

**MONTHLY SUMMARY  
OF TEXAS NATURAL  
GAS JUNE 2020**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JULY 2022**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JUNE 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2019
EXTRACTION LOSS * .....	45,214,526	5.71	
ACID GAS H2S & CO2 .....	13,481,792	1.70	
PLANT FUEL AND LEASE USE ....	33,192,625	4.19	-38.02
PRESS MAINT & REPRESS .....	13,972	.00	-99.96
TRANSMISSION LINES .....	666,519,185	84.18	13.61
CYCLED .....	714,310	.09	-62.97
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	40,685,920	5.13	-1.27
VENTED OR FLARED .....	8,380,745	1.05	-64.83
PLANT METER DIFFERENCE .....	-16,436,850	2.07	
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TOTAL GAS PRODUCED .....	791,766,225		-5.35
MARKETED PRODUCTION # .....	699,711,810		10.05

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2020

GAS FIELDS PRODUCED .....	4,817
GAS WELLS PRODUCED .....	90,159
GAS WELL GAS PRODUCED .....	504,673,379
EXTRACTION LOSS (LEASE) .....	21,313,414
FUEL SYSTEM & LEASE USE .....	11,108,909
GAS LIFT .....	514,235
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	289,433,447
PROCESSING PLANTS .....	179,871,644
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	2,431,730

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2020

OIL WELLS PRODUCED .....	168,567
CASINGHEAD GAS PRODUCED .....	287,092,846
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	3,565,417
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TOTAL .....	290,658,263
FUEL SYSTEM & LEASE USE .....	12,381,010
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	106,679,194
PROCESSING PLANTS .....	166,008,509
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,589,550
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JUNE 2020**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	120	5,942	73,064,474	2,441,613	2,462,300	58,198	0	27,045,823	40,978,963	0	77,577
02	511	3,338	28,272,103	3,141,896	1,313,676	59,600	0	7,178,402	16,502,825	0	75,704
03	512	2,375	15,146,114	521,924	470,101	246	0	9,640,189	4,505,985	0	7,669
04	890	10,193	31,637,566	396,371	1,778,486	7,634	0	19,946,067	9,375,423	0	133,585
05	168	5,601	16,344,449	10,265	213,516	12,255	0	13,150,846	2,955,774	0	1,793
06	432	13,415	110,991,218	346,688	1,139,968	76,546	0	89,307,337	20,119,634	0	1,045
7B	664	3,237	1,092,615	6,279	24,423	0	0	660,322	398,699	0	2,892
7C	324	12,223	6,450,195	30,893	200,149	0	0	2,079,473	4,135,964	0	3,716
08	326	5,334	121,075,254	13,943,366	1,562,678	281,183	0	51,857,733	51,302,580	0	2,127,714
8A	22	114	177,768	2,113	1,581	0	0	166,039	8,035	0	0
09	346	16,992	78,559,819	91,005	1,469,838	18,104	0	52,469,115	24,511,722	0	35
10	502	11,395	21,861,804	381,001	472,193	469	0	15,932,101	5,076,040	0	0
	4,817	90,159	504,673,379	21,313,414	11,108,909	514,235	0	289,433,447	179,871,644	0	2,431,730

