

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS APRIL 2020**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED DECEMBER 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2019
EXTRACTION LOSS *	35,622,316	5.04	
ACID GAS H2S & CO2	171,189	.02	
PLANT FUEL AND LEASE USE	24,667,168	3.49	-53.61
PRESS MAINT & REPRESS	2,680,849	.37	-80.84
TRANSMISSION LINES	595,339,272	84.29	5.46
CYCLED	72,377	.01	-99.75
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	35,303,618	4.99	70.55
VENTED OR FLARED	8,401,848	1.18	-76.86
PLANT METER DIFFERENCE	4,034,085	.57	

TOTAL GAS PRODUCED	706,292,722		-13.92
MARKETED PRODUCTION #	620,006,440		.64

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2020

GAS FIELDS PRODUCED	4,264
GAS WELLS PRODUCED	78,078
GAS WELL GAS PRODUCED	419,455,786
EXTRACTION LOSS (LEASE)	22,301,963
FUEL SYSTEM & LEASE USE	10,891,393
GAS LIFT	744,363
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	196,844,045
PROCESSING PLANTS	186,543,962
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,130,060

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2020

OIL WELLS PRODUCED	152,424
CASINGHEAD GAS PRODUCED	286,836,936
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	832,267 -----
TOTAL	287,669,203
FUEL SYSTEM & LEASE USE	11,457,123
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	101,468,874
PROCESSING PLANTS	168,477,058
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,266,148
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2020

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	91	2,976	37,684,784	2,589,920	2,361,094	58,053	0	-8,754,042	41,364,288	0	65,471
02	397	2,391	27,973,274	4,177,175	1,370,842	269,241	0	80,074	21,992,435	0	83,507
03	429	2,004	14,378,448	516,013	481,051	1,308	0	8,609,065	4,768,947	0	2,064
04	801	8,552	26,661,975	436,780	1,646,810	6,659	0	15,350,143	9,098,050	0	123,533
05	159	5,494	16,828,058	14,840	220,945	27,184	0	13,423,245	3,139,435	0	2,409
06	402	11,956	99,780,719	369,175	1,079,104	63,137	0	76,818,127	21,450,672	0	504
7B	593	2,645	1,045,833	10,269	21,136	0	0	593,928	417,930	0	2,570
7C	280	11,782	5,940,326	35,049	175,758	0	0	1,924,651	3,802,075	0	2,793
08	323	4,960	100,173,399	13,611,064	1,668,131	280,144	0	32,196,641	50,570,210	0	1,847,209
8A	17	100	181,037	1,792	1,541	0	0	160,794	16,910	0	0
09	293	14,497	66,786,975	105,992	1,452,677	13,711	0	40,130,921	25,083,674	0	0
10	479	10,721	22,020,958	433,894	412,304	24,926	0	16,310,498	4,839,336	0	0
	4,264	78,078	419,455,786	22,301,963	10,891,393	744,363	0	196,844,045	186,543,962	0	2,130,060

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2020

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,169	25,684,373	58,053	25,742,426	2,474,754	0	15,779,174	6,494,738	0	993,760
02	5,885	28,052,625	269,241	28,321,866	2,139,672	0	7,938,150	17,746,373	0	497,671
03	6,405	3,032,664	87,901	3,120,565	509,886	0	1,972,290	600,914	0	37,475
04	1,031	155,207	6,659	161,866	47,920	0	53,859	59,982	0	105
05	1,331	665,601	27,184	692,785	61,456	0	422,736	197,338	0	11,255
06	2,866	4,376,804	64,448	4,441,252	149,810	0	4,056,718	206,601	0	28,123
6E	3,881	71,221	0	71,221	78	0	68,569	2,574	0	0
7B	6,838	798,874	0	798,874	11,689	0	450,198	329,528	0	7,459
7C	14,750	61,114,923	0	61,114,923	1,651,926	0	21,675,840	37,012,229	0	774,928
08	50,919	146,107,863	280,144	146,388,007	4,029,144	0	35,756,629	103,097,791	0	3,504,443
8A	20,069	10,613,220	0	10,613,220	22,686	0	9,437,571	782,186	0	370,777
09	13,816	1,787,146	13,711	1,800,857	126,273	0	516,790	1,153,138	0	4,656
10	7,464	4,376,415	24,926	4,401,341	231,829	0	3,340,350	793,666	0	35,496
TOTAL	152,424	286,836,936	832,267	287,669,203	11,457,123	0	101,468,874	168,477,058	0	6,266,148

