	0	N	NO RPT	-0-	-0-	3104					N	NO RPT					123

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4546	-0-	1446	1735	4545	2	1	9	N	1					95
09	0		4356	-0-	4356	6091	4354	2	2	9	N	2	7	1			90
10	0		-0-	-0-	-0-	6091					N	1					91
11	0		1153	-0-	1153	7244	1152	2	1	9	N	1					92
12	0		1746	-0-	1746	8990	1745	2	1	9	N	1					93
01	992	X	NO RPT	-0-	-992	7998					N	NO RPT					93

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4015	X	4015	-0-	-0-	-0-	3991	2	24	9	N	22					328
09	3885	X	3885	-0-	-0-	-0-	3857	2	28	9	N	25	28	1			325
10	3999	X	-0-	-0-	-3999	-0-					N	35	195	1			165
11	3982	X	3982	-0-	-0-	-0-	3952	2	30	9	N	27					192
12	3999	X	3736	-0-	-263	-0-	3728	2	8	9	N	7					199
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					199

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16500 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-	-0-	-0-	1525	2	19	9	N	17					146
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-	13	1			133
*10	0	N	-0-	-0-	-0-	-0-					N	5	2	1			136
11	0		1456	-0-	1456	1456	1449	2	7	9	N	6	1	1			141
12	0		1430	-0-	1430	2886	1417	2	13	9	N	12	1	1			152
01	0	N	NO RPT	-0-	-0-	2886					N	NO RPT					152

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3164	X	3164	-0-	-0-	-0-	3162	2	2	9	N	2					87
09	2663	X	2663	-0-	-0-	-0-	2662	2	1	9	N	1					88
10	2738	X	2738	-0-	-0-	-0-	2735	2	3	9	N	3					91
11	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					91
12	2325	X	2283	-0-	-42	-0-	2283	2			N	-0-					91
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					91

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	993	2	9	9	N	8	201	1			90
09	960	N	916	-0-	-44	-0-	906	2	10	9	N	9					99
10	1015	N	1015	-0-	-0-	-0-	978	2	37	9	N	34					133
11	957	N	957	-0-	-0-	-0-	925	2	32	9	N	29					162
12	754	N	754	-0-	-0-	-0-	732	2	22	9	N	20					182
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	N	1	18	1			81
09	0		1120	-0-	1120	1120	1119	2	1	9	N	1	8	1			74
10	0		-0-	-0-	-0-	1120					N	-0-					74
11	0		1186	-0-	1186	2306	1185	2	1	9	N	1					75
12	0		1188	-0-	1188	3494	1187	2	1	9	N	1					76
01	0	N	NO RPT	-0-	-0-	3494					N	NO RPT					76

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2245	N	2245	-0-	-0-	-0-	2232	2	13	9	N	12					193
09	0		2263	-0-	2263	2263	2257	2	6	9	N	5	12	1			186
10	0		-0-	-0-	-0-	2263					N	4					190
11	0		532	-0-	532	2795	532	2			N	-0-					190
12	0		1280	-0-	1280	4075	1270	2	10	9	N	9					199
01	0	N	NO RPT	-0-	-0-	4075					N	NO RPT					199

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5739	X	5739	-0-	-0-	-0-	5731	2	8	9	N	7					176
09	4710	X	4556	-0-	-154	-0-	4553	2	3	9	N	3	134	1			45
10	7959	X	7959	-0-	-0-	-0-	7957	2	2	9	N	2					47
11	4890	X	4834	-0-	-56	-0-	4823	2	11	9	N	10					57
12	5735	X	4564	-0-	-1171	-0-	4545	2	19	9	N	17					74
01	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					74

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					40
09	1963	X	1963	-0-	-0-	-0-	1961	2	2	9	N	2					42
10	2015	X	571	-0-	-1444	-0-	571	2			N	-0-					42
11	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					42
12	2749	X	2749	-0-	-0-	-0-	2746	2	3	9	N	3					45
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	974	2	83	9	N	75	75	1			190
09	1140	N	945	-0-	-195	-0-	945	2			N	-0-					190
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					190
*11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					190
*12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

08	1984	X	-0-	-0-	-1984	-0-					N	5					98
09	0		-0-	-0-	-0-	-0-					N	4	16	1			86
10	0		-0-	-0-	-0-	-0-					N	7					93
11	0		-0-	-0-	-0-	-0-					N	2					95
12	0		2925	-0-	2925	2925	2925	2			N	-0-					95
01	0	X	NO RPT	-0-	-0-	2925					N	NO RPT					95

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

08	1271	N	-0-	-0-	-1271	-0-					N	-0-					53
09	0		-0-	-0-	-0-	-0-					N	2					55
10	0		1678	-0-	1678	1678	1674	2	4	9	N	4					59
11	0		1393	-0-	1393	3071	1392	2	1	9	N	1					60
12	0		1242	-0-	1242	4313	1241	2	1	9	N	1					61
01	0	N	NO RPT	-0-	-0-	4313					N	NO RPT					61

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

08	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					22
09	0		1236	-0-	1236	1236	1236	2			N	-0-					22
10	0		1600	-0-	1600	2836	1600	2			N	-0-					22
11	0		2046	-0-	2046	4882	2046	2			N	-0-					22
12	0		1723	-0-	1723	6605	1723	2			N	-0-					22
01	0	N	NO RPT	-0-	-0-	6605					N	NO RPT					22

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

08	899	N	370	-0-	-529	-0-	370	2			N	-0-					104
09	3000	N	3417	-0-	417	417	3392	2	25	9	N	23	7	1			120
10	0		-0-	-0-	-0-	417					N	15					135
11	0		4811	-0-	4811	5228	4809	2	2	9	N	2					137
12	0		4193	-0-	4193	9421	4187	2	6	9	N	5					142
01	0	N	NO RPT	-0-	-0-	9421					N	NO RPT					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	311	-0-	-526	-0-	311	2			N	-0-	109	1			100
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					100
*10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					100
11	0		733	-0-	733	733	724	2	9	9	N	8					108
12	0		726	-0-	726	1459	724	2	2	9	N	2					110
01	0	N	NO RPT	-0-	-0-	1459					N	NO RPT					110

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3432	-0-	-753	-0-	3432	2			N	-0-					68
09	4050	X	3340	-0-	-710	-0-	3338	2	2	9	N	2					70
10	4185	X	3061	-0-	-1124	-0-	3061	2			N	-0-					70
11	3810	X	2854	-0-	-956	-0-	2850	2	4	9	N	4					74
12	3937	X	3117	-0-	-820	-0-	3107	2	10	9	N	9					83
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					83

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302	-0-					N	6					120
09	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					120
10	2931	N	2931	-0-	-0-	-0-	2923	2	8	9	N	7					127
11	3000	N	4069	-0-	1069	1069	4061	2	8	9	N	7					134
12	3100	N	3185	-0-	85	1154	3184	2	1	9	N	1					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3885	X	3885	-0-	-0-	-0-	3866	2	19	9	N	17					198
09	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					198
10	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					198
11	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					198
12	3560	X	3560	-0-	-0-	-0-	3559	2	1	9	N	1	86	1			113
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	702	-0-	-104	-0-	693	2	9	9	N	8	2	1			98
09	0		416	-0-	416	416	414	2	2	9	N	2	1	1			99
10	0		340	-0-	340	756	337	2	3	9	N	3					102
11	0		786	-0-	786	1542	786	2			N	-0-					102
12	0		683	-0-	683	2225	680	2	3	9	N	3					105
01	0	N	NO RPT	-0-	-0-	2225					N	NO RPT					105

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	25	2	1			129
09	0		-0-	-0-	-0-	-0-					N	13	1	1			141
10	0		-0-	-0-	-0-	-0-					N	32					173
11	0		623	-0-	623	623	601	2	22	9	N	20					193
12	0		616	-0-	616	1239	594	2	22	9	N	20	1	1			212
01	0	N	NO RPT	-0-	-0-	1239					N	NO RPT					212

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	110	-0-	-1502	-0-	110	2			N	-0-					369
09	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					369
*10	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					369
*11	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					369
*12	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					369
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					369

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	0		-0-	-0-	-0-	-0-					N	-0-					63
11	0		-0-	-0-	-0-	-0-					N	-0-					63
12	0		-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1497	2	20	9	N	18	2	1			127
09	1188	N	1188	-0-	-0-	-0-	1170	2	18	9	N	16	2	1			141
10	0	N	-0-	-0-	-0-	-0-					N	9	1	1			149
11	1334	N	1334	-0-	-0-	-0-	1315	2	19	9	N	17					166
12	1271	N	1271	-0-	-0-	-0-	1245	2	26	9	N	24	1	1			189
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	1278	-0-	-1636	-0-	1276	2	2	9	N	2					131
09	0		739	-0-	739	739	739	2			N	-0-					131
10	0		-0-	-0-	-0-	739					N	-0-					131
11	0		1973	-0-	1973	2712	1973	2			N	-0-					131
12	0		1674	-0-	1674	4386	1670	2	4	9	N	4					135
01	0	N	NO RPT	-0-	-0-	4386					N	NO RPT					135

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2359	-0-	-462	-0-	2359	2			N	-0-					122
09	2588	X	2588	-0-	-0-	-0-	2587	2	1	9	N	1					123
10	2325	X	1891	-0-	-434	-0-	1885	2	6	9	N	5					128
11	2130	X	2064	-0-	-66	-0-	2055	2	9	9	N	8					136
12	2356	X	1886	-0-	-470	-0-	1882	2	4	9	N	4					140
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					140

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2206	-0-	-894	50	2206	2			N	-0-					83
09	1311	N	1261	-0-	-50	-0-	1261	2			N	-0-					83
*10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					83
*11	1440	X	940	-0-	-500	-0-	940	2			N	-0-					83
*12	1488	X	720	-0-	-768	-0-	720	2			N	-0-					83
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					83

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1287	-0-	-77	-0-	1262	2	25	9	N	23	3	1			104
09	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18	1	1			121
10	0	N	-0-	-0-	-0-	-0-					N	19					140
11	1198	N	1198	-0-	-0-	-0-	1173	2	25	9	N	23					163
12	1304	N	1304	-0-	-0-	-0-	1275	2	29	9	N	26					189
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1366	2	3	9	N	3					92
09	0		1330	-0-	1330	1330	1330	2			N	-0-					92
10	0		1334	-0-	1334	2664	1334	2			N	-0-					92
11	0		1302	-0-	1302	3966	1302	2			N	-0-					92
12	0		568	-0-	568	4534	546	2	22	9	N	20					112
01	0	N	NO RPT	-0-	-0-	4534					N	NO RPT					112

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	26					205
09	0		-0-	-0-	-0-	-0-					N	20	3	1			222
10	0		1124	-0-	1124	1124	1095	2	29	9	N	26	2	1			246
11	0		1044	-0-	1044	2168	1037	2	7	9	N	6	1	1			251
12	0		1054	-0-	1054	3222	1028	2	26	9	N	24	1	1			274
01	0	N	NO RPT	-0-	-0-	3222					N	NO RPT					274

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1126	-0-	-796	-0-	1125	2	1	9	N	1					192
09	0		-0-	-0-	-0-	-0-					N	-0-	3	1			189
10	0		-0-	-0-	-0-	-0-					N	2					191
11	0		-0-	-0-	-0-	-0-					N	2					193
12	0		-0-	-0-	-0-	-0-					N	-0-					193
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					11
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					11
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	400	-0-	-375	-0-	400	2			N	-0-					81
09	0		274	-0-	274	274	274	2			N	-0-					81
10	0		376	-0-	376	650	376	2			N	-0-					81
11	0		411	-0-	411	1061	393	2	18	9	N	16					97
12	0		854	-0-	854	1915	841	2	13	9	N	12					109
01	0	N	NO RPT	-0-	-0-	1915					N	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0-	-0-	1424	2	4	9	N	4					50
09	0		895	-0-	895	895	895	2			N	-0-					50
10	0		526	-0-	526	1421	525	2	1	9	N	1					51
11	0		92	-0-	92	1513	66	2	26	9	N	24					75
12	0		100	-0-	100	1613	100	2			N	-0-					75
01	0	N	NO RPT	-0-	-0-	1613					N	NO RPT					75

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2018	-0-	-28	-0-	2018	2			N	-0-					150
09	0		1961	-0-	1961	1961	1959	2	2	9	N	2					152
10	0		2128	-0-	2128	4089	2128	2			N	-0-					152
11	0		1998	-0-	1998	6087	1994	2	4	9	N	4					156
12	0		1893	-0-	1893	7980	1892	2	1	9	N	1					157
01	0	N	NO RPT	-0-	-0-	7980					N	NO RPT					157

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	-0-	-0-	-1488	-0-					N	64					247
09	0		-0-	-0-	-0-	-0-					N	66					313
10	0		4195	-0-	4195	4195	4103	2	92	9	N	84	198	1			199
11	0		3310	-0-	3310	7505	3276	2	34	9	N	31					230
12	0		3419	-0-	3419	10924	3367	2	52	9	N	47					277
01	0	X	NO RPT	-0-	-0-	10924					N	NO RPT					277

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	5767	-0-	-2076	-0-	5657	2	110	9	N	100	188	1			188
09	7590	X	5872	-0-	-1718	-0-	5764	2	108	9	N	98	188	1			98
10	7843	X	6667	-0-	-1176	-0-	6510	2	157	9	N	143					241
11	6660	X	6467	-0-	-193	-0-	6333	2	134	9	N	122	183	1			180
12	6882	X	6025	-0-	-857	-0-	5902	2	123	9	N	112					292
01	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					292

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8392	X	8392	-0-	-0-	-0-	8384	2	8	9	N	7					286
09	7891	X	7891	-0-	-0-	-0-	7884	2	7	9	N	6	186	1			106
10	7588	X	7588	-0-	-0-	-0-	7588	2			N	-0-					106
11	8499	X	8499	-0-	-0-	-0-	8464	2	35	9	N	32					138
12	7822	X	7822	-0-	-0-	-0-	7733	2	89	9	N	81					219
01	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					219

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					139
09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					139
*10	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					139
*11	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					139
*12	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					139
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1427	-0-	-495	-0-	1396	2	31	9	N	28	172	1			37
09	1560	N	733	-0-	-827	-0-	724	2	9	9	N	8	1	1			44
10	0	N	-0-	-0-	-0-	-0-					N	17	1	1			60
11	1231	N	1231	-0-	-0-	-0-	1200	2	31	9	N	28	1	1			87
12	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15	2	1			100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	X	999	-0-	-0-	-0-	990	2	9	9	N	8	3	1			217
09	0		891	-0-	891	891	891	2			N	-0-					217
10	0		-0-	-0-	-0-	891					N	-0-					217
11	0		752	-0-	752	1643	752	2			N	-0-					217
12	0		407	-0-	407	2050	407	2			N	-0-					217
01	0	X	NO RPT	-0-	-0-	2050					N	NO RPT					217

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	811	2	10	9	N	9					219
09	0		730	-0-	730	730	727	2	3	9	N	3					222
10	0		-0-	-0-	-0-	730					N	12					234
11	0		312	-0-	312	1042	311	2	1	9	N	1					235
12	0		209	-0-	209	1251	209	2			N	-0-					235
01	0	N	NO RPT	-0-	-0-	1251					N	NO RPT					235

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					106
09	0	X	-0-	-0-	-0-	-0-					N	3					109
10	0		-0-	-0-	-0-	-0-					N	12					121
11	0		784	-0-	784	784	774	2	10	9	N	9					130
12	0		532	-0-	532	1316	526	2	6	9	N	5	2	1			133
01	0	X	NO RPT	-0-	-0-	1316					N	NO RPT					133

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	-0-	-0-	-4774	-0-					N	12					203
09	4440	X	2505	-0-	-1935	-0-	2496	2	9	9	N	8					211
*10	4588	X	2568	-0-	-2020	-0-	2555	2	13	9	N	12					223
11	4440	X	4040	-0-	-400	-0-	4016	2	24	9	N	22					245
12	6557	X	6557	-0-	-0-	-0-	6514	2	43	9	N	39					284
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					284

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3485	-0-	385	385	3464	2	21	9	N	19	192	1			217
09	3000	N	2966	-0-	-34	351	2966	2			N	-0-					217
*10	3100	N	2916	-0-	-184	167	2916	2			N	-0-					217
*11	2951	N	2784	-0-	-167	-0-	2784	2			N	-0-					217
*12	3069	X	2175	-0-	-894	-0-	2175	2			N	-0-					217
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		4551	-0-	4551	4969	4543	2	8	9	N	7					20
09	14B2 EXT		2173	-0-	2173	7142	2173	2			N	-0-					20
10	14B2 EXT		2658	-0-	2658	9800	2641	2	17	9	N	15	20	1			15
11	0		4405	-0-	4405	14205	4403	2	2	9	N	2					17
12	0		5394	-0-	5394	19599	5372	2	22	9	N	20					37
01	4557	X	NO RPT	-0-	-4557	15042					N	NO RPT					37

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

08	0	X	-0-	-0-	-0-	-0-					N	-0-					18
09	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

08	6417	X	-0-	-0-	-6417	-0-					Y	23					75
09	6210	X	4112	-0-	-2098	-0-	4112	2			Y	-0-					75
10	6417	X	4715	-0-	-1702	-0-	4709	2	6	9	Y	5					80
11	5340	X	3892	-0-	-1448	-0-	3892	2			Y	-0-					80
12	4371	X	3960	-0-	-411	-0-	3960	2			Y	-0-					80
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

08	14446	X	13583	-0-	-863	-0-	13387	2	196	9	N	178	384	1			151
09	13980	X	12461	-0-	-1519	-0-	12296	2	165	9	N	150	193	1			108
10	14043	X	12202	-0-	-1841	-0-	12003	2	199	9	N	181					289
11	13603	X	13603	-0-	-0-	-0-	13425	2	178	9	N	162	186	1			265
12	13578	X	10565	-0-	-3013	-0-	10391	2	174	9	N	158	238	1			185
01	13578	X	NO RPT	-0-	-13578	-0-					N	NO RPT					185

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

08	28110	X	28110	-0-	-0-	-0-	27615	2	495	9	N	450	572	1			539
09	26878	X	26878	-0-	-0-	-0-	26427	2	451	9	N	410	247	1			702
*10	27587	X	27587	-0-	-0-	-0-	27055	2	532	9	N	484	563	1			623
*11	26904	X	26904	-0-	-0-	-0-	26334	2	570	9	N	518	384	1			757
*12	29009	X	29009	-0-	-0-	-0-	28456	2	553	9	N	503	493	1			767
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					767

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13392	X	12476	-0-	-916	-0-	12290	2	186	9	N	169	378	1			125
09	11820	X	11792	-0-	-28	-0-	11669	2	123	9	N	112					237
10	12266	X	12266	-0-	-0-	-0-	12127	2	139	9	N	126	193	1			170
11	11687	X	11687	-0-	-0-	-0-	11606	2	81	9	N	74					244
12	12462	X	12044	-0-	-418	-0-	11873	2	171	9	N	155	184	1			215
01	12462	X	NO RPT	-0-	-12462	-0-					N	NO RPT					215

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	29	-0-	-126	-0-	29	2			N	-0-					60
09	0		2	-0-	2	2	1	2	1	9	N	1	1	1			60
10	0		-0-	-0-	-0-	2					N	-0-					60
11	0		-0-	-0-	-0-	2					N	-0-					60
12	0		-0-	-0-	-0-	2					N	-0-					60
01	0	N	NO RPT	-0-	-0-	2					N	NO RPT					60

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	X	374	-0-	-0-	-0-	245	2	129	9	N	117	186	1			387
09	0		-0-	-0-	-0-	-0-					N	118	186	1			319
10	0		5166	-0-	5166	5166	5025	2	141	9	N	128	356	1			91
11	0		5035	-0-	5035	10201	4886	2	149	9	N	135					226
12	0		5219	-0-	5219	15420	5064	2	155	9	N	141	180	1			187
01	372	X	NO RPT	-0-	-372	15048					N	NO RPT					187

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	X	103	-0-	-0-	-0-	82	2	21	9	N	19					300
09	0		185	-0-	185	185	123	2	62	9	N	56					356
10	0		-0-	-0-	-0-	185					N	65					421
11	0		1038	-0-	1038	1223	1024	2	14	9	N	13					434
12	0		1346	-0-	1346	2569	1314	2	32	9	N	29					463
01	93	X	NO RPT	-0-	-93	2476					N	NO RPT					463

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	-0-	-0-	-3162	-0-					Y	135	202	1			167
09	3311	X	3311	-0-	-0-	-0-	3156	2	155	9	Y	141	205	1			103
10	3491	X	3491	-0-	-0-	-0-	3320	2	171	9	Y	155					258
11	3720	X	3343	-0-	-377	-0-	3183	2	160	9	Y	145	186	1			217
12	3844	X	2702	-0-	-1142	-0-	2564	2	138	9	Y	125	189	1			153
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					153

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	1380	-0-	-3270	-0-	1314	2	66	9	N	60	165	1			166
09	4500	X	2682	-0-	-1818	-0-	2580	2	102	9	N	93					259
10	2881	X	2881	-0-	-0-	-0-	2771	2	110	9	N	100	176	1			183
11	2070	X	1583	-0-	-487	-0-	1495	2	88	9	N	80					263
12	2139	X	1476	-0-	-663	-0-	1428	2	48	9	N	44	200	1			107
01	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					107

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1304	2	29	9	N	26					273
09	0		1910	-0-	1910	1910	1871	2	39	9	N	35					308
10	0		-0-	-0-	-0-	1910					N	40					348
11	0		1960	-0-	1960	3870	1905	2	55	9	N	50					398
12	0		-0-	-0-	-0-	3870					N	199	189	1			408
01	0	N	NO RPT	-0-	-0-	3870					N	NO RPT					408

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10793	X	10793	-0-	-0-	-0-	10709	2	84	9	N	76	190	1			170
09	6084	X	6084	-0-	-0-	-0-	5943	2	141	9	N	128					298
10	7229	X	7229	-0-	-0-	-0-	7027	2	202	9	N	184	185	1			297
11	6306	X	6306	-0-	-0-	-0-	6123	2	183	9	N	166	183	1			280
12	7750	X	6491	-0-	-1259	-0-	6339	2	152	9	N	138	191	1			227
01	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					227

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7110	X	7110	-0-	-0-	-0-	6977	2	133	9	N	121	406	1			131
09	6918	X	6918	-0-	-0-	-0-	6751	2	167	9	N	152					283
10	0	X	-0-	-0-	-0-	-0-					N	125	182	1			226
11	6031	X	6031	-0-	-0-	-0-	5775	2	256	9	N	233	192	1			267
12	7099	X	5891	-0-	-1208	-0-	5717	2	174	9	N	158	195	1			230
01	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					230

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	-0-	-0-	-3565	-0-					N	206	187	1			207
09	0		-0-	-0-	-0-	-0-					N	211	12	1			406
10	0		4542	-0-	4542	4542	4315	2	227	9	N	206	191	1			421
11	0		4379	-0-	4379	8921	4058	2	321	9	N	292	576	1			137
12	0		4075	-0-	4075	12996	3855	2	220	9	N	200					337
01	0	X	NO RPT	-0-	-0-	12996					N	NO RPT					337

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	-0-	-0-	-5859	-0-					N	104	346	1			90
09	6660	X	3262	-0-	-3398	-0-	3123	2	139	9	N	126					216
10	6882	X	4119	-0-	-2763	-0-	4038	2	81	9	N	74	192	1			98
11	6660	X	3647	-0-	-3013	-0-	3537	2	110	9	N	100					198
12	6231	X	4818	-0-	-1413	-0-	4706	2	112	9	N	102	196	1			104
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	-0-	-0-	-6045	-0-					N	55					337
09	5850	X	5287	-0-	-563	-0-	5137	2	150	9	N	136	183	1			290
10	6045	X	3822	-0-	-2223	-0-	3705	2	117	9	N	106	190	1			206
11	5490	X	2151	-0-	-3339	-0-	2077	2	74	9	N	67					273
12	3937	X	3354	-0-	-583	-0-	3246	2	108	9	N	98					371
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					371

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	-0-	-0-	-8804	-0-					N	124					340
09	8490	X	7656	-0-	-834	-0-	7537	2	119	9	N	108	202	1			246
10	8854	X	8854	-0-	-0-	-0-	8704	2	150	9	N	136	189	1			193
11	8490	X	7893	-0-	-597	-0-	7765	2	128	9	N	116					309
12	8618	X	7599	-0-	-1019	-0-	7478	2	121	9	N	110	190	1			229
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					229

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	-0-	-0-	-8308	-0-					N	110					278
09	8014	X	8014	-0-	-0-	-0-	7861	2	153	9	N	139	180	1			237
10	8774	X	8774	-0-	-0-	-0-	8636	2	138	9	N	125					362
11	8040	X	7691	-0-	-349	-0-	7537	2	154	9	N	140	193	1			309
12	8308	X	5608	-0-	-2700	-0-	5412	2	196	9	N	178	193	1			294
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6369	X	6369	-0-	-0-	-0-	6240	2	129	9	N	117	378	1			188
09	6446	X	6446	-0-	-0-	-0-	6310	2	136	9	N	124					312
10	7022	X	7022	-0-	-0-	-0-	6880	2	142	9	N	129	193	1			248
11	6581	X	6581	-0-	-0-	-0-	6468	2	113	9	N	103	110	1			241
12	6262	X	5774	-0-	-488	-0-	5690	2	84	9	N	76	183	1			134
01	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					134

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	6736	-0-	-983	-0-	6563	2	173	9	N	157	381	1			203
09	7470	X	6265	-0-	-1205	-0-	6104	2	161	9	N	146	191	1			158
10	7719	X	6124	-0-	-1595	-0-	5923	2	201	9	N	183					341
11	7020	X	5518	-0-	-1502	-0-	5354	2	164	9	N	149	395	1			95
12	7254	X	5894	-0-	-1360	-0-	5744	2	150	9	N	136					231
01	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					231

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9125	X	9125	-0-	-0-	-0-	8997	2	128	9	N	116	158	1			211
09	8740	X	8740	-0-	-0-	-0-	8602	2	138	9	N	125	165	1			171
10	8832	X	8832	-0-	-0-	-0-	8675	2	157	9	N	143	186	1			128
11	8341	X	8341	-0-	-0-	-0-	8217	2	124	9	N	113					241
12	8954	X	8954	-0-	-0-	-0-	8844	2	110	9	N	100	195	1			146
01	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					146

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5244	X	5244	-0-	-0-	-0-	4937	2	307	9	N	279	380	1			684
09	6594	X	6594	-0-	-0-	-0-	6233	2	361	9	N	328	554	1			458
*10	6406	X	6406	-0-	-0-	-0-	6029	2	377	9	N	343	540	1			261
*11	5710	X	5710	-0-	-0-	-0-	5376	2	334	9	N	304	193	1			372
*12	6037	X	6037	-0-	-0-	-0-	5742	2	295	9	N	268	347	1			293
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					293

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	-0-	-0-	-7905	-0-					Y	95					231
09	7650	X	4323	-0-	-3327	-0-	4238	2	85	9	Y	77	208	1			100
10	7905	X	4751	-0-	-3154	-0-	4653	2	98	9	Y	89					189
11	5640	X	4458	-0-	-1182	-0-	4334	2	124	9	Y	113	188	1			114
12	0		4985	-0-	4985	4985	4878	2	107	9	Y	97					211
01	0	X	NO RPT	-0-	-0-	4985					Y	NO RPT					211

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 07/08/2022 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14113	X	14113	-0-	-0-	-0-	13947	2	166	9	N	151	207	1			195
09	12360	X	11924	-0-	-436	-0-	11920	2	4	9	N	4	25	1			174
10	12741	X	10398	-0-	-2343	-0-	10380	2	18	9	N	16					190
11	12851	X	12851	-0-	-0-	-0-	12841	2	10	9	N	9					199
12	14105	X	12803	-0-	-1302	-0-	12774	2	29	9	N	26	45	1			180
01	14105	X	NO RPT	-0-	-14105	-0-					N	NO RPT					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6099	X	6099	-0-	-0-	-0-	5942	2	157	9	N	143	183	1			172
09	5636	X	5636	-0-	-0-	-0-	5513	2	123	9	N	112	184	1			100
10	5835	X	5835	-0-	-0-	-0-	5677	2	158	9	N	144					244
11	5790	X	5298	-0-	-492	-0-	5168	2	130	9	N	118	181	1			181
12	6244	X	6244	-0-	-0-	-0-	6103	2	141	9	N	128	181	1			128
01	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					128

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	-0-	-0-	-4309	-0-					Y	119	200	1			161
09	4170	X	3288	-0-	-882	-0-	3159	2	129	9	Y	117	203	1			75
10	4309	X	3748	-0-	-561	-0-	3574	2	174	9	Y	158					233
11	3810	X	3309	-0-	-501	-0-	3126	2	183	9	Y	166	188	1			211
12	3844	X	3611	-0-	-233	-0-	3413	2	198	9	Y	180	183	1			208
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					208

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	1091	-0-	-3962	-0-	1091	2			N	-0-	1	1			212
09	4890	X	3021	-0-	-1869	-0-	3021	2			N	-0-					212
10	5053	X	2884	-0-	-2169	-0-	2884	2			N	-0-					212
11	4260	X	326	-0-	-3934	-0-	326	2			N	-0-					212
12	4402	X	997	-0-	-3405	-0-	994	2	3	9	N	3					215
01	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					215

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	-0-	-0-	-1860	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		1462	-0-	1462	1462	1462	2			N	-0-					62
11	0		1190	-0-	1190	2652	1190	2			N	-0-					62
12	0		407	-0-	407	3059	407	2			N	-0-					62
01	0	X	NO RPT	-0-	-0-	3059					N	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	-0-	-0-	-5797	-0-					N	-0-					91
09	5430	X	1507	-0-	-3923	-0-	1483	2	24	9	N	22					113
*10	5580	X	1834	-0-	-3746	-0-	1816	2	18	9	N	16					129
11	0		3174	-0-	3174	3174	3124	2	50	9	N	45					174
12	0		5023	-0-	5023	8197	4965	2	58	9	N	53					227
01	0	X	NO RPT	-0-	-0-	8197					N	NO RPT					227

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13860	X	13860	-0-	-0-	-0-	13436	2	424	9	N	385	396	1			422
09	12763	X	12763	-0-	-0-	-0-	12459	2	304	9	N	276	376	1			322
*10	13877	X	13877	-0-	-0-	-0-	13436	2	441	9	N	401	400	1			323
*11	17951	X	17951	-0-	-0-	-0-	17453	2	498	9	N	453	393	1			383
*12	21850	X	21850	-0-	-0-	-0-	21467	2	383	9	N	348	400	1			331
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					331

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9172	X	9172	-0-	-0-	-0-	8712	2	460	9	N	418	603	1			342
09	23037	X	23037	-0-	-0-	-0-	22607	2	430	9	N	391	444	1			289
*10	21853	X	21853	-0-	-0-	-0-	21421	2	432	9	N	393	223	1			459
*11	24439	X	24439	-0-	-0-	-0-	24045	2	394	9	N	358	393	1			424
*12	27433	X	27433	-0-	-0-	-0-	27053	2	380	9	N	345	403	1			366
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					366

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8247	X	8247	-0-	-0-	-0-	8064	2	183	9	N	166	368	1			340
09	7586	X	7586	-0-	-0-	-0-	7423	2	163	9	N	148					488
*10	8427	X	8427	-0-	-0-	-0-	8210	2	217	9	N	197	177	1			508
*11	9082	X	9082	-0-	-0-	-0-	8850	2	232	9	N	211	192	1			527
*12	9544	X	9544	-0-	-0-	-0-	9338	2	206	9	N	187	186	1			528
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					528

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5045	X	5045	-0-	-0-	-0-	4887	2	158	9	N	144					640
09	7269	X	7269	-0-	-0-	-0-	7113	2	156	9	N	142	187	1			595
*10	5165	X	5165	-0-	-0-	-0-	4998	2	167	9	N	152	174	1			573
*11	2886	X	2886	-0-	-0-	-0-	2773	2	113	9	N	103	188	1			488
*12	2452	X	2452	-0-	-0-	-0-	2361	2	91	9	N	83	211	1			360
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					360

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13013 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10850	X	8298	-0-	-2552	-0-	8146	2	152	9	N	138	221	1			248
09	9180	X	5118	-0-	-4062	-0-	5031	2	87	9	N	79	5	1			322
10	8897	X	8691	-0-	-206	-0-	8483	2	208	9	N	189	187	1			324
11	8300	X	8300	-0-	-0-	-0-	8179	2	121	9	N	110	197	1			237
12	8308	X	5976	-0-	-2332	-0-	5899	2	77	9	N	70	10	1			297
01	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					297

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10082	X	10082	-0-	-0-	-0-	10003	2	79	9	N	72	206	1			212
09	0		9094	-0-	9094	9094	9030	2	64	9	N	58	7	1			263
10	0		10022	-0-	10022	19116	9952	2	70	9	N	64	5	1			322
11	0		7868	-0-	7868	26984	7784	2	84	9	N	76	8	1			390
12	0		8011	-0-	8011	34995	7880	2	131	9	N	119	398	1			111
01	0	X	NO RPT	-0-	-0-	34995					N	NO RPT					111

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

08	3813	X	3075	-0-	-738	-0-	2942	2	133	9	N	121	191	1			196
09	3690	X	3053	-0-	-637	-0-	2945	2	108	9	N	98	183	1			111
10	3813	X	3161	-0-	-652	-0-	3010	2	151	9	N	137					248
11	3030	X	2712	-0-	-318	-0-	2576	2	136	9	N	124	193	1			179
12	3131	X	2748	-0-	-383	-0-	2636	2	112	9	N	102	133	1			148
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					148

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

08	5518	X	4593	-0-	-925	-0-	4426	2	167	9	N	152	360	1			155
09	5250	X	4416	-0-	-834	-0-	4237	2	179	9	N	163					318
10	4836	X	4475	-0-	-361	-0-	4268	2	207	9	N	188	185	1			321
11	4530	X	4333	-0-	-197	-0-	4154	2	179	9	N	163	181	1			303
12	4681	X	4577	-0-	-104	-0-	4402	2	175	9	N	159	194	1			268
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					268

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

08	0	X	-0-	-0-	-0-	-0-					N	236	419	1			216
09	0	X	-0-	-0-	-0-	-0-					N	224	10	1			430
*10	12726	X	12726	-0-	-0-	-0-	12405	2	321	9	N	292	412	1			310
*11	13658	X	13658	-0-	-0-	-0-	13354	2	304	9	N	276	200	1			386
*12	14332	X	14332	-0-	-0-	-0-	13915	2	417	9	N	379	405	1			360
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					360

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5736	X	5736	-0-	-0-	-0-	5649	2	87	9	N	79	188	1			447
09	7002	X	7002	-0-	-0-	-0-	6897	2	105	9	N	95	180	1			362
*10	8042	X	8042	-0-	-0-	-0-	7768	2	274	9	N	249	177	1			434
*11	7764	X	7764	-0-	-0-	-0-	7574	2	190	9	N	173	188	1			419
*12	5719	X	5719	-0-	-0-	-0-	5537	2	182	9	N	165					584
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					584

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7604	X	7604	-0-	-0-	-0-	7455	2	149	9	N	135	202	1			313
09	6930	X	6346	-0-	-584	-0-	6244	2	102	9	N	93	203	1			203
10	6284	X	6284	-0-	-0-	-0-	6197	2	87	9	N	79					282
11	6600	X	5695	-0-	-905	-0-	5623	2	72	9	N	65					347
12	7595	X	-0-	-0-	-7595	-0-					N	111					458
01	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					458

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	-0-	-0-	-4557	-0-					N	12	5	1			117
09	0		-0-	-0-	-0-	-0-					N	4	6	1			115
10	0		6276	-0-	6276	6276	6263	2	13	9	N	12	8	1			119
11	0		12191	-0-	12191	18467	12184	2	7	9	N	6	11	1			114
12	0		252	-0-	252	18719	248	2	4	9	N	4	6	1			112
01	0	X	NO RPT	-0-	-0-	18719					N	NO RPT					112

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15562	X	15562	-0-	-0-	-0-	15552	2	10	9	N	9					212
09	15576	X	15576	-0-	-0-	-0-	15480	2	96	9	N	87	191	1			108
10	15283	X	13185	-0-	-2098	-0-	13183	2	2	9	N	2					110
11	14790	X	13149	-0-	-1641	-0-	12937	2	212	9	N	193	187	1			116
12	15283	X	14156	-0-	-1127	-0-	13900	2	256	9	N	233	168	1			181
01	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					181

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10023	X	10023	-0-	-0-	-0-	9751	2	272	9	N	247	255	1			69
09	8743	X	8743	-0-	-0-	-0-	8607	2	136	9	N	124	18	1			175
10	9770	X	9770	-0-	-0-	-0-	9565	2	205	9	N	186	201	1			160
11	9341	X	9341	-0-	-0-	-0-	9161	2	180	9	N	164	205	1			119
12	8854	X	8854	-0-	-0-	-0-	8663	2	191	9	N	174	22	1			271
01	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					271

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	8					277
09	5564	X	5564	-0-	-0-	-0-	5532	2	32	9	N	29					306
*10	4751	X	4751	-0-	-0-	-0-	4670	2	81	9	N	74	189	1			191
*11	3954	X	3954	-0-	-0-	-0-	3887	2	67	9	N	61					252
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					252
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					252

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10344	X	10344	-0-	-0-	-0-	10132	2	212	9	N	193	251	1			286
09	9980	X	9980	-0-	-0-	-0-	9825	2	155	9	N	141	35	1			392
10	9419	X	9419	-0-	-0-	-0-	9261	2	158	9	N	144	397	1			139
11	12030	X	7757	-0-	-4273	-0-	7591	2	166	9	N	151	20	1			270
12	12431	X	8990	-0-	-3441	-0-	8792	2	198	9	N	180	33	1			417
01	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					417

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9495	X	9495	-0-	-0-	-0-	9368	2	127	9	N	115	26	1			274
09	7615	X	7615	-0-	-0-	-0-	7513	2	102	9	N	93	10	1			357
*10	11134	X	11134	-0-	-0-	-0-	11036	2	98	9	N	89	196	1			250
*11	10959	X	10959	-0-	-0-	-0-	10804	2	155	9	N	141	5	1			386
*12	7736	X	7736	-0-	-0-	-0-	7618	2	118	9	N	107	201	1			292
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	2790	X	1113	-0-	-1677	-0-	1026	2	87	9	N	79	23	1			342
09	4016	X	4016	-0-	-0-	-0-	3898	2	118	9	N	107	8	1			441
10	9302	X	9302	-0-	-0-	-0-	9174	2	128	9	N	116	223	1			334
11	9260	X	9260	-0-	-0-	-0-	9074	2	186	9	N	169	47	1			456
12	8297	X	8297	-0-	-0-	-0-	8102	2	195	9	N	177	104	1			529
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					529

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

08	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					315
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					315
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					315
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					315
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					315
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

08	5801	X	5801	-0-	-0-	-0-	5790	2	11	9	N	10					139
09	4920	X	4747	-0-	-173	-0-	4723	2	24	9	N	22					161
10	5084	X	3809	-0-	-1275	-0-	3757	2	52	9	N	47					208
11	5610	X	2569	-0-	-3041	-0-	2538	2	31	9	N	28					236
12	5797	X	1901	-0-	-3896	-0-	1893	2	8	9	N	7					243
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					243

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

08	4958	X	4958	-0-	-0-	-0-	4903	2	55	9	N	50	186	1			155
09	0		-0-	-0-	-0-	-0-					N	56					211
10	0		1284	-0-	1284	1284	1245	2	39	9	N	35					246
11	0		-0-	-0-	-0-	1284					N	-0-					246
12	0		-0-	-0-	-0-	1284					N	-0-					246
01	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7856	X	7856	-0-	-0-	-0-	7663	2	193	9	N	175	186	1			251
09	7350	X	6944	-0-	-406	-0-	6759	2	185	9	N	168	188	1			231
10	6987	X	6987	-0-	-0-	-0-	6768	2	219	9	N	199	188	1			242
11	7410	X	6837	-0-	-573	-0-	6614	2	223	9	N	203	190	1			255
12	7843	X	6631	-0-	-1212	-0-	6386	2	245	9	N	223	196	1			282
01	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					282

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16346	X	16346	-0-	-0-	-0-	16152	2	194	9	N	176	225	1			333
09	14340	X	12923	-0-	-1417	-0-	12773	2	150	9	N	136	188	1			281
10	14818	X	14097	-0-	-721	-0-	13935	2	162	9	N	147					428
11	13770	X	13507	-0-	-263	-0-	13332	2	175	9	N	159	187	1			400
12	14818	X	10331	-0-	-4487	-0-	10251	2	80	9	N	73					473
01	14818	X	NO RPT	-0-	-14818	-0-					N	NO RPT					473

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15283	X	9291	-0-	-5992	-0-	9172	2	119	9	N	108	188	1			179
09	14790	X	8400	-0-	-6390	-0-	8306	2	94	9	N	85	174	1			90
10	11470	X	9727	-0-	-1743	-0-	9577	2	150	9	N	136	173	1			53
11	10470	X	8404	-0-	-2066	-0-	8270	2	134	9	N	122					175
12	10819	X	8621	-0-	-2198	-0-	8478	2	143	9	N	130					305
01	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					305

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	17	168	1			412
09	1014	X	1014	-0-	-0-	-0-	928	2	86	9	N	78					490
*10	0	X	-0-	-0-	-0-	-0-					N	37					527
*11	0	X	-0-	-0-	-0-	-0-					N	113					640
*12	0	X	-0-	-0-	-0-	-0-					N	8	175	1			473
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					473

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12738	X	12738	-0-	-0-	-0-	12553	2	185	9	N	168	267	1			476
09	14368	X	14368	-0-	-0-	-0-	14178	2	190	9	N	173	12	1			637
*10	16364	X	16364	-0-	-0-	-0-	16070	2	294	9	N	267	588	1			316
*11	17326	X	17326	-0-	-0-	-0-	17062	2	264	9	N	240	16	1			540
*12	15436	X	15436	-0-	-0-	-0-	15061	2	375	9	N	341	412	1			469
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					469

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	X	1515	-0-	-0-	-0-	1434	2	81	9	N	74	188	1			129
09	0		1339	-0-	1339	1339	1249	2	90	9	N	82					211
10	0		4830	-0-	4830	6169	4739	2	91	9	N	83					294
11	0		3290	-0-	3290	9459	3105	2	185	9	N	168	191	1			271
12	0		1565	-0-	1565	11024	1435	2	130	9	N	118	193	1			196
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					196

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1886	X	1886	-0-	-0-	-0-	1884	2	2	9	N	2					136
09	0		2110	-0-	2110	2110	2080	2	30	9	N	27					163
10	0		7723	-0-	7723	9833	7585	2	138	9	N	125					288
11	0		3322	-0-	3322	13155	3282	2	40	9	N	36	204	1			120
12	0		452	-0-	452	13607	452	2			N	-0-					120
01	0	X	NO RPT	-0-	-0-	13607					N	NO RPT					120

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6918	X	6918	-0-	-0-	-0-	6794	2	124	9	N	113	184	1			543
09	0	X	-0-	-0-	-0-	-0-					N	118	343	1			318
*10	5669	X	5669	-0-	-0-	-0-	5523	2	146	9	N	133					451
*11	3358	X	3358	-0-	-0-	-0-	3255	2	103	9	N	94	192	1			353
*12	413	X	413	-0-	-0-	-0-	315	2	98	9	N	89	147	1			295
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					295

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6819	-0-	-652	-0-	6744	2	75	9	N	68	190	1			254
09	7230	X	6841	-0-	-389	-0-	6688	2	153	9	N	139					393
10	7471	X	6990	-0-	-481	-0-	6857	2	133	9	N	121	180	1			334
11	6725	X	6725	-0-	-0-	-0-	6578	2	147	9	N	134					468
12	6820	X	6364	-0-	-456	-0-	6265	2	99	9	N	90					558
01	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					558

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35976	X	35976	-0-	-0-	-0-	35422	2	554	9	N	504	752	1			747
09	33143	X	33143	-0-	-0-	-0-	32591	2	552	9	N	502	191	1			1058
*10	39495	X	39495	-0-	-0-	-0-	38809	2	686	9	N	624	368	1			1314
*11	0	X	-0-	-0-	-0-	-0-					N	863	1141	1			1036
*12	34673	X	34673	-0-	-0-	-0-	33977	2	696	9	N	633	372	1			1297
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1297

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7991	X	7991	-0-	-0-	-0-	7892	2	99	9	N	90	368	1			102
09	7713	X	7713	-0-	-0-	-0-	7667	2	46	9	N	42					144
10	7595	X	7423	-0-	-172	-0-	7311	2	112	9	N	102					246
11	7740	X	7001	-0-	-739	-0-	6881	2	120	9	N	109	178	1			177
12	7998	X	7140	-0-	-858	-0-	7107	2	33	9	N	30	126	1			81
01	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					81

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3300	X	3300	-0-	-0-	-0-	3241	2	59	9	N	54					369
09	2940	X	2322	-0-	-618	-0-	2297	2	25	9	N	23	187	1			205
10	2666	X	2361	-0-	-305	-0-	2337	2	24	9	N	22					227
11	3120	X	2828	-0-	-292	-0-	2808	2	20	9	N	18					245
12	3286	X	2335	-0-	-951	-0-	2333	2	2	9	N	2	167	1			80
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					80

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8415	X	8415	-0-	-0-	-0-	8286	2	129	9	N	117	178	1			186
09	6870	X	4702	-0-	-2168	-0-	4469	2	233	9	N	212					398
10	7099	X	4100	-0-	-2999	-0-	4026	2	74	9	N	67					465
11	4544	X	4544	-0-	-0-	-0-	4510	2	34	9	N	31	192	1			304
12	7471	X	3521	-0-	-3950	-0-	3499	2	22	9	N	20					324
01	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					324

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6934	X	6934	-0-	-0-	-0-	6873	2	61	9	N	55					260
09	6932	X	6932	-0-	-0-	-0-	6853	2	79	9	N	72					332
10	6713	X	6713	-0-	-0-	-0-	6644	2	69	9	N	63	186	1			209
11	6558	X	6558	-0-	-0-	-0-	6479	2	79	9	N	72					281
12	3994	X	3994	-0-	-0-	-0-	3933	2	61	9	N	55	180	1			156
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					156

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	10	-0-	-3152	-0-	10	2			N	-0-					134
09	2562	X	2562	-0-	-0-	-0-	2530	2	32	9	N	29					163
10	2094	X	2094	-0-	-0-	-0-	2080	2	14	9	N	13					176
11	1689	X	1689	-0-	-0-	-0-	1660	2	29	9	N	26					202
12	1011	X	1011	-0-	-0-	-0-	1004	2	7	9	N	6					208
01	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

08	6107	X	4089	-0-	-2018	-0-	3993	2	96	9	N	87	176	1			161
09	5910	X	4333	-0-	-1577	-0-	4220	2	113	9	N	103					264
10	4836	X	4405	-0-	-431	-0-	4265	2	140	9	N	127					391
11	4328	X	4328	-0-	-0-	-0-	4069	2	259	9	N	235	384	1			242
12	4092	X	3372	-0-	-720	-0-	3260	2	112	9	N	102	191	1			153
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					153

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

08	9207	X	7717	-0-	-1490	-0-	7588	2	129	9	N	117	375	1			90
09	8910	X	5647	-0-	-3263	-0-	5533	2	114	9	N	104					194
10	7595	X	7268	-0-	-327	-0-	7139	2	129	9	N	117	190	1			121
11	7128	X	7128	-0-	-0-	-0-	6796	2	332	9	N	302	180	1			243
12	7727	X	7727	-0-	-0-	-0-	7727	2			N	-0-					243
01	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					243

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

08	13175	X	12438	-0-	-737	-0-	12271	2	167	9	N	152	199	1			229
09	12750	X	10902	-0-	-1848	-0-	10811	2	91	9	N	83	184	1			128
10	13175	X	11730	-0-	-1445	-0-	11541	2	189	9	N	172	193	1			107
11	13770	X	10123	-0-	-3647	-0-	9957	2	166	9	N	151					258
12	14229	X	10053	-0-	-4176	-0-	9945	2	108	9	N	98	193	1			163
01	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					163

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

08	5470	X	5470	-0-	-0-	-0-	5449	2	21	9	N	19	84	1			140
09	0		5429	-0-	5429	5429	5385	2	44	9	N	40					180
10	0		6828	-0-	6828	12257	6751	2	77	9	N	70					250
11	0		6646	-0-	6646	18903	6566	2	80	9	N	73					323
12	0		5210	-0-	5210	24113	5134	2	76	9	N	69	181	1			211
01	5456	X	NO RPT	-0-	-5456	18657					N	NO RPT					211

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

08	7798	X	7798	-0-	-0-	-0-	7739	2	59	9	N	54					188
09	0		-0-	-0-	-0-	-0-					N	111					299
10	0		5390	-0-	5390	5390	5159	2	231	9	N	210					509
11	0		3916	-0-	3916	9306	3714	2	202	9	N	184	379	1			314
12	0		4830	-0-	4830	14136	4714	2	116	9	N	105	180	1			239
01	5704	X	NO RPT	-0-	-5704	8432					N	NO RPT					239

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1634	-0-	-1311	-0-	1615	2	19	9	N	17					155
09	2070	X	1248	-0-	-822	-0-	1222	2	26	9	N	24					179
10	2139	X	1019	-0-	-1120	-0-	1010	2	9	9	N	8					187
11	1938	X	1938	-0-	-0-	-0-	1921	2	17	9	N	15					202
12	1643	X	1634	-0-	-9	-0-	1628	2	6	9	N	5					207
01	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					207

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	262	276	1			476
09	0	X	-0-	-0-	-0-	-0-					N	200	208	1			468
*10	28964	X	28964	-0-	-0-	-0-	28603	2	361	9	N	328	16	1			780
*11	27071	X	27071	-0-	-0-	-0-	26743	2	328	9	N	298	392	1			686
*12	26797	X	26797	-0-	-0-	-0-	26216	2	581	9	N	528	378	1			836
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					836

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19127	X	17766	-0-	-1361	-0-	17513	2	253	9	N	230	230	1			198
09	17640	X	16915	-0-	-725	-0-	16641	2	274	9	N	249	97	1			350
10	18228	X	17248	-0-	-980	-0-	17007	2	241	9	N	219	188	1			381
11	17700	X	16636	-0-	-1064	-0-	16342	2	294	9	N	267	386	1			262
12	18290	X	17976	-0-	-314	-0-	17651	2	325	9	N	295	187	1			370
01	17763	X	NO RPT	-0-	-17763	-0-					N	NO RPT					370

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	7	-0-	-24	-0-	7	2			N	-0-					138
09	0		2473	-0-	2473	2473	2473	2			N	-0-					138
10	0		3199	-0-	3199	5672	3187	2	12	9	N	11					149
11	0		2650	-0-	2650	8322	2632	2	18	9	N	16					165
12	0		1638	-0-	1638	9960	1623	2	15	9	N	14					179
01	7	X	NO RPT	-0-	-7	9953					N	NO RPT					179

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	6493	-0-	-947	-0-	6338	2	155	9	N	141	380	1			203
09	7200	X	6771	-0-	-429	-0-	6571	2	200	9	N	182	182	1			203
10	7440	X	6201	-0-	-1239	-0-	5963	2	238	9	N	216	182	1			237
11	6226	X	6226	-0-	-0-	-0-	6031	2	195	9	N	177	304	1			110
12	6479	X	6435	-0-	-44	-0-	6242	2	193	9	N	175	96	1			189
01	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					189

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					19
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		-0-	-0-	-0-	-0-					N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	11749	-0-	-0-	-0-	11526	2	223	9	N	203	374	1			358
09	10370	X	10370	-0-	-0-	-0-	10142	2	228	9	N	207	209	1			356
10	8126	X	8126	-0-	-0-	-0-	7910	2	216	9	N	196					552
11	7585	X	7585	-0-	-0-	-0-	7381	2	204	9	N	185	383	1			354
12	6200	X	4099	-0-	-2101	-0-	3941	2	158	9	N	144	373	1			125
01	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					125

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					78
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		296	-0-	296	296	296	2			N	-0-					78
11	0		776	-0-	776	1072	750	2	26	9	N	24					102
12	0		451	-0-	451	1523	236	2	215	9	N	195					297
01	0	X	NO RPT	-0-	-0-	1523					N	NO RPT					297

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	10040	-0-	-1647	-0-	9900	2	140	9	N	127	166	1			155
09	10650	X	10288	-0-	-362	-0-	10104	2	184	9	N	167	194	1			128
10	10354	X	10102	-0-	-252	-0-	9915	2	187	9	N	170	177	1			121
11	10260	X	9515	-0-	-745	-0-	9338	2	177	9	N	161					282
12	10602	X	8656	-0-	-1946	-0-	8496	2	160	9	N	145	191	1			236
01	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					236

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24025	X	-0-	-0-	-24025	-0-					N	9					132
09	22080	X	20826	-0-	-1254	-0-	20826	2			N	-0-					132
10	22816	X	19386	-0-	-3430	-0-	19270	2	116	9	N	105					237
11	19740	X	17805	-0-	-1935	-0-	17509	2	296	9	N	269	379	1			127
12	20398	X	19319	-0-	-1079	-0-	19315	2	4	9	N	4					131
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	-0-	-0-	-16275	-0-					N	143	205	1			140
09	18000	X	14805	-0-	-3195	-0-	14772	2	33	9	N	30					170
10	18600	X	14737	-0-	-3863	-0-	14636	2	101	9	N	92					262
11	18000	X	13835	-0-	-4165	-0-	13829	2	6	9	N	5					267
12	16306	X	4241	-0-	-12065	-0-	4221	2	20	9	N	18					285
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					285

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15004	X	-0-	-0-	-15004	-0-					N	190	387	1			290
09	15811	X	15811	-0-	-0-	-0-	15633	2	178	9	N	162					452
10	16488	X	16488	-0-	-0-	-0-	16286	2	202	9	N	184	196	1			440
11	15570	X	14572	-0-	-998	-0-	14399	2	173	9	N	157	189	1			408
12	16089	X	16084	-0-	-5	-0-	15907	2	177	9	N	161					569
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					569

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	-0-	-0-	-8587	-0-					N	120	190	1			55
09	0		-0-	-0-	-0-	-0-					N	63					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118
12	0		-0-	-0-	-0-	-0-					N	-0-					118
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					118

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25267	X	25267	-0-	-0-	-0-	24851	2	416	9	N	378	381	1			602
09	25810	X	25810	-0-	-0-	-0-	25395	2	415	9	N	377	561	1			418
10	25765	X	25765	-0-	-0-	-0-	25373	2	392	9	N	356	380	1			394
11	26670	X	24401	-0-	-2269	-0-	24189	2	212	9	N	193	368	1			219
12	27559	X	23265	-0-	-4294	-0-	22850	2	415	9	N	377	254	1			342
01	25265	X	NO RPT	-0-	-25265	-0-					N	NO RPT					342

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32178	X	15089	-0-	-17089	-0-	14936	2	153	9	N	139	337	1			216
09	29100	X	19219	-0-	-9881	-0-	19086	2	133	9	N	121					337
10	29109	X	21346	-0-	-7763	-0-	21215	2	131	9	N	119	187	1			269
11	20543	X	20543	-0-	-0-	-0-	20361	2	182	9	N	165					434
12	21997	X	21997	-0-	-0-	-0-	21844	2	153	9	N	139	360	1			213
01	15097	X	NO RPT	-0-	-15097	-0-					N	NO RPT					213

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	13140	-0-	-686	-0-	13010	2	130	9	N	118					268
09	13380	X	12666	-0-	-714	-0-	12511	2	155	9	N	141	204	1			205
10	13547	X	13411	-0-	-136	-0-	13272	2	139	9	N	126					331
11	12801	X	12801	-0-	-0-	-0-	12654	2	147	9	N	134	190	1			275
12	13144	X	12641	-0-	-503	-0-	12469	2	172	9	N	156	194	1			237
01	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					237