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**JUNE 2020**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,222	23,532,370	58,198	23,590,568	2,135,584	0	14,502,309	5,980,076	0	972,599
02	6,175	21,591,464	59,600	21,651,064	2,189,456	0	6,878,466	12,122,193	0	460,949
03	7,276	5,014,812	86,836	5,101,648	1,942,559	0	2,615,731	518,092	0	25,266
04	1,182	165,860	31,310	197,170	39,776	0	99,922	56,941	0	531
05	1,564	717,058	957,754	1,674,812	64,970	0	1,402,182	196,313	0	11,347
06	3,195	4,525,337	797,318	5,322,655	66,071	0	4,935,628	299,558	0	21,398
6E	4,044	80,743	0	80,743	97	0	77,730	2,916	0	0
7B	7,805	800,219	0	800,219	8,887	0	508,930	272,169	0	10,233
7C	15,721	63,459,999	410,696	63,870,695	1,513,953	0	22,700,571	39,109,376	0	546,795
08	56,316	152,300,287	1,036,925	153,337,212	4,117,572	0	41,199,495	104,825,563	0	3,194,582
8A	20,991	8,871,629	0	8,871,629	17,816	0	7,704,531	837,286	0	311,996
09	15,372	1,937,428	18,104	1,955,532	110,704	0	845,836	982,808	0	16,184
10	7,704	4,095,640	108,676	4,204,316	173,565	0	3,207,863	805,218	0	17,670
<b>TOTAL</b>	<b>168,567</b>	<b>287,092,846</b>	<b>3,565,417</b>	<b>290,658,263</b>	<b>12,381,010</b>	<b>0</b>	<b>106,679,194</b>	<b>166,008,509</b>	<b>0</b>	<b>5,589,550</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JUNE 2020**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,220,054	0	0	368,379	2,588,433	512	777	83	1,280	2,591,085
02	2,856,817	0	0	27,826	2,884,643	0	0	0	4,169	2,888,812
03	465,366	0	67	2,254	467,687	3,119	6,867	6,014	1	483,688
04	362,977	0	688	10,676	374,341	532	150,861	166,112	146,581	838,427
05	9,912	0	10,984	6,229	27,125	9,135	16,058	19,414	16,459	88,191
06	317,802	0	805	32,795	351,402	31,460	46,060	10,815	1,434	441,171
7B	6,419	0	3,593	814	10,826	1,860	8,608	7,175	30,980	59,449
7C	28,859	0	831	3,778	33,468	3,218	16,897	19,862	558,344	631,789
08	12,455,275	1,515	189,362	313,663	12,959,815	498,275	4,102,258	4,063,861	1,249,727	22,873,936
8A	2,023	0	429	0	2,452	25,220	85,569	33,532	0	146,773
09	83,678	0	5,515	4,214	93,407	18,143	91,592	92,016	248,648	543,806
10	359,915	0	40,203	9,312	409,430	98,683	449,316	394,336	1,499	1,353,264
<b>TOTAL</b>	<b>19,169,097</b>	<b>1,515</b>	<b>252,477</b>	<b>779,940</b>	<b>20,203,029</b>	<b>690,157</b>	<b>4,974,863</b>	<b>4,813,220</b>	<b>2,259,122</b>	<b>32,940,391</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JUNE 2020

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 29 OIL- 2,900 TOTAL- 2,929

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,225	35,984,386	35,986,611
DELIVERIES FROM GATH. SYSTEM	0	27,297	27,297
UNACCOUNTED FOR	0	-8,226	-8,226
GAS TO PLANTS FOR PROCESSING	2,225	35,948,863	35,951,088
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,414,749
 TOTAL GAS TO PLANTS FOR PROCESSING			 37,365,837

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			6,216,717
ACID GAS H2S, CO2, H2O			8,189,964
PLANT, LEASE, & SYSTEM USE	0	27,105	3,723,506
GAS LIFT	0	0	19,179
REPRESS & PRESS MAINT	0	0	2,387,950
CYCLED	0	0	29,497,042
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,552,694
TO TRANSMISSION LINES	0	0	203,859
VENTED OR FLARED	0	192	260,898
METER DIFFERENCE			-14,685,972
 TOTAL GAS DISPOSITION	 0	 27,297	 37,365,837

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,692
GASOLINE	62,927
BUTANES - PROPANES	132,755
ETHANE	642,354
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 839,728

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		516
CO2 PRODUCTION (MCF)		30,150,372

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JUNE 2020

PLANTS OPERATED: 147  
WELLS PRODUCED: GAS- 15,249 OIL- 16,544 TOTAL- 31,793

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	169,663,284	62,094,407	231,757,691
DELIVERIES FROM GATH. SYSTEM	18,676,977	7,340,735	26,017,712
UNACCOUNTED FOR	45,813,297	-11,647,813	34,165,484
GAS TO PLANTS FOR PROCESSING	196,799,604	43,105,859	239,905,463
REFINERY AND STORAGE VAPORS			2,510,308
OTHER SOURCES			54,337,402
 TOTAL GAS TO PLANTS FOR PROCESSING			 296,753,173

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,331,424
ACID GAS H2S, CO2, H2O			17,265,951
PLANT, LEASE, & SYSTEM USE	2,557,272	711,777	9,031,038
GAS LIFT	2,755,924	921,457	775,972
REPRESS & PRESS MAINT	1,421	0	3,800
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,409,857	5,535,572	20,905,105
TO TRANSMISSION LINES	1,967,242	26,660	192,092,096
VENTED OR FLARED	8,016	7,678	559,508
METER DIFFERENCE			-30,490,210
 TOTAL GAS DISPOSITION	 18,699,732	 7,203,144	 257,474,684

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	837,700
GASOLINE	2,781,968
BUTANES - PROPANES	14,765,985
ETHANE	15,221,825
OTHER PRODUCTS	1,871,860

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	3,819,221

TOTAL PLANT PRODUCTION	35,479,338	TOTAL	3,819,221
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	3,028,435

