

## Instructions

### Form GC-1: Gas Well Capability

Reference: Statewide 31(c)(2)

- Who Files** The operator listed on the most current Commission-approved P-4, *Producer's Transportation Authority and Certificate of Compliance*, may submit a substitute capability determination for a gas well. If accepted, the capability will be used for a six-month period beginning the effective date of the determination.
- Where to File** Submit the Form GC-1 and appropriate attachments to: Railroad Commission of Texas  
Oil and Gas Division/Production Allocation  
P.O. Box 12967  
Austin, Texas 78711-2967
- Effective Date** Substitute capability determinations become effective on the first day of a month. The Form GC-1 must be received by the Commission in Austin by the 10th of the month to ensure implementation the first of the following month.
- Capability Determination** **Test.** The substitute capability determination for a gas well may be determined by a well test conducted by a professional engineer registered in Texas or by an independent well tester. The test must be conducted in accordance with procedures outlined in Statewide Rule 28(c), *Potential and Deliverability of Gas Wells to be Ascertained and Reported*. Attach the following test data to the Form GC-1: date of test; producing rates for gas, condensate, and water; shut-in and flowing pressures; gas gravity; and condensate gravity. This supporting data may be submitted on a Form G-10, *Gas Well Status Report*.
- Other Method.** A well capability determined by a method other than a well test may be submitted. This determination must be made by a professional engineer registered in Texas and in accordance with generally accepted engineering practices. All supporting data used for this determination must be attached.