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16474	X	16474	-0-	-0-	-0-	16364	2	110	9	N	100	177	1			102
09	15258	X	15258	-0-	-0-	-0-	15103	2	155	9	N	141					243
10	15598	X	15598	-0-	-0-	-0-	15517	2	81	9	N	74	177	1			140
11	16410	X	14626	-0-	-1784	-0-	14465	2	161	9	N	146					286
12	16957	X	14015	-0-	-2942	-0-	13777	2	238	9	N	216	234	1			268
01	16461	X	NO RPT	-0-	-16461	-0-					N	NO RPT					268

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18212	X	18212	-0-	-0-	-0-	17951	2	261	9	N	237	190	1			376
09	16646	X	16646	-0-	-0-	-0-	16374	2	272	9	N	247	362	1			261
10	17448	X	17448	-0-	-0-	-0-	17182	2	266	9	N	242	192	1			311
11	17790	X	16044	-0-	-1746	-0-	15826	2	218	9	N	198	191	1			318
12	18383	X	13875	-0-	-4508	-0-	13623	2	252	9	N	229	262	1			285
01	18197	X	NO RPT	-0-	-18197	-0-					N	NO RPT					285

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

08	0	X	-0-	-0-	-0-	-0-					N	-0-					170
09	0		-0-	-0-	-0-	-0-					N	-0-					170
10	0		-0-	-0-	-0-	-0-					N	-0-					170
11	0		-0-	-0-	-0-	-0-					N	-0-					170
12	0		-0-	-0-	-0-	-0-					N	-0-					170
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					170

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

08	31806	X	25986	-0-	-5820	-0-	25550	2	436	9	N	396	663	1			95
09	30780	X	24379	-0-	-6401	-0-	23876	2	503	9	N	457	412	1			140
10	28613	X	24762	-0-	-3851	-0-	24232	2	530	9	N	482	554	1			68
11	25710	X	23056	-0-	-2654	-0-	22584	2	472	9	N	429	193	1			304
12	26567	X	23482	-0-	-3085	-0-	22952	2	530	9	N	482	576	1			210
01	25978	X	NO RPT	-0-	-25978	-0-					N	NO RPT					210

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

08	15097	X	15097	-0-	-0-	-0-	14893	2	204	9	N	185	183	1			179
09	14837	X	14837	-0-	-0-	-0-	14594	2	243	9	N	221					400
10	14719	X	14719	-0-	-0-	-0-	14492	2	227	9	N	206	401	1			205
11	14285	X	14285	-0-	-0-	-0-	14053	2	232	9	N	211	193	1			223
12	12958	X	12359	-0-	-599	-0-	12161	2	198	9	N	180	191	1			212
01	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					212

LUKER WELL #: 803HC RRCID -> 290533 COMPL. DATE 10/19/2017 TOTAL DEPTH 12541 PERF.12960 - 17473

08	3813	X	-0-	-0-	-3813	-0-					N	416	372	1			85
09	12337	X	12337	-0-	-0-	-0-	12037	2	300	9	N	273	203	1			155
10	9705	X	9705	-0-	-0-	-0-	9434	2	271	9	N	246	210	1			191
11	5857	X	5857	-0-	-0-	-0-	5612	2	245	9	N	223	191	1			223
12	3813	X	3535	-0-	-278	-0-	3302	2	233	9	N	212	373	1			62
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BRITT-RATHJEN WELL #: 806HC RRCID -> 290888 COMPL. DATE 06/14/2017 TOTAL DEPTH 12606 PERF.13040 - 18487

08	10199	X	-0-	-0-	-10199	-0-					N	374	539	1			165
09	13518	X	13518	-0-	-0-	-0-	12982	2	536	9	N	487	404	1			248
10	10892	X	10892	-0-	-0-	-0-	10299	2	593	9	N	539	582	1			205
11	10500	X	9870	-0-	-630	-0-	9298	2	572	9	N	520	383	1			342
12	10850	X	9372	-0-	-1478	-0-	8815	2	557	9	N	506	577	1			271
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					271

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
10	0		740	-0-	740	740	740	2			N	-0-					60
11	0		681	-0-	681	1421	681	2			N	-0-					60
*12	2213	N	792	-0-	-1421	-0-	792	2			N	-0-					60
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
10	0		499	-0-	499	499	499	2			N	-0-					132
11	0		282	-0-	282	781	282	2			N	-0-					132
*12	1367	N	586	-0-	-781	-0-	586	2			N	-0-					132
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					447
*11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					447
*12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					447
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					447

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3689	-0-	-310	-0-	3689	2			Y	-0-					-0-
09	3870	X	3608	-0-	-262	-0-	3608	2			Y	-0-					-0-
10	3909	X	3909	-0-	-0-	-0-	3909	2			Y	-0-					-0-
11	3690	X	3534	-0-	-156	-0-	38	1	3496	2	Y	-0-					-0-
12	3720	X	3293	-0-	-427	-0-	53	1	3240	2	Y	-0-					-0-
01	3906	X	3659	-0-	-247	-0-	5	1	3654	2	Y	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2343	-0-	-943	-0-	47	1	2296	3	N	-0-					-0-
09	3180	X	2558	-0-	-622	-0-	45	1	2513	3	N	-0-					-0-
10	3224	X	2672	-0-	-552	-0-	47	1	2625	3	N	-0-					-0-
11	0		1238	-0-	1238	1238	64	1	1174	2	N	-0-					-0-
*12	3222	X	1984	-0-	-1238	-0-	56	1	1928	2	N	-0-					-0-
*01	2666	X	2041	-0-	-625	-0-	56	1	1985	2	N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

08	12276	X	11762	-0-	-514	-0-	11743	2	19	9	N	17					124
09	11880	X	10818	-0-	-1062	-0-	10807	2	11	9	N	10					134
10	12276	X	11942	-0-	-334	-0-	11927	2	15	9	N	14					148
11	11539	X	11539	-0-	-0-	-0-	11530	2	9	9	N	8	123	1			33
12	11749	X	9537	-0-	-2212	-0-	9530	2	7	9	N	6					39
01	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					39

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3429	-0-	329	329	3429	2			N	-0-					5
09	3000	N	3521	-0-	521	850	3467	2	54	9	N	49					54
*10	3100	N	3738	-0-	638	1488	3738	2			N	-0-					54
*11	3000	N	3000	-0-	-0-	1488	3000	2			N	-0-					54
*12	3900	X	2412	-0-	-1488	-0-	2412	2			N	-0-					54
01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					54

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	#	6167	-0-	-529	-0-	595	1	5572	2	N	-0-					307
09	6420	#	5935	-0-	-485	-0-	576	1	5359	2	N	-0-					307
10	0		6041	-0-	6041	6041	595	1	5446	2	N	-0-					307
11	0		5837	-0-	5837	11878	576	1	5261	2	N	-0-					307
12	0		6393	-0-	6393	18271	595	1	5798	2	N	-0-					307
01	0		5312	-0-	5312	23583	5312	2			N	-0-					307

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	0		669	-0-	669	669	669	2			N	-0-					-0-
11	0		514	-0-	514	1183	514	2			N	-0-					-0-
12	0		315	-0-	315	1498	315	2			N	-0-					-0-
01	0		568	-0-	568	2066	568	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		79	-0-		79	79	79	2			N	-0-					-0-
09	0		81	-0-		81	160	81	2			N	-0-					-0-
10	0		90	-0-		90	250	90	2			N	-0-					-0-
11	0		100	-0-		100	350	100	2			N	-0-					-0-
12	93	N	NO RPT	-0-		-93	257					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	257					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		852	-0-		852	852	852	2			N	-0-					-0-
09	0		925	-0-		925	1777	925	2			N	-0-					-0-
10	0		732	-0-		732	2509	732	2			N	-0-					-0-
11	0		540	-0-		540	3049	540	2			N	-0-					-0-
12	527	N	NO RPT	-0-		-527	2522					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	2522					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1891	-0-		-0-	-0-	1891	2			N	-0-					-0-
09	0		1097	-0-		1097	1097	1097	2			N	-0-					-0-
10	2367	N	1270	-0-		-1097	-0-	1270	2			N	-0-					-0-
11	1852	N	1852	-0-		-0-	-0-	1852	2			N	-0-					-0-
12	0		1354	-0-		1354	1354	1354	2			N	-0-					-0-
01	1147	N	NO RPT	-0-		-1147	207					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			49
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			51
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

SANDLOT OIL & GAS LLC 747757
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	379	-0-	379	379	379	3			Y	-0-					-0-
*01	14B2	EXT	830	-0-	830	1209	830	3			Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
TURNER 50/50, LLC 100570
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

08	1612	N	1882	-0-	270	B	-370	1882	2			N	-0-				13
09	1560	N	1845	-0-	285	B	-85	1823	2	22	9	N	20				33
10	0		1939	-0-	1939	B	1854	1883	2	56	9	N	51				84
11	0		1911	-0-	1911	B	3765	1905	2	6	9	N	5				89
12	0		1855	-0-	1855	B	5620	1852	2	3	9	N	3				92
01	0		1952	-0-	1952	B	7572	1943	2	9	9	N	8				100

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

08	0		51	-0-	51	B	51	51	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			51														
09	0		34	-0-	34	B	85	34	2			N	-0-				-0-
10	0		13	-0-	13	B	98	13	2			N	-0-				-0-
*11	122	N	24	-0-	-98	B	-0-	24	2			N	-0-				-0-
12	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT				-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

08	1984 N	1927	-0-	-57 B	-0-	1927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1470 N	1447	-0-	-23 B	-0-	1447	3			N	-0-					-0-
10	1578 N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
11	1957 N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
*12	2021 N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
*01	1902 N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

08	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

08	1054 N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	990 N	981	-0-	-9 B	-0-	981	3			N	-0-					-0-
10	1074 N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
11	1046 N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
*12	1055 N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
01	1085 N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

08	1302 N	1192	-0-	-110 B	-0-	1192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0	1201	-0-	1201 B	1201	1201	3			N	-0-					-0-
10	0	1237	-0-	1237 B	2438	1237	3			N	-0-					-0-
11	0	1197	-0-	1197 B	3635	1197	3			N	-0-					-0-
*12	3100 N	1188	-0-	-1912 B	1723	1188	3			N	-0-					-0-
01	0	1234	-0-	1234 B	2957	1234	3			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

08	837 N	789	-0-	-48 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	840 N	785	-0-	-55 B	-0-	785	3			N	-0-					-0-
10	895 N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
11	0	908	-0-	908 B	908	908	3			N	-0-					-0-
*12	1775 N	867	-0-	-908 B	-0-	867	3			N	-0-					-0-
01	0	857	-0-	857 B	857	857	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

08	1395	N	1272	-0-	-123	B	-0-	1272	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1519	N	1519	-0-	-0-	B	-0-	1519	3		N	-0-					-0-
10	0		1231	-0-	1231	B	1231	1231	3		N	-0-					-0-
11	0		1494	-0-	1494	B	2725	1494	3		N	-0-					-0-
*12	3100	N	1494	-0-	-1606	B	1119	1494	3		N	-0-					-0-
01	0		1501	-0-	1501	B	2620	1501	3		N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

08	1085	N	1082	-0-	-3	B	-0-	1082	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1022	-0-	-88	B	-0-	1022	3		N	-0-					-0-
10	868	N	868	-0-	-0-	B	-0-	868	3		N	-0-					-0-
11	1071	N	1071	-0-	-0-	B	-0-	1071	3		N	-0-					-0-
*12	1066	N	1066	-0-	-0-	B	-0-	1066	3		N	-0-					-0-
01	0		1056	-0-	1056	B	1056	1056	3		N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

08	1767	N	1724	-0-	-43	B	-0-	1724	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1577	-0-	-133	B	-0-	1577	3		N	-0-					-0-
10	1276	N	1276	-0-	-0-	B	-0-	1276	3		N	-0-					-0-
11	1680	N	1333	-0-	-347	B	-0-	1333	3		N	-0-					-0-
12	1643	N	1411	-0-	-232	B	-0-	1411	3		N	-0-					-0-
01	1271	N	1267	-0-	-4	B	-0-	1267	3		N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

08	899	N	773	-0-	-126	B	-0-	773	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	729	-0-	-141	B	-0-	729	3		N	-0-					-0-
10	0		617	-0-	617	B	617	617	3		N	-0-					-0-
11	0		566	-0-	566	B	1183	566	3		N	-0-					-0-
*12	1693	N	510	-0-	-1183	B	-0-	510	3		N	-0-					-0-
01	0		999	-0-	999	B	999	999	3		N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

08	2021	N	851	-0-	-1170	B	-0-	851	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0-	B	-0-	1218	3		N	-0-					-0-
10	1349	N	1349	-0-	-0-	B	-0-	1349	3		N	-0-					-0-
11	810	N	-0-	-0-	-810	B	-0-				N	-0-					-0-
12	1336	N	1336	-0-	-0-	B	-0-	1336	3		N	-0-					-0-
01	1364	N	1303	-0-	-61	B	-0-	1303	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
10	0		514	-0-	514 B	514	514	3			N	-0-					-0-
11	0		500	-0-	500 B	1014	500	3			N	-0-					-0-
*12	1520	N	506	-0-	-1014 B	-0-	506	3			N	-0-					-0-
01	0		505	-0-	505 B	505	505	3			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	0		877	-0-	877 B	877	877	3			N	-0-					-0-
*12	1801	N	924	-0-	-877 B	-0-	924	3			N	-0-					-0-
01	0		958	-0-	958 B	958	958	3			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	#	914	-0-	-5224 B	-24620	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -24620																	
09	1200	N	1276	-0-	76 B	-24544	1276	3			N	-0-					-0-
10	0	N	1067	-0-	1067 B	-23477	1067	3			N	-0-					-0-
11	870	N	1279	-0-	409 B	-23068	1279	3			N	-0-					-0-
12	0	N	1260	-0-	1260 B	-21808	1260	3			N	-0-					-0-
01	0		1282	-0-	1282 B	-20526	1282	3			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2441	-0-	-139 B	-0-	2441	3			N	-0-					-0-
10	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
*12	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
01	0		2411	-0-	2411 B	2411	2411	3			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2297	-0-	-59 B	-0-	2297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2219	-0-	-31 B	-0-	2219	3			N	-0-					-0-
10	0		2393	-0-	2393 B	2393	2393	3			N	-0-					-0-
11	0		2311	-0-	2311 B	4704	2311	3			N	-0-					-0-
*12	3100	N	2330	-0-	-770 B	3934	2330	3			N	-0-					-0-
01	0		2336	-0-	2336 B	6270	2336	3			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1731	-0-	-129 B	-0-	1731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1684	-0-	-116 B	-0-	1684	3			N	-0-					-0-
10	0		1772	-0-	1772 B	1772	1772	3			N	-0-					-0-
11	0		1705	-0-	1705 B	3477	1705	3			N	-0-					-0-
*12	3100	N	1732	-0-	-1368 B	2109	1732	3			N	-0-					-0-
01	0		1732	-0-	1732 B	3841	1732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BUFFALO RAIDER CONSULTING, LLC 100179
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1584	-0-	-1020 B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
11	0		1668	-0-	1668 B	1668	1668	2			N	-0-					-0-
*12	3100	N	2434	-0-	-666 B	1002	2434	2			N	-0-					-0-
01	0		1690	-0-	1690 B	2692	1690	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
10	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
11	0		643	-0-	643 B	643	643	2			N	-0-					-0-
*12	1196	N	553	-0-	-643 B	-0-	553	2			N	-0-					-0-
01	0		638	-0-	638 B	638	638	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
11	0		295	-0-	295 B	295	295	2			N	-0-					-0-
*12	589	N	294	-0-	-295 B	-0-	294	2			N	-0-					-0-
01	0		298	-0-	298 B	298	298	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
10	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
11	0		306	-0-	306 B	306	306	2			N	-0-					-0-
*12	536	N	230	-0-	-306 B	-0-	230	2			N	-0-					-0-
01	0		241	-0-	241 B	241	241	2			N	-0-					-0-

JIAHE ENERGY, LLC 100279
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		21	-0-	21 B	21	21	3			N	-0-					-0-
10	14B2 EXT		53	-0-	53 B	74	53	3			N	-0-					-0-
11	14B2 EXT		6	-0-	6 B	80	6	3			N	-0-					-0-
12	14B2 EXT		100	-0-	100 B	180	100	3			N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	180					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		432	-0-	432 B	1762	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1762																	
09	0		387	-0-	387 B	2149	387	3			N	-0-					-0-
10	0		391	-0-	391 B	2540	391	3			N	-0-					-0-
11	0		366	-0-	366 B	2906	366	3			N	-0-					-0-
*12	3100	N	366	-0-	-2734 B	172	366	3			N	-0-					-0-
01	0	N NO RPT		-0-	-0- B	172					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	217	N	1	-0-	-216 B	-0-	1	3			N	-0-					-0-
11	210	N	1	-0-	-209 B	-0-	1	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	782	N	782	-0-	-0-	B	-0-	782	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		745	-0-	745	B	745	745	2		N	-0-			-0-
10	0		833	-0-	833	B	1578	833	2		N	-0-			-0-
*11	2371	N	793	-0-	-1578	B	-0-	793	2		N	-0-			-0-
12	775	N	597	-0-	-178	B	-0-	597	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1277	N	1277	-0-	-0-	B	-0-	1277	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1177	N	1177	-0-	-0-	B	-0-	1177	2		N	-0-			-0-
10	1306	N	1306	-0-	-0-	B	-0-	1306	2		N	-0-			-0-
11	1230	N	1211	-0-	-19	B	-0-	1211	2		N	-0-			-0-
12	1209	N	1115	-0-	-94	B	-0-	1115	2		N	-0-			-0-
*01	1316	N	1316	-0-	-0-	B	-0-	1316	2		N	-0-			-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

08	1222	N	1222	-0-	-0-	B	-0-	1222	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	1109	-0-	-1	B	-0-	1109	2		N	-0-			-0-
10	0		1236	-0-	1236	B	1236	1236	2		N	-0-			-0-
11	0		1146	-0-	1146	B	2382	1146	2		N	-0-			-0-
12	0		1075	-0-	1075	B	3457	1075	2		N	-0-			-0-
01	0		1256	-0-	1256	B	4713	1256	2		N	-0-			-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

08	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	67	-0-	-23	B	-0-	67	2		N	-0-			-0-
10	0		106	-0-	106	B	106	106	2		N	-0-			-0-
11	0		149	-0-	149	B	255	149	2		N	-0-			-0-
12	0		179	-0-	179	B	434	179	2		N	-0-			-0-
01	0		203	-0-	203	B	637	203	2		N	-0-			-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

08	956	N	956	-0-	-0-	B	-0-	956	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	923	-0-	-7	B	-0-	923	2		N	-0-			-0-
10	0		968	-0-	968	B	968	968	2		N	-0-			-0-
11	0		932	-0-	932	B	1900	932	2		N	-0-			-0-
12	0		953	-0-	953	B	2853	953	2		N	-0-			-0-
01	0		963	-0-	963	B	3816	963	2		N	-0-			-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

08	1223	N	1223	-0-	-0-	B	-0-	1223	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1156	N	1156	-0-	-0-	B	-0-	1156	2		N	-0-			-0-
10	0		1245	-0-	1245	B	1245	1245	2		N	-0-			-0-
11	0		1176	-0-	1176	B	2421	1176	2		N	-0-			-0-
12	0		1140	-0-	1140	B	3561	1140	2		N	-0-			-0-
01	0		1267	-0-	1267	B	4828	1267	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

08	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	803	-0-	-7 B	-0-	803	2			N	-0-					-0-
10	0		873	-0-	873 B	873	873	2			N	-0-					-0-
11	0		834	-0-	834 B	1707	834	2			N	-0-					-0-
12	0		855	-0-	855 B	2562	855	2			N	-0-					-0-
01	0		877	-0-	877 B	3439	877	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

08	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
10	0		995	-0-	995 B	995	995	2			N	-0-					-0-
11	0		983	-0-	983 B	1978	983	2			N	-0-					-0-
12	0		982	-0-	982 B	2960	982	2			N	-0-					-0-
01	0		838	-0-	838 B	3798	838	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	0		17	-0-	17 B	17	17	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	17					N	-0-					-0-
12	0		-0-	-0-	-0- B	17					N	-0-					-0-
01	0		-0-	-0-	-0- B	17					N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

08	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	887	-0-	-43 B	-0-	887	2			N	-0-					-0-
10	0		898	-0-	898 B	898	898	2			N	-0-					-0-
11	0		870	-0-	870 B	1768	870	2			N	-0-					-0-
12	0		884	-0-	884 B	2652	884	2			N	-0-					-0-
01	0		869	-0-	869 B	3521	869	2			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	0		336	-0-	336 B	336	336	2			N	-0-					-0-
*12	691	N	355	-0-	-336 B	-0-	355	2			N	-0-					-0-
01	0		368	-0-	368 B	368	368	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2105	N	2105	-0-	-0- B	-0-	2105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-
10	2077	N	1879	-0-	-198 B	-0-	1879	2			N	-0-					-0-
11	2040	N	1633	-0-	-407 B	-0-	1633	2			N	-0-					-0-
12	2077	N	1881	-0-	-196 B	-0-	1881	2			N	-0-					-0-
01	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	234	-0-	-1130 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	41	-0-	-949 B	-0-	41	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	0		33	-0-	33 B	33	33	2			N	-0-					-0-
12	0		38	-0-	38 B	71	38	2			N	-0-					-0-
01	0		45	-0-	45 B	116	45	2			N	-0-					-0-

LOEBER WELL #: 3 RRCID -> 293154 COMPL. DATE 08/17/2022 TOTAL DEPTH 3355 PERF. 3088 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2722	R	2722	-0-	-0- B	-0-	2722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6540	#	4364	-0-	-2176 B	-2176	4364	2			N	-0-					-0-
10	0		3324	-0-	3324 B	1148	3324	2			N	-0-					-0-
11	6540	#	2865	-0-	-3675 B	-2527	2865	2			N	-0-					-0-
12	4495	#	2773	-0-	-1722 B	-4249	2773	2			N	-0-					-0-
01	4495	#	3413	-0-	-1082 B	-5331	3413	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	382	-0-	-114 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	0		418	-0-	418 B	418	418	3			N	-0-					-0-
*01	481	N	63	-0-	-418 B	-0-	63	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	956	-0-	-4 B	-0-	956	2			N	-0-					-0-
10	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
11	0		942	-0-	942 B	942	942	2			N	-0-					-0-
12	0		953	-0-	953 B	1895	953	2			N	-0-					-0-
*01	2733	N	838	-0-	-1895 B	-0-	838	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	N	1077	-0-	-0-	B	-0-	97	1	980	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	945	N	945	-0-	-0-	B	-0-	85	1	860	3	N	-0-					-0-
10	0		665	-0-	665	B	665	60	1	605	3	N	-0-					-0-
11	0		1094	-0-	1094	B	1759	98	1	996	3	N	-0-					-0-
12	0		791	-0-	791	B	2550	71	1	720	3	N	-0-					-0-
01	0		874	-0-	874	B	3424	79	1	795	3	N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	3348	-0-	-0-	B	-0-	3348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	N	2317	-0-	-923	B	-0-	2317	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		4340	-0-	4340	B	4340	4340	3			N	-0-					-0-
12	0		3625	-0-	3625	B	7965	3625	3			N	-0-					-0-
01	0		3447	-0-	3447	B	11412	3447	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		3	-0-	3	B	3	3	3			N	-0-					-0-
01	0		3	-0-	3	B	6	3	2			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	293	-0-	-606	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	405	-0-	-105	B	-0-	405	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		606	-0-	606	B	606	606	3			N	-0-					-0-
12	0		826	-0-	826	B	1432	826	3			N	-0-					-0-
01	0		521	-0-	521	B	1953	521	2			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
10	0		442	-0-	442	B	442	442	3			N	-0-					-0-
11	0		712	-0-	712	B	1154	712	3			N	-0-					-0-
12	0		554	-0-	554	B	1708	554	3			N	-0-					-0-
01	0		555	-0-	555	B	2263	555	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2464	N	2464	-0-	-0-	B	-0-	2464	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2362	N	2362	-0-	-0-	B	-0-	2362	2			Y	-0-					-0-
10	0		2439	-0-	2439	B	2439	2439	2			Y	-0-					-0-
*11	3000	N	2329	-0-	-671	B	1768	2329	2			Y	-0-					-0-
12	0		2267	-0-	2267	B	4035	2267	2			Y	-0-					-0-
*01	3100	N	2445	-0-	-655	B	3380	2445	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	387	-0-	-47	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
10	0		471	-0-	471	B	471	471	2			N	-0-					-0-
*11	949	N	478	-0-	-471	B	-0-	478	2			N	-0-					-0-
12	0		545	-0-	545	B	545	545	2			N	-0-					-0-
01	0		834	-0-	834	B	1379	40	1	785	2	N	8					40
								9	9									

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2314	-0-	-197	B	-0-	2314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
10	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
11	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
*12	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
01	0		2531	-0-	2531	B	2531	2531	3			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	933	-0-	-27	B	-0-	933	3			N	-0-					-0-
10	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
*12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	0		1029	-0-	1029	B	1029	1029	3			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	861	-0-	-162	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	947	-0-	-13	B	-0-	947	3			N	-0-					-0-
10	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
*12	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
01	0		1325	-0-	1325	B	1325	1325	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1347	-0-	-17 B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1206	-0-	-54 B	-0-	1206	3			N	-0-					-0-
10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
*12	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
01	0		1063	-0-	1063 B	1063	1063	3			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	97	-0-	-244 B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	18	-0-	-222 B	-0-	18	2			N	-0-					-0-
10	0		6	-0-	6 B	6	6	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	0		248	-0-	248 B	248	248	2			N	-0-					-0-
11	836	N	588	-0-	-248 B	-0-	588	2			N	-0-					-0-
12	0		455	-0-	455 B	455	455	2			N	-0-					-0-
01	0		529	-0-	529 B	984	529	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	813	-0-	-24 B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
10	0		834	-0-	834 B	834	834	2			N	-0-					-0-
11	1593	N	759	-0-	-834 B	-0-	759	2			N	-0-					-0-
12	0		776	-0-	776 B	776	776	2			N	-0-					-0-
01	0		775	-0-	775 B	1551	775	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	0		120	-0-	120 B	120	120	2			N	-0-					-0-
11	239	N	119	-0-	-120 B	-0-	119	2			N	-0-					-0-
12	0		118	-0-	118 B	118	118	2			N	-0-					-0-
01	0		122	-0-	122 B	240	122	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	0		275	-0-	275 B	275	275	2			N	-0-					-0-
11	558	N	283	-0-	-275 B	-0-	283	2			N	-0-					-0-
12	0		269	-0-	269 B	269	269	2			N	-0-					-0-
01	0		285	-0-	285 B	554	285	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
10	0		549	-0-	549 B	549	549	2			N	-0-					-0-
11	1085	N	536	-0-	-549 B	-0-	536	2			N	-0-					-0-
12	0		298	-0-	298 B	298	298	2			N	-0-					-0-
01	0		14	-0-	14 B	312	14	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		347	-0-	347 B	347	347	3			N	-0-					-0-
12	0		616	-0-	616 B	963	616	3			N	-0-					-0-
*01	1407	N	444	-0-	-963 B	-0-	444	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1080	-0-	-36 B	-0-	1080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
10	0		1159	-0-	1159 B	1159	1159	2			N	-0-					-0-
11	0		1055	-0-	1055 B	2214	1055	2			N	-0-					-0-
12	0		921	-0-	921 B	3135	921	2			N	-0-					-0-
*01	3100	N	1139	-0-	-1961 B	1174	1139	2			N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

08	2077	N	794	-0-	-1283 B	-6404	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3510 CANCELLED UNDERAGE -> -2894																	
09	1950	N	2456	-0-	506 B	-3004	2456	3			N	-0-					-0-
10	0		2970	-0-	2970 B	-34	2970	3			N	-0-					-0-
11	0		3019	-0-	3019 B	2985	3019	3			N	-0-					-0-
12	0		2779	-0-	2779 B	5764	2779	3			N	-0-					-0-
01	0		1845	-0-	1845 B	7609	1845	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2022

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1717	-0-	-112 B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1664	-0-	-166 B	-0-	1664	3			N	-0-					-0-
10	0		1941	-0-	1941 B	1941	1941	3			N	-0-					-0-
11	0		1823	-0-	1823 B	3764	1823	3			N	-0-					-0-
12	0		1779	-0-	1779 B	5543	1779	3			N	-0-					-0-
01	0		1981	-0-	1981 B	7524	1981	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2189	-0-	-291 B	-4043	2189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2859 CANCELLED UNDERAGE -> -1184																	
09	2430	N	2372	-0-	-58 B	-2859	2372	3			N	-0-					-0-
10	0		2456	-0-	2456 B	-403	2456	3			N	-0-					-0-
11	0		2359	-0-	2359 B	1956	2359	3			N	-0-					-0-
12	0		2412	-0-	2412 B	4368	2412	3			N	-0-					-0-
*01	3100	N	2398	-0-	-702 B	3666	2398	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2291	-0-	-158 B	-0-	2291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
10	0		2646	-0-	2646 B	2646	2646	3			N	-0-					-0-
11	0		2040	-0-	2040 B	4686	2040	3			N	-0-					-0-
12	0		1907	-0-	1907 B	6593	1907	3			N	-0-					-0-
*01	3100	N	1771	-0-	-1329 B	5264	1771	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
10	0		1461	-0-	1461 B	1461	1461	3			N	-0-					-0-
11	0		1300	-0-	1300 B	2761	1300	3			N	-0-					-0-
12	0		1020	-0-	1020 B	3781	1020	3			N	-0-					-0-
*01	3100	N	1547	-0-	-1553 B	2228	1547	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	0		448	-0-	448 B	448	448	3			N	-0-					-0-
11	0		428	-0-	428 B	876	428	3			N	-0-					-0-
12	0		454	-0-	454 B	1330	454	3			N	-0-					-0-
*01	1732	N	402	-0-	-1330 B	-0-	402	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	587	-0-	-126 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	820	-0-	-80 B	-0-	820	3			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	3			N	-0-					-0-
11	0		1009	-0-	1009 B	2135	1009	3			N	-0-					-0-
12	0		1001	-0-	1001 B	3136	1001	3			N	-0-					-0-
*01	3100	N	931	-0-	-2169 B	967	931	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

08	1209	N	1030	-0-	-179 B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
10	0		1214	-0-	1214 B	1214	1214	3			N	-0-					-0-
11	0		1137	-0-	1137 B	2351	1137	3			N	-0-					-0-
12	0		1121	-0-	1121 B	3472	1121	3			N	-0-					-0-
*01	3100	N	186	-0-	-2914 B	558	186	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

08	1209	N	1026	-0-	-183 B	-0-	1026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
10	0		809	-0-	809 B	809	809	3			N	-0-					-0-
11	0		655	-0-	655 B	1464	655	3			N	-0-					-0-
12	0		583	-0-	583 B	2047	583	3			N	-0-					-0-
*01	2559	N	512	-0-	-2047 B	-0-	512	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2023

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	0		408	-0-	408 B	408	408	3			N	-0-					-0-
11	0		402	-0-	402 B	810	402	3			N	-0-					-0-
12	0		422	-0-	422 B	1232	422	3			N	-0-					-0-
*01	1626	N	394	-0-	-1232 B	-0-	394	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	620	-0-	-62 B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
10	651	N	490	-0-	-161 B	-0-	490	3			N	-0-					-0-
11	0		593	-0-	593 B	593	593	3			N	-0-					-0-
*12	1179	N	586	-0-	-593 B	-0-	586	3			N	-0-					-0-
*01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1682	-0-	-85	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
10	0		1794	-0-	1794	B	1794	1794	3			N	-0-					-0-
11	0		1700	-0-	1700	B	3494	1700	3			N	-0-					-0-
12	0		1627	-0-	1627	B	5121	1627	3			N	-0-					-0-
*01	3100	N	1799	-0-	-1301	B	3820	1799	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	B	1	1	3			N	-0-					-0-
11	0		1	-0-	1	B	2	1	3			N	-0-					-0-
*12	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
*01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LARGE OPERATING LLC 486623
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	121	-0-	-34	B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
11	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1862	-0-	-91 B	-0-	1862	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1552	-0-	-338 B	-0-	1552	2			N	-0-					-0-
10	1922	N	1808	-0-	-114 B	-0-	1808	2			N	-0-					-0-
11	1800	N	1736	-0-	-64 B	-0-	1736	2			N	-0-					-0-
12	1612	N	1460	-0-	-152 B	-0-	1460	2			N	-0-					-0-
01	1798	N	1765	-0-	-33 B	-0-	1765	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	96	-0-	-114 B	-0-	96	2			N	-0-					-0-
10	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
11	90	N	9	-0-	-81 B	-0-	9	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1525	-0-	-118 B	-0-	1525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1196	-0-	-364 B	-0-	1196	2			N	-0-					-0-
10	0		1691	-0-	1691 B	1691	1691	2			N	-0-					-0-
11	0		1573	-0-	1573 B	3264	1573	2			N	-0-					-0-
12	0		1602	-0-	1602 B	4866	1602	2			N	-0-					-0-
01	0		1592	-0-	1592 B	6458	1592	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1765	-0-	-157 B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1366	-0-	-464 B	-0-	1366	2			N	-0-					-0-
10	1929	N	1929	-0-	-0- B	-0-	1929	2			N	-0-					-0-
11	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
12	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
01	1922	N	1795	-0-	-127 B	-0-	1795	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 12/25/2021 TOTAL DEPTH 3077 PERF. 2726 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		51	-0-	51 B	3868	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3868																	
09	3000	N	523	-0-	-2477 B	1391	523	2			N	-0-					-0-
10	1941	N	550	-0-	-1391 B	-0-	550	2			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	527	N	342	-0-	-185 B	-0-	342	2			N	-0-					-0-
01	558	N	362	-0-	-196 B	-0-	362	2			N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	S	451	-0-	-138 B	-0-	451	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	S	226	-0-	-314 B	-0-	226	2			N	-0-					-0-
10	589	S	166	-0-	-423 B	-0-	166	2			N	-0-					-0-
11	450	S	128	-0-	-322 B	-0-	128	2			N	-0-					-0-
12	248	S	68	-0-	-180 B	-0-	68	2			N	-0-					-0-
01	155	S	96	-0-	-59 B	-0-	96	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	626	-0-	-244 B	-0-	626	2			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
11	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-
12	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
01	899	N	719	-0-	-180 B	-0-	719	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2179	-0-	-239 B	-0-	2179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2283	-0-	-57 B	-0-	2283	2			N	-0-					-0-
10	2312	N	2312	-0-	-0- B	-0-	2312	2			N	-0-					-0-
11	2229	N	2229	-0-	-0- B	-0-	2229	2			N	-0-					-0-
12	2356	N	2133	-0-	-223 B	-0-	2133	2			N	-0-					-0-
01	2325	N	1727	-0-	-598 B	-0-	1727	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	916	-0-	-134 B	-0-	916	2			N	-0-					-0-
10	1085	N	916	-0-	-169 B	-0-	916	2			N	-0-					-0-
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
01	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	141	-0-	-1099 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2798	N	2798	-0-	-0- B	-0-	2798	2			N	-0-					-0-
10	2511	N	2503	-0-	-8 B	-0-	2503	2			N	-0-					-0-
11	150	N	61	-0-	-89 B	-0-	61	2			N	-0-					-0-
12	2883	N	931	-0-	-1952 B	-0-	931	2			N	-0-					-0-
01	2511	N	1203	-0-	-1308 B	-0-	1203	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
10	0		66	-0-	66 B	66	66	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	66					N	NO RPT					-0-
*12	74	N	8	-0-	-66 B	-0-	8	2			N	-0-					-0-
01	0		8	-0-	8 B	8	8	2			N	-0-					-0-

MAREXCO, INC. 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3405	N	3405	-0-	-0- B	-0-	3405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3391	N	3391	-0-	-0- B	-0-	3391	2			N	-0-					-0-
10	3661	N	3661	-0-	-0- B	-0-	3661	2			N	-0-					-0-
11	3577	N	3577	-0-	-0- B	-0-	3577	2			N	-0-					-0-
12	0		3629	-0-	3629 B	3629	3629	2			N	-0-					-0-
*01	7145	N	3516	-0-	-3629 B	-0-	3516	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-
12	0		131	-0-	131 B	131	131	2			N	-0-					-0-
*01	252	N	121	-0-	-131 B	-0-	121	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1793	-0-	119 B	-5875	1793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4926 CANCELLED UNDERAGE -> -949																	
09	2130	N	1927	-0-	-203 B	-4926	1927	2			N	-0-					-0-
10	0		2250	-0-	2250 B	-2676	2250	2			N	-0-					-0-
11	0		2281	-0-	2281 B	-395	2281	2			N	-0-					-0-
12	0		2098	-0-	2098 B	1703	2098	2			N	-0-					-0-
01	0		2143	-0-	2143 B	3846	2143	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0- B	-0-	59	1	814	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	65	1	959	2	N	-0-					-0-
10	0		934	-0-	934 B	934	934	2			N	-0-					-0-
11	0		900	-0-	900 B	1834	900	2			N	-0-					-0-
12	0		919	-0-	919 B	2753	919	2			N	-0-					-0-
01	0		855	-0-	855 B	3608	855	2			N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B	DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B	DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B	DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B	DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B	DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B	DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
10	0		838	-0-	838 B	838	838	3			N	-0-					-0-
11	0		791	-0-	791 B	1629	791	3			N	-0-					-0-
12	0		814	-0-	814 B	2443	814	3			N	-0-					-0-
01	0		807	-0-	807 B	3250	807	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP 617005
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	2			N	-0-					-0-
10	0		423	-0-	423 B	423	423	2			N	-0-					-0-
11	0		395	-0-	395 B	818	395	2			N	-0-					-0-
*12	1200	N	382	-0-	-818 B	-0-	382	2			N	-0-					-0-
01	0		382	-0-	382 B	382	382	2			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	350	-0-	-70 B	-0-	350	2			N	-0-					-0-
10	0		352	-0-	352 B	352	352	2			N	-0-					-0-
11	0		318	-0-	318 B	670	318	2			N	-0-					-0-
*12	911	N	241	-0-	-670 B	-0-	241	2			N	-0-					-0-
01	0		241	-0-	241 B	241	241	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	0		448	-0-	448 B	448	448	2			N	-0-					-0-
11	0		432	-0-	432 B	880	432	2			N	-0-					-0-
*12	1227	N	347	-0-	-880 B	-0-	347	2			N	-0-					-0-
01	0		347	-0-	347 B	347	347	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	0		139	-0-	139 B	139	139	2			N	-0-					-0-
11	0		140	-0-	140 B	279	140	2			N	-0-					-0-
*12	419	N	140	-0-	-279 B	-0-	140	2			N	-0-					-0-
01	0		140	-0-	140 B	140	140	2			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	706	-0-	-162 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
10	0		735	-0-	735 B	735	735	2			N	-0-					-0-
11	0		701	-0-	701 B	1436	701	2			N	-0-					-0-
*12	2075	N	639	-0-	-1436 B	-0-	639	2			N	-0-					-0-
01	0		639	-0-	639 B	639	639	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	0		547	-0-	547 B	547	547	2			N	-0-					-0-
*12	1102	N	555	-0-	-547 B	-0-	555	2			N	-0-					-0-
01	0		555	-0-	555 B	555	555	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
10	0		198	-0-	198	B	198	198	2			N	-0-					-0-
11	0		200	-0-	200	B	398	200	2			N	-0-					-0-
*12	618	N	220	-0-	-398	B	-0-	220	2			N	-0-					-0-
01	0		220	-0-	220	B	220	220	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

08	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	273	-0-	-57	B	-0-	273	2			N	-0-					-0-
10	310	N	301	-0-	-9	B	-0-	301	2			N	-0-					-0-
11	0		214	-0-	214	B	214	214	2			N	-0-					-0-
*12	429	N	215	-0-	-214	B	-0-	215	2			N	-0-					-0-
01	0		215	-0-	215	B	215	215	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

08	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
11	0		285	-0-	285	B	285	285	2			N	-0-					-0-
*12	576	N	291	-0-	-285	B	-0-	291	2			N	-0-					-0-
01	0		291	-0-	291	B	291	291	2			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
11	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
12	0		832	-0-	832	B	832	832	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	832					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

08	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
10	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
11	1650	N	1503	-0-	-147	B	-0-	1503	3			N	-0-					-0-
12	0		1573	-0-	1573	B	1573	1573	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	1573					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

08	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
10	0		154	-0-	154	B	154	154	2			N	-0-					-0-
*11	378	N	224	-0-	-154	B	-0-	224	2			N	-0-					-0-
12	0		339	-0-	339	B	339	339	2			N	-0-					-0-
01	0		257	-0-	257	B	596	257	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PALO DURO RESOURCES LLC //CONT.// 637389
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	541	-0-	-110 B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
10	0		435	-0-	435 B	435	435	2			N	-0-					-0-
*11	945	N	510	-0-	-435 B	-0-	510	2			N	-0-					-0-
12	0		516	-0-	516 B	516	516	2			N	-0-					-0-
01	0		558	-0-	558 B	1074	558	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1936	N	1936	-0-	-0- B	-0-	102	1	1834	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1994	N	1994	-0-	-0- B	-0-	41	1	1953	3	N	-0-					-0-
10	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
11	1860	N	1642	-0-	-218 B	-0-	1642	3			N	-0-					-0-
12	2046	N	1557	-0-	-489 B	-0-	1557	3			N	-0-					-0-
01	1922	N	927	-0-	-995 B	-0-	927	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2059	N	2059	-0-	-0- B	-0-	109	1	1950	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1915	-0-	-65 B	-0-	40	1	1875	3	N	-0-					-0-
10	0		1924	-0-	1924 B	1924	1924	3			N	-0-					-0-
11	0		2164	-0-	2164 B	4088	2164	3			N	-0-					-0-
12	0		2164	-0-	2164 B	6252	2164	3			N	-0-					-0-
01	0		1331	-0-	1331 B	7583	1331	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1687	-0-	-49 B	-0-	89	1	1598	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1616	-0-	-124 B	-0-	34	1	1582	3	N	-0-					-0-
10	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
01	1860	N	1058	-0-	-802 B	-0-	1058	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2023 - WELL PLUGGED 1/9/23

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1641	N	1641	-0-	-0- B	-0-	87	1	1554	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1715	N	1715	-0-	-0- B	-0-	36	1	1679	3	N	-0-					-0-
10	0		1745	-0-	1745 B	1745	1745	3			N	-0-					-0-
11	0		1621	-0-	1621 B	3366	1621	3			N	-0-					-0-
12	0		1611	-0-	1611 B	4977	1611	3			N	-0-					-0-
01	0		1225	-0-	1225 B	6202	1225	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	377	N	377	-0-	-0-	B	-0-	20	1	357	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	384	N	384	-0-	-0-	B	-0-	8	1	376	3	N	-0-			-0-
10	0		380	-0-	380	B	380	380	3			N	-0-			-0-
11	0		413	-0-	413	B	793	413	3			N	-0-			-0-
12	0		400	-0-	400	B	1193	400	3			N	-0-			-0-
01	0		292	-0-	292	B	1485	292	3			N	-0-			-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

08	1141	N	1141	-0-	-0-	B	-0-	60	1	1081	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1155	N	1155	-0-	-0-	B	-0-	24	1	1131	3	N	-0-			-0-
10	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-			-0-
11	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-			-0-
12	1209	N	1194	-0-	-15	B	-0-	1194	3			N	-0-			-0-
01	1147	N	788	-0-	-359	B	-0-	788	3			N	-0-			-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0		401	-0-	401	B	401	401	3			N	-0-			-0-
11	0		186	-0-	186	B	587	186	3			N	-0-			-0-
12	0		900	-0-	900	B	1487	900	3			N	-0-			-0-
01	0		353	-0-	353	B	1840	353	3			N	-0-			-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

08	1649	N	1649	-0-	-0-	B	-0-	87	1	1562	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1682	N	1682	-0-	-0-	B	-0-	35	1	1647	3	N	-0-			-0-
10	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-			-0-
11	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-			-0-
12	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-			-0-
01	1705	N	1210	-0-	-495	B	-0-	1210	3			N	-0-			-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

08	1347	N	1347	-0-	-0-	B	-0-	71	1	1276	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1380	N	1380	-0-	-0-	B	-0-	29	1	1351	3	N	-0-			-0-
10	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-			-0-
11	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-			-0-
12	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-			-0-
01	1395	N	1025	-0-	-370	B	-0-	1025	3			N	-0-			-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

08	899	N	893	-0-	-6	B	-0-	893	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	870	N	858	-0-	-12	B	-0-	858	3			N	-0-			-0-
10	899	N	851	-0-	-48	B	-0-	851	3			N	-0-			-0-
11	870	N	843	-0-	-27	B	-0-	843	3			N	-0-			-0-
12	899	N	832	-0-	-67	B	-0-	832	3			N	-0-			-0-
01	837	N	811	-0-	-26	B	-0-	811	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	3736	-0-	-139 B	-0-	3736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3343	-0-	-227 B	-0-	3343	3			N	-0-					-0-
10	3410	N	2852	-0-	-558 B	-0-	2852	3			N	-0-					-0-
11	3630	N	3227	-0-	-403 B	-0-	3227	3			N	-0-					-0-
12	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
01	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	55	-0-	-100 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	5	-0-	-205 B	-0-	5	3			N	-0-					-0-
10	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1991	-0-	-117 B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1757	-0-	-133 B	-0-	1757	3			N	-0-					-0-
10	1891	N	1540	-0-	-351 B	-0-	1540	3			N	-0-					-0-
11	1920	N	1778	-0-	-142 B	-0-	1778	3			N	-0-					-0-
12	1829	N	1814	-0-	-15 B	-0-	1814	3			N	-0-					-0-
01	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1091	-0-	-87 B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	645	-0-	-465 B	-0-	645	3			N	-0-					-0-
10	961	N	550	-0-	-411 B	-0-	550	3			N	-0-					-0-
11	1050	N	927	-0-	-123 B	-0-	927	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	528	-0-	-312 B	-0-	528	3			N	-0-					-0-
10	558	N	100	-0-	-458 B	-0-	100	3			N	-0-					-0-
11	930	N	825	-0-	-105 B	-0-	825	3			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2246	-0-	-48 B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1990	-0-	-140 B	-0-	1990	3			N	-0-					-0-
10	2108	N	1650	-0-	-458 B	-0-	1650	3			N	-0-					-0-
11	2160	N	1793	-0-	-367 B	-0-	1793	3			N	-0-					-0-
12	2046	N	2025	-0-	-21 B	-0-	2025	3			N	-0-					-0-
01	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2060	-0-	-40 B	-0-	2060	3			N	-0-					-0-
10	2294	N	1984	-0-	-310 B	-0-	1984	3			N	-0-					-0-
11	2220	N	1925	-0-	-295 B	-0-	1925	3			N	-0-					-0-
12	2139	N	1802	-0-	-337 B	-0-	1802	3			N	-0-					-0-
01	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3510	-0-	-179 B	-0-	3510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3480	-0-	-30 B	-0-	3480	3			N	-0-					-0-
10	3596	N	3584	-0-	-12 B	-0-	3584	3			N	-0-					-0-
11	3459	N	3459	-0-	-0- B	-0-	3459	3			N	-0-					-0-
12	3596	N	3507	-0-	-89 B	-0-	3507	3			N	-0-					-0-
01	3596	N	3556	-0-	-40 B	-0-	3556	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1674	-0-	-93 B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1400	-0-	-130 B	-0-	1400	3			N	-0-					-0-
10	1550	N	1072	-0-	-478 B	-0-	1072	3			N	-0-					-0-
11	1620	N	1278	-0-	-342 B	-0-	1278	3			N	-0-					-0-
12	1457	N	1412	-0-	-45 B	-0-	1412	3			N	-0-					-0-
01	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2208	-0-	-55 B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1924	-0-	-116 B	-0-	1924	3			N	-0-					-0-
10	2077	N	1640	-0-	-437 B	-0-	1640	3			N	-0-					-0-
11	2130	N	1877	-0-	-253 B	-0-	1877	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2535	-0-	-193 B	-0-	2535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2200	-0-	-200 B	-0-	2200	3			N	-0-					-0-
10	2387	N	1802	-0-	-585 B	-0-	1802	3			N	-0-					-0-
11	2460	N	2103	-0-	-357 B	-0-	2103	3			N	-0-					-0-
12	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
01	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1750	-0-	-48 B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1723	-0-	-17 B	-0-	1723	3			N	-0-					-0-
10	1798	N	1763	-0-	-35 B	-0-	1763	3			N	-0-					-0-
11	1680	N	1664	-0-	-16 B	-0-	1664	3			N	-0-					-0-
12	1767	N	1708	-0-	-59 B	-0-	1708	3			N	-0-					-0-
01	1767	N	1712	-0-	-55 B	-0-	1712	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 09/29/2003 TOTAL DEPTH 3405 PERF. 3259 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
10	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
11	2130	N	2078	-0-	-52 B	-0-	2078	3			N	-0-					-0-
12	2263	N	1373	-0-	-890 B	-0-	1373	3			N	-0-					-0-
01	1829	N	1296	-0-	-533 B	-0-	1296	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	0		71	-0-	71 B	71	71	3			N	-0-					-0-
11	0		271	-0-	271 B	342	271	3			N	-0-					-0-
12	0		557	-0-	557 B	899	557	3			N	-0-					-0-
01	0		464	-0-	464 B	1363	464	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	6384	N	6384	-0-	-0- B	-0-	6384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6227	N	6227	-0-	-0- B	-0-	6227	3			N	-0-					-0-
10	6589	N	6589	-0-	-0- B	-0-	6589	3			N	-0-					-0-
11	6180	N	5913	-0-	-267 B	-0-	5913	3			N	-0-					-0-
12	6448	N	5430	-0-	-1018 B	-0-	5430	3			N	-0-					-0-
01	6603	N	5867	-0-	-736 B	-0-	5867	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

08	2387	N	2212	-0-	-175 B	-0-	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2322	-0-	-48 B	-0-	2322	3			N	-0-					-0-
10	2449	N	2342	-0-	-107 B	-0-	2342	3			N	-0-					-0-
11	2130	N	1811	-0-	-319 B	-0-	1811	3			N	-0-					-0-
12	2387	N	1785	-0-	-602 B	-0-	1785	3			N	-0-					-0-
01	2356	N	1753	-0-	-603 B	-0-	1753	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1023	N	862	-0-	-161 B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
10	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
11	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
12	1023	N	547	-0-	-476 B	-0-	547	3			N	-0-					-0-
01	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2458	N	2458	-0-	-0-	B	-0-	2458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
10	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
11	2370	N	1289	-0-	-1081	B	-0-	1289	3			N	-0-					-0-
12	2139	N	916	-0-	-1223	B	-0-	916	3			N	-0-					-0-
01	1767	N	965	-0-	-802	B	-0-	965	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1777	-0-	-114	B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1546	-0-	-164	B	-0-	1546	3			N	-0-					-0-
10	1643	N	1356	-0-	-287	B	-0-	1356	3			N	-0-					-0-
11	1710	N	1517	-0-	-193	B	-0-	1517	3			N	-0-					-0-
12	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
01	1809	N	1809	-0-	-0-	B	-0-	1809	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2600	-0-	58	B	-3051	2600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1535 CANCELLED UNDERAGE -> -1516																		
09	2520	N	2594	-0-	74	B	-1461	2594	3			N	-0-					-0-
10	2418	N	2187	-0-	-231	B	-1461	2187	3			N	-0-					-0-
11	2520	N	2327	-0-	-193	B	-1461	2327	3			N	-0-					-0-
12	2666	N	1125	-0-	-1541	B	-1461	1125	3			N	-0-					-0-
01	2201	N	2606	-0-	405	B	-1056	2606	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1099	-0-	-79	B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	903	-0-	-117	B	-0-	903	3			N	-0-					-0-
10	899	N	636	-0-	-263	B	-0-	636	3			N	-0-					-0-
11	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
12	930	N	469	-0-	-461	B	-0-	469	3			N	-0-					-0-
01	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1951	-0-	-149	B	-0-	1951	3			N	-0-					-0-
10	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
11	2160	N	1597	-0-	-563	B	-0-	1597	3			N	-0-					-0-
12	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
01	2218	N	2218	-0-	-0-	B	-0-	2218	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1942	-0-	-104 B	-0-	1942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1756	-0-	-134 B	-0-	1756	3			N	-0-					-0-
10	1891	N	1542	-0-	-349 B	-0-	1542	3			N	-0-					-0-
11	1890	N	1658	-0-	-232 B	-0-	1658	3			N	-0-					-0-
12	1829	N	1775	-0-	-54 B	-0-	1775	3			N	-0-					-0-
01	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-
10	248	N	70	-0-	-178 B	-0-	70	3			N	-0-					-0-
11	330	N	145	-0-	-185 B	-0-	145	3			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2152	-0-	-18 B	-0-	2152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1905	-0-	-135 B	-0-	1905	3			N	-0-					-0-
10	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
11	2070	N	1924	-0-	-146 B	-0-	1924	3			N	-0-					-0-
12	1984	N	1955	-0-	-29 B	-0-	1955	3			N	-0-					-0-
01	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1374	-0-	-238 B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1124	-0-	-316 B	-0-	1124	3			N	-0-					-0-
10	1209	N	819	-0-	-390 B	-0-	819	3			N	-0-					-0-
11	1320	N	1237	-0-	-83 B	-0-	1237	3			N	-0-					-0-
12	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
01	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	524	-0-	-16	B	-0-	524	3			N	-0-					-0-
10	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
11	570	N	525	-0-	-45	B	-0-	525	3			N	-0-					-0-
12	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2247	-0-	-140	B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2038	-0-	-182	B	-0-	2038	3			N	-0-					-0-
10	0		1795	-0-	1795	B	1795	1795	3			N	-0-					-0-
11	0		1958	-0-	1958	B	3753	1958	3			N	-0-					-0-
12	0		2094	-0-	2094	B	5847	2094	3			N	-0-					-0-
01	0		2241	-0-	2241	B	8088	2241	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2636	-0-	-154	B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2315	-0-	-205	B	-0-	2315	3			N	-0-					-0-
10	2480	N	1831	-0-	-649	B	-0-	1831	3			N	-0-					-0-
11	2550	N	2078	-0-	-472	B	-0-	2078	3			N	-0-					-0-
12	2387	N	2260	-0-	-127	B	-0-	2260	3			N	-0-					-0-
01	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	912	-0-	-80	B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	658	-0-	-92	B	-0-	658	3			N	-0-					-0-
10	744	N	258	-0-	-486	B	-0-	258	3			N	-0-					-0-
11	870	N	528	-0-	-342	B	-0-	528	3			N	-0-					-0-
12	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
01	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1350	-0-	-45	B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1274	-0-	-76	B	-0-	1274	3			N	-0-					-0-
10	1333	N	1209	-0-	-124	B	-0-	1209	3			N	-0-					-0-
11	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
12	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
01	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1572	-0-	-102 B	-0-	1572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1396	-0-	-104 B	-0-	1396	3			N	-0-					-0-
10	0		1198	-0-	1198 B	1198	1198	3			N	-0-					-0-
11	0		1358	-0-	1358 B	2556	1358	3			N	-0-					-0-
12	0		1453	-0-	1453 B	4009	1453	3			N	-0-					-0-
01	0		1561	-0-	1561 B	5570	1561	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	736	-0-	-14 B	-0-	736	3			N	-0-					-0-
10	0		837	-0-	837 B	837	837	3			N	-0-					-0-
11	0		772	-0-	772 B	1609	772	3			N	-0-					-0-
12	0		734	-0-	734 B	2343	734	3			N	-0-					-0-
01	0		840	-0-	840 B	3183	840	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		110	-0-	110 B	110	110	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
10	0		589	-0-	589 B	589	589	3			N	-0-					-0-
11	0		576	-0-	576 B	1165	576	3			N	-0-					-0-
12	0		591	-0-	591 B	1756	591	3			N	-0-					-0-
01	0		588	-0-	588 B	2344	588	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
10	0		636	-0-	636 B	636	636	3			N	-0-					-0-
11	0		598	-0-	598 B	1234	598	3			N	-0-					-0-
12	0		589	-0-	589 B	1823	589	3			N	-0-					-0-
01	0		621	-0-	621 B	2444	621	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
10	0		82	-0-	82 B	82	82	3			N	-0-					-0-
11	0		111	-0-	111 B	193	111	3			N	-0-					-0-
12	0		116	-0-	116 B	309	116	3			N	-0-					-0-
01	0		132	-0-	132 B	441	132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2091	-0-	-69	B	-0-	2091	3			N	-0-					-0-
10	0		1814	-0-	1814	B	1814	1814	3			N	-0-					-0-
11	0		1604	-0-	1604	B	3418	1604	3			N	-0-					-0-
12	0		1642	-0-	1642	B	5060	1642	3			N	-0-					-0-
01	0		1680	-0-	1680	B	6740	1680	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	880	-0-	-50	B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	855	-0-	-15	B	-0-	855	3			N	-0-					-0-
10	0		906	-0-	906	B	906	906	3			N	-0-					-0-
11	0		887	-0-	887	B	1793	887	3			N	-0-					-0-
12	0		879	-0-	879	B	2672	879	3			N	-0-					-0-
01	0		909	-0-	909	B	3581	909	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	767	-0-	-39	B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	691	-0-	-89	B	-0-	691	3			N	-0-					-0-
10	713	N	687	-0-	-26	B	-0-	687	3			N	-0-					-0-
11	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
12	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1958	-0-	-491	B	-0-	1958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1611	-0-	-309	B	-0-	1611	3			N	-0-					-0-
10	1860	N	1302	-0-	-558	B	-0-	1302	3			N	-0-					-0-
11	3000	N	3351	-0-	351	B	351	3351	3			N	-0-					-0-
12	1996	N	1645	-0-	-351	B	-0-	1645	3			N	-0-					-0-
01	1809	N	1809	-0-	-0-	B	-0-	1809	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6	B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	685	-0-	-5	B	-0-	685	3			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
11	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
12	713	N	712	-0-	-1	B	-0-	712	3			N	-0-					-0-
01	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1065	-0-	-144 B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	734	-0-	-76 B	-0-	734	3			N	-0-					-0-
10	713	N	31	-0-	-682 B	-0-	31	3			N	-0-					-0-
11	1020	N	241	-0-	-779 B	-0-	241	3			N	-0-					-0-
12	744	N	629	-0-	-115 B	-0-	629	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2000	-0-	-46 B	-0-	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1476	-0-	-474 B	-0-	1476	3			N	-0-					-0-
10	2015	N	1252	-0-	-763 B	-0-	1252	3			N	-0-					-0-
11	1950	N	871	-0-	-1079 B	-0-	871	3			N	-0-					-0-
12	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
01	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2023 - WELL PLUGGED 1/18/2023