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JUNE 2020

PLANTS OPERATED: 1,323  
WELLS PRODUCED: GAS- 8,375 OIL- 9,634 TOTAL- 18,009

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	46,873,938	673,402,695	720,276,633
DELIVERIES FROM GATH. SYSTEM	8,088,720	8,660,978	16,749,698
UNACCOUNTED FOR	2,452,516	-556,987,120	-554,534,604
GAS TO PLANTS FOR PROCESSING	41,237,734	107,754,597	148,992,331
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,521,948
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>155,514,279</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			23,800,632
ACID GAS H2S, CO2, H2O			1,071,184
PLANT, LEASE, & SYSTEM USE	1,399,638	2,061,588	2,665,335
GAS LIFT	10,789	1,617,642	12,599,329
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,562,263	3,478,269	17,983,671
TO TRANSMISSION LINES	6,576,926	1,716,889	91,372,265
VENTED OR FLARED	2,121	81,463	976,139
METER DIFFERENCE			5,056,288
<b>TOTAL GAS DISPOSITION</b>	<b>9,551,737</b>	<b>8,955,851</b>	<b>155,533,594</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,225,425
GASOLINE	0
BUTANES - PROPANES	497,456
ETHANE	379,005
OTHER PRODUCTS	2,766,230

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,454

<b>TOTAL PLANT PRODUCTION</b>	<b>5,868,116</b>	<b>TOTAL</b>	<b>7,454</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	878,027

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JUNE 2020

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	13,531	3.50
08	OXY USA INC.	BLOCK 31	27,189	2.19
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,751	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	223,757	590.79
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	17,388	12.25

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JUNE 2020

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**  
**Jun 2020**

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	4,795,157.00		4,795,157.00
CAMRICK GAS PROCESS	4,842.00		4,842.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	1,113,222.00		1,113,222.00
EL PASO NATURAL GAS COMPANY, LLC	44,993,431.00		44,993,431.00
ENABLE MIDSTREAM PRTNRS. LP	3,782,468.00	369,502.00	4,151,970.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	3,622.00		3,622.00
GULF SOUTH P/L CO	15,065,959.00		15,065,959.00
GULF STATES TRANS	15,216.00		15,216.00
MIDCONTINENT EXPRESS P/L LLC	15,145,538.00	20,086,879.00	35,232,417.00
NAT'L GAS P/L OF AMER	24,821,331.00	10,977,445.00	35,798,776.00
NORTHERN NAT'L GAS CO	15,905,225.00	33,000.00	15,938,225.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,647,828.00		5,647,828.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,534,098.00		2,534,098.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	4,898,712.00		4,898,712.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	910,205.00		910,205.00
W. TEXAS GAS, INC.(Feltwater)	59,405.00		59,405.00
W. TEXAS GAS, INC.(Kerrick)	139,696,259.00	31,466,826.00	171,163,085.00
<b>TOTAL</b>	<b>279,392,518.00</b>	<b>62,933,652.00</b>	<b>342,326,170.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 56%**  
**FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**JUNE 2020**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	109,577	135,023	0	2,235,553	3,542,445
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	122,638	591,408	0	1,319,986	2,853,854
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	46,532	46,004	0	1,125,983	2,010,789
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	429,838	84,381	0	12,128,499	19,091,497
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,792	0	0	2,398,628	2,398,628
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	52,790	24,988	0	602,003	1,697,003
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	611,970	1,059,902	0	9,507,278	15,169,526
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,148,695	479,724	0	45,568,087	111,068,087
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	302,314	321,289	0	5,474,676	8,474,676
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,745,625	969,741	0	8,331,591	12,978,186
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	99,784	2,867	0	3,486,182	3,486,182
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	190,056	71	0	1,510,576	2,510,576
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	595,146	1	0	3,460,859	5,175,859
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,989,919	201	0	14,028,153	19,688,153
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,360,818	7,070,229
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	639,356	527,082	0	3,233,632	4,302,632
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,919,811	3,846,267	0	19,750,976	26,517,729
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	15,337,427	1,084	0	79,081,381	139,081,381
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	636,734	570,062	0	6,958,511	10,678,861
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,159,655	534,559	0	91,315,881	126,423,198
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,682,535	548,825	0	18,902,737	31,099,259
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	870,928	516,046	0	4,091,555	9,127,155
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	66,450	129,170	0	4,445,571	8,884,571
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	6,236,938	3,589,233	0	24,338,017	38,958,017
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,548,653	916,739	0	11,119,999	17,679,377
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,560,315	0	0	22,363,041	28,760,234
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	986,516	1,901,439	0	6,140,054	6,140,054
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,715,021	0	0	31,217,224	46,282,125
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,768,727	1,538,137	0	10,287,833	16,803,389
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	770,454	264,799	0	1,264,788	5,144,347
<b>TOTAL GAS STORAGE</b>			<b>57,743,209</b>	<b>19,691,925</b>	<b>0</b>	<b>453,471,122</b>	<b>739,199,576</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).