

RAILROAD COMMISSION OF TEXAS

WAYNE CHRISTIAN, *CHAIRMAN*
CHRISTI CRADDICK, *COMMISSIONER*
JIM WRIGHT, *COMMISSIONER*

INTERNAL
OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

TO: Chairman Wayne Christian
Commissioner Christi Craddick
Commissioner Jim Wright

THROUGH: Wei Wang, Executive Director ^{ds} *WW*
Danny Sorrells, Assistant Executive Director ^{ds} *DS*
Director, Oil and Gas Division

FROM: Clay Woodul, Assistant Director ^{ds} *CW*
Field Operations

DATE: January 11, 2022

SUBJECT: Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2022, 1st Quarter

Well Plugging: The 1st quarter performance for State-Managed Plugging includes 185 wells plugged with a total expenditure of \$4,302,362 using Oil and Gas Regulation and Cleanup (OGRC) and General Revenue funds. This includes wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Additionally, during the 1st quarter, 407 wells were approved for plugging with State funds. A total of 308 wells were physically plugged through the end of the 1st quarter, of which, 185 have been invoiced and paid. The actual wells plugged and expenditure by district for fiscal years 2021 and 2022 and the well plugging goals by district for fiscal year 2022 are shown on the attached graphs. The fiscal year 2022 budget is \$22,754,000.

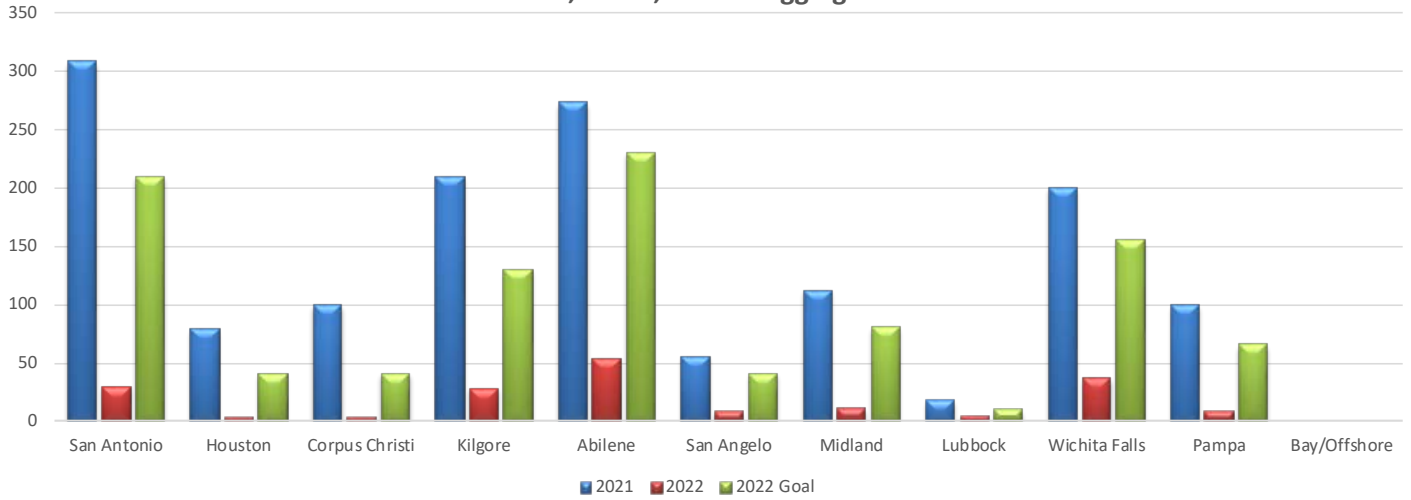
Site Remediation: The 1st quarter performance for Site Remediation includes 18 cleanup activities completed with a total expenditure of \$226,876.25 using OGRC funds. Additionally, during the 1st quarter 98 cleanup activities were authorized for cleanup with State funds. The actual remediation activities and expenditure by district for fiscal years 2021 and 2022 and the goals for the Site Remediation activities by district for fiscal year 2022 are shown on the attached graphs. The fiscal year 2022 budget is \$10,728,985.00.