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	806	N	684	-0-	-122 B	-0-	684	3			N	-0-					-0-
01	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	0		263	-0-	263 B	263	263	3			N	-0-					-0-
11	0		665	-0-	665 B	928	665	3			N	-0-					-0-
12	0		371	-0-	371 B	1299	371	3			N	-0-					-0-
01	0		467	-0-	467 B	1766	467	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
10	0		522	-0-	522 B	522	522	3			N	-0-					-0-
11	0		973	-0-	973 B	1495	973	3			N	-0-					-0-
12	0		695	-0-	695 B	2190	695	3			N	-0-					-0-
01	0		829	-0-	829 B	3019	829	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
10	0		953	-0-	953 B	953	953	3			N	-0-					-0-
11	0		1346	-0-	1346 B	2299	1346	3			N	-0-					-0-
12	0		1137	-0-	1137 B	3436	1137	3			N	-0-					-0-
01	0		1079	-0-	1079 B	4515	1079	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

08	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
10	775	N	50	-0-	-725 B	-0-	50	3			N	-0-					-0-
11	810	N	72	-0-	-738 B	-0-	72	3			N	-0-					-0-
12	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
10	0		426	-0-	426 B	426	426	3			N	-0-					-0-
11	0		343	-0-	343 B	769	343	3			N	-0-					-0-
12	0		297	-0-	297 B	1066	297	3			N	-0-					-0-
01	0		287	-0-	287 B	1353	287	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

08	1304	S	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	S	1143	-0-	-117 B	-0-	1143	3			N	-0-					-0-
10	1147	S	583	-0-	-564 B	-0-	583	3			N	-0-					-0-
11	1260	S	1255	-0-	-5 B	-0-	1255	3			N	-0-					-0-
12	1226	S	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
01	1149	S	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12/6/2022

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
10	0		936	-0-	936 B	936	936	3			N	-0-					-0-
11	0		1813	-0-	1813 B	2749	1813	3			N	-0-					-0-
12	0		1455	-0-	1455 B	4204	1455	3			N	-0-					-0-
01	0		1600	-0-	1600 B	5804	1600	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	0		71	-0-	71 B	71	71	3			N	-0-					-0-
11	0		23	-0-	23 B	94	23	3			N	-0-					-0-
12	0		27	-0-	27 B	121	27	3			N	-0-					-0-
01	0		206	-0-	206 B	327	206	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
10	2790	N	1949	-0-	-841 B	-0-	1949	3			N	-0-					-0-
11	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
12	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
01	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
10	1798	N	1424	-0-	-374 B	-0-	1424	3			N	-0-					-0-
11	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
12	2294	N	1958	-0-	-336 B	-0-	1958	3			N	-0-					-0-
01	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1109	-0-	-61 B	-0-	1109	3			N	-0-					-0-
10	1333	N	784	-0-	-549 B	-0-	784	3			N	-0-					-0-
11	1320	N	1126	-0-	-194 B	-0-	1126	3			N	-0-					-0-
12	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	0		571	-0-	571 B	571	571	3			N	-0-					-0-
11	0		815	-0-	815 B	1386	815	3			N	-0-					-0-
12	0		725	-0-	725 B	2111	725	3			N	-0-					-0-
01	0		736	-0-	736 B	2847	736	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	211	-0-	-192 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	140	-0-	-130 B	-0-	140	3			N	-0-					-0-
10	0		51	-0-	51 B	51	51	3			N	-0-					-0-
11	0		37	-0-	37 B	88	37	3			N	-0-					-0-
12	0		22	-0-	22 B	110	22	3			N	-0-					-0-
01	0		21	-0-	21 B	131	21	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
10	1209	N	797	-0-	-412 B	-0-	797	3			N	-0-					-0-
11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
12	1178	N	963	-0-	-215 B	-0-	963	3			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	764	-0-	-286 B	-0-	764	3			N	-0-					-0-
10	1705	N	1308	-0-	-397 B	-0-	1308	3			N	-0-					-0-
11	1860	N	1836	-0-	-24 B	-0-	1836	3			N	-0-					-0-
12	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
10	1178	N	782	-0-	-396 B	-0-	782	3			N	-0-					-0-
11	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
12	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5336	R	3743	-0-	-1593 B	-0-	3743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4290	#	1132	-0-	-3158 B	-3158	1132	3			N	-0-					-0-
10	4433	#	2527	-0-	-1906 B	-5064	2527	3			N	-0-					-0-
11	4290	#	3912	-0-	-378 B	-5442	3912	3			N	-0-					-0-
12	4433	#	3669	-0-	-764 B	-6206	3669	3			N	-0-					-0-
01	4433	#	2863	-0-	-1570 B	-7776	2863	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
10	1674	N	1477	-0-	-197 B	-0-	1477	3			N	-0-					-0-
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
01	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
10	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
10	1705	N	973	-0-	-732 B	-0-	973	3			N	-0-					-0-
11	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
12	1550	N	1434	-0-	-116 B	-0-	1434	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
10	1581	N	923	-0-	-658 B	-0-	923	3			N	-0-					-0-
11	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
12	1395	N	1367	-0-	-28 B	-0-	1367	3			N	-0-					-0-
01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	469	-0-	-101 B	-0-	469	3			N	-0-					-0-
10	589	N	322	-0-	-267 B	-0-	322	3			N	-0-					-0-
11	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
12	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	806	-0-	-248 B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
10	930	N	578	-0-	-352 B	-0-	578	3			N	-0-					-0-
11	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
10	1209	N	806	-0-	-403 B	-0-	806	3			N	-0-					-0-
11	1260	N	1016	-0-	-244 B	-0-	1016	3			N	-0-					-0-
12	1178	N	1009	-0-	-169 B	-0-	1009	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
10	1364	N	894	-0-	-470 B	-0-	894	3			N	-0-					-0-
11	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
12	1302	N	1106	-0-	-196 B	-0-	1106	3			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
10	0		444	-0-	444 B	444	444	3			N	-0-					-0-
11	0		1097	-0-	1097 B	1541	1097	3			N	-0-					-0-
12	0		830	-0-	830 B	2371	830	3			N	-0-					-0-
01	0		939	-0-	939 B	3310	939	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	0		865	-0-	865 B	865	865	3			N	-0-					-0-
11	0		1272	-0-	1272 B	2137	1272	3			N	-0-					-0-
12	0		576	-0-	576 B	2713	576	3			N	-0-					-0-
01	0		1151	-0-	1151 B	3864	1151	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	1302	N	856	-0-	-446 B	-0-	856	3			N	-0-					-0-
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1209	N	900	-0-	-309 B	-0-	900	3			N	-0-					-0-
01	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
10	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2353	-0-	-375 B	-0-	2353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2274	-0-	-6 B	-0-	2274	3			N	-0-					-0-
10	0		1370	-0-	1370 B	1370	1370	3			N	-0-					-0-
11	0		2048	-0-	2048 B	3418	2048	3			N	-0-					-0-
12	0		2123	-0-	2123 B	5541	2123	3			N	-0-					-0-
01	0		1758	-0-	1758 B	7299	1758	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	0		112	-0-	112 B	112	112	3			N	-0-					-0-
11	0		353	-0-	353 B	465	353	3			N	-0-					-0-
12	0		138	-0-	138 B	603	138	3			N	-0-					-0-
01	0		228	-0-	228 B	831	228	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	0		355	-0-	355 B	355	355	3			N	-0-					-0-
11	0		893	-0-	893 B	1248	893	3			N	-0-					-0-
12	0		540	-0-	540 B	1788	540	3			N	-0-					-0-
01	0		735	-0-	735 B	2523	735	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

08	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
10	0		607	-0-	607 B	607	607	3			N	-0-					-0-
11	0		1937	-0-	1937 B	2544	1937	3			N	-0-					-0-
12	0		1060	-0-	1060 B	3604	1060	3			N	-0-					-0-
01	0		1491	-0-	1491 B	5095	1491	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

08	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
10	0		397	-0-	397 B	397	397	3			N	-0-					-0-
11	0		1040	-0-	1040 B	1437	1040	3			N	-0-					-0-
12	0		571	-0-	571 B	2008	571	3			N	-0-					-0-
01	0		793	-0-	793 B	2801	793	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

08	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
10	1271	N	662	-0-	-609 B	-0-	662	3			N	-0-					-0-
11	1530	N	1525	-0-	-5 B	-0-	1525	3			N	-0-					-0-
12	1116	N	897	-0-	-219 B	-0-	897	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
10	2697	N	1364	-0-	-1333 B	-0-	1364	3			N	-0-					-0-
11	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
12	2263	N	2190	-0-	-73 B	-0-	2190	3			N	-0-					-0-
01	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
10	0		110	-0-	110 B	110	110	3			N	-0-					-0-
11	0		532	-0-	532 B	642	532	3			N	-0-					-0-
12	0		410	-0-	410 B	1052	410	3			N	-0-					-0-
01	0		480	-0-	480 B	1532	480	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	506	-0-	-641 B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
10	651	N	449	-0-	-202 B	-0-	449	3			N	-0-					-0-
11	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
01	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
10	1829	N	1184	-0-	-645 B	-0-	1184	3			N	-0-					-0-
11	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
12	1643	N	1510	-0-	-133 B	-0-	1510	3			N	-0-					-0-
01	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

08	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
10	1209	N	789	-0-	-420 B	-0-	789	3			N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
12	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
01	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

08	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
10	0		1797	-0-	1797 B	1797	1797	3			N	-0-					-0-
11	0		2619	-0-	2619 B	4416	2619	3			N	-0-					-0-
12	0		2419	-0-	2419 B	6835	2419	3			N	-0-					-0-
01	0		2442	-0-	2442 B	9277	2442	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

08	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
10	1581	N	806	-0-	-775 B	-0-	806	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1581	N	1561	-0-	-20 B	-0-	1561	3			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

08	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	0		571	-0-	571 B	571	571	3			N	-0-					-0-
11	0		609	-0-	609 B	1180	609	3			N	-0-					-0-
12	0		504	-0-	504 B	1684	504	3			N	-0-					-0-
01	0		581	-0-	581 B	2265	581	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 08/01/1954 TOTAL DEPTH 3300 PERF. 3165 - 3300

08	0		1015	-0-	1015 B	5213	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5213																	
09	0		899	-0-	899 B	6112	899	3			N	-0-					-0-
10	0		515	-0-	515 B	6627	515	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	6627					N	-0-					-0-
12	0		1003	-0-	1003 B	7630	1003	3			N	-0-					-0-
01	0		939	-0-	939 B	8569	939	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
10	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
11	1920	N	1419	-0-	-501 B	-0-	1419	3			N	-0-					-0-
12	1922	N	1057	-0-	-865 B	-0-	1057	3			N	-0-					-0-
01	1984	N	907	-0-	-1077 B	-0-	907	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	498	-0-	-990 B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
10	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
11	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
12	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
01	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	360	N	25	-0-	-335 B	-0-	25	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
11	900	N	143	-0-	-757 B	-0-	143	3			N	-0-					-0-
12	1984	N	1444	-0-	-540 B	-0-	1444	3			N	-0-					-0-
01	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2921	-0-	-117 B	-0-	2921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2477	-0-	-193 B	-0-	2477	3			N	-0-					-0-
10	2914	N	1500	-0-	-1414 B	-0-	1500	3			N	-0-					-0-
11	3004	N	3004	-0-	-0- B	-0-	3004	3			N	-0-					-0-
12	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
01	2738	N	2738	-0-	-0- B	-0-	2738	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
10	1364	N	948	-0-	-416 B	-0-	948	3			N	-0-					-0-
11	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
12	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
10	775	N	451	-0-	-324 B	-0-	451	3			N	-0-					-0-
11	780	N	769	-0-	-11 B	-0-	769	3			N	-0-					-0-
12	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-
01	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
10	713	N	453	-0-	-260 B	-0-	453	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
10	1271	N	817	-0-	-454 B	-0-	817	3			N	-0-					-0-
11	1470	N	1441	-0-	-29 B	-0-	1441	3			N	-0-					-0-
12	1178	N	976	-0-	-202 B	-0-	976	3			N	-0-					-0-
01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
10	1085	N	693	-0-	-392 B	-0-	693	3			N	-0-					-0-
11	1230	N	1198	-0-	-32 B	-0-	1198	3			N	-0-					-0-
12	961	N	821	-0-	-140 B	-0-	821	3			N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

08	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	868	N	592	-0-	-276 B	-0-	592	3			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

08	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	1488	N	1126	-0-	-362 B	-0-	1126	3			N	-0-					-0-
11	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
12	1426	N	1259	-0-	-167 B	-0-	1259	3			N	-0-					-0-
01	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

08	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
10	744	N	449	-0-	-295 B	-0-	449	3			N	-0-					-0-
11	900	N	843	-0-	-57 B	-0-	843	3			N	-0-					-0-
12	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		188	-0-	188 B	188	188	3			N	-0-					-0-
10	0		162	-0-	162 B	350	162	3			N	-0-					-0-
11	0		356	-0-	356 B	706	356	3			N	-0-					-0-
12	0		266	-0-	266 B	972	266	3			N	-0-					-0-
01	0		421	-0-	421 B	1393	421	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		254	-0-	254 B	254	254	3			N	-0-					-0-
10	0		253	-0-	253 B	507	253	3			N	-0-					-0-
11	0		481	-0-	481 B	988	481	3			N	-0-					-0-
12	0		441	-0-	441 B	1429	441	3			N	-0-					-0-
01	0		717	-0-	717 B	2146	717	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
10	961	N	607	-0-	-354 B	-0-	607	3			N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		144	-0-	144 B	144	144	3			N	-0-					-0-
11	0		545	-0-	545 B	689	545	3			N	-0-					-0-
12	0		460	-0-	460 B	1149	460	3			N	-0-					-0-
01	0		309	-0-	309 B	1458	309	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
10	0		1133	-0-	1133 B	1133	1133	3			N	-0-					-0-
11	0		1878	-0-	1878 B	3011	1878	3			N	-0-					-0-
12	0		1580	-0-	1580 B	4591	1580	3			N	-0-					-0-
01	0		1683	-0-	1683 B	6274	1683	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
10	0		766	-0-	766 B	766	766	3			N	-0-					-0-
11	0		1126	-0-	1126 B	1892	1126	3			N	-0-					-0-
12	0		842	-0-	842 B	2734	842	3			N	-0-					-0-
01	0		989	-0-	989 B	3723	989	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
10	0		436	-0-	436 B	436	436	3			N	-0-					-0-
11	0		512	-0-	512 B	948	512	3			N	-0-					-0-
12	0		497	-0-	497 B	1445	497	3			N	-0-					-0-
01	0		420	-0-	420 B	1865	420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
10	930	N	688	-0-	-242	B	-0-	688	3			N	-0-					-0-
11	1290	N	1249	-0-	-41	B	-0-	1249	3			N	-0-					-0-
12	961	N	812	-0-	-149	B	-0-	812	3			N	-0-					-0-
01	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
10	1116	N	842	-0-	-274	B	-0-	842	3			N	-0-					-0-
11	1170	N	1126	-0-	-44	B	-0-	1126	3			N	-0-					-0-
12	961	N	910	-0-	-51	B	-0-	910	3			N	-0-					-0-
01	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
10	961	N	598	-0-	-363	B	-0-	598	3			N	-0-					-0-
11	1110	N	1071	-0-	-39	B	-0-	1071	3			N	-0-					-0-
12	837	N	735	-0-	-102	B	-0-	735	3			N	-0-					-0-
01	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
10	0		509	-0-	509	B	509	509	3			N	-0-					-0-
11	0		791	-0-	791	B	1300	791	3			N	-0-					-0-
12	0		646	-0-	646	B	1946	646	3			N	-0-					-0-
01	0		723	-0-	723	B	2669	723	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
10	0		1030	-0-	1030	B	1030	1030	3			N	-0-					-0-
11	0		1606	-0-	1606	B	2636	1606	3			N	-0-					-0-
12	0		1201	-0-	1201	B	3837	1201	3			N	-0-					-0-
01	0		1477	-0-	1477	B	5314	1477	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1057	-0-	-53	B	-0-	1057	3			N	-0-					-0-
10	0		1138	-0-	1138	B	1138	1138	3			N	-0-					-0-
11	0		1323	-0-	1323	B	2461	1323	3			N	-0-					-0-
12	0		1238	-0-	1238	B	3699	1238	3			N	-0-					-0-
01	0		1302	-0-	1302	B	5001	1302	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
10	1953	N	1496	-0-	-457 B	-0-	1496	3			N	-0-					-0-
11	2130	N	2086	-0-	-44 B	-0-	2086	3			N	-0-					-0-
12	1798	N	1686	-0-	-112 B	-0-	1686	3			N	-0-					-0-
01	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	591	-0-	-91 B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
10	589	N	435	-0-	-154 B	-0-	435	3			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	974	-0-	-948 B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	765	-0-	-585 B	-0-	765	3			N	-0-					-0-
10	1674	N	603	-0-	-1071 B	-0-	603	3			N	-0-					-0-
11	930	N	700	-0-	-230 B	-0-	700	3			N	-0-					-0-
12	806	N	661	-0-	-145 B	-0-	661	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
10	992	N	457	-0-	-535 B	-0-	457	3			N	-0-					-0-
11	1020	N	662	-0-	-358 B	-0-	662	3			N	-0-					-0-
12	930	N	572	-0-	-358 B	-0-	572	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	372	N	246	-0-	-126 B	-0-	246	3			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

08	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
10	1705	N	1173	-0-	-532	B	-0-	1173	3			N	-0-					-0-
11	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
12	1581	N	1539	-0-	-42	B	-0-	1539	3			N	-0-					-0-
01	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

08	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
10	1178	N	826	-0-	-352	B	-0-	826	3			N	-0-					-0-
11	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
12	1271	N	918	-0-	-353	B	-0-	918	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

08	589	N	386	-0-	-203	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	318	-0-	-252	B	-0-	318	3			N	-0-					-0-
10	465	N	202	-0-	-263	B	-0-	202	3			N	-0-					-0-
11	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
12	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
01	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

08	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	0		80	-0-	80	B	80	80	3			N	-0-					-0-
11	0		230	-0-	230	B	310	230	3			N	-0-					-0-
12	0		92	-0-	92	B	402	92	3			N	-0-					-0-
01	0		116	-0-	116	B	518	116	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3076	N	2847	-0-	-229 B	-0-	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	5531	-0-	2531 B	2531	5531	3			N	-0-					-0-
10	3711	R	1180	-0-	-2531 B	-0-	1180	3			N	-0-					-0-
11	3210	#	1739	-0-	-1471 B	-1471	1739	3			N	-0-					-0-
12	5704	#	1207	-0-	-4497 B	-5968	1207	3			N	-0-					-0-
01	5704	#	1245	-0-	-4459 B	-10427	1245	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1638	-0-	-5 B	-0-	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
10	0		1628	-0-	1628 B	1628	1628	3			N	-0-					-0-
11	0		1575	-0-	1575 B	3203	1575	3			N	-0-					-0-
12	0		1142	-0-	1142 B	4345	1142	3			N	-0-					-0-
01	0		1003	-0-	1003 B	5348	1003	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
10	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
11	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
12	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
01	899	N	885	-0-	-14 B	-0-	885	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	N	2337	-0-	-0- B	-0-	123	1	2214	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2317	N	2317	-0-	-0- B	-0-	48	1	2269	3	N	-0-					-0-
10	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
11	2250	N	2243	-0-	-7 B	-0-	2243	3			N	-0-					-0-
12	2387	N	2249	-0-	-138 B	-0-	2249	3			N	-0-					-0-
01	2294	N	1281	-0-	-1013 B	-0-	1281	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
12	496	N	259	-0-	-237 B	-0-	259	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	0		425	-0-	425 B	425	425	3			N	-0-					-0-
11	0		727	-0-	727 B	1152	727	3			N	-0-					-0-
12	0		490	-0-	490 B	1642	490	3			N	-0-					-0-
01	0		654	-0-	654 B	2296	654	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
10	0		1072	-0-	1072 B	1072	1072	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	1072					N	-0-					-0-
12	0		1857	-0-	1857 B	2929	1857	3			N	-0-					-0-
01	0		2336	-0-	2336 B	5265	2336	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
10	558	N	333	-0-	-225	B	-0-	333	3			N	-0-					-0-
11	660	N	630	-0-	-30	B	-0-	630	3			N	-0-					-0-
12	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
01	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	N	1801	-0-	-0-	B	-0-	95	1	1706	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1807	N	1807	-0-	-0-	B	-0-	38	1	1769	3	N	-0-					-0-
10	0		1807	-0-	1807	B	1807	1807	3			N	-0-					-0-
11	0		1804	-0-	1804	B	3611	1804	3			N	-0-					-0-
12	0		1817	-0-	1817	B	5428	1817	3			N	-0-					-0-
01	0		1059	-0-	1059	B	6487	1059	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	759	-0-	-47	B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	777	-0-	-3	B	-0-	777	3			N	-0-					-0-
10	0		798	-0-	798	B	798	798	3			N	-0-					-0-
11	0		766	-0-	766	B	1564	766	3			N	-0-					-0-
12	0		780	-0-	780	B	2344	780	3			N	-0-					-0-
01	0		789	-0-	789	B	3133	789	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1496	-0-	-147	B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
10	0		2516	-0-	2516	B	2516	2516	3			N	-0-					-0-
11	0		2344	-0-	2344	B	4860	2344	3			N	-0-					-0-
12	0		2267	-0-	2267	B	7127	2267	3			N	-0-					-0-
01	0		2266	-0-	2266	B	9393	2266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	0		663	-0-	663 B	663	663	3			N	-0-					-0-
11	0		956	-0-	956 B	1619	956	3			N	-0-					-0-
12	0		739	-0-	739 B	2358	739	3			N	-0-					-0-
01	0		835	-0-	835 B	3193	835	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

08	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

08	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2022 - WELL PLUGGED 12/13/22

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

08	283 N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210 N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
10	0	141	-0-	141	B	141	141	3			N	-0-					-0-
11	0	289	-0-	289	B	430	289	3			N	-0-					-0-
12	0	307	-0-	307	B	737	307	3			N	-0-					-0-
01	0	313	-0-	313	B	1050	313	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

08	2160 N	2160	-0-	-0-	B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710 N	1428	-0-	-282	B	-0-	1428	3			N	-0-					-0-
10	2015 N	1224	-0-	-791	B	-0-	1224	3			N	-0-					-0-
11	2158 N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
12	1867 N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
01	1902 N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

08	335 N	335	-0-	-0-	B	-0-	18	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344 N	344	-0-	-0-	B	-0-	7	1	337	3	N	-0-					-0-
10	0	352	-0-	352	B	352	352	3			N	-0-					-0-
11	0	341	-0-	341	B	693	341	3			N	-0-					-0-
12	0	312	-0-	312	B	1005	312	3			N	-0-					-0-
01	0	219	-0-	219	B	1224	219	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2829	N	2829	-0-	-0-	B	-0-	2829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2519	-0-	-211	B	-0-	2519	3			N	-0-					-0-
10	2759	N	2295	-0-	-464	B	-0-	2295	3			N	-0-					-0-
11	2730	N	2272	-0-	-458	B	-0-	2272	3			N	-0-					-0-
12	2604	N	1891	-0-	-713	B	-0-	1891	3			N	-0-					-0-
01	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

08	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
10	2294	N	1364	-0-	-930	B	-0-	1364	3			N	-0-					-0-
11	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
12	2108	N	1912	-0-	-196	B	-0-	1912	3			N	-0-					-0-
01	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

08	1333	N	1182	-0-	-151	B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
11	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
12	1271	N	1136	-0-	-135	B	-0-	1136	3			N	-0-					-0-
01	1302	N	1098	-0-	-204	B	-0-	1098	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

08	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
10	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
11	2070	N	2003	-0-	-67	B	-0-	2003	3			N	-0-					-0-
12	2356	N	1884	-0-	-472	B	-0-	1884	3			N	-0-					-0-
01	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

08	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
10	0		721	-0-	721	B	721	721	3			N	-0-					-0-
11	0		1272	-0-	1272	B	1993	1272	3			N	-0-					-0-
12	0		908	-0-	908	B	2901	908	3			N	-0-					-0-
01	0		1135	-0-	1135	B	4036	1135	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

08	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
10	0		461	-0-	461	B	461	461	3			N	-0-					-0-
11	0		1079	-0-	1079	B	1540	1079	3			N	-0-					-0-
12	0		554	-0-	554	B	2094	554	3			N	-0-					-0-
01	0		751	-0-	751	B	2845	751	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
10	0		917	-0-	917 B	917	917	3			N	-0-					-0-
11	0		1366	-0-	1366 B	2283	1366	3			N	-0-					-0-
12	0		877	-0-	877 B	3160	877	3			N	-0-					-0-
01	0		1142	-0-	1142 B	4302	1142	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
10	0		1410	-0-	1410 B	1410	1410	3			N	-0-					-0-
11	0		1790	-0-	1790 B	3200	1790	3			N	-0-					-0-
12	0		861	-0-	861 B	4061	861	3			N	-0-					-0-
01	0		1274	-0-	1274 B	5335	1274	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	#	3371	-0-	-690 B	-729	3371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -729																	
09	3930	#	2991	-0-	-939 B	-1668	2991	3			N	-0-					-0-
10	4061	#	1231	-0-	-2830 B	-4498	1231	3			N	-0-					-0-
11	3930	#	2580	-0-	-1350 B	-5848	2580	3			N	-0-					-0-
12	4061	#	1617	-0-	-2444 B	-8292	1617	3			N	-0-					-0-
01	4061	#	1061	-0-	-3000 B	-11292	1061	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	636	-0-	-24 B	-0-	636	3			N	-0-					-0-
10	682	N	460	-0-	-222 B	-0-	460	3			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
*12	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3226	-0-	126 B	735	3226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 735																	
09	3740	R	3005	-0-	-735 B	-0-	3005	3			N	-0-					-0-
10	3441	#	1638	-0-	-1803 B	-1803	1638	3			N	-0-					-0-
11	3330	#	2676	-0-	-654 B	-2457	2676	3			N	-0-					-0-
12	3441	#	2743	-0-	-698 B	-3155	2743	3			N	-0-					-0-
01	3441	#	2207	-0-	-1234 B	-4389	2207	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1262	N	1262	-0-	-0- B	-0-	1262	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1050	N	1050	-0-	-0- B	-0-	1050	3		N	-0-			-0-
10	1209	N	836	-0-	-373 B	-0-	836	3		N	-0-			-0-
11	1265	N	1265	-0-	-0- B	-0-	1265	3		N	-0-			-0-
12	1085	N	1037	-0-	-48 B	-0-	1037	3		N	-0-			-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3		N	-0-			-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2359	N	2359	-0-	-0- B	-0-	2359	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2340	N	2240	-0-	-100 B	-0-	2240	3		N	-0-			-0-
10	2418	N	1292	-0-	-1126 B	-0-	1292	3		N	-0-			-0-
11	2280	N	2102	-0-	-178 B	-0-	2102	3		N	-0-			-0-
12	2325	N	1925	-0-	-400 B	-0-	1925	3		N	-0-			-0-
01	1560	N	1560	-0-	-0- B	-0-	1560	3		N	-0-			-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1020	-0-	-65 B	-0-	1020	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1256	N	1256	-0-	-0- B	-0-	1256	3		N	-0-			-0-
10	1457	N	115	-0-	-1342 B	-0-	115	3		N	-0-			-0-
11	990	N	971	-0-	-19 B	-0-	971	3		N	-0-			-0-
12	1302	N	581	-0-	-721 B	-0-	581	3		N	-0-			-0-
01	1102	N	1102	-0-	-0- B	-0-	1102	3		N	-0-			-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	773	N	773	-0-	-0- B	-0-	773	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	566	N	566	-0-	-0- B	-0-	566	3		N	-0-			-0-
10	0		483	-0-	483 B	483	483	3		N	-0-			-0-
11	0		761	-0-	761 B	1244	761	3		N	-0-			-0-
12	0		531	-0-	531 B	1775	531	3		N	-0-			-0-
01	0		673	-0-	673 B	2448	673	3		N	-0-			-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3062	N	3062	-0-	-0- B	-0-	3062	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3000	N	2959	-0-	-41 B	-0-	2959	3		N	-0-			-0-
10	0		1869	-0-	1869 B	1869	1869	3		N	-0-			-0-
11	0		3214	-0-	3214 B	5083	3214	3		N	-0-			-0-
12	0		2802	-0-	2802 B	7885	2802	3		N	-0-			-0-
01	0		2945	-0-	2945 B	10830	2945	3		N	-0-			-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	811	-0-	-119 B	-0-	811	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	840	N	694	-0-	-146 B	-0-	694	3		N	-0-			-0-
10	0		525	-0-	525 B	525	525	3		N	-0-			-0-
11	0		1298	-0-	1298 B	1823	1298	3		N	-0-			-0-
12	0		1330	-0-	1330 B	3153	1330	3		N	-0-			-0-
01	0		969	-0-	969 B	4122	969	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
10	0		1132	-0-	1132	B	1132	1132	3			N	-0-					-0-
11	0		1566	-0-	1566	B	2698	1566	3			N	-0-					-0-
12	0		1188	-0-	1188	B	3886	1188	3			N	-0-					-0-
01	0		1399	-0-	1399	B	5285	1399	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	N	6157	-0-	-694	B	-0-	6157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5637	N	5637	-0-	-0-	B	-0-	5637	3			N	-0-					-0-
10	6572	N	2256	-0-	-4316	B	-0-	2256	3			N	-0-					-0-
11	5970	N	4810	-0-	-1160	B	-0-	4810	3			N	-0-					-0-
12	5828	N	5780	-0-	-48	B	-0-	5780	3			N	-0-					-0-
01	4406	N	4406	-0-	-0-	B	-0-	4406	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
10	0		928	-0-	928	B	928	928	3			N	-0-					-0-
11	0		1234	-0-	1234	B	2162	1234	3			N	-0-					-0-
12	0		1000	-0-	1000	B	3162	1000	3			N	-0-					-0-
01	0		1113	-0-	1113	B	4275	1113	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	741	-0-	-34	B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	689	-0-	-61	B	-0-	689	3			N	-0-					-0-
10	775	N	375	-0-	-400	B	-0-	375	3			N	-0-					-0-
11	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
12	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
01	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
10	0		228	-0-	228 B	228	228	3			N	-0-					-0-
11	0		370	-0-	370 B	598	370	3			N	-0-					-0-
12	0		354	-0-	354 B	952	354	3			N	-0-					-0-
01	0		335	-0-	335 B	1287	335	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	827	-0-	-73 B	-0-	827	3			N	-0-					-0-
10	837	N	750	-0-	-87 B	-0-	750	3			N	-0-					-0-
11	900	N	820	-0-	-80 B	-0-	820	3			N	-0-					-0-
12	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
11	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	465	N	309	-0-	-156 B	-0-	309	3			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
12	496	N	351	-0-	-145 B	-0-	351	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1334	-0-	-30 B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1099	-0-	-131 B	-0-	1099	3			N	-0-					-0-
10	1271	N	786	-0-	-485 B	-0-	786	3			N	-0-					-0-
11	1290	N	1013	-0-	-277 B	-0-	1013	3			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	674	-0-	-132 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	681	-0-	-219 B	-0-	681	3			N	-0-					-0-
10	0		725	-0-	725 B	725	725	3			N	-0-					-0-
11	0		512	-0-	512 B	1237	512	3			N	-0-					-0-
12	0		672	-0-	672 B	1909	672	3			N	-0-					-0-
01	0		565	-0-	565 B	2474	565	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1358	-0-	-112 B	-0-	1358	3			N	-0-					-0-
10	0		948	-0-	948 B	948	948	3			N	-0-					-0-
11	0		1220	-0-	1220 B	2168	1220	3			N	-0-					-0-
12	0		1378	-0-	1378 B	3546	1378	3			N	-0-					-0-
01	0		1452	-0-	1452 B	4998	1452	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	840	N	52	-0-	-788 B	-0-	52	3			N	-0-					-0-
12	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1150	-0-	-121 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	720	-0-	-360 B	-0-	720	3			N	-0-					-0-
10	0		738	-0-	738 B	738	738	3			N	-0-					-0-
11	0		1178	-0-	1178 B	1916	1178	3			N	-0-					-0-
12	0		1284	-0-	1284 B	3200	1284	3			N	-0-					-0-
01	0		1227	-0-	1227 B	4427	1227	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1398	-0-	-59 B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1301	-0-	-109 B	-0-	1301	3			N	-0-					-0-
10	0		1217	-0-	1217 B	1217	1217	3			N	-0-					-0-
11	0		1337	-0-	1337 B	2554	1337	3			N	-0-					-0-
12	0		1437	-0-	1437 B	3991	1437	3			N	-0-					-0-
01	0		1419	-0-	1419 B	5410	1419	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
10	0		690	-0-	690 B	690	690	3			N	-0-					-0-
11	0		1159	-0-	1159 B	1849	1159	3			N	-0-					-0-
12	0		860	-0-	860 B	2709	860	3			N	-0-					-0-
01	0		991	-0-	991 B	3700	991	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
10	1798	N	915	-0-	-883 B	-0-	915	3			N	-0-					-0-
11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
12	1705	N	1472	-0-	-233 B	-0-	1472	3			N	-0-					-0-
01	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

08	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

08	1116	N	1062	-0-	-54 B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1016	-0-	-4 B	-0-	1016	3			N	-0-					-0-
10	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
11	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

08	2790	N	3538	-0-	748 B	-16617	3538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11086 CANCELLED UNDERAGE -> -5531																	
09	0		3065	-0-	3065 B	-8021	3065	3			N	-0-					-0-
10	0		3055	-0-	3055 B	-4966	3055	3			N	-0-					-0-
11	0		2835	-0-	2835 B	-2131	2835	3			N	-0-					-0-
12	0		2847	-0-	2847 B	716	2847	3			N	-0-					-0-
01	0		2104	-0-	2104 B	2820	2104	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

08	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
10	1395	N	947	-0-	-448 B	-0-	947	3			N	-0-					-0-
11	1590	N	1569	-0-	-21 B	-0-	1569	3			N	-0-					-0-
12	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
01	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		36	-0-	36 B	36	36	3			N	-0-					-0-
12	0		10	-0-	10 B	46	10	3			N	-0-					-0-
01	0		58	-0-	58 B	104	58	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
12	527	N	255	-0-	-272 B	-0-	255	3			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	257	-0-	-115 B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	496	N	373	-0-	-123 B	-0-	373	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	0		1023	-0-	1023 B	1023	1023	3			N	-0-					-0-
11	0		1557	-0-	1557 B	2580	1557	3			N	-0-					-0-
12	0		1513	-0-	1513 B	4093	1513	3			N	-0-					-0-
01	0		1427	-0-	1427 B	5520	1427	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
10	0		179	-0-	179 B	179	179	3			N	-0-					-0-
11	0		211	-0-	211 B	390	211	3			N	-0-					-0-
12	0		203	-0-	203 B	593	203	3			N	-0-					-0-
01	0		197	-0-	197 B	790	197	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	620	N	404	-0-	-216 B	-0-	404	3			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
10	0		676	-0-	676 B	676	676	3			N	-0-					-0-
11	0		1056	-0-	1056 B	1732	1056	3			N	-0-					-0-
12	0		741	-0-	741 B	2473	741	3			N	-0-					-0-
01	0		980	-0-	980 B	3453	980	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

08	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
10	1922	N	1591	-0-	-331 B	-0-	1591	3			N	-0-					-0-
11	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
12	1798	N	1688	-0-	-110 B	-0-	1688	3			N	-0-					-0-
01	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

08	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
10	2015	N	1060	-0-	-955 B	-0-	1060	3			N	-0-					-0-
11	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
12	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
01	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

08	930	N	838	-0-	-92 B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
10	558	N	18	-0-	-540 B	-0-	18	3			N	-0-					-0-
11	810	N	133	-0-	-677 B	-0-	133	3			N	-0-					-0-
12	620	N	375	-0-	-245 B	-0-	375	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

08	1209	N	1110	-0-	-99 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	900	-0-	-90 B	-0-	900	3			N	-0-					-0-
10	1023	N	594	-0-	-429 B	-0-	594	3			N	-0-					-0-
11	1080	N	806	-0-	-274 B	-0-	806	3			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
01	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2432	-0-	-110 B	-0-	2432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2171	-0-	-259 B	-0-	2171	3			N	-0-					-0-
10	2046	N	1878	-0-	-168 B	-0-	1878	3			N	-0-					-0-
11	2340	N	2097	-0-	-243 B	-0-	2097	3			N	-0-					-0-
12	2232	N	2035	-0-	-197 B	-0-	2035	3			N	-0-					-0-
01	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	235	-0-	-633 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		88	-0-	88 B	88	88	3			N	-0-					-0-
11	0		171	-0-	171 B	259	171	3			N	-0-					-0-
12	0		651	-0-	651 B	910	651	3			N	-0-					-0-
01	0		704	-0-	704 B	1614	704	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
10	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
12	775	N	720	-0-	-55 B	-0-	720	3			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2757	-0-	-95 B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2382	-0-	-168 B	-0-	2382	3			N	-0-					-0-
10	2821	N	1677	-0-	-1144 B	-0-	1677	3			N	-0-					-0-
11	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
12	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
01	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
10	992	N	478	-0-	-514 B	-0-	478	3			N	-0-					-0-
11	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	935	-0-	-115 B	-0-	935	3			N	-0-					-0-
10	961	N	794	-0-	-167 B	-0-	794	3			N	-0-					-0-
11	990	N	873	-0-	-117 B	-0-	873	3			N	-0-					-0-
12	961	N	752	-0-	-209 B	-0-	752	3			N	-0-					-0-
01	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2331	-0-	-118 B	-0-	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2088	-0-	-162 B	-0-	2088	3			N	-0-					-0-
10	2201	N	1679	-0-	-522 B	-0-	1679	3			N	-0-					-0-
11	2250	N	1742	-0-	-508 B	-0-	1742	3			N	-0-					-0-
12	2170	N	1954	-0-	-216 B	-0-	1954	3			N	-0-					-0-
01	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	N	4032	-0-	-1331 B	-0-	4032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5543	N	5543	-0-	-0- B	-0-	5543	3			N	-0-					-0-
10	0		4561	-0-	4561 B	4561	4561	3			N	-0-					-0-
11	0		5154	-0-	5154 B	9715	5154	3			N	-0-					-0-
12	0		5389	-0-	5389 B	15104	5389	3			N	-0-					-0-
01	0		5566	-0-	5566 B	20670	5566	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2211	-0-	-145 B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
10	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
11	2130	N	2047	-0-	-83 B	-0-	2047	3			N	-0-					-0-
12	2201	N	2123	-0-	-78 B	-0-	2123	3			N	-0-					-0-
01	2294	N	2283	-0-	-11 B	-0-	2283	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	801	-0-	-36 B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					-0-
01	837	N	770	-0-	-67 B	-0-	770	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1069	-0-	-171 B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
10	0		531	-0-	531 B	531	531	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	531					N	-0-					-0-
12	0		904	-0-	904 B	1435	904	3			N	-0-					-0-
01	0		1057	-0-	1057 B	2492	1057	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
10	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
11	1530	N	1257	-0-	-273 B	-0-	1257	3			N	-0-					-0-
12	1302	N	1137	-0-	-165 B	-0-	1137	3			N	-0-					-0-
01	1488	N	1428	-0-	-60 B	-0-	1428	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
10	992	N	690	-0-	-302 B	-0-	690	3			N	-0-					-0-
11	1140	N	1124	-0-	-16 B	-0-	1124	3			N	-0-					-0-
12	992	N	827	-0-	-165 B	-0-	827	3			N	-0-					-0-
01	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
10	1116	N	611	-0-	-505 B	-0-	611	3			N	-0-					-0-
11	1200	N	1199	-0-	-1 B	-0-	1199	3			N	-0-					-0-
12	1085	N	829	-0-	-256 B	-0-	829	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	655	-0-	-58 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
10	651	N	460	-0-	-191 B	-0-	460	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	372	N	238	-0-	-134 B	-0-	238	3			N	-0-					-0-
11	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-
12	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
10	0		215	-0-	215 B	215	215	3			N	-0-					-0-
11	0		365	-0-	365 B	580	365	3			N	-0-					-0-
12	0		355	-0-	355 B	935	355	3			N	-0-					-0-
01	0		336	-0-	336 B	1271	336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
10	682	N	379	-0-	-303 B	-0-	379	3			N	-0-					-0-
11	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
12	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

08	1426	N	77	-0-	-1349 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	12	-0-	-198 B	-0-	12	3			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
11	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	0		123	-0-	123 B	123	123	3			N	-0-					-0-
11	0		415	-0-	415 B	538	415	3			N	-0-					-0-
12	0		605	-0-	605 B	1143	605	3			N	-0-					-0-
01	0		575	-0-	575 B	1718	575	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
10	0		544	-0-	544 B	544	544	3			N	-0-					-0-
11	0		1069	-0-	1069 B	1613	1069	3			N	-0-					-0-
12	0		730	-0-	730 B	2343	730	3			N	-0-					-0-
01	0		885	-0-	885 B	3228	885	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	696	-0-	-54	B	-0-	696	3			N	-0-					-0-
10	682	N	631	-0-	-51	B	-0-	631	3			N	-0-					-0-
11	750	N	709	-0-	-41	B	-0-	709	3			N	-0-					-0-
12	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
01	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1336	-0-	-276	B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
10	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
11	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
01	1209	N	182	-0-	-1027	B	-0-	182	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1698	-0-	-193	B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
10	1829	N	1814	-0-	-15	B	-0-	1814	3			N	-0-					-0-
11	1650	N	1649	-0-	-1	B	-0-	1649	3			N	-0-					-0-
12	1829	N	1362	-0-	-467	B	-0-	1362	3			N	-0-					-0-
01	1829	N	1388	-0-	-441	B	-0-	1388	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1276	-0-	-74 B	-0-	1276	3			N	-0-					-0-
10	0		916	-0-	916 B	916	916	3			N	-0-					-0-
11	0		1457	-0-	1457 B	2373	1457	3			N	-0-					-0-
12	0		1466	-0-	1466 B	3839	1466	3			N	-0-					-0-
01	0		1395	-0-	1395 B	5234	1395	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	3045	-0-	-24 B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
10	0		2400	-0-	2400 B	2400	2400	3			N	-0-					-0-
11	0		2296	-0-	2296 B	4696	2296	3			N	-0-					-0-
12	0		2231	-0-	2231 B	6927	2231	3			N	-0-					-0-
01	0		2244	-0-	2244 B	9171	2244	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	0		513	-0-	513 B	513	513	3			N	-0-					-0-
11	0		912	-0-	912 B	1425	912	3			N	-0-					-0-
12	0		845	-0-	845 B	2270	845	3			N	-0-					-0-
01	0		869	-0-	869 B	3139	869	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
10	961	N	541	-0-	-420 B	-0-	541	3			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-
*01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	927	-0-	-123 B	-0-	927	3			N	-0-					-0-
10	0		869	-0-	869 B	869	869	3			N	-0-					-0-
11	0		884	-0-	884 B	1753	884	3			N	-0-					-0-
12	0		807	-0-	807 B	2560	807	3			N	-0-					-0-
01	0		831	-0-	831 B	3391	831	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	74	-0-	-236 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	41	-0-	-139 B	-0-	41	3			N	-0-					-0-
10	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
10	1116	N	727	-0-	-389	B	-0-	727	3			N	-0-					-0-
11	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
12	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
01	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	589	-0-	-41	B	-0-	589	3			N	-0-					-0-
10	651	N	138	-0-	-513	B	-0-	138	3			N	-0-					-0-
11	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
12	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
01	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1418	-0-	-380	B	-1229	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1229																		
09	1350	N	1059	-0-	-291	B	-1229	1059	3			N	-0-					-0-
10	0		227	-0-	227	B	-1002	227	3			N	-0-					-0-
11	1380	N	1173	-0-	-207	B	-1002	1173	3			N	-0-					-0-
12	0		841	-0-	841	B	-161	841	3			N	-0-					-0-
01	0		199	-0-	199	B	38	199	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
10	1116	N	594	-0-	-522	B	-0-	594	3			N	-0-					-0-
11	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
12	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
01	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
10	682	N	283	-0-	-399	B	-0-	283	3			N	-0-					-0-
11	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
12	713	N	604	-0-	-109	B	-0-	604	3			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1449	-0-	-81 B	-0-	1449	3			N	-0-					-0-
10	1550	N	1321	-0-	-229 B	-0-	1321	3			N	-0-					-0-
11	1500	N	1488	-0-	-12 B	-0-	1488	3			N	-0-					-0-
12	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
01	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1007	-0-	-78 B	-13619	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6918 CANCELLED UNDERAGE -> -6701																	
09	990	N	902	-0-	-88 B	-6918	902	3			N	-0-					-0-
10	0		788	-0-	788 B	-6130	788	3			N	-0-					-0-
11	960	N	926	-0-	-34 B	-6130	926	3			N	-0-					-0-
12	0		1024	-0-	1024 B	-5106	1024	3			N	-0-					-0-
01	0		1041	-0-	1041 B	-4065	1041	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	0		313	-0-	313 B	313	313	3			N	-0-					-0-
11	0		612	-0-	612 B	925	612	3			N	-0-					-0-
12	0		367	-0-	367 B	1292	367	3			N	-0-					-0-
01	0		341	-0-	341 B	1633	341	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	0		357	-0-	357 B	357	357	3			N	-0-					-0-
11	0		698	-0-	698 B	1055	698	3			N	-0-					-0-
12	0		437	-0-	437 B	1492	437	3			N	-0-					-0-
01	0		516	-0-	516 B	2008	516	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1027	-0-	-113 B	-0-	1027	3			N	-0-					-0-
10	0		826	-0-	826 B	826	826	3			N	-0-					-0-
11	0		943	-0-	943 B	1769	943	3			N	-0-					-0-
12	0		1061	-0-	1061 B	2830	1061	3			N	-0-					-0-
01	0		1146	-0-	1146 B	3976	1146	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-
10	0		498	-0-	498 B	498	498	3			N	-0-					-0-
11	0		609	-0-	609 B	1107	609	3			N	-0-					-0-
12	0		676	-0-	676 B	1783	676	3			N	-0-					-0-
01	0		701	-0-	701 B	2484	701	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	0		597	-0-	597	B	597	597	3			N	-0-					-0-
11	0		557	-0-	557	B	1154	557	3			N	-0-					-0-
12	0		576	-0-	576	B	1730	576	3			N	-0-					-0-
01	0		561	-0-	561	B	2291	561	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2466	-0-	-45	B	-0-	2466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2415	-0-	-15	B	-0-	2415	3			N	-0-					-0-
10	2449	N	2014	-0-	-435	B	-0-	2014	3			N	-0-					-0-
11	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-
12	2511	N	2507	-0-	-4	B	-0-	2507	3			N	-0-					-0-
01	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	952	-0-	-9	B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
10	0		666	-0-	666	B	666	666	3			N	-0-					-0-
11	1725	N	1059	-0-	-666	B	-0-	1059	3			N	-0-					-0-
12	0		964	-0-	964	B	964	964	3			N	-0-					-0-
01	0		927	-0-	927	B	1891	927	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
10	527	N	397	-0-	-130	B	-0-	397	3			N	-0-					-0-
11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
12	651	N	570	-0-	-81	B	-0-	570	3			N	-0-					-0-
01	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	0		606	-0-	606	B	606	606	3			N	-0-					-0-
11	0		950	-0-	950	B	1556	950	3			N	-0-					-0-
12	0		750	-0-	750	B	2306	750	3			N	-0-					-0-
01	0		837	-0-	837	B	3143	837	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

08	651	N	607	-0-	-44	B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
10	589	N	502	-0-	-87	B	-0-	502	3			N	-0-					-0-
11	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
12	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
01	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

08	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
10	930	N	623	-0-	-307	B	-0-	623	3			N	-0-					-0-
11	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
12	806	N	769	-0-	-37	B	-0-	769	3			N	-0-					-0-
01	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

08	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
10	744	N	459	-0-	-285	B	-0-	459	3			N	-0-					-0-
11	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
12	775	N	572	-0-	-203	B	-0-	572	3			N	-0-					-0-
01	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

08	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
10	1147	N	895	-0-	-252	B	-0-	895	3			N	-0-					-0-
11	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
12	992	N	903	-0-	-89	B	-0-	903	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