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2020

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,226,628	0	71,911	12,208	1,310,747	79,169	456,709	419,009	95,113	2,360,747
02	3,077,092	0	0	63,826	3,140,918	122,538	743,934	413,569	3,101,010	7,521,969
03	390,223	0	1,091	11,252	402,566	41,897	225,397	121,547	4	791,411
04	380,820	0	2,395	1,837	385,052	24,241	145,427	83,077	585	638,382
05	12,864	0	0	68	12,932	0	0	0	0	12,932
06	280,347	0	1,661	10,325	292,333	38,723	104,271	157,960	0	593,287
7B	6,795	0	0	167	6,962	0	0	0	0	6,962
7C	31,042	0	0	17	31,059	0	0	0	0	31,059
08	10,775,219	0	16,765	15,816	10,807,800	466,401	368,676	367,896	87,314	12,098,087
8A	1,616	0	0	0	1,616	0	0	0	0	1,616
09	85,830	0	0	0	85,830	0	0	0	0	85,830
10	383,246	0	24,663	5,576	413,485	8,398	41,879	15,042	387	479,191
TOTAL	16,651,722	0	118,486	121,092	16,891,300	781,367	2,086,293	1,578,100	3,284,413	24,621,473

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2020

PLANTS OPERATED: 1
WELLS PRODUCED: GAS- 0 OIL- 64 TOTAL- 64

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	80,196	80,196
DELIVERIES FROM GATH. SYSTEM	0	220	220
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	0	79,976	79,976
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 79,976

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,275
ACID GAS H2S, CO2, H2O			0
PLANT, LEASE, & SYSTEM USE	0	220	1,117
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	72,377
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,439
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	0	0
METER DIFFERENCE			2,768
 TOTAL GAS DISPOSITION	 0	 220	 79,976

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	647
BUTANES - PROPANES	936
ETHANE	139
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 1,722

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2020

PLANTS OPERATED: 19
WELLS PRODUCED: GAS- 3,253 OIL- 1,141 TOTAL- 4,394

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	37,925,317	4,247,143	42,172,460
DELIVERIES FROM GATH. SYSTEM	1,279,626	840,045	2,119,671
UNACCOUNTED FOR	35,190	404,975	440,165
GAS TO PLANTS FOR PROCESSING	36,680,881	3,812,073	40,492,954
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,725,330
TOTAL GAS TO PLANTS FOR PROCESSING			47,218,284

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			5,882,632
ACID GAS H2S, CO2, H2O			153,141
PLANT, LEASE, & SYSTEM USE	43,913	442	1,467,903
GAS LIFT	0	1,311	0
REPRESS & PRESS MAINT	0	0	2,680,849
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,235,713	834,174	0
TO TRANSMISSION LINES	0	0	32,590,773
VENTED OR FLARED	0	5,429	0
METER DIFFERENCE			4,442,986
TOTAL GAS DISPOSITION	1,279,626	841,356	47,218,284

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	118,486
GASOLINE	780,720
BUTANES - PROPANES	1,826,308
ETHANE	1,286,979
OTHER PRODUCTS	27,609

TOTAL PLANT PRODUCTION 4,040,102

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2020

PLANTS OPERATED: 380
WELLS PRODUCED: GAS- 538 OIL- 240 TOTAL- 778

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	6,716,005	7,997,770	14,713,775
DELIVERIES FROM GATH. SYSTEM	2,010,624	36	2,010,660
UNACCOUNTED FOR	30,766,351	481,412	31,247,763
GAS TO PLANTS FOR PROCESSING	35,471,732	8,479,146	43,950,878
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 43,950,878