WKM

Attachments:

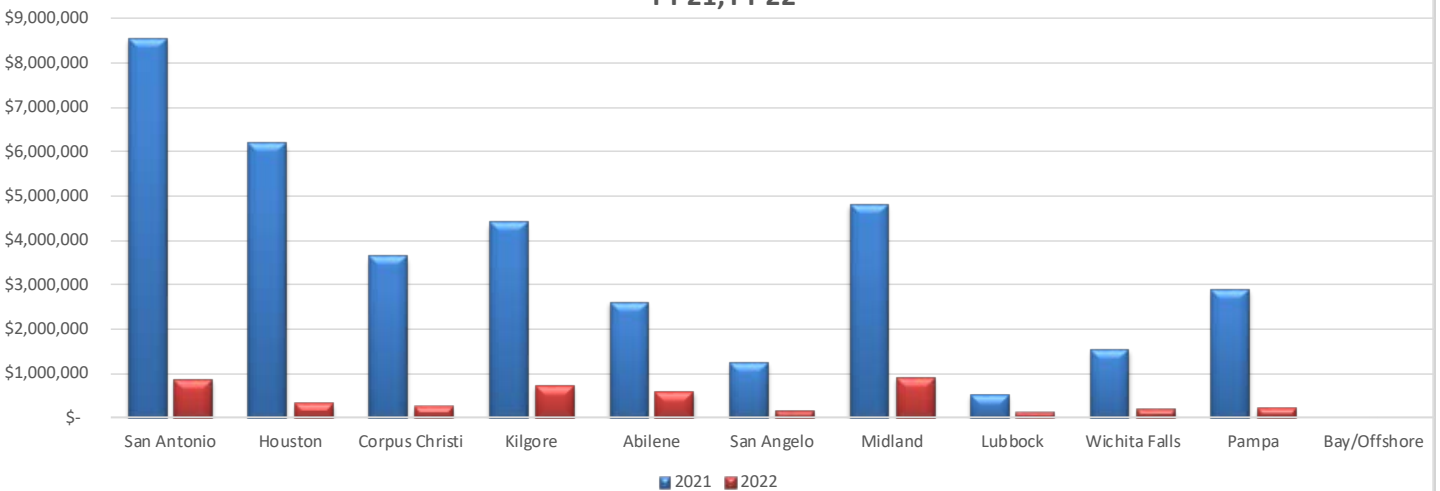
cc Wei Wang, Executive Director
Danny Sorrells, Director, Oil & Gas Division
Peter G. Pope, P.G., Manager, Site Remediation

**Oil Field Cleanup Program
State Managed Plugging
1st Quarter FY 2022
Wells Plugged
FY 21 , FY 22 , FY 22 Plugging Goal**



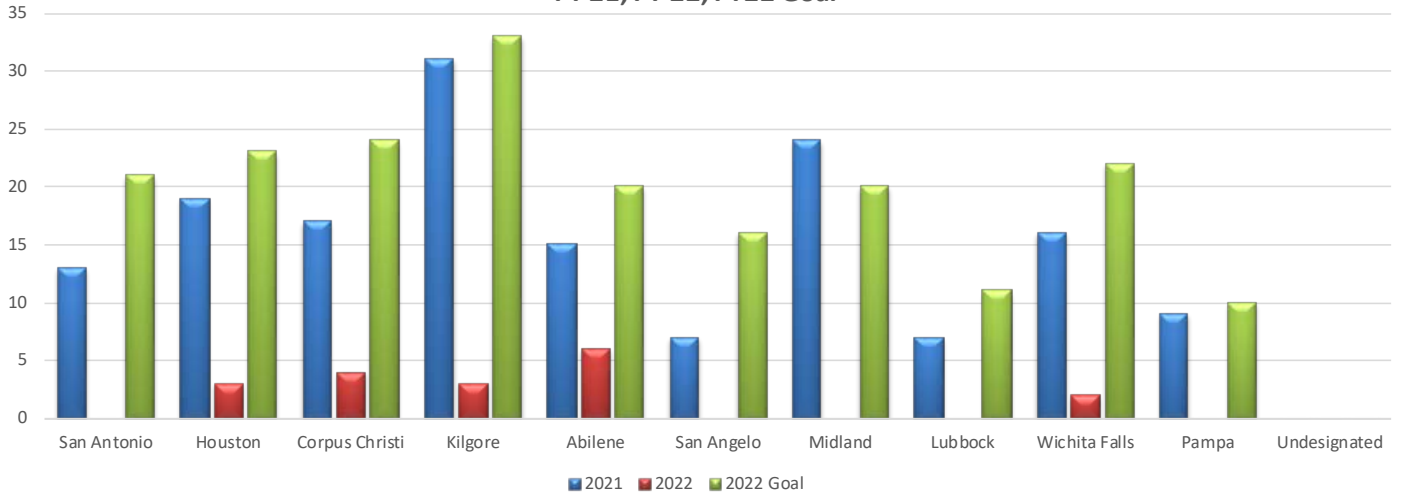
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2021	308	79	99	210	273	55	112	18	200	99	0	1,453
2022	29	3	3	28	54	8	11	4	37	8	0	185
2022 Goal	210	40	40	130	230	40	80	10	155	65	0	1,000