08	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	947	-0-	-13	B	-0-	947	3			N	-0-					-0-
10	1116	N	769	-0-	-347	B	-0-	769	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
10	930	N	675	-0-	-255 B	-0-	675	3			N	-0-					-0-
11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
12	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
01	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
10	1550	N	1027	-0-	-523 B	-0-	1027	3			N	-0-					-0-
11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
12	1426	N	1109	-0-	-317 B	-0-	1109	3			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
10	930	N	483	-0-	-447 B	-0-	483	3			N	-0-					-0-
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
10	1705	N	456	-0-	-1249 B	-0-	456	3			N	-0-					-0-
11	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
12	1674	N	1227	-0-	-447 B	-0-	1227	3			N	-0-					-0-
01	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	527	N	369	-0-	-158 B	-0-	369	3			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
10	744	N	548	-0-	-196 B	-0-	548	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	713	N	628	-0-	-85 B	-0-	628	3			N	-0-					-0-
01	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
10	961	N	550	-0-	-411 B	-0-	550	3			N	-0-					-0-
11	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
12	868	N	743	-0-	-125 B	-0-	743	3			N	-0-					-0-
01	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	122	-0-	-148 B	-0-	122	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1331	-0-	-33 B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1267	-0-	-23 B	-0-	1267	3			N	-0-					-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
11	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
12	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-					-0-
01	1395	N	1378	-0-	-17 B	-0-	1378	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
12	2170	N	1593	-0-	-577 B	-0-	1593	3			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
10	0		381	-0-	381 B	381	381	3			N	-0-					-0-
11	0		367	-0-	367 B	748	367	3			N	-0-					-0-
12	0		385	-0-	385 B	1133	385	3			N	-0-					-0-
01	0		381	-0-	381 B	1514	381	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1627	-0-	-295 B	-0-	1627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1498	-0-	-212 B	-0-	1498	3			N	-0-					-0-
10	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
11	1560	N	1229	-0-	-331 B	-0-	1229	3			N	-0-					-0-
12	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
01	1829	N	1568	-0-	-261 B	-0-	1568	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
01	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-
11	720	N	714	-0-	-6 B	-0-	714	3			N	-0-					-0-
12	527	N	360	-0-	-167 B	-0-	360	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	1581	N	994	-0-	-587 B	-0-	994	3			N	-0-					-0-
11	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
12	1426	N	1375	-0-	-51 B	-0-	1375	3			N	-0-					-0-
01	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		88	-0-	88 B	88	88	3			N	-0-					-0-
10	0		91	-0-	91 B	179	91	3			N	-0-					-0-
11	0		137	-0-	137 B	316	137	3			N	-0-					-0-
12	0		141	-0-	141 B	457	141	3			N	-0-					-0-
01	0		274	-0-	274 B	731	274	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	599	-0-	-455 B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	562	-0-	-248 B	-0-	562	3			N	-0-					-0-
10	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
11	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
01	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
10	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
11	1260	N	1251	-0-	-9 B	-0-	1251	3			N	-0-					-0-
12	1581	N	913	-0-	-668 B	-0-	913	3			N	-0-					-0-
01	1891	N	634	-0-	-1257 B	-0-	634	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
10	0		1812	-0-	1812 B	1812	1812	3			N	-0-					-0-
11	3000	N	1911	-0-	-1089 B	723	1911	3			N	-0-					-0-
12	0		1940	-0-	1940 B	2663	1940	3			N	-0-					-0-
01	0		1886	-0-	1886 B	4549	1886	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2660	-0-	-285 B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
10	2046	N	1649	-0-	-397 B	-0-	1649	3			N	-0-					-0-
11	2580	N	1590	-0-	-990 B	-0-	1590	3			N	-0-					-0-
12	2294	N	2270	-0-	-24 B	-0-	2270	3			N	-0-					-0-
01	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	990	-0-	-64 B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
10	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
11	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
12	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
01	2201	N	2067	-0-	-134 B	-0-	2067	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3052	N	3052	-0-	-0- B	-0-	3052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
10	2046	N	1645	-0-	-401 B	-0-	1645	3			N	-0-					-0-
11	2940	N	2336	-0-	-604 B	-0-	2336	3			N	-0-					-0-
12	2883	N	1884	-0-	-999 B	-0-	1884	3			N	-0-					-0-
01	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1545	-0-	1545 B	1545	1545	3			N	-0-					-0-
10	0		800	-0-	800 B	2345	800	3			N	-0-					-0-
11	3000	N	1033	-0-	-1967 B	378	1033	3			N	-0-					-0-
12	0		803	-0-	803 B	1181	803	3			N	-0-					-0-
01	0		1046	-0-	1046 B	2227	1046	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	3369	-0-	-847 B	-13408	3369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9621 CANCELLED UNDERAGE -> -3787																	
09	0		1405	-0-	1405 B	-8216	1405	3			N	-0-					-0-
10	0		892	-0-	892 B	-7324	892	3			N	-0-					-0-
11	3270	N	2970	-0-	-300 B	-7324	2970	3			N	-0-					-0-
12	0		4966	-0-	4966 B	-2358	4966	3			N	-0-					-0-
01	0		3855	-0-	3855 B	1497	3855	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
10	620	N	389	-0-	-231 B	-0-	389	3			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	558	N	455	-0-	-103 B	-0-	455	3			N	-0-					-0-
01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
10	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2184	-0-	-110 B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1863	-0-	-207 B	-0-	1863	3			N	-0-					-0-
10	1953	N	1539	-0-	-414 B	-0-	1539	3			N	-0-					-0-
11	2100	N	1751	-0-	-349 B	-0-	1751	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1252	-0-	-50 B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1187	-0-	-73 B	-0-	1187	3			N	-0-					-0-
10	0		933	-0-	933 B	933	933	3			N	-0-					-0-
11	0		1340	-0-	1340 B	2273	1340	3			N	-0-					-0-
12	0		1336	-0-	1336 B	3609	1336	3			N	-0-					-0-
01	0		1266	-0-	1266 B	4875	1266	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3675	N	3675	-0-	-0- B	-0-	3675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
10	3441	N	2002	-0-	-1439 B	-0-	2002	3			N	-0-					-0-
11	3597	N	3597	-0-	-0- B	-0-	3597	3			N	-0-					-0-
12	3317	N	2934	-0-	-383 B	-0-	2934	3			N	-0-					-0-
01	3101	N	3101	-0-	-0- B	-0-	3101	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1343	-0-	-114 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1190	-0-	-130 B	-0-	1190	3			N	-0-					-0-
10	0		992	-0-	992 B	992	992	3			N	-0-					-0-
11	0		1195	-0-	1195 B	2187	1195	3			N	-0-					-0-
12	0		1353	-0-	1353 B	3540	1353	3			N	-0-					-0-
01	0		2002	-0-	2002 B	5542	2002	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
10	0		1641	-0-	1641 B	1641	1641	3			N	-0-					-0-
11	0		2329	-0-	2329 B	3970	2329	3			N	-0-					-0-
12	0		2199	-0-	2199 B	6169	2199	3			N	-0-					-0-
01	0		2200	-0-	2200 B	8369	2200	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2141	-0-	-91 B	-0-	2141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1964	-0-	-136 B	-0-	1964	3			N	-0-					-0-
10	0		1783	-0-	1783 B	1783	1783	3			N	-0-					-0-
11	0		1959	-0-	1959 B	3742	1959	3			N	-0-					-0-
12	0		2130	-0-	2130 B	5872	2130	3			N	-0-					-0-
01	0		2203	-0-	2203 B	8075	2203	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
10	1705	N	1201	-0-	-504 B	-0-	1201	3			N	-0-					-0-
11	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
12	1519	N	1273	-0-	-246 B	-0-	1273	3			N	-0-					-0-
01	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
10	806	N	224	-0-	-582 B	-0-	224	3			N	-0-					-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
12	806	N	725	-0-	-81 B	-0-	725	3			N	-0-					-0-
01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2320	-0-	-200 B	-0-	2320	3			N	-0-					-0-
10	2728	N	1027	-0-	-1701 B	-0-	1027	3			N	-0-					-0-
11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
12	3100	N	3326	-0-	226 B	226	3326	3			N	-0-					-0-
01	2704	N	2478	-0-	-226 B	-0-	2478	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
10	899	N	410	-0-	-489 B	-0-	410	3			N	-0-					-0-
11	1350	N	1335	-0-	-15 B	-0-	1335	3			N	-0-					-0-
12	992	N	689	-0-	-303 B	-0-	689	3			N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1591	-0-	-21 B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1463	-0-	-97 B	-0-	1463	3			N	-0-					-0-
10	0		1031	-0-	1031 B	1031	1031	3			N	-0-					-0-
11	0		1720	-0-	1720 B	2751	1720	3			N	-0-					-0-
12	0		1620	-0-	1620 B	4371	1620	3			N	-0-					-0-
01	0		1590	-0-	1590 B	5961	1590	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3759	-0-	659 B	760	3759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 760																	
09	3765	R	3005	-0-	-760 B	-0-	3005	3			N	-0-					-0-
10	0		2171	-0-	2171 B	2171	2171	3			N	-0-					-0-
11	0		3551	-0-	3551 B	5722	3551	3			N	-0-					-0-
12	0		3026	-0-	3026 B	8748	3026	3			N	-0-					-0-
01	0		2487	-0-	2487 B	11235	2487	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-
11	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-
12	248	N	114	-0-	-134 B	-0-	114	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1534	-0-	-116 B	-0-	1534	3			N	-0-					-0-
10	1922	N	1268	-0-	-654 B	-0-	1268	3			N	-0-					-0-
11	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
12	1581	N	1291	-0-	-290 B	-0-	1291	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	298	-0-	-415 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	263	-0-	-157 B	-0-	263	3			N	-0-					-0-
10	341	N	200	-0-	-141 B	-0-	200	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	0		617	-0-	617 B	617	617	3			N	-0-					-0-
11	0		1144	-0-	1144 B	1761	1144	3			N	-0-					-0-
12	0		754	-0-	754 B	2515	754	3			N	-0-					-0-
01	0		1095	-0-	1095 B	3610	1095	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2407	-0-	-104 B	-0-	2407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2219	-0-	-151 B	-0-	2219	3			N	-0-					-0-
10	0		2018	-0-	2018 B	2018	2018	3			N	-0-					-0-
11	0		2215	-0-	2215 B	4233	2215	3			N	-0-					-0-
12	0		2364	-0-	2364 B	6597	2364	3			N	-0-					-0-
01	0		2502	-0-	2502 B	9099	2502	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	640	-0-	-2150 B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-
10	0		62	-0-	62 B	62	62	3			N	-0-					-0-
11	630	N	221	-0-	-409 B	-0-	221	3			N	-0-					-0-
12	0		1770	-0-	1770 B	1770	1770	3			N	-0-					-0-
01	0		1104	-0-	1104 B	2874	1104	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	0		160	-0-	160 B	160	160	3			N	-0-					-0-
11	0		233	-0-	233 B	393	233	3			N	-0-					-0-
12	0		240	-0-	240 B	633	240	3			N	-0-					-0-
01	0		214	-0-	214 B	847	214	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1005	-0-	-80 B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
10	992	N	711	-0-	-281 B	-0-	711	3			N	-0-					-0-
11	960	N	858	-0-	-102 B	-0-	858	3			N	-0-					-0-
12	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
01	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
10	1116	N	681	-0-	-435 B	-0-	681	3			N	-0-					-0-
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1023	N	803	-0-	-220 B	-0-	803	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	698	-0-	-382 B	-0-	698	3			N	-0-					-0-
10	1116	N	647	-0-	-469 B	-0-	647	3			N	-0-					-0-
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	3			N	-0-					-0-
11	0		1861	-0-	1861 B	2987	1861	3			N	-0-					-0-
12	0		1315	-0-	1315 B	4302	1315	3			N	-0-					-0-
01	0		1662	-0-	1662 B	5964	1662	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1036	-0-	-80 B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
10	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
11	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-
12	1085	N	943	-0-	-142 B	-0-	943	3			N	-0-					-0-
01	1085	N	833	-0-	-252 B	-0-	833	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1100	-0-	-10	B	-0-	1100	3			N	-0-					-0-
10	0		1047	-0-	1047	B	1047	1047	3			N	-0-					-0-
11	0		1257	-0-	1257	B	2304	1257	3			N	-0-					-0-
12	0		1117	-0-	1117	B	3421	1117	3			N	-0-					-0-
01	0		1233	-0-	1233	B	4654	1233	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
10	1829	N	1485	-0-	-344	B	-0-	1485	3			N	-0-					-0-
11	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
12	1271	N	951	-0-	-320	B	-0-	951	3			N	-0-					-0-
01	1488	N	1383	-0-	-105	B	-0-	1383	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
10	682	N	444	-0-	-238	B	-0-	444	3			N	-0-					-0-
11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	589	N	489	-0-	-100	B	-0-	489	3			N	-0-					-0-
01	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
10	1054	N	666	-0-	-388	B	-0-	666	3			N	-0-					-0-
11	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
12	930	N	732	-0-	-198	B	-0-	732	3			N	-0-					-0-
01	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
10	1426	N	829	-0-	-597	B	-0-	829	3			N	-0-					-0-
11	1620	N	1580	-0-	-40	B	-0-	1580	3			N	-0-					-0-
12	1364	N	947	-0-	-417	B	-0-	947	3			N	-0-					-0-
01	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
10	0		538	-0-	538 B	538	538	3			N	-0-					-0-
11	0		745	-0-	745 B	1283	745	3			N	-0-					-0-
12	0		732	-0-	732 B	2015	732	3			N	-0-					-0-
01	0		705	-0-	705 B	2720	705	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2529	-0-	-106 B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1809	-0-	-561 B	-0-	1809	3			N	-0-					-0-
10	2542	N	2030	-0-	-512 B	-0-	2030	3			N	-0-					-0-
11	2460	N	2424	-0-	-36 B	-0-	2424	3			N	-0-					-0-
12	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
01	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
10	0		1328	-0-	1328 B	1328	1328	3			N	-0-					-0-
11	2857	N	1529	-0-	-1328 B	-0-	1529	3			N	-0-					-0-
12	0		1257	-0-	1257 B	1257	1257	3			N	-0-					-0-
01	0		1358	-0-	1358 B	2615	1358	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1077	-0-	-132 B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	875	-0-	-115 B	-0-	875	3			N	-0-					-0-
10	0		715	-0-	715 B	715	715	3			N	-0-					-0-
11	1413	N	698	-0-	-715 B	-0-	698	3			N	-0-					-0-
12	0		854	-0-	854 B	854	854	3			N	-0-					-0-
01	0		969	-0-	969 B	1823	969	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
10	0		1187	-0-	1187 B	1187	1187	3			N	-0-					-0-
11	0		2084	-0-	2084 B	3271	2084	3			N	-0-					-0-
12	0		1448	-0-	1448 B	4719	1448	3			N	-0-					-0-
01	0		1817	-0-	1817 B	6536	1817	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	961	N	601	-0-	-360 B	-0-	601	3			N	-0-					-0-
11	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
12	837	N	710	-0-	-127 B	-0-	710	3			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
10	837	N	417	-0-	-420 B	-0-	417	3			N	-0-					-0-
11	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
12	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
10	1829	N	1072	-0-	-757 B	-0-	1072	3			N	-0-					-0-
11	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
12	1860	N	1779	-0-	-81 B	-0-	1779	3			N	-0-					-0-
01	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
10	1891	N	1157	-0-	-734 B	-0-	1157	3			N	-0-					-0-
11	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
12	1767	N	1622	-0-	-145 B	-0-	1622	3			N	-0-					-0-
01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
10	1984	N	1194	-0-	-790 B	-0-	1194	3			N	-0-					-0-
11	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
12	1953	N	1706	-0-	-247 B	-0-	1706	3			N	-0-					-0-
01	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
10	2573	N	1346	-0-	-1227 B	-0-	1346	3			N	-0-					-0-
11	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
12	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
01	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6012	N	6012	-0-	-0- B	-0-	6012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5381	N	5381	-0-	-0- B	-0-	5381	3			N	-0-					-0-
10	5580	N	3540	-0-	-2040 B	-0-	3540	3			N	-0-					-0-
11	5905	N	5905	-0-	-0- B	-0-	5905	3			N	-0-					-0-
12	5549	N	4629	-0-	-920 B	-0-	4629	3			N	-0-					-0-
01	5137	N	5137	-0-	-0- B	-0-	5137	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
10	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
11	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
12	589	N	542	-0-	-47	B	-0-	542	3			N	-0-					-0-
01	620	N	563	-0-	-57	B	-0-	563	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
10	1395	N	952	-0-	-443	B	-0-	952	3			N	-0-					-0-
11	1560	N	1527	-0-	-33	B	-0-	1527	3			N	-0-					-0-
12	1209	N	1065	-0-	-144	B	-0-	1065	3			N	-0-					-0-
01	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
10	0		1129	-0-	1129	B	1129	1129	3			N	-0-					-0-
11	0		1674	-0-	1674	B	2803	1674	3			N	-0-					-0-
12	0		1531	-0-	1531	B	4334	1531	3			N	-0-					-0-
01	0		1211	-0-	1211	B	5545	1211	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1995	-0-	1995	B	1995	1995	3			N	-0-					-0-
10	0		1658	-0-	1658	B	3653	1658	3			N	-0-					-0-
11	3000	N	1791	-0-	-1209	B	2444	1791	3			N	-0-					-0-
12	0		1715	-0-	1715	B	4159	1715	3			N	-0-					-0-
01	0		1571	-0-	1571	B	5730	1571	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
10	0		814	-0-	814	B	814	814	3			N	-0-					-0-
11	0		1577	-0-	1577	B	2391	1577	3			N	-0-					-0-
12	0		886	-0-	886	B	3277	886	3			N	-0-					-0-
01	0		1335	-0-	1335	B	4612	1335	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
10	0		304	-0-	304	B	304	304	3			N	-0-					-0-
11	0		637	-0-	637	B	941	637	3			N	-0-					-0-
12	0		506	-0-	506	B	1447	506	3			N	-0-					-0-
01	0		545	-0-	545	B	1992	545	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3140	N	3140	-0-	-0- B	-0-	3140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	964	-0-	-1706 B	-0-	964	3			N	-0-					-0-
10	3224	N	2200	-0-	-1024 B	-0-	2200	3			N	-0-					-0-
11	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-
12	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
01	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	0		173	-0-	173 B	173	173	3			N	-0-					-0-
11	0		439	-0-	439 B	612	439	3			N	-0-					-0-
12	0		184	-0-	184 B	796	184	3			N	-0-					-0-
01	0		288	-0-	288 B	1084	288	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1309	-0-	-737 B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1829	-0-	-121 B	-0-	1829	3			N	-0-					-0-
10	1829	N	846	-0-	-983 B	-0-	846	3			N	-0-					-0-
11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
12	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
01	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1597	-0-	1597 B	2220	1597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2220																	
09	14B2 EXT		1199	-0-	1199 B	3419	1199	3			N	-0-					-0-
10	0		1295	-0-	1295 B	4714	1295	3			N	-0-					-0-
11	0		1204	-0-	1204 B	5918	1204	3			N	-0-					-0-
12	0		1176	-0-	1176 B	7094	1176	3			N	-0-					-0-
01	0		422	-0-	422 B	7516	422	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3469	N	3469	-0-	-0- B	-0-	3469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	3093	-0-	-177 B	-0-	3093	3			N	-0-					-0-
10	3472	N	2270	-0-	-1202 B	-0-	2270	3			N	-0-					-0-
11	3652	N	3652	-0-	-0- B	-0-	3652	3			N	-0-					-0-
12	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
01	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3176	N	3176	-0-	-0- B	-0-	3176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2978	-0-	-52 B	-0-	2978	3			N	-0-					-0-
10	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
11	3060	N	2820	-0-	-240 B	-0-	2820	3			N	-0-					-0-
12	3069	N	2904	-0-	-165 B	-0-	2904	3			N	-0-					-0-
01	2728	N	2721	-0-	-7 B	-0-	2721	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
10	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
12	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
01	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0- B	-0-	64	1	1152	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1312	-0-	-0- B	-0-	27	1	1285	3	N	-0-					-0-
10	0		1282	-0-	1282 B	1282	1282	3			N	-0-					-0-
11	0		1297	-0-	1297 B	2579	1297	3			N	-0-					-0-
12	0		1385	-0-	1385 B	3964	1385	3			N	-0-					-0-
01	0		572	-0-	572 B	4536	572	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1800	-0-	-122 B	-0-	1800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1508	-0-	-142 B	-0-	1508	3			N	-0-					-0-
10	0		1230	-0-	1230 B	1230	1230	3			N	-0-					-0-
11	0		1398	-0-	1398 B	2628	1398	3			N	-0-					-0-
12	0		1607	-0-	1607 B	4235	1607	3			N	-0-					-0-
01	0		1810	-0-	1810 B	6045	1810	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1937	-0-	-171 B	-0-	1937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1684	-0-	-176 B	-0-	1684	3			N	-0-					-0-
10	1860	N	1436	-0-	-424 B	-0-	1436	3			N	-0-					-0-
11	1860	N	1654	-0-	-206 B	-0-	1654	3			N	-0-					-0-
12	1736	N	1655	-0-	-81 B	-0-	1655	3			N	-0-					-0-
01	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3109	-0-	-41 B	-0-	3109	3			N	-0-					-0-
10	0		2699	-0-	2699 B	2699	2699	3			N	-0-					-0-
11	0		3003	-0-	3003 B	5702	3003	3			N	-0-					-0-
12	0		3053	-0-	3053 B	8755	3053	3			N	-0-					-0-
01	0		2874	-0-	2874 B	11629	2874	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	2849	-0-	-685	B	-0-	2849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5337	N	5337	-0-	-0-	B	-0-	5337	3			N	-0-					-0-
10	0		3784	-0-	3784	B	3784	3784	3			N	-0-					-0-
11	0		4099	-0-	4099	B	7883	4099	3			N	-0-					-0-
12	0		4250	-0-	4250	B	12133	4250	3			N	-0-					-0-
01	0		4307	-0-	4307	B	16440	4307	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1919	-0-	-96	B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1676	-0-	-154	B	-0-	1676	3			N	-0-					-0-
10	0		1418	-0-	1418	B	1418	1418	3			N	-0-					-0-
11	0		1612	-0-	1612	B	3030	1612	3			N	-0-					-0-
12	0		1761	-0-	1761	B	4791	1761	3			N	-0-					-0-
01	0		1897	-0-	1897	B	6688	1897	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	4030	-0-	-0-	B	-0-	4030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4396	N	4396	-0-	-0-	B	-0-	4396	3			N	-0-					-0-
10	0		3112	-0-	3112	B	3112	3112	3			N	-0-					-0-
11	0		5043	-0-	5043	B	8155	5043	3			N	-0-					-0-
12	0		4671	-0-	4671	B	12826	4671	3			N	-0-					-0-
01	0		4624	-0-	4624	B	17450	4624	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	N	4533	-0-	-86	B	-0-	4533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4262	N	4262	-0-	-0-	B	-0-	4262	3			N	-0-					-0-
10	0		3310	-0-	3310	B	3310	3310	3			N	-0-					-0-
11	0		5173	-0-	5173	B	8483	5173	3			N	-0-					-0-
12	0		4628	-0-	4628	B	13111	4628	3			N	-0-					-0-
01	0		4962	-0-	4962	B	18073	4962	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	N	5903	-0-	-18	B	-0-	5903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5370	N	5309	-0-	-61	B	-0-	5309	3			N	-0-					-0-
10	0		3008	-0-	3008	B	3008	3008	3			N	-0-					-0-
11	0		4640	-0-	4640	B	7648	4640	3			N	-0-					-0-
12	0		3951	-0-	3951	B	11599	3951	3			N	-0-					-0-
01	0		2612	-0-	2612	B	14211	2612	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	1646	-0-	-1640	B	-4460	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4460																		
09	0		1928	-0-	1928	B	-2532	1928	3			N	-0-					-0-
10	0		1665	-0-	1665	B	-867	1665	3			N	-0-					-0-
11	0		2005	-0-	2005	B	1138	2005	3			N	-0-					-0-
12	0		1523	-0-	1523	B	2661	1523	3			N	-0-					-0-
01	0		1905	-0-	1905	B	4566	1905	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2640	N	2640	-0-	-0- B	-0-	139	1	2501	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2681	N	2681	-0-	-0- B	-0-	56	1	2625	3	N	-0-					-0-
10	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
11	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
12	2759	N	2650	-0-	-109 B	-0-	2650	3			N	-0-					-0-
01	2666	N	1607	-0-	-1059 B	-0-	1607	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1996	N	1996	-0-	-0- B	-0-	105	1	1891	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1967	N	1967	-0-	-0- B	-0-	41	1	1926	3	N	-0-					-0-
10	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
11	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
12	2046	N	2009	-0-	-37 B	-0-	2009	3			N	-0-					-0-
01	1984	N	1296	-0-	-688 B	-0-	1296	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0- B	-0-	82	1	1470	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1632	N	1632	-0-	-0- B	-0-	34	1	1598	3	N	-0-					-0-
10	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
12	1674	N	1558	-0-	-116 B	-0-	1558	3			N	-0-					-0-
01	1612	N	793	-0-	-819 B	-0-	793	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1662	-0-	-43 B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-					-0-
10	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-
11	1620	N	1515	-0-	-105 B	-0-	1515	3			N	-0-					-0-
12	1643	N	1531	-0-	-112 B	-0-	1531	3			N	-0-					-0-
01	1612	N	1511	-0-	-101 B	-0-	1511	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1083	-0-	-715 B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	733	-0-	-617 B	-0-	733	3			N	-0-					-0-
10	992	N	279	-0-	-713 B	-0-	279	3			N	-0-					-0-
11	1050	N	719	-0-	-331 B	-0-	719	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3311	N	3311	-0-	-0- B	-0-	3311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	3132	-0-	-78 B	-0-	3132	3			N	-0-					-0-
10	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
11	3210	N	2768	-0-	-442 B	-0-	2768	3			N	-0-					-0-
12	3224	N	2658	-0-	-566 B	-0-	2658	3			N	-0-					-0-
01	3224	N	2188	-0-	-1036 B	-0-	2188	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	N	1624	-0-	-0- B	-0-	86	1	1538	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0- B	-0-	32	1	1498	3	N	-0-					-0-
10	0		1552	-0-	1552 B	1552	1552	3			N	-0-					-0-
11	0		1426	-0-	1426 B	2978	1426	3			N	-0-					-0-
12	0		1379	-0-	1379 B	4357	1379	3			N	-0-					-0-
01	0		1198	-0-	1198 B	5555	1198	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1950	N	1950	-0-	-0- B	-0-	103	1	1847	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1996	N	1996	-0-	-0- B	-0-	41	1	1955	3	N	-0-					-0-
10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
11	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
12	2077	N	1985	-0-	-92 B	-0-	1985	3			N	-0-					-0-
01	1984	N	1178	-0-	-806 B	-0-	1178	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3906	-0-	-62 B	-0-	3906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3751	-0-	-149 B	-0-	3751	3			N	-0-					-0-
10	0		3041	-0-	3041 B	3041	3041	3			N	-0-					-0-
11	0		3083	-0-	3083 B	6124	3083	3			N	-0-					-0-
12	0		3364	-0-	3364 B	9488	3364	3			N	-0-					-0-
01	0		3403	-0-	3403 B	12891	3403	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1632	-0-	-104 B	-0-	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1488	-0-	-192 B	-0-	1488	3			N	-0-					-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
12	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4143	N	4143	-0-	-0- B	-0-	4143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-
10	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-
11	4020	N	3764	-0-	-256 B	-0-	3764	3			N	-0-					-0-
12	4309	N	3542	-0-	-767 B	-0-	3542	3			N	-0-					-0-
01	4030	N	3488	-0-	-542 B	-0-	3488	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0- B	-0-	74	1	1335	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1402	N	1402	-0-	-0- B	-0-	29	1	1373	3	N	-0-					-0-
10	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
11	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
12	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
01	1395	N	1002	-0-	-393 B	-0-	1002	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2141	N	2141	-0-	-0- B	-0-	113	1	2028	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2148	N	2148	-0-	-0- B	-0-	45	1	2103	3	N	-0-					-0-
10	0		2141	-0-	2141 B	2141	2141	3			N	-0-					-0-
11	0		2097	-0-	2097 B	4238	2097	3			N	-0-					-0-
12	0		2154	-0-	2154 B	6392	2154	3			N	-0-					-0-
01	0		1333	-0-	1333 B	7725	1333	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	4761	-0-	-137 B	-0-	4761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4368	-0-	-42 B	-0-	4368	3			N	-0-					-0-
10	0		3680	-0-	3680 B	3680	3680	3			N	-0-					-0-
11	0		4306	-0-	4306 B	7986	4306	3			N	-0-					-0-
12	0		4637	-0-	4637 B	12623	4637	3			N	-0-					-0-
01	0		4709	-0-	4709 B	17332	4709	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1845	-0-	-135 B	-0-	1845	3			N	-0-					-0-
10	0		1773	-0-	1773 B	1773	1773	3			N	-0-					-0-
11	3000	N	1744	-0-	-1256 B	517	1744	3			N	-0-					-0-
*12	2275	N	1758	-0-	-517 B	-0-	1758	3			N	-0-					-0-
01	0		1748	-0-	1748 B	1748	1748	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1199	-0-	-475 B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	859	-0-	-761 B	-0-	859	3			N	-0-					-0-
10	0		184	-0-	184 B	184	184	3			N	-0-					-0-
11	0		890	-0-	890 B	1074	890	3			N	-0-					-0-
12	0		762	-0-	762 B	1836	762	3			N	-0-					-0-
01	0		1331	-0-	1331 B	3167	1331	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3480	-0-	-302 B	-0-	3480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3061	N	3061	-0-	-0- B	-0-	3061	3			N	-0-					-0-
10	0		2755	-0-	2755 B	2755	2755	3			N	-0-					-0-
11	0		3921	-0-	3921 B	6676	3921	3			N	-0-					-0-
*12	9413	N	2737	-0-	-6676 B	-0-	2737	3			N	-0-					-0-
01	0		2682	-0-	2682 B	2682	2682	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
10	0		2295	-0-	2295 B	2295	2295	3			N	-0-					-0-
11	0		2447	-0-	2447 B	4742	2447	3			N	-0-					-0-
12	0		1165	-0-	1165 B	5907	1165	3			N	-0-					-0-
01	0		955	-0-	955 B	6862	955	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3625	-0-	-343 B	-0-	3625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3366	-0-	-264 B	-0-	3366	3			N	-0-					-0-
10	3596	N	2758	-0-	-838 B	-0-	2758	3			N	-0-					-0-
11	3510	N	3251	-0-	-259 B	-0-	3251	3			N	-0-					-0-
12	3472	N	2318	-0-	-1154 B	-0-	2318	3			N	-0-					-0-
01	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3839	-0-	-129 B	-0-	3839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3211	-0-	-509 B	-0-	3211	3			N	-0-					-0-
10	3441	N	2525	-0-	-916 B	-0-	2525	3			N	-0-					-0-
11	3720	N	3434	-0-	-286 B	-0-	3434	3			N	-0-					-0-
12	3317	N	3089	-0-	-228 B	-0-	3089	3			N	-0-					-0-
01	3563	N	3563	-0-	-0- B	-0-	3563	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	729	-0-	-171 B	-0-	729	3			N	-0-					-0-
10	0		1324	-0-	1324 B	1324	1324	3			N	-0-					-0-
11	0		1935	-0-	1935 B	3259	1935	3			N	-0-					-0-
12	0		1783	-0-	1783 B	5042	1783	3			N	-0-					-0-
01	0		1369	-0-	1369 B	6411	1369	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	3431	-0-	-444	B	-0-	3431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3767	N	3767	-0-	-0-	B	-0-	3767	3			N	-0-					-0-
10	3508	N	3508	-0-	-0-	B	-0-	3508	3			N	-0-					-0-
11	3602	N	3602	-0-	-0-	B	-0-	3602	3			N	-0-					-0-
12	4103	N	4103	-0-	-0-	B	-0-	4103	3			N	-0-					-0-
01	3645	N	3645	-0-	-0-	B	-0-	3645	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1665	-0-	-9	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1378	-0-	-242	B	-0-	1378	3			N	-0-					-0-
10	0		1274	-0-	1274	B	1274	1274	3			N	-0-					-0-
11	2392	N	1118	-0-	-1274	B	-0-	1118	3			N	-0-					-0-
12	0		1332	-0-	1332	B	1332	1332	3			N	-0-					-0-
01	0		1442	-0-	1442	B	2774	1442	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3398	N	3398	-0-	-0-	B	-0-	3398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2725	N	2725	-0-	-0-	B	-0-	2725	3			N	-0-					-0-
10	0		1981	-0-	1981	B	1981	1981	3			N	-0-					-0-
11	5343	N	3362	-0-	-1981	B	-0-	3362	3			N	-0-					-0-
12	0		2380	-0-	2380	B	2380	2380	3			N	-0-					-0-
01	0		2736	-0-	2736	B	5116	2736	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2177	-0-	-24	B	-0-	2177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
10	0		1460	-0-	1460	B	1460	1460	3			N	-0-					-0-
11	3000	N	2008	-0-	-992	B	468	2008	3			N	-0-					-0-
*12	2259	N	1791	-0-	-468	B	-0-	1791	3			N	-0-					-0-
01	0		1445	-0-	1445	B	1445	1445	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
10	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
11	2070	N	2028	-0-	-42	B	-0-	2028	3			N	-0-					-0-
12	1798	N	1345	-0-	-453	B	-0-	1345	3			N	-0-					-0-
*01	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
10	1674	N	522	-0-	-1152	B	-0-	522	3			N	-0-					-0-
11	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
12	1643	N	1535	-0-	-108	B	-0-	1535	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A.D. WELL #: 3446 RRCID -> 292173 COMPL. DATE 12/31/2021 TOTAL DEPTH 3357 PERF. 2915 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	N	5486	-0-	-900 B	-12452	5486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12452																	
09	5730	N	4778	-0-	-952 B	-12452	4778	3			N	-0-					-0-
10	0		3984	-0-	3984 B	-8468	3984	3			N	-0-					-0-
11	5310	N	4759	-0-	-551 B	-8468	4759	3			N	-0-					-0-
12	0		4407	-0-	4407 B	-4061	4407	3			N	-0-					-0-
01	0		4242	-0-	4242 B	181	4242	3			N	-0-					-0-

FLORES WELL #: 2501 RRCID -> 292615 COMPL. DATE 01/21/2022 TOTAL DEPTH 3230 PERF. 3066 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	1702	-0-	834 B	-1014	1702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1014																	
09	780	N	1545	-0-	765 B	-249	1545	3			N	-0-					-0-
10	1984	N	759	-0-	-1225 B	-249	759	3			N	-0-					-0-
11	1650	N	1530	-0-	-120 B	-249	1530	3			N	-0-					-0-
12	1661	N	1910	-0-	249 B	-0-	1910	3			N	-0-					-0-
01	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD 'A' WELL #: 4448 RRCID -> 293908 COMPL. DATE 10/31/2022 TOTAL DEPTH 3378 PERF. 2984 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149 B	149	149	3			N	-0-					-0-
11	0		3681	-0-	3681 B	3830	3681	3			N	-0-					-0-
*12	0		3496	-0-	3496 B	7326	3496	3			N	-0-					-0-
*01	0		2903	-0-	2903 B	10229	2903	3			N	-0-					-0-

HUDSON, E. F. WELL #: 4504 RRCID -> 294079 COMPL. DATE 11/08/2022 TOTAL DEPTH 3331 PERF. 2944 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	330	#	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

08	1891	N	1792	-0-	-99 B	-0-	1792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1692	-0-	-108 B	-0-	1692	3			N	-0-					-0-
10	1829	N	1627	-0-	-202 B	-0-	1627	3			N	-0-					-0-
11	1740	N	1588	-0-	-152 B	-0-	1588	3			N	-0-					-0-
12	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
01	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		47	-0-	47 B	47	47	3			N	-0-					-0-
11	0		913	-0-	913 B	960	913	3			N	-0-					-0-
12	0		1058	-0-	1058 B	2018	1058	3			N	-0-					-0-
*01	3100	N	1554	-0-	-1546 B	472	1554	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

08	3007	N	2988	-0-	-19 B	-0-	2988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2851	-0-	-119 B	-0-	2851	3			N	-0-					-0-
10	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
11	2880	N	2781	-0-	-99 B	-0-	2781	3			N	-0-					-0-
12	2945	N	2006	-0-	-939 B	-0-	2006	3			N	-0-					-0-
01	2790	N	79	-0-	-2711 B	-0-	79	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
11	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

08	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
11	540	N	516	-0-	-24 B	-0-	516	2			N	-0-					-0-
12	558	N	418	-0-	-140 B	-0-	418	2			N	-0-					-0-
01	527	N	392	-0-	-135 B	-0-	392	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

08	1085	N	525	-0-	-560 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
10	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
11	0		758	-0-	758 B	758	758	2			N	-0-					-0-
12	0		737	-0-	737 B	1495	737	2			N	-0-					-0-
01	0		926	-0-	926 B	2421	926	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

08	6479	N	3150	-0-	-3329 B	-0-	3150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5106	N	5106	-0-	-0- B	-0-	5106	2			N	-0-					-0-
10	4665	N	4665	-0-	-0- B	-0-	4665	2			N	-0-					-0-
11	0		4547	-0-	4547 B	4547	4547	2			N	-0-					-0-
12	0		4423	-0-	4423 B	8970	4423	2			N	-0-					-0-
01	0		5556	-0-	5556 B	14526	5556	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

08	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4288	N	4288	-0-	-0- B	-0-	4288	2			N	-0-					-0-
10	3547	N	3547	-0-	-0- B	-0-	3547	2			N	-0-					-0-
11	0		4233	-0-	4233 B	4233	4233	2			N	-0-					-0-
12	0		3235	-0-	3235 B	7468	3235	2			N	-0-					-0-
01	0		3831	-0-	3831 B	11299	3831	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/23/2023																		

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

08	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	331	-0-	-29	B	-0-	331	2			N	-0-					-0-
10	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
01	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

*02	0	N	723	-0-	723	B	5261	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0		634	-0-	634	B	5895	634	2			N	-0-					-0-
*04	3000	N	681	-0-	-2319	B	3576	681	2			N	-0-					-0-
*05	3100	N	726	-0-	-2374	B	1202	726	2			N	-0-					-0-
*06	1699	N	497	-0-	-1202	B	-0-	497	2			N	-0-					-0-
*07	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
*08	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
*10	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
*11	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
*12	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

08	806	N	785	-0-	-21	B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	785	-0-	-55	B	-0-	785	2			N	-0-					-0-
10	837	N	787	-0-	-50	B	-0-	787	2			N	-0-					-0-
11	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
12	1134	N	1134	-0-	-0-	B	-0-	1134	2			N	-0-					-0-
01	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

08	1271	N	1243	-0-	-28	B	-0-	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1195	-0-	-35	B	-0-	1195	2			N	-0-					-0-
10	1240	N	1224	-0-	-16	B	-0-	1224	2			N	-0-					-0-
11	1200	N	1169	-0-	-31	B	-0-	1169	2			N	-0-					-0-
12	1240	N	1217	-0-	-23	B	-0-	1217	2			N	-0-					-0-
01	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
11	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
01	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
11	660	N	648	-0-	-12 B	-0-	648	2			N	-0-					-0-
12	589	N	514	-0-	-75 B	-0-	514	2			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
11	750	N	616	-0-	-134 B	-0-	616	2			N	-0-					-0-
12	682	N	450	-0-	-232 B	-0-	450	2			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34 B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
10	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
01	682	N	677	-0-	-5 B	-0-	677	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	640	-0-	-42 B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					-0-
10	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
11	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-
12	651	N	518	-0-	-133 B	-0-	518	2			N	-0-					-0-
01	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1257	-0-	-3 B	-0-	1257	2			N	-0-					-0-
10	1302	N	1202	-0-	-100 B	-0-	1202	2			N	-0-					-0-
11	1260	N	1182	-0-	-78 B	-0-	1182	2			N	-0-					-0-
12	1302	N	1223	-0-	-79 B	-0-	1223	2			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
10	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
11	480	N	378	-0-	-102	B	-0-	378	2			N	-0-					-0-
12	496	N	388	-0-	-108	B	-0-	388	2			N	-0-					-0-
01	434	N	344	-0-	-90	B	-0-	344	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1367	-0-	-28	B	-0-	1367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1291	-0-	-59	B	-0-	1291	2			N	-0-					-0-
10	1364	N	1316	-0-	-48	B	-0-	1316	2			N	-0-					-0-
11	1320	N	1236	-0-	-84	B	-0-	1236	2			N	-0-					-0-
12	1333	N	1314	-0-	-19	B	-0-	1314	2			N	-0-					-0-
01	1302	N	1243	-0-	-59	B	-0-	1243	2			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2556	-0-	-17	B	-0-	2556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2415	-0-	-45	B	-0-	2415	2			N	-0-					-0-
10	2511	N	2357	-0-	-154	B	-0-	2357	2			N	-0-					-0-
11	2460	N	2294	-0-	-166	B	-0-	2294	2			N	-0-					-0-
12	2511	N	2394	-0-	-117	B	-0-	2394	2			N	-0-					-0-
01	2447	N	2447	-0-	-0-	B	-0-	2447	2			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1168	-0-	-10	B	-0-	1168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
10	1023	N	476	-0-	-547	B	-0-	476	2			N	-0-					-0-
11	1140	N	296	-0-	-844	B	-0-	296	2			N	-0-					-0-
12	1147	N	1084	-0-	-63	B	-0-	1084	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2101	-0-	-7	B	-0-	2101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1982	-0-	-28	B	-0-	1982	2			N	-0-					-0-
10	2046	N	1903	-0-	-143	B	-0-	1903	2			N	-0-					-0-
11	2040	N	1838	-0-	-202	B	-0-	1838	2			N	-0-					-0-
12	2046	N	1922	-0-	-124	B	-0-	1922	2			N	-0-					-0-
01	1919	N	1919	-0-	-0-	B	-0-	1919	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0-	B	-0-	558	1	1637	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2045	-0-	-145	B	-0-	540	1	1505	2	N	-0-					-0-
10	0		1852	-0-	1852	B	1852	512	1	1340	2	N	-0-					-0-
11	0		1019	-0-	1019	B	2871	245	1	774	2	N	-0-					-0-
12	0		863	-0-	863	B	3734	305	1	558	2	N	-0-					-0-
01	0		652	-0-	652	B	4386	119	1	533	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

08	2077	N	1699	-0-	-378	B	-0-	441	1	1258	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2120	N	2120	-0-	-0-	B	-0-	540	1	1580	2	N	-0-					-0-
10	1795	N	1795	-0-	-0-	B	-0-	441	1	1354	2	N	-0-					-0-
11	1996	N	1996	-0-	-0-	B	-0-	540	1	1456	2	N	-0-					-0-
12	2201	N	1751	-0-	-450	B	-0-	436	1	1315	2	N	-0-					-0-
01	1798	N	1653	-0-	-145	B	-0-	375	1	1278	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

08	1674	N	1329	-0-	-345	B	-0-	1329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1294	-0-	-86	B	-0-	1294	2			N	-0-					-0-
10	1207	N	1207	-0-	-0-	B	-0-	1207	2			N	-0-					-0-
11	1290	N	1132	-0-	-158	B	-0-	1132	2			N	-0-					-0-
12	1333	N	1090	-0-	-243	B	-0-	1090	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

08	3720	N	3530	-0-	-190	B	-0-	3530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3600	N	3374	-0-	-226	B	-0-	3374	2			N	-0-					-0-
10	3457	N	3457	-0-	-0-	B	-0-	3457	2			N	-0-					-0-
11	3420	N	3294	-0-	-126	B	-0-	3294	2			N	-0-					-0-
12	3472	N	3257	-0-	-215	B	-0-	3257	2			N	-0-					-0-
01	3524	N	3524	-0-	-0-	B	-0-	3524	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

08	2007	N	2007	-0-	-0-	B	-0-	1023	1	984	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	1763	-0-	-2857	B	-0-	905	1	858	2	N	-0-					-0-
10	1953	N	1953	-0-	-0-	B	-0-	1023	1	930	2	N	-0-					-0-
11	1950	N	1845	-0-	-105	B	-0-	990	1	855	2	N	-0-					-0-
12	1829	N	1581	-0-	-248	B	-0-	836	1	745	2	N	-0-					-0-
01	1953	N	1503	-0-	-450	B	-0-	796	1	707	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-			-0-
*04	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-			-0-
*05	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-			-0-
*06	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-			-0-
*07	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-			-0-
*08	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-			-0-
*10	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-			-0-
*11	14B2 EXT		649	-0-	649	B	649	649	2			N	-0-			-0-
*12	14B2 EXT		696	-0-	696	B	1345	696	2			N	-0-			-0-
*01	14B2 EXT		624	-0-	624	B	1969	624	2			N	-0-			-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4735	N	4735	-0-	-0-	B	-0-	868	1	3867	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4858	N	4858	-0-	-0-	B	-0-	830	1	4028	2	N	-0-			-0-
10	4514	N	4514	-0-	-0-	B	-0-	664	1	3850	2	N	-0-			-0-
11	4608	N	4608	-0-	-0-	B	-0-	646	1	3962	2	N	-0-			-0-
12	5022	N	4990	-0-	-32	B	-0-	748	1	4242	2	N	-0-			-0-
01	5008	N	5008	-0-	-0-	B	-0-	853	1	4155	2	N	-0-			-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	97	-0-	-802	B	-0-	3	1	94	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	480	N	418	-0-	-62	B	-0-	98	1	320	2	N	-0-			-0-
10	0		780	-0-	780	B	780	194	1	586	2	N	-0-			-0-
11	0		981	-0-	981	B	1761	306	1	675	2	N	-0-			-0-
12	0		646	-0-	646	B	2407	124	1	522	2	N	-0-			-0-
01	0		1911	-0-	1911	B	4318	540	1	1371	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3587	N	3587	-0-	-0- B	-0-	3587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3657	N	3657	-0-	-0- B	-0-	3657	2			N	-0-					-0-
10	4123	N	3737	-0-	-386 B	-0-	3737	2			N	-0-					-0-
11	3480	N	3395	-0-	-85 B	-0-	3395	2			N	-0-					-0-
12	3782	N	3049	-0-	-733 B	-0-	3049	2			N	-0-					-0-
01	3751	N	3454	-0-	-297 B	-0-	3454	2			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		172	-0-	172 B	172	65	1	107	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0- B	-0-	380	1	1211	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1476	-0-	-54 B	-0-	390	1	1086	2	N	-0-					-0-
10	1347	N	1347	-0-	-0- B	-0-	325	1	1022	2	N	-0-					-0-
11	1530	N	1399	-0-	-131 B	-0-	358	1	1041	2	N	-0-					-0-
12	1519	N	1010	-0-	-509 B	-0-	256	1	754	2	N	-0-					-0-
01	1333	N	134	-0-	-1199 B	-0-	16	1	118	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		10	-0-	10 B	10	10	2			N	-0-					-0-
11	0		12	-0-	12 B	22	12	2			N	-0-					-0-
12	0		7	-0-	7 B	29	7	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	29					N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	N	853	-0-	-0- B	-0-	853	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	1			N	-0-					-0-
10	806	N	672	-0-	-134 B	-0-	672	1			N	-0-					-0-
11	840	N	659	-0-	-181 B	-0-	659	1			N	-0-					-0-
12	868	N	728	-0-	-140 B	-0-	728	1			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	1			N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2720	N	2720	-0-	-0- B	-0-	2720	2			N	-0-					-0-
*04	14B2	EXT	2314	-0-	2314 B	2314	2314	2			N	-0-					-0-
*05	14B2	EXT	2730	-0-	2730 B	5044	2730	2			N	-0-					-0-
*06	14B2	EXT	2502	-0-	2502 B	7546	2502	2			N	-0-					-0-
*07	14B2	EXT	2434	-0-	2434 B	9980	2434	2			N	-0-					-0-
*08	14B2	EXT	2904	-0-	2904 B	12884	2904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12884																	
*09	14B2	EXT	2251	-0-	2251 B	15135	2251	2			N	-0-					-0-
*10	14B2	EXT	2399	-0-	2399 B	17534	2399	2			N	-0-					-0-
*11	14B2	EXT	2313	-0-	2313 B	19847	2313	2			N	-0-					-0-
*12	14B2	EXT	2256	-0-	2256 B	22103	2256	2			N	-0-					-0-
01	0		1954	-0-	1954 B	24057	1954	2			N	-0-					-0-

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

08	4351	N	4351	-0-	-0-	B	-0-	845	1	3506	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3391	N	3391	-0-	-0-	B	-0-	729	1	2662	2	N	-0-					-0-
10	0		1887	-0-	1887	B	1887	452	1	1435	2	N	-0-					-0-
11	0		1917	-0-	1917	B	3804	447	1	1470	2	N	-0-					-0-
12	0		3250	-0-	3250	B	7054	708	1	2542	2	N	-0-					-0-
01	0		1735	-0-	1735	B	8789	379	1	1356	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

08	1705	N	586	-0-	-1119	B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	417	-0-	-1053	B	-0-	417	2			N	-0-					-0-
10	0		5	-0-	5	B	5	5	2			N	-0-					-0-
11	0		12	-0-	12	B	17	12	2			N	-0-					-0-
12	0		1175	-0-	1175	B	1192	1175	2			N	-0-					-0-
01	0		1348	-0-	1348	B	2540	1348	2			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

08	1835	N	1835	-0-	-0-	B	-0-	653	1	1182	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1211	N	1211	-0-	-0-	B	-0-	449	1	762	2	N	-0-					-0-
10	1021	N	1021	-0-	-0-	B	-0-	394	1	627	2	N	-0-					-0-
11	1770	N	667	-0-	-1103	B	-0-	315	1	352	2	N	-0-					-0-
12	1474	N	1474	-0-	-0-	B	-0-	541	1	933	2	N	-0-					-0-
01	1023	N	930	-0-	-93	B	-0-	330	1	600	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

08	3317	N	3243	-0-	-74	B	-0-	868	1	2375	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	2937	-0-	-243	B	-0-	776	1	2161	2	N	-0-					-0-
10	3193	N	2105	-0-	-1088	B	-0-	655	1	1450	2	N	-0-					-0-
11	3150	N	2573	-0-	-577	B	-0-	670	1	1903	2	N	-0-					-0-
12	3038	N	2776	-0-	-262	B	-0-	720	1	2056	2	N	-0-					-0-
01	3026	N	3026	-0-	-0-	B	-0-	828	1	2198	2	N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1139	-0-	-349 B	-0-	1139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1101	-0-	-159 B	-0-	1101	2			N	-0-					-0-
10	1116	N	1056	-0-	-60 B	-0-	1056	2			N	-0-					-0-
11	1110	N	1091	-0-	-19 B	-0-	1091	2			N	-0-					-0-
12	1147	N	1000	-0-	-147 B	-0-	1000	2			N	-0-					-0-
01	1054	N	989	-0-	-65 B	-0-	989	2			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	473	-0-	-54 B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
12	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3904	N	3904	-0-	-0- B	-0-	3904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3690	-0-	-30 B	-0-	3690	2			N	-0-					-0-
10	3580	N	3580	-0-	-0- B	-0-	3580	2			N	-0-					-0-
11	3780	N	3425	-0-	-355 B	-0-	3425	2			N	-0-					-0-
12	3813	N	3249	-0-	-564 B	-0-	3249	2			N	-0-					-0-
01	3565	N	2829	-0-	-736 B	-0-	2829	2			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	3305	-0-	-198 B	-0-	3305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3348	-0-	-12 B	-0-	3348	2			N	-0-					-0-
10	0		3328	-0-	3328 B	3328	3328	2			N	-0-					-0-
11	0		2716	-0-	2716 B	6044	2716	2			N	-0-					-0-
12	0		2879	-0-	2879 B	8923	2879	2			N	-0-					-0-
01	0		3157	-0-	3157 B	12080	3157	2			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	626	-0-	-4 B	-0-	626	2			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1463	-0-	-7 B	-0-	1463	2			N	-0-					-0-
10	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
11	1500	N	1465	-0-	-35 B	-0-	1465	2			N	-0-					-0-
12	1519	N	1510	-0-	-9 B	-0-	1510	2			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

08	1209	N	1124	-0-	-85 B	-0-	1124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1046	-0-	-64 B	-0-	1046	2			N	-0-					-0-
10	0		420	-0-	420 B	420	420	2			N	-0-					-0-
11	0		440	-0-	440 B	860	440	2			N	-0-					-0-
12	0		1217	-0-	1217 B	2077	1217	2			N	-0-					-0-
01	0		1042	-0-	1042 B	3119	1042	2			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

08	3689	N	3308	-0-	-381 B	-0-	353	1	2955	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3403	N	3403	-0-	-0- B	-0-	390	1	3013	2	N	-0-					-0-
10	0		3438	-0-	3438 B	3438	403	1	3035	2	N	-0-					-0-
11	0		3251	-0-	3251 B	6689	385	1	2866	2	N	-0-					-0-
12	0		2862	-0-	2862 B	9551	345	1	2517	2	N	-0-					-0-
01	0		3315	-0-	3315 B	12866	391	1	2924	2	N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

08	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
10	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
11	1080	N	943	-0-	-137 B	-0-	943	2			N	-0-					-0-
12	1023	N	951	-0-	-72 B	-0-	951	2			N	-0-					-0-
01	992	N	943	-0-	-49 B	-0-	943	2			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

