

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
OCTOBER 2013**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN .....Chairman**  
**DAVID PORTER.....Commissioner**  
**CHRISTI CRADDICK.....Commissioner**

**GIL BUJANO, P.E., Director-Oil & Gas Division  
ISSUED OCTOBER 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2012
EXTRACTION LOSS * .....	48,730,653	7.44	
ACID GAS H2S & CO2 .....	9,172,339	1.40	
PLANT FUEL AND LEASE USE ....	33,984,679	5.19	-33.48
PRESS MAINT & REPRESS .....	7,459,573	1.13	26.10
TRANSMISSION LINES .....	495,115,046	75.65	14.43
CYCLED .....	27,675,329	4.22	1.36
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	29,332,925	4.48	-18.37
VENTED OR FLARED .....	6,123,624	.93	29.73
PLANT METER DIFFERENCE .....	-3,194,434	.48	
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TOTAL GAS PRODUCED .....	654,399,734		10.65
MARKETED PRODUCTION # .....	529,099,725		10.27

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2013

GAS FIELDS PRODUCED .....	7,011
GAS WELLS PRODUCED .....	98,464
GAS WELL GAS PRODUCED .....	521,418,753
EXTRACTION LOSS (LEASE) .....	11,187,180
FUEL SYSTEM & LEASE USE .....	12,331,179
GAS LIFT .....	157,942
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	339,124,371
PROCESSING PLANTS .....	158,339,328
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	278,753

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2013

OIL WELLS PRODUCED .....	176,381
CASINGHEAD GAS PRODUCED .....	132,980,981
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFTT .....	8,398,169
	-----
TOTAL .....	141,379,150
FUEL SYSTEM & LEASE USE .....	4,518,517
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	68,790,996
PROCESSING PLANTS .....	62,966,803
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,102,834
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE	USE					
01	176	3,817	50,074,727	3,179,584	762,281	21,090	0	15,390,058	30,528,864	0	192,850		
02	871	2,843	32,502,377	4,102,917	737,869	6,075	0	12,830,970	14,812,882	0	11,664		
03	835	3,059	22,528,111	703,436	1,732,685	17,864	0	14,722,525	5,340,063	0	11,538		
04	1,347	12,049	57,032,095	784,670	2,522,557	8,794	0	42,297,407	11,394,095	0	24,572		
05	217	6,101	37,858,732	21,132	530,974	3,452	0	35,383,697	1,919,477	0	0		
06	556	15,829	80,625,865	512,639	1,687,683	57,552	0	54,342,976	24,022,697	0	2,318		
7B	985	4,783	2,585,115	12,317	56,725	0	0	1,638,700	877,332	0	41		
7C	430	13,927	14,278,127	73,186	380,384	0	0	6,244,475	7,579,982	0	100		
08	470	3,806	17,825,758	195,368	203,320	278	0	11,070,288	6,322,045	0	34,459		
8A	32	277	948,898	6,246	19,322	0	0	783,696	139,633	0	1		
09	459	18,727	158,224,423	389,767	2,830,048	15,848	0	113,219,332	41,769,398	0	30		
10	633	13,246	46,934,525	1,205,918	867,331	26,989	0	31,200,247	13,632,860	0	1,180		
7,011	98,464	521,418,753	11,187,180	12,331,179	157,942	0	0	339,124,371	158,339,328	0	278,753		

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,963	21,869,147	1,003,514	22,872,661	989,955	0	14,099,253	5,248,097	0	2,535,356
02	3,290	16,954,155	1,254,591	18,208,746	1,089,299	0	13,174,383	3,691,238	0	253,826
03	8,245	4,488,499	124,425	4,612,924	592,684	0	2,874,863	1,112,594	0	32,783
04	1,572	455,965	116,633	572,598	75,955	0	334,407	161,619	0	617
05	1,682	234,393	1,120,752	1,355,145	13,807	0	1,231,194	96,343	0	13,801
06	3,697	5,430,315	3,413,321	8,843,636	74,657	0	4,100,904	4,590,966	0	77,109
6E	4,939	162,425	0	162,425	78	0	92,891	10,759	0	58,697
7B	10,183	1,538,947	100,640	1,639,587	22,007	0	907,280	697,733	0	12,567
7C	16,589	18,473,015	23,071	18,496,086	407,709	0	5,602,372	11,931,417	0	554,588
08	53,203	40,896,503	152,899	41,049,402	712,936	0	13,103,476	25,873,200	0	1,359,790
8A	23,441	8,761,485	0	8,761,485	54,223	0	5,710,102	2,807,720	0	189,440
09	20,922	7,770,128	15,848	7,785,976	269,219	0	1,843,565	5,665,080	0	8,112
10	10,655	5,946,004	1,072,475	7,018,479	215,988	0	5,716,306	1,080,037	0	6,148
TOTAL	176,381	132,980,981	8,398,169	141,379,150	4,518,517	0	68,790,996	62,966,803	0	5,102,834