**Oil Field Cleanup Program
State Managed Plugging
1st Quarter FY 2022
Plugging Expenditures
FY 21, FY 22**



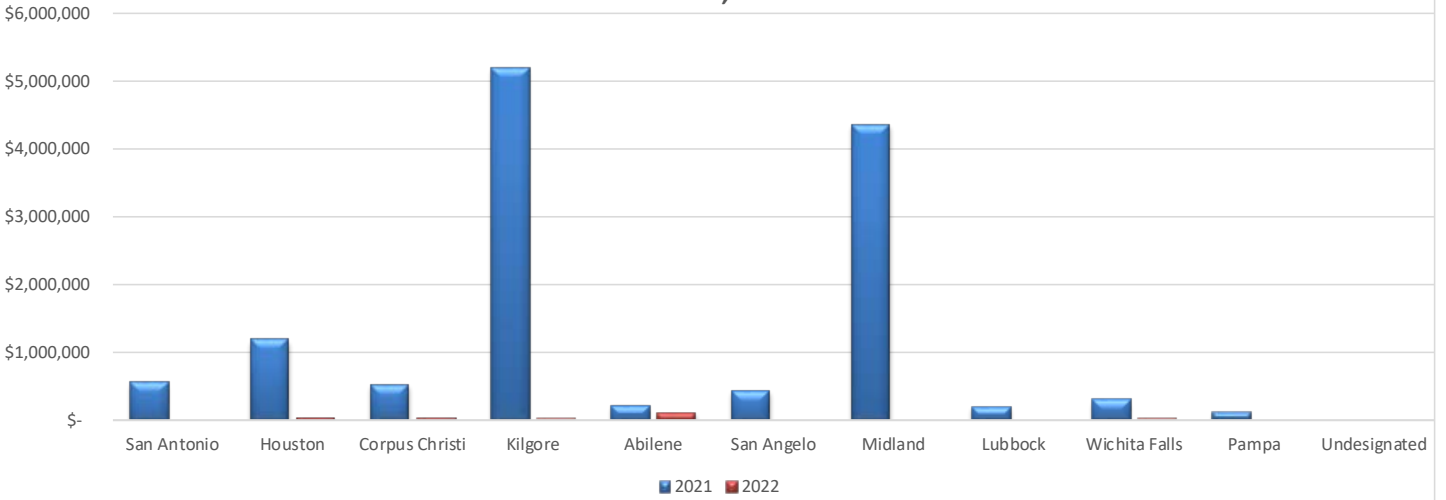
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2021	\$ 8,537,120	\$6,172,587	\$ 3,634,713	\$4,392,386	\$2,594,850	\$1,238,570	\$4,809,155	\$ 515,475	\$ 1,515,856	\$2,877,808	\$ -	36,288,519
2022	\$ 857,623	\$ 319,944	\$ 242,660	\$ 726,186	\$ 585,015	\$ 167,588	\$ 892,582	\$ 105,143	\$ 187,264	\$ 218,358	\$ -	4,302,362

**Oil Field Cleanup Program
Site Remediation
1st Quarter FY 2022
Activities Completed
FY 21, FY 22, FY22 Goal**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2021	13	19	17	31	15	7	24	7	16	9	0	158
2022	0	3	4	3	6	0	0	0	2	0	0	18
2022 Goal	21	23	24	33	20	16	20	11	22	10	0	200

**Oil Field Cleanup Program
Site Remediation
1st Quarter FY 2022
Cleanup Expenditures
FY 21, FY 22**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2021	\$ 565,132	\$1,189,169	\$ 529,316	\$ 5,198,567	\$225,487	\$ 432,888	\$4,361,002	\$195,433	\$ 300,588	\$118,599	\$ -	\$ 13,116,181
2022	\$ -	\$ 43,024	\$ 35,903	\$ 19,511	\$112,840	\$ -	\$ -	\$ -	\$ 15,600	\$ -	\$ -	\$ 226,876