08	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
11	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					-0-
10	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
11	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
12	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
01	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	0		38	-0-	38 B	38	38	2			N	-0-					-0-
11	0		118	-0-	118 B	156	118	2			N	-0-					-0-
12	0		123	-0-	123 B	279	123	2			N	-0-					-0-
01	0		199	-0-	199 B	478	199	2			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1573	-0-	-39 B	-0-	1573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
10	0		1591	-0-	1591 B	1591	1591	2			N	-0-					-0-
11	0		1537	-0-	1537 B	3128	1537	2			N	-0-					-0-
12	0		1616	-0-	1616 B	4744	1616	2			N	-0-					-0-
01	0		1616	-0-	1616 B	6360	1616	2			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		8	-0-	8 B	8	8	2			N	-0-					-0-
01	0		23	-0-	23 B	31	23	2			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					130
10	0		650	-0-	650 B	650	650	2			N	-0-					130
11	0		627	-0-	627 B	1277	627	2			N	-0-					130
12	0		647	-0-	647 B	1924	647	2			N	-0-					130
01	0		651	-0-	651 B	2575	651	2			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1024	-0-	-26 B	-0-	1024	2			N	-0-					-0-
10	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
01	1085	N	1082	-0-	-3 B	-0-	1082	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	892	-0-	-100 B	-0-	892	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	857	-0-	-43 B	-0-	857	2			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
11	870	N	621	-0-	-249 B	-0-	621	2			N	-0-					-0-
12	899	N	551	-0-	-348 B	-0-	551	2			N	-0-					-0-
01	868	N	435	-0-	-433 B	-0-	435	2			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		675	-0-	675 B	675	675	2			N	-0-					-0-
11	0		2406	-0-	2406 B	3081	2406	2			N	-0-					-0-
12	0		4572	-0-	4572 B	7653	4572	2			N	-0-					-0-
01	0		6069	-0-	6069 B	13722	6069	2			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10	0		799	-0-	799 B	799	799	2			N	-0-					-0-
11	0		747	-0-	747 B	1546	747	2			N	-0-					-0-
12	0		682	-0-	682 B	2228	682	2			N	-0-					-0-
01	0		796	-0-	796 B	3024	796	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	924	-0-	-68 B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
12	899	N	896	-0-	-3 B	-0-	896	2			N	-0-					-0-
01	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2304	-0-	-21 B	-0-	2304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2208	-0-	-42 B	-0-	2208	2			N	-0-					-0-
10	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-
11	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
12	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
01	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3495	-0-	-39 B	-0-	3495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3339	-0-	-21 B	-0-	3339	2			N	-0-					-0-
10	3556	N	3556	-0-	-0- B	-0-	3556	2			N	-0-					-0-
11	3408	N	3408	-0-	-0- B	-0-	3408	2			N	-0-					-0-
12	3494	N	3494	-0-	-0- B	-0-	3494	2			N	-0-					-0-
01	3565	N	3518	-0-	-47 B	-0-	3518	2			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	784	-0-	-22 B	-0-	784	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
12	744	N	674	-0-	-70 B	-0-	674	2			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2122	-0-	-17 B	-0-	2122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2070	-0-	-30 B	-0-	2070	2			N	-0-					-0-
10	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
11	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
12	2139	N	2115	-0-	-24 B	-0-	2115	2			N	-0-					-0-
01	2201	N	2094	-0-	-107 B	-0-	2094	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3125	-0-	25 B	25	3125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25																	
09	2640	N	2556	-0-	-84 B	-0-	2556	2			N	-0-					-0-
10	0		3156	-0-	3156 B	3156	3156	2			N	-0-					-0-
11	0		2453	-0-	2453 B	5609	2453	2			N	-0-					-0-
12	0		2290	-0-	2290 B	7899	2290	2			N	-0-					-0-
01	0		1902	-0-	1902 B	9801	1902	2			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
10	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
10	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
11	990	N	939	-0-	-51 B	-0-	939	2			N	-0-					-0-
12	1054	N	971	-0-	-83 B	-0-	971	2			N	-0-					-0-
01	1054	N	950	-0-	-104 B	-0-	950	2			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		1649	-0-	1649 B	2883	1649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		1785	-0-	1785 B	4668	1785	2			N	-0-					-0-
*04	14B2 EXT		1537	-0-	1537 B	6205	1537	2			N	-0-					-0-
*05	14B2 EXT		1445	-0-	1445 B	7650	1445	2			N	-0-					-0-
*06	14B2 EXT		1225	-0-	1225 B	8875	1225	2			N	-0-					-0-
*07	14B2 EXT		697	-0-	697 B	9572	697	2			N	-0-					-0-
*08	14B2 EXT		917	-0-	917 B	10489	917	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10489																	
*09	14B2 EXT		1362	-0-	1362 B	11851	1362	2			N	-0-					-0-
*10	14B2 EXT		2531	-0-	2531 B	14382	2531	2			N	-0-					-0-
*11	14B2 EXT		2040	-0-	2040 B	16422	2040	2			N	-0-					-0-
*12	14B2 EXT		1291	-0-	1291 B	17713	1291	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	17713					N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	N	4481	-0-	-14 B	-0-	4481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4384	N	4384	-0-	-0- B	-0-	4384	2			N	-0-					-0-
10	4278	N	3418	-0-	-860 B	-0-	3418	2			N	-0-					-0-
11	4350	N	4162	-0-	-188 B	-0-	4162	2			N	-0-					-0-
12	4526	N	3863	-0-	-663 B	-0-	3863	2			N	-0-					-0-
01	4374	N	4374	-0-	-0- B	-0-	4374	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	970	-0-	-53 B	-0-	970	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
10	0		950	-0-	950 B	950	950	2			N	-0-					-0-
11	0		940	-0-	940 B	1890	940	2			N	-0-					-0-
12	0		1012	-0-	1012 B	2902	1012	2			N	-0-					-0-
01	0		1023	-0-	1023 B	3925	1023	2			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1268	-0-	-96 B	-0-	1268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-
11	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
01	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1833	-0-	-120 B	-0-	1833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1841	-0-	-19 B	-0-	1841	2			N	-0-					-0-
10	0		1860	-0-	1860 B	1860	1860	2			N	-0-					-0-
11	0		1804	-0-	1804 B	3664	1804	2			N	-0-					-0-
12	0		1853	-0-	1853 B	5517	1853	2			N	-0-					-0-
01	0		1869	-0-	1869 B	7386	1869	2			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1187	-0-	-177 B	-0-	1187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1175	-0-	-25 B	-0-	1175	2			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	211	-0-	-130 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	0		123	-0-	123 B	123	123	2			N	-0-					-0-
11	0		257	-0-	257 B	380	257	2			N	-0-					-0-
12	0		198	-0-	198 B	578	198	2			N	-0-					-0-
01	0		124	-0-	124 B	702	124	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0- B	-0-	206	1	1383	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1705	N	1705	-0-	-0- B	-0-	213	1	1492	2	N	-0-					-0-
10	1794	N	1794	-0-	-0- B	-0-	230	1	1564	2	N	-0-					-0-
11	1530	N	1027	-0-	-503 B	-0-	142	1	885	2	N	-0-					-0-
12	1767	N	1417	-0-	-350 B	-0-	1417	2			N	-0-					-0-
01	1798	N	1591	-0-	-207 B	-0-	225	1	1366	2	N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1118	-0-	-29 B	-0-	1118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
10	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
11	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
12	1085	N	933	-0-	-152 B	-0-	933	2			N	-0-					-0-
01	1178	N	1158	-0-	-20 B	-0-	1158	2			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	776	-0-	-30 B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
01	806	N	794	-0-	-12 B	-0-	794	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1290	-0-	-12 B	-0-	1290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1252	-0-	-8 B	-0-	1252	2			N	-0-					-0-
10	1302	N	1301	-0-	-1 B	-0-	1301	2			N	-0-					-0-
11	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
12	1302	N	1270	-0-	-32 B	-0-	1270	2			N	-0-					-0-
01	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	S	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	S	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
10	403	S	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
11	396	S	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	403	S	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
01	403	S	326	-0-	-77 B	-0-	326	2			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	759	-0-	-47 B	-0-	759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	739	-0-	-11 B	-0-	739	2			N	-0-					-0-
10	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
11	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
12	775	N	733	-0-	-42 B	-0-	733	2			N	-0-					-0-
01	775	N	747	-0-	-28 B	-0-	747	2			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	616	-0-	-128 B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
10	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	651	N	586	-0-	-65 B	-0-	586	2			N	-0-					-0-
01	682	N	653	-0-	-29 B	-0-	653	2			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	173	-0-	-1067 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		1594	-0-	1594 B	1594	1594	2			N	-0-					-0-
12	0		1348	-0-	1348 B	2942	1348	2			N	-0-					-0-
01	0		1283	-0-	1283 B	4225	1283	2			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	491	-0-	-19 B	-0-	491	2			N	-0-					-0-
10	0		526	-0-	526 B	526	526	2			N	-0-					-0-
11	0		514	-0-	514 B	1040	514	2			N	-0-					-0-
12	0		524	-0-	524 B	1564	524	2			N	-0-					-0-
01	0		526	-0-	526 B	2090	526	2			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1542	-0-	-8 B	-0-	1542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
10	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
11	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
12	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
01	1643	N	1614	-0-	-29 B	-0-	1614	2			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
10	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
10	0		803	-0-	803 B	803	803	2			N	-0-					-0-
11	0		768	-0-	768 B	1571	768	2			N	-0-					-0-
12	0		779	-0-	779 B	2350	779	2			N	-0-					-0-
01	0		789	-0-	789 B	3139	789	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	864	-0-	-35 B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	849	-0-	-21 B	-0-	849	2			N	-0-					-0-
10	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
12	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
01	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1785	-0-	-230 B	-0-	403	1	1382	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1932	N	1932	-0-	-0- B	-0-	390	1	1542	2	N	-0-					-0-
10	1953	N	1402	-0-	-551 B	-0-	91	1	1311	2	N	-0-					-0-
11	1740	N	957	-0-	-783 B	-0-	26	1	931	2	N	-0-					-0-
12	2062	N	2062	-0-	-0- B	-0-	397	1	1665	2	N	-0-					-0-
01	1944	N	1944	-0-	-0- B	-0-	403	1	1541	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	673	-0-	-9 B	-0-	673	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-			-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-			-0-
11	660	N	646	-0-	-14 B	-0-	646	2			N	-0-			-0-
12	589	N	539	-0-	-50 B	-0-	539	2			N	-0-			-0-
01	758	N	758	-0-	-0- B	-0-	758	2			N	-0-			-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0		5	-0-	5 B	5	5	2			N	-0-			-0-
01	0		7	-0-	7 B	12	7	2			N	-0-			-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1061	-0-	-24 B	-0-	1061	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1050	N	1020	-0-	-30 B	-0-	1020	2			N	-0-			-0-
10	1054	N	945	-0-	-109 B	-0-	945	2			N	-0-			-0-
11	1020	N	1005	-0-	-15 B	-0-	1005	2			N	-0-			-0-
12	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-			-0-
01	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-			-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	793	N	793	-0-	-0- B	-0-	793	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-			-0-
10	713	N	403	-0-	-310 B	-0-	403	2			N	-0-			-0-
11	780	N	723	-0-	-57 B	-0-	723	2			N	-0-			-0-
12	775	N	626	-0-	-149 B	-0-	626	2			N	-0-			-0-
01	831	N	831	-0-	-0- B	-0-	831	2			N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	868	-0-	-0- B	-0-	868	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	840	-0-	-270 B	-0-	840	1			N	-0-			-0-
10	1422	N	1422	-0-	-0- B	-0-	868	1	554	2	N	-0-			-0-
11	840	N	840	-0-	-0- B	-0-	840	1			N	-0-			-0-
12	868	N	854	-0-	-14 B	-0-	854	1			N	-0-			-0-
01	1426	N	868	-0-	-558 B	-0-	868	1			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	S	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	S	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
10	757	S	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
11	750	S	730	-0-	-20 B	-0-	730	2			N	-0-					-0-
12	775	S	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
01	746	S	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	837	-0-	-3 B	-0-	837	2			N	-0-					-0-
10	868	N	826	-0-	-42 B	-0-	826	2			N	-0-					-0-
11	840	N	790	-0-	-50 B	-0-	790	2			N	-0-					-0-
12	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
01	837	N	315	-0-	-522 B	-0-	315	2			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	745	-0-	-30 B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
10	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
11	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	599	-0-	-1 B	-0-	599	2			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
11	660	N	571	-0-	-89 B	-0-	571	2			N	-0-					-0-
12	620	N	550	-0-	-70 B	-0-	550	2			N	-0-					-0-
01	620	N	530	-0-	-90 B	-0-	530	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1083	-0-	-1273 B	-0-	1083	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	953	-0-	-667 B	-0-	953	2			N	-0-					-0-
10	1085	N	679	-0-	-406 B	-0-	679	2			N	-0-					-0-
11	1050	N	977	-0-	-73 B	-0-	977	2			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
01	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	3826	-0-	-235 B	-0-	3826	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3781	N	3781	-0-	-0- B	-0-	3781	2			N	-0-					-0-
10	3940	N	3940	-0-	-0- B	-0-	3940	2			N	-0-					-0-
11	3809	N	3809	-0-	-0- B	-0-	3809	2			N	-0-					-0-
12	3906	N	3848	-0-	-58 B	-0-	3848	2			N	-0-					-0-
01	3937	N	3931	-0-	-6 B	-0-	3931	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2235	-0-	-28 B	-0-	2235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2074	-0-	-116 B	-0-	2074	2			N	-0-					-0-
10	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
11	2160	N	1927	-0-	-233 B	-0-	1927	2			N	-0-					-0-
12	2139	N	410	-0-	-1729 B	-0-	410	2			N	-0-					-0-
01	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1681	-0-	-55 B	-0-	1681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1639	-0-	-11 B	-0-	1639	2			N	-0-					-0-
10	1705	N	1616	-0-	-89 B	-0-	1616	2			N	-0-					-0-
11	1620	N	1585	-0-	-35 B	-0-	1585	2			N	-0-					-0-
12	1705	N	1619	-0-	-86 B	-0-	1619	2			N	-0-					-0-
01	1612	N	1566	-0-	-46 B	-0-	1566	2			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1761	-0-	-192 B	-0-	1761	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
10	1643	N	1214	-0-	-429 B	-0-	1214	2			N	-0-					-0-
11	1710	N	1654	-0-	-56 B	-0-	1654	2			N	-0-					-0-
12	1798	N	1641	-0-	-157 B	-0-	1641	2			N	-0-					-0-
01	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1183	-0-	-57 B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
10	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
11	1140	N	1076	-0-	-64 B	-0-	1076	2			N	-0-					-0-
12	1209	N	1078	-0-	-131 B	-0-	1078	2			N	-0-					-0-
01	1178	N	1019	-0-	-159 B	-0-	1019	2			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
11	1110	N	1079	-0-	-31 B	-0-	1079	2			N	-0-					-0-
12	992	N	824	-0-	-168 B	-0-	824	2			N	-0-					-0-
01	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	992	N	929	-0-	-63 B	-0-	929	2			N	-0-					-0-
01	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
10	775	N	768	-0-	-7 B	-0-	768	2			N	-0-					-0-
11	750	N	632	-0-	-118 B	-0-	632	2			N	-0-					-0-
12	837	N	742	-0-	-95 B	-0-	742	2			N	-0-					-0-
01	775	N	688	-0-	-87 B	-0-	688	2			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
10	1550	N	939	-0-	-611 B	-0-	939	2			N	-0-					-0-
11	1680	N	63	-0-	-1617 B	-0-	63	2			N	-0-					-0-
12	1798	N	1654	-0-	-144 B	-0-	1654	2			N	-0-					-0-
01	1702	N	1702	-0-	-0- B	-0-	1702	2			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1898	-0-	-86 B	-0-	403	1	1495	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1806	-0-	-114 B	-0-	390	1	1416	2	N	-0-					-0-
10	1922	N	1798	-0-	-124 B	-0-	403	1	1395	2	N	-0-					-0-
11	1830	N	1768	-0-	-62 B	-0-	377	1	1391	2	N	-0-					-0-
12	1860	N	1713	-0-	-147 B	-0-	397	1	1316	2	N	-0-					-0-
01	1798	N	1355	-0-	-443 B	-0-	384	1	971	2	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1454	-0-	-3 B	-0-	372	1	1082	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	360	1	1174	2	N	-0-					-0-
10	1657	N	1657	-0-	-0- B	-0-	372	1	1285	2	N	-0-					-0-
11	1630	N	1630	-0-	-0- B	-0-	360	1	1270	2	N	-0-					-0-
12	1581	N	1575	-0-	-6 B	-0-	372	1	1203	2	N	-0-					-0-
01	1643	N	1383	-0-	-260 B	-0-	372	1	1011	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	721	-0-	-23 B	-0-	721	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	681	-0-	-9 B	-0-	681	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
12	713	N	649	-0-	-64 B	-0-	649	2			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1751	-0-	-109 B	-0-	1751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1672	-0-	-8 B	-0-	1672	2			N	-0-					-0-
10	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
11	1731	N	1731	-0-	-0- B	-0-	1731	2			N	-0-					-0-
12	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
01	1798	N	1753	-0-	-45 B	-0-	1753	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	756	-0-	-81 B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
11	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1906	-0-	-16 B	-0-	1906	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1883	N	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
10	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-					-0-
11	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-
12	1953	N	1926	-0-	-27 B	-0-	1926	2			N	-0-					-0-
01	1953	N	1887	-0-	-66 B	-0-	1887	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	338	-0-	-561 B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	678	-0-	-102 B	-0-	678	2			N	-0-					-0-
10	682	N	547	-0-	-135 B	-0-	547	2			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	713	N	13	-0-	-700 B	-0-	13	2			N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2660	-0-	-37 B	-0-	2660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2686	N	2686	-0-	-0- B	-0-	2686	2			N	-0-					-0-
10	2795	N	2795	-0-	-0- B	-0-	2795	2			N	-0-					-0-
11	2580	N	2313	-0-	-267 B	-0-	2313	2			N	-0-					-0-
12	2790	N	2275	-0-	-515 B	-0-	2275	2			N	-0-					-0-
01	2802	N	2802	-0-	-0- B	-0-	2802	2			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1243	-0-	-47 B	-0-	1243	2			N	-0-					-0-
10	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
11	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					-0-
12	2072	N	2072	-0-	-0- B	-0-	2072	2			N	-0-					-0-
01	2170	N	1991	-0-	-179 B	-0-	1991	2			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1702	-0-	-34 B	-0-	1702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1647	-0-	-3 B	-0-	1647	2			N	-0-					-0-
10	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
11	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
12	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
01	1736	N	1733	-0-	-3 B	-0-	1733	2			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
12	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
01	620	N	565	-0-	-55 B	-0-	565	2			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
10	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	162	-0-	-348 B	-0-	162	2			N	-0-					-0-
10	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
01	589	N	544	-0-	-45 B	-0-	544	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	12	-0-	-1600 B	-0-	12	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		342	-0-	342 B	342	342	2			N	-0-					-0-
12	0		206	-0-	206 B	548	12	1	194	2	N	-0-					-0-
01	0		427	-0-	427 B	975	84	1	343	2	N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1245	-0-	-26 B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
10	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
12	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
01	1302	N	1298	-0-	-4 B	-0-	1298	2			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0-	B	-0-	1823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1711	N	1711	-0-	-0-	B	-0-	1711	2			N	-0-					-0-
10	1736	N	824	-0-	-912	B	-0-	824	2			N	-0-					-0-
11	1770	N	1117	-0-	-653	B	-0-	1117	2			N	-0-					-0-
12	2374	N	2374	-0-	-0-	B	-0-	2374	2			N	-0-					-0-
01	1869	N	1869	-0-	-0-	B	-0-	1869	2			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1686	-0-	-546	B	-0-	1686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1832	N	1832	-0-	-0-	B	-0-	1832	2			N	-0-					-0-
10	1833	N	1833	-0-	-0-	B	-0-	1833	2			N	-0-					-0-
11	2023	N	2023	-0-	-0-	B	-0-	2023	2			N	-0-					-0-
12	2232	N	2232	-0-	-0-	B	-0-	2232	2			N	-0-					-0-
01	2097	N	2097	-0-	-0-	B	-0-	2097	2			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	945	-0-	-16	B	-0-	945	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	917	-0-	-13	B	-0-	917	2			N	-0-					-0-
10	961	N	958	-0-	-3	B	-0-	958	2			N	-0-					-0-
11	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
12	961	N	959	-0-	-2	B	-0-	959	2			N	-0-					-0-
01	961	N	957	-0-	-4	B	-0-	957	2			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	B	-0-	1910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1594	N	1594	-0-	-0-	B	-0-	1594	2			N	-0-					-0-
10	1871	N	1871	-0-	-0-	B	-0-	1871	2			N	-0-					-0-
11	1860	N	1638	-0-	-222	B	-0-	1638	2			N	-0-					-0-
12	1643	N	1418	-0-	-225	B	-0-	1418	2			N	-0-					-0-
01	1860	N	1837	-0-	-23	B	-0-	1837	2			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2098	-0-	-41	B	-0-	2098	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2065	N	2065	-0-	-0-	B	-0-	2065	2			N	-0-					-0-
10	2170	N	1728	-0-	-442	B	-0-	1728	2			N	-0-					-0-
11	2040	N	1890	-0-	-150	B	-0-	1890	2			N	-0-					-0-
12	2139	N	1658	-0-	-481	B	-0-	1658	2			N	-0-					-0-
01	1928	N	1928	-0-	-0-	B	-0-	1928	2			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1691	N	1691	-0-	-0-	B	-0-	1691	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2459	N	2459	-0-	-0-	B	-0-	2459	2			N	-0-					-0-
10	1996	N	1996	-0-	-0-	B	-0-	1996	2			N	-0-					-0-
11	2021	N	2021	-0-	-0-	B	-0-	2021	2			N	-0-					-0-
12	2542	N	1453	-0-	-1089	B	-0-	1453	2			N	-0-					-0-
01	1990	N	1990	-0-	-0-	B	-0-	1990	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	3633	-0-	-459 B	-0-	3633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4551	N	4551	-0-	-0- B	-0-	4551	2			N	-0-					-0-
10	3782	N	3272	-0-	-510 B	-0-	3272	2			N	-0-					-0-
11	4280	N	4280	-0-	-0- B	-0-	4280	2			N	-0-					-0-
12	4712	N	3866	-0-	-846 B	-0-	3866	2			N	-0-					-0-
01	4086	N	4086	-0-	-0- B	-0-	4086	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5513	N	5513	-0-	-0- B	-0-	5513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5679	N	5679	-0-	-0- B	-0-	5679	2			N	-0-					-0-
10	5518	N	4961	-0-	-557 B	-0-	4961	2			N	-0-					-0-
11	5340	N	4995	-0-	-345 B	-0-	4995	2			N	-0-					-0-
12	5859	N	3817	-0-	-2042 B	-0-	3817	2			N	-0-					-0-
01	4960	N	4617	-0-	-343 B	-0-	4617	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4441	N	4441	-0-	-0- B	-0-	4441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4457	N	4457	-0-	-0- B	-0-	4457	2			N	-0-					-0-
10	4464	N	3399	-0-	-1065 B	-0-	3399	2			N	-0-					-0-
11	4290	N	3995	-0-	-295 B	-0-	3995	2			N	-0-					-0-
12	4619	N	2729	-0-	-1890 B	-0-	2729	2			N	-0-					-0-
01	3975	N	3975	-0-	-0- B	-0-	3975	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	5089	-0-	-181 B	-0-	5089	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4947	N	4947	-0-	-0- B	-0-	4947	2			N	-0-					-0-
10	5194	N	5194	-0-	-0- B	-0-	5194	2			N	-0-					-0-
11	4973	N	4973	-0-	-0- B	-0-	4973	2			N	-0-					-0-
12	5115	N	4794	-0-	-321 B	-0-	4794	2			N	-0-					-0-
01	5208	N	5204	-0-	-4 B	-0-	5204	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	833	-0-	-190 B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
10	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
12	1023	N	789	-0-	-234 B	-0-	789	2			N	-0-					-0-
01	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
12	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

08	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	900	N	888	-0-	-12 B	-0-	888	2			N	-0-					-0-
12	961	N	929	-0-	-32 B	-0-	929	2			N	-0-					-0-
01	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

08	496	N	448	-0-	-48 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	361	-0-	-89 B	-0-	361	2			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

08	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
11	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
12	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

08	1315	N	1315	-0-	-0- B	-0-	149	1	1166	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	565	-0-	-905 B	-0-	123	1	442	2	N	-0-					-0-
10	1147	N	426	-0-	-721 B	-0-	152	1	274	2	N	-0-					-0-
11	2887	N	2887	-0-	-0- B	-0-	2887	2			N	-0-					-0-
12	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
01	434	N	380	-0-	-54 B	-0-	38	1	342	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	3337	-0-	-1034 B	-0-	3337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3424	-0-	-26 B	-0-	56	1	3368	2	N	-0-					-0-
10	4036	N	4036	-0-	-0- B	-0-	672	1	3364	2	N	-0-					-0-
11	4230	N	4230	-0-	-0- B	-0-	840	1	3390	2	N	-0-					-0-
12	3786	N	3786	-0-	-0- B	-0-	854	1	2932	2	N	-0-					-0-
01	4030	N	3886	-0-	-144 B	-0-	868	1	3018	2	N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
10	837	N	604	-0-	-233 B	-0-	604	2			N	-0-					-0-
11	960	N	802	-0-	-158 B	-0-	802	2			N	-0-					-0-
12	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1233	-0-	-7 B	-0-	1233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
10	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
11	1200	N	1120	-0-	-80 B	-0-	1120	2			N	-0-					-0-
12	1085	N	1057	-0-	-28 B	-0-	1057	2			N	-0-					-0-
01	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	343	-0-	-401 B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
10	713	N	542	-0-	-171 B	-0-	542	2			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	713	N	12	-0-	-701 B	-0-	12	2			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	752	-0-	-85 B	-0-	752	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
11	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
12	682	N	534	-0-	-148 B	-0-	534	2			N	-0-					-0-
01	775	N	760	-0-	-15 B	-0-	760	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	344	-0-	-46 B	-0-	344	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	360	N	304	-0-	-56 B	-0-	304	2			N	-0-					-0-
12	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-
01	403	N	210	-0-	-193 B	-0-	210	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2004	-0-	-73 B	-0-	2004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1985	N	1985	-0-	-0- B	-0-	1985	2			N	-0-					-0-
10	2046	N	1742	-0-	-304 B	-0-	1742	2			N	-0-					-0-
11	1950	N	1915	-0-	-35 B	-0-	1915	2			N	-0-					-0-
12	2046	N	2015	-0-	-31 B	-0-	2015	2			N	-0-					-0-
01	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1914	-0-	-8 B	-0-	1914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
10	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
11	1860	N	1859	-0-	-1 B	-0-	1859	2			N	-0-					-0-
12	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
01	1922	N	1900	-0-	-22 B	-0-	1900	2			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	398	-0-	-67 B	-0-	62	1	336	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	60	1	394	2	N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	62	1	345	2	N	-0-					-0-
11	390	N	303	-0-	-87 B	-0-	60	1	243	2	N	-0-					-0-
12	465	N	308	-0-	-157 B	-0-	62	1	246	2	N	-0-					-0-
01	403	N	292	-0-	-111 B	-0-	62	1	230	2	N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1848	-0-	-12 B	-0-	1848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
10	1798	N	1787	-0-	-11 B	-0-	1787	2			N	-0-					-0-
11	1800	N	1721	-0-	-79 B	-0-	1721	2			N	-0-					-0-
12	1891	N	1800	-0-	-91 B	-0-	1800	2			N	-0-					-0-
01	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2804	-0-	-141 B	-0-	2804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2682	-0-	-108 B	-0-	2682	2			N	-0-					-0-
10	2852	N	2825	-0-	-27 B	-0-	2825	2			N	-0-					-0-
11	2751	N	2751	-0-	-0- B	-0-	2751	2			N	-0-					-0-
12	2825	N	2825	-0-	-0- B	-0-	2825	2			N	-0-					-0-
01	2821	N	2781	-0-	-40 B	-0-	2781	2			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1602	-0-	-41 B	-0-	1602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1586	-0-	-4 B	-0-	1586	2			N	-0-					-0-
10	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
11	1560	N	1526	-0-	-34 B	-0-	1526	2			N	-0-					-0-
12	1643	N	1549	-0-	-94 B	-0-	1549	2			N	-0-					-0-
01	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1672	-0-	-95 B	-0-	1672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
10	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
11	1620	N	1583	-0-	-37 B	-0-	1583	2			N	-0-					-0-
12	1798	N	1559	-0-	-239 B	-0-	1559	2			N	-0-					-0-
01	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0- B	-0-	62	1	892	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	995	-0-	-25 B	-0-	60	1	935	2	N	-0-					-0-
10	992	N	902	-0-	-90 B	-0-	62	1	840	2	N	-0-					-0-
11	930	N	621	-0-	-309 B	-0-	60	1	561	2	N	-0-					-0-
12	1023	N	805	-0-	-218 B	-0-	62	1	743	2	N	-0-					-0-
01	1134	N	1134	-0-	-0- B	-0-	62	1	1072	2	N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1364	-0-	-31 B	-0-	1364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1340	-0-	-10 B	-0-	1340	2			N	-0-					-0-
10	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
11	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
12	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
01	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	688	-0-	-56 B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
12	651	N	540	-0-	-111 B	-0-	540	2			N	-0-					-0-
01	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
10	651	N	631	-0-	-20 B	-0-	631	2			N	-0-					-0-
11	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
12	682	N	629	-0-	-53 B	-0-	629	2			N	-0-					-0-
01	620	N	584	-0-	-36 B	-0-	584	2			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
10	1672	N	1672	-0-	-0- B	-0-	1672	2			N	-0-					-0-
11	1680	N	1493	-0-	-187 B	-0-	1493	2			N	-0-					-0-
12	1395	N	1164	-0-	-231 B	-0-	1164	2			N	-0-					-0-
01	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
11	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
12	775	N	689	-0-	-86 B	-0-	689	2			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2361	-0-	-119 B	-0-	2361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2304	-0-	-66 B	-0-	2304	2			N	-0-					-0-
10	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
11	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-
12	2387	N	2376	-0-	-11 B	-0-	2376	2			N	-0-					-0-
01	2418	N	2415	-0-	-3 B	-0-	2415	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2405	N	2405	-0-	-0- B	-0-	2405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1913	-0-	-487 B	-0-	1913	2			N	-0-					-0-
10	2387	N	2377	-0-	-10 B	-0-	2377	2			N	-0-					-0-
11	2340	N	1993	-0-	-347 B	-0-	1993	2			N	-0-					-0-
12	1984	N	1692	-0-	-292 B	-0-	1692	2			N	-0-					-0-
01	2387	N	1800	-0-	-587 B	-0-	1800	2			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1331	-0-	-157 B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1252	-0-	-68 B	-0-	1252	2			N	-0-					-0-
10	1333	N	1316	-0-	-17 B	-0-	1316	2			N	-0-					-0-
11	1290	N	1248	-0-	-42 B	-0-	1248	2			N	-0-					-0-
12	1302	N	1192	-0-	-110 B	-0-	1192	2			N	-0-					-0-
01	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-
12	651	N	485	-0-	-166 B	-0-	485	2			N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1740	-0-	-771 B	-0-	198	1	1542	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	990	-0-	-1650 B	-0-	27	1	963	2	N	-0-					-0-
10	2604	N	2066	-0-	-538 B	-0-	208	1	1858	2	N	-0-					-0-
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
01	2077	N	1601	-0-	-476 B	-0-	137	1	1464	2	N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
10	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
11	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-
12	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	569	-0-	-206 B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	541	-0-	-59 B	-0-	541	2			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
01	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	354	-0-	-80 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
11	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
01	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
11	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
12	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
01	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	651	N	601	-0-	-50 B	-0-	601	2			N	-0-					-0-
01	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2050	-0-	-244 B	-0-	36	1	2014	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2044	-0-	-56 B	-0-	54	1	1990	2	N	-0-					-0-
10	1949	N	1949	-0-	-0- B	-0-	54	1	1895	2	N	-0-					-0-
11	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
12	2108	N	1769	-0-	-339 B	-0-	1769	2			N	-0-					-0-
01	1953	N	1943	-0-	-10 B	-0-	1943	2			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3579	-0-	479 B	479	3579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 479																	
09	3000	N	3767	-0-	767 B	1246	3767	2			N	-0-					-0-
10	3100	N	2896	-0-	-204 B	1042	2896	2			N	-0-					-0-
11	4071	R	3029	-0-	-1042 B	-0-	3029	2			N	-0-					-0-
12	3906	#	2935	-0-	-971 B	-971	2935	2			N	-0-					-0-
01	3906	#	3113	-0-	-793 B	-1764	3113	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1396	-0-	-123 B	-0-	1396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
10	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
11	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
12	1364	N	1213	-0-	-151 B	-0-	1213	2			N	-0-					-0-
01	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1579	-0-	-33 B	-0-	1579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1527	-0-	-3 B	-0-	1527	2			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
11	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
12	1581	N	1579	-0-	-2 B	-0-	1579	2			N	-0-					-0-
01	1581	N	1563	-0-	-18 B	-0-	1563	2			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3115	-0-	15 B	352	3115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 352																	
09	3000	N	3190	-0-	190 B	542	3190	2			N	-0-					-0-
10	3441	#	2880	-0-	-561 B	-19	2880	2			N	-0-					-0-
11	3330	#	3318	-0-	-12 B	-31	3318	2			N	-0-					-0-
12	3441	#	2594	-0-	-847 B	-878	2594	2			N	-0-					-0-
01	3441	#	2408	-0-	-1033 B	-1911	2408	2			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	54	-0-	-411 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	6	-0-	-354 B	-0-	6	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6149	N	6149	-0-	-0- B	-0-	6149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5976	N	5976	-0-	-0- B	-0-	5976	2			N	-0-					-0-
10	6138	N	6065	-0-	-73 B	-0-	6065	2			N	-0-					-0-
11	5940	N	5607	-0-	-333 B	-0-	5607	2			N	-0-					-0-
12	6169	N	4989	-0-	-1180 B	-0-	4989	2			N	-0-					-0-
01	6076	N	4958	-0-	-1118 B	-0-	4958	2			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	881	-0-	-18 B	-0-	881	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
01	961	N	942	-0-	-19 B	-0-	942	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LING WELL #: 1 RRCID -> 027648 COMPL. DATE 08/16/2019 TOTAL DEPTH 2945 PERF. 2896 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2010	-0-	-129 B	-0-	2010	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
10	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
11	1950	N	1838	-0-	-112 B	-0-	1838	2			N	-0-					-0-
12	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
01	2046	N	2025	-0-	-21 B	-0-	2025	2			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1154	-0-	-923 B	-0-	1154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		377	-0-	377 B	377	377	2			N	-0-					-0-
01	0		3052	-0-	3052 B	3429	304	1	2748	2	N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2620	-0-	-77 B	-0-	2620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2622	N	2622	-0-	-0- B	-0-	2622	2			N	-0-					-0-
10	2433	N	2433	-0-	-0- B	-0-	2433	2			N	-0-					-0-
11	2593	N	2593	-0-	-0- B	-0-	2593	2			N	-0-					-0-
12	2697	N	2312	-0-	-385 B	-0-	2312	2			N	-0-					-0-
01	2427	N	2427	-0-	-0- B	-0-	2427	2			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1575	-0-	-719 B	-0-	1575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
10	1841	N	1841	-0-	-0- B	-0-	1841	2			N	-0-					-0-
11	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
12	2139	N	1671	-0-	-468 B	-0-	1671	2			N	-0-					-0-
01	1829	N	1780	-0-	-49 B	-0-	1780	2			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2511	-0-	-93 B	-0-	2511	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2467	-0-	-23 B	-0-	2467	2			N	-0-					-0-
10	2634	N	2634	-0-	-0- B	-0-	2634	2			N	-0-					-0-
11	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	2			N	-0-					-0-
01	2635	N	1309	-0-	-1326 B	-0-	1309	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1959	-0-	-211 B	-0-	1959	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1942	-0-	-128 B	-0-	1942	2			N	-0-					-0-
10	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-					-0-
11	2108	N	2108	-0-	-0- B	-0-	2108	2			N	-0-					-0-
12	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
01	2209	N	2209	-0-	-0- B	-0-	2209	2			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	845	-0-	-25 B	-0-	845	2			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
11	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2562	-0-	-104 B	-0-	2562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2672	N	2672	-0-	-0- B	-0-	2672	2			N	-0-					-0-
10	2743	N	2743	-0-	-0- B	-0-	2743	2			N	-0-					-0-
11	2621	N	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-
12	2759	N	2531	-0-	-228 B	-0-	2531	2			N	-0-					-0-
01	2815	N	2815	-0-	-0- B	-0-	2815	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	52	-0-	-320 B	-0-	52	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		58	-0-	58 B	58	58	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	58					N	-0-					-0-
01	0		-0-	-0-	-0- B	58					N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
12	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
10	775	N	622	-0-	-153 B	-0-	622	2			N	-0-					-0-
11	840	N	723	-0-	-117 B	-0-	723	2			N	-0-					-0-
12	899	N	319	-0-	-580 B	-0-	319	2			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2305	N	2305	-0-	-0- B	-0-	44	1	2261	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2250	N	2235	-0-	-15 B	-0-	4	1	2231	2	N	-0-			-0-
10	2388	N	2388	-0-	-0- B	-0-	30	1	2358	2	N	-0-			-0-
11	2286	N	2286	-0-	-0- B	-0-	30	1	2256	2	N	-0-			-0-
12	2406	N	2406	-0-	-0- B	-0-	8	1	2398	2	N	-0-			-0-
01	2409	N	2409	-0-	-0- B	-0-	14	1	2395	2	N	-0-			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			-0-
10	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-			-0-
11	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-			-0-
12	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-			-0-
01	2076	N	2076	-0-	-0- B	-0-	2076	2			N	-0-			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1954	-0-	-61 B	-0-	1954	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-			-0-
10	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-			-0-
11	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-			-0-
12	2015	N	1735	-0-	-280 B	-0-	1735	2			N	-0-			-0-
01	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-			-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7843	#	5419	-0-	-2424 B	-9588	5419	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -9588															
09	0		5306	-0-	5306 B	-4282	5306	2			N	-0-			-0-
10	0		5421	-0-	5421 B	1139	5421	2			N	-0-			-0-
11	0		5159	-0-	5159 B	6298	5159	2			N	-0-			-0-
12	0		5254	-0-	5254 B	11552	5254	2			N	-0-			-0-
01	0		5152	-0-	5152 B	16704	5152	2			N	-0-			-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3116	N	3116	-0-	-0- B	-0-	3116	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3138	N	3138	-0-	-0- B	-0-	3138	2			N	-0-			-0-
10	3100	N	2451	-0-	-649 B	-0-	2451	2			N	-0-			-0-
11	3030	N	2841	-0-	-189 B	-0-	2841	2			N	-0-			-0-
12	3255	N	1890	-0-	-1365 B	-0-	1890	2			N	-0-			-0-
01	2632	N	2632	-0-	-0- B	-0-	2632	2			N	-0-			-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	951	N	951	-0-	-0- B	-0-	951	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-			-0-
10	0		671	-0-	671 B	671	671	2			N	-0-			-0-
11	0		829	-0-	829 B	1500	829	2			N	-0-			-0-
12	0		355	-0-	355 B	1855	355	2			N	-0-			-0-
01	0		690	-0-	690 B	2545	690	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	N	5599	-0-	-136 B	-0-	5599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5430	N	5342	-0-	-88 B	-0-	5342	2			N	-0-					-0-
10	5812	N	5812	-0-	-0- B	-0-	5812	2			N	-0-					-0-
11	5446	N	5446	-0-	-0- B	-0-	5446	2			N	-0-					-0-
12	5518	N	5389	-0-	-129 B	-0-	5389	2			N	-0-					-0-
01	5797	N	5517	-0-	-280 B	-0-	5517	2			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
10	0		490	-0-	490 B	490	490	2			N	-0-					-0-
11	0		425	-0-	425 B	915	425	2			N	-0-					-0-
12	0		426	-0-	426 B	1341	426	2			N	-0-					-0-
01	0		543	-0-	543 B	1884	543	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	689	-0-	-55 B	-0-	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
10	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
12	713	N	609	-0-	-104 B	-0-	609	2			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2411	-0-	-7 B	-0-	2411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2329	-0-	-11 B	-0-	2329	2			N	-0-					-0-
10	2443	N	2443	-0-	-0- B	-0-	2443	2			N	-0-					-0-
11	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-
12	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-
01	2449	N	2448	-0-	-1 B	-0-	2448	2			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
10	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
01	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	620	N	463	-0-	-157 B	-0-	463	2			N	-0-					-0-
01	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
10	0		2021	-0-	2021 B	2021	2021	2			N	-0-					-0-
11	0		1901	-0-	1901 B	3922	1901	2			N	-0-					-0-
12	0		1482	-0-	1482 B	5404	1482	2			N	-0-					-0-
01	0		1497	-0-	1497 B	6901	1497	2			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
01	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
10	0		234	-0-	234 B	234	234	2			N	-0-					-0-
11	0		272	-0-	272 B	506	272	2			N	-0-					-0-
12	0		172	-0-	172 B	678	172	2			N	-0-					-0-
01	0		287	-0-	287 B	965	287	2			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	887	-0-	-13 B	-0-	887	2			N	-0-					-0-
10	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
11	900	N	868	-0-	-32 B	-0-	868	2			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
01	899	N	854	-0-	-45 B	-0-	854	2			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2344	-0-	-12 B	-0-	2344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-
10	0		2487	-0-	2487 B	2487	2487	2			N	-0-					-0-
11	0		2434	-0-	2434 B	4921	2434	2			N	-0-					-0-
12	0		2317	-0-	2317 B	7238	2317	2			N	-0-					-0-
01	0		2305	-0-	2305 B	9543	2305	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	745	-0-	-5 B	-0-	745	2			N	-0-					-0-
10	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
01	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1467	-0-	-3 B	-0-	1467	2			N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					-0-
11	1470	N	1395	-0-	-75 B	-0-	1395	2			N	-0-					-0-
12	1519	N	1437	-0-	-82 B	-0-	2	1	1435	2	N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	42	1	1544	2	N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	S	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	S	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	414	S	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	390	S	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
12	403	S	401	-0-	-2 B	-0-	4	1	397	2	N	-0-					-0-
01	481	S	481	-0-	-0- B	-0-	56	1	425	2	N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1102	-0-	-262 B	-0-	1102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
10	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
11	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
12	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
01	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4450	N	4450	-0-	-0- B	-0-	403	1	4047	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4030	N	4030	-0-	-0- B	-0-	390	1	3640	2	N	-0-					-0-
10	3642	N	3642	-0-	-0- B	-0-	403	1	3239	2	N	-0-					-0-
11	4320	N	4024	-0-	-296 B	-0-	390	1	3634	2	N	-0-					-0-
12	4154	N	3544	-0-	-610 B	-0-	397	1	3147	2	N	-0-					-0-
01	3627	N	3301	-0-	-326 B	-0-	403	1	2898	2	N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3276	N	3276	-0-	-0- B	-0-	868	1	2408	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3634	N	3634	-0-	-0- B	-0-	840	1	2794	2	N	-0-					-0-
10	0		3170	-0-	3170 B	3170	868	1	2302	2	N	-0-					-0-
11	0		2637	-0-	2637 B	5807	840	1	1797	2	N	-0-					-0-
12	0		1036	-0-	1036 B	6843	224	1	812	2	N	-0-					-0-
01	0		2284	-0-	2284 B	9127	2284	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	S	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	907	S	907	-0-	-0-	B	-0-	907	2			N	-0-					-0-
10	0		924	-0-	924	B	924	924	2			N	-0-					-0-
11	0		906	-0-	906	B	1830	906	2			N	-0-					-0-
12	0		769	-0-	769	B	2599	769	2			N	-0-					-0-
01	0		891	-0-	891	B	3490	891	2			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	699	-0-	-14	B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	673	-0-	-17	B	-0-	673	2			N	-0-					-0-
10	0		685	-0-	685	B	685	685	2			N	-0-					-0-
11	0		657	-0-	657	B	1342	657	2			N	-0-					-0-
12	0		686	-0-	686	B	2028	686	2			N	-0-					-0-
01	0		683	-0-	683	B	2711	683	2			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	489	-0-	-351	B	-0-	489	2			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
11	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
01	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2037	-0-	-9	B	-0-	2037	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1966	-0-	-14	B	-0-	1966	2			N	-0-					-0-
10	0		2022	-0-	2022	B	2022	2022	2			N	-0-					-0-
11	0		1986	-0-	1986	B	4008	1986	2			N	-0-					-0-
12	0		2072	-0-	2072	B	6080	2072	2			N	-0-					-0-
01	0		2146	-0-	2146	B	8226	2146	2			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	906	-0-	-117	B	-0-	14	1	892	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	897	N	897	-0-	-0-	B	-0-	12	1	885	2	N	-0-					-0-
10	949	N	949	-0-	-0-	B	-0-	17	1	932	2	N	-0-					-0-
11	930	N	930	-0-	-0-	B	-0-	13	1	917	2	N	-0-					-0-
12	930	N	711	-0-	-219	B	-0-	4	1	707	2	N	-0-					-0-
01	961	N	944	-0-	-17	B	-0-	21	1	923	2	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1080	-0-	-160	B	-0-	868	1	212	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1209	N	1209	-0-	-0-	B	-0-	840	1	369	2	N	-0-					-0-
10	0		1128	-0-	1128	B	1128	868	1	260	2	N	-0-					-0-
11	0		978	-0-	978	B	2106	840	1	138	2	N	-0-					-0-
12	0		1082	-0-	1082	B	3188	868	1	214	2	N	-0-					-0-
01	0		1114	-0-	1114	B	4302	868	1	246	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0- B	-0-	52	1	59	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	11	-0-	-51 B	-0-	11	2			N	-0-					-0-
11	120	N	47	-0-	-73 B	-0-	28	1	19	2	N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2958	-0-	-142 B	-0-	2958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2936	-0-	-64 B	-0-	2936	2			N	-0-					-0-
10	3050	N	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-
11	2856	N	2856	-0-	-0- B	-0-	2856	2			N	-0-					-0-
12	3038	N	2933	-0-	-105 B	-0-	2933	2			N	-0-					-0-
01	3038	N	3027	-0-	-11 B	-0-	3027	2			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	4103	-0-	-268 B	-0-	4103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4301	-0-	-19 B	-0-	4301	2			N	-0-					-0-
10	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
11	3960	N	1290	-0-	-2670 B	-0-	1290	2			N	-0-					-0-
12	4819	N	4819	-0-	-0- B	-0-	4819	2			N	-0-					-0-
01	3609	N	3609	-0-	-0- B	-0-	3609	2			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#	3323	-0-	-273 B	-400	3323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -400																	
09	3270	N	3204	-0-	-66 B	-400	3204	2			N	-0-					-0-
10	3379	N	2639	-0-	-740 B	-400	2639	2			N	-0-					-0-
11	3210	N	3033	-0-	-177 B	-400	3033	2			N	-0-					-0-
12	3394	N	3794	-0-	400 B	-0-	3794	2			N	-0-					-0-
01	4014	N	4014	-0-	-0- B	-0-	4014	2			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
01	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1728	-0-	-39 B	-0-	1728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
10	0		1837	-0-	1837 B	1837	1837	2			N	-0-					-0-
11	0		1749	-0-	1749 B	3586	1749	2			N	-0-					-0-
12	0		1677	-0-	1677 B	5263	1677	2			N	-0-					-0-
01	0		1897	-0-	1897 B	7160	1897	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
12	496	N	431	-0-	-65 B	-0-	431	2			N	-0-					-0-
01	527	N	399	-0-	-128 B	-0-	399	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
01	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1165	-0-	-44 B	-0-	1165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
10	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
11	1140	N	1064	-0-	-76 B	-0-	1064	2			N	-0-					-0-
12	1271	N	1025	-0-	-246 B	-0-	1025	2			N	-0-					-0-
01	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1946	N	1946	-0-	-0- B	-0-	162	1	1784	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1805	N	1805	-0-	-0- B	-0-	159	1	1646	2	N	-0-					-0-
10	1726	N	1726	-0-	-0- B	-0-	165	1	1561	2	N	-0-					-0-
11	1890	N	1377	-0-	-513 B	-0-	1377	2			N	-0-					-0-
12	1860	N	1308	-0-	-552 B	-0-	1308	2			N	-0-					-0-
01	1736	N	1206	-0-	-530 B	-0-	62	1	1144	2	N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2387	N	2307	-0-	-80 B	-0-	2307	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2585	N	2585	-0-	-0- B	-0-	2585	2			N	-0-			-0-
10	2294	N	1597	-0-	-697 B	-0-	1597	2			N	-0-			-0-
11	2220	N	907	-0-	-1313 B	-0-	907	2			N	-0-			-0-
12	2873	N	2873	-0-	-0- B	-0-	2873	2			N	-0-			-0-
01	2605	N	2605	-0-	-0- B	-0-	2605	2			N	-0-			-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

08	775	N	672	-0-	-103 B	-0-	672	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	733	-0-	-107 B	-0-	733	2			N	-0-			-0-
10	0		127	-0-	127 B	127	127	2			N	-0-			-0-
11	0		-0-	-0-	-0- B	127					N	-0-			-0-
12	0		1453	-0-	1453 B	1580	1453	2			N	-0-			-0-
01	0		993	-0-	993 B	2573	993	2			N	-0-			-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

08	713	N	712	-0-	-1 B	-0-	712	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	701	-0-	-19 B	-0-	701	2			N	-0-			-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-			-0-
11	690	N	635	-0-	-55 B	-0-	635	2			N	-0-			-0-
12	713	N	659	-0-	-54 B	-0-	659	2			N	-0-			-0-
01	713	N	713	-0-	-0- B	-0-	713	2			N	-0-			-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

08	395	N	395	-0-	-0- B	-0-	45	1	350	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	147	-0-	-213 B	-0-	32	1	115	2	N	-0-			-0-
10	372	N	40	-0-	-332 B	-0-	14	1	26	2	N	-0-			-0-
11	656	N	656	-0-	-0- B	-0-	656	2			N	-0-			-0-
12	577	N	577	-0-	-0- B	-0-	577	2			N	-0-			-0-
01	582	N	582	-0-	-0- B	-0-	58	1	524	2	N	-0-			-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

08	3025	N	3025	-0-	-0- B	-0-	3025	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2987	N	2987	-0-	-0- B	-0-	2987	2			N	-0-			-0-
10	2914	N	2667	-0-	-247 B	-0-	2667	2			N	-0-			-0-
11	2940	N	2858	-0-	-82 B	-0-	2858	2			N	-0-			-0-
12	3100	N	2317	-0-	-783 B	-0-	2317	2			N	-0-			-0-
01	2894	N	2894	-0-	-0- B	-0-	2894	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1744	-0-	-23 B	-0-	1744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-					-0-
10	1767	N	1679	-0-	-88 B	-0-	1679	2			N	-0-					-0-
11	1680	N	1613	-0-	-67 B	-0-	1613	2			N	-0-					-0-
12	1705	N	1549	-0-	-156 B	-0-	1549	2			N	-0-					-0-
01	1674	N	1531	-0-	-143 B	-0-	1531	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1173	-0-	-27 B	-0-	1173	2			N	-0-					-0-
10	0		1213	-0-	1213 B	1213	1213	2			N	-0-					-0-
11	0		1174	-0-	1174 B	2387	1174	2			N	-0-					-0-
12	0		1204	-0-	1204 B	3591	1204	2			N	-0-					-0-
01	0		1196	-0-	1196 B	4787	1196	2			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1244	-0-	-58 B	-0-	1244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
10	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
11	1200	N	1144	-0-	-56 B	-0-	1144	2			N	-0-					-0-
12	1116	N	922	-0-	-194 B	-0-	922	2			N	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
10	0		477	-0-	477 B	477	477	2			N	-0-					-0-
11	0		798	-0-	798 B	1275	798	2			N	-0-					-0-
12	0		753	-0-	753 B	2028	753	2			N	-0-					-0-
01	0		1044	-0-	1044 B	3072	1044	2			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1233	-0-	-131 B	-0-	1233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1226	-0-	-4 B	-0-	1226	2			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
01	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1026	-0-	-28 B	-0-	1026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	984	-0-	-6 B	-0-	984	2			N	-0-					-0-
10	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-
11	990	N	976	-0-	-14 B	-0-	976	2			N	-0-					-0-
12	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2889	N	2889	-0-	-0- B	-0-	241	1	2648	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2632	N	2632	-0-	-0- B	-0-	231	1	2401	2	N	-0-					-0-
10	2479	N	2479	-0-	-0- B	-0-	238	1	2241	2	N	-0-					-0-
11	2790	N	2088	-0-	-702 B	-0-	2088	2			N	-0-					-0-
12	2728	N	1944	-0-	-784 B	-0-	1944	2			N	-0-					-0-
01	2480	N	1831	-0-	-649 B	-0-	94	1	1737	2	N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2537	-0-	-191 B	-0-	2537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
10	2604	N	1843	-0-	-761 B	-0-	1843	2			N	-0-					-0-
11	2460	N	993	-0-	-1467 B	-0-	993	2			N	-0-					-0-
12	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
10	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
11	1110	N	1019	-0-	-91 B	-0-	1019	2			N	-0-					-0-
12	1023	N	913	-0-	-110 B	-0-	913	2			N	-0-					-0-
01	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1410	-0-	-78 B	-0-	1410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
10	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
11	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
12	1333	N	1254	-0-	-79 B	-0-	1254	2			N	-0-					-0-
01	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1282	-0-	-20 B	-0-	1282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
11	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
12	1364	N	1083	-0-	-281 B	-0-	1083	2			N	-0-					-0-
01	1395	N	1315	-0-	-80 B	-0-	1315	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1095	-0-	-52 B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
11	1050	N	1043	-0-	-7 B	-0-	1043	2			N	-0-					-0-
12	1178	N	1115	-0-	-63 B	-0-	1115	2			N	-0-					-0-
01	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	869	-0-	-1 B	-0-	869	2			N	-0-					-0-
10	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
01	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4953	N	4953	-0-	-0- B	-0-	4953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4425	-0-	-105 B	-0-	4425	2			N	-0-					-0-
10	0		1936	-0-	1936 B	1936	1936	2			N	-0-					-0-
11	0		1460	-0-	1460 B	3396	1460	2			N	-0-					-0-
12	0		4018	-0-	4018 B	7414	4018	2			N	-0-					-0-
01	0		3623	-0-	3623 B	11037	3623	2			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1515	-0-	-4 B	-0-	1515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1460	-0-	-70 B	-0-	1460	2			N	-0-					-0-
10	868	N	636	-0-	-232 B	-0-	636	2			N	-0-					-0-
11	1470	N	487	-0-	-983 B	-0-	487	2			N	-0-					-0-
12	1519	N	1351	-0-	-168 B	-0-	1351	2			N	-0-					-0-
01	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
10	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
12	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
01	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
11	840	N	780	-0-	-60 B	-0-	780	2			N	-0-					-0-
12	806	N	738	-0-	-68 B	-0-	738	2			N	-0-					-0-
01	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	285	-0-	-335 B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0		495	-0-	495 B	495	495	2			N	-0-					-0-
11	0		533	-0-	533 B	1028	533	2			N	-0-					-0-
12	0		525	-0-	525 B	1553	525	2			N	-0-					-0-
01	0		516	-0-	516 B	2069	516	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	269	-0-	-134 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	282	-0-	-108 B	-0-	282	2			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	806	N	715	-0-	-91 B	-0-	715	2			N	-0-					-0-
01	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-
10	0		687	-0-	687 B	687	687	2			N	-0-					-0-
11	0		668	-0-	668 B	1355	668	2			N	-0-					-0-
12	0		714	-0-	714 B	2069	714	2			N	-0-					-0-
01	0		713	-0-	713 B	2782	713	2			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	254	-0-	-76 B	-0-	254	2			N	-0-					-0-
10	961	N	34	-0-	-927 B	-0-	34	2			N	-0-					-0-
11	750	N	11	-0-	-739 B	-0-	11	2			N	-0-					-0-
12	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

08	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
12	558	N	472	-0-	-86 B	-0-	472	2			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

08	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
10	0		667	-0-	667 B	667	667	2			N	-0-					-0-
11	0		619	-0-	619 B	1286	619	2			N	-0-					-0-
12	0		534	-0-	534 B	1820	534	2			N	-0-					-0-
01	0		730	-0-	730 B	2550	730	2			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

08	589	N	565	-0-	-24 B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

08	1457	N	1435	-0-	-22 B	-0-	1435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					-0-
10	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
01	1457	N	1417	-0-	-40 B	-0-	1417	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
10	496	N	343	-0-	-153	B	-0-	343	2			N	-0-					-0-
11	600	N	523	-0-	-77	B	-0-	523	2			N	-0-					-0-
12	744	N	28	-0-	-716	B	-0-	28	2			N	-0-					-0-
01	341	N	246	-0-	-95	B	-0-	246	2			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1265	-0-	-6	B	-0-	1265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
10	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-
11	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-
12	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
01	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
11	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
12	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2656	N	2656	-0-	-0-	B	-0-	2656	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2528	N	2528	-0-	-0-	B	-0-	2528	2			N	-0-					-0-
10	2728	N	2656	-0-	-72	B	-0-	2656	2			N	-0-					-0-
11	2580	N	2433	-0-	-147	B	-0-	2433	2			N	-0-					-0-
12	2604	N	2380	-0-	-224	B	-0-	2380	2			N	-0-					-0-
01	2666	N	2531	-0-	-135	B	-0-	2531	2			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1602	-0-	-10	B	-0-	1602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1536	-0-	-24	B	-0-	1536	2			N	-0-					-0-
10	1612	N	1589	-0-	-23	B	-0-	1589	2			N	-0-					-0-
11	1560	N	1527	-0-	-33	B	-0-	1527	2			N	-0-					-0-
12	1581	N	1564	-0-	-17	B	-0-	1564	2			N	-0-					-0-
01	1581	N	1556	-0-	-25	B	-0-	1556	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1052	-0-	-33	B	-0-	1052	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	705	N	705	-0-	-0-	B	-0-	705	2		N	-0-			-0-
10	1054	N	597	-0-	-457	B	-0-	597	2		N	-0-			-0-
11	1020	N	558	-0-	-462	B	-0-	558	2		N	-0-			-0-
12	744	N	578	-0-	-166	B	-0-	578	2		N	-0-			-0-
01	589	N	588	-0-	-1	B	-0-	588	2		N	-0-			-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

08	668	N	668	-0-	-0-	B	-0-	668	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	443	-0-	-217	B	-0-	443	2		N	-0-			-0-
10	682	N	487	-0-	-195	B	-0-	487	2		N	-0-			-0-
11	993	N	993	-0-	-0-	B	-0-	993	2		N	-0-			-0-
12	800	N	800	-0-	-0-	B	-0-	800	2		N	-0-			-0-
01	744	N	744	-0-	-0-	B	-0-	744	2		N	-0-			-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

08	845	N	845	-0-	-0-	B	-0-	845	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	812	N	812	-0-	-0-	B	-0-	812	2		N	-0-			-0-
10	897	N	897	-0-	-0-	B	-0-	897	2		N	-0-			-0-
11	844	N	844	-0-	-0-	B	-0-	844	2		N	-0-			-0-
12	837	N	771	-0-	-66	B	-0-	771	2		N	-0-			-0-
01	899	N	786	-0-	-113	B	-0-	786	2		N	-0-			-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

08	434	N	400	-0-	-34	B	-0-	400	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	385	-0-	-35	B	-0-	385	2		N	-0-			-0-
10	0		399	-0-	399	B	399	399	2		N	-0-			-0-
11	0		372	-0-	372	B	771	372	2		N	-0-			-0-
12	0		397	-0-	397	B	1168	397	2		N	-0-			-0-
01	0		378	-0-	378	B	1546	378	2		N	-0-			-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

08	2051	N	2051	-0-	-0-	B	-0-	2051	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1863	N	1863	-0-	-0-	B	-0-	1863	2		N	-0-			-0-
10	2112	N	2112	-0-	-0-	B	-0-	2112	2		N	-0-			-0-
11	2139	N	2139	-0-	-0-	B	-0-	2139	2		N	-0-			-0-
12	2154	N	2154	-0-	-0-	B	-0-	2154	2		N	-0-			-0-
01	2115	N	2115	-0-	-0-	B	-0-	2115	2		N	-0-			-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