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**OCTOBER 2013**

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,665,450	0	2,664	28,017	2,696,131	0	794	0	3,884	2,700,809
02	3,575,903	0	31,511	63,516	3,670,930	156,637	807,072	784,270	1,925,068	7,343,977
03	643,277	0	11,377	48,801	703,455	176,380	637,073	516,580	811,990	2,845,478
04	713,354	0	10,082	78,521	801,957	89,179	811,169	722,874	12,153	2,437,332
05	19,251	0	3,177	12,622	35,050	71,064	117,760	124,348	51,629	399,851
06	469,517	0	30,046	179,755	679,318	214,018	431,345	459,316	7,700	1,791,697
7B	13,704	0	8,147	5,029	26,880	153,179	642,470	997,050	28,423	1,848,002
7C	67,500	0	35,487	60,099	163,086	67,204	543,123	516,884	38,721	1,329,018
08	178,289	5,032	69,801	8,045	261,167	315,263	1,627,541	1,498,658	135,250	3,837,879
8A	5,791	0	0	207	5,998	8,294	17,221	8,421	753,284	793,218
09	359,233	0	64,167	3,735	427,135	258,491	1,206,652	1,789,801	380,118	4,062,197
10	1,102,513	0	155,119	69,057	1,326,689	218,620	1,136,191	452,058	80,490	3,214,048
<b>TOTAL</b>	<b>9,813,782</b>	<b>5,032</b>	<b>421,578</b>	<b>557,404</b>	<b>10,797,796</b>	<b>1,728,329</b>	<b>7,978,411</b>	<b>7,870,260</b>	<b>4,228,710</b>	<b>32,603,506</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2013

PLANTS OPERATED: 5  
WELLS PRODUCED: GAS- 0 OIL- 761 TOTAL- 761

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,112,175	30,622,310	33,734,485
DELIVERIES FROM GATH. SYSTEM	0	6,791	6,791
UNACCOUNTED FOR	0	13,119	13,119
GAS TO PLANTS FOR PROCESSING	3,112,175	30,628,638	33,740,813
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 33,740,813

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,204,468
ACID GAS H2S, CO2, H2O			446,780
PLANT, LEASE, & SYSTEM USE	0	3,951	1,903,444
GAS LIFT	0	0	114
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	27,675,329
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	103,281
TO TRANSMISSION LINES	0	0	2,177,658
VENTED OR FLARED	0	2,840	7,275
METER DIFFERENCE			222,464
 TOTAL GAS DISPOSITION	 0	 6,791	 33,740,813

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,032
GASOLINE	32,551
BUTANES - PROPANES	118,085
ETHANE	87,405
OTHER PRODUCTS	605,072
 TOTAL PLANT PRODUCTION	 848,145

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2013

PLANTS OPERATED: 195  
WELLS PRODUCED: GAS- 21,864 OIL- 17,391 TOTAL- 39,255

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	183,538,338	40,347,430	223,885,768
DELIVERIES FROM GATH. SYSTEM	18,808,295	877,529	19,685,824
UNACCOUNTED FOR	-5,237,886	-526,986	-5,764,872
GAS TO PLANTS FOR PROCESSING	159,274,030	38,444,951	197,718,981
REFINERY AND STORAGE VAPORS			156,163
OTHER SOURCES			36,042,330
 TOTAL GAS TO PLANTS FOR PROCESSING			 233,917,474

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,767,399
ACID GAS H2S, CO2, H2O			8,040,399
PLANT, LEASE, & SYSTEM USE	1,019,188	306,249	9,490,604
GAS LIFT	958,916	271,929	1,455,060
REPRESS & PRESS MAINT	0	0	7,409,267
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,711,792	116,149	6,236,499
TO TRANSMISSION LINES	15,111,034	1,332	175,296,179
VENTED OR FLARED	7,365	181,869	318,016
METER DIFFERENCE			-1,837,277
 TOTAL GAS DISPOSITION	 18,808,295	 877,528	 234,176,146

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	421,578
GASOLINE	1,695,778
BUTANES - PROPANES	7,860,326
ETHANE	7,782,855
OTHER PRODUCTS	1,588,760

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,719,613
NEW MEXICO	665,075
LOUISIANA	341,770

TOTAL PLANT PRODUCTION	19,349,297	TOTAL	2,726,458
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,224
CO2 PRODUCTION (MCF)	5,756,400

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2013

PLANTS OPERATED: 1,454  
WELLS PRODUCED: GAS- 13,999 OIL- 7,852 TOTAL- 21,851

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,620,076	24,375,138	77,995,214
DELIVERIES FROM GATH. SYSTEM	6,251,450	2,575,913	8,827,363
UNACCOUNTED FOR	404,940	716,643	1,121,583
GAS TO PLANTS FOR PROCESSING	47,650,166	21,591,725	69,241,891
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,090,875
 TOTAL GAS TO PLANTS FOR PROCESSING			 85,332,766