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			7,435,446
ACID GAS H2S,CO2,H2O			18,048
PLANT, LEASE, & SYSTEM USE	274,962	36	530,059
GAS LIFT	0	0	86,593
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,614,267	0	38,232
TO TRANSMISSION LINES	121,399	0	36,111,121
VENTED OR FLARED	0	0	211
METER DIFFERENCE			-411,669
 TOTAL GAS DISPOSITION	 2,010,628	 36	 43,808,041

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	121,092
GASOLINE	0
BUTANES - PROPANES	259,049
ETHANE	290,982
OTHER PRODUCTS	3,256,804

TOTAL PLANT PRODUCTION 3,927,927

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2020

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	11,730	7.25

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2020

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
APR-20

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,085,175.00	0	6,085,175.00
CAMRICK GAS PROCESS	3,648.00	0.00	3,648.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	894,692.00	0.00	894,692.00
EL PASO NATURAL GAS COMPANY, LLC	47,671,934.00	0.00	47,671,934.00
ENABLE MIDSTREAM PRTNRS. LP	3,790,317.00	544,461.00	4,334,778.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	3,060.00	0.00	3,060.00
GULF SOUTH P/L CO			
GULF STATES TRANS	7,162.00	0.00	7,162.00
MIDCONTINENT EXPRESS P/L LLC	19,697,295.00	14,509,325.00	34,206,620.00
NAT'L GAS P/L OF AMER	24,742,551.00	10,740,258.00	35,482,809.00
NORTHERN NAT'L GAS CO	19,405,690.00	104,972.00	19,510,662.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	9,964,138.00	0.00	9,964,138.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,418,694.00	0.00	2,418,694.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,990,137.00	0.00	1,990,137.00
W. TEXAS GAS, INC.(Feltwater)	40,142.00	0.00	40,142.00
W. TEXAS GAS, INC.(Kerrick)	136,714,635.00	25,899,016.00	162,613,651.00
TOTAL	273,429,270.00	51,798,032.00	325,227,302.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 41% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2020

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	29,273	138,145	0	1,516,836	2,823,728
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,312,351	212,369	0	1,519,886	3,053,754
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	116,580	6,029	0	1,167,772	2,052,578
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	315,150	150,827	0	10,966,832	17,929,830
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,792	0	0	2,398,628	2,398,628
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	37,384	38,710	0	636,596	1,731,596
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,453,449	2,041,437	0	7,485,772	13,148,020
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	5,334,006	1,429,065	0	38,076,555	103,576,555
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,436,538	178,387	0	5,530,383	8,530,383
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,780,839	2,291,793	0	5,322,725	9,969,175
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	240,133	6,713	0	3,364,234	3,364,234
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	249,705	263,425	0	1,487,574	2,487,574
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	28,871	464,565	0	2,790,518	4,505,518
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,475,920	934,139	0	11,047,626	16,707,626
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	17,548	0	4,471,391	7,180,802
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	476,917	670,084	0	2,509,752	3,578,752
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,519,054	3,848,691	0	14,685,387	21,452,140
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	13,929,792	39,852	0	48,987,936	108,987,936
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	473,545	341,567	0	7,331,784	11,052,134
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,531,909	322,816	0	75,543,784	110,651,101
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,376,691	896,025	0	15,618,709	27,815,231
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	381,993	622,866	0	3,969,900	9,005,500
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	27,246	16,676	0	4,481,397	8,920,397
33. WORSHAM-STEEDE GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,342,494	4,761,133	0	19,928,053	32,617,938
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,426,704	1,701,941	0	7,088,790	13,648,168
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	495,626	535,918	0	17,996,050	24,409,306
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,756,144	841,609	0	4,032,722	4,032,722
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,627,132	0	0	21,540,931	36,605,832
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,502,120	3,071,633	0	4,644,518	11,160,074
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	781,770	1,856,063	0	884,626	4,764,185
TOTAL GAS STORAGE			57,858,141	28,792,909	0	350,448,717	634,262,974

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).