08	868	N	753	-0-	-115	B	-0-	753	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	691	N	691	-0-	-0-	B	-0-	691	2		N	-0-			-0-
10	0		629	-0-	629	B	629	629	2		N	-0-			-0-
11	0		471	-0-	471	B	1100	471	2		N	-0-			-0-
12	0		401	-0-	401	B	1501	401	2		N	-0-			-0-
01	0		515	-0-	515	B	2016	515	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	800	-0-	-460 B	-0-	800	2			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
11	1320	N	1241	-0-	-79 B	-0-	1241	2			N	-0-					-0-
12	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
01	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	2	1	534	2	N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	368	-0-	-22 B	-0-	368	2			N	-0-					-0-
10	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
01	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
10	0		567	-0-	567 B	567	567	2			N	-0-					-0-
11	0		533	-0-	533 B	1100	533	2			N	-0-					-0-
12	0		389	-0-	389 B	1489	389	2			N	-0-					-0-
01	0		609	-0-	609 B	2098	609	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	298	-0-	-2 B	-0-	298	2		N	-0-			-0-
10	316	N	316	-0-	-0- B	-0-	316	2		N	-0-			-0-
11	306	N	306	-0-	-0- B	-0-	306	2		N	-0-			-0-
12	320	N	320	-0-	-0- B	-0-	320	2		N	-0-			-0-
01	325	N	325	-0-	-0- B	-0-	325	2		N	-0-			-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	663	-0-	-50 B	-0-	663	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	660	N	659	-0-	-1 B	-0-	659	2		N	-0-			-0-
10	701	N	701	-0-	-0- B	-0-	701	2		N	-0-			-0-
11	675	N	675	-0-	-0- B	-0-	675	2		N	-0-			-0-
12	729	N	729	-0-	-0- B	-0-	729	2		N	-0-			-0-
01	713	N	698	-0-	-15 B	-0-	698	2		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	115	-0-	-71 B	-0-	115	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	187	N	187	-0-	-0- B	-0-	187	2		N	-0-			-0-
10	0		192	-0-	192 B	192	192	2		N	-0-			-0-
11	0		218	-0-	218 B	410	218	2		N	-0-			-0-
12	0		218	-0-	218 B	628	218	2		N	-0-			-0-
01	0		208	-0-	208 B	836	208	2		N	-0-			-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	772	-0-	-34 B	-0-	772	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	268	-0-	-2 B	-0-	268	2		N	-0-			-0-
10	806	N	279	-0-	-527 B	-0-	279	2		N	-0-			-0-
11	915	N	915	-0-	-0- B	-0-	915	2		N	-0-			-0-
12	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
01	322	N	322	-0-	-0- B	-0-	322	2		N	-0-			-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	434	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	412	-0-	-8 B	-0-	412	2		N	-0-			-0-
10	0		427	-0-	427 B	427	427	2		N	-0-			-0-
11	0		401	-0-	401 B	828	401	2		N	-0-			-0-
12	0		417	-0-	417 B	1245	417	2		N	-0-			-0-
01	0		443	-0-	443 B	1688	443	2		N	-0-			-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	606	N	606	-0-	-0- B	-0-	606	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	600	N	600	-0-	-0- B	-0-	600	2		N	-0-			-0-
10	620	N	613	-0-	-7 B	-0-	613	2		N	-0-			-0-
11	600	N	582	-0-	-18 B	-0-	582	2		N	-0-			-0-
12	620	N	611	-0-	-9 B	-0-	611	2		N	-0-			-0-
01	620	N	608	-0-	-12 B	-0-	608	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	769	-0-	-161 B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	697	-0-	-143 B	-0-	697	2			N	-0-					-0-
10	0		781	-0-	781 B	781	781	2			N	-0-					-0-
11	0		838	-0-	838 B	1619	838	2			N	-0-					-0-
12	0		871	-0-	871 B	2490	871	2			N	-0-					-0-
01	0		845	-0-	845 B	3335	845	2			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
10	806	N	440	-0-	-366 B	-0-	440	2			N	-0-					-0-
11	2220	N	394	-0-	-1826 B	-0-	394	2			N	-0-					-0-
12	1023	N	908	-0-	-115 B	-0-	908	2			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	4	-0-	-206 B	-0-	4	2			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
11	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
12	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
01	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	686	-0-	-4 B	-0-	686	2			N	-0-					-0-
10	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	2			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	3123	-0-	-132 B	-0-	3123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3147	-0-	-33 B	-0-	3147	2			N	-0-					-0-
10	0		3342	-0-	3342 B	3342	3342	2			N	-0-					-0-
11	0		3231	-0-	3231 B	6573	3231	2			N	-0-					-0-
12	0		3245	-0-	3245 B	9818	3245	2			N	-0-					-0-
01	0		3317	-0-	3317 B	13135	3317	2			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
10	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
11	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-
12	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
01	899	N	888	-0-	-11 B	-0-	888	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
10	0		442	-0-	442 B	442	442	2			N	-0-					-0-
11	0		458	-0-	458 B	900	458	2			N	-0-					-0-
12	0		474	-0-	474 B	1374	474	2			N	-0-					-0-
01	0		483	-0-	483 B	1857	483	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1801	-0-	-59 B	-0-	1801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1678	-0-	-122 B	-0-	1678	2			N	-0-					-0-
10	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					-0-
11	1780	N	1780	-0-	-0- B	-0-	1780	2			N	-0-					-0-
12	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-
01	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1506	-0-	-13 B	-0-	1506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
10	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
11	1470	N	1463	-0-	-7 B	-0-	1463	2			N	-0-					-0-
12	1488	N	1451	-0-	-37 B	-0-	1451	2			N	-0-					-0-
01	1519	N	1507	-0-	-12 B	-0-	1507	2			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2505	-0-	-37 B	-0-	2505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2380	-0-	-20 B	-0-	2380	2			N	-0-					-0-
10	2449	N	2287	-0-	-162 B	-0-	2287	2			N	-0-					-0-
11	2430	N	2194	-0-	-236 B	-0-	2194	2			N	-0-					-0-
12	2449	N	2318	-0-	-131 B	-0-	2318	2			N	-0-					-0-
01	2312	N	2312	-0-	-0- B	-0-	2312	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1694	-0-	1694 B	15280	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15280																	
09	14B2 EXT		-0-	-0-	-0- B	15280					N	-0-					-0-
10	14B DENY		1331	-0-	1331 B	16611	1331	2			N	-0-					-0-
11		0	1647	-0-	1647 B	18258	1647	2			N	-0-					-0-
12		0	1338	-0-	1338 B	19596	1338	2			N	-0-					-0-
01		0	1434	-0-	1434 B	21030	1434	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		0	28	-0-	28 B	28	28	2			N	-0-					-0-
10		0	34	-0-	34 B	62	34	2			N	-0-					-0-
11		0	65	-0-	65 B	127	65	2			N	-0-					-0-
12		0	19	-0-	19 B	146	19	2			N	-0-					-0-
01		0	41	-0-	41 B	187	41	2			N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 02/07/2022 TOTAL DEPTH 3287 PERF. 3036 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
10	806	N	570	-0-	-236 B	-0-	570	2			N	-0-					-0-
11	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-
12	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	N	7751	-0-	-991 B	-0-	7751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7890	N	7490	-0-	-400 B	-0-	7490	2			N	-0-					-0-
10	6231	N	2843	-0-	-3388 B	-0-	2843	2			N	-0-					-0-
11	7500	N	2141	-0-	-5359 B	-0-	2141	2			N	-0-					-0-
12	7750	N	4746	-0-	-3004 B	-0-	4746	2			N	-0-					-0-
01	5145	N	5145	-0-	-0- B	-0-	5145	2			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3472	-0-	-279 B	-0-	682	1	2790	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	3000	-0-	-270 B	-0-	660	1	2340	2	N	-0-					-0-
10	3441	N	1816	-0-	-1625 B	-0-	682	1	1134	2	N	-0-					-0-
11	3360	N	1202	-0-	-2158 B	-0-	660	1	542	2	N	-0-					-0-
12	3951	N	3951	-0-	-0- B	-0-	682	1	3269	2	N	-0-					-0-
01	3632	N	3632	-0-	-0- B	-0-	682	1	2950	2	N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1589	-0-	-147 B	-0-	1589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	2			N	-0-					-0-
11	0		1459	-0-	1459 B	2585	1459	2			N	-0-					-0-
12	0		1320	-0-	1320 B	3905	1320	2			N	-0-					-0-
01	0		59	-0-	59 B	3964	59	2			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2603	-0-	-125 B	-0-	2603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2247	-0-	-93 B	-0-	2247	2			N	-0-					-0-
10	2263	N	1722	-0-	-541 B	-0-	1722	2			N	-0-					-0-
11	2520	N	1642	-0-	-878 B	-0-	1642	2			N	-0-					-0-
12	2325	N	2082	-0-	-243 B	-0-	2082	2			N	-0-					-0-
01	2003	N	2003	-0-	-0- B	-0-	2003	2			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	885	-0-	-386 B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	126	-0-	-714 B	-0-	126	2			N	-0-					-0-
10	0		282	-0-	282 B	282	282	2			N	-0-					-0-
11	0		475	-0-	475 B	757	475	2			N	-0-					-0-
12	0		573	-0-	573 B	1330	573	2			N	-0-					-0-
01	0		579	-0-	579 B	1909	579	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	2127	-0-	-0- B	-0-	174	1	1953	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1678	N	1678	-0-	-0- B	-0-	169	1	1509	2	N	-0-					-0-
10	1488	N	413	-0-	-1075 B	-0-	204	1	209	2	N	-0-					-0-
11	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-
12	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-					-0-
01	2156	N	2156	-0-	-0- B	-0-	183	1	1973	2	N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2615	N	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2302	N	2302	-0-	-0- B	-0-	2302	2			N	-0-					-0-
10	0		2344	-0-	2344 B	2344	2344	2			N	-0-					-0-
11	0		2271	-0-	2271 B	4615	2271	2			N	-0-					-0-
12	0		2094	-0-	2094 B	6709	2094	2			N	-0-					-0-
01	0		2013	-0-	2013 B	8722	2013	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2220	-0-	-167 B	-0-	2220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2593	-0-	-17 B	-0-	2593	2			N	-0-					-0-
10	1922	N	1358	-0-	-564 B	-0-	1358	2			N	-0-					-0-
11	2160	N	1031	-0-	-1129 B	-0-	1031	2			N	-0-					-0-
12	2813	N	2813	-0-	-0- B	-0-	2813	2			N	-0-					-0-
01	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
10	806	N	768	-0-	-38 B	-0-	768	2			N	-0-					-0-
11	780	N	735	-0-	-45 B	-0-	735	2			N	-0-					-0-
12	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	766	-0-	-71 B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
12	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
01	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	217	N	150	-0-	-67 B	-0-	150	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	186	N	128	-0-	-58 B	-0-	128	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1802	-0-	-430 B	-0-	1802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1092	-0-	-828 B	-0-	1092	2			N	-0-					-0-
10	0		1493	-0-	1493 B	1493	1493	2			N	-0-					-0-
11	0		2222	-0-	2222 B	3715	2222	2			N	-0-					-0-
12	0		1849	-0-	1849 B	5564	1849	2			N	-0-					-0-
01	0		2243	-0-	2243 B	7807	2243	2			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2863	-0-	-113 B	-0-	2863	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2921	N	2921	-0-	-0- B	-0-	2921	2			N	-0-					-0-
10	3225	N	3225	-0-	-0- B	-0-	3225	2			N	-0-					-0-
11	3171	N	3171	-0-	-0- B	-0-	3171	2			N	-0-					-0-
12	3066	N	3066	-0-	-0- B	-0-	3066	2			N	-0-					-0-
01	3224	N	3120	-0-	-104 B	-0-	3120	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1677	-0-	-1206 B	-0-	1677	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	-0-	-0-	-3210 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		515	-0-	515 B	515	515	2			N	-0-					-0-
01	0		4162	-0-	4162 B	4677	415	1	3747	2	N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	0		34	-0-	34 B	34	34	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	34					N	-0-					-0-
12	0		-0-	-0-	-0- B	34					N	-0-					-0-
01	0		-0-	-0-	-0- B	34					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

08	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
10	1426	N	1379	-0-	-47 B	-0-	1379	2			N	-0-					-0-
11	1320	N	1217	-0-	-103 B	-0-	1217	2			N	-0-					-0-
12	1395	N	1192	-0-	-203 B	-0-	1192	2			N	-0-					-0-
01	1364	N	1255	-0-	-109 B	-0-	1255	2			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	649	-0-	-33	B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
10	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
11	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
12	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
01	682	N	664	-0-	-18	B	-0-	664	2			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	#	2718	-0-	-413	B	-1102	2718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1102																		
09	3030	#	2754	-0-	-276	B	-1378	2754	2			N	-0-					-0-
10	2759	N	3061	-0-	302	B	-1076	3061	2			N	-0-					-0-
11	2640	N	2648	-0-	8	B	-1068	2648	2			N	-0-					-0-
12	2852	N	2833	-0-	-19	B	-1068	2833	2			N	-0-					-0-
01	3069	N	2653	-0-	-416	B	-1068	2653	2			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2073	N	2073	-0-	-0-	B	-0-	268	1	1805	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2279	N	2279	-0-	-0-	B	-0-	285	1	1994	2	N	-0-					-0-
10	2528	N	2528	-0-	-0-	B	-0-	325	1	2203	2	N	-0-					-0-
11	2010	N	1375	-0-	-635	B	-0-	190	1	1185	2	N	-0-					-0-
12	2356	N	1916	-0-	-440	B	-0-	1916	2			N	-0-					-0-
01	2542	N	1702	-0-	-840	B	-0-	240	1	1462	2	N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	610	-0-	-41	B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
10	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
11	600	N	590	-0-	-10	B	-0-	590	2			N	-0-					-0-
12	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
01	682	N	604	-0-	-78	B	-0-	604	2			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	659	-0-	-54	B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	631	-0-	-29	B	-0-	631	2			N	-0-					-0-
10	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
11	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
01	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

08	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	655	-0-	-5	B	-0-	655	2			N	-0-					-0-
10	0		694	-0-	694	B	694	694	2			N	-0-					-0-
11	0		685	-0-	685	B	1379	685	2			N	-0-					-0-
12	0		640	-0-	640	B	2019	640	2			N	-0-					-0-
01	0		697	-0-	697	B	2716	697	2			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

08	1178	N	1124	-0-	-54	B	-0-	1124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1134	N	1134	-0-	-0-	B	-0-	1134	2			N	-0-					-0-
10	0		796	-0-	796	B	796	796	2			N	-0-					-0-
11	0		1036	-0-	1036	B	1832	1036	2			N	-0-					-0-
12	0		1161	-0-	1161	B	2993	1161	2			N	-0-					-0-
01	0		1389	-0-	1389	B	4382	1389	2			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

08	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
10	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
11	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
01	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

08	403	N	343	-0-	-60	B	-0-	341	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	303	-0-	-87	B	-0-	301	2	2	9	N	2	2	1			1
10	0		290	-0-	290	B	290	288	2	2	9	N	2	2	1			1
11	0		129	-0-	129	B	419	128	2	1	9	N	1	2	1			-0-
12	0		-0-	-0-	-0-	B	419					N	1	1	1			-0-
01	0		90	-0-	90	B	509	89	2	1	9	N	1	1	1			-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
10	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
12	930	N	892	-0-	-38 B	-0-	892	2			N	-0-					-0-
01	961	N	947	-0-	-14 B	-0-	947	2			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1292	-0-	-72 B	-0-	1292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1231	-0-	-29 B	-0-	1231	2			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
12	1271	N	1196	-0-	-75 B	-0-	1196	2			N	-0-					-0-
01	1426	N	796	-0-	-630 B	-0-	796	2			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
10	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
11	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
12	1333	N	1297	-0-	-36 B	-0-	1297	2			N	-0-					-0-
01	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	713	N	651	-0-	-62 B	-0-	651	2			N	-0-					-0-
01	713	N	625	-0-	-88 B	-0-	625	2			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1307	-0-	-57 B	-0-	1307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	976	-0-	-194 B	-0-	976	2			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
11	1260	N	558	-0-	-702 B	-0-	558	2			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	N	5315	-0-	-1660 B	-0-	5315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7636	N	7636	-0-	-0- B	-0-	7636	2			N	-0-					-0-
10	6387	N	6387	-0-	-0- B	-0-	6387	2			N	-0-					-0-
11	6829	N	6829	-0-	-0- B	-0-	6829	2			N	-0-					-0-
12	7905	N	5515	-0-	-2390 B	-0-	5515	2			N	-0-					-0-
01	6875	N	6875	-0-	-0- B	-0-	6875	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
10	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
11	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-
12	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37	B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
10	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
11	570	N	547	-0-	-23	B	-0-	547	2			N	-0-					-0-
12	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
01	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
10	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
11	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-
12	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
01	217	N	130	-0-	-87	B	-0-	130	2			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-	-16	B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	589	N	538	-0-	-51	B	-0-	538	2			N	-0-					-0-
11	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
12	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
01	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2191	N	2191	-0-	-0-	B	-0-	2191	2			N	-0-					-0-
10	2480	N	2224	-0-	-256	B	-0-	2224	2			N	-0-					-0-
11	2463	N	2463	-0-	-0-	B	-0-	2463	2			N	-0-					-0-
12	2363	N	2363	-0-	-0-	B	-0-	2363	2			N	-0-					-0-
01	2343	N	2343	-0-	-0-	B	-0-	2343	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1692	-0-	-13	B	-0-	1692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1593	-0-	-27	B	-0-	1593	2			N	-0-					-0-
10	0		1489	-0-	1489	B	1489	1489	2			N	-0-					-0-
11	0		1501	-0-	1501	B	2990	1501	2			N	-0-					-0-
12	0		1565	-0-	1565	B	4555	1565	2			N	-0-					-0-
01	0		1361	-0-	1361	B	5916	1361	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
12	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2103	N	2103	-0-	-0- B	-0-	2103	2			N	-0-					-0-
10	2201	N	2183	-0-	-18 B	-0-	2183	2			N	-0-					-0-
11	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
12	2170	N	2055	-0-	-115 B	-0-	2055	2			N	-0-					-0-
01	2269	N	2269	-0-	-0- B	-0-	2269	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1548	-0-	-33 B	-0-	1548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
11	1500	N	1288	-0-	-212 B	-0-	1288	2			N	-0-					-0-
12	1612	N	1562	-0-	-50 B	-0-	1562	2			N	-0-					-0-
01	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1306	-0-	-27 B	-0-	1306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	1258	2			N	-0-					-0-
10	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
01	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3346	N	3346	-0-	-0- B	-0-	3346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3146	-0-	-4 B	-0-	3146	2			N	-0-					-0-
10	3534	N	3534	-0-	-0- B	-0-	3534	2			N	-0-					-0-
11	3386	N	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
12	3436	N	3436	-0-	-0- B	-0-	3436	2			N	-0-					-0-
01	3534	N	3428	-0-	-106 B	-0-	3428	2			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2185	-0-	-47 B	-0-	2185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
10	0		2180	-0-	2180 B	2180	2180	2			N	-0-					-0-
11	0		2131	-0-	2131 B	4311	2131	2			N	-0-					-0-
12	0		2157	-0-	2157 B	6468	2157	2			N	-0-					-0-
01	0		2162	-0-	2162 B	8630	2162	2			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	350	-0-	-53 B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
10	0		336	-0-	336 B	336	336	2			N	-0-					-0-
11	0		398	-0-	398 B	734	398	2			N	-0-					-0-
12	0		356	-0-	356 B	1090	356	2			N	-0-					-0-
01	0		343	-0-	343 B	1433	343	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	2648	-0-	-731 B	-0-	2633	2	15	9	N	14	14	1			11
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2860	-0-	-200 B	-0-	2843	2	17	9	N	15	19	1			7
10	3378	N	3378	-0-	-0- B	-0-	3357	2	21	9	N	19	18	1			8
11	3340	N	3340	-0-	-0- B	-0-	3305	2	35	9	N	32	25	1			15
12	3344	N	3344	-0-	-0- B	-0-	3308	2	36	9	N	33	36	1			12
01	3379	N	3368	-0-	-11 B	-0-	3333	2	35	9	N	32	26	1			18

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	26	1	271	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	24	1	316	2	N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	28	1	330	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	0		356	-0-	356 B	356	356	2			N	-0-					-0-
11	0		381	-0-	381 B	737	6	1	375	2	N	-0-					-0-
12	0		378	-0-	378 B	1115	378	2			N	-0-					-0-
01	0		413	-0-	413 B	1528	413	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	152	-0-	-268 B	-0-	152	2			N	-0-					-0-
10	0		18	-0-	18 B	18	18	2			N	-0-					-0-
11	0		25	-0-	25 B	43	25	2			N	-0-					-0-
12	0		552	-0-	552 B	595	552	2			N	-0-					-0-
01	0		474	-0-	474 B	1069	474	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1169	-0-	-40 B	-0-	1169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1142	-0-	-28 B	-0-	1142	2			N	-0-					-0-
10	1209	N	1205	-0-	-4 B	-0-	1205	2			N	-0-					-0-
11	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1209	N	1024	-0-	-185 B	-0-	1024	2			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	816	-0-	-176 B	-0-	403	1	413	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	675	-0-	-135 B	-0-	390	1	285	2	N	-0-					-0-
10	888	N	888	-0-	-0- B	-0-	403	1	485	2	N	-0-					-0-
11	884	N	884	-0-	-0- B	-0-	387	1	497	2	N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	403	1	458	2	N	-0-					-0-
01	936	N	936	-0-	-0- B	-0-	403	1	533	2	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	1					N	-0-					-0-
11	0		2	-0-	2 B	3	2	2			N	-0-					-0-
12	0		3	-0-	3 B	6	3	2			N	-0-					-0-
01	0		3	-0-	3 B	9	3	2			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			133	-0-	133 B	343	133	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 343																	
09	0		172	-0-	172 B	515	172	1			N	-0-					-0-
10	0		87	-0-	87 B	602	87	1			N	-0-					-0-
11	0		139	-0-	139 B	741	139	1			N	-0-					-0-
12	0		148	-0-	148 B	889	148	1			N	-0-					-0-
01	0		56	-0-	56 B	945	56	1			N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	2	-0-	-804 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	203	1	556	2	N	-0-					-0-
10	0		1254	-0-	1254 B	1254	305	1	949	2	N	-0-					-0-
11	0		653	-0-	653 B	1907	302	1	351	2	N	-0-					-0-
12	0		23	-0-	23 B	1930	5	1	18	2	N	-0-					-0-
01	0		-0-	-0-	-0- B	1930					N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0- B	-0-	447	1	724	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	365	1	526	2	N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	311	1	422	2	N	-0-					-0-
11	1140	N	325	-0-	-815 B	-0-	98	1	227	2	N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	127	-0-	-245 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	15	-0-	-285 B	-0-	15	2			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
10	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
12	434	N	417	-0-	-17 B	-0-	417	2			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	91	-0-	-1335 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2022	N	2022	-0-	-0- B	-0-	2022	2			N	-0-					-0-
10	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-
11	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
12	2077	N	1232	-0-	-845 B	-0-	1232	2			N	-0-					-0-
01	2139	N	1328	-0-	-811 B	-0-	1328	2			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0- B	-0-	403	1	1154	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1489	-0-	-41 B	-0-	390	1	1099	2	N	-0-					-0-
10	1581	N	1369	-0-	-212 B	-0-	403	1	966	2	N	-0-					-0-
11	1686	N	1686	-0-	-0- B	-0-	390	1	1296	2	N	-0-					-0-
12	1550	N	1109	-0-	-441 B	-0-	390	1	719	2	N	-0-					-0-
01	1364	N	1219	-0-	-145 B	-0-	403	1	816	2	N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1144	-0-	-623 B	-0-	1144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	527	-0-	-1033 B	-0-	527	2			N	-0-					-0-
10	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
12	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
01	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	487	-0-	-412 B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		95	-0-	95 B	95	95	2			N	-0-					-0-
01	0		936	-0-	936 B	1031	93	1	843	2	N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	810	-0-	-89 B	-0-	403	1	407	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	783	-0-	-117 B	-0-	390	1	393	2	N	-0-					-0-
10	806	N	778	-0-	-28 B	-0-	403	1	375	2	N	-0-					-0-
11	780	N	777	-0-	-3 B	-0-	390	1	387	2	N	-0-					-0-
12	806	N	771	-0-	-35 B	-0-	397	1	374	2	N	-0-					-0-
01	847	N	847	-0-	-0- B	-0-	403	1	444	2	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
01	744	N	445	-0-	-299 B	-0-	445	2			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-
10	0		1532	-0-	1532 B	1532	1532	2			N	-0-					-0-
11	0		1562	-0-	1562 B	3094	1562	2			N	-0-					-0-
12	0		1678	-0-	1678 B	4772	1678	2			N	-0-					-0-
01	0		1687	-0-	1687 B	6459	1687	2			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0- B	-0-	50	1	1257	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
10	0		1069	-0-	1069 B	1069	1069	2			N	-0-					-0-
11	0		1424	-0-	1424 B	2493	16	1	1408	2	N	-0-					-0-
12	0		1384	-0-	1384 B	3877	1384	2			N	-0-					-0-
01	0		1327	-0-	1327 B	5204	1327	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	736	-0-	-44 B	-0-	736	2			N	-0-					-0-
10	837	N	658	-0-	-179 B	-0-	658	2			N	-0-					-0-
11	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1023	N	895	-0-	-128 B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2024	N	2024	-0-	-0- B	-0-	2024	2			N	-0-					-0-
*10	899	N	565	-0-	-334 B	-0-	565	2			N	-0-					-0-
11	870	N	596	-0-	-274 B	-0-	596	2			N	-0-					-0-
12	2077	N	729	-0-	-1348 B	-0-	729	2			N	-0-					-0-
01	0		847	-0-	847 B	847	847	2			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*10	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0- B	-0-	1228	2	8	9	N	7	6	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	1190	N	1190	-0-	-0- B	-0-	1183	2	7	9	N	6	9	1			2
10	1240	N	1224	-0-	-16 B	-0-	1215	2	9	9	N	8	7	1			3
11	1200	N	1187	-0-	-13 B	-0-	1175	2	12	9	N	11	9	1			5
12	1240	N	1234	-0-	-6 B	-0-	1221	2	13	9	N	12	13	1			4
01	1213	N	1213	-0-	-0- B	-0-	1199	2	14	9	N	13	10	1			7

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1590	N	1567	-0-	-23 B	-0-	1567	2			N	-0-					-0-
*10	1643	N	1610	-0-	-33 B	-0-	1610	2			N	-0-					-0-
*11	1590	N	1524	-0-	-66 B	-0-	1524	2			N	-0-					-0-
*12	1612	N	1467	-0-	-145 B	-0-	1467	2			N	-0-					-0-
01	0		1632	-0-	1632 B	1632	1632	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	0		83	-0-	83 B	83	83	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
10	1364	N	1127	-0-	-237 B	-0-	1127	2			N	-0-					-0-
11	1140	N	1071	-0-	-69 B	-0-	1071	2			N	-0-					-0-
12	1116	N	1065	-0-	-51 B	-0-	1065	2			N	-0-					-0-
01	0		1078	-0-	1078 B	1078	1078	2			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1819	-0-	-41 B	-0-	1819	2			N	-0-					-0-
10	1798	N	1473	-0-	-325 B	-0-	1473	2			N	-0-					-0-
11	1860	N	753	-0-	-1107 B	-0-	753	2			N	-0-					-0-
12	1891	N	1426	-0-	-465 B	-0-	1426	2			N	-0-					-0-
01	0		1038	-0-	1038 B	1038	1038	2			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1794	-0-	-221 B	-0-	531	1	1263	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1521	-0-	-99 B	-0-	425	1	1096	2	N	-0-					-0-
10	1736	N	1576	-0-	-160 B	-0-	412	1	1164	2	N	-0-					-0-
11	1740	N	1525	-0-	-215 B	-0-	437	1	1088	2	N	-0-					-0-
12	1581	N	1056	-0-	-525 B	-0-	326	1	730	2	N	-0-					-0-
01	1581	N	1392	-0-	-189 B	-0-	401	1	991	2	N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1555	-0-	-26 B	-0-	1546	2	9	9	N	8	7	1			6
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1466	-0-	-34 B	-0-	1457	2	9	9	N	8	11	1			3
10	1581	N	1504	-0-	-77 B	-0-	1495	2	9	9	N	8	8	1			3
11	1500	N	1471	-0-	-29 B	-0-	1456	2	15	9	N	14	11	1			6
12	1519	N	1511	-0-	-8 B	-0-	1494	2	17	9	N	15	16	1			5
01	1519	N	1482	-0-	-37 B	-0-	1465	2	17	9	N	15	12	1			8

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1080	-0-	-2020 B	863	1080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 863																	
09	1754	N	891	-0-	-863 B	-0-	891	2			N	-0-					-0-
10	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
*11	1050	N	748	-0-	-302 B	-0-	748	2			N	-0-					-0-
12	930	N	869	-0-	-61 B	-0-	869	2			N	-0-					-0-
01	961	N	847	-0-	-114 B	-0-	847	2			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1611	-0-	-94 B	-0-	1611	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1495	-0-	-95 B	-0-	1495	2			N	-0-					-0-
10	1612	N	1609	-0-	-3 B	-0-	1609	2			N	-0-					-0-
*11	1560	N	1506	-0-	-54 B	-0-	1506	2			N	-0-					-0-
12	1550	N	1504	-0-	-46 B	-0-	1504	2			N	-0-					-0-
01	1612	N	1473	-0-	-139 B	-0-	1473	2			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1227	-0-	-44 B	-0-	1227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
10	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
*11	1200	N	1172	-0-	-28 B	-0-	1172	2			N	-0-					-0-
12	1302	N	1210	-0-	-92 B	-0-	1210	2			N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2362	N	2362	-0-	-0- B	-0-	558	1	1804	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2251	-0-	-59 B	-0-	540	1	1711	2	N	-0-					-0-
10	2008	N	2008	-0-	-0- B	-0-	450	1	1558	2	N	-0-					-0-
11	2280	N	474	-0-	-1806 B	-0-	90	1	384	2	N	-0-					-0-
12	2325	N	2	-0-	-2323 B	-0-	2	2			N	-0-					-0-
01	2015	N	665	-0-	-1350 B	-0-	665	2			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
10	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
11	1170	N	961	-0-	-209 B	-0-	961	2			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
01	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
*10	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
11	1470	N	1412	-0-	-58 B	-0-	1412	2			N	-0-					-0-
12	1519	N	1458	-0-	-61 B	-0-	1458	2			N	-0-					-0-
01	0		1412	-0-	1412 B	1412	1412	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0-	B	-0-	2188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1882	N	1882	-0-	-0-	B	-0-	1882	2			N	-0-					-0-
10	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					-0-
11	2130	N	1847	-0-	-283	B	-0-	1847	2			N	-0-					-0-
12	1953	N	1867	-0-	-86	B	-0-	1867	2			N	-0-					-0-
01	1953	N	1883	-0-	-70	B	-0-	1883	2			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0-	B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1583	N	1583	-0-	-0-	B	-0-	1583	2			N	-0-					-0-
10	1521	N	1521	-0-	-0-	B	-0-	1521	2			N	-0-					-0-
11	1530	N	1335	-0-	-195	B	-0-	1335	2			N	-0-					-0-
12	1643	N	1354	-0-	-289	B	-0-	1354	2			N	-0-					-0-
01	1641	N	1641	-0-	-0-	B	-0-	1641	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4536	N	2586	-0-	-1950	B	-0-	2586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5270	N	3194	-0-	-2076	B	-0-	3194	2			N	-0-					-0-
*04	3930	N	3053	-0-	-877	B	-0-	3053	2			N	-0-					-0-
*05	4247	N	3261	-0-	-986	B	-0-	3261	2			N	-0-					-0-
*06	4470	N	3083	-0-	-1387	B	-0-	3083	2			N	-0-					-0-
*07	4464	N	3237	-0-	-1227	B	-0-	3237	2			N	-0-					-0-
*08	4681	N	3544	-0-	-1137	B	-0-	3544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4440	N	2831	-0-	-1609	B	-0-	2831	2			N	-0-					-0-
*10	4681	N	3373	-0-	-1308	B	-0-	3373	2			N	-0-					-0-
*11	4920	N	3108	-0-	-1812	B	-0-	3108	2			N	-0-					-0-
*12	4185	N	3277	-0-	-908	B	-0-	3277	2			N	-0-					-0-
01	4712	N	3150	-0-	-1562	B	-0-	3150	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2530	-0-	-477	B	-0-	2530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3226	N	3226	-0-	-0-	B	-0-	828	1	2398	2	N	-0-					-0-
10	0		1235	-0-	1235	B	1235	1235	2			N	-0-					-0-
11	0		2350	-0-	2350	B	3585	401	1	1949	2	N	-0-					-0-
12	0		2185	-0-	2185	B	5770	2185	2			N	-0-					-0-
01	0		2255	-0-	2255	B	8025	2255	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2805	N	2805	-0-	-0-	B	-0-	229	1	2576	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2189	N	2189	-0-	-0-	B	-0-	221	1	1968	2	N	-0-					-0-
10	589	N	403	-0-	-186	B	-0-	199	1	204	2	N	-0-					-0-
11	2887	N	2887	-0-	-0-	B	-0-	2887	2			N	-0-					-0-
12	2263	N	1312	-0-	-951	B	-0-	1312	2			N	-0-					-0-
01	2597	N	2597	-0-	-0-	B	-0-	220	1	2377	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3309	-0-	209 B	209	3309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 209																	
09	2520	N	1778	-0-	-742 B	-0-	1778	2			N	-0-					-0-
10	2852	N	2727	-0-	-125 B	-0-	2727	2			N	-0-					-0-
11	3210	#	2968	-0-	-242 B	-242	2968	2			N	-0-					-0-
12	3317	#	3054	-0-	-263 B	-505	3054	2			N	-0-					-0-
01	3317	#	3032	-0-	-285 B	-790	3032	2			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
12	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
01	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
12	651	N	552	-0-	-99 B	-0-	552	2			N	-0-					-0-
01	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
10	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
12	1426	N	1382	-0-	-44 B	-0-	1382	2			N	-0-					-0-
01	1426	N	1388	-0-	-38 B	-0-	1388	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	45	-0-	-110 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	186	N	43	-0-	-143 B	-0-	43	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	3098	-0-	-250 B	-5640	3098	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5640																	
09	3180	N	2906	-0-	-274 B	-0-	2906	2			N	-0-					-0-
10	3193	N	3163	-0-	-30 B	-0-	3163	2			N	-0-					-0-
11	3151	N	3151	-0-	-0- B	-0-	3151	2			N	-0-					-0-
12	3191	N	3191	-0-	-0- B	-0-	3191	2			N	-0-					-0-
01	3162	N	3094	-0-	-68 B	-0-	3094	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1538	-0-	-105 B	-0-	1538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1534	-0-	-26 B	-0-	1534	2			N	-0-					-0-
10	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
*11	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
*12	1581	N	1531	-0-	-50 B	-0-	1531	2			N	-0-					-0-
01	1581	N	1538	-0-	-43 B	-0-	1538	2			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2116	N	2116	-0-	-0- B	-0-	682	1	1434	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1888	N	1888	-0-	-0- B	-0-	660	1	1228	2	N	-0-					-0-
10	0		1799	-0-	1799 B	1799	682	1	1117	2	N	-0-					-0-
11	0		1228	-0-	1228 B	3027	430	1	798	2	N	-0-					-0-
12	0		28	-0-	28 B	3055	28	2			N	-0-					-0-
01	0		1660	-0-	1660 B	4715	434	1	1226	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0- B	-0-	384	1	689	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	968	N	968	-0-	-0- B	-0-	364	1	604	2	N	-0-					-0-
10	805	N	805	-0-	-0- B	-0-	312	1	493	2	N	-0-					-0-
11	1050	N	707	-0-	-343 B	-0-	390	1	317	2	N	-0-					-0-
12	992	N	938	-0-	-54 B	-0-	389	1	549	2	N	-0-					-0-
01	812	N	812	-0-	-0- B	-0-	403	1	409	2	N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
10	0		1069	-0-	1069 B	1069	1069	2			N	-0-					-0-
11	0		1242	-0-	1242 B	2311	1242	2			N	-0-					-0-
12	0		978	-0-	978 B	3289	978	2			N	-0-					-0-
01	0		965	-0-	965 B	4254	965	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5699	N	5699	-0-	-0- B	-0-	1147	1	4552	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5289	N	5289	-0-	-0- B	-0-	1110	1	4179	2	N	-0-					-0-
10	5393	N	5393	-0-	-0- B	-0-	1147	1	4246	2	N	-0-					-0-
11	5520	N	5086	-0-	-434 B	-0-	1110	1	3976	2	N	-0-					-0-
12	5456	N	4990	-0-	-466 B	-0-	1147	1	3843	2	N	-0-					-0-
01	5394	N	5353	-0-	-41 B	-0-	1147	1	4206	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1905	-0-	-79	B	-0-	1905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1934	-0-	-16	B	-0-	1934	2			N	-0-					-0-
10	0		2006	-0-	2006	B	2006	2006	2			N	-0-					-0-
11	0		1867	-0-	1867	B	3873	1867	2			N	-0-					-0-
12	0		1795	-0-	1795	B	5668	1795	2			N	-0-					-0-
01	0		2022	-0-	2022	B	7690	2022	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
11	330	N	329	-0-	-1	B	-0-	329	2			N	-0-					-0-
12	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-
01	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
10	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
11	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
12	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	570	-0-	-81	B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	575	-0-	-25	B	-0-	575	2			N	-0-					-0-
10	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
11	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
12	589	N	512	-0-	-77	B	-0-	512	2			N	-0-					-0-
01	589	N	524	-0-	-65	B	-0-	524	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
10	0		665	-0-	665 B	665	665	2			N	-0-					-0-
11	0		648	-0-	648 B	1313	648	2			N	-0-					-0-
12	0		681	-0-	681 B	1994	681	2			N	-0-					-0-
01	0		662	-0-	662 B	2656	662	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	0		437	-0-	437 B	437	437	2			N	-0-					-0-
11	0		407	-0-	407 B	844	407	2			N	-0-					-0-
12	0		284	-0-	284 B	1128	284	2			N	-0-					-0-
01	0		477	-0-	477 B	1605	477	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1447	-0-	-227 B	-0-	1447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1401	-0-	-129 B	-0-	1401	2			N	-0-					-0-
10	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
11	1410	N	1404	-0-	-6 B	-0-	1404	2			N	-0-					-0-
12	1457	N	1448	-0-	-9 B	-0-	1448	2			N	-0-					-0-
01	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2418	-0-	-0- B	-0-	2418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2341	-0-	-59 B	-0-	2341	2			N	-0-					-0-
10	2232	N	2081	-0-	-151 B	-0-	2081	2			N	-0-					-0-
11	2340	N	2283	-0-	-57 B	-0-	2283	2			N	-0-					-0-
12	2418	N	2014	-0-	-404 B	-0-	2014	2			N	-0-					-0-
01	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
10	1798	N	1741	-0-	-57 B	-0-	1741	2			N	-0-					-0-
11	1731	N	1731	-0-	-0- B	-0-	1731	2			N	-0-					-0-
12	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-
01	2077	N	2077	-0-	-0- B	-0-	2077	2			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2004	-0-	-73 B	-0-	2004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
10	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
11	1950	N	1828	-0-	-122 B	-0-	1828	2			N	-0-					-0-
12	1891	N	1451	-0-	-440 B	-0-	1451	2			N	-0-					-0-
01	2046	N	1927	-0-	-119 B	-0-	1927	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
10	1767	N	1729	-0-	-38 B	-0-	1729	2			N	-0-					-0-
11	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
12	1488	N	1234	-0-	-254 B	-0-	1234	2			N	-0-					-0-
01	2148	N	2148	-0-	-0- B	-0-	2148	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2103	-0-	-129 B	-0-	2103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2039	-0-	-61 B	-0-	2039	2			N	-0-					-0-
10	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					-0-
11	2040	N	1989	-0-	-51 B	-0-	1989	2			N	-0-					-0-
12	2108	N	1867	-0-	-241 B	-0-	1867	2			N	-0-					-0-
01	2263	N	1795	-0-	-468 B	-0-	1795	2			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3958	-0-	858 B	1344	3958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1344																	
09	3000	N	3397	-0-	397 B	1741	3397	2			N	-0-					-0-
10	4974	R	3233	-0-	-1741 B	-0-	3233	2			N	-0-					-0-
11	3840	#	2971	-0-	-869 B	-869	2971	2			N	-0-					-0-
12	3968	#	3104	-0-	-864 B	-1733	3104	2			N	-0-					-0-
01	3968	#	1961	-0-	-2007 B	-3740	1961	2			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2835	N	2835	-0-	-0- B	-0-	2835	2			N	-0-					-0-
10	0		2193	-0-	2193 B	2193	2193	2			N	-0-					-0-
11	0		2581	-0-	2581 B	4774	2581	2			N	-0-					-0-
12	0		2198	-0-	2198 B	6972	2198	2			N	-0-					-0-
01	0		2589	-0-	2589 B	9561	2589	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	N	4887	-0-	-228 B	-0-	4887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	4994	-0-	-106 B	-0-	4994	2			N	-0-					-0-
10	4681	N	4283	-0-	-398 B	-0-	4283	2			N	-0-					-0-
11	4740	N	4509	-0-	-231 B	-0-	4509	2			N	-0-					-0-
12	5146	N	1952	-0-	-3194 B	-0-	1952	2			N	-0-					-0-
01	4278	N	2312	-0-	-1966 B	-0-	2312	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	N	8380	-0-	-610 B	-0-	868	1	7512	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8460	N	7895	-0-	-565 B	-0-	830	1	7065	2	N	-0-					-0-
10	7347	N	6823	-0-	-524 B	-0-	657	1	6166	2	N	-0-					-0-
11	8100	N	7707	-0-	-393 B	-0-	840	1	6867	2	N	-0-					-0-
12	8153	N	6953	-0-	-1200 B	-0-	706	1	6247	2	N	-0-					-0-
01	7675	N	7675	-0-	-0- B	-0-	853	1	6822	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2331	N	2331	-0-	-0- B	-0-	682	1	1649	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2229	N	2229	-0-	-0- B	-0-	660	1	1569	2	N	-0-			-0-
10	2294	N	1997	-0-	-297 B	-0-	537	1	1460	2	N	-0-			-0-
11	2250	N	1008	-0-	-1242 B	-0-	286	1	722	2	N	-0-			-0-
12	2294	N	-0-	-0-	-2294 B	-0-					N	-0-			-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-			-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2573	N	2406	-0-	-167 B	-0-	682	1	1724	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2400	N	2320	-0-	-80 B	-0-	660	1	1660	2	N	-0-			-0-
10	2387	N	2358	-0-	-29 B	-0-	682	1	1676	2	N	-0-			-0-
11	2340	N	2048	-0-	-292 B	-0-	660	1	1388	2	N	-0-			-0-
12	2387	N	1790	-0-	-597 B	-0-	519	1	1271	2	N	-0-			-0-
01	2356	N	1999	-0-	-357 B	-0-	620	1	1379	2	N	-0-			-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-			-0-
10	2046	N	1952	-0-	-94 B	-0-	1952	2			N	-0-			-0-
11	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-			-0-
12	1705	N	1441	-0-	-264 B	-0-	1441	2			N	-0-			-0-
01	1953	N	1531	-0-	-422 B	-0-	1531	2			N	-0-			-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1810	-0-	-81 B	-0-	558	1	1252	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1754	N	1754	-0-	-0- B	-0-	540	1	1214	2	N	-0-			-0-
10	1798	N	1787	-0-	-11 B	-0-	558	1	1229	2	N	-0-			-0-
11	1740	N	1525	-0-	-215 B	-0-	540	1	985	2	N	-0-			-0-
12	1798	N	1438	-0-	-360 B	-0-	431	1	1007	2	N	-0-			-0-
01	1798	N	1581	-0-	-217 B	-0-	504	1	1077	2	N	-0-			-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	790	-0-	-16 B	-0-	790	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	780	-0-	-0- B	-0-	780	2			N	-0-			-0-
10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-			-0-
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-			-0-
12	806	N	745	-0-	-61 B	-0-	745	2			N	-0-			-0-
01	806	N	780	-0-	-26 B	-0-	780	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	N	2764	-0-	-212 B	-0-	558	1	2206	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2790	N	2745	-0-	-45 B	-0-	540	1	2205	2	N	-0-			-0-
10	2821	N	2722	-0-	-99 B	-0-	558	1	2164	2	N	-0-			-0-
11	2670	N	952	-0-	-1718 B	-0-	540	1	412	2	N	-0-			-0-
12	2852	N	894	-0-	-1958 B	-0-	558	1	336	2	N	-0-			-0-
01	2728	N	558	-0-	-2170 B	-0-	558	1			N	-0-			-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2446	N	2446	-0-	-0- B	-0-	558	1	1888	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2236	N	2236	-0-	-0- B	-0-	540	1	1696	2	N	-0-			-0-
10	2104	N	2104	-0-	-0- B	-0-	485	1	1619	2	N	-0-			-0-
11	2370	N	2075	-0-	-295 B	-0-	540	1	1535	2	N	-0-			-0-
12	2325	N	1958	-0-	-367 B	-0-	477	1	1481	2	N	-0-			-0-
01	2108	N	2029	-0-	-79 B	-0-	522	1	1507	2	N	-0-			-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4091	N	4091	-0-	-0- B	-0-	1147	1	2944	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3854	N	3854	-0-	-0- B	-0-	1110	1	2744	2	N	-0-			-0-
10	0		3898	-0-	3898 B	3898	1147	1	2751	2	N	-0-			-0-
11	0		3601	-0-	3601 B	7499	1110	1	2491	2	N	-0-			-0-
12	0		3647	-0-	3647 B	11146	987	1	2660	2	N	-0-			-0-
01	0		2597	-0-	2597 B	13743	641	1	1956	2	N	-0-			-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2325	N	1742	-0-	-583 B	-0-	756	1	986	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1810	-0-	-170 B	-0-	840	1	970	2	N	-0-			-0-
10	0		1814	-0-	1814 B	1814	868	1	946	2	N	-0-			-0-
11	0		1743	-0-	1743 B	3557	840	1	903	2	N	-0-			-0-
12	0		1399	-0-	1399 B	4956	616	1	783	2	N	-0-			-0-
01	0		1630	-0-	1630 B	6586	790	1	840	2	N	-0-			-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	868	-0-	-248 B	-0-	277	1	591	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1211	N	1211	-0-	-0- B	-0-	390	1	821	2	N	-0-			-0-
10	962	N	962	-0-	-0- B	-0-	286	1	676	2	N	-0-			-0-
11	1132	N	1132	-0-	-0- B	-0-	390	1	742	2	N	-0-			-0-
12	1240	N	895	-0-	-345 B	-0-	284	1	611	2	N	-0-			-0-
01	961	N	864	-0-	-97 B	-0-	273	1	591	2	N	-0-			-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5952	N	5624	-0-	-328 B	-0-	5624	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5550	N	4665	-0-	-885 B	-0-	4665	2			N	-0-			-0-
10	5445	N	5445	-0-	-0- B	-0-	5445	2			N	-0-			-0-
11	6080	N	6080	-0-	-0- B	-0-	6080	2			N	-0-			-0-
12	4836	N	4001	-0-	-835 B	-0-	4001	2			N	-0-			-0-
01	5456	N	4295	-0-	-1161 B	-0-	4295	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1268	-0-	-251 B	-0-	1268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1161	-0-	-459 B	-0-	1161	2			N	-0-					-0-
10	1209	N	1163	-0-	-46 B	-0-	1163	2			N	-0-					-0-
11	1230	N	1127	-0-	-103 B	-0-	1127	2			N	-0-					-0-
12	1209	N	1025	-0-	-184 B	-0-	1025	2			N	-0-					-0-
01	1178	N	973	-0-	-205 B	-0-	973	2			N	-0-					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1702	N	1702	-0-	-0- B	-0-	390	1	1312	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1673	-0-	-67 B	-0-	390	1	1283	2	N	-0-					-0-
10	1719	N	1719	-0-	-0- B	-0-	403	1	1316	2	N	-0-					-0-
11	1710	N	1710	-0-	-0- B	-0-	390	1	1320	2	N	-0-					-0-
12	1736	N	1648	-0-	-88 B	-0-	403	1	1245	2	N	-0-					-0-
01	1705	N	1676	-0-	-29 B	-0-	403	1	1273	2	N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2003	N	2003	-0-	-0- B	-0-	2003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
10	1705	N	1258	-0-	-447 B	-0-	1258	2			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
12	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					-0-
*01	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0- B	-0-	209	1	1629	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1077	-0-	-723 B	-0-	235	1	842	2	N	-0-					-0-
10	1674	N	663	-0-	-1011 B	-0-	237	1	426	2	N	-0-					-0-
11	2375	N	2375	-0-	-0- B	-0-	2375	2			N	-0-					-0-
12	2540	N	2540	-0-	-0- B	-0-	2540	2			N	-0-					-0-
01	3090	N	3090	-0-	-0- B	-0-	307	1	2783	2	N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1952	-0-	-94 B	-18199	1952	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11211 CANCELLED UNDERAGE -> -6988																	
09	0		1820	-0-	1820 B	-9391	1820	2			N	-0-					-0-
10	0		872	-0-	872 B	-8519	872	2			N	-0-					-0-
11	0		894	-0-	894 B	-7625	894	2			N	-0-					-0-
12	0		1465	-0-	1465 B	-6160	1465	2			N	-0-					-0-
01	0		1558	-0-	1558 B	-4602	1558	2			N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4636	N	4636	-0-	-0- B	-0-	4636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4378	N	4378	-0-	-0- B	-0-	4378	2			N	-0-					-0-
10	1841	N	1841	-0-	-0- B	-0-	1841	2			N	-0-					-0-
11	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
12	4090	N	4090	-0-	-0- B	-0-	4090	2			N	-0-					-0-
*01	4443	N	4443	-0-	-0- B	-0-	4443	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3752	N	2132	-0-	-1620 B	-0-	2132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4061	N	2866	-0-	-1195 B	-0-	2866	2			N	-0-					-0-
*04	3330	N	2571	-0-	-759 B	-0-	2571	2			N	-0-					-0-
*05	3503	N	2942	-0-	-561 B	-0-	2942	2			N	-0-					-0-
*06	4020	N	2638	-0-	-1382 B	-0-	2638	2			N	-0-					-0-
*07	3751	N	2214	-0-	-1537 B	-0-	2214	2			N	-0-					-0-
*08	4247	N	3090	-0-	-1157 B	-0-	3090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3780	N	2424	-0-	-1356 B	-0-	2424	2			N	-0-					-0-
*10	3193	N	2644	-0-	-549 B	-0-	2644	2			N	-0-					-0-
*11	4290	N	2696	-0-	-1594 B	-0-	2696	2			N	-0-					-0-
*12	3565	N	2631	-0-	-934 B	-0-	2631	2			N	-0-					-0-
01	3689	N	2598	-0-	-1091 B	-0-	2598	2			N	-0-					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		329	-0-	329 B	329	329	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	329					N	-0-					-0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	#	2261	-0-	-1583 B	-11038	2261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9864 CANCELLED UNDERAGE -> -1174																	
09	0		2632	-0-	2632 B	-7232	2632	2			N	-0-					-0-
10	0		2495	-0-	2495 B	-4737	2495	2			N	-0-					-0-
11	0		2090	-0-	2090 B	-2647	2090	2			N	-0-					-0-
12	0		1748	-0-	1748 B	-899	1748	2			N	-0-					-0-
01	0		2457	-0-	2457 B	1558	2457	2			N	-0-					-0-

TC OIL AND GAS, LLC 840303
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	0		309	-0-	309 B	309	309	3			N	-0-					-0-
11	0		284	-0-	284 B	593	284	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279 B	314					N	NO RPT					-0-
01	0		328	-0-	328 B	642	328	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	0		221	-0-	221 B	221	221	3			N	-0-					-0-
11	0		213	-0-	213 B	434	213	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217 B	217					N	NO RPT					-0-
01	0		257	-0-	257 B	474	257	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
10	0		275	-0-	275 B	275	275	3			N	-0-					-0-
11	0		277	-0-	277 B	552	277	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279 B	273					N	NO RPT					-0-
01	0		291	-0-	291 B	564	291	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	0		59	-0-	59 B	59	59	3			N	-0-					-0-
11	0		64	-0-	64 B	123	64	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62 B	61					N	NO RPT					-0-
01	0		81	-0-	81 B	142	81	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	0		256	-0-	256 B	256	256	3			N	-0-					-0-
11	0		279	-0-	279 B	535	279	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279 B	256					N	NO RPT					-0-
01	0		278	-0-	278 B	534	278	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

08	359 N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265 N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	0	336	-0-	336	B	336	336	3			N	-0-					-0-
11	0	317	-0-	317	B	653	317	3			N	-0-					-0-
12	279 N	NO RPT	-0-	-279	B	374					N	NO RPT					-0-
01	0	311	-0-	311	B	685	311	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

08	373 N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360 N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
10	0	391	-0-	391	B	391	391	3			N	-0-					-0-
11	0	375	-0-	375	B	766	375	3			N	-0-					-0-
12	372 N	NO RPT	-0-	-372	B	394					N	NO RPT					-0-
01	0	398	-0-	398	B	792	398	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
10	0		813	-0-	813 B	813	813	3			N	-0-					-0-
11	0		808	-0-	808 B	1621	808	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682 B	939					N	NO RPT					-0-
01	0		997	-0-	997 B	1936	997	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
10	0		680	-0-	680 B	680	680	3			N	-0-					-0-
11	0		570	-0-	570 B	1250	570	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775 B	475					N	NO RPT					-0-
01	0		468	-0-	468 B	943	468	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
10	0		375	-0-	375 B	375	375	3			N	-0-					-0-
11	0		386	-0-	386 B	761	386	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403 B	358					N	NO RPT					-0-
01	0		341	-0-	341 B	699	341	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2419	-0-	-11 B	-0-	2419	3			N	-0-					-0-
10	0		2222	-0-	2222 B	2222	2222	3			N	-0-					-0-
11	0		2410	-0-	2410 B	4632	2410	3			N	-0-					-0-
12	2511	N	NO RPT	-0-	-2511 B	2121					N	NO RPT					-0-
01	0		2342	-0-	2342 B	4463	2342	3			N	-0-					-0-

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1583	-0-	-97 B	-0-	1583	3			N	-0-					-0-
10	0		1612	-0-	1612 B	1612	1612	3			N	-0-					-0-
11	0		1521	-0-	1521 B	3133	1521	3			N	-0-					-0-
12	1643	N	NO RPT	-0-	-1643 B	1490					N	NO RPT					-0-
01	0		1798	-0-	1798 B	3288	1798	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
10	0		704	-0-	704	B	704	704	3			N	-0-					-0-
11	0		224	-0-	224	B	928	224	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	B	463					N	NO RPT					-0-
01	0		426	-0-	426	B	889	426	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
10	0		1484	-0-	1484	B	1484	1484	3			N	-0-					-0-
11	0		1395	-0-	1395	B	2879	1395	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	B	1546					N	NO RPT					-0-
01	0		1434	-0-	1434	B	2980	1434	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
10	0		456	-0-	456	B	456	456	3			N	-0-					-0-
11	0		446	-0-	446	B	902	446	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	B	437					N	NO RPT					-0-
01	0		500	-0-	500	B	937	500	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1121	-0-	-19	B	-0-	1121	3			N	-0-					-0-
10	0		1144	-0-	1144	B	1144	1144	3			N	-0-					-0-
11	0		1109	-0-	1109	B	2253	1109	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	B	1106					N	NO RPT					-0-
01	0		1107	-0-	1107	B	2213	1107	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	#	2884	-0-	-247	B	-1447	2884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1447																		
09	3030	#	2856	-0-	-174	B	-1621	2856	3			N	-0-					-0-
10	0		2851	-0-	2851	B	1230	2851	3			N	-0-					-0-
11	0		2596	-0-	2596	B	3826	2596	3			N	-0-					-0-
12	3131	#	NO RPT	-0-	-3131	B	695					N	NO RPT					-0-
01	0		2982	-0-	2982	B	3677	2982	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
10	0		2479	-0-	2479	B	2479	2479	3			N	-0-					-0-
11	0		2400	-0-	2400	B	4879	2400	3			N	-0-					-0-
12	2387	N	NO RPT	-0-	-2387	B	2492					N	NO RPT					-0-
01	0		2160	-0-	2160	B	4652	2160	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	0		272	-0-	272 B	272	272	3			N	-0-					-0-
11	0		261	-0-	261 B	533	261	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248 B	285					N	NO RPT					-0-
01	0		265	-0-	265 B	550	265	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	0		1366	-0-	1366 B	1366	1366	3			N	-0-					-0-
11	0		1268	-0-	1268 B	2634	1268	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240 B	1394					N	NO RPT					-0-
01	0		1370	-0-	1370 B	2764	1370	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
10	0		623	-0-	623 B	623	623	3			N	-0-					-0-
11	0		609	-0-	609 B	1232	609	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	612					N	NO RPT					-0-
01	0		613	-0-	613 B	1225	613	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
10	0		1243	-0-	1243 B	1243	1243	3			N	-0-					-0-
11	0		1166	-0-	1166 B	2409	1166	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147 B	1262					N	NO RPT					-0-
01	0		1267	-0-	1267 B	2529	1267	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	0		500	-0-	500 B	500	500	3			N	-0-					-0-
11	0		524	-0-	524 B	1024	524	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	497					N	NO RPT					-0-
01	0		475	-0-	475 B	972	475	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-
10	0		760	-0-	760	B	760	760	3			N	-0-					-0-
11	0		709	-0-	709	B	1469	709	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	B	756					N	NO RPT					-0-
01	0		651	-0-	651	B	1407	651	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
10	0		811	-0-	811	B	811	811	3			N	-0-					-0-
11	0		775	-0-	775	B	1586	775	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	B	811					N	NO RPT					-0-
01	0		825	-0-	825	B	1636	825	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	520	-0-	-50	B	-0-	520	3			N	-0-					-0-
10	0		413	-0-	413	B	413	413	3			N	-0-					-0-
11	0		618	-0-	618	B	1031	618	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	B	504					N	NO RPT					-0-
01	0		566	-0-	566	B	1070	566	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	2396	-0-	2396	B	-1435	2396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1435																		
09	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
10	0		2275	-0-	2275	B	2275	2275	3			N	-0-					-0-
11	0		2698	-0-	2698	B	4973	2698	3			N	-0-					-0-
12	2635	N	NO RPT	-0-	-2635	B	2338					N	NO RPT					-0-
01	0		2457	-0-	2457	B	4795	2457	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1851	-0-	-69	B	-0-	1851	3			N	-0-					-0-
10	0		1910	-0-	1910	B	1910	1910	3			N	-0-					-0-
11	0		1645	-0-	1645	B	3555	1645	3			N	-0-					-0-
12	1922	N	NO RPT	-0-	-1922	B	1633					N	NO RPT					-0-
01	0		1772	-0-	1772	B	3405	1772	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	0		1053	-0-	1053 B	1053	1053	3			N	-0-					-0-
11	0		976	-0-	976 B	2029	976	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930 B	1099					N	NO RPT					-0-
01	0		1081	-0-	1081 B	2180	1081	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	0		340	-0-	340 B	340	340	3			N	-0-					-0-
11	0		335	-0-	335 B	675	335	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310 B	365					N	NO RPT					-0-
01	0		342	-0-	342 B	707	342	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
10	0		1908	-0-	1908 B	1908	1908	3			N	-0-					-0-
11	0		2905	-0-	2905 B	4813	2905	3			N	-0-					-0-
12	4092	N	NO RPT	-0-	-4092 B	721					N	NO RPT					-0-
01	0		3591	-0-	3591 B	4312	3591	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	0		938	-0-	938 B	938	938	3			N	-0-					-0-
11	0		971	-0-	971 B	1909	971	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868 B	1041					N	NO RPT					-0-
01	0		926	-0-	926 B	1967	926	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
10	0		2228	-0-	2228 B	2228	2228	3			N	-0-					-0-
11	0		2103	-0-	2103 B	4331	2103	3			N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	2192					N	NO RPT					-0-
01	0		2091	-0-	2091 B	4283	2091	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	0		534	-0-	534 B	534	534	3			N	-0-					-0-
11	0		532	-0-	532 B	1066	532	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	539					N	NO RPT					-0-
01	0		556	-0-	556 B	1095	556	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
10	0		1348	-0-	1348	B	1348	1348	3			N	-0-					-0-
11	0		1319	-0-	1319	B	2667	1319	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	B	1582					N	NO RPT					-0-
01	0		1271	-0-	1271	B	2853	1271	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3637	N	3637	-0-	-0-	B	-0-	3637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	3452	-0-	-268	B	-0-	3452	3			N	-0-					-0-
10	0		3676	-0-	3676	B	3676	3676	3			N	-0-					-0-
11	0		3527	-0-	3527	B	7203	3527	3			N	-0-					-0-
12	3565	N	NO RPT	-0-	-3565	B	3638					N	NO RPT					-0-
01	0		3655	-0-	3655	B	7293	3655	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
10	0		210	-0-	210	B	210	210	3			N	-0-					-0-
11	0		217	-0-	217	B	427	217	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	B	210					N	NO RPT					-0-
01	0		223	-0-	223	B	433	223	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
10	0		638	-0-	638	B	638	638	3			N	-0-					-0-
11	0		602	-0-	602	B	1240	602	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	B	620					N	NO RPT					-0-
01	0		634	-0-	634	B	1254	634	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	0		1072	-0-	1072	B	1072	1072	3			N	-0-					-0-
11	0		1023	-0-	1023	B	2095	1023	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	B	1134					N	NO RPT					-0-
01	0		630	-0-	630	B	1764	630	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	776	-0-	-4	B	-0-	776	3			N	-0-					-0-
10	0		812	-0-	812	B	812	812	3			N	-0-					-0-
11	0		789	-0-	789	B	1601	789	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	B	795					N	NO RPT					-0-
01	0		797	-0-	797	B	1592	797	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UNBRIDLED RESOURCES, LLC 875461
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