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,571,606
ACID GAS H2S, CO2, H2O			685,160
PLANT, LEASE, & SYSTEM USE	162,183	183,602	4,065,762
GAS LIFT	27,626	23,071	5,672,949
REPRESS & PRESS MAINT	0	0	50,306
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,829,634	2,332,500	23,449,873
TO TRANSMISSION LINES	3,231,135	36,466	61,976,838
VENTED OR FLARED	872	274	223,526
METER DIFFERENCE			-1,579,621
 TOTAL GAS DISPOSITION	 6,251,450	 2,575,913	 103,116,399

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	557,404
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	2,034,878
 TOTAL PLANT PRODUCTION	 2,592,282

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	14,650
 TOTAL	 14,650
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2013

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
06	GAS SOLUTIONS II LTD.	LONGVIEW	46,363	12.01
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	61,290	9.65
08	REGENCY FIELD SERVICES LLC	KEYSTONE	80,950	6.49
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	11,360	12.05
08	BHP BILLITON PET (TXLA OP) CO	PECOS GAS PLANT	13,954	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	62,926	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 OCTOBER 2013

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,014,929	0	8,014,929
2	CAMRICK GAS PROCESS	2,425	0	2,425
3	Centerpt Ener Miss(Woodlawn)	0	0	0
4	COLORADO INTER GAS CO	0	0	0
5	DCP MIDSTREAM	1,108,744	0	1,108,744
6	ENABLE MIDSTREAM PARTNERS LP	149,356	11,522	160,878
7	GULF SOUTH PIPELINE CO	19,672,330	0	19,672,330
8	GULF STATES TRANS. LLC	1,627,686	0	1,627,686
9	MIDCONTINENT EXPRESS P/L LLC	22,451,796	15,292,959	37,744,755
10	NAT'L GAS P/L CO OF AMER	6844244	0	6,844,244
11	NORTHERN NAT'L GAS CO	15,346,800	1,399,054	16,745,854
12	PANHANDLE EAST P/L CO	5,923,327	0	5,923,327
13	REGENCY FIELD SERVICES LLC	4,763	0	4,763
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	3,050,590	0	3,050,590
16	TRANSCONT GAS P/L CO	7,916,008	0	7,916,008
17	TRUNKLINE GAS CO	31,011,709	0	31,011,709
18	TX EASTERN TRANS CO	0	0	0
19	W.TEXAS GAS INC(KERRICK)	30,582	0	30,582
	<b>TOTAL</b>	<b>123,155,289</b>	<b>16,703,535</b>	<b>139,858,824</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 22% FROM THE SAME MONTH LAST YR</b>				

**TABLE 13  
GAS STORAGE OPERATIONS  
OCTOBER 2013**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (VATES)	GAINES	507,121	61,926	0	2,262,406	3,569,238
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (VATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	710,175	419,412	0	1,512,970	3,046,838
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	191,344	32,635	0	1,276,325	2,161,131
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,771,040	692,102	0	7,948,860	12,911,503
6. CITY OF BRADY	JANILEEN	BROWN	0	0	0	28,502	2,147,487
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOKKINS	5,636	0	0	2,147,487	2,147,487
8. THE DOW CHEMICAL COMPANY	BROOK WELLS NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELLS NO. 6	BRAZORIA	70,997	69,372	0	1,116,279	2,216,279
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,603,667	368,708	0	7,725,086	13,387,334
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	43,627,931	41,143,604	0	56,276,401	121,752,558
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANE SALT)	ANDERSON	716,018	3,647	0	5,180,484	8,180,484
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	628,751	283,373	0	7,130,174	11,225,458
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	139,637	295	0	3,892,953	3,892,953
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	210,994	116	0	3,005,566	4,005,566
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	219,833	0	0	4,925,872	6,640,872
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,027,004	1,777,004
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	987,372	153,467	0	15,953,240	21,613,240
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,271,508	5,179,997
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	249,881	95,604	0	2,470,586	3,340,508
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,495,513	3,606,748	0	13,268,688	20,276,750
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,264,669	274,158	0	95,579,430	155,579,430
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	50	0	1,816,854	2,794,162
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	378,800	676,517	0	6,545,990	10,266,340
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	70,316	0	0	264,832	532,332
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,025,268	978,917	0	62,204,452	101,216,339
30. UNDERGOUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	VATAGORDA	3,509,705	568,347	0	14,295,864	26,492,386
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	691,067	1,326,673	0	707,491	3,781,491
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	503,714	524,829	0	5,174,428	8,568,487
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,266,532	2,070,229	0	15,613,423	27,606,754
34. KATY STORAGE & TRANS., LP	POTTSTVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WARRANTON	985,694	1,812,846	0	9,859,099	16,418,477
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	10,723,791	11,185,363	0	20,886,902	27,328,524
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,288,800	487,300	0	5,676,800	5,676,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	811,254	80,470	0	1,500,741	2,606,748
39. PRAKATR	PRAKATR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	WATAGORDA	584,334	0	0	17,331,404	33,968,525
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	4,520,551	1,864,819	0	10,283,645	16,799,201
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	8,235,019	12,128,646
TOTAL GAS STORAGE			95,760,006	68,781,527	0	416,276,765	701,020,552

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES. TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT). WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).