08	465	N	367	-0-	-98	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
11	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
*12	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

08	1085	N	835	-0-	-250	B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
10	0		765	-0-	765	B	765	765	2			N	-0-					-0-
11	0		544	-0-	544	B	1309	544	2			N	-0-					-0-
12	0		795	-0-	795	B	2104	795	2			N	-0-					-0-
*01	2760	N	656	-0-	-2104	B	-0-	656	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
10	0		269	-0-	269	B	269	269	2			N	-0-					-0-
11	0		186	-0-	186	B	455	186	2			N	-0-					-0-
12	0		266	-0-	266	B	721	266	2			N	-0-					-0-
01	0		263	-0-	263	B	984	263	2			N	-0-					-0-

XTO ENERGY INC. 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

08	1644	N	1644	-0-	-0-	B	-0-	1644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1589	-0-	-31	B	-0-	1589	2			N	-0-					-0-
10	0		1657	-0-	1657	B	1657	1657	2			N	-0-					-0-
*11	0		1642	-0-	1642	B	3299	1642	2			N	-0-					-0-
*12	3100	N	-0-	-0-	-3100	B	199					N	-0-					-0-
01	0		1641	-0-	1641	B	1840	1641	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

08	682 N	659	-0-	-23	B	-0-	659	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	690 N	668	-0-	-22	B	-0-	668	2		N	-0-			-0-
10	0	698	-0-	698	B	698	698	2		N	-0-			-0-
*11	0	670	-0-	670	B	1368	670	2		N	-0-			-0-
*12	1368 N	-0-	-0-	-1368	B	-0-				N	-0-			-0-
01	0	658	-0-	658	B	658	658	2		N	-0-			-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

08	2232 N	2194	-0-	-38		-0-	2194	3		N	-0-			-0-
09	2164 N	2164	-0-	-0-		-0-	2164	3		N	-0-			-0-
10	0	2158	-0-	2158		2158	2158	3		N	-0-			-0-
11	0	2013	-0-	2013		4171	2013	3		N	-0-			-0-
12	0	1772	-0-	1772		5943	1772	3		N	-0-			-0-
*01	3100 N	2187	-0-	-913		5030	2187	3		N	-0-			-0-

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

08	713 N	665	-0-	-48		-0-	665	3		N	-0-			-0-
09	690 N	625	-0-	-65		-0-	625	3		N	-0-			-0-
10	0	627	-0-	627		627	627	3		N	-0-			-0-
11	0	569	-0-	569		1196	569	3		N	-0-			-0-
12	0	607	-0-	607		1803	607	3		N	-0-			-0-
*01	2477 N	674	-0-	-1803		-0-	674	3		N	-0-			-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

08	292 N	292	-0-	-0-		-0-	292	2		Y	-0-			-0-
09	289 N	289	-0-	-0-		-0-	289	2		Y	-0-			-0-
10	0	300	-0-	300		300	300	2		Y	-0-			-0-
11	594 N	294	-0-	-300		-0-	294	2		Y	-0-			-0-
12	0	295	-0-	295		295	295	2		Y	-0-			-0-
01	0	280	-0-	280		575	280	2		Y	-0-			-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
10	0		268	-0-	268	268	268	2			N	-0-					-0-
11	527	N	259	-0-	-268	-0-	259	2			N	-0-					-0-
12	0		269	-0-	269	269	269	2			N	-0-					-0-
01	0		262	-0-	262	531	262	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0		-0-	-0-	-0-	-0-					N	-0-					104
11	0		-0-	-0-	-0-	-0-					N	-0-					104
12	0		-0-	-0-	-0-	-0-					N	-0-					104
01	0		-0-	-0-	-0-	-0-					N	-0-					104

UNBRIDLED RESOURCES, LLC 875461
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3197	X	3197	-0-	-0-	-0-	3194	2	3	9	N	3					71
09	3090	X	850	-0-	-2240	-0-	848	2	2	9	N	2					73
10	3193	X	667	-0-	-2526	-0-	667	2			N	-0-					73
11	3090	X	593	-0-	-2497	-0-	593	2			N	-0-					73
12	3193	X	2785	-0-	-408	-0-	2783	2	2	9	N	2					75
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					75

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	540	-0-	-514	-0-	540	3			N	-0-					5
09	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					5
10	4737	X	4737	-0-	-0-	-0-	4737	3			N	-0-					5
11	6420	X	6420	-0-	-0-	-0-	6420	3			N	-0-					5
12	0		4235	-0-	4235	4235	4235	3			N	-0-					5
01	0		4011	-0-	4011	8246	4011	3			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6521	X	6521	-0-	-0-	-0-	6521	3			N	-0-					-0-
09	6614	X	6614	-0-	-0-	-0-	6614	3			N	-0-					-0-
10	6655	X	6655	-0-	-0-	-0-	6655	3			N	-0-					-0-
11	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-					-0-
12	0		6878	-0-	6878	6878	6878	3			N	-0-					-0-
01	0		6629	-0-	6629	13507	6629	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	62	1	87	2	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
10	0		161	-0-	161	161	62	1	99	2	N	-0-					-0-
11	0		144	-0-	144	305	60	1	84	2	N	-0-					-0-
12	0		146	-0-	146	451	62	1	84	2	N	-0-					-0-
01	0		149	-0-	149	600	62	1	87	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	62	1	211	2	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	60	1	195	2	N	-0-					-0-
10	0		255	-0-	255	255	62	1	193	2	N	-0-					-0-
11	0		234	-0-	234	489	60	1	174	2	N	-0-					-0-
12	0		237	-0-	237	726	62	1	175	2	N	-0-					-0-
01	0		227	-0-	227	953	62	1	165	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	482	-0-	-76	-0-	62	1	420	2	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	60	1	441	2	N	-0-					-0-
10	0		534	-0-	534	534	62	1	472	2	N	-0-					-0-
11	0		504	-0-	504	1038	60	1	444	2	N	-0-					-0-
12	0		456	-0-	456	1494	62	1	394	2	N	-0-					-0-
01	0		519	-0-	519	2013	62	1	457	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	62 2	1 9	1432	2	N	2					17
09	1572	N	1572	-0-	-0-	-0-	60	1	1512	2	N	-0-					17
10	0		1609	-0-	1609	1609	62	1	1547	2	N	-0-					17
11	0		1492	-0-	1492	3101	60	1	1432	2	N	-0-					17
12	0		1366	-0-	1366	4467	62	1	1304	2	N	-0-					17
01	0		1395	-0-	1395	5862	62	1	1333	2	N	-0-					17

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	1317	3	23	9	N	21	187	1			93
09	1440	N	1365	-0-	-75	-0-	1304	3	61	9	N	55					148
10	1463	N	1463	-0-	-0-	-0-	1402	3	61	9	N	55					203
11	1300	N	1300	-0-	-0-	-0-	1242	3	58	9	N	53					256
12	1426	N	959	-0-	-467	-0-	920	3	39	9	N	35					291
01	1480	N	1480	-0-	-0-	-0-	1443	3	37	9	N	34	188	1			137

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					74
*03	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					74
*04	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					74
*05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					74
*06	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					74
*07	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					74
*08	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					74
*09	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					74
*10	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					74
*11	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					74
*12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					74
01	0		572	-0-	572	572	572	2			Y	-0-					74

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
01	0		653	-0-	653	653	653	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF.12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16306	#	9729	-0-	-6577	-0-	9720	2	9	9	N	8					316
09	15780	#	8053	-0-	-7727	-0-	8042	2	11	9	N	10					326
10	15252	#	13072	-0-	-2180	-0-	13057	2	15	9	N	14					340
11	14760	#	9388	-0-	-5372	-0-	9374	2	14	9	N	13					353
*12	11278	R	11278	-0-	-0-	-0-	11264	2	14	9	N	13					366
01	13082	#	323	-0-	-12759	-0-	304	2	19	9	N	17					383

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

08	3585	X	3585	-0-	-0-	-0-	251	1	3334	3	N	-0-					120
09	2352	X	2352	-0-	-0-	-0-	165	1	2187	3	N	-0-					120
10	2821	X	1817	-0-	-1004	-0-	127	1	1690	3	N	-0-					120
11	3420	X	2259	-0-	-1161	-0-	158	1	2101	3	N	-0-					120
12	3596	X	1824	-0-	-1772	-0-	128	1	1696	3	N	-0-					120
01	3596	X	2135	-0-	-1461	-0-	149	1	1986	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	DELQ	PR	258	-0-	258	258	258	3			N	-0-					-0-
10	DELQ	PR	174	-0-	174	432	174	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	117	-0-	-38	-0-	31	1	86	2	N	-0-					70
09	150	N	103	-0-	-47	-0-	30	1	73	2	N	-0-					70
10	155	N	107	-0-	-48	-0-	31	1	76	2	N	-0-					70
11	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					70
12	152	N	152	-0-	-0-	-0-	31	1	121	2	N	-0-					70
01	158	N	158	-0-	-0-	-0-	31	1	127	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					N	-0-					55
09	277	X	277	-0-	-0-	-0-	22	1	211	2	N	40					95
							44	9									
10	0		3611	-0-	3611	3611	291	1	3311	2	N	8					103
							9	9									
11	0		3348	-0-	3348	6959	384	1	2962	2	N	-0-					103
							2	4									
12	0		1883	-0-	1883	8842	239	1	1629	2	N	12					115
							2	4	13	9							
01	0		1755	-0-	1755	10597	235	1	1518	2	N	-0-					115
							2	4									

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0		-0-	-0-	-0-	-0-					N	-0-					116
11	0		-0-	-0-	-0-	-0-					N	-0-					116
12	0		-0-	-0-	-0-	-0-					N	-0-					116
01	0		-0-	-0-	-0-	-0-					N	-0-					116

REVOLUTION OPERATING COMPANY,LLC 704176
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					87
09	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					87
10	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					87
11	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					87
12	3100	N	3361	-0-	261	261	3361	2			N	-0-					87
*01	2697	N	1970	-0-	-727	-0-	1970	2			N	-0-					87

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					62
09	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					62
10	3100	N	3284	-0-	184	184	3284	2			N	-0-					62
11	3000	N	3962	-0-	962	1146	3962	2			N	-0-					62
12	3100	N	3822	-0-	722	1868	3822	2			N	-0-					62
*01	6328	X	4460	-0-	-1868	-0-	4460	2			N	-0-					62

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3208	-0-	108	489	3208	2			N	-0-					77
09	3000	N	2846	-0-	-154	335	2846	2			N	-0-					77
10	3116	X	2781	-0-	-335	-0-	2781	2			N	-0-					77
11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					77
12	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					77
*01	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					77

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					200
09	0		-0-	-0-	-0-	-0-					N	4					204
10	0		-0-	-0-	-0-	-0-					N	-0-	167	1			37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					114
09	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					114
10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					114
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					114
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					114
*01	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					114

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1018	2	40	9	N	36					230
09	3000	N	7353	-0-	4353	4353	7308	2	45	9	N	41	198	1			73
10	3100	N	946	-0-	-2154	2199	946	2			N	-0-					73
11	3000	N	897	-0-	-2103	96	895	2	2	9	N	2					75
12	1178	X	884	-0-	-294	-0-	862	2	22	9	N	20					95
*01	1178	X	907	-0-	-271	-0-	874	2	33	9	N	30					125

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					17
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					17
10	0		754	-0-	754 B	754	754	3			N	-0-					17
11	0		715	-0-	715 B	1469	715	3			N	-0-					17
12	0		744	-0-	744 B	2213	744	3			N	-0-					17
01	0		766	-0-	766 B	2979	766	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					195
09	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					195
10	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					195
11	0		1545	-0-	1545 B	1545	1545	2			N	-0-					195
12	0		1554	-0-	1554 B	3099	1554	2			N	-0-					195
*01	4859	X	1760	-0-	-3099 B	-0-	1525	2	235	9	N	214	370	1			39

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0		145	-0-	145 B	145	145	2			N	-0-					-0-
11	0		542	-0-	542 B	687	542	2			N	-0-					-0-
12	0		40	-0-	40 B	727	40	2			N	-0-					-0-
01	0		4	-0-	4 B	731	4	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12762	R	12762	-0-	-0-	-0-	12762	3			N	-0-					137
09	12270	#	12019	-0-	-251	-0-	12019	3			N	-0-					137
10	0		12673	-0-	12673	12673	12673	3			N	-0-					137
*11	12780		12125	-0-	-655	12018	12125	3			N	-0-					137
*12	13206		12542	-0-	-664	11354	12477	3	65	9	N	59	141	1			55
01	0		10823	-0-	10823	22177	10799	2	24	9	N	22					77

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0- B	-0-	715	3	51	9	N	46					187
09	0		808	-0-	808 B	808	807	3	1	9	N	1					188
10	0		1084	-0-	1084 B	1892	1084	3			N	-0-					188
11	0		915	-0-	915 B	2807	915	3			N	-0-					188
12	0		851	-0-	851 B	3658	851	3			N	-0-					188
01	0	N	NO RPT	-0-	-0- B	3658					N	NO RPT					188

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2622	-0-	-75 B	-40651	2622	2			N	-0-					80
09	2610	N	2698	-0-	88 B	-40563	2698	2			N	-0-					80
10	0		3026	-0-	3026 B	-37537	3026	2			N	-0-	7	7			73
11	0		3274	-0-	3274 B	-34263	3274	2			N	-0-					73
12	0		2992	-0-	2992 B	-31271	2992	2			N	-0-					73
01	0		3159	-0-	3159 B	-28112	3136	2	23	9	N	21					94

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					159
09	1170	N	1165	-0-	-5	-0-	1165	3			N	-0-					159
10	1271	N	1211	-0-	-60	-0-	1201	3	10	9	N	9	153	1			15
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					15
*12	1377	N	1377	-0-	-0-	-0-	1364	3	13	9	N	12					27
*01	1590	N	1590	-0-	-0-	-0-	1583	3	7	9	N	6					33

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					192
09	0		728	-0-	728	728	728	3			N	-0-					192
10	0		748	-0-	748	1476	748	3			N	-0-					192
11	0		723	-0-	723	2199	723	3			N	-0-					192
12	0		668	-0-	668	2867	668	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	2867					N	NO RPT					192

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1256	-0-	-418	-0-	1253	2	3	9	N	3					80
09	1710	N	1710	-0-	-0-	-0-	1684	2	26	9	N	24					104
10	1709	N	1709	-0-	-0-	-0-	1705	2	4	9	N	4	80	1			28
11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					28
12	2005	N	2005	-0-	-0-	-0-	1994	2	11	9	N	10					38
*01	1705	N	661	-0-	-1044	-0-	661	2			N	-0-					38

UNBRIDLED RESOURCES, LLC 875461
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					N	-0-					65
09	0		-0-	-0-	-0-	-0-					N	3					68
10	0		1164	-0-	1164	1164	1156	2	8	9	N	7					75
11	0		1146	-0-	1146	2310	1146	2			N	-0-					75
12	0		1002	-0-	1002	3312	1002	2			N	-0-					75
01	0	N	NO RPT	-0-	-0-	3312					N	NO RPT					75

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	-0-	-0-	-1891	-0-					N	-0-					46
09	0		-0-	-0-	-0-	-0-					N	3					49
10	0		1866	-0-	1866	1866	1865	2	1	9	N	1					50
11	0		1350	-0-	1350	3216	1350	2			N	-0-					50
12	0		1420	-0-	1420	4636	1420	2			N	-0-					50
01	0	N	NO RPT	-0-	-0-	4636					N	NO RPT					50

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

08	248	N	233	-0-	-15	-0-	62	1	171	2	N	-0-					62
09	240	N	225	-0-	-15	-0-	60	1	165	2	N	-0-					62
10	0		248	-0-	248	248	62	1	186	2	N	-0-					62
11	496	N	248	-0-	-248	-0-	60	1	188	2	N	-0-					62
12	0		240	-0-	240	240	62	1	178	2	N	-0-					62
*01	474	N	234	-0-	-240	-0-	62	1	172	2	N	-0-					62

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

08	6417	X	4126	-0-	-2291	-0-	4126	2			N	-0-					-0-
09	6900	X	6698	-0-	-202	-0-	6698	2			N	-0-					-0-
10	0		6422	-0-	6422	6422	6422	2			N	-0-					-0-
11	0		5231	-0-	5231	11653	5231	2			N	-0-					-0-
12	0		5254	-0-	5254	16907	5254	2			N	-0-					-0-
01	0		5618	-0-	5618	22525	5618	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

08	2217	N	2217	-0-	-0-	-0-	2207	3	10	9	N	9					114
09	2460	N	2384	-0-	-76	-0-	2370	3	14	9	N	13					127
10	2387	N	2369	-0-	-18	-0-	2350	3	19	9	N	17					144
11	2292	N	2292	-0-	-0-	-0-	2278	3	14	9	N	13					157
12	2449	N	2370	-0-	-79	-0-	2362	3	8	9	N	7					164
01	2356	N	2344	-0-	-12	-0-	2319	3	25	9	N	23					187

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	3393	-0-	1905 B	-7680	62	1	3321	2	N	9					75
							10	9									
09	2430	N	3168	-0-	738 B	-6942	60	1	3101	2	N	6					81
							7	9									
10	2511		3252	-0-	741 B	-6201	62	1	3177	2	N	12	70	1			23
							13	9									
11	0		2753	-0-	2753 B	-3448	60	1	2687	2	N	5					28
							6	9									
12	2511		2069	-0-	-442 B	-3890	50	1	2019	2	N	-0-					28
01	2511		-0-	-0-	-2511 B	-6401					N	-0-					28

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

08	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5					161
09	796	N	796	-0-	-0-	-0-	788	3	8	9	N	7					168
10	775	N	690	-0-	-85	-0-	690	3			N	-0-					168
11	750	N	696	-0-	-54	-0-	696	3			N	-0-					168
12	0		723	-0-	723	723	723	3			N	-0-					168
01	0		578	-0-	578	1301	578	3			N	-0-					168

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

08	372 N	372	-0-	-0-	B	-0-	62	1	310	2	N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																	
09	546 N	546	-0-	-0-	B	-0-	60	1	486	2	N	-0-					43
10	0	557	-0-	557	B	557	62	1	495	2	N	-0-					43
11	0	309	-0-	309	B	866	46	1	263	2	N	-0-					43
12	0	376	-0-	376	B	1242	46	1	330	2	N	-0-					43
*01	1679 N	437	-0-	-1242	B	-0-	62	1	375	2	N	-0-					43

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

08	1312 N	1312	-0-	-0-	B	-0-	58	1	1254	2	N	-0-					53
09/01 BALANCING DATE STATUS -> -0-																	
09	851 N	851	-0-	-0-	B	-0-	60	1	791	2	N	-0-					53
10	759 N	759	-0-	-0-	B	-0-	62	1	697	2	N	-0-					53
11	612 N	612	-0-	-0-	B	-0-	56	1	556	2	N	-0-					53
12	682 N	561	-0-	-121	B	-0-	62	1	499	2	N	-0-					53
01	682 N	535	-0-	-147	B	-0-	52	1	481	2	N	2					55
							2	9									

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-32678					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-32678					N	-0-					-0-
10		0	-0-	-0-	-0-	B	-32678					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2022 - WELL PLUGGED 10/5/2022

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

08	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	B	-12944					N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

08	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

08	465	#	398	-0-	-67	-0-	30	1	368	2	N	-0-					84
09	450	#	333	-0-	-117	-0-	26	1	307	2	N	-0-					84
10	432	R	432	-0-	-0-	-0-	26	1	347	2	N	54					138
							59	9									
11	434	R	434	-0-	-0-	-0-	30	1	376	2	N	25					163
							28	9									
12	411	R	411	-0-	-0-	-0-	31	1	356	2	N	22					185
							24	9									
01	434	#	404	-0-	-30	-0-	30	1	363	2	N	10					195
							11	9									

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

08	651	#	635	-0-	-16	-0-	635	2			N	-0-					-0-
09	630	#	616	-0-	-14	-0-	616	2			N	-0-					-0-
10		0	636	-0-	636	636	636	2			N	-0-					-0-
11		0	607	-0-	607	1243	607	2			N	-0-					-0-
12		0	548	-0-	548	1791	548	2			N	-0-					-0-
01		0	623	-0-	623	2414	623	2			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	R	569	-0-	-0-	-0-	568	2	1	9	N	1					151
09	552	R	552	-0-	-0-	-0-	551	2	1	9	N	1					152
10	297	R	297	-0-	-0-	-0-	296	2	1	9	N	1					153
11	379	R	379	-0-	-0-	-0-	378	2	1	9	N	1					154
12	330	R	330	-0-	-0-	-0-	329	2	1	9	N	1					155
01	295	R	295	-0-	-0-	-0-	294	2	1	9	N	1					156

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	S	948	-0-	-0-	-0-	946	2	2	9	N	2					36
09	759	S	759	-0-	-0-	-0-	758	2	1	9	N	1					37
10	775	S	706	-0-	-69	-0-	705	2	1	9	N	1					38
11	900	S	746	-0-	-154	-0-	745	2	1	9	N	1					39
12	775	S	695	-0-	-80	-0-	694	2	1	9	N	1					40
01	713	S	679	-0-	-34	-0-	616	2	63	9	N	57					97

UNBRIDLED RESOURCES, LLC 875461
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0-	-0-	31	1	1851	2	N	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	27	1	1380	2	N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	28	1	1617	2	N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	29	1	1400	2	N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	29	1	1475	2	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	28	1	1340	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
09	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
10	0		551	-0-	551	551	551	2			N	-0-					-0-
11	0		507	-0-	507	1058	507	2			N	-0-					-0-
12	0		520	-0-	520	1578	520	2			N	-0-					-0-
01	0		92	-0-	92	1670	92	2			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					121
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121
12	0		-0-	-0-	-0-	-0-					N	-0-					121
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					121

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					53
09	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1					54
10	591	N	591	-0-	-0-	-0-	578	2	13	9	Y	12					66
11	570	N	493	-0-	-77	-0-	492	2	1	9	Y	1					67
12	589	N	516	-0-	-73	-0-	507	2	9	9	Y	8					75
01	589	N	383	-0-	-206	-0-	381	2	2	9	Y	2					77

URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					12
09	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					12
10	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					12
11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					12
12	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					12
*01	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					12

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					20
09	1140	N	720	-0-	-420	-0-	720	2			N	-0-					20
10	1457	N	867	-0-	-590	-0-	867	2			N	-0-					20
11	1140	N	964	-0-	-176	-0-	964	2			N	-0-					20
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					20
*01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					20

DIVERSIFIED PRODUCTION LLC 220903
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2367	X	2367	-0-	-0-	-0-	341	1	2026	3	N	-0-					-0-
09	2548	X	2548	-0-	-0-	-0-	330	1	2218	3	N	-0-					-0-
10	0		341	-0-	341	341	341	1			N	-0-					-0-
11	0		328	-0-	328	669	328	1			N	-0-					-0-
*12	3406	X	2737	-0-	-669	-0-	339	1	2398	3	N	-0-					-0-
*01	2653	X	2653	-0-	-0-	-0-	339	1	2314	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	556	-0-	-33	-0-	556	3			N	-0-					35
09	630	N	486	-0-	-144	-0-	486	3			N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		1113	-0-	1113	1113	1113	3			N	-0-					35
*01	1855	N	742	-0-	-1113	-0-	742	3			N	-0-					35

PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		53	-0-	53	91	53	2			N	-0-					-0-
12	0		-0-	-0-	-0-	91					N	-0-					-0-
01	0		-0-	-0-	-0-	91					N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	0		1398	-0-	1398	1398	1398	2			N	-0-					-0-
11	0		1067	-0-	1067	2465	1067	2			N	-0-					-0-
12	0		1017	-0-	1017	3482	1017	2			N	-0-					-0-
01	0		1004	-0-	1004	4486	1004	2			N	-0-					-0-

URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		-0-	-0-	-0-	-0-					N	-0-					17
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	681	2	8	9	N	7					70
09	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1					71
10	704	N	704	-0-	-0-	-0-	698	2	6	9	N	5					76
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					76
12	712	N	712	-0-	-0-	-0-	705	2	7	9	N	6					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					95
09	1471	N	1471	-0-	-0-	-0-	1463	2	8	9	N	7					102
10	1633	N	1633	-0-	-0-	-0-	1627	2	6	9	N	5					107
11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					107
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					107
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					227
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					227
10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					227
11	1050	N	967	-0-	-83	-0-	967	3			N	-0-					227
12	1023	N	917	-0-	-106	-0-	917	3			N	-0-					227
01	1023	N	997	-0-	-26	-0-	997	3			N	-0-					227

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	52	1	393	2	N	-0-					30
09	450	N	365	-0-	-85	-0-	40	1	325	2	N	-0-					30
10	0		607	-0-	607	607	62	1	545	2	N	-0-					30
11	0		302	-0-	302	909	42	1	260	2	N	-0-					30
12	0		441	-0-	441	1350	52	1	389	2	N	-0-					30
01	0		442	-0-	442	1792	62	1	380	2	N	-0-					30

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	711	-0-	-95	-0-	62	1	649	2	N	-0-					100
09	750	N	680	-0-	-70	-0-	56	1	618	2	N	5					105
							6	9									
10	0		617	-0-	617	617	42	1	575	2	N	-0-					105
11	0		337	-0-	337	954	28	1	309	2	N	-0-					105
12	0		892	-0-	892	1846	52	1	840	2	N	-0-					105
01	0		769	-0-	769	2615	62	1	707	2	N	-0-					105

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	893	2	30	9	N	27					132
09	947	N	947	-0-	-0-	-0-	917	2	30	9	N	27					159
10	979	N	979	-0-	-0-	-0-	962	2	17	9	N	15					174
11	952	N	952	-0-	-0-	-0-	938	2	14	9	N	13					187
12	973	N	973	-0-	-0-	-0-	959	2	14	9	N	13					200
01	1043	N	1043	-0-	-0-	-0-	1024	2	19	9	N	17					217

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	-0-					36
09	720	N	-0-	-0-	-720	-0-					N	-0-					36
*10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					36
*11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					36
*12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0		-0-	-0-	-0-	-0-					N	-0-					58
01	0		-0-	-0-	-0-	-0-					N	-0-					58

EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	N	2266	-0-	-0-	-0-	2214	2	52	9	N	47	181	1			126
09	1064	N	1064	-0-	-0-	-0-	1034	2	30	9	N	27					153
10	1801	N	1801	-0-	-0-	-0-	1740	2	61	9	N	55					208
11	0		1062	-0-	1062	1062	1021	2	41	9	N	37					245
12	0		2316	-0-	2316	3378	2229	2	87	9	N	79	186	1			138
01	0		605	-0-	605	3983	588	2	17	9	N	15					153

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	719	-0-	-25	-0-	719	2			N	-0-					124
09	720	N	679	-0-	-41	-0-	679	2			N	-0-	40	0			84
10	0		741	-0-	741	741	741	2			N	-0-	84	7			-0-
11	0		638	-0-	638	1379	638	2			N	-0-					-0-
12	0		652	-0-	652	2031	652	2			N	-0-					-0-
01	0		666	-0-	666	2697	663	2	3	9	N	3					3

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
09	1260	N	1048	-0-	-212	-0-	1048	2			N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
11	1290	N	1084	-0-	-206	-0-	1084	2			N	-0-					-0-
12	1085	N	1058	-0-	-27	-0-	1058	2			N	-0-					-0-
01	1271	N	1006	-0-	-265	-0-	1006	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4596	X	4596	-0-	-0-	-0-	4595	2	1	9	N	1	1	8			-0-
09	4422	X	4422	-0-	-0-	-0-	4421	2	1	9	N	1	1	8			-0-
10	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					-0-
11	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
12	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
*01	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		221	-0-	221	221	221	2			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	221					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	221					Y	-0-					-0-
11	T. A.		27	-0-	27	248	27	2			Y	-0-					-0-
12	T. A.		35	-0-	35	283	35	2			Y	-0-					-0-
01	T. A.		17	-0-	17	300	17	2			Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1303	-0-	-433	-0-	1	1	1302	2	N	-0-					27
09	1530	N	1492	-0-	-38	-0-	1492	2			N	-0-					27
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					27
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					27
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					27
01	1519	N	1409	-0-	-110	-0-	1408	2	1	9	N	1					28

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					-0-
12	899	N	656	-0-	-243	-0-	656	2			N	-0-					-0-
01	651	N	315	-0-	-336	-0-	315	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
09	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
10	0		1911	-0-	1911	1911	116	1	1795	3	N	-0-					-0-
11	0		1547	-0-	1547	3458	99	1	1448	2	N	-0-					-0-
*12	4947	X	1489	-0-	-3458	-0-	103	1	1386	2	N	-0-					-0-
*01	1440	X	1440	-0-	-0-	-0-	102	1	1338	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

08	1984	N	1711	-0-	-273	-0-	1711	2			N	-0-					9
09	1920	N	1648	-0-	-272	-0-	1648	2			N	-0-					9
10	0		1762	-0-	1762	1762	1762	2			N	-0-					9
11	0		1743	-0-	1743	3505	1743	2			N	-0-					9
12	0		1575	-0-	1575	5080	1575	2			N	-0-					9
01	0		1525	-0-	1525	6605	1525	2			N	-0-					9

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

08	1085	N	611	-0-	-474	-0-	611	2			N	-0-					30
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					30
10	0		578	-0-	578	578	578	2			N	-0-					30
11	0		790	-0-	790	1368	790	2			N	-0-					30
12	0		1009	-0-	1009	2377	1009	2			N	-0-					30
01	0		370	-0-	370	2747	370	2			N	-0-					30

UNBRIDLED RESOURCES, LLC 875461
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	0		1948	-0-	1948	1948	1948	2			N	-0-					-0-
10	0		747	-0-	747	2695	747	2			N	-0-					-0-
11	0		74	-0-	74	2769	74	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2769					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2769					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0		-0-	-0-	-0-	-0-					N	-0-					83
10	0		-0-	-0-	-0-	-0-					N	-0-					83
11	0		-0-	-0-	-0-	-0-					N	-0-					83
12	0		-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
REVOLUTION OPERATING COMPANY,LLC 704176
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

08	5332	#	4647	-0-	-685	-0-	4031	2	616	9	N	560	559	1			234
09	4830	#	4217	-0-	-613	-0-	3458	2	759	9	N	690	745	1			179
10	0		4225	-0-	4225	4225	3459	2	766	9	N	696	575	1			300
11	0		4014	-0-	4014	8239	3280	2	734	9	N	667	785	1			182
12	0		3655	-0-	3655	11894	2985	2	670	9	N	609	381	1			410
*01	6107		4012	-0-	-2095	9799	3327	2	685	9	N	623	757	1			276

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					318
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					318
*10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					318
*11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					318
*12	620	N	118	-0-	-502	-0-	118	2			N	-0-					318
01	0		1076	-0-	1076	1076	1076	2			N	-0-					318

COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2531	N	2531	-0-	-0-	-0-	2524	2	7	9	N	6					155
*09	3000	N	3118	-0-	118	118	3107	2	11	9	N	10					165
*10	2279	X	2161	-0-	-118	-0-	2161	2			N	-0-					165
*11	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					165
*12	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					165
01	0		3033	-0-	3033	3033	3033	2			N	-0-					165

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	995	-0-	-183	-0-	62	1	933	2	N	-0-					95
09	1140	N	413	-0-	-727	-0-	26	1	343	2	N	40	104	1			31
							44	9									
10	0		961	-0-	961	961	28	1	933	2	N	-0-					31
11	2133	N	1172	-0-	-961	-0-	52	1	1118	2	N	2					33
							2	9									
*12	575	N	575	-0-	-0-	-0-	26	1	549	2	N	-0-					33
01	0		922	-0-	922	922	40	1	867	2	N	14					47
							15	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					97
09	1200	N	1183	-0-	-17	-0-	1183	2			N	-0-					97
10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					97
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					97
12	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					97
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

08	2375	N	2375	-0-	-0-	-0-	33	1	2314	2	N	25					110
							28	9									
09	1682	N	1682	-0-	-0-	-0-	27	1	1645	2	N	9					119
							10	9									
10	1612	N	1409	-0-	-203	-0-	37	1	1363	2	N	8					127
							9	9									
11	1560	N	1160	-0-	-400	-0-	30	1	1123	2	N	6					133
							7	9									
12	1612	N	940	-0-	-672	-0-	32	1	904	2	N	4					137
							4	9									
01	1395	N	912	-0-	-483	-0-	26	1	878	2	N	7					144
							8	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

08	70	N	70	-0-	-0-	-0-	31	1	39	2	N	-0-					62
09	67	N	67	-0-	-0-	-0-	30	1	37	2	N	-0-					62
10	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					62
11	67	N	67	-0-	-0-	-0-	30	1	37	2	N	-0-					62
12	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					62
01	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					62

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN (CLEVELAND) //CONT.// 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5964	X	5964	-0-	-0-	-0-	137	1	5474	2	N	321	177	1			206
							353	9									
09	4290	X	4160	-0-	-130	-0-	137	1	3914	2	N	99	180	1			125
							109	9									
10	0		4289	-0-	4289	4289	4023	2	266	9	N	242	177	1			190
11	0		4608	-0-	4608	8897	4316	2	292	9	N	265	178	1			277
12	0		4670	-0-	4670	13567	4435	2	235	9	N	214	170	1			321
01	0		4915	-0-	4915	18482	4705	2	210	9	N	191	178	1			334

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0		371	-0-	371	371	371	3			N	-0-					-0-
11	0		277	-0-	277	648	49	1	228	2	N	-0-					-0-
*12	1022	N	374	-0-	-648	-0-	53	1	321	2	N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	54	1	385	2	N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					649
09	300	N	110	-0-	-190	-0-	110	2			N	-0-					649
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					649
*11	600	N	96	-0-	-504	-0-	96	2			N	-0-					649
*12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					649
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					649

UNBRIDLED RESOURCES, LLC 875461
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

08	3689	X	-0-	-0-	-3689	-0-					N	20					158
09	4561	X	4561	-0-	-0-	-0-	4539	2	22	9	N	20					178
10	4820	X	4820	-0-	-0-	-0-	4776	2	44	9	N	40	65	1			153
11	4443	X	4443	-0-	-0-	-0-	4329	2	114	9	N	104					257
12	4750	X	4750	-0-	-0-	-0-	4638	2	112	9	N	102					359
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					359

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

08	6138	X	-0-	-0-	-6138	-0-					N	-0-					249
09	5940	X	5135	-0-	-805	-0-	5135	2			N	-0-					249
10	6138	X	5236	-0-	-902	-0-	5235	2	1	9	N	1	51	1			199
11	5250	X	5025	-0-	-225	-0-	5025	2			N	-0-					199
12	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					199
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					199

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					266
09	900	X	57	-0-	-843	-0-	57	2			N	-0-					266
10	930	X	68	-0-	-862	-0-	68	2			N	-0-					266
11	900	X	51	-0-	-849	-0-	51	2			N	-0-					266
12	868	X	35	-0-	-833	-0-	35	2			N	-0-					266
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					266

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-
09	3360	X	2640	-0-	-720	-0-	2640	3			N	-0-					-0-
10	0		3217	-0-	3217	3217	3217	3			N	-0-					-0-
11	0		3109	-0-	3109	6326	3109	2			N	-0-					-0-
12	0		2470	-0-	2470	8796	2470	2			N	-0-					-0-
*01	10806	X	2010	-0-	-8796	-0-	2010	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41199	X	35190	-0-	-6009	-0-	35190	2			N	-0-					-0-
09	39987	X	39987	-0-	-0-	-0-	39987	2			N	-0-					-0-
10	39592	X	39592	-0-	-0-	-0-	39592	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	41323	X	29598	-0-	-11725	-0-	29598	2			N	-0-					-0-
01	0		34387	-0-	34387	34387	34387	2			N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		14	-0-	14	32	14	2			N	-0-					102
09	0		23	-0-	23	55	23	2			N	-0-					102
10	87	N	32	-0-	-55	-0-	32	2			N	-0-					102
*11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					102
*12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					102
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7774	X	7774	-0-	-0-	-0-	7774	2			Y	-0-					-0-
09	6812	X	6812	-0-	-0-	-0-	6811	2	1	9	Y	1	1	8			-0-
10	8096	X	8096	-0-	-0-	-0-	8096	2			Y	-0-					-0-
11	6150	X	-0-	-0-	-6150	-0-					Y	-0-					-0-
12	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
01	7037	X	-0-	-0-	-7037	-0-					Y	1	1	8			-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

08	4092	X	3649	-0-	-443	-0-	3649	3			N	-0-					-0-
09	4132	X	4132	-0-	-0-	-0-	4132	3			N	-0-					-0-
10	0		5067	-0-	5067	5067	5067	3			N	-0-					-0-
11	0		3373	-0-	3373	8440	58	1	3315	2	N	-0-					-0-
*12	12789	X	4349	-0-	-8440	-0-	61	1	4288	2	N	-0-					-0-
*01	4774	X	4254	-0-	-520	-0-	61	1	4193	2	N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

08	2046	N	1217	-0-	-829	-0-	1217	2			N	-0-					115
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					115
10	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					115
*11	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					115
*12	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					115
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					115

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

08	2201	N	1474	-0-	-727	-0-	1474	2			N	-0-					-0-
09	1920	N	1909	-0-	-11	-0-	1909	2			N	-0-					-0-
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1984	N	1905	-0-	-79	-0-	1905	2			N	-0-					-0-
01	0		1926	-0-	1926	1926	1926	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

08	8804	X	5197	-0-	-3607	-0-	5197	3			N	-0-					117
09	8520	X	4	-0-	-8516	-0-	4	3			N	-0-					117
10	0		7	-0-	7	7	7	3			N	-0-					117
11	0		165	-0-	165	172	36	1	52	2	N	70					187
							77	9									
12	0		-0-	-0-	-0-	172					N	-0-					187
01	5208	X	-0-	-0-	-5208	-0-					N	-0-					187

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

08	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
10	1054	N	1049	-0-	-5	-0-	1049	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
01	0		1369	-0-	1369	1369	1369	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

08	15128	X	15128	-0-	-0-	-0-	15128	2			N	-0-					-0-
09	14950	X	14950	-0-	-0-	-0-	14950	2			N	-0-					-0-
10	14744	X	14744	-0-	-0-	-0-	14744	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	15438	X	12793	-0-	-2645	-0-	12793	2			N	-0-					-0-
01	0		13736	-0-	13736	13736	13736	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

08	1806	N	1806	-0-	-0-	-0-	1796	2	10	9	N	9	181	1			46
09	2232	N	2232	-0-	-0-	-0-	2223	2	9	9	N	8					54
10	2195	N	2195	-0-	-0-	-0-	2172	2	23	9	N	21					75
11	2053	N	2053	-0-	-0-	-0-	2044	2	9	9	N	8					83
12	2082	N	2082	-0-	-0-	-0-	2064	2	18	9	N	16					99
01	1933	N	1933	-0-	-0-	-0-	1916	2	17	9	N	15					114

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

08	279	N	266	-0-	-13	-0-	256	2	10	9	N	9					108
09	212	N	212	-0-	-0-	-0-	205	2	7	9	N	6					114
10	0		347	-0-	347	347	336	2	11	9	N	10					124
11	0		156	-0-	156	503	154	2	2	9	N	2					126
12	0		-0-	-0-	-0-	503					N	-0-					126
01	0		322	-0-	322	825	311	2	11	9	N	10					136

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

08	2976	X	2417	-0-	-559	-0-	2417	2			N	-0-					75
09	2880	X	2773	-0-	-107	-0-	2773	2			N	-0-					75
10	0		2807	-0-	2807	2807	2805	2	2	9	N	2					77
11	0		2687	-0-	2687	5494	2687	2			N	-0-					77
12	0		2344	-0-	2344	7838	2344	2			N	-0-					77
*01	10732	X	2894	-0-	-7838	-0-	2894	2			N	-0-					77

UNBRIDLED RESOURCES, LLC 875461
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054 N	544	-0-	-510	-0-	511	2	33	9	N	30					69
09	1140 N	398	-0-	-742	-0-	398	2			N	-0-					69
10	0	637	-0-	637	637	637	2			N	-0-					69
11	0	645	-0-	645	1282	645	2			N	-0-					69
12	0	429	-0-	429	1711	429	2			N	-0-					69
01	0	815	-0-	815	2526	771	2	44	9	N	40					109

UNBRIDLED RESOURCES, LLC 875461
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	1016	2	28	9	Y	25	24	1	2	8	3
09	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	Y	3	3	8			3
10	1391	N	1391	-0-	-0-	-0-	1390	2	1	9	Y	1	1	8			3
11	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1	1	8			3
12	2328	N	2328	-0-	-0-	-0-	2299	2	29	9	Y	26	25	1	1	8	3
*01	1973	N	1973	-0-	-0-	-0-	1923	2	50	9	Y	45	45	1	3	8	-0-

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

08	894	N	894	-0-	-0-	-0-	891	2	3	9	Y	3	3	8			-0-
09	781	N	781	-0-	-0-	-0-	775	2	6	9	Y	5	5	8			-0-
10	0		870	-0-	870	870	868	2	2	9	Y	2	2	8			-0-
11	0		918	-0-	918	1788	917	2	1	9	Y	1	1	8			-0-
12	0		890	-0-	890	2678	889	2	1	9	Y	1	1	8			-0-
01	0		830	-0-	830	3508	826	2	4	9	Y	4	4	8			-0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

08	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
12	3039	N	3039	-0-	-0-	-0-	3038	2	1	9	Y	1	1	1			-0-
*01	2333	N	2333	-0-	-0-	-0-	2332	2	1	9	Y	1	1	1			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

08	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	359	2	1	9	Y	1	1	8			-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	2			Y	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	2			Y	-0-					-0-
01	403	N	108	-0-	-295	-0-	108	2			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

08	868	N	330	-0-	-538	-0-	330	2			N	-0-					20
09	540	N	322	-0-	-218	-0-	322	2			N	-0-					20
10	403	N	249	-0-	-154	-0-	249	2			N	-0-					20
11	330	N	254	-0-	-76	-0-	254	2			N	-0-					20
12	341	N	265	-0-	-76	-0-	254	2	11	9	N	10					30
*01	255	N	255	-0-	-0-	-0-	247	2	8	9	N	7					37

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

08	1842	N	1842	-0-	-0-	-0-	1800	2	42	9	Y	38	1	8			134
09	1830	N	1830	-0-	-0-	-0-	1817	2	13	9	Y	12	2	8			144
10	1847	N	1847	-0-	-0-	-0-	1846	2	1	9	Y	1	1	8			144
11	1530	N	1266	-0-	-264	-0-	1238	2	28	9	Y	25					169
12	1903	N	1903	-0-	-0-	-0-	1896	2	7	9	Y	6					175
01	1860	N	1662	-0-	-198	-0-	1647	2	15	9	Y	14	162	1	1	8	26

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15454 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

08	1619	N	1619	-0-	-0-	-0-	1564	2	55	9	Y	50	48	1	3	8	6
09	1385	N	1385	-0-	-0-	-0-	1379	2	6	9	Y	5	5	8			6
10	1437	N	1437	-0-	-0-	-0-	1435	2	2	9	Y	2	2	8			6
11	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	Y	1	1	8			6
12	2269	N	2269	-0-	-0-	-0-	2212	2	57	9	Y	52	51	1	1	8	6
*01	1767	N	1767	-0-	-0-	-0-	1669	2	98	9	Y	89	91	1	4	8	-0-

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

08	T. A.	22	-0-	22	22	22	2				Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	22						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	22						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	22						Y	-0-					-0-
12	0	-0-	-0-	-0-	22						Y	-0-					-0-
01	0	-0-	-0-	-0-	22						Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

08	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
10	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	4	1	1133	2	Y	-0-					-0-
12	1178	N	1131	-0-	-47	-0-	1131	2			Y	-0-					-0-
*01	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
09	630	N	521	-0-	-109	-0-	521	2			Y	-0-					-0-
10	589	N	380	-0-	-209	-0-	22	1	358	2	Y	-0-					-0-
11	600	N	414	-0-	-186	-0-	414	2			Y	-0-					-0-
12	527	N	268	-0-	-259	-0-	268	2			Y	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	2			Y	-0-					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

08	4714	X	4714	-0-	-0-	-0-	4691	2	23	9	Y	21	1	8			38
09	3951	X	3951	-0-	-0-	-0-	3950	2	1	9	Y	1	1	8			38
10	4048	X	4048	-0-	-0-	-0-	4048	2			Y	-0-					38
11	3707	X	3707	-0-	-0-	-0-	3697	2	10	9	Y	9					47
12	4092	X	3632	-0-	-460	-0-	3632	2			Y	-0-					47
01	4092	X	3386	-0-	-706	-0-	3385	2	1	9	Y	1	1	8			47

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

08	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1	1	8			-0-
10	0		940	-0-	940	940	22	1	918	2	Y	-0-					-0-
11	0		971	-0-	971	1911	971	2			Y	-0-					-0-
12	0		1106	-0-	1106	3017	1106	2			Y	-0-					-0-
01	0		1036	-0-	1036	4053	1035	2	1	9	Y	1	1	8			-0-

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

08	951	N	951	-0-	-0-	-0-	775	1	107	2	Y	63	175	1	1	8	54
							69	9									
09	844	N	844	-0-	-0-	-0-	750	1	43	2	Y	46	1	8			99
							51	9									
10	854	N	854	-0-	-0-	-0-	775	1	79	9	Y	72	1	8			170
11	764	N	764	-0-	-0-	-0-	709	1	55	9	Y	50					220
12	806	N	792	-0-	-14	-0-	724	1	68	9	Y	62	188	1			94
*01	808	N	808	-0-	-0-	-0-	750	1	58	9	Y	53	1	8			146

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	4	1	273	2	Y	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	2			Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

08	7068	X	5979	-0-	-1089	-0-	5865	2	114	9	Y	104					114
09	7729	X	7729	-0-	-0-	-0-	7681	2	48	9	Y	44					158
10	8404	X	8404	-0-	-0-	-0-	8404	2			Y	-0-					158
11	8425	X	8425	-0-	-0-	-0-	8425	2			Y	-0-					158
12	8622	X	8622	-0-	-0-	-0-	8622	2			Y	-0-					158
*01	8642	X	8642	-0-	-0-	-0-	8642	2			Y	-0-					158

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

08	3441	X	3359	-0-	-82	-0-	3315	2	44	9	Y	40					62
09	3330	X	3156	-0-	-174	-0-	3134	2	22	9	Y	20					82
10	0		2377	-0-	2377	2377	2352	2	25	9	Y	23					105
11	0		2600	-0-	2600	4977	2569	2	31	9	Y	28					133
12	0		3078	-0-	3078	8055	3058	2	20	9	Y	18					151
01	0		3101	-0-	3101	11156	3058	2	43	9	Y	39					190

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

08	474	N	474	-0-	-0-	-0-	464	2	10	9	Y	9	1	8			140
09	396	N	396	-0-	-0-	-0-	385	2	11	9	Y	10	1	8			149
10	502	N	502	-0-	-0-	-0-	489	2	13	9	Y	12	1	8			160
11	1572	N	1572	-0-	-0-	-0-	1557	2	15	9	Y	14	2	8			172
12	403	N	297	-0-	-106	-0-	295	2	2	9	Y	2	2	8			172
01	496	N	302	-0-	-194	-0-	302	2			Y	-0-					172

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

08	1178	N	231	-0-	-947	-0-	231	2			Y	-0-					-0-
09	1170	N	71	-0-	-1099	-0-	71	2			Y	-0-					-0-
10	744	N	618	-0-	-126	-0-	22	1	596	2	Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

08	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					-0-
09	2580	N	2580	-0-	-0-	-0-	2578	2	2	9	Y	2	2	8			-0-
10	2876	N	2876	-0-	-0-	-0-	22	1	2854	2	Y	-0-					-0-
11	2515	N	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-
12	2769	N	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-
01	2666	N	2666	-0-	-0-	-0-	2665	2	1	9	Y	1	1	8			-0-

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

08	837	N	392	-0-	-445	-0-	389	2	3	9	Y	3	3	8			-0-
09	810	N	279	-0-	-531	-0-	276	2	3	9	Y	3	3	8			-0-
10	434	N	51	-0-	-383	-0-	50	2	1	9	Y	1	1	8			-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1705	2	1	9	Y	1	1	8			-0-
*01	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	Y	1	1	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

08	2302	N	2302	-0-	-0-	-0-	2277	2	25	9	Y	23	7	8			85
09	0		2517	-0-	2517	2517	2483	2	34	9	Y	31	12	8			104
10	0		2515	-0-	2515	5032	2503	2	12	9	Y	11	5	8			110
11	0		2632	-0-	2632	7664	2612	2	20	9	Y	18	3	8			125
12	0		1764	-0-	1764	9428	1742	2	22	9	Y	20	3	8			142
01	0		1763	-0-	1763	11191	1745	2	18	9	Y	16	8	8			150

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

08	5185	X	5185	-0-	-0-	-0-	5052	2	133	9	Y	121	106	1	17	8	14
09	4433	X	4433	-0-	-0-	-0-	4405	2	28	9	Y	25	25	8			14
10	0		4458	-0-	4458	4458	4446	2	12	9	Y	11	11	8			14
11	0		4333	-0-	4333	8791	4326	2	7	9	Y	6	6	8			14
12	0		5583	-0-	5583	14374	5453	2	130	9	Y	118	112	1	6	8	14
01	0		4086	-0-	4086	18460	3860	2	226	9	Y	205	200	1	19	8	-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

08	4154	X	3756	-0-	-398	-0-	372 1 101 9	3283	2	Y	92	158	1	1	8	57
09	4020	X	3349	-0-	-671	-0-	360 1 59 9	2930	2	Y	54	1	8			110
10	3875	X	2824	-0-	-1051	-0-	348 1 43 9	2433	2	Y	39					149
11	3750	X	3047	-0-	-703	-0-	360 1 36 9	2651	2	Y	33					182
12	3410	X	3404	-0-	-6	-0-	324 1 50 9	3030	2	Y	45					227
*01	4020	X	4020	-0-	-0-	-0-	371 1 79 9	3570	2	Y	72	184	1	1	8	114

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

08	6015	X	6015	-0-	-0-	-0-	155 1 63 9	5797	2	Y	57	176	1	1	8	69
09	5680	X	5680	-0-	-0-	-0-	150 1 70 9	5460	2	Y	64	1	8			132
10	5868	X	5868	-0-	-0-	-0-	155 1 75 9	5638	2	Y	68	1	8			199
11	5720	X	5720	-0-	-0-	-0-	150 1 74 9	5496	2	Y	67	177	1			89
12	7314	X	7314	-0-	-0-	-0-	155 1 72 9	7087	2	Y	65					154
*01	6329	X	6329	-0-	-0-	-0-	155 1 73 9	6101	2	Y	66	1	8			219

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

08	5022	X	4912	-0-	-110	-0-	4842 2	70	9	Y	64	2	8			142
09	4860	X	4729	-0-	-131	-0-	4660 2	69	9	Y	63	154	1	4	8	47
10	5022	X	4791	-0-	-231	-0-	4712 2	79	9	Y	72	2	8			117
11	4860	X	4813	-0-	-47	-0-	4729 2	84	9	Y	76	1	8			192
12	4805	X	4075	-0-	-730	-0-	4013 2	62	9	Y	56	181	1	1	8	66
01	4805	X	4051	-0-	-754	-0-	3977 2	74	9	Y	67	1	8			132

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

08	2449	X	1675	-0-	-774	-0-	496 1 13 9	1166	2	Y	12					137
09	2575	N	2575	-0-	-0-	-0-	451 1 66 9	2058	2	Y	60					197
10	3100	N	4802	-0-	1702	1702	496 1 44 9	4262	2	Y	40	160	1			77
11	3000	N	3521	-0-	521	2223	464 1 75 9	2982	2	Y	68					145
12	3100	N	3065	-0-	-35	2188	424 1 22 9	2619	2	Y	20					165
*01	6192	X	4004	-0-	-2188	-0-	482 1 62 9	3460	2	Y	56	1	8			220

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2531	-0-	-135	-0-	2480	2	51	9	Y	46	1	8			107
09	2460	N	2336	-0-	-124	-0-	2313	2	23	9	Y	21	1	8			127
10	2836	N	2836	-0-	-0-	-0-	2794	2	42	9	Y	38	1	8			164
11	2614	N	2614	-0-	-0-	-0-	2607	2	7	9	Y	6					170
12	2579	N	2579	-0-	-0-	-0-	2515	2	64	9	Y	58	175	1			53
*01	2593	N	2593	-0-	-0-	-0-	2526	2	67	9	Y	61	1	8			113

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2382	X	2382	-0-	-0-	-0-	2338	2	44	9	Y	40	1	8			104
09	0		1656	-0-	1656	1656	1637	2	19	9	Y	17	1	8			120
10	0		2451	-0-	2451	4107	2416	2	35	9	Y	32					152
11	0		2778	-0-	2778	6885	2732	2	46	9	Y	42					194
12	0		2695	-0-	2695	9580	2695	2			Y	-0-					194
01	0		21909	-0-	21909	31489	21796	2	113	9	Y	103	2	8			295

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	X	1538	-0-	-0-	-0-	1537	2	1	9	Y	1	1	8			30
09	1102	X	1102	-0-	-0-	-0-	1102	2			Y	-0-					30
10	0		2402	-0-	2402	2402	2347	2	55	9	Y	50	5	8			75
11	0		2397	-0-	2397	4799	2314	2	83	9	Y	75	3	8			147
12	0		3036	-0-	3036	7835	2958	2	78	9	Y	71	168	1	3	8	47
01	0		1891	-0-	1891	9726	1881	2	10	9	Y	9	7	8			49

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2758	-0-	-63	-0-	2745	2	13	9	Y	12	2	8			199
09	2640	N	2423	-0-	-217	-0-	2402	2	21	9	Y	19	166	1	1	8	51
10	2821	N	2168	-0-	-653	-0-	2144	2	24	9	Y	22	1	8			72
11	2670	N	-0-	-0-	-2670	-0-					Y	17					89
12	2480	N	2278	-0-	-202	-0-	2256	2	22	9	Y	20					109
*01	2580	N	2580	-0-	-0-	-0-	2528	2	52	9	Y	47	2	8			154

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4851	X	4851	-0-	-0-	-0-	4700	2	151	9	Y	137	181	1	21	8	167
09	4308	X	4308	-0-	-0-	-0-	4115	2	193	9	Y	175	182	1	30	8	130
10	0		3726	-0-	3726	3726	3566	2	160	9	Y	145	161	1	14	8	100
11	0		3863	-0-	3863	7589	3687	2	176	9	Y	160	8	8			252
12	0		6080	-0-	6080	13669	5926	2	154	9	Y	140	185	1	8	8	199
01	0		4735	-0-	4735	18404	4541	2	194	9	Y	176	18	8			357

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3980	X	3980	-0-	-0-	-0-	3911	2	69	9	Y	63	2	8			145
09	3913	X	3913	-0-	-0-	-0-	3784	2	129	9	Y	117	167	1	3	8	92
10	3526	X	3526	-0-	-0-	-0-	3426	2	100	9	Y	91	1	8			182
11	3330	X	3070	-0-	-260	-0-	3007	2	63	9	Y	57	178	1	1	8	60
12	4691	X	4691	-0-	-0-	-0-	4571	2	120	9	Y	109	2	8			167
*01	4578	X	4578	-0-	-0-	-0-	4442	2	136	9	Y	124	186	1	5	8	100

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	6004	-0-	-41	-0-	3	1	5901	2	Y	91					201
							100	9									
09	6295	X	6295	-0-	-0-	-0-	6210	2	85	9	Y	77	183	1	1	8	94
10	6998	X	6998	-0-	-0-	-0-	6897	2	101	9	Y	92					186
11	7200	X	7200	-0-	-0-	-0-	7094	2	106	9	Y	96	185	1			97
12	6444	X	6444	-0-	-0-	-0-	6326	2	118	9	Y	107					204
01	6417	X	5465	-0-	-952	-0-	1	1	5369	2	Y	86	187	1	1	8	102
							95	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	1928	-0-	-1482	-0-	155	1	1723	2	Y	45					113
							50	9									
09	3300	X	3190	-0-	-110	-0-	150	1	2999	2	Y	37	2	8			148
							41	9									
10	0		2151	-0-	2151	2151	155	1	1960	2	Y	33	1	8			180
							36	9									
11	0		2759	-0-	2759	4910	150	1	2565	2	Y	40					220
							44	9									
12	0		2522	-0-	2522	7432	155	1	2350	2	Y	15					235
							17	9									
01	0		2949	-0-	2949	10381	155	1	2735	2	Y	54	2	8			287
							59	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	2441	-0-	-3945	-0-	8	1	2419	2	Y	13	3	8			125
							14	9									
09	6180	X	3663	-0-	-2517	-0-	3643	2	20	9	Y	18	7	8			136
10	6386	X	5760	-0-	-626	-0-	5723	2	37	9	Y	34	5	8			165
11	6913	X	6913	-0-	-0-	-0-	24	1	6885	2	Y	4	4	8			165
							4	9									
12	5756	X	5756	-0-	-0-	-0-	52	1	5685	2	Y	17	4	8			178
							19	9									
*01	5578	X	5578	-0-	-0-	-0-	62	1	5502	2	Y	13	9	8			182
							14	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	851	2	63	9	Y	57	2	8			144
09	900	N	643	-0-	-257	-0-	595	2	48	9	Y	44	154	1	2	8	32
10	0		592	-0-	592	592	525	2	67	9	Y	61	1	8			92
11	0		572	-0-	572	1164	494	2	78	9	Y	71	1	8			162
12	0		653	-0-	653	1817	573	2	80	9	Y	73	165	1	1	8	69
01	0		698	-0-	698	2515	632	2	66	9	Y	60	2	8			127

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4258	X	4258	-0-	-0-	-0-	4215	2	43	9	Y	39	2	8			127
09	3210	X	3034	-0-	-176	-0-	2999	2	35	9	Y	32	2	8			157
10	3317	X	3035	-0-	-282	-0-	2995	2	40	9	Y	36	160	1	1	8	32
11	3210	X	3061	-0-	-149	-0-	3008	2	53	9	Y	48	1	8			79
12	3100	X	2716	-0-	-384	-0-	2676	2	40	9	Y	36	1	8			114
01	3100	X	3012	-0-	-88	-0-	2959	2	53	9	Y	48	2	8			160

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18192	X	18192	-0-	-0-	-0-	17709	2	483	9	Y	439	344	1	14	8	257
09	17310	X	16719	-0-	-591	-0-	16227	2	492	9	Y	447	518	1	27	8	159
10	17887	X	16593	-0-	-1294	-0-	16080	2	513	9	Y	466	174	1	14	8	437
11	17986	X	17986	-0-	-0-	-0-	17401	2	585	9	Y	532	555	1	8	8	406
12	18657	X	18657	-0-	-0-	-0-	18000	2	657	9	Y	597	908	1	11	8	84
*01	17969	X	17969	-0-	-0-	-0-	17450	2	519	9	Y	472	359	1	32	8	165

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

08	8461	X	8461	-0-	-0-	-0-	8358	2	103	9	Y	94	176	1	5	8	48
09	7864	X	7864	-0-	-0-	-0-	7769	2	95	9	Y	86	6	8			128
10	7595	X	6605	-0-	-990	-0-	6526	2	79	9	Y	72	3	8			197
11	7350	X	6983	-0-	-367	-0-	6903	2	80	9	Y	73	182	1	3	8	85
12	8474	X	8474	-0-	-0-	-0-	8362	2	112	9	Y	102	7	8			180
*01	8446	X	8446	-0-	-0-	-0-	8336	2	110	9	Y	100	175	1	18	8	87

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

08	6107	X	5758	-0-	-349	-0-	5634	2	124	9	N	113	170	1	2	8	82
09	5670	X	5189	-0-	-481	-0-	5084	2	105	9	N	95	2	8			175
10	0		5407	-0-	5407	5407	5294	2	113	9	N	103	175	1	1	8	102
11	0		5242	-0-	5242	10649	5129	2	113	9	N	103	181	1	1	8	23
12	0		5803	-0-	5803	16452	5691	2	112	9	N	102	1	8			124
01	0		6496	-0-	6496	22948	6379	2	117	9	N	106	188	1	2	8	40

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

08	8654	X	8654	-0-	-0-	-0-	8354	2	300	9	Y	273	181	1	17	8	324
09	7547	X	7547	-0-	-0-	-0-	7416	2	131	9	Y	119	183	1	26	8	234
10	0		8125	-0-	8125	8125	7957	2	168	9	Y	153	179	1	16	8	192
11	0		6962	-0-	6962	15087	6805	2	157	9	Y	143	9	8			326
12	0		10856	-0-	10856	25943	10755	2	101	9	Y	92	186	1	8	8	224
01	0		8962	-0-	8962	34905	8628	2	334	9	Y	304	180	1	19	8	329

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

08	3100	N	3976	-0-	876	1440	3907	2	69	9	N	63	177	1	3	8	35
09	3000	N	4032	-0-	1032	2472	3971	2	61	9	N	55	3	8			87
10	4977	X	2505	-0-	-2472	-0-	2400	2	105	9	N	95	1	8			181
11	2280	X	2227	-0-	-53	-0-	2182	2	45	9	N	41					222
12	3015	X	3015	-0-	-0-	-0-	2954	2	61	9	N	55	191	1	1	8	85
*01	3194	X	3194	-0-	-0-	-0-	3077	2	117	9	N	106	2	8			189

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

08	1370	N	1370	-0-	-0-	-0-	1350	2	20	9	Y	18	4	8			75
09	1479	N	1479	-0-	-0-	-0-	1466	2	13	9	Y	12	4	8			83
10	1507	N	1507	-0-	-0-	-0-	1495	2	12	9	Y	11	2	8			92
11	1608	N	1608	-0-	-0-	-0-	1607	2	1	9	Y	1	1	8			92
12	2572	N	2572	-0-	-0-	-0-	2559	2	13	9	Y	12	1	8			103
*01	1806	N	1806	-0-	-0-	-0-	1780	2	26	9	Y	24	7	8			120

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

08	10053	X	10053	-0-	-0-	-0-	9903	2	150	9	N	136					185
09	9997	X	9997	-0-	-0-	-0-	9872	2	125	9	N	114	178	1			121
10	10226	X	10226	-0-	-0-	-0-	10091	2	135	9	N	123	165	1			79
11	9240	X	8574	-0-	-666	-0-	8454	2	120	9	N	109					188
12	9548	X	8141	-0-	-1407	-0-	8031	2	110	9	N	100	169	1			119
01	9548	X	6811	-0-	-2737	-0-	6728	2	83	9	N	75	166	1			28

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10603	X	10603	-0-	-0-	-0-	10594	2	9	9	N	8	1	8			127
09	7971	X	7971	-0-	-0-	-0-	7962	2	9	9	N	8					135
10	3709	X	3709	-0-	-0-	-0-	3530	2	179	9	N	163	184	1	10	8	104
11	2965	X	2965	-0-	-0-	-0-	2846	2	119	9	N	108	162	1	8	8	42
12	3578	X	3578	-0-	-0-	-0-	3494	2	84	9	N	76	8	8			110
*01	9016	X	9016	-0-	-0-	-0-	8763	2	253	9	N	230	184	1	27	8	129

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4484	-0-	-11	-0-	4378	2	106	9	N	96	155	1	21	8	110
09	4140	X	3954	-0-	-186	-0-	3825	2	129	9	N	117	30	8			197
10	4309	X	3745	-0-	-564	-0-	3636	2	109	9	N	99	168	1	14	8	114
11	4350	X	3516	-0-	-834	-0-	3373	2	143	9	N	130	7	8			237
12	4958	X	4958	-0-	-0-	-0-	4826	2	132	9	N	120	184	1	8	8	165
*01	5143	X	5143	-0-	-0-	-0-	5018	2	125	9	N	114	19	8			260

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	-0-	-0-	-7192	-0-					Y	-0-					25
09	0		-0-	-0-	-0-	-0-					Y	-0-					25
10	0		5553	-0-	5553	5553	5489	2	64	9	Y	58	3	8			80
11	0		6373	-0-	6373	11926	6267	2	106	9	Y	96	2	8			174
12	T. A.		1335	-0-	1335	13261	1314	2	21	9	Y	19	1	8			192
01	T. A.		5479	-0-	5479	18740	5373	2	106	9	Y	96	6	8			282

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3027	X	3027	-0-	-0-	-0-	2889	2	138	9	Y	125	177	1	23	8	30
09	3425	X	3425	-0-	-0-	-0-	3279	2	146	9	Y	133	31	8			132
10	2960	X	2960	-0-	-0-	-0-	2849	2	111	9	Y	101	159	1	15	8	59
11	2790	X	2746	-0-	-44	-0-	2637	2	109	9	Y	99	8	8			150
12	3572	X	3572	-0-	-0-	-0-	3476	2	96	9	Y	87	6	8			231
01	3379	X	2843	-0-	-536	-0-	2726	2	117	9	Y	106	180	1	13	8	144

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6428	X	6428	-0-	-0-	-0-	6097	2	331	9	Y	301	182	1	87	8	142
09	5899	X	5899	-0-	-0-	-0-	5592	2	307	9	Y	279	177	1	104	8	140
10	0		4734	-0-	4734	4734	4544	2	190	9	Y	173	169	1	45	8	99
11	0		4040	-0-	4040	8774	3889	2	151	9	Y	137	165	1	21	8	50
12	0		2865	-0-	2865	11639	2715	2	150	9	Y	136	17	8			169
01	0		3732	-0-	3732	15371	3554	2	178	9	Y	162	170	1	54	8	107

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	8358	-0-	-167	-0-	8264	2	94	9	N	85	10	8			242
09	8250	X	7453	-0-	-797	-0-	7330	2	123	9	N	112	183	1	12	8	159
10	0		10837	-0-	10837	10837	10743	2	94	9	N	85	158	1	5	8	81
11	0		10776	-0-	10776	21613	10674	2	102	9	N	93	2	8			172
12	0		11400	-0-	11400	33013	11299	2	101	9	N	92	161	1	3	8	100
01	0		11270	-0-	11270	44283	11132	2	138	9	N	125	10	8			215

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

08	29535	X	29535	-0-	-0-	-0-	28451	2	1084	9	Y	985	691	1	103	8	237
09	27590	X	27590	-0-	-0-	-0-	26495	2	1095	9	Y	995	873	1	131	8	228
10	0		26746	-0-	26746	26746	25697	2	1049	9	Y	954	988	1	55	8	139
11	0		25516	-0-	25516	52262	24591	2	925	9	Y	841	830	1	28	8	122
12	0		22697	-0-	22697	74959	21850	2	847	9	Y	770	703	1	29	8	160
01	0		23432	-0-	23432	98391	22521	2	911	9	Y	828	717	1	85	8	186

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

08	23209	X	23209	-0-	-0-	-0-	22823	2	386	9	Y	351	175	1	5	8	214
09	21315	X	21315	-0-	-0-	-0-	20943	2	372	9	Y	338	348	1	1	8	203
10	0		20578	-0-	20578	20578	20203	2	375	9	Y	341	494	1			50
11	0		18799	-0-	18799	39377	18434	2	365	9	Y	332	350	1	2	8	30
12	0		15484	-0-	15484	54861	15174	2	310	9	Y	282	184	1	6	8	122
01	0		19371	-0-	19371	74232	18969	2	402	9	Y	365	349	1	24	8	114

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

08	1922	N	1916	-0-	-6	-0-	1916	2			Y	-0-					98
09	1740	N	1684	-0-	-56	-0-	1684	2			Y	-0-					98
10	0		1608	-0-	1608	1608	1608	2			Y	-0-					98
11	0		1606	-0-	1606	3214	1606	2			Y	-0-					98
12	0		1833	-0-	1833	5047	1833	2			Y	-0-					98
01	0		2329	-0-	2329	7376	2329	2			Y	-0-					98

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

08	1426	N	144	-0-	-1282	-0-	133	2	11	9	N	10					81
09	1110	N	859	-0-	-251	-0-	826	2	33	9	N	30					111
10	0		1481	-0-	1481	1481	1436	2	45	9	N	41					152
11	0		1339	-0-	1339	2820	248	1	1089	2	N	2					154
							2	9									
12	0		1304	-0-	1304	4124	335	1	917	2	N	47					201
							52	9									
01	0		1178	-0-	1178	5302	335	1	843	2	N	-0-					201

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

08	682	N	612	-0-	-70	-0-	612	2			N	-0-					63
09	720	N	551	-0-	-169	-0-	551	2			N	-0-					63
10	0		549	-0-	549	549	549	2			N	-0-					63
11	0		592	-0-	592	1141	592	2			N	-0-					63
12	0		641	-0-	641	1782	641	2			N	-0-					63
01	0		614	-0-	614	2396	614	2			N	-0-					63

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

08	4495	X	4328	-0-	-167	-0-	4219	2	109	9	N	99					167
09	4350	X	3966	-0-	-384	-0-	3905	2	61	9	N	55	155	1			67
10	0		3876	-0-	3876	3876	3834	2	42	9	N	38					105
11	0		4415	-0-	4415	8291	651	1	3613	2	N	137					242
							151	9									
12	0		4589	-0-	4589	12880	878	1	3635	2	N	69	196	1			115
							76	9									
01	0		4123	-0-	4123	17003	878	1	3245	2	N	-0-					115

UNBRIDLED RESOURCES, LLC 875461
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

08	3565	X	-0-	-0-	-3565	-0-					N	210	182	1			317
09	0		-0-	-0-	-0-	-0-					N	135	178	1			274
10	0		6969	-0-	6969	6969	6783	2	186	9	N	169	192	1			251
11	0		8447	-0-	8447	15416	8188	2	259	9	N	235	192	1			294
12	0		7472	-0-	7472	22888	7296	2	176	9	N	160	190	1			264
01	0	X	NO RPT	-0-	-0-	22888					N	NO RPT					264

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

08	5208	X	-0-	-0-	-5208	-0-					N	48					305
09	0		-0-	-0-	-0-	-0-					N	54	188	1			171
10	0		6057	-0-	6057	6057	6015	2	42	9	N	38					209
11	0		6143	-0-	6143	12200	6086	2	57	9	N	52					261
12	0		6645	-0-	6645	18845	6606	2	39	9	N	35					296
01	0	X	NO RPT	-0-	-0-	18845					N	NO RPT					296

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	4629	-0-	-1788	-0-	4628	2	1	9	N	1	1	8			-0-
09	7306	X	7306	-0-	-0-	-0-	7303	2	3	9	N	3	3	8			-0-
10	6163	X	6163	-0-	-0-	-0-	6162	2	1	9	N	1	1	8			-0-
11	7120	X	7120	-0-	-0-	-0-	7119	2	1	9	N	1	1	8			-0-
12	7347	X	6505	-0-	-842	-0-	6504	2	1	9	N	1	1	8			-0-
01	7347	X	6726	-0-	-621	-0-	6724	2	2	9	N	2	2	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	9702	-0-	-156	-0-	9702	2			N	-0-					-0-
09	9540	X	9062	-0-	-478	-0-	9062	2			N	-0-					-0-
10	9858	X	9418	-0-	-440	-0-	9418	2			N	-0-					-0-
11	9420	X	8885	-0-	-535	-0-	8885	2			N	-0-					-0-
12	9703	X	6761	-0-	-2942	-0-	6761	2			N	-0-					-0-
01	9703	X	1	-0-	-9702	-0-	1	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	9522	-0-	-646	-0-	9467	2	55	9	N	50					68
09	9840	X	8617	-0-	-1223	-0-	8592	2	25	9	N	23					91
10	9734	X	9660	-0-	-74	-0-	9635	2	25	9	N	23					114
11	9210	X	7231	-0-	-1979	-0-	7222	2	9	9	N	8					122
12	9517	X	8311	-0-	-1206	-0-	8302	2	9	9	N	8					130
01	9672	X	9351	-0-	-321	-0-	9331	2	20	9	N	18					148

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	12251	-0-	-211	-0-	12251	3			N	-0-					46
09	12030	X	11814	-0-	-216	-0-	11814	3			N	-0-					46
10	0		12299	-0-	12299	12299	12158	3	141	9	N	128					174
11	0		11742	-0-	11742	24041	11742	3			N	-0-					174
12	0		11285	-0-	11285	35326	11285	3			N	-0-					174
01	0		12223	-0-	12223	47549	12223	2			N	-0-					212

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6837	X	6837	-0-	-0-	-0-	6837	3			N	-0-					177
09	6400	X	6400	-0-	-0-	-0-	6400	3			N	-0-					177
10	0		6607	-0-	6607	6607	6517	3	90	9	N	82					259
11	0		6421	-0-	6421	13028	6403	3	18	9	N	16	182	1			93
12	0		6051	-0-	6051	19079	6051	3			N	-0-					93
01	0		6327	-0-	6327	25406	6327	2			N	-0-					93

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7727	X	7727	-0-	-0-	-0-	7727	3			N	-0-					280
09	7260	X	7082	-0-	-178	-0-	7082	3			N	-0-					280
*10	7875	X	7875	-0-	-0-	-0-	7875	3			N	-0-	188	1			92
*11	7501	X	7501	-0-	-0-	-0-	7484	3	17	9	N	15					107
12	0		7634	-0-	7634	7634	7634	3			N	-0-					107
01	0		7214	-0-	7214	14848	7210	2	4	9	N	4					132

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3934	-0-	-251	-0-	3934	3			N	-0-					415
09	3900	X	3799	-0-	-101	-0-	3799	3			N	-0-	150	1			265
10	4030	X	4013	-0-	-17	-0-	4013	3			N	-0-					265
*11	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					265
*12	3968	X	3754	-0-	-214	-0-	3754	3			N	-0-					265
01	0		3686	-0-	3686	3686	3686	2			N	-0-					205

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2437	-0-	-43	-0-	2437	3			N	-0-					92
09	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					92
10	0		2543	-0-	2543	2543	2510	3	33	9	N	30					122
11	0		2423	-0-	2423	4966	2423	3			N	-0-					122
12	0		2495	-0-	2495	7461	2495	3			N	-0-					122
01	0		2428	-0-	2428	9889	2428	2			N	-0-					133

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	9922	-0-	-556	-0-	9922	3			N	-0-					159
09	9750	X	9653	-0-	-97	-0-	9653	3			N	-0-					159
10	0		9985	-0-	9985	9985	9814	3	171	9	N	155					314
11	0		9332	-0-	9332	19317	9332	3			N	-0-	157	1			157
12	0		8957	-0-	8957	28274	8957	3			N	-0-					157
01	0		9927	-0-	9927	38201	9764	2	163	9	N	148	147	1			213

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		X	3689	2835 -0-	-854	-0-	2829	3	6	9	N	5					103
09		X	3570	2920 -0-	-650	-0-	2916	3	4	9	N	4					107
10		X	4320	4320 -0-	-0-	-0-	4319	3	1	9	N	1					108
11		X	4538	4538 -0-	-0-	-0-	4534	3	4	9	N	4					112
12		X	3703	3703 -0-	-0-	-0-	3703	3			N	-0-					112
01		X	NO RPT	-0-	-4309	-0-					N	NO RPT					112

RESOURCE OIL AND GAS, LLC 703395
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

08		X	3689	2835 -0-	-854	-0-	2829	3	6	9	N	5					103
09		X	3570	2920 -0-	-650	-0-	2916	3	4	9	N	4					107
10		X	4320	4320 -0-	-0-	-0-	4319	3	1	9	N	1					108
11		X	4538	4538 -0-	-0-	-0-	4534	3	4	9	N	4					112
12		X	3703	3703 -0-	-0-	-0-	3703	3			N	-0-					112
01		X	NO RPT	-0-	-4309	-0-					N	NO RPT					112

SPINDLETOP OIL & GAS COMPANY 809930
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

08		X	3348	3348 -0-	-0-	-0-	3348	2			N	-0-					3
09		X	3178	3178 -0-	-0-	-0-	3178	2			N	-0-					3
10		X	3409	3409 -0-	-0-	-0-	3409	2			N	-0-					3
11		X	3648	3648 -0-	-0-	-0-	231	1	3417	2	N	-0-					3
12		X	3262	3262 -0-	-0-	-0-	3262	2			N	-0-					3
*01		X	3392	3392 -0-	-0-	-0-	3392	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

08		X	4959	4959 -0-	-0-	-0-	4959	3			N	-0-					-0-
09		X	4014	4014 -0-	-0-	-0-	4014	3			N	-0-					-0-
10			0	4499 -0-	4499	4499	4499	3			N	-0-					-0-
11			0	2671 -0-	2671	7170	33	1	2638	2	N	-0-					-0-
*12		X	9645	2475 -0-	-7170	-0-	34	1	2441	2	N	-0-					-0-
*01		X	4960	2339 -0-	-2621	-0-	33	1	2306	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	24	-0-	-658	-0-	24	2			N	-0-					32
09	540	X	534	-0-	-6	-0-	489	2	45	9	N	41					73
10	720	X	720	-0-	-0-	-0-	624	2	96	9	N	87					160
11	420	X	235	-0-	-185	-0-	226	2	9	9	N	8					168
12	434	X	152	-0-	-282	-0-	146	2	6	9	N	5					173
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					173

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					133
09	450	N	309	-0-	-141	-0-	309	2			N	-0-					133
*10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					133
*11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					133
*12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					133
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	545	-0-	-137	-0-	472	2	73	9	N	66					302
09	570	N	487	-0-	-83	-0-	469	2	18	9	N	16					318
10	528	N	528	-0-	-0-	-0-	505	2	23	9	N	21	189	1			150
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					150
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	32	2			N	-0-					37
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					37
10	0		36	-0-	36	36	36	2			N	-0-					37
11	0		16	-0-	16	52	16	2			N	-0-					37
12	0		69	-0-	69	121	69	2			N	-0-					37
01	0		45	-0-	45	166	45	2			N	-0-					37

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7978	X	7978	-0-	-0-	-0-	775	1	7021	2	N	165					185
							182	9									
09	7625	X	7625	-0-	-0-	-0-	750	1	6743	2	N	120	180	1			125
							132	9									
10	7589	X	7589	-0-	-0-	-0-	775	1	6669	2	N	132	117	1			140
							145	9									
11	7710	X	7258	-0-	-452	-0-	750	1	6364	2	N	131	196	1			75
							144	9									
12	7967	X	7099	-0-	-868	-0-	775	1	6175	2	N	135					210
							149	9									
01	7967	X	7198	-0-	-769	-0-	771	1	6292	2	N	123	184	1			149
							135	9									

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	3492	-0-	-1592	-0-	220	1	3237	2	Y	32					107
							35	9									
09	4920	X	3677	-0-	-1243	-0-	240	1	3365	2	Y	65					172
							72	9									
10	5084	X	4333	-0-	-751	-0-	240	1	4042	2	Y	46	39	1			179
							51	9									
11	4920	X	3617	-0-	-1303	-0-	246	1	3313	2	Y	53	180	1			52
							58	9									
12	3869	X	3869	-0-	-0-	-0-	232	1	3562	2	Y	68					120
							75	9									
*01	5416	X	5416	-0-	-0-	-0-	262	1	5043	2	Y	101					221
							111	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	3888	-0-	-1909	-0-	775	1	2953	2	N	145					192
							160	9									
09	5610	X	3818	-0-	-1792	-0-	750	1	2962	2	N	96	159	1			129
							106	9									
10	3990	X	3990	-0-	-0-	-0-	775	1	3097	2	N	107	62	1			174
							118	9									
11	3847	X	3847	-0-	-0-	-0-	750	1	2965	2	N	120	170	1			124
							132	9									
12	3937	X	3707	-0-	-230	-0-	775	1	2827	2	N	95					219
							105	9									
*01	4761	X	4761	-0-	-0-	-0-	775	1	3887	2	N	90	180	1			129
							99	9									

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8948	X	8948	-0-	-0-	-0-	8762	2	186	9	N	169	172	1			70
09	7855	X	7855	-0-	-0-	-0-	7739	2	116	9	N	105					175
10	8748	X	8748	-0-	-0-	-0-	8626	2	122	9	N	111	161	1			125
11	8216	X	8216	-0-	-0-	-0-	8085	2	131	9	N	119					244
12	7000	X	7000	-0-	-0-	-0-	6915	2	85	9	N	77	202	1			119
*01	8619	X	8619	-0-	-0-	-0-	8467	2	152	9	N	138	177	1			80

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4675	-0-	-285	-0-	736	1	3873	2	N	60					219
							66	9									
09	4800	X	4494	-0-	-306	-0-	738	1	3656	2	N	91	116	1			194
							100	9									
10	4960	X	4428	-0-	-532	-0-	773	1	3613	2	N	38					232
							42	9									
11	4800	X	4018	-0-	-782	-0-	744	1	3205	2	N	63	196	1			99
							69	9									
12	4743	X	3514	-0-	-1229	-0-	647	1	2726	2	N	128					227
							141	9									
01	4681	X	4277	-0-	-404	-0-	651	1	3457	2	N	154	139	1			242
							169	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

08	4538	X	4538	-0-	-0-	-0-	4484	2	54	9	Y	49	126	1			88
09	4700	X	4700	-0-	-0-	-0-	4645	2	55	9	Y	50					138
10	0		4405	-0-	4405	4405	4357	2	48	9	Y	44	127	1			55
11	0		4297	-0-	4297	8702	4224	2	73	9	Y	66					121
12	0		3227	-0-	3227	11929	2	1	3160	2	Y	59					180
							65	9									
01	0		4461	-0-	4461	16390	4384	2	77	9	Y	70	183	1			67

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

08	2074	N	2074	-0-	-0-	-0-	488	1	1527	2	Y	54	54	1			79
							59	9									
09	1470	N	1255	-0-	-215	-0-	480	1	730	2	Y	41					120
							45	9									
10	2414	N	2414	-0-	-0-	-0-	469	1	1905	2	Y	36	57	1			99
							40	9									
11	1784	N	1784	-0-	-0-	-0-	437	1	1305	2	Y	38					137
							42	9									
12	2561	N	2561	-0-	-0-	-0-	451	1	1992	2	Y	107	187	1			57
							118	9									
*01	1496	N	1496	-0-	-0-	-0-	464	1	878	2	Y	140					197
							154	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4829	X	4829	-0-	-0-	-0-	31	1	4740	2	N	53	181	1			92
							58	9									
09	4620	X	4620	-0-	-0-	-0-	30	1	4517	2	N	66					158
							73	9									
10	4650	X	4646	-0-	-4	-0-	31	1	4541	2	N	67					225
							74	9									
11	4680	X	4324	-0-	-356	-0-	30	1	4231	2	N	57					282
							63	9									
12	4836	X	3781	-0-	-1055	-0-	27	1	3714	2	N	36	186	1			132
							40	9									
01	4836	X	4483	-0-	-353	-0-	31	1	4388	2	N	58					190
							64	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

08	7047	X	7047	-0-	-0-	-0-	31	1	6916	2	N	91	191	1			145
							100	9									
09	6668	X	6668	-0-	-0-	-0-	30	1	6518	2	N	109					254
							120	9									
10	6855	X	6855	-0-	-0-	-0-	31	1	6721	2	N	94	187	1			161
							103	9									
11	6810	X	6433	-0-	-377	-0-	30	1	6319	2	N	76					237
							84	9									
12	7037	X	5870	-0-	-1167	-0-	22	1	5760	2	N	80	192	1			125
							88	9									
01	7037	X	6074	-0-	-963	-0-	31	1	5940	2	N	94					219
							103	9									

PRESIDIO PETROLEUM LLC 676084
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

08	589	N	558	-0-	-31	-0-	558	2			N	-0-					33
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					33
10	0		515	-0-	515	515	515	2			N	-0-					33
11	0		562	-0-	562	1077	562	2			N	-0-					33
12	0		592	-0-	592	1669	592	2			N	-0-					33
01	0		454	-0-	454	2123	454	2			N	-0-					33

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

08	4991	X	4897	-0-	-94	-0-	4753	2	144	9	Y	131	100	1			110
09	4770	X	4110	-0-	-660	-0-	3934	2	176	9	Y	160	212	1			58
10	0		4082	-0-	4082	4082	3960	2	122	9	Y	111	110	1			59
11	0		4254	-0-	4254	8336	4102	2	152	9	Y	138	113	1			84
12	0		5013	-0-	5013	13349	4692	2	321	9	Y	292	226	1			150
01	0		4904	-0-	4904	18253	4661	2	243	9	Y	221	218	1			153

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

08	4805	X	4534	-0-	-271	-0-	796	1	3613	2	N	114					203
							125	9									
09	4590	X	3791	-0-	-799	-0-	736	1	2998	2	N	52	188	1			67
							57	9									
10	0		3206	-0-	3206	3206	796	1	2343	2	N	61					128
							67	9									
11	0		4356	-0-	4356	7562	770	1	3420	2	N	151	192	1			87
							166	9									
12	0		3961	-0-	3961	11523	796	1	3075	2	N	82					169
							90	9									
01	0		4152	-0-	4152	15675	796	1	3196	2	N	145	176	1			138
							160	9									

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

08	3804	X	3804	-0-	-0-	-0-	3699	2	105	9	N	95	180	1			84
09	3987	X	3987	-0-	-0-	-0-	3890	2	97	9	N	88					172
10	0		4428	-0-	4428	4428	4308	2	120	9	N	109	192	1			89
11	0		3294	-0-	3294	7722	3186	2	108	9	N	98					187
12	0		2660	-0-	2660	10382	2586	2	74	9	N	67	188	1			66
01	0		4749	-0-	4749	15131	4563	2	186	9	N	169					235

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

08	7596	X	7596	-0-	-0-	-0-	539	1	7057	2	Y	-0-					-0-
09	6162	X	6162	-0-	-0-	-0-	522	1	5640	2	Y	-0-					-0-
10	0		6654	-0-	6654	6654	539	1	6115	2	Y	-0-					-0-
11	0		5804	-0-	5804	12458	522	1	5282	2	Y	-0-					-0-
12	0		3903	-0-	3903	16361	479	1	3424	2	Y	-0-					-0-
01	0		6500	-0-	6500	22861	557	1	5943	2	Y	-0-					-0-

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

08	4154	X	3546	-0-	-608	-0-	3511	2	35	9	N	32					72
09	4020	X	2809	-0-	-1211	-0-	2725	2	84	9	N	76					148
10	0		3102	-0-	3102	3102	3056	2	46	9	N	42					190
11	0		2543	-0-	2543	5645	2497	2	46	9	N	42	192	1			40
12	0		2541	-0-	2541	8186	2500	2	41	9	N	37					77
01	0		2576	-0-	2576	10762	2521	2	55	9	N	50					127

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

08	5642	X	5173	-0-	-469	-0-	5040	2	133	9	N	121	187	1			170
09	5642	X	5642	-0-	-0-	-0-	5402	2	240	9	N	218	187	1			201
10	0		5297	-0-	5297	5297	5147	2	150	9	N	136	195	1			142
11	0		3678	-0-	3678	8975	3633	2	45	9	N	41					183
12	0		3329	-0-	3329	12304	3329	2			N	-0-					183
01	0		4278	-0-	4278	16582	4135	2	143	9	N	130					313

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	3842	-0-	-1676	-0-	3702	2	140	9	N	127	173	1			142
09	5340	X	3861	-0-	-1479	-0-	3617	2	244	9	N	222	189	1			175
10	0		3974	-0-	3974	3974	3730	2	244	9	N	222	195	1			202
11	0		3731	-0-	3731	7705	3504	2	227	9	N	206	185	1			223
12	0		3649	-0-	3649	11354	3447	2	202	9	N	184	194	1			213
01	0		3408	-0-	3408	14762	3145	2	263	9	N	239	192	1			260

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3946	-0-	-394	-0-	3848	2	98	9	N	89					165
09	4200	X	3769	-0-	-431	-0-	3651	2	118	9	N	107	186	1			86
10	0		3716	-0-	3716	3716	3586	2	130	9	N	118					204
11	0		2006	-0-	2006	5722	1942	2	64	9	N	58	168	1			94
12	0		4051	-0-	4051	9773	3964	2	87	9	N	79					173
01	0		3321	-0-	3321	13094	3167	2	154	9	N	140	196	1			117

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3311	-0-	-471	-0-	3168	2	143	9	N	130	176	1			168
09	3270	X	2540	-0-	-730	-0-	2385	2	155	9	N	141	190	1			119
10	0		2025	-0-	2025	2025	1882	2	143	9	N	130					249
11	0		1506	-0-	1506	3531	1361	2	145	9	N	132	198	1			183
12	0		967	-0-	967	4498	848	2	119	9	N	108	184	1			107
01	0		-0-	-0-	-0-	4498					N	229	197	1			139

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0		-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0		-0-	-0-	-0-	-0-					N	-0-					89
01	0		-0-	-0-	-0-	-0-					N	-0-					89

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1327	-0-	-37	-0-	360 35	1 9	932	2	N	32					172
09	1320	N	921	-0-	-399	-0-	360 50	1 9	511	2	N	45	179	1			38
10	0		959	-0-	959	959	372 68	1 9	519	2	N	62					100
11	0		1083	-0-	1083	2042	360 47	1 9	676	2	N	43					143
12	0		2483	-0-	2483	4525	372 59	1 9	2052	2	N	54					197
01	0		2578	-0-	2578	7103	372 94	1 9	2112	2	N	85	195	1			87

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2117	-0-	-115	-0-	2043	2	74	9	N	67	193	1			74
09	2196	N	2196	-0-	-0-	-0-	2057	2	139	9	N	126					200
10	0		2165	-0-	2165	2165	2079	2	86	9	N	78	169	1			109
11	0		1961	-0-	1961	4126	85	1	1741	2	N	123	177	1			55
							135	9									
12	0		2463	-0-	2463	6589	878	1	1453	2	N	120					175
							132	9									
01	0		2506	-0-	2506	9095	878	1	1500	2	N	116	169	1			122
							128	9									

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6701	X	6701	-0-	-0-	-0-	539	1	5910	2	Y	229	186	1			191
							252	9									
09	6160	X	6160	-0-	-0-	-0-	522	1	5425	2	Y	194	362	1			23
							213	9									
10	6820	X	5565	-0-	-1255	-0-	539	1	4844	2	Y	165					188
							182	9									
11	6600	X	6171	-0-	-429	-0-	522	1	5425	2	Y	204	185	1			207
							224	9									
12	7781	X	5826	-0-	-1955	-0-	479	1	5121	2	Y	205	196	1			216
							226	9									
01	6696	X	3504	-0-	-3192	-0-	521	1	2778	2	Y	186	195	1			207
							205	9									

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2842	-0-	-568	-0-	2721	2	121	9	N	110	183	1			124
09	3300	X	1313	-0-	-1987	-0-	1144	2	169	9	N	154	179	1			99
10	0		3254	-0-	3254	3254	3058	2	196	9	N	178	193	1			84
11	0		3909	-0-	3909	7163	3660	2	249	9	N	226	190	1			120
12	0		3938	-0-	3938	11101	3752	2	186	9	N	169	192	1			97
01	0		4052	-0-	4052	15153	3823	2	229	9	N	208	190	1			115

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4249	X	4249	-0-	-0-	-0-	4186	2	63	9	N	57					247
09	2910	X	2446	-0-	-464	-0-	2391	2	55	9	N	50	188	1			109
10	0		3275	-0-	3275	3275	3220	2	55	9	N	50					159
11	0		3068	-0-	3068	6343	2978	2	90	9	N	82					241
12	0		1994	-0-	1994	8337	1948	2	46	9	N	42	197	1			86
01	0		835	-0-	835	9172	770	2	65	9	N	59					145

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12505	X	12505	-0-	-0-	-0-	12253	2	252	9	N	229	188	1			226
09	11940	X	11940	-0-	-0-	-0-	11622	2	318	9	N	289	364	1			151
10	0		11893	-0-	11893	11893	11682	2	211	9	N	192	195	1			148
11	0		11206	-0-	11206	23099	10910	2	296	9	N	269	189	1			228
12	0		11725	-0-	11725	34824	11304	2	421	9	N	383	377	1			234
01	0		10623	-0-	10623	45447	10391	2	232	9	N	211	183	1			262

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

08	3627	X	1651	-0-	-1976	-0-	1575	2	76	9	N	69					196
09	3150	X	1286	-0-	-1864	-0-	1241	2	45	9	N	41	178	1			59
10	0		797	-0-	797	797	742	2	55	9	N	50					109
11	0		-0-	-0-	-0-	797					N	5					114
12	0		270	-0-	270	1067	270	2			N	-0-					114
01	0		1781	-0-	1781	2848	1672	2	109	9	N	99					213

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

*06	4900	X	4900	-0-	-0-	-0-	648	1	4100	2	N	138					206
							152	9									
*07	5013	X	5013	-0-	-0-	-0-	696	1	4188	2	N	117	180	1			143
							129	9									
08	4244	X	4244	-0-	-0-	-0-	707	1	3423	2	N	104	181	1			66
							114	9									
09	5189	X	5189	-0-	-0-	-0-	684	1	4391	2	N	104					170
							114	9									
*10	3317	X	3317	-0-	-0-	-0-	707	1	2534	2	N	69	181	1			58
							76	9									
*11	3084	X	3084	-0-	-0-	-0-	684	1	2301	2	N	90					148
							99	9									
12	0		2846	-0-	2846	2846	707	1	2047	2	N	84	176	1			56
							92	9									
01	0		3727	-0-	3727	6573	707	1	2902	2	N	107					163
							118	9									

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

08	2752	N	2752	-0-	-0-	-0-	2522	2	230	9	N	209	166	1			221
09	2643	N	2643	-0-	-0-	-0-	2411	2	232	9	N	211	375	1			57
10	0		2100	-0-	2100	2100	1904	2	196	9	N	178					235
11	0		2319	-0-	2319	4419	2044	2	275	9	N	250	329	1			156
12	0		773	-0-	773	5192	546	2	227	9	N	206	191	1			171
01	0		965	-0-	965	6157	797	2	168	9	N	153	170	1			154

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

08	5642	X	4861	-0-	-781	-0-	4630	2	231	9	Y	210	257	1			141
09	5460	X	4693	-0-	-767	-0-	4535	2	158	9	Y	144	132	1			153
10	5642	X	5082	-0-	-560	-0-	4921	2	161	9	Y	146	140	1			159
11	5165	X	5165	-0-	-0-	-0-	4956	2	209	9	Y	190	139	1			210
12	0		2042	-0-	2042	2042	1908	2	134	9	Y	122	124	1			208
01	0		3828	-0-	3828	5870	3667	2	161	9	Y	146	139	1			215

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

08	11718	X	11357	-0-	-361	-0-	11255	2	102	9	Y	93	74	1			78
09	11370	X	10769	-0-	-601	-0-	10644	2	125	9	Y	114	151	1			41
10	0		11420	-0-	11420	11420	11333	2	87	9	Y	79	78	1			42
11	0		9897	-0-	9897	21317	9788	2	109	9	Y	99	81	1			60
12	0		12538	-0-	12538	33855	12301	2	237	9	Y	215	165	1			110
01	0		10161	-0-	10161	44016	9987	2	174	9	Y	158	159	1			109

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4470	X	4470	-0-	-0-	-0-	4361	2	109	9	N	99					177
09	3885	X	3885	-0-	-0-	-0-	3743	2	142	9	N	129	190	1			116
10	0		3805	-0-	3805	3805	3673	2	132	9	N	120					236
11	0		3945	-0-	3945	7750	3865	2	80	9	N	73	194	1			115
12	0		3485	-0-	3485	11235	3351	2	134	9	N	122	195	1			42
01	0		4031	-0-	4031	15266	3875	2	156	9	N	142					184

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	X	332	-0-	-0-	-0-	313	1	19	9	N	17					71
09	1073	X	1073	-0-	-0-	-0-	1044	1	29	9	N	26					97
10	0		1113	-0-	1113	1113	1079	1	34	9	N	31					128
11	0		1046	-0-	1046	2159	1044	1	2	9	N	2					130
12	0		1207	-0-	1207	3366	1079	1	128	9	N	116	167	1			79
01	0		2543	-0-	2543	5909	1079	1	1293	2	N	155	193	1			41
							171	9									

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2806	N	2806	-0-	-0-	-0-	2767	2	39	9	N	35					125
09	3000	N	4879	-0-	1879	1879	4789	2	90	9	N	82					207
10	0		7026	-0-	7026	8905	6861	2	165	9	N	150	194	1			163
11	0		4874	-0-	4874	13779	4802	2	72	9	N	65					228
12	0		3912	-0-	3912	17691	3853	2	59	9	N	54	194	1			88
01	0		3608	-0-	3608	21299	3518	2	90	9	N	82					170

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3673	X	3673	-0-	-0-	-0-	3319	2	354	9	N	322	180	1			172
09	3600	X	3259	-0-	-341	-0-	2915	2	344	9	N	313	348	1			137
10	0		3540	-0-	3540	3540	3192	2	348	9	N	316	356	1			97
11	0		3310	-0-	3310	6850	2934	2	376	9	N	342	365	1			74
12	0		3253	-0-	3253	10103	2936	2	317	9	N	288	179	1			183
01	0		2688	-0-	2688	12791	2337	2	351	9	N	319	372	1			130

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2853	-0-	-836	-0-	2657	2	196	9	N	178	172	1			201
09	3180	X	2512	-0-	-668	-0-	2338	2	174	9	N	158	173	1			186
10	0		2377	-0-	2377	2377	2201	2	176	9	N	160	179	1			167
11	0		2350	-0-	2350	4727	2118	2	232	9	N	211	195	1			183
12	0		3325	-0-	3325	8052	3143	2	182	9	N	165	186	1			162
01	0		2935	-0-	2935	10987	2726	2	209	9	N	190	192	1			160

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4377	X	4377	-0-	-0-	-0-	1079	1	3132	2	N	151	173	1			145
							166	9									
09	5864	X	5864	-0-	-0-	-0-	1044	1	4631	2	N	172	191	1			126
							189	9									
10	0		3870	-0-	3870	3870	1079	1	2596	2	N	177	192	1			111
							195	9									
11	0		3740	-0-	3740	7610	1044	1	2525	2	N	155	192	1			74
							171	9									
12	0		3257	-0-	3257	10867	1079	1	2047	2	N	119	181	1			12
							131	9									
01	0		3707	-0-	3707	14574	1079	1	2460	2	N	153					165
							168	9									

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4437	X	4437	-0-	-0-	-0-	785	1	3562	2	N	82	159	1			322
							90	9									
09	959	X	959	-0-	-0-	-0-	760	1	142	2	N	52					374
							57	9									
10	0		903	-0-	903	903	785	1	46	2	N	65	170	1			269
							72	9									
11	1861	X	958	-0-	-903	-0-	760	1	95	2	N	94	168	1			195
							103	9									
12	0		1065	-0-	1065	1065	785	1	164	2	N	105	174	1			126
							116	9									
01	0		844	-0-	844	1909	785	1	19	2	N	36					162
							40	9									

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	2900	-0-	-2060	-0-	2900	2			N	-0-					100
09	4230	X	3241	-0-	-989	-0-	3145	2	96	9	N	87					187
10	0		3378	-0-	3378	3378	3289	2	89	9	N	81					268
11	0		3361	-0-	3361	6739	3275	2	86	9	N	78	182	1			164
12	0		3190	-0-	3190	9929	3074	2	116	9	N	105	190	1			79
01	0		3171	-0-	3171	13100	3017	2	154	9	N	140					219

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0-	-0-	1044	1	236	2	N	199	191	1			168
							219	9									
09	1473	N	1473	-0-	-0-	-0-	992	1	273	2	N	189	187	1			170
							208	9									
10	0		1268	-0-	1268	1268	1079	1	189	9	N	172	192	1			150
11	0		1228	-0-	1228	2496	1044	1	184	9	N	167	191	1			126
12	0		1289	-0-	1289	3785	1079	1	210	9	N	191	169	1			148
01	0		1215	-0-	1215	5000	1079	1	136	9	N	124	192	1			80

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	5370	-0-	-1760	-0-	5012	2	358	9	N	325	168	1			335
09	6420	X	5275	-0-	-1145	-0-	4882	2	393	9	N	357	571	1			121
10	6510	X	5231	-0-	-1279	-0-	4856	2	375	9	N	341	183	1			279
11	0		4755	-0-	4755	4755	4378	2	377	9	N	343	364	1			258
12	0		4116	-0-	4116	8871	3863	2	253	9	N	230	376	1			112
01	0		4956	-0-	4956	13827	4501	2	455	9	N	414	390	1			136

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1655	-0-	-577	-0-	1312	2	343	9	N	312	348	1			235
09	1350	N	865	-0-	-485	-0-	593	2	272	9	N	247	183	1			299
10	0		1029	-0-	1029	1029	721	2	308	9	N	280	381	1			198
11	0		1182	-0-	1182	2211	861	2	321	9	N	292	185	1			305
*12	3100	N	1005	-0-	-2095	116	759	2	246	9	N	224	189	1			340
01	1023	N	-0-	-0-	-1023	-0-					N	287	374	1			253

UNBRIDLED RESOURCES, LLC 875461
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	-0-	-0-	-4929	-0-					N	25					189
09	0		-0-	-0-	-0-	-0-					N	16					205
10	0		-0-	-0-	-0-	-0-					N	35					240
11	0		-0-	-0-	-0-	-0-					N	27					267
12	0		356	-0-	356	356	338	2	18	9	N	16					283
01	0	X	NO RPT	-0-	-0-	356					N	NO RPT					283

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5183	X	5183	-0-	-0-	-0-	5078	2	105	9	N	95	187	1			227
09	4785	X	4785	-0-	-0-	-0-	4684	2	101	9	N	92	175	1			144
10	4876	X	4876	-0-	-0-	-0-	4758	2	118	9	N	107					251
11	4590	X	4364	-0-	-226	-0-	4272	2	92	9	N	84					335
12	4743	X	3480	-0-	-1263	-0-	3401	2	79	9	N	72	193	1			214
01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					214

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4747	X	4747	-0-	-0-	-0-	4669	2	78	9	N	71	182	1			173
09	9584	X	9584	-0-	-0-	-0-	9548	2	36	9	N	33					206
10	4567	X	4567	-0-	-0-	-0-	4523	2	44	9	N	40					246
11	4218	X	4218	-0-	-0-	-0-	4135	2	83	9	N	75	188	1			133
12	5705	X	5705	-0-	-0-	-0-	5592	2	113	9	N	103					236
01	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					236

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5000	X	5000	-0-	-0-	-0-	4901	2	99	9	N	90					177
09	3932	X	3932	-0-	-0-	-0-	3832	2	100	9	N	91	188	1			80
10	4266	X	4266	-0-	-0-	-0-	4149	2	117	9	N	106					186
11	2918	X	2918	-0-	-0-	-0-	2791	2	127	9	N	115	176	1			125
12	4027	X	4027	-0-	-0-	-0-	3880	2	147	9	N	134					259
01	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					259

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 07/21/2022 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					109
09	0		-0-	-0-	-0-	-0-					N	-0-					109
10	0		-0-	-0-	-0-	-0-					N	-0-					109
11	0		-0-	-0-	-0-	-0-					N	-0-					109
12	0		-0-	-0-	-0-	-0-					N	-0-					109
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3381	-0-	-91	-0-	3305	2	76	9	N	69	191	1			222
09	3270	X	2595	-0-	-675	-0-	2560	2	35	9	N	32					254
10	1581	X	1206	-0-	-375	-0-	1173	2	33	9	N	30					284
11	3360	X	1531	-0-	-1829	-0-	1491	2	40	9	N	36					320
12	3472	X	3076	-0-	-396	-0-	2955	2	121	9	N	110	183	1			247
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					247

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	5392	-0-	-1645	-0-	5306	2	86	9	N	78					194
09	6810	X	5482	-0-	-1328	-0-	5381	2	101	9	N	92	191	1			95
10	7037	X	6220	-0-	-817	-0-	6129	2	91	9	N	83					178
11	4643	X	4643	-0-	-0-	-0-	4508	2	135	9	N	123	180	1			121
12	5574	X	5574	-0-	-0-	-0-	5452	2	122	9	N	111					232
01	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					232

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					N	230	177	1			212
09	0		867	-0-	867	867	685	2	182	9	N	165	204	1			173
10	0		2737	-0-	2737	3604	2484	2	253	9	N	230	179	1			224
11	0		3216	-0-	3216	6820	3025	2	191	9	N	174	176	1			222
12	0		3664	-0-	3664	10484	3473	2	191	9	N	174	193	1			203
01	0	N	NO RPT	-0-	-0-	10484					N	NO RPT					203

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9977	X	9977	-0-	-0-	-0-	9820	2	157	9	N	143					656
09	6760	X	6760	-0-	-0-	-0-	6569	2	191	9	N	174	410	1			420
*10	5815	X	5815	-0-	-0-	-0-	5556	2	259	9	N	235	191	1			464
*11	7929	X	7929	-0-	-0-	-0-	7703	2	226	9	N	205					669
*12	7370	X	7370	-0-	-0-	-0-	7146	2	224	9	N	204	191	1			682
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					682

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7029	-0-	-938	-0-	6842	2	187	9	N	170	187	1			425
09	7167	X	7167	-0-	-0-	-0-	6999	2	168	9	N	153					578
10	7247	X	7247	-0-	-0-	-0-	7058	2	189	9	N	172	191	1			559
11	6673	X	6673	-0-	-0-	-0-	6494	2	179	9	N	163	194	1			528
12	7037	X	2810	-0-	-4227	-0-	2687	2	123	9	N	112	358	1			282
01	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					282

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13426	X	13426	-0-	-0-	-0-	12961	2	465	9	N	423	364	1			435
09	8097	X	8097	-0-	-0-	-0-	7772	2	325	9	N	295	182	1			548
*10	10352	X	10352	-0-	-0-	-0-	9933	2	419	9	N	381	370	1			559
*11	12510	X	12510	-0-	-0-	-0-	11950	2	560	9	N	509	539	1			529
*12	9874	X	9874	-0-	-0-	-0-	9497	2	377	9	N	343	368	1			504
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					504

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3437	-0-	-1492	-0-	3303	2	134	9	N	122	197	1			272
09	4980	X	2770	-0-	-2210	-0-	2679	2	91	9	N	83					355
10	5146	X	2585	-0-	-2561	-0-	2510	2	75	9	N	68	190	1			233
11	4980	X	2506	-0-	-2474	-0-	2436	2	70	9	N	64					297
12	4898	X	2662	-0-	-2236	-0-	2576	2	86	9	N	78					375
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					375

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	135	202	1			312
09	0		3880	-0-	3880	3880	3711	2	169	9	N	154	204	1			262
10	0		2138	-0-	2138	6018	1918	2	220	9	N	200	189	1			273
11	0		2293	-0-	2293	8311	2089	2	204	9	N	185	195	1			263
*12	3100	N	1862	-0-	-1238	7073	1502	2	360	9	N	327	193	1			397
01	0	N	NO RPT	-0-	-0-	7073					N	NO RPT					397

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1258	-0-	-13	-0-	1258	2			Y	-0-					20
09	1230	N	1193	-0-	-37	-0-	1193	2			Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					20
12	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					94
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
10	0		152	-0-	152	152	152	2			N	-0-					94
11	0		143	-0-	143	295	143	2			N	-0-					94
12	0		161	-0-	161	456	161	2			N	-0-					94
01	0		247	-0-	247	703	247	2			N	-0-					94

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	840	N	828	-0-	-12	-0-	828	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	810	N	785	-0-	-25	-0-	785	2			N	-0-					-0-
12	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
01	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12

NORTHERN PACIFIC OIL INCORPORATD 614521
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					43
09	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					43
10	0		2597	-0-	2597	2597	2597	3			N	-0-					43
11	0		2013	-0-	2013	4610	2013	3			N	-0-					43
12	0		1450	-0-	1450	6060	1450	3			N	-0-					43
*01	3100	N	2282	-0-	-818	5242	2267	3	15	9	N	14					57

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

08	310	N	264	-0-	-46	-0-	264	2			N	-0-					84
09	653	N	653	-0-	-0-	-0-	543	2	110	9	N	100	184	1			-0-
10	329	N	329	-0-	-0-	-0-	320	2	9	9	N	8					8
11	270	N	170	-0-	-100	-0-	170	2			N	-0-					8
12	682	N	430	-0-	-252	-0-	430	2			N	-0-					8
01	341	N	121	-0-	-220	-0-	121	2			N	-